



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

AL-TOU (SCHEDULE AL-TOU)		Available Options ¹		AL-TOU-CPP (SCHEDULE AL-TOU-CPP)		
Rate Type					Details	
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPP-D or ECCC-TOU-A-P) to ECCC.				* ECCC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.	
Compare						
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	Less than or equal to 500 kW	Greater than 500 kW Greater than 12 MW	
Secondary	\$199.35	\$766.91		Secondary	\$199.35 \$766.91	
Primary	\$53.75	\$63.95		Primary	\$53.75 \$63.95	
Secondary Substation	\$18,717.35	\$18,717.35	\$31,585.50	Secondary Substation	\$18,717.35 \$18,717.35 \$31,585.50	
Primary Substation	\$18,717.35	\$18,717.35	\$31,644.17	Primary Substation	\$18,717.35 \$18,717.35 \$31,644.17	
Transmission	\$289.91	\$1,159.95		Transmission	\$289.91 \$1,159.95	
Capacity Reservation Charge (CRC) (per kW)						
Secondary	\$0.00			Secondary	\$5.62	
Primary	\$0.00			Primary	\$5.62	
Secondary Substation	\$0.00			Secondary Substation	\$5.62	
Primary Substation	\$0.00			Primary Substation	\$5.62	
Transmission	\$0.00			Transmission	\$5.59	
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ^{4,5}	Winter Maximum On Peak ⁴	Non-Coincident Demand ³	Summer Maximum On Peak ^{4,5} Winter Maximum On Peak ⁴	
Secondary	\$31.32	\$39.98	\$28.74	Secondary	\$31.32 \$27.80 \$28.74	
Primary	\$30.62	\$39.66	\$28.56	Primary	\$30.62 \$27.54 \$28.56	
Secondary Substation	\$19.75	\$16.08	\$0.82	Secondary Substation	\$19.75 \$3.90 \$0.82	
Primary Substation	\$19.12	\$15.89	\$0.79	Primary Substation	\$19.12 \$3.77 \$0.79	
Transmission	\$19.05	\$15.35	\$0.79	Transmission	\$19.05 \$3.75 \$0.79	
Distance Adjustment Fee	OH	UG		OH	UG	
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23 \$3.17	
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22 \$3.13	
Trans. Multiple Bus	\$3,000.00					
SCHEDULE AL-TOU						
Secondary Energy Charges						
		UDC Total	WF-NBC + DWR-BC	ECCC + DWR Credit⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)
On-Peak	\$0.00769	\$0.00309	\$0.17868	\$0.18946	\$0.18040	\$0.19118
Off-Peak	\$0.00769	\$0.00309	\$0.10423	\$0.11501	\$0.10581	\$0.11659
Super Off-Peak	\$0.00769	\$0.00309	\$0.09960	\$0.11038	\$0.09960	\$0.11038
Winter (November 1 - May 31)						Winter (November 1 - May 31)
On-Peak	\$0.00769	\$0.00309	\$0.20915	\$0.21993	\$0.20915	\$0.21993
Off-Peak	\$0.00769	\$0.00309	\$0.11723	\$0.12801	\$0.11723	\$0.12801
Super Off-Peak	\$0.00769	\$0.00309	\$0.09058	\$0.10136	\$0.09058	\$0.10136
SCHEDULE AL-TOU						
Primary Energy Charges						
		UDC Total	WF-NBC + DWR-BC	ECCC + DWR Credit⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)
On-Peak	\$0.00769	\$0.00309	\$0.17782	\$0.18860	\$0.17953	\$0.19031
Off-Peak	\$0.00769	\$0.00309	\$0.10375	\$0.11453	\$0.10532	\$0.11610
Super Off-Peak	\$0.00769	\$0.00309	\$0.09927	\$0.11005	\$0.09927	\$0.11005
Winter (November 1 - May 31)						Winter (November 1 - May 31)
On-Peak	\$0.00769	\$0.00309	\$0.20820	\$0.21898	\$0.20820	\$0.21898
Off-Peak	\$0.00769	\$0.00309	\$0.11674	\$0.12752	\$0.11674	\$0.12752
Super Off-Peak	\$0.00769	\$0.00309	\$0.09028	\$0.10106	\$0.09028	\$0.10106
SCHEDULE AL-TOU						
Secondary Substation Energy Charges						
		UDC Total	WF-NBC + DWR-BC	ECCC + DWR Credit⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)
On-Peak	\$0.00457	\$0.00309	\$0.17868	\$0.18834	\$0.18040	\$0.18806
Off-Peak	\$0.00457	\$0.00309	\$0.10423	\$0.11189	\$0.10581	\$0.11347
Super Off-Peak	\$0.00457	\$0.00309	\$0.09960	\$0.10726	\$0.09960	\$0.10726
Winter (November 1 - May 31)						Winter (November 1 - May 31)
On-Peak	\$0.00457	\$0.00309	\$0.20915	\$0.21681	\$0.20915	\$0.21681
Off-Peak	\$0.00457	\$0.00309	\$0.11723	\$0.12489	\$0.11723	\$0.12489
Super Off-Peak	\$0.00457	\$0.00309	\$0.09058	\$0.09824	\$0.09058	\$0.09824
SCHEDULE AL-TOU						
Primary Substation Energy Charges						
		UDC Total	WF-NBC + DWR-BC	ECCC + DWR Credit⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)
On-Peak	\$0.00457	\$0.00309	\$0.17782	\$0.18548	\$0.17953	\$0.18719
Off-Peak	\$0.00457	\$0.00309	\$0.10375	\$0.11141	\$0.10532	\$0.11298
Super Off-Peak	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$0.09927	\$0.10693
Winter (November 1 - May 31)						Winter (November 1 - May 31)
On-Peak	\$0.00457	\$0.00309	\$0.20820	\$0.21586	\$0.20820	\$0.21586
Off-Peak	\$0.00457	\$0.00309	\$0.11674	\$0.12440	\$0.11674	\$0.12440
Super Off-Peak	\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$0.09028	\$0.09794
SCHEDULE AL-TOU						
Transmission Energy Charges						
		UDC Total	WF-NBC + DWR-BC	ECCC + DWR Credit⁷	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁵
Summer (June 1 - October 31)						Summer (June 1 - October 31)
On-Peak	\$0.00457	\$0.00309	\$0.17021	\$0.17787	\$0.17184	\$0.17950
Off-Peak	\$0.00457	\$0.00309	\$0.09933	\$0.10699	\$0.10083	\$0.10849
Super Off-Peak	\$0.00457	\$0.00309	\$0.09526	\$0.10292	\$0.09526	\$0.10292
Winter (November 1 - May 31)						Winter (November 1 - May 31)
On-Peak	\$0.00457	\$0.00309	\$0.19942	\$0.20708	\$0.19942	\$0.20708
Off-Peak	\$0.00457	\$0.00309	\$0.11195	\$0.11961	\$0.11195	\$0.11961
Super Off-Peak	\$0.00457	\$0.00309	\$0.08664	\$0.09430	\$0.08664	\$0.09430

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes ECCC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹										
Rate Type	A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)				
Details										
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.				
