



## Available Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>										
Rate Type	Time of Use (SCHEDULE TOU-A)							Time of Use Plus (SCHEDULE TOU-A-P)		
Details										
<b>Eligibility</b>	<ul style="list-style-type: none"> <li>This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.</li> </ul>				<ul style="list-style-type: none"> <li>This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.</li> <li>This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.</li> <li>Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A.</li> <li>This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.</li> </ul>					
<b>Basic Service Fee<sup>3</sup> (\$/Month)</b>										
Basic Service Fee										
Secondary										
0-5 kW	\$11.45							\$11.45		
5-20 kW	\$18.32							\$18.32		
20-50 kW	\$34.35							\$34.35		
>50 kW	\$85.87							\$85.87		
Primary										
0-5 kW	\$11.45							\$11.45		
5-20 kW	\$18.32							\$18.32		
20-50 kW	\$34.35							\$34.35		
>50 kW	\$85.87							\$85.87		
<b>Compare</b>										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>5</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate <sup>2</sup>	
<b>SECONDARY Total Energy Charge<sup>4</sup> (\$/kWh)</b>										
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.21618	\$0.00561	\$0.27262	\$0.49441	\$0.21618	\$0.00561	\$0.22890	\$0.45069	\$1.62069	
Off-Peak	\$0.21618	\$0.00561	\$0.15012	\$0.37191	\$0.21618	\$0.00561	\$0.12597	\$0.34776	\$1.51776	
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.21618	\$0.00561	\$0.16049	\$0.38228	\$0.21618	\$0.00561	\$0.17080	\$0.39259	\$1.56259	
Off-Peak	\$0.21618	\$0.00561	\$0.07853	\$0.30032	\$0.21618	\$0.00561	\$0.08355	\$0.30534	\$1.47534	
<b>PRIMARY Total Energy Charge<sup>4</sup> (\$/kWh)</b>										
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.21541	\$0.00561	\$0.27126	\$0.49228	\$0.21541	\$0.00561	\$0.22775	\$0.44877	\$1.60877	
Off-Peak	\$0.21541	\$0.00561	\$0.14937	\$0.37039	\$0.21541	\$0.00561	\$0.12534	\$0.34636	\$1.50636	
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.21541	\$0.00561	\$0.15973	\$0.38075	\$0.21541	\$0.00561	\$0.16999	\$0.39101	\$1.55101	
Off-Peak	\$0.21541	\$0.00561	\$0.07823	\$0.29925	\$0.21541	\$0.00561	\$0.08324	\$0.30426	\$1.46426	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

