



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

		AL-TOU (SCHEDULE AL-TOU)				Available Options ¹					AL-TOU-CPP (SCHEDULE AL-TOU-CPP)										
Rate Type						Details															
Eligibility		* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.															
		Compare																			
Basic Service Fee ² (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW				Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW							
Secondary		\$213.30	\$766.91					Secondary		\$213.30	\$766.91										
Primary		\$57.52	\$68.43					Primary		\$57.52	\$68.43										
Secondary Substation		\$19,278.87	\$19,278.87	\$32,533.07			Secondary Substation		\$19,278.87	\$19,278.87	\$32,533.07										
Primary Substation		\$19,278.87	\$19,278.87	\$32,593.49			Primary Substation		\$19,278.87	\$19,278.87	\$32,593.49										
Transmission		\$310.20	\$1,241.14					Transmission		\$310.20	\$1,241.14										
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary		\$0.00						Secondary		\$6.58											
Primary		\$0.00						Primary		\$6.57											
Secondary Substation		\$0.00						Secondary Substation		\$6.58											
Primary Substation		\$0.00						Primary Substation		\$6.57											
Transmission		\$0.00						Transmission		\$6.51											
Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum On Peak ^{4,5}		Winter Maximum On Peak ⁶				Non-Coincident Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁶							
Secondary		\$30.43	\$45.22	\$32.46			Secondary		\$30.43	\$30.41	\$32.46										
Primary		\$29.80	\$44.89	\$32.28			Primary		\$29.80	\$30.15	\$32.28										
Secondary Substation		\$16.45	\$17.97	\$0.65			Secondary Substation		\$16.45	\$3.16	\$0.65										
Primary Substation		\$15.91	\$17.79	\$0.63			Primary Substation		\$15.91	\$3.05	\$0.63										
Transmission		\$15.84	\$17.13	\$0.62			Transmission		\$15.84	\$3.03	\$0.62										
Distance Adjustment Fee		OH		UG				Distance Adjustment Fee		OH		UG									
Secondary Substation		\$1.23		\$3.17				Secondary Substation		\$1.23		\$3.17									
Primary Substation		\$1.22		\$3.13				Primary Substation		\$1.22		\$3.13									
Trans. Multiple Bus		\$3,000.00								Trans. Multiple Bus				\$3,000.00							
SCHEDULE AL-TOU																					
Secondary Energy Charges																					
		UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total			WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																					
On-Peak		\$0.01818	\$0.00561	\$0.20968	\$0.23347	\$0.01818	\$0.00561	\$0.20807	\$0.23186	\$0.27069											
Off-Peak		\$0.01818	\$0.00561	\$0.12951	\$0.15330	\$0.01818	\$0.00561	\$0.12804	\$0.15183	\$2.62066											
Super Off-Peak		\$0.01818	\$0.00561	\$0.10557	\$0.12936	\$0.01818	\$0.00561	\$0.10560	\$0.12939	\$2.59822											
Winter (November 1 - May 31)																					
On-Peak		\$0.01818	\$0.00561	\$0.22117	\$0.24496	\$0.01818	\$0.00561	\$0.22121	\$0.24500	\$2.71383											
Off-Peak		\$0.01818	\$0.00561	\$0.12425	\$0.14804	\$0.01818	\$0.00561	\$0.12377	\$0.14756	\$2.61690											
Super Off-Peak		\$0.01818	\$0.00561	\$0.09599	\$0.11978	\$0.01818	\$0.00561	\$0.09602	\$0.11981	\$2.58864											
SCHEDULE AL-TOU																					
Primary Energy Charges																					
		UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total			WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																					
On-Peak		\$0.01818	\$0.00561	\$0.20866	\$0.23245	\$0.01818	\$0.00561	\$0.20707	\$0.23086	\$2.69702											
Off-Peak		\$0.01818	\$0.00561	\$0.12891	\$0.15270	\$0.01818	\$0.00561	\$0.12745	\$0.15124	\$2.61740											