Compare										
Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW							
Primary	\$63.95									
Primary Substation	\$18,717.35		\$31,644.17							
Transmission	\$1,670.55									
Capacity Reservation Charge (CRC) (per kW)	Greater than 500 kW		Greater than 12 MW							
Primary	\$0.00									
Primary Substation	\$0.00									
Transmission	\$0.00									
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum Demand at Time of System Peak ^{4,6}	Winter Maximum Demand at Time of System Peak ⁴							
Primary	\$31.75	\$40.32	\$28.65							
Primary Substation	\$19.12	\$16.50	\$0.83							
Transmission	\$19.05	\$15.95	\$0.83							
Distance Adjustment Fee	OH	UG								
Primary Substation	\$1.22	\$3.13								
SCHEDULE A6-TOU Primary Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.17782	\$0.18548	On-Peak	\$0.00457	\$0.00309	\$0.17953	\$0.18719	\$2.29452
Off-Peak	\$0.00457	\$0.00309	\$0.10375	\$0.11141	Off-Peak	\$0.00457	\$0.00309	\$0.10532	\$0.11298	\$2.22031
Super Off-Peak	\$0.00457	\$0.00309	\$0.09927	\$0.10693	Super Off-Peak	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$2.21426
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.20820	\$0.21586	On-Peak	\$0.00457	\$0.00309	\$0.20820	\$0.21586	\$2.32319
Off-Peak	\$0.00457	\$0.00309	\$0.11674	\$0.12440	Off-Peak	\$0.00457	\$0.00309	\$0.11674	\$0.12440	\$2.23173
Super Off-Peak	\$0.00457	\$0.00309	\$0.09028	\$0.09794	Super Off-Peak	\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$2.20527
SCHEDULE A6-TOU Primary Substation Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.17782	\$0.18548	On-Peak	\$0.00457	\$0.00309	\$0.17953	\$0.18719	\$2.29452
Off-Peak	\$0.00457	\$0.00309	\$0.10375	\$0.11141	Off-Peak	\$0.00457	\$0.00309	\$0.10532	\$0.11298	\$2.22031
Super Off-Peak	\$0.00457	\$0.00309	\$0.09927	\$0.10693	Super Off-Peak	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$2.21426
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.20820	\$0.21586	On-Peak	\$0.00457	\$0.00309	\$0.20820	\$0.21586	\$2.32319
Off-Peak	\$0.00457	\$0.00309	\$0.11674	\$0.12440	Off-Peak	\$0.00457	\$0.00309	\$0.11674	\$0.12440	\$2.23173
Super Off-Peak	\$0.00457	\$0.00309	\$0.09028	\$0.09794	Super Off-Peak	\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$2.20527
SCHEDULE A6-TOU Transmission Energy Charges										
UDC Total		WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate	UDC Total		WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.17021	\$0.17787	On-Peak	\$0.00457	\$0.00309	\$0.17184	\$0.17950	\$2.27462
Off-Peak	\$0.00457	\$0.00309	\$0.09933	\$0.10699	Off-Peak	\$0.00457	\$0.00309	\$0.10083	\$0.10849	\$2.20361
Super Off-Peak	\$0.00457	\$0.00309	\$0.09526	\$0.10292	Super Off-Peak	\$0.00457	\$0.00309	\$0.09526	\$0.10292	\$2.19804
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.19942	\$0.20708	On-Peak	\$0.00457	\$0.00309	\$0.19942	\$0.20708	\$2.30220
Off-Peak	\$0.00457	\$0.00309	\$0.11195	\$0.11961	Off-Peak	\$0.00457	\$0.00309	\$0.11195	\$0.11961	\$2.21473
Super Off-Peak	\$0.00457	\$0.00309	\$0.08664	\$0.09430	Super Off-Peak	\$0.00457	\$0.00309	\$0.08664	\$0.09430	\$2.18942

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) rates apply from 4 PM to 8 PM when power is rationed. See rates for the week when needed.

⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹																				
Rate Type	DG-R (SCHEDULE DG-R)				DG-R-CPP (SCHEDULE DG-R-CPP)															
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.															
Compare																				
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW												
Secondary	\$199.35	\$766.91			Secondary	\$199.35	\$766.91													
Primary	\$53.75	\$63.95			Primary	\$53.75	\$63.95													
Secondary Substation	\$18,717.35	\$18,717.35			Secondary Substation	\$18,717.35	\$18,717.35													
Primary Substation	\$18,717.35	\$18,717.35			Primary Substation	\$18,717.35	\$18,717.35													
Transmission	\$289.91	\$1,159.95			Transmission	\$289.91	\$1,159.95													
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)															
Secondary	\$0.00				Secondary	\$5.62														
Primary	\$0.00				Primary	\$5.62														
Secondary Substation	\$0.00				Secondary Substation	\$5.62														
Primary Substation	\$0.00				Primary Substation	\$5.62														
Transmission	\$0.00				Transmission	\$5.59														
Demand Charges (per kW)	Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴															
Secondary	\$18.64	\$3.90	\$0.82				\$18.64	\$3.90	\$0.82											
Primary	\$18.02	\$3.77	\$0.79				\$18.02	\$3.77	\$0.79											
Secondary Substation	\$18.63	\$3.90	\$0.82				\$18.63	\$3.90	\$0.82											
Primary Substation	\$18.00	\$3.77	\$0.79				\$18.00	\$3.77	\$0.79											
Transmission	\$17.93	\$3.75	\$0.79				\$17.93	\$3.75	\$0.79											
Distance Adjustment Fee	OH		UG		OH		UG													
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23	\$3.17													
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13													
Trans. Multiple Bus					Trans. Multiple Bus															
	\$3,000.00				\$3,000.00															
SCHEDULE DG-R																				
Secondary Energy Charges																				
					Critical Peak Pricing (CPP) Day Total Rate⁵															
UDC Total					WF-NBC		EECC + DWR Credit⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D + DWR Credit⁶		Non-Event Day Total Electric Rate		Total Electric Rate	
Summer (June 1 - October 31)																				
On-Peak	\$0.29990	\$0.00309	\$0.41058	\$0.71357	On-Peak	\$0.29990	\$0.00309	\$0.18040	\$0.48339	\$2.59227										