<sup>3</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>4</sup> Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>										
Rate Type	Time of Use GF (SCHEDULE TOU-A-GF)	Time of Use Plus GF (SCHEDULE TOU-A-P-GF)								
Details										
<b>Eligibility</b>	<ul style="list-style-type: none"> <li>This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.</li> </ul>				<ul style="list-style-type: none"> <li>This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.</li> <li>This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.</li> <li>Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A.</li> <li>This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.</li> </ul>					
Basic Service Fee <sup>3</sup> (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW		\$11.45				\$11.45				
5-20 kW		\$18.32				\$18.32				
20-50 kW		\$34.35				\$34.35				
>50 kW		\$85.87				\$85.87				
Primary										
0-5 kW		\$11.45				\$11.45				
5-20 kW		\$18.32				\$18.32				
20-50 kW		\$34.35				\$34.35				
>50 kW		\$85.87				\$85.87				
Compare										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>5</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate <sup>2</sup>	
SECONDARY Total Energy Charge <sup>4</sup> (\$/kWh)										
<b>Summer</b> (June 1 - October 31)										
On-Peak	\$0.21508	\$0.00561	\$0.31408	\$0.53477	\$0.21508	\$0.00561	\$0.27323	\$0.49392	\$1.66392	
Semi-Peak	\$0.21508	\$0.00561	\$0.17857	\$0.39926	\$0.21508	\$0.00561	\$0.15538	\$0.37607	\$1.54607	
Off-Peak	\$0.21508	\$0.00561	\$0.08129	\$0.30198	\$0.21508	\$0.00561	\$0.07076	\$0.29145	\$1.46145	
<b>Winter</b> (November 1 - May 31)										
On-Peak	\$0.21508	\$0.00561	\$0.18061	\$0.40130	\$0.21508	\$0.00561	\$0.18474	\$0.40543	\$1.57543	
Semi-Peak	\$0.21508	\$0.00561	\$0.08491	\$0.30560	\$0.21508	\$0.00561	\$0.08684	\$0.30753	\$1.47753	
Off-Peak	\$0.21508	\$0.00561	\$0.08476	\$0.30545	\$0.21508	\$0.00561	\$0.08669	\$0.30738	\$1.47738	
PRIMARY Total Energy Charge <sup>4</sup> (\$/kWh)										
<b>Summer</b> (June 1 - October 31)										
On-Peak	\$0.21431	\$0.00561	\$0.31243	\$0.53235	\$0.21431	\$0.00561	\$0.27179	\$0.49171	\$1.65171	
Semi-Peak	\$0.21431	\$0.00561	\$0.17763	\$0.39755	\$0.21431	\$0.00561	\$0.15456	\$0.37448	\$1.53448	
Off-Peak	\$0.21431	\$0.00561	\$0.08086	\$0.30078	\$0.21431	\$0.00561	\$0.07039	\$0.29031	\$1.45031	
<b>Winter</b> (November 1 - May 31)										
On-Peak	\$0.21431	\$0.00561	\$0.17973	\$0.39965	\$0.21431	\$0.00561	\$0.18384	\$0.40376	\$1.56376	
Semi-Peak	\$0.21431	\$0.00561	\$0.08453	\$0.30445	\$0.21431	\$0.00561	\$0.08646	\$0.30638	\$1.46638	
Off-Peak	\$0.21431	\$0.00561	\$0.08438	\$0.30430	\$0.21431	\$0.00561	\$0.08631	\$0.30623	\$1.46623	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

