

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY &
SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS EFFECTIVE
JANUARY 1, 2020 IN THE TRIENNIAL COST ALLOCATION PROCEEDING**

(A.18-07-024)

(DATA REQUEST TURN-SEU-02) SCG

DATA RECEIVED: 2-6-19

DATE RESPONDED: 2-21-19

FIRST SUPPLEMENTAL DATE RESPONDED: 3-4-19

SECOND SUPPLEMENTAL DATE RESPONDED: 3-6-19

QUESTION 10:

Please reconcile the service maintenance cost on Schmidt-Pines Customer Workpaper 27 of 34 line 13 (\$29,619,000) with the service maintenance cost for 2016 in Sempra TY 2020 GRC Exhibit SCG-4 Workpaper page 71 (\$10,339,000).

RESPONSE 10:

The service maintenance cost for recorded 2016 in the TY 2019 GRC materials referenced in the question (\$10,339,000) includes direct costs plus applicable vacation and sick charges under FERC Account 892. Therefore, the GRC figure would not include indirect costs (such as overheads), which is the primary difference. The service maintenance cost shown in the TCAP workpaper (\$29,619,000) would represent both direct and indirect costs for the same FERC Account. Additionally, the GRC figure does not include all direct costs recorded in the FERC account that the TCAP workpaper included, which may be due to the way in which GRC costs are sponsored.

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QUESTION 11:

Please reconcile the customer service and information cost of \$41,522,000 shown on Schmidt-Pines Workpaper 28 of 34, with the 2016 customer service and information cost of \$17,826,000 shown in Exhibit SCG-20 of the Sempra TY 2019 GRC.

RESPONSE 11:

The recorded 2016 customer service and information cost of \$17,826,000 in the TY 2019 GRC materials referenced in the question includes only direct costs plus applicable vacation and sick charges (under FERC Accounts FERC 907, 908, 909 and 910). Therefore, the GRC figure would not include indirect costs (such as overheads). The customer service and information cost of \$41,522,000 shown in the TCAP workpaper would represent both direct and indirect costs under these FERC Accounts, which is the primary difference. Additionally, the GRC figure does not include all direct costs recorded in the FERC account that the TCAP workpaper included, which may be due to the way in which GRC costs are sponsored.

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QUESTION 18:

Provide the following information monthly from 2015 through the latest available month in 2018 for SoCalGas:

- a) Number of meters read manually (a) because an AMI meter was not installed yet; (b) due to AMI opt-out; and (c) due to other reasons.
- b) Number of meter readers (full-time equivalent)
- c) Costs booked to FERC Account 902, divided into labor and non-labor, and divided into any FERC sub-accounts used by SoCalGas.
- d) A definition of each FERC sub-account used by SoCalGas (e.g., 902, 902.2, 902,125, 902.5 and any other sub-accounts used by SoCalGas).

RESPONSE 18:

a) The Attachment #18A.xls includes the number of meters read manually because an advanced meter was not installed yet, due to AMI Opt-Out and due to other reasons.

b) The Attachment #18B.xls provides the number of meter readers (full-time equivalent) from 2015 through 2018.

c) The Attachment #18C-D.xls provides booked to FERC Account 902, divided into labor and non-labor, and divided into any FERC sub-accounts used by SoCalGas.

d) The Attachment #18C-D.xls provides a definition of each FERC sub-account used by SoCalGas (e.g., 902, 902.2, 902,125, 902.5 and any other sub-accounts used by SoCalGas).