Off-Peak	\$0.04245	\$0.00309	\$0.13825	\$0.18379	Off-Peak	\$0.04245	\$0.00309	\$0.10581	\$0.15135	\$2.26023										
Super Off-Peak	\$0.04245	\$0.00309	\$0.07653	\$0.12207	Super Off-Peak	\$0.04245	\$0.00309	\$0.09960	\$0.14514	\$2.25402										
Winter (November 1 - May 31)																				
On-Peak	\$0.34232	\$0.00309	\$0.16084	\$0.50625	On-Peak	\$0.34232	\$0.00309	\$0.20915	\$0.55456	\$2.66344										
Off-Peak	\$0.04245	\$0.00309	\$0.09014	\$0.13568	Off-Peak	\$0.04245	\$0.00309	\$0.11723	\$0.16277	\$2.27165										
Super Off-Peak	\$0.04245	\$0.00309	\$0.06965	\$0.11519	Super Off-Peak	\$0.04245	\$0.00309	\$0.09058	\$0.13612	\$2.24500										
SCHEDULE DG-R																				
Primary Energy Charges																				
					Critical Peak Pricing (CPP) Day Total Rate⁵															
UDC Total					WF-NBC		EECC + DWR Credit⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D + DWR Credit⁶		Non-Event Day Total Electric Rate		Total Electric Rate	
Summer (June 1 - October 31)																				
On-Peak	\$0.29839	\$0.00309	\$0.40852	\$0.71000	On-Peak	\$0.29839	\$0.00309	\$0.17953	\$0.48101	\$2.58834										
Off-Peak	\$0.04227	\$0.00309	\$0.13759	\$0.18295	Off-Peak	\$0.04227	\$0.00309	\$0.10532	\$0.15068	\$2.25801										
Super Off-Peak	\$0.04227	\$0.00309	\$0.07627	\$0.12163	Super Off-Peak	\$0.04227	\$0.00309	\$0.09927	\$0.14463	\$2.25196										
Winter (November 1 - May 31)																				
On-Peak	\$0.34060	\$0.00309	\$0.16010	\$0.50379	On-Peak	\$0.34060	\$0.00309	\$0.20820	\$0.55189	\$2.65922										
Off-Peak	\$0.04227	\$0.00309	\$0.08977	\$0.13513	Off-Peak	\$0.04227	\$0.00309	\$0.11674	\$0.16210	\$2.26943										
Super Off-Peak	\$0.04227	\$0.00309	\$0.06942	\$0.11478	Super Off-Peak	\$0.04227	\$0.00309	\$0.09028	\$0.13564	\$2.24297										
SCHEDULE DG-R																				
Secondary Substation Energy Charges																				
					Critical Peak Pricing (CPP) Day Total Rate⁵															
UDC Total					WF-NBC		EECC + DWR Credit⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D + DWR Credit⁶		Non-Event Day Total Electric Rate		Total Electric Rate	
Summer (June 1 - October 31)																				
On-Peak	\$0.00769	\$0.00309	\$0.41058	\$0.42136	On-Peak	\$0.00769	\$0.00309	\$0.18040	\$0.19118	\$2.30006										
Off-Peak	\$0.00769	\$0.00309	\$0.13825	\$0.14903	Off-Peak	\$0.00769	\$0.00309	\$0.10581	\$0.11659	\$2.2547										
Super Off-Peak	\$0.00769	\$0.00309	\$0.07653	\$0.08731	Super Off-Peak	\$0.00769	\$0.00309	\$0.09960	\$0.11038	\$2.21926										
Winter (November 1 - May 31)																				
On-Peak	\$0.00769	\$0.00309	\$0.16084	\$0.17162	On-Peak	\$0.00769	\$0.00309	\$0.20915	\$0.21993	\$2.32881										
Off-Peak	\$0.00769	\$0.00309	\$0.09014	\$0.10092	Off-Peak	\$0.00769	\$0.00309	\$0.11723	\$0.12801	\$2.23689										
Super Off-Peak	\$0.00769	\$0.00309	\$0.06965	\$0.08043	Super Off-Peak	\$0.00769	\$0.00309	\$0.09058	\$0.10136	\$2.21024										
SCHEDULE DG-R																				
Primary Substation Energy Charges																				
					Critical Peak Pricing (CPP) Day Total Rate⁵															
UDC Total					WF-NBC		EECC + DWR Credit⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D + DWR Credit⁶		Non-Event Day Total Electric Rate		Total Electric Rate	
Summer (June 1 - October 31)																				
On-Peak	\$0.00769	\$0.00309	\$0.40852	\$0.41930	On-Peak	\$0.00769	\$0.00309	\$0.17953	\$0.19031	\$2.29764										
Off-Peak	\$0.00769	\$0.00309	\$0.13759	\$0.14837	Off-Peak	\$0.00769	\$0.00309	\$0.10532	\$0.11610	\$2.22343										
Super Off-Peak	\$0.00769	\$0.00309	\$0.07627	\$0.08705	Super Off-Peak	\$0.00769	\$0.00309	\$0.09927	\$0.11005	\$2.21738										
Winter (November 1 - May 31)																				
On-Peak	\$0.00769	\$0.00309	\$0.16010	\$0.17088	On-Peak	\$0.00769	\$0.00309	\$0.20820	\$0.21898	\$2.32631										
Off-Peak	\$0.00769	\$0.00309	\$0.08977	\$0.10055	Off-Peak	\$0.00769	\$0.00309	\$0.11674	\$0.12752	\$2.23485										
Super Off-Peak	\$0.00769	\$0.00309	\$0.06942	\$0.08020	Super Off-Peak	\$0.00769	\$0.00309	\$0.09028	\$0.10106	\$2.20839										
SCHEDULE DG-R																				
Transmission Energy Charges																				
					Critical Peak Pricing (CPP) Day Total Rate⁵															
UDC Total					WF-NBC		EECC + DWR Credit⁶		Total Electric Rate		UDC Total		WF-NBC		EECC-CPP-D + DWR Credit⁶		Non-Event Day Total Electric Rate		Total Electric Rate	
Summer (June 1 - October 31)																				
On-Peak	\$0.00769	\$0.00309	\$0.39036	\$0.40114	On-Peak	\$0.00769	\$0.00309	\$0.17184	\$0.18262	\$2.27774										
Off-Peak	\$0.00769	\$0.00309	\$0.13156	\$0.14234	Off-Peak	\$0.00769	\$0.00309	\$0.10083	\$0.11161	\$2.20673										
Super Off-Peak	\$0.00769	\$0.00309	\$0.07319	\$0.08397	Super Off-Peak	\$0.00769	\$0.00309	\$0.09526	\$0.10604	\$2.20116										
Winter (November 1 - May 31)																				
On-Peak	\$0.00769	\$0.00309	\$0.15335	\$0.16413	On-Peak	\$0.00769	\$0.00309	\$0.19942	\$0.21020	\$2.30532										
Off-Peak	\$0.00769	\$0.00309	\$0.08608	\$0.09686	Off-Peak	\$0.00769	\$0.00309	\$0.11195	\$0.12273	\$2.21785										
Super Off-Peak	\$0.00769	\$0.00309	\$0.06662	\$0.07740	Super Off-Peak	\$0.00769	\$0.00309	\$0.08664	\$0.09742	\$2.19254										

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) does apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹										
Rate Type	EV-HP (SCHEDULE EV-HP)				EV-HP-CPP (SCHEDULE EV-HP-CPP)					
Details										
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare										
Subscription Charge (\$/Month)	Less than or equal to 150 kW		Greater than 150 kW		Subscription Charge (\$/Month)	Less than or equal to 150 kW		Greater than 150 kW		