Super Off-Peak		\$0.01818	\$0.00561	\$0.10521	\$0.12900	\$0.01818	\$0.00561	\$0.10524	\$0.12903	\$2.59519											
Winter (November 1 - May 31)																					
On-Peak		\$0.01818	\$0.00561	\$0.22016	\$0.24395	\$0.01818	\$0.00561	\$0.22020	\$0.24399	\$2.71015											
Off-Peak		\$0.01818	\$0.00561	\$0.12373	\$0.14752	\$0.01818	\$0.00561	\$0.12377	\$0.14756	\$2.61372											
Super Off-Peak		\$0.01818	\$0.00561	\$0.09568	\$0.11947	\$0.01818	\$0.00561	\$0.09570	\$0.11949	\$2.58565											
SCHEDULE AL-TOU																					
Secondary Substation Energy Charges																					
		UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total			WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																					
On-Peak		\$0.01661	\$0.00561	\$0.20968	\$0.23190	\$0.01661	\$0.00561	\$0.20807	\$0.23029	\$2.69912											
Off-Peak		\$0.01661	\$0.00561	\$0.12891	\$0.15173	\$0.01661	\$0.00561	\$0.12804	\$0.15026	\$2.61909											
Super Off-Peak		\$0.01661	\$0.00561	\$0.10521	\$0.12779	\$0.01661	\$0.00561	\$0.10560	\$0.12782	\$2.59665											
Winter (November 1 - May 31)																					
On-Peak		\$0.01661	\$0.00561	\$0.22117	\$0.24339	\$0.01661	\$0.00561	\$0.22121	\$0.24343	\$2.71226											
Off-Peak		\$0.01661	\$0.00561	\$0.12425	\$0.14647	\$0.01661	\$0.00561	\$0.12428	\$0.14650	\$2.61533											
Super Off-Peak		\$0.01661	\$0.00561	\$0.09599	\$0.11821	\$0.01661	\$0.00561	\$0.09602	\$0.11824	\$2.58707											
SCHEDULE AL-TOU																					
Primary Substation Energy Charges																					
		UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total			WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																					
On-Peak		\$0.01661	\$0.00561	\$0.20866	\$0.23088	\$0.01661	\$0.00561	\$0.20707	\$0.22929	\$2.69545											
Off-Peak		\$0.01661	\$0.00561	\$0.12891	\$0.15113	\$0.01661	\$0.00561	\$0.12745	\$0.14967	\$2.61583											
Super Off-Peak		\$0.01661	\$0.00561	\$0.10521	\$0.12743	\$0.01661	\$0.00561	\$0.10524	\$0.12746	\$2.59362											
Winter (November 1 - May 31)																					
On-Peak		\$0.01661	\$0.00561	\$0.22016	\$0.24238	\$0.01661	\$0.00561	\$0.22020	\$0.24242	\$2.70858											
Off-Peak		\$0.01661	\$0.00561	\$0.12373	\$0.14595	\$0.01661	\$0.00561	\$0.12377	\$0.14599	\$2.61215											
Super Off-Peak		\$0.01661	\$0.00561	\$0.09568	\$0.11790	\$0.01661	\$0.00561	\$0.09570	\$0.11792	\$2.58408											
SCHEDULE AL-TOU																					
Transmission Energy Charges																					
		UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate		UDC Total			WF-NBC + DWR-BC		EECC-CPP-D ⁷		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																					
On-Peak		\$0.01661	\$0.00561	\$0.19970	\$0.22192	\$0.01661	\$0.00561	\$0.19817	\$0.22039	\$2.66492											
Off-Peak		\$0.01661	\$0.00561	\$0.12342	\$0.14564	\$0.01661	\$0.00561	\$0.12202	\$0.14424	\$2.58877											
Super Off-Peak		\$0.01661	\$0.00561	\$0.10097	\$0.12319	\$0.01661	\$0.00561	\$0.10100	\$0.12322	\$2.56775											
Winter (November 1 - May 31)																					
On-Peak		\$0.01661	\$0.00561	\$0.21088	\$0.23310	\$0.01661	\$0.00561	\$0.21092	\$0.23314	\$2.67767											
Off-Peak		\$0.01661	\$0.00561	\$0.11865	\$0.14087	\$0.01661	\$0.00561	\$0.11868	\$0.14090	\$2.58543											
Super Off-Peak		\$0.01661	\$0.00561	\$0.09182	\$0.11404	\$0.01661	\$0.00561	\$0.09184	\$0.11406	\$2.55859											

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

Available Options ¹																	
Rate Type	A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)											
Details																	
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.											