<sup>3</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>4</sup> Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>										
Rate Type	Time of Use (SCHEDULE TOU-A2)							Time of Use Plus (SCHEDULE TOU-A2-P)		
Details										
<b>Eligibility</b>	<ul style="list-style-type: none"> <li>This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months.</li> </ul>				<ul style="list-style-type: none"> <li>This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.</li> <li>This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.</li> </ul>					
Basic Service Fee <sup>3</sup> (\$/Month)										
Basic Service Fee										
Secondary										
0-5 kW	\$24.14							\$24.14		
5-20 kW	\$71.35							\$71.35		
20-50 kW	\$181.16							\$181.16		
>50 kW	\$532.68							\$532.68		
Primary										
0-5 kW	\$48.61							\$48.61		
5-20 kW	\$79.34							\$79.34		
20-50 kW	\$142.18							\$142.18		
>50 kW	\$463.52							\$463.52		
Compare										
Charge Type	Total UDC Rate	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	Total UDC Rate	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>5</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Electric Rate <sup>2</sup>	
SECONDARY Total Energy Charge <sup>4</sup> (\$/kWh)										
<b>Summer</b> (June 1 - October 31)										
On-Peak	\$0.15947	\$0.00561	\$0.37072	\$0.53580	\$0.15947	\$0.00561	\$0.26823	\$0.43331	\$1.60331	
Off-Peak	\$0.15947	\$0.00561	\$0.12666	\$0.29174	\$0.15947	\$0.00561	\$0.12957	\$0.29465	\$1.46465	
Super Off-Peak	\$0.15947	\$0.00561	\$0.07080	\$0.23588	\$0.15947	\$0.00561	\$0.07243	\$0.23751	\$1.40751	
<b>Winter</b> (November 1 - May 31)										
On-Peak	\$0.15947	\$0.00561	\$0.14798	\$0.31306	\$0.15947	\$0.00561	\$0.15139	\$0.31647	\$1.48647	
Off-Peak	\$0.15947	\$0.00561	\$0.08315	\$0.24823	\$0.15947	\$0.00561	\$0.08507	\$0.25015	\$1.42015	
Super Off-Peak	\$0.15947	\$0.00561	\$0.06425	\$0.22933	\$0.15947	\$0.00561	\$0.06572	\$0.23080	\$1.40080	
PRIMARY Total Energy Charge <sup>4</sup> (\$/kWh)										
<b>Summer</b> (June 1 - October 31)										
On-Peak	\$0.15899	\$0.00561	\$0.36893	\$0.53353	\$0.15899	\$0.00561	\$0.26693	\$0.43153	\$1.59153	
Off-Peak	\$0.15899	\$0.00561	\$0.12607	\$0.29067	\$0.15899	\$0.00561	\$0.12897	\$0.29357	\$1.45357	
Super Off-Peak	\$0.15899	\$0.00561	\$0.07056	\$0.23516	\$0.15899	\$0.00561	\$0.07218	\$0.23678	\$1.39678	
<b>Winter</b> (November 1 - May 31)										
On-Peak	\$0.15899	\$0.00561	\$0.14730	\$0.31190	\$0.15899	\$0.00561	\$0.15070	\$0.31530	\$1.47530	
Off-Peak	\$0.15899	\$0.00561	\$0.08281	\$0.24741	\$0.15899	\$0.00561	\$0.08471	\$0.24931	\$1.40931	
Super Off-Peak	\$0.15899	\$0.00561	\$0.06403	\$0.22863	\$0.15899	\$0.00561	\$0.06551	\$0.23011	\$1.39011	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

<sup>3</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>4</sup> Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>										
Rate Type	Time of Use (SCHEDULE TOU-A3)				Time of Use Plus (SCHEDULE TOU-A3-P)					
Details										
<b>Eligibility</b>	<ul style="list-style-type: none"> <li>• This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out 12 consecutive months.”</li> </ul>				<ul style="list-style-type: none"> <li>• This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.</li> <li>• This Schedule is the optional commodity rate for customers currently receiving bundled utility service on a small nonresidential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months.</li> </ul>					
<b>Basic Service Fee<sup>3</sup> (\$/Month)</b>										
Basic Service Fee										
Secondary										
0-5 kW	\$11.45				\$11.45					
5-20 kW	\$18.32				\$18.32					
20-50 kW	\$34.35				\$34.35					
>50 kW	\$85.87				\$85.87					
Primary										
0-5 kW	\$11.45				\$11.45					
5-20 kW	\$18.32				\$18.32					
20-50 kW	\$34.35				\$34.35					
>50 kW	\$85.87				\$85.87					
Compare										
<b>Charge Type</b>	<b>Total UDC Rate</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>Total UDC Rate</b>	<b>WF-NBC + DWR-BC</b>	<b>EECC-TOU-A-P + DWR<sup>5</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>RYU Event Day Total Electric Rate<sup>2</sup></b>	
<b>SECONDARY Total Energy Charge<sup>4</sup> (\$/kWh)</b>										
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.21618	\$0.00561	\$0.27732	\$0.49911	\$0.21618	\$0.00561	\$0.23470	\$0.45649	\$1.62649	
Off-Peak	\$0.21618	\$0.00561	\$0.16864	\$0.39043	\$0.21618	\$0.00561	\$0.14275	\$0.36454	\$1.53454	
Super Off-Peak	\$0.21618	\$0.00561	\$0.07180	\$0.29359	\$0.21618	\$0.00561	\$0.06082	\$0.28261	\$1.45261	
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.21618	\$0.00561	\$0.14798	\$0.36977	\$0.21618	\$0.00561	\$0.14719	\$0.36898	\$1.53898	
Off-Peak	\$0.21618	\$0.00561	\$0.08315	\$0.30494	\$0.21618	\$0.00561	\$0.08271	\$0.30430	\$1.47450	
Super Off-Peak	\$0.21618	\$0.00561	\$0.06425	\$0.28604	\$0.21618	\$0.00561	\$0.06390	\$0.28569	\$1.45569	
<b>PRIMARY Total Energy Charge<sup>4</sup> (\$/kWh)</b>										
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.21541	\$0.00561	\$0.27598	\$0.49700	\$0.21541	\$0.00561	\$0.23357	\$0.45459	\$1.61459	
Off-Peak	\$0.21541	\$0.00561	\$0.16783	\$0.38885	\$0.21541	\$0.00561	\$0.14207	\$0.36309	\$1.52309	
Super Off-Peak	\$0.21541	\$0.00561	\$0.07146	\$0.29248	\$0.21541	\$0.00561	\$0.06053	\$0.28155	\$1.44155	
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.21541	\$0.00561	\$0.14730	\$0.36832	\$0.21541	\$0.00561	\$0.14651	\$0.36753	\$1.52753	
Off-Peak	\$0.21541	\$0.00561	\$0.08281	\$0.30383	\$0.21541	\$0.00561	\$0.08237	\$0.30339	\$1.46339	
Super Off-Peak	\$0.21541	\$0.00561	\$0.06403	\$0.28505	\$0.21541	\$0.00561	\$0.06369	\$0.28471	\$1.44471	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Event Day Energy Charges apply from 4 PM to 9 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