Secondary	\$30.68		\$76.71		Secondary	\$30.68		\$76.71		
Primary	\$30.52		\$76.31		Primary	\$30.52		\$76.31		
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		
Secondary	\$199.35		\$766.91		Secondary	\$199.35		\$766.91		
Primary	\$53.75		\$63.95		Primary	\$53.75		\$63.95		
Capacity Reservation Charge (CRC) (per kW)	Less than or equal to 500 kW		Greater than 500 kW		Capacity Reservation Charge (CRC) (per kW)	Less than or equal to 500 kW		Greater than 500 kW		
Secondary	\$0.00		\$0.00		Secondary	\$1.73		\$1.72		
Primary	\$0.00		\$0.00		Primary	\$1.73		\$1.72		
Demand Charges (per kW)	Summer Maximum On Peak ^{3,5}				Demand Charges (per kW)	Summer Maximum On Peak ³				
Secondary	\$5.99				Secondary	\$0.00				
Primary	\$5.96				Primary	\$0.00				
SCHEDULE EV-HP										
Secondary Energy Charges										
					EECC-CPP-D + DWR Credit ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁴	
UDC Total					WF-NBC + DWR-BC		EECC + DWR Credit ⁶		Total Electric Rate	
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.13994	\$0.00309	\$0.08642	\$0.22945	On-Peak	\$0.13994	\$0.00309	\$0.08642	\$0.22945	\$1.14212
Off-Peak	\$0.05725	\$0.00309	\$0.05173	\$0.11207	Off-Peak	\$0.05725	\$0.00309	\$0.05173	\$0.11207	\$1.02474
Super Off-Peak	\$0.05725	\$0.00309	\$0.04601	\$0.10635	Super Off-Peak	\$0.05725	\$0.00309	\$0.04601	\$0.10635	\$1.01902
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.13994	\$0.00309	\$0.09658	\$0.23961	On-Peak	\$0.13994	\$0.00309	\$0.09658	\$0.23961	\$1.15228
Off-Peak	\$0.05725	\$0.00309	\$0.05415	\$0.11449	Off-Peak	\$0.05725	\$0.00309	\$0.05415	\$0.11449	\$1.02716
Super Off-Peak	\$0.05725	\$0.00309	\$0.04184	\$0.10218	Super Off-Peak	\$0.05725	\$0.00309	\$0.04184	\$0.10218	\$1.01485
SCHEDULE EV-HP										
Primary Energy Charges										
					EECC-CPP-D + DWR Credit ⁶		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁴	
UDC Total					WF-NBC + DWR-BC		EECC + DWR Credit ⁶		Total Electric Rate	
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.13370	\$0.00309	\$0.08600	\$0.22279	On-Peak	\$0.13370	\$0.00309	\$0.08600	\$0.22279	\$1.13477
Off-Peak	\$0.05725	\$0.00309	\$0.05149	\$0.11183	Off-Peak	\$0.05725	\$0.00309	\$0.05149	\$0.11183	\$1.02381
Super Off-Peak	\$0.05725	\$0.00309	\$0.04585	\$0.10619	Super Off-Peak	\$0.05725	\$0.00309	\$0.04585	\$0.10619	\$1.01817
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.13370	\$0.00309	\$0.09614	\$0.23293	On-Peak	\$0.13370	\$0.00309	\$0.09614	\$0.23293	\$1.14491
Off-Peak	\$0.05725	\$0.00309	\$0.05393	\$0.11427	Off-Peak	\$0.05725	\$0.00309	\$0.05393	\$0.11427	\$1.02625
Super Off-Peak	\$0.05725	\$0.00309	\$0.04170	\$0.10204	Super Off-Peak	\$0.05725	\$0.00309	\$0.04170	\$0.10204	\$1.01402

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Rate Type		Available Options ¹															
		AL-TOU2 (SCHEDULE AL-TOU2-EICC)		AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)													
Details																	
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EICC.			* EICC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months													
	Compare																
	Basic Service Fee ² (\$/Month)		Less than or equal to		Less than or equal to												
		500 kW	Greater than 500 kW	500 kW	Greater than 500 kW	Greater than 12 MW											
Secondary		\$321.08	\$766.91	Secondary	\$321.08	\$766.91											
Primary		\$155.52	\$171.40	Primary	\$155.52	\$171.40											
Secondary Substation		\$50,068.10	\$50,526.83	Secondary Substation	\$50,068.10	\$50,526.83											
Primary Substation		\$49,898.53	\$49,914.85	Primary Substation	\$49,898.53	\$49,914.85											
Transmission		\$1,123.06	\$1,670.55	Transmission	\$1,123.06	\$1,670.55											
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC)															
Secondary		\$0.00		Secondary	\$10.28												
Primary		\$0.00		Primary	\$10.23												
Secondary Substation		\$0.00		Secondary Substation	\$10.28												
Primary Substation		\$0.00		Primary Substation	\$10.23												
Transmission		\$0.00		Transmission	\$9.80												
Demand Charges (per kW)		Non-Coincident Demand ³		Non-Coincident Demand ³													
		Summer On Peak ^{4,7}	Winter On Peak ⁴	Summer On Peak ⁴	Winter On Peak ⁴	TOU Demand ⁵											
Secondary		\$18.63	\$26.81	\$18.63	\$4.26	\$1.12											
Primary		\$18.00	\$26.55	\$18.00	\$4.11	\$1.09											
Secondary Substation		\$19.52	\$26.45	\$19.52	\$3.90	\$0.82											
Primary Substation		\$18.89	\$26.21	\$18.89	\$3.77	\$0.79											
Transmission		\$18.82	\$25.23	\$18.82	\$3.75	\$0.79											
Distance Adjustment Fee		OH		UG													
Secondary Substation		\$1.23	\$3.17	Secondary Substation	\$1.23	\$3.17											
Primary Substation		\$1.22	\$3.13	Primary Substation	\$1.22	\$3.13											
Trans. Multiple Bus		OH		UG													
		\$3,000.00				\$3,000.00											
SCHEDULE AL-TOU2																	
Secondary Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EICC + DWR Credit ⁷		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)						Summer (June 1 - October 31)											
On-Peak	\$0.00769	\$0.00309	\$0.16100	\$0.17178	On-Peak	\$0.00769	\$0.00309	\$0.16272	\$0.17350	\$0.00769	\$0.00309	\$0.16272	\$0.17350	\$0.00769	\$0.00309	\$0.16272	\$0.17350
Off-Peak	\$0.00769	\$0.00309	\$0.09364	\$0.10442	Off-Peak	\$0.00769	\$0.00309	\$0.09522	\$0.10600	\$0.00769	\$0.00309	\$0.09522	\$0.10600	\$0.00769	\$0.00309	\$0.09522	\$0.10600
Super Off-Peak	\$0.00769	\$0.00309	\$0.09019	\$0.10097	Super Off-Peak	\$0.00769	\$0.00309	\$0.09019	\$0.10097	\$0.00769	\$0.00309	\$0.09019	\$0.10097	\$0.00769	\$0.00309	\$0.09019	\$0.10097
Winter (November 1 - May 31)						Winter (November 1 - May 31)											