Compare																	
Basic Service Fee ² (\$/Month)			Greater than 500 kW		Greater than 12 MW		Basic Service Fee ² (\$/Month)			Greater than 500 kW		Greater than 12 MW					
			Primary		Primary Substation					Primary		Primary Substation					
			\$68.43		\$32,593.49					\$68.43		\$32,593.49					
			\$19,278.87		\$1,670.55					\$19,278.87		\$1,670.55					
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)											
						Primary											
						\$0.00											
						Primary Substation											
						\$0.00											
						Transmission											
						\$0.00											
Demand Charges (per kW)				Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Demand Charges (per kW)							
				Primary		\$30.36		\$52.12		Primary							
				Primary Substation		\$15.91		\$24.96		Primary Substation							
				Transmission		\$15.84		\$24.25		Transmission							
				\$1.22		\$3.13		\$1.22		\$3.13							
Distance Adjustment Fee																	
Primary Substation																	
OH UG OH UG																	
\$1.22 \$3.13 \$1.22 \$3.13																	
SCHEDULE A6-TOU																	
Primary Energy Charges																	
UDC Total			WF-NBC + DWR-BC			EECC ⁷			Total Electric Rate			Non-Event Day Total Electric Rate			Critical Peak Pricing (CPP) Day Total Rate ⁵		
Summer (June 1 - October 31)																	
			On-Peak			\$0.01661			\$0.00561			\$0.20866			\$0.23088		
			Off-Peak			\$0.01661			\$0.00561			\$0.12891			\$0.15113		
			Super Off-Peak			\$0.01661			\$0.00561			\$0.10521			\$0.12743		
Winter (November 1 - May 31)																	
			On-Peak			\$0.01661			\$0.00561			\$0.22016			\$0.24238		
			Off-Peak			\$0.01661			\$0.00561			\$0.12374			\$0.14596		
			Super Off-Peak			\$0.01661			\$0.00561			\$0.09568			\$0.11790		
SCHEDULE A6-TOU																	
Primary Substation Energy Charges																	
UDC Total			WF-NBC + DWR-BC			EECC ⁷			Total Electric Rate			Non-Event Day Total Electric Rate			Critical Peak Pricing (CPP) Day Total Rate ⁵		
Summer (June 1 - October 31)																	
			On-Peak			\$0.01661			\$0.00561			\$0.20866			\$0.23088		
			Off-Peak			\$0.01661			\$0.00561			\$0.12891			\$0.15113		
			Super Off-Peak			\$0.01661			\$0.00561			\$0.10521			\$0.12743		
Winter (November 1 - May 31)																	
			On-Peak			\$0.01661			\$0.00561			\$0.22016			\$0.24238		
			Off-Peak			\$0.01661			\$0.00561			\$0.12374			\$0.14596		
			Super Off-Peak			\$0.01661			\$0.00561			\$0.09568			\$0.11790		
SCHEDULE A6-TOU																	
Transmission Energy Charges																	
UDC Total			WF-NBC + DWR-BC			EECC ⁷			Total Electric Rate			Non-Event Day Total Electric Rate			Critical Peak Pricing (CPP) Day Total Rate ⁵		
Summer (June 1 - October 31)																	
			On-Peak			\$0.01661			\$0.00561			\$0.19970			\$0.22192		
			Off-Peak			\$0.01661			\$0.00561			\$0.12342			\$0.14564		
			Super Off-Peak			\$0.01661			\$0.00561			\$0.10097			\$0.12319		
Winter (November 1 - May 31)																	
			On-Peak			\$0.01661			\$0.00561			\$0.21088			\$0.23310		
			Off-Peak			\$0.01661			\$0.00561			\$0.11865			\$0.14087		
			Super Off-Peak			\$0.01661			\$0.00561			\$0.09182			\$0.11404		

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

		Available Options ¹					
Rate Type	DG-R (SCHEDULE DG-R)			DG-R-CPP (SCHEDULE DG-R-CPP)			
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPP-D or ECCC-TOU-A-P) to ECCC.			* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule ECCC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.			
