Application: A.22-05-XXX

Exhibit No.: SDGE-3A

Witness: April Bernhardt

PREPARED DIRECT TESTIMONY OF APRIL BERNHARDT – CHAPTER 3A ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA



MAY 2, 2022

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PREPARED DIRECT TESTIMONY OF APRIL BERNHARDT CHAPTER 3A

I. INTRODUCTION

This testimony provides an overview of Marketing, Education and Outreach (ME&O) for San Diego Gas & Electric Company's (SDG&E) Demand Response (DR) programs that are the subject of this application and outlined in the testimony of E Bradford Mantz, Chapter 1A.

Specifically, this testimony is being submitted in support of SDG&E's budget request in the total amount of \$610,924.00 to cover the costs for the ME&O activities for the bridge year 2023.¹

II. MARKETING EDUCATION & OUTREACH STRATEGY

As SDG&E continues to advance demand response's expanding role in meeting the State's energy goals and a more reliable electric grid, SDG&E proposes a continuation of its ME&O activities in 2023 including promoting general awareness of demand response programs to new customers, with ongoing education to existing customers. Marketing will consist of general market awareness tactics, targeted communications, and stakeholder outreach and engagement through resources such as SDG&E's Account Executives. Targeted communications to customers based on size (kWh) will be used to educate customers about the DR program to raise awareness and drive participation.

While SDG&E proposes to continue most of the current ME&O activities into 2023, SDG&E has changed its ME&O approach to Critical Peak Pricing and Time-of-Use Plus since the 2018-2022 application.² As more customers in SDG&E's service territory receive their

See Prepared Direct Testimony of April Bernhardt Chapter 3B for my direct testimony supporting SDG&E's budget request for its demand response ME&O activities for 2024-2027.

See Prepared Direct Testimony of Horace Tantum IV Chapter 3, at p. 7 (submitted in Application (A.)17-01-019).

energy generation from Community Choice Aggregators (CCAs), SDG&E needs to adjust its
marketing strategies, target audiences, and budgets for these two rates. Unlike other DR
programs available to bundled, CCA, and Direct Access customers, moving forward SDG&E
will exclude promoting these rate options to unbundled customers in its service territory who
have service with a CCA. As part of the ME&O implementation strategy, SDG&E works
closely with its internal teams and media buyers to adhere to the CCA Code of Conduct.³

The overarching ME&O goals for Demand Response during 2023 are fourfold:

- 1. Increase awareness of available DR programs to both bundled and unbundled customers.
- 2. Inform current DR participants on how to be successful and take action when called upon.
- 3. Drive intent to participate through education of benefits for customers and broader grid resiliency; and
- 4. Adhere to the CCA code and minimize customer confusion as much as possible.

SDG&E's proposed ME&O strategy intends to drive various marketing and engagement tactics described throughout this testimony to achieve these goals. Creative concepts, messaging, and tactics will be adjusted during the application period based on customer feedback, performance, and/or economic conditions. Therefore, SDG&E's marketing plan needs to be flexible and responsive to program changes. SDG&E's ME&O strategy will consider the needs of specific customer segments based on demand (kWh), eligibility requirements, and communication preferences. The availability of DR programs will be promoted to newly eligible customers, with ongoing outreach to existing customers to help them take control of their energy bill and conserve when called.

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³ Decision (D.).12-12-036.

Messaging for each program will include details on eligibility, how to enroll, program incentives, applicable opt-out instructions and/or penalties. An emphasis will also be placed on the broader benefits of participating in DR, including helping to support California's energy goals and a more stable electric grid.

Messaging and tactics will also consider each program's target audience and eligibility requirements and will also aim to incorporate lessons learned from past campaigns, such as leveraging specific channels. General market awareness tactics will include a mix of digital advertising (e.g., LinkedIn InMail, digital banners) and online content (e.g., website and video). Direct marketing tactics will include targeted email and direct mail communications to reach smaller, defined niche audiences. SDG&E will also leverage stakeholder outreach to promote programs through SDG&E's Account Executives, Outreach Team, and business and residential Customer Care Centers.

In summary, education efforts must clearly define the available options to empower customers to make the right choice at the right time for their home or business.