On-Peak	\$0.00769	\$0.00309	\$0.18939	\$0.20017	On-Peak	\$0.00769	\$0.00309	\$0.18939	\$0.20017	\$0.00769	\$0.00309	\$0.18939	\$0.20017	\$0.00769	\$0.00309	\$0.18939	\$0.20017
Off-Peak	\$0.00769	\$0.00309	\$0.10615	\$0.11693	Off-Peak	\$0.00769	\$0.00309	\$0.10615	\$0.11693	\$0.00769	\$0.00309	\$0.10615	\$0.11693	\$0.00769	\$0.00309	\$0.10615	\$0.11693
Super Off-Peak	\$0.00769	\$0.00309	\$0.08202	\$0.09280	Super Off-Peak	\$0.00769	\$0.00309	\$0.08202	\$0.09280	\$0.00769	\$0.00309	\$0.08202	\$0.09280	\$0.00769	\$0.00309	\$0.08202	\$0.09280
SCHEDULE AL-TOU2																	
Primary Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EICC + DWR Credit ⁷		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)						Summer (June 1 - October 31)											
On-Peak	\$0.00769	\$0.00309	\$0.16022	\$0.17100	On-Peak	\$0.00769	\$0.00309	\$0.16193	\$0.17271	\$0.00769	\$0.00309	\$0.16193	\$0.17271	\$0.00769	\$0.00309	\$0.16193	\$0.17271
Off-Peak	\$0.00769	\$0.00309	\$0.09321	\$0.10399	Off-Peak	\$0.00769	\$0.00309	\$0.09478	\$0.10556	\$0.00769	\$0.00309	\$0.09478	\$0.10556	\$0.00769	\$0.00309	\$0.09478	\$0.10556
Super Off-Peak	\$0.00769	\$0.00309	\$0.08988	\$0.10066	Super Off-Peak	\$0.00769	\$0.00309	\$0.08988	\$0.10066	\$0.00769	\$0.00309	\$0.08988	\$0.10066	\$0.00769	\$0.00309	\$0.08988	\$0.10066
Winter (November 1 - May 31)						Winter (November 1 - May 31)											
On-Peak	\$0.00769	\$0.00309	\$0.18852	\$0.19930	On-Peak	\$0.00769	\$0.00309	\$0.18852	\$0.19930	\$0.00769	\$0.00309	\$0.18852	\$0.19930	\$0.00769	\$0.00309	\$0.18852	\$0.19930
Off-Peak	\$0.00769	\$0.00309	\$0.10571	\$0.11649	Off-Peak	\$0.00769	\$0.00309	\$0.10571	\$0.11649	\$0.00769	\$0.00309	\$0.10571	\$0.11649	\$0.00769	\$0.00309	\$0.10571	\$0.11649
Super Off-Peak	\$0.00769	\$0.00309	\$0.08175	\$0.09253	Super Off-Peak	\$0.00769	\$0.00309	\$0.08175	\$0.09253	\$0.00769	\$0.00309	\$0.08175	\$0.09253	\$0.00769	\$0.00309	\$0.08175	\$0.09253
SCHEDULE AL-TOU2																	
Secondary Substation Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EICC + DWR Credit ⁷		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)						Summer (June 1 - October 31)											
On-Peak	\$0.00457	\$0.00309	\$0.16100	\$0.16866	On-Peak	\$0.00457	\$0.00309	\$0.16272	\$0.17038	\$0.00457	\$0.00309	\$0.16272	\$0.17038	\$0.00457	\$0.00309	\$0.16272	\$0.17038
Off-Peak	\$0.00457	\$0.00309	\$0.09364	\$0.10130	Off-Peak	\$0.00457	\$0.00309	\$0.09522	\$0.10288	\$0.00457	\$0.00309	\$0.09522	\$0.10288	\$0.00457	\$0.00309	\$0.09522	\$0.10288
Super Off-Peak	\$0.00457	\$0.00309	\$0.09019	\$0.09785	Super Off-Peak	\$0.00457	\$0.00309	\$0.09019	\$0.09785	\$0.00457	\$0.00309	\$0.09019	\$0.09785	\$0.00457	\$0.00309	\$0.09019	\$0.09785
Winter (November 1 - May 31)						Winter (November 1 - May 31)											
On-Peak	\$0.00457	\$0.00309	\$0.18939	\$0.19705	On-Peak	\$0.00457	\$0.00309	\$0.18939	\$0.19705	\$0.00457	\$0.00309	\$0.18939	\$0.19705	\$0.00457	\$0.00309	\$0.18939	\$0.19705
Off-Peak	\$0.00457	\$0.00309	\$0.10615	\$0.11381	Off-Peak	\$0.00457	\$0.00309	\$0.10615	\$0.11381	\$0.00457	\$0.00309	\$0.10615	\$0.11381	\$0.00457	\$0.00309	\$0.10615	\$0.11381
Super Off-Peak	\$0.00457	\$0.00309	\$0.08202	\$0.08968	Super Off-Peak	\$0.00457	\$0.00309	\$0.08202	\$0.08968	\$0.00457	\$0.00309	\$0.08202	\$0.08968	\$0.00457	\$0.00309	\$0.08202	\$0.08968
SCHEDULE AL-TOU2																	
Primary Substation Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EICC + DWR Credit ⁷		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)						Summer (June 1 - October 31)											
On-Peak	\$0.00457	\$0.00309	\$0.16022	\$0.16788	On-Peak	\$0.00457	\$0.00309	\$0.16193	\$0.16959	\$0.00457	\$0.00309	\$0.16193	\$0.16959	\$0.00457	\$0.00309	\$0.16193	\$0.16959
Off-Peak	\$0.00457	\$0.00309	\$0.09321	\$0.10087	Off-Peak	\$0.00457	\$0.00309	\$0.09478	\$0.10244	\$0.00457	\$0.00309	\$0.09478	\$0.10244	\$0.00457	\$0.00309	\$0.09478	\$0.10244
Super Off-Peak	\$0.00457	\$0.00309	\$0.08988	\$0.09754	Super Off-Peak	\$0.00457	\$0.00309	\$0.08988	\$0.09754	\$0.00457	\$0.00309	\$0.08988	\$0.09754	\$0.00457	\$0.00309	\$0.08988	\$0.09754
Winter (November 1 - May 31)						Winter (November 1 - May 31)											
On-Peak	\$0.00457	\$0.00309	\$0.18852	\$0.19618	On-Peak	\$0.00457	\$0.00309	\$0.18852	\$0.19618	\$0.00457	\$0.00309	\$0.18852	\$0.19618	\$0.00457	\$0.00309	\$0.18852	\$0.19618
Off-Peak	\$0.00457	\$0.00309	\$0.10571	\$0.11337	Off-Peak	\$0.00457	\$0.00309	\$0.10571	\$0.11337	\$0.00457	\$0.00309	\$0.10571	\$0.11337	\$0.00457	\$0.00309	\$0.10571	\$0.11337
Super Off-Peak	\$0.00457	\$0.00309	\$0.08175	\$0.08941	Super Off-Peak	\$0.00457	\$0.00309	\$0.08175	\$0.08941	\$0.00457	\$0.00309	\$0.08175	\$0.08941	\$0.00457	\$0.00309	\$0.08175	\$0.08941
SCHEDULE AL-TOU2																	
Transmission Energy Charges																	
UDC Total		WF-NBC + DWR-BC		EICC + DWR Credit ⁷		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁸	
Summer (June 1 - October 31)						Summer (June 1 - October 31)											
On-Peak	\$0.00457	\$0.00309	\$0.15336	\$0.16102	On-Peak	\$0.00457	\$0.00309	\$0.15500	\$0.16266	\$0.00457	\$0.00309	\$0.15500	\$0.16266	\$0.00457	\$0.00309	\$0.15500	\$0.16266
Off-Peak	\$0.00457	\$0.00309	\$0.08924	\$0.09690	Off-Peak	\$0.00457	\$0.00309	\$0.09075	\$0.09841	\$0.00457	\$0.00309	\$0.09075	\$0.09841	\$0.00457	\$0.00309	\$0.09075	\$0.09841
Super Off-Peak	\$0.00457	\$0.00309	\$0.08626	\$0.09392	Super Off-Peak	\$0.00457	\$0.00309	\$0.08626	\$0.09392	\$0.00457	\$0.00309	\$0.08626	\$0.09392	\$0.00457	\$0.00309	\$0.08626	\$0.09392
Winter (November 1 - May 31)						Winter (November 1 - May 31)											