	Compare						
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW					
Secondary	\$213.30	\$766.91					
Primary	\$57.52	\$68.43					
Secondary Substation	\$19,278.87	\$19,278.87					
Primary Substation	\$19,278.87	\$19,278.87					
Transmission	\$310.20	\$1,241.14					
Capacity Reservation Charge (CRC) (per kW)							
Secondary	\$0.00					\$6.58	
Primary	\$0.00					\$6.57	
Secondary Substation	\$0.00					\$6.58	
Primary Substation	\$0.00					\$6.57	
Transmission	\$0.00					\$6.51	
Demand Charges (per kW)	Maximum Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴				
Secondary	\$15.91	\$3.16	\$0.65				
Primary	\$15.38	\$3.05	\$0.63				
Secondary Substation	\$15.89	\$3.16	\$0.65				
Primary Substation	\$15.35	\$3.05	\$0.63				
Transmission	\$15.28	\$3.03	\$0.62				
Distance Adjustment Fee	OH	UG					
Secondary Substation	\$1.23	\$3.17					
Primary Substation	\$1.22	\$3.13					
Trans. Multiple Bus	\$3,000.00						
SCHEDULE DG-R							
Secondary Energy Charges							
		UDC Total	WF-NBC	ECCC ⁶	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)							
On-Peak	\$0.35017	\$0.00561	\$0.49247	\$0.84825	\$0.20807	\$0.56385	\$3.03268
Off-Peak	\$0.05728	\$0.00561	\$0.17577	\$0.23866	\$0.12804	\$0.19093	\$2.65976
Super Off-Peak	\$0.05728	\$0.00561	\$0.08178	\$0.14467	\$0.10560	\$0.16849	\$2.63732
Winter (November 1 - May 31)							
On-Peak	\$0.39843	\$0.00561	\$0.17031	\$0.57435	\$0.22121	\$0.62525	\$3.09408
Off-Peak	\$0.05728	\$0.00561	\$0.09573	\$0.15862	\$0.12428	\$0.18717	\$2.65600
Super Off-Peak	\$0.05728	\$0.00561	\$0.07396	\$0.13685	\$0.09602	\$0.15891	\$2.62774
		UDC Total	WF-NBC	ECCC ⁶	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)							
On-Peak	\$0.34846	\$0.00561	\$0.49019	\$0.84426	\$0.20707	\$0.56114	\$3.02730
Off-Peak	\$0.05708	\$0.00561	\$0.17498	\$0.23767	\$0.12745	\$0.19014	\$2.65630
Super Off-Peak	\$0.05708	\$0.00561	\$0.08150	\$0.14419	\$0.10524	\$0.16793	\$2.63409
Winter (November 1 - May 31)							
On-Peak	\$0.39647	\$0.00561	\$0.16952	\$0.57160	\$0.22020	\$0.62228	\$3.08844
Off-Peak	\$0.05708	\$0.00561	\$0.09533	\$0.15802	\$0.12377	\$0.18646	\$2.65262
Super Off-Peak	\$0.05708	\$0.00561	\$0.07371	\$0.13640	\$0.09570	\$0.15839	\$2.62455
		UDC Total	WF-NBC	ECCC ⁶	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)							
On-Peak	\$0.01818	\$0.00561	\$0.49247	\$0.51626	\$0.20807	\$0.23186	\$2.70069
Off-Peak	\$0.01818	\$0.00561	\$0.17577	\$0.19956	\$0.12804	\$0.15183	\$2.62066
Super Off-Peak	\$0.01818	\$0.00561	\$0.08178	\$0.10557	\$0.10560	\$0.12939	\$2.59822
Winter (November 1 - May 31)							
On-Peak	\$0.01818	\$0.00561	\$0.17031	\$0.19410	\$0.22121	\$0.24500	\$2.71383
Off-Peak	\$0.01818	\$0.00561	\$0.09573	\$0.11952	\$0.12428	\$0.14807	\$2.61690
Super Off-Peak	\$0.01818	\$0.00561	\$0.07396	\$0.09775	\$0.09602	\$0.11981	\$2.58864
		UDC Total	WF-NBC	ECCC ⁶	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)							
On-Peak	\$0.01818	\$0.00561	\$0.49019	\$0.51398	\$0.20707	\$0.23086	\$2.69702
Off-Peak	\$0.01818	\$0.00561	\$0.17498	\$0.19877	\$0.12745	\$0.15124	\$2.61740
Super Off-Peak	\$0.01818	\$0.00561	\$0.08150	\$0.10529	\$0.10524	\$0.12903	\$2.59519
Winter (November 1 - May 31)							
On-Peak	\$0.01818	\$0.00561	\$0.16952	\$0.19331	\$0.22020	\$0.24399	\$2.71015
Off-Peak	\$0.01818	\$0.00561	\$0.09533	\$0.11912	\$0.12377	\$0.14756	\$2.61372
Super Off-Peak	\$0.01818	\$0.00561	\$0.07371	\$0.09750	\$0.09570	\$0.11949	\$2.58565
		UDC Total	WF-NBC	ECCC ⁶	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)							
On-Peak	\$0.01818	\$0.00561	\$0.47013	\$0.49392	\$0.19817	\$0.22196	\$2.66649
Off-Peak	\$0.01818	\$0.00561	\$0.16779	\$0.19158	\$0.12202	\$0.14581	\$2.59034
Super Off-Peak	\$0.01818	\$0.00561	\$0.07823	\$0.10202	\$0.10100	\$0.12479	\$2.56932
Winter (November 1 - May 31)							
On-Peak	\$0.01818	\$0.00561	\$0.16238	\$0.18617	\$0.21092	\$0.23471	\$2.67924
Off-Peak	\$0.01818	\$0.00561	\$0.09142	\$0.11521	\$0.11868	\$0.14247	\$2.58700
Super Off-Peak	\$0.01818	\$0.00561	\$0.07074	\$0.09453	\$0.09184	\$0.11563	\$2.56016

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

Available Options ¹									
Rate Type	EV-HP (SCHEDULE EV-HP)	EV-HP-CPP (SCHEDULE EV-HP-CPP)							
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.	Details * EECC-CPP-D is the default commodity tariff for customers on EV-HP whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.							