<sup>3</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>4</sup> Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>										
Rate Type	Time of Use (SCHEDULE TOU-M)				Time of Use Plus (SCHEDULE TOU-M-CPP)					
Details										
Eligibility	<ul style="list-style-type: none"> <li>This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed <b>40 kW</b> for three consecutive months.</li> <li>Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.</li> </ul>				<ul style="list-style-type: none"> <li>Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M.</li> <li>This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul>					
Compare										
Basic Service Fee <sup>2</sup> (\$/Month)										
Secondary	\$131.53				\$131.53					
Demand Charges <sup>3</sup> (\$/Month)										
Non-Coincident Demand										
Secondary	\$5.28				\$5.28					
Critical Peak Pricing Adder (CPP-D) (\$/kWh) <sup>4</sup>										
Secondary					\$2.46883					
Capacity Reservation Charge (per kW) <sup>5</sup>										
Secondary					\$6.58					
Compare										
SECONDARY Total Energy Charge <sup>6</sup> (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.13765	\$0.00561	\$0.37177	\$0.51503	\$0.13765	\$0.00561	\$0.00000	\$0.14326	\$2.61209	
Off-Peak	\$0.13765	\$0.00561	\$0.12671	\$0.26997	\$0.13765	\$0.00561	\$0.00000	\$0.14326	\$2.61209	
Super Off-Peak	\$0.13765	\$0.00561	\$0.07098	\$0.21424	\$0.13765	\$0.00561	\$0.00000	\$0.14326	\$2.61209	
Winter (November 1 - May 31)										
On-Peak	\$0.13765	\$0.00561	\$0.14794	\$0.29120	\$0.13765	\$0.00561	\$0.00000	\$0.14326	\$2.61209	
Off-Peak	\$0.13765	\$0.00561	\$0.08312	\$0.22638	\$0.13765	\$0.00561	\$0.00000	\$0.14326	\$2.61209	
Super Off-Peak	\$0.13765	\$0.00561	\$0.06422	\$0.20748	\$0.13765	\$0.00561	\$0.00000	\$0.14326	\$2.61209	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.<sup>3</sup>