On-Peak	\$0.00457	\$0.00309	\$0.18057	\$0.18823	On-Peak	\$0.00457	\$0.00309	\$0.18057	\$0.18823	\$0.00457	\$0.00309	\$0.18057	\$0.18823	\$0.00457	\$0.00309	\$0.18057	\$0.18823
Off-Peak	\$0.00457	\$0.00309	\$0.10137	\$0.10903	Off-Peak	\$0.00457	\$0.00309	\$0.10137	\$0.10903	\$0.00457	\$0.00309	\$0.10137	\$0.10903	\$0.00457	\$0.00309	\$0.10137	\$0.10903
Super Off-Peak	\$0.00457	\$0.00309	\$0.07845	\$0.08611	Super Off-Peak	\$0.00457	\$0.00309	\$0.07845	\$0.08611	\$0.00457	\$0.00309	\$0.07845	\$0.08611	\$0.00457	\$0.00309	\$0.07845	\$0.08611

¹ Available Options sendline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

		Available Options ¹								
Rate Type	AL-TOU GF (SCHEDULE AL-TOU-GF)					AL-TOU-CPP GF (SCHEDULE AL-TOU-CPP-GF)				
Details										
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.			* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare										
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW		Greater than 12 MW				
Secondary	\$199.35	\$766.91								
Primary	\$53.75	\$63.95								
Secondary Substation	\$18,717.35	\$18,717.35	\$31,585.50							
Primary Substation	\$18,717.35	\$18,717.35	\$31,644.17							
Transmission	\$289.91	\$1,159.95								
Capacity Reservation Charge (CRC) (per kW)										
Secondary	\$0.00									
Primary	\$0.00									
Secondary Substation	\$0.00									
Primary Substation	\$0.00									
Transmission	\$0.00									
Demand Charges (per kW)										
		Non-Coincident Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴				
Secondary		\$31.31	\$26.32	\$30.65						
Primary		\$30.61	\$26.07	\$30.47						
Secondary Substation		\$19.75	\$3.83	\$0.87						
Primary Substation		\$19.12	\$3.71	\$0.84						
Transmission		\$19.05	\$3.69	\$0.84						
Distance Adjustment Fee										
		OH		UG						
Secondary Substation		\$1.23	\$3.17							
Primary Substation		\$1.22	\$3.13							
Trans. Multiple Bus										
		\$3,000.00								
SCHEDULE AL-TOU										
Secondary Energy Charges										
		UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00769	\$0.00309	\$0.09595	\$0.10673	\$0.00769	\$0.00309	\$0.09765	\$0.10843	\$0.22664	
Semi-Peak	\$0.00769	\$0.00309	\$0.09676	\$0.10754	\$0.00769	\$0.00309	\$0.09832	\$0.10910	\$0.22731	
Off-Peak	\$0.00769	\$0.00309	\$0.10584	\$0.11662	\$0.00769	\$0.00309	\$0.10584	\$0.11662	\$0.23483	
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.32885	\$0.33963	\$0.00769	\$0.00309	\$0.32885	\$0.33963	\$0.45784	
Semi-Peak	\$0.00769	\$0.00309	\$0.15408	\$0.16486	\$0.00769	\$0.00309	\$0.15408	\$0.16486	\$0.28307	
Off-Peak	\$0.00769	\$0.00309	\$0.15409	\$0.16487	\$0.00769	\$0.00309	\$0.15409	\$0.16487	\$0.28308	
SCHEDULE AL-TOU										
Primary Energy Charges										
		UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00769	\$0.00309	\$0.09544	\$0.10622	\$0.00769	\$0.00309	\$0.09713	\$0.10791	\$0.22641	
Semi-Peak	\$0.00769	\$0.00309	\$0.09624	\$0.10702	\$0.00769	\$0.00309	\$0.09779	\$0.10857	\$0.22707	
Off-Peak	\$0.00769	\$0.00309	\$0.10529	\$0.11607	\$0.00769	\$0.00309	\$0.10529	\$0.11607	\$0.23457	
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.32726	\$0.33804	\$0.00769	\$0.00309	\$0.32726	\$0.33804	\$0.45654	
Semi-Peak	\$0.00769	\$0.00309	\$0.15340	\$0.16418	\$0.00769	\$0.00309	\$0.15340	\$0.16418	\$0.28268	
Off-Peak	\$0.00769	\$0.00309	\$0.15341	\$0.16419	\$0.00769	\$0.00309	\$0.15341	\$0.16419	\$0.28269	
SCHEDULE AL-TOU										
Secondary Substation Energy Charges										
		UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.09595	\$0.10361	\$0.00457	\$0.00309	\$0.09765	\$0.10531	\$0.22352	
Semi-Peak	\$0.00457	\$0.00309	\$0.09676	\$0.10442	\$0.00457	\$0.00309	\$0.09832	\$0.10598	\$0.22419	
Off-Peak	\$0.00457	\$0.00309	\$0.10584	\$0.11350	\$0.00457	\$0.00309	\$0.10584	\$0.11350	\$0.23171	
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.32885	\$0.33651	\$0.00457	\$0.00309	\$0.32885	\$0.33651	\$0.45472	
Semi-Peak	\$0.00457	\$0.00309	\$0.15408	\$0.16174	\$0.00457	\$0.00309	\$0.15408	\$0.16174	\$0.27995	
Off-Peak	\$0.00457	\$0.00309	\$0.15409	\$0.16175	\$0.00457	\$0.00309	\$0.15409	\$0.16175	\$0.27996	
SCHEDULE AL-TOU										
Primary Substation Energy Charges										
		UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.09544	\$0.10310	\$0.00457	\$0.00309	\$0.09713	\$0.10479	\$0.22329	
Semi-Peak	\$0.00457	\$0.00309	\$0.09624	\$0.10390	\$0.00457	\$0.00309	\$0.09779	\$0.10545	\$0.22395	
Off-Peak	\$0.00457	\$0.00309	\$0.10529	\$0.11295	\$0.00457	\$0.00309	\$0.10529	\$0.11295	\$0.23145	
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.32726	\$0.33492	\$0.00457	\$0.00309	\$0.32726	\$0.33492	\$0.45342	
Semi-Peak	\$0.00457	\$0.00309	\$0.15340	\$0.16106	\$0.00457	\$0.00309	\$0.15340	\$0.16106	\$0.27956	
Off-Peak	\$0.00457	\$0.00309	\$0.15341	\$0.16107	\$0.00457	\$0.00309	\$0.15341	\$0.16107	\$0.27957	
SCHEDULE AL-TOU										
Transmission Energy Charges										
		UDC Total		WF-NBC + DWR-BC		EECC + DWR Credit ⁷		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)										
On-Peak	\$0.00457	\$0.00309	\$0.09120	\$0.09886	\$0.00457	\$0.00309	\$0.09282	\$0.10048	\$0.22153	
Semi-Peak	\$0.00457	\$0.00309	\$0.09196	\$0.09962	\$0.00457	\$0.00309	\$0.09344	\$0.10110	\$0.22215	
Off-Peak	\$0.00457	\$0.00309	\$0.10061	\$0.10827	\$0.00457	\$0.00309	\$0.10061	\$0.10827	\$0.22932	
Winter (November 1 - May 31)										
On-Peak	\$0.00457	\$0.00309	\$0.31323	\$0.32089	\$0.00457	\$0.00309	\$0.31323	\$0.32089	\$0.44194	
Semi-Peak	\$0.00457	\$0.00309	\$0.14701	\$0.15467	\$0.00457	\$0.00309	\$0.14702	\$0.15468	\$0.27573	
Off-Peak	\$0.00457	\$0.00309	\$0.14702	\$0.15468	\$0.00457	\$0.00309	\$0.14702	\$0.15468	\$0.27573	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹										