Compare									
Subscription Charge (\$/Month)	Less than or equal to 150 kW Secondary \$30.68 Primary \$30.52	Greater than 150 kW \$76.71 \$76.31	Less than or equal to 150 kW Secondary \$30.68 Primary \$30.52	Greater than 150 kW \$76.71 \$76.31					
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW Secondary \$213.30 Primary \$57.52	Greater than 500 kW \$766.91 \$68.43	Less than or equal to 500 kW Secondary \$213.30 Primary \$57.52	Greater than 500 kW \$766.91 \$68.43					
Capacity Reservation Charge (CRC) (per kW)	Secondary \$0.00 Primary \$0.00	\$0.00 \$0.00	Capacity Reservation Charge (CRC) (per kW) Secondary \$1.73 Primary \$1.72	\$1.73 \$1.72					
Demand Charges (per kW)	Summer Maximum On Peak ^{3,5} Secondary \$5.99 Primary \$5.96	\$5.99 \$5.96	Summer Maximum On Peak ³ Secondary \$0.00 Primary \$0.00	\$0.00 \$0.00					
SCHEDULE EV-HP									
Secondary Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC⁶	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁴
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.14244	\$0.00561	\$0.08642	\$0.23447	On-Peak	\$0.14244	\$0.00561	\$0.08642	\$1.14714
Off-Peak	\$0.05975	\$0.00561	\$0.05173	\$0.11709	Off-Peak	\$0.05975	\$0.00561	\$0.05173	\$1.02976
Super Off-Peak	\$0.05975	\$0.00561	\$0.04601	\$0.11137	Super Off-Peak	\$0.05975	\$0.00561	\$0.04601	\$1.02404
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.14244	\$0.00561	\$0.09658	\$0.24463	On-Peak	\$0.14244	\$0.00561	\$0.09658	\$1.15730
Off-Peak	\$0.05975	\$0.00561	\$0.05415	\$0.11951	Off-Peak	\$0.05975	\$0.00561	\$0.05415	\$1.03218
Super Off-Peak	\$0.05975	\$0.00561	\$0.04184	\$0.10720	Super Off-Peak	\$0.05975	\$0.00561	\$0.04184	\$1.01987
SCHEDULE EV-HP									
Primary Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC⁶	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D⁶	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁴
Summer (June 1 - October 31)					Summer (June 1 - October 31)				
On-Peak	\$0.13620	\$0.00561	\$0.08600	\$0.22781	On-Peak	\$0.13620	\$0.00561	\$0.08600	\$1.13979
Off-Peak	\$0.05975	\$0.00561	\$0.05149	\$0.11685	Off-Peak	\$0.05975	\$0.00561	\$0.05149	\$1.02883
Super Off-Peak	\$0.05975	\$0.00561	\$0.04585	\$0.11121	Super Off-Peak	\$0.05975	\$0.00561	\$0.04585	\$1.02319
Winter (November 1 - May 31)					Winter (November 1 - May 31)				
On-Peak	\$0.13620	\$0.00561	\$0.09614	\$0.23795	On-Peak	\$0.13620	\$0.00561	\$0.09614	\$1.14993
Off-Peak	\$0.05975	\$0.00561	\$0.05393	\$0.11929	Off-Peak	\$0.05975	\$0.00561	\$0.05393	\$1.03127
Super Off-Peak	\$0.05975	\$0.00561	\$0.04170	\$0.10706	Super Off-Peak	\$0.05975	\$0.00561	\$0.04170	\$1.01904

¹ Available Options pending eligibility & customer demand.