III. MARKETING EDUCATION & OUTREACH INITIATIVES

The ME&O plan for program year 2023 includes support for the following programs and rates: Technology Incentives Program, AC Saver, Technology Deployment Program, Base Interruptible Program (BIP), Non-Residential Time-of-Use Plus (TOU+), Critical Peak Pricing (CPP), Emergency Load Reduction Pilot (ELRP), and the Capacity Bidding Residential Pilot. These programs and pilots are described in the prepared direct testimony of E Bradford Mantz (Chapter 1A) also submitted with this application.

For each of the program areas for which SDG&E seeks ME&O budget approval, there are labor and non-labor charges to cover the internal SDG&E ME&O administration, concept development, campaign planning and all other activities described above.

A. Technology Incentives Program

For 2023, SDG&E proposes a continuation of ME&O activities for the Technology Incentives (TI) program. The activities include leveraging SDG&E's Account Executives to reach eligible commercial, industrial or agricultural customers. SDG&E also plans to continue its digital advertising, targeted communications and general awareness tactics such as the TI webpage and collateral.

SDG&E's proposed budget for the TI Program is set forth in Table AB-1 below:

Table AB-1: ME&O Budget for Technology Incentives								
2023	2024	2025	2026	2027	TOTAL			
\$50,000	N/A	N/A	N/A	N/A	\$50,000			

B. AC Saver

SDG&E's ME&O efforts for the AC Saver Program will target residential and business customers and continue to foster a relationship with currently enrolled customers through preseason reminders and program updates as needed. Activities will also focus on acquiring newly eligible program participants, including new SDG&E customers and new qualifying technologies such as Net Energy Metering (NEM) customers who became eligible per D. 21-03-056. Tactics may include updates to the website and collateral, social media, digital advertising, and direct marketing efforts such as email and/or direct mail campaigns. Marketing activities for residential customers will be in English and in Spanish, where appropriate.

SDG&E's proposed budget for the AC Saver Program is set forth in Table AB-2 below.

Table AB-2: ME&O Budget for AC Saver Program								
2023 2024 2025 2026 2027 TOTAL								
\$141,388	N/A	N/A	N/A	N/A	\$141,388			

C. Technology Deployment

Marketing efforts for Technology Deployment will continue to foster the relationship with currently enrolled customers through pre-season reminders and program updates as needed. Tactics may include updates to the website and collateral, social media, digital advertising, and direct marketing efforts such as email and/or direct mail campaigns. Marketing activities for residential customers will be in English and in Spanish, where appropriate. SDG&E's proposed budget for the Technology Deployment Program is set forth in Table AB-3 below.

Table AB-3: ME&O Budget for Technology Deployment								
2023	2024	2025	2026	2027	TOTAL			
\$147,441	N/A	N/A	N/A	N/A	\$147,441			

D. Base Interruptible Program

For 2023, SDG&E proposes a continuation of ME&O activities for its Base Interruptible Program. Marketing will target non-residential customers and focus on support through SDG&E's Account Executives. Marketing tactics may include a continuation of targeted email communications along with updating the program website, and collateral as needed. SDG&E's proposed budget for the Base Interruptible Program is set forth in Table AB-4 below:

Table AB-4: ME&O Budget for Base Interruptible Program								
2023 2024 2025 2026 2027 TOTAL								
\$7,095	N/A	N/A	N/A	N/A	\$7,095			

E. Non-Residential TOU+

Marketing efforts in 2023 will continue to educate SDG&E's bundled, non-CCA, non-residential Time-of-Use+ existing and eligible customers. Messaging will include information about the rate, number of potential event days, and the higher event day pricing. Proposed marketing tactics include targeted communications via email and education through SDG&E's related websites. General awareness tactics for customers in communities that have not

transitioned to CCAs may include digital advertising, and social media. SDG&E's proposed budget for Non-Residential TOU+ is set forth in Table AB-5 below:

Table AB-5: ME&O Budget for Non-Residential TOU+								
2023	2024	2025	2026	2027	TOTAL			
\$105,000	N/A	N/A	N/A	N/A	\$105,000			

F. Critical Peak Pricing Rate (CPP)

Marketing efforts for Critical Peak Pricing (CPP) in 2023 will continue to educate SDG&E's bundled, non-CCA, non-residential customers and newly, eligible customers. Marketing will include awareness around event days and timing, capacity reservation and any program changes. Marketing efforts will incorporate a mix of direct marketing and general awareness such as email and/or direct mail campaigns and may include digital advertising and social media. SDG&E's proposed budget for Critical Peak Pricing is set forth in Table AB-6 below:

Table AB-6: ME&O Budget for Critical Peak Pricing (CPP)									
2023	2024	2025	2026	2027	TOTAL				
\$95,000	N/A	N/A	N/A	N/A	\$95,000				

G. Emergency Load Reduction Pilot (ELRP)

The Emergency Load Reduction Pilot ME&O efforts for 2023 will focus on recruiting SDG&E's large commercial and industrial (C&I), bundled and unbundled customers who can meet the minimum load shed requirement. Education will include the benefits of DR participation and will be conducted through SDG&E's Account Executives. Tactics will consist of updating targeted and general awareness communications such as the web page, email,

collateral, and customer talking points as needed to support program changes. SDG&E's proposed budget for the ELRP is set forth in Table AB-7 below:

Table AB-7: ME&O Budget for Emergency Load Reduction Pilot (ELRP)								
2023	2024	2025	2026	2027	TOTAL			
\$50,000	N/A	N/A	N/A	N/A	\$50,000			

H. Capacity Bidding Residential Pilot

For 2023, SDG&E's ME&O efforts for the Capacity Bidding Resident Pilot, as included in the testimony of E. Bradford Mantz (Chapter 1A) will be similar to the commercial program. However, it will focus on SDG&E's residential, bundled and unbundled customers and will be primarily marketed by third-party aggregators. SDG&E will support third-party marketing efforts via the program website, collateral. SDG&E's proposed budget for CBP Residential Pilot is set forth in Table AB-8 below:

Table AB-8: ME&O Budget for Capacity Bidding Residential Pilot									
2023	2024	2025	2026	2027	TOTAL				
\$15,000	N/A	N/A	N/A	N/A	\$15,000				

I. DR Programs Not Requiring Additional ME&O Budget in 2023

SDG&E is not requesting any additional ME&O funding through this Application for the for following programs in 2023:

- Capacity Bidding Program (CBP)⁴
- Emergency Load Reduction Pilot Residential (A.6)⁵

Electric Reliability Phase II OIR Decision 21-12-015 already approved a marketing budget for the year 2023.

⁵ ELRP A.6 targets residential customers. ME&O funding to support ELRP A.6 was granted in D.21-12-015 through 2023.

• Electric Rule 32⁷

IV. CONCLUSION AND SUMMARY

In program year 2023, ME&O efforts must continue to engage new and existing customers on the importance of demand response, peak energy use, participation in events, and energy management technologies. Existing customers will need ongoing education around program changes and their options. This includes, but is not limited to, understanding events, their ability to adjust peak use, and how their participation can positively impact grid resiliency. These efforts will require the development and implementation of robust and dynamic marketing campaigns with a variety of tactics deployed to reach the various audiences at the right time and at the right place. When appropriate and feasible, DR ME&O efforts will complement other ME&O activities around SDG&E's ongoing rate education and energy efficiency.

This concludes my prepared direct testimony.

Per D.17-12-003, p. 197, OP 46, ME&O funding is not needed to support Demand Response Auction Mechanism (DRAM).

Per D. 17-12-003, p. 197, OP 46, ME&O funding is not needed to support Electric Rule 32.

V. WITNESS QUALIFICATIONS

My name is April Bernhardt. SDG&E employs me as a marketing manager in the company's Corporate Communications and Marketing department. My business address is 8306 Century Park Court, CP-62C, San Diego, California, 92111.

I graduated from San Diego State University with a Bachelor of Liberal Arts and Science in Psychology. I have more than 17 years of experience working in corporate communications and media relations, and most recently, marketing—my career spans working both in wireless communications and the energy sector.

I have been employed by SDG&E as a communications manager since 2010 with increasing areas of responsibility. As the marketing manager of Pricing Plan Education, I oversee the marketing and communication efforts for Clean Transportation, Demand Response programs, Community Choice Aggregation, Rate Reform, and Net Energy Metering. My responsibilities include developing marketing strategies to increase customer awareness and understanding of the issues mentioned above. Additionally, I am responsible for collaborating with internal and external stakeholders to ensure stakeholders are informed on critical Marketing, Education, and Outreach activities.

Prior to my current role, I served as a senior project manager in communications overseeing executive communications and internal change management for SDG&E. I also served as a senior communications manager in Media and Employee Communications at SDG&E and previously held management roles in communications at Sempra Energy and Qualcomm Inc.

I have previously testified before the California Public Utilities Commission.