Rate Type	DG-R GF (SCHEDULE DG-R-GF)				DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)					
Details										
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EEC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EEC-CPD-D or EEC-TOU-A-P) to EEC.				* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EEC-CPD-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare										
Basic Service Fee² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW		Basic Service Fee² (\$/Month)		Less than or equal to 500 kW	Greater than 500 kW		
		Secondary	\$199.35	\$766.91	Secondary	\$199.35	\$766.91			
		Primary	\$53.75	\$63.95	Primary	\$53.75	\$63.95			
		Secondary Substation	\$18,717.35	\$18,717.35	Secondary Substation	\$18,717.35	\$18,717.35			
		Primary Substation	\$18,717.35	\$18,717.35	Primary Substation	\$18,717.35	\$18,717.35			
		Transmission	\$289.91	\$1,159.95	Transmission	\$289.91	\$1,159.95			
Capacity Reservation Charge (CRC) (per kW)										
		Secondary	\$0.00		Secondary	\$0.16				
		Primary	\$0.00		Primary	\$0.16				
		Secondary Substation	\$0.00		Secondary Substation	\$0.16				
		Primary Substation	\$0.00		Primary Substation	\$0.16				
		Transmission	\$0.00		Transmission	\$0.18				
Demand Charges (per kW)										
		Summer Maximum On Peak³		Winter Maximum On Peak³		Summer Maximum On Peak⁴		Winter Maximum On Peak⁴		
		Secondary	\$18.64	\$3.65	\$0.87	Secondary	\$18.64	\$3.65	\$0.87	
		Primary	\$18.02	\$3.53	\$0.84	Primary	\$18.02	\$3.53	\$0.84	
		Secondary Substation	\$18.63	\$3.65	\$0.87	Secondary Substation	\$18.63	\$3.65	\$0.87	
		Primary Substation	\$18.00	\$3.53	\$0.84	Primary Substation	\$18.00	\$3.53	\$0.84	
		Transmission	\$17.93	\$3.52	\$0.84	Transmission	\$17.93	\$3.52	\$0.84	
Distance Adjustment Fee										
		OH		UG		OH		UG		
		Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17		
		Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13		
Trans. Multiple Bus										
		OH		UG		OH		UG		
		\$3,000.00		\$3,000.00		\$3,000.00		\$3,000.00		
SCHEDULE DG-R Secondary Energy Charges										
Summer (June 1 - October 31)										
UDC Total		WF-NBC	EECC + DWR Credit⁵		Total Electric Rate		EECC-CPD + DWR Credit⁵		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
On-Peak	\$0.26497	\$0.00309	\$0.10044	\$0.36850	\$0.26497	\$0.00309	\$0.09765	\$0.36571	\$0.48392	
Semi-Peak	\$0.04240	\$0.00309	\$0.11436	\$0.15985	\$0.04240	\$0.00309	\$0.09832	\$0.14381	\$0.26202	
Off-Peak	\$0.04240	\$0.00309	\$0.12823	\$0.17372	\$0.04240	\$0.00309	\$0.10584	\$0.15133	\$0.26954	
Winter (November 1 - May 31)										
On-Peak	\$0.73316	\$0.00309	\$0.29736	\$1.03361	\$0.73316	\$0.00309	\$0.32885	\$1.06510	\$1.18331	
Semi-Peak	\$0.04240	\$0.00309	\$0.13932	\$0.18481	\$0.04240	\$0.00309	\$0.15408	\$0.19957	\$0.31778	
Off-Peak	\$0.04240	\$0.00309	\$0.13933	\$0.18482	\$0.04240	\$0.00309	\$0.15409	\$0.19958	\$0.31779	
SCHEDULE DG-R Primary Energy Charges										
Summer (June 1 - October 31)										
UDC Total		WF-NBC	EECC + DWR Credit⁵		Total Electric Rate		EECC-CPD + DWR Credit⁵		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
On-Peak	\$0.26365	\$0.00309	\$0.09982	\$0.36656	\$0.26365	\$0.00309	\$0.09713	\$0.36387	\$0.48237	
Semi-Peak	\$0.04223	\$0.00309	\$0.11372	\$0.15904	\$0.04223	\$0.00309	\$0.09779	\$0.14311	\$0.26161	
Off-Peak	\$0.04223	\$0.00309	\$0.12755	\$0.17287	\$0.04223	\$0.00309	\$0.10529	\$0.15061	\$0.26911	
Winter (November 1 - May 31)										
On-Peak	\$0.72942	\$0.00309	\$0.29592	\$1.02843	\$0.72942	\$0.00309	\$0.32726	\$1.05977	\$1.17827	
Semi-Peak	\$0.04223	\$0.00309	\$0.13870	\$0.18402	\$0.04223	\$0.00309	\$0.15340	\$0.19872	\$0.31722	
Off-Peak	\$0.04223	\$0.00309	\$0.13871	\$0.18403	\$0.04223	\$0.00309	\$0.15341	\$0.19873	\$0.31723	
SCHEDULE DG-R Secondary Substation Energy Charges										
Summer (June 1 - October 31)										
UDC Total		WF-NBC	EECC + DWR Credit⁵		Total Electric Rate		EECC-CPD + DWR Credit⁵		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
On-Peak	\$0.00769	\$0.00309	\$0.10044	\$0.11122	\$0.00769	\$0.00309	\$0.09765	\$0.10843	\$0.22664	
Semi-Peak	\$0.00769	\$0.00309	\$0.11436	\$0.12514	\$0.00769	\$0.00309	\$0.09832	\$0.10910	\$0.22731	
Off-Peak	\$0.00769	\$0.00309	\$0.12823	\$0.13901	\$0.00769	\$0.00309	\$0.10584	\$0.11662	\$0.23483	
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.29736	\$0.30814	\$0.00769	\$0.00309	\$0.32885	\$0.33963	\$0.45784	
Semi-Peak	\$0.00769	\$0.00309	\$0.13932	\$0.15010	\$0.00769	\$0.00309	\$0.15408	\$0.16486	\$0.28307	
Off-Peak	\$0.00769	\$0.00309	\$0.13933	\$0.15011	\$0.00769	\$0.00309	\$0.15409	\$0.16487	\$0.28308	
SCHEDULE DG-R Primary Substation Energy Charges										
Summer (June 1 - October 31)										
UDC Total		WF-NBC	EECC + DWR Credit⁵		Total Electric Rate		EECC-CPD + DWR Credit⁵		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
On-Peak	\$0.00769	\$0.00309	\$0.09982	\$0.11060	\$0.00769	\$0.00309	\$0.09713	\$0.10791	\$0.22641	
Semi-Peak	\$0.00769	\$0.00309	\$0.11372	\$0.12450	\$0.00769	\$0.00309	\$0.09779	\$0.10857	\$0.22707	
Off-Peak	\$0.00769	\$0.00309	\$0.12755	\$0.13833	\$0.00769	\$0.00309	\$0.10529	\$0.11607	\$0.23457	
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.29592	\$0.30670	\$0.00769	\$0.00309	\$0.32726	\$0.33804	\$0.45654	
Semi-Peak	\$0.00769	\$0.00309	\$0.13870	\$0.14948	\$0.00769	\$0.00309	\$0.15340	\$0.16418	\$0.28358	
Off-Peak	\$0.00769	\$0.00309	\$0.13871	\$0.14949	\$0.00769	\$0.00309	\$0.15341	\$0.16419	\$0.28269	
SCHEDULE DG-R Transmission Energy Charges										
Summer (June 1 - October 31)										