² The On-Peak Period Demand Charges shall be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁴ Summer Maximum On-Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

Available Options ¹										
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-ECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)					
Details										
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.				* EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months					
Compare										
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW	
Secondary	\$321.08	\$171.40	\$766.91	\$171.40	\$321.08	\$171.40	\$766.91	\$171.40	\$62,723.88	\$62,400.80
Primary	\$155.52	\$171.40	\$766.91	\$171.40	\$155.52	\$171.40	\$766.91	\$171.40	\$62,723.88	\$62,400.80
Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88	\$62,400.80	\$50,068.10	\$50,526.83	\$62,723.88	\$62,400.80	\$62,723.88	\$62,400.80
Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80	\$62,400.80	\$49,898.53	\$49,914.85	\$62,400.80	\$62,400.80	\$62,400.80	\$62,400.80
Transmission	\$1,123.06	\$1,670.55	\$1,670.55	\$1,670.55	\$1,123.06	\$1,670.55	\$1,670.55	\$1,670.55	\$1,670.55	\$1,670.55
Capacity Reservation Charge (CRC) (per kW)	Secondary \$0.00 Primary \$0.00 Secondary Substation \$0.00 Primary Substation \$0.00 Transmission \$0.00				Secondary \$11.13 Primary \$11.07 Secondary Substation \$11.13 Primary Substation \$11.07 Transmission \$10.60					
Demand Charges (per kW)	Non-Coincident Demand ³				Non-Coincident Demand ³				Non-Coincident Demand ³	
Secondary	\$15.89	\$29.36	\$1.05	\$39.01	\$15.89	\$3.63	\$1.05	\$39.01	\$1.05	\$39.01
Primary	\$15.35	\$29.11	\$1.03	\$38.81	\$15.35	\$3.50	\$1.03	\$38.81	\$1.03	\$38.81
Secondary Substation	\$16.28	\$28.89	\$0.65	\$0.17	\$16.28	\$3.16	\$0.65	\$0.17	\$0.65	\$0.17
Primary Substation	\$15.74	\$28.66	\$0.63	\$0.17	\$15.74	\$3.05	\$0.63	\$0.17	\$0.63	\$0.17
Transmission	\$15.67	\$27.54	\$0.62	\$0.17	\$15.67	\$3.03	\$0.62	\$0.17	\$0.62	\$0.17
Distance Adjustment Fee	OH		UG		OH		UG		UG	
Secondary Substation	\$1.23	\$3.17	\$3.17	\$3.17	\$1.23	\$3.17	\$3.17	\$3.17	\$3.17	\$3.17
Primary Substation	\$1.22	\$3.13	\$3.13	\$3.13	\$1.22	\$3.13	\$3.13	\$3.13	\$3.13	\$3.13
Trans. Multiple Bus	\$3,000.00				\$3,000.00					
SCHEDULE AL-TOU2 Secondary Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC + DWR-BC	ECC ⁷	Total Electric Rate		UDC Total	WF-NBC	ECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.01818	\$0.00561	\$0.19106	\$0.21485	\$0.01818	\$0.00561	\$0.18945	\$0.21324	\$3.70814	\$3.70814
Off-Peak	\$0.01818	\$0.00561	\$0.11836	\$0.14215	\$0.01818	\$0.00561	\$0.11689	\$0.14068	\$3.63558	\$3.63558
Super Off-Peak	\$0.01818	\$0.00561	\$0.09566	\$0.11945	\$0.01818	\$0.00561	\$0.09569	\$0.11948	\$3.61438	\$3.61438
Winter (November 1 - May 31)										
On-Peak	\$0.01818	\$0.00561	\$0.20036	\$0.22415	\$0.01818	\$0.00561	\$0.20040	\$0.22419	\$3.71909	\$3.71909
Off-Peak	\$0.01818	\$0.00561	\$0.11258	\$0.13637	\$0.01818	\$0.00561	\$0.11261	\$0.13640	\$3.63130	\$3.63130
Super Off-Peak	\$0.01818	\$0.00561	\$0.08698	\$0.11077	\$0.01818	\$0.00561	\$0.08700	\$0.11079	\$3.60569	\$3.60569
SCHEDULE AL-TOU2 Primary Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC + DWR-BC	ECC ⁷	Total Electric Rate		UDC Total	WF-NBC	ECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.01818	\$0.00561	\$0.19013	\$0.21392	\$0.01818	\$0.00561	\$0.18854	\$0.21233	\$3.69039	\$3.69039
Off-Peak	\$0.01818	\$0.00561	\$0.11782	\$0.14161	\$0.01818	\$0.00561	\$0.11635	\$0.14014	\$3.61820	\$3.61820
