



Available Rates for Small Commercial Customers (Effective 1/1/22)

Available Options ¹														
Rate Type	Time of Use (SCHEDULE TOU-A)	Time of Use Plus (SCHEDULE TOU-A-P)	Time of Use (SCHEDULE TOU-M)	Time of Use Plus (SCHEDULE TOU-M-CPP ²)	Time of Use (SCHEDULE TOU-A2)	Time of Use Plus (SCHEDULE TOU-A2-P)	Time of Use (SCHEDULE TOU-A3)	Time of Use Plus (SCHEDULE TOU-A3-P)						
Details														
Eligibility	<ul style="list-style-type: none"> • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. • Customer must have a smart meter installed, tested, and verified according to Utility procedures. • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to ScheduleTOU-A. • This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. • This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. • Customers taking service under this Schedule will now be charged a Non-Coincident Demand (NCD) charge. • Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is optionally available to a customer taking service under Schedules TOU-M. • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. • This schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. • This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. 													
Compare														
Charge Type	Reduce Your Use		Critical Peak Pricing					Reduce Your Use		Reduce Your Use				
	Non-Event Day	Event Day ²	Non-Event Day	CPP Days ⁵	Non-Event Day	Event Day ²	Non-Event Day	Event Day ²	Non-Event Day	Event Day ²	Non-Event Day	Event Day ²	Non-Event Day	Event Day ²
Basic Service Fee ³ (\$/Month)														
Basic Service Fee														
Secondary														
0-5 kW	\$10.70	\$10.70	\$10.70	\$131.53	\$131.53	\$131.53	\$24.14	\$24.14	\$24.14	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70
5-20 kW	\$17.12	\$17.12	\$17.12	\$131.53	\$131.53	\$131.53	\$71.35	\$71.35	\$71.35	\$17.12	\$17.12	\$17.12	\$17.12	\$17.12
20-50 kW	\$32.10	\$32.10	\$32.10	\$131.53	\$131.53	\$131.53	\$181.16	\$181.16	\$181.16	\$32.10	\$32.10	\$32.10	\$32.10	\$32.10
>50 kW	\$80.25	\$80.25	\$80.25	\$131.53	\$131.53	\$131.53	\$532.68	\$532.68	\$532.68	\$80.25	\$80.25	\$80.25	\$80.25	\$80.25
Primary														
0-5 kW	\$10.70	\$10.70	\$10.70	\$131.53	\$131.53	\$131.53	\$48.61	\$48.61	\$48.61	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70
5-20 kW	\$17.12	\$17.12	\$17.12	\$131.53	\$131.53	\$131.53	\$79.34	\$79.34	\$79.34	\$17.12	\$17.12	\$17.12	\$17.12	\$17.12
20-50 kW	\$32.10	\$32.10	\$32.10	\$131.53	\$131.53	\$131.53	\$142.18	\$142.18	\$142.18	\$32.10	\$32.10	\$32.10	\$32.10	\$32.10
>50 kW	\$80.25	\$80.25	\$80.25	\$131.53	\$131.53	\$131.53	\$463.52	\$463.52	\$463.52	\$80.25	\$80.25	\$80.25	\$80.25	\$80.25
SECONDARY Total Energy Charge ⁴ (\$/kWh)														
Summer (June 1 - October 31)														
On-Peak	\$0.45554	\$0.41379	\$1.58379	\$0.48599	\$0.31799	\$2.78773	\$0.50224	\$0.40670	\$1.57670	\$0.45953	\$0.42373	\$1.59373	\$0.35575	\$1.50401
Off-Peak	\$0.33794	\$0.31487	\$1.48487	\$0.25160	\$0.24032	\$2.71006	\$0.26935	\$0.27319	\$1.44319	\$0.35775	\$0.33401	\$1.50401	\$0.26325	\$1.42403
Super Off-Peak				\$0.19836	\$0.23395	\$2.70369	\$0.21593	\$0.21807	\$1.38807	\$0.26325	\$0.25403	\$1.42403		
Winter (November 1 - May 31)														
On-Peak	\$0.34770	\$0.35750	\$1.52750	\$0.27166	\$0.34803	\$2.81777	\$0.28954	\$0.29405	\$1.46405	\$0.33591	\$0.33820	\$1.50820	\$0.27404	\$1.44532
Off-Peak	\$0.26962	\$0.27439	\$1.44439	\$0.20979	\$0.25230	\$2.72204	\$0.22767	\$0.23020	\$1.40020	\$0.27404	\$0.27532	\$1.44532	\$0.21152	\$1.38152
Super Off-Peak				\$0.19169	\$0.22455	\$2.69429	\$0.20957	\$0.21152	\$1.38152	\$0.25594	\$0.25693	\$1.42693		
PRIMARY Total Energy Charge ⁴ (\$/kWh)														
Summer (June 1 - October 31)														
On-Peak	\$0.45360	\$0.41207	\$1.5721				\$0.50014	\$0.40507	\$1.56507	\$0.45762	\$0.42199	\$1.58199	\$0.35435	\$1.49271
Off-Peak	\$0.33659	\$0.31364	\$1.4736				\$0.26840	\$0.27222	\$1.43222	\$0.35435	\$0.33271	\$1.49271	\$0.26229	\$1.41311
Super Off-Peak							\$0.21531	\$0.21744	\$1.37744	\$0.26229	\$0.25311	\$1.41311		
Winter (November 1 - May 31)														
On-Peak	\$0.34634	\$0.35610	\$1.5161				\$0.28851	\$0.29299	\$1.45299	\$0.33464	\$0.33691	\$1.49691	\$0.27308	\$1.43436
Off-Peak	\$0.26870	\$0.27346	\$1.4335				\$0.22695	\$0.22947	\$1.38947	\$0.27308	\$0.27436	\$1.43436	\$0.20897	\$1.37092
Super Off-Peak							\$0.20897	\$0.21092	\$1.37092	\$0.25510	\$0.25609	\$1.41609		

¹ Available Options pending eligibility & customer demand.
² Event Day Energy Charges apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).
³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
⁴ Total Energy Charge includes UDC, WF-NBC, ECCC, and DWR Credit charges.
⁵ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.
⁶ Capacity Reservation Charge (\$/kW) are applicable to this schedule.