UDC Total		WF-NBC	EECC + DWR Credit⁵		Total Electric Rate		EECC-CPD + DWR Credit⁵		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
On-Peak	\$0.00769	\$0.00309	\$0.09459	\$0.10537	\$0.00769	\$0.00309	\$0.09282	\$0.10360	\$0.22465	
Semi-Peak	\$0.00769	\$0.00309	\$0.10844	\$0.11922	\$0.00769	\$0.00309	\$0.09344	\$0.10422	\$0.22527	
Off-Peak	\$0.00769	\$0.00309	\$0.12189	\$0.13267	\$0.00769	\$0.00309	\$0.10061	\$0.11139	\$0.23244	
Winter (November 1 - May 31)										
On-Peak	\$0.00769	\$0.00309	\$0.28324	\$0.29402	\$0.00769	\$0.00309	\$0.31323	\$0.32401	\$0.44506	
Semi-Peak	\$0.00769	\$0.00309	\$0.13293	\$0.14371	\$0.00769	\$0.00309	\$0.14702	\$0.15780	\$0.27895	
Off-Peak	\$0.00769	\$0.00309	\$0.13294	\$0.14372	\$0.00769	\$0.00309	\$0.14702	\$0.15780	\$0.27885	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BE and Power Charge Imbalance Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see schedules DR-CDS or CCA-CDS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 6/1/22)

Available Options ¹												
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)					A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)						
Details												
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare												
Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW			Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW			
Primary	\$63.95					Primary	\$63.95					
Primary Substation	\$18,717.35		\$31,644.17			Primary Substation	\$18,717.35		\$31,644.17			
Transmission	\$1,670.55					Transmission	\$1,670.55					
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)						
Primary	\$0.00					Primary	\$0.16					
Primary Substation	\$0.00					Primary Substation	\$0.16					
Transmission	\$0.00					Transmission	\$0.18					
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum Demand at Time of System Peak ^{4,6}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴		
Primary		\$31.73	\$26.91	\$30.50		Primary	\$31.73	\$26.73	\$30.50			
Primary Substation		\$19.12	\$4.50	\$0.83		Primary Substation	\$19.12	\$4.32	\$0.83			
Transmission		\$19.05	\$4.47	\$0.83		Transmission	\$19.05	\$4.30	\$0.83			
Distance Adjustment Fee	OH	UG			Distance Adjustment Fee	OH	UG					
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13					
SCHEDULE A6-TOU Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)												
On-Peak		\$0.00457	\$0.00309	\$0.09544	\$0.10310	On-Peak		\$0.00457	\$0.00309	\$0.09713	\$0.10479	\$0.22329
Semi-Peak		\$0.00457	\$0.00309	\$0.09624	\$0.10390	Semi-Peak		\$0.00457	\$0.00309	\$0.09779	\$0.10545	\$0.22395
Off-Peak		\$0.00457	\$0.00309	\$0.10529	\$0.11295	Off-Peak		\$0.00457	\$0.00309	\$0.10529	\$0.11295	\$0.23145
Winter (November 1 - May 31)												
On-Peak		\$0.00457	\$0.00309	\$0.32726	\$0.33492	On-Peak		\$0.00457	\$0.00309	\$0.32726	\$0.33492	\$0.45342
Semi-Peak		\$0.00457	\$0.00309	\$0.15340	\$0.16106	Semi-Peak		\$0.00457	\$0.00309	\$0.15340	\$0.16106	\$0.27956
Off-Peak		\$0.00457	\$0.00309	\$0.15341	\$0.16107	Off-Peak		\$0.00457	\$0.00309	\$0.15341	\$0.16107	\$0.27957
SCHEDULE A6-TOU Primary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)												
On-Peak		\$0.00457	\$0.00309	\$0.09544	\$0.10310	On-Peak		\$0.00457	\$0.00309	\$0.09713	\$0.10479	\$0.22329
Semi-Peak		\$0.00457	\$0.00309	\$0.09624	\$0.10390	Semi-Peak		\$0.00457	\$0.00309	\$0.09779	\$0.10545	\$0.22395
Off-Peak		\$0.00457	\$0.00309	\$0.10529	\$0.11295	Off-Peak		\$0.00457	\$0.00309	\$0.10529	\$0.11295	\$0.23145
Winter (November 1 - May 31)												
On-Peak		\$0.00457	\$0.00309	\$0.32726	\$0.33492	On-Peak		\$0.00457	\$0.00309	\$0.32726	\$0.33492	\$0.45342
Semi-Peak		\$0.00457	\$0.00309	\$0.15340	\$0.16106	Semi-Peak		\$0.00457	\$0.00309	\$0.15340	\$0.16106	\$0.27956
Off-Peak		\$0.00457	\$0.00309	\$0.15341	\$0.16107	Off-Peak		\$0.00457	\$0.00309	\$0.15341	\$0.16107	\$0.27957
SCHEDULE A6-TOU Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D + DWR Credit ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)												
On-Peak		\$0.00457	\$0.00309	\$0.09120	\$0.09886	On-Peak		\$0.00457	\$0.00309	\$0.09282	\$0.10048	\$0.22153
Semi-Peak		\$0.00457	\$0.00309	\$0.09196	\$0.09962	Semi-Peak		\$0.00457	\$0.00309	\$0.09344	\$0.10110	\$0.22215
Off-Peak		\$0.00457	\$0.00309	\$0.10061	\$0.10827	Off-Peak		\$0.00457	\$0.00309	\$0.10061	\$0.10827	\$0.22932
Winter (November 1 - May 31)												
On-Peak		\$0.00457	\$0.00309	\$0.31323	\$0.32089	On-Peak		\$0.00457	\$0.00309	\$0.31323	\$0.32089	\$0.44194
Semi-Peak		\$0.00457	\$0.00309	\$0.14701	\$0.15467	Semi-Peak		\$0.00457	\$0.00309	\$0.14702	\$0.15468	\$0.27573
Off-Peak		\$0.00457	\$0.00309	\$0.14702	\$0.15468	Off-Peak		\$0.00457	\$0.00309	\$0.14702	\$0.15468	\$0.27573

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rate 1 for further details.

⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Large Commercial Customers (Effective 6/1/22)

Available Options ¹					
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)			
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 		<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00731	\$0.00731	\$0.00731	
2010 Vintage		\$0.01124	\$0.01124	\$0.01124	
2011 Vintage		\$0.01855	\$0.01855	\$0.01855	
2012 Vintage		\$0.02203	\$0.02203	\$0.02203	
2013 Vintage		\$0.01510	\$0.01510	\$0.01510	
2014 Vintage		\$0.01523	\$0.01523	\$0.01523	
2015 Vintage		\$0.02124	\$0.02124	\$0.02124	
2016 Vintage		\$0.01477	\$0.01477	\$0.01477	
2017 Vintage		\$0.01959	\$0.01959	\$0.01959	
2018 Vintage		\$0.02179	\$0.02179	\$0.02179	
2019 Vintage		\$0.01676	\$0.01676	\$0.01676	
2020 Vintage		\$0.03629	\$0.03629	\$0.03629	
2021 Vintage		\$0.02080	\$0.02080	\$0.02080	
2022 Vintage		\$0.02080	\$0.02080	\$0.02080	