Super Off-Peak	\$0.01818	\$0.00561	\$0.09533	\$0.11912	\$0.01818	\$0.00561	\$0.09536	\$0.11915	\$3.59721	\$3.59721
Winter (November 1 - May 31)										
On-Peak	\$0.01818	\$0.00561	\$0.19945	\$0.22324	\$0.01818	\$0.00561	\$0.19949	\$0.22328	\$3.70134	\$3.70134
Off-Peak	\$0.01818	\$0.00561	\$0.11212	\$0.13591	\$0.01818	\$0.00561	\$0.11215	\$0.13594	\$3.61400	\$3.61400
Super Off-Peak	\$0.01818	\$0.00561	\$0.08669	\$0.11048	\$0.01818	\$0.00561	\$0.08672	\$0.11051	\$3.58857	\$3.58857
SCHEDULE AL-TOU2 Secondary Substation Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC + DWR-BC	ECC ⁷	Total Electric Rate		UDC Total	WF-NBC	ECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.01661	\$0.00561	\$0.19106	\$0.21328	\$0.01661	\$0.00561	\$0.18945	\$0.21167	\$3.70657	\$3.70657
Off-Peak	\$0.01661	\$0.00561	\$0.11836	\$0.14058	\$0.01661	\$0.00561	\$0.11689	\$0.13911	\$3.63401	\$3.63401
Super Off-Peak	\$0.01661	\$0.00561	\$0.09566	\$0.11788	\$0.01661	\$0.00561	\$0.09569	\$0.11791	\$3.61281	\$3.61281
Winter (November 1 - May 31)										
On-Peak	\$0.01661	\$0.00561	\$0.20036	\$0.22258	\$0.01661	\$0.00561	\$0.20040	\$0.22262	\$3.71752	\$3.71752
Off-Peak	\$0.01661	\$0.00561	\$0.11258	\$0.13480	\$0.01661	\$0.00561	\$0.11261	\$0.13483	\$3.62973	\$3.62973
Super Off-Peak	\$0.01661	\$0.00561	\$0.08698	\$0.10920	\$0.01661	\$0.00561	\$0.08700	\$0.10922	\$3.60412	\$3.60412
SCHEDULE AL-TOU2 Primary Substation Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC + DWR-BC	ECC ⁷	Total Electric Rate		UDC Total	WF-NBC	ECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.01661	\$0.00561	\$0.19013	\$0.21235	\$0.01661	\$0.00561	\$0.18854	\$0.21076	\$3.68882	\$3.68882
Off-Peak	\$0.01661	\$0.00561	\$0.11782	\$0.14004	\$0.01661	\$0.00561	\$0.11635	\$0.13857	\$3.61663	\$3.61663
Super Off-Peak	\$0.01661	\$0.00561	\$0.09533	\$0.11755	\$0.01661	\$0.00561	\$0.09536	\$0.11758	\$3.59564	\$3.59564
Winter (November 1 - May 31)										
On-Peak	\$0.01661	\$0.00561	\$0.19945	\$0.22167	\$0.01661	\$0.00561	\$0.19949	\$0.22171	\$3.69977	\$3.69977
Off-Peak	\$0.01661	\$0.00561	\$0.11212	\$0.13434	\$0.01661	\$0.00561	\$0.11215	\$0.13437	\$3.61243	\$3.61243
Super Off-Peak	\$0.01661	\$0.00561	\$0.08669	\$0.10891	\$0.01661	\$0.00561	\$0.08672	\$0.10894	\$3.58700	\$3.58700
SCHEDULE AL-TOU2 Transmission Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC + DWR-BC	ECC ⁷	Total Electric Rate		UDC Total	WF-NBC	ECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸	
On-Peak	\$0.01661	\$0.00561	\$0.18196	\$0.20418	\$0.01661	\$0.00561	\$0.18044	\$0.20266	\$3.53192	\$3.53192
Off-Peak	\$0.01661	\$0.00561	\$0.11280	\$0.13502	\$0.01661	\$0.00561	\$0.11140	\$0.13362	\$3.46288	\$3.46288
Super Off-Peak	\$0.01661	\$0.00561	\$0.09149	\$0.11371	\$0.01661	\$0.00561	\$0.09152	\$0.11374	\$3.44300	\$3.44300
Winter (November 1 - May 31)										
On-Peak	\$0.01661	\$0.00561	\$0.19104	\$0.21326	\$0.01661	\$0.00561	\$0.19107	\$0.21329	\$3.54255	\$3.54255
Off-Peak	\$0.01661	\$0.00561	\$0.10751	\$0.12973	\$0.01661	\$0.00561	\$0.10754	\$0.12976	\$3.45902	\$3.45902
Super Off-Peak	\$0.01661	\$0.00561	\$0.08320	\$0.10542	\$0.01661	\$0.00561	\$0.08322	\$0.10544	\$3.43470	\$3.43470

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charge shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Dues apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EEC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

		Available Options ¹							
Rate Type	AL-TOU GF (SCHEDULE AL-TOU-GF)	AL-TOU-CPP GF (SCHEDULE AL-TOU-CPP-GF)							