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

<sup>5</sup> Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

<sup>6</sup> Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>										
Rate Type	Time of Use (SCHEDULE TOU-M GF)				Time of Use Plus (SCHEDULE TOU-M-CPP GF)					
Details										
Eligibility	<ul style="list-style-type: none"> <li>This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed <b>40 kW</b> for three consecutive months.</li> <li>Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge.</li> </ul>				<ul style="list-style-type: none"> <li>Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M.</li> <li>This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.</li> </ul>					
Compare										
Basic Service Fee <sup>2</sup> (\$/Month)										
Secondary	\$131.50				\$131.50					
Demand Charges <sup>3</sup> (\$/Month)										
Non-Coincident Demand										
Secondary	\$6.03				\$6.03					
Critical Peak Pricing Adder (CPP-D) (\$/kWh) <sup>4</sup>										
Secondary					\$0.36492					
Capacity Reservation Charge (per kW) <sup>5</sup>										
Secondary					\$1.23					
Compare										
SECONDARY Total Energy Charge <sup>6</sup> (\$/kWh)										
Summer (June 1 - October 31)										
On-Peak	\$0.13390	\$0.00561	\$0.17751	\$0.51503	\$0.13390	\$0.00561	\$0.12624	\$0.26575	\$0.63067	
Semi-Peak	\$0.13390	\$0.00561	\$0.17619	\$0.26997	\$0.13390	\$0.00561	\$0.12509	\$0.26460	\$0.62952	
Off-Peak	\$0.13390	\$0.00561	\$0.17601	\$0.21424	\$0.13390	\$0.00561	\$0.11315	\$0.25266	\$0.61758	
Winter (November 1 - May 31)										
On-Peak	\$0.13390	\$0.00561	\$0.18389	\$0.29120	\$0.13390	\$0.00561	\$0.35023	\$0.48974	\$0.85466	
Semi-Peak	\$0.13390	\$0.00561	\$0.08643	\$0.22638	\$0.13390	\$0.00561	\$0.16450	\$0.30401	\$0.66893	
Off-Peak	\$0.13390	\$0.00561	\$0.08629	\$0.20748	\$0.13390	\$0.00561	\$0.16430	\$0.30381	\$0.66873	

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh CPP Adder.

<sup>5</sup> Capacity Reservation Charge (\$/kW) are available to Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP D Event Day Adder applicable during a CPP Event.

<sup>6</sup> Total Energy Charge includes UDC, WF-NBC, DWR-BC, and Commodity Rate charges.

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## PCIA Rates for Small Commercial Customers (Effective 3/1/24)

Available Options <sup>1</sup>					
	<b>Direct Access</b> (Schedule DA-CRS)	<b>Community Choice Aggregation</b> (Schedule CCA-CRS)			
Details					
<b>Applicability</b>	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00008				
2009 Vintage		\$0.00183	\$0.00183	\$0.00183	
2010 Vintage		\$0.00600	\$0.00600	\$0.00600	
2011 Vintage		\$0.00766	\$0.00766	\$0.00766	
2012 Vintage		\$0.00717	\$0.00717	\$0.00717	
2013 Vintage		\$0.01047	\$0.01047	\$0.01047	
2014 Vintage		\$0.01056	\$0.01056	\$0.01056	
2015 Vintage		\$0.00676	\$0.00676	\$0.00676	
2016 Vintage		\$0.01027	\$0.01027	\$0.01027	
2017 Vintage		\$0.00567	\$0.00567	\$0.00567	
2018 Vintage		\$0.00251	\$0.00251	\$0.00251	
2019 Vintage		\$0.00427	\$0.00427	\$0.00427	
2020 Vintage		(\$0.00031)	(\$0.00031)	(\$0.00031)	
2021 Vintage		\$0.01275	\$0.01275	\$0.01275	
2022 Vintage		\$0.02788	\$0.02788	\$0.02788	
2023 Vintage		\$0.00994	\$0.00994	\$0.00994	
2024 Vintage		\$0.00994	\$0.00994	\$0.00994	