Details									
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.		* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare									
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW		
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91			
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43			
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07		
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49		
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14			
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00			Secondary	\$1.23				
Primary	\$0.00			Primary	\$1.23				
Secondary Substation	\$0.00			Secondary Substation	\$1.23				
Primary Substation	\$0.00			Primary Substation	\$1.23				
Transmission	\$0.00			Transmission	\$1.19				
Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ^{4,5}	Winter Maximum On Peak ⁴	Demand Charges (per kW)	Non-Coincident Demand ³	Summer Maximum On Peak ⁴	Winter Maximum On Peak ⁴		
Secondary	\$30.47	\$31.27	\$34.79	Secondary	\$30.47	\$28.73	\$34.79		
Primary	\$29.85	\$31.01	\$34.59	Primary	\$29.85	\$28.48	\$34.59		
Secondary Substation	\$16.45	\$5.50	\$0.69	Secondary Substation	\$16.45	\$2.96	\$0.69		
Primary Substation	\$15.91	\$5.39	\$0.67	Primary Substation	\$15.91	\$2.86	\$0.67		
Transmission	\$15.84	\$5.26	\$0.66	Transmission	\$15.84	\$2.84	\$0.66		
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG			
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17			
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13			
Trans. Multiple Bus	\$3,000.00			Trans. Multiple Bus	\$3,000.00				
SCHEDULE AL-TOU									
Secondary Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)									
On-Peak	\$0.01818	\$0.00561	\$0.12737	\$0.15116	\$0.01818	\$0.00561	\$0.12624	\$0.15003	\$0.51495
Semi-Peak	\$0.01818	\$0.00561	\$0.12612	\$0.14991	\$0.01818	\$0.00561	\$0.12509	\$0.14888	\$0.51380
Off-Peak	\$0.01818	\$0.00561	\$0.11313	\$0.13692	\$0.01818	\$0.00561	\$0.11315	\$0.13694	\$0.50186
Winter (November 1 - May 31)									
On-Peak	\$0.01818	\$0.00561	\$0.35020	\$0.37399	\$0.01818	\$0.00561	\$0.35023	\$0.37402	\$0.73894
Semi-Peak	\$0.01818	\$0.00561	\$0.16447	\$0.18826	\$0.01818	\$0.00561	\$0.16450	\$0.18829	\$0.55321
Off-Peak	\$0.01818	\$0.00561	\$0.16428	\$0.18807	\$0.01818	\$0.00561	\$0.16430	\$0.18809	\$0.55301
SCHEDULE AL-TOU									
Primary Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)									
On-Peak	\$0.01818	\$0.00561	\$0.12670	\$0.15049	\$0.01818	\$0.00561	\$0.12558	\$0.14937	\$0.51336
Semi-Peak	\$0.01818	\$0.00561	\$0.12547	\$0.14926	\$0.01818	\$0.00561	\$0.12444	\$0.14823	\$0.51222
Off-Peak	\$0.01818	\$0.00561	\$0.11253	\$0.13632	\$0.01818	\$0.00561	\$0.11256	\$0.13635	\$0.50034
Winter (November 1 - May 31)									
On-Peak	\$0.01818	\$0.00561	\$0.34851	\$0.37230	\$0.01818	\$0.00561	\$0.34854	\$0.37233	\$0.73632
Semi-Peak	\$0.01818	\$0.00561	\$0.16375	\$0.18754	\$0.01818	\$0.00561	\$0.16377	\$0.18756	\$0.55155
Off-Peak	\$0.01818	\$0.00561	\$0.16355	\$0.18734	\$0.01818	\$0.00561	\$0.16357	\$0.18736	\$0.55135
SCHEDULE AL-TOU									
Secondary Substation Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)									
On-Peak	\$0.01661	\$0.00561	\$0.12737	\$0.14959	\$0.01661	\$0.00561	\$0.12624	\$0.14846	\$0.51338
Semi-Peak	\$0.01661	\$0.00561	\$0.12612	\$0.14834	\$0.01661	\$0.00561	\$0.12509	\$0.14731	\$0.51223
Off-Peak	\$0.01661	\$0.00561	\$0.11253	\$0.13535	\$0.01661	\$0.00561	\$0.11256	\$0.13537	\$0.50029
Winter (November 1 - May 31)									
On-Peak	\$0.01661	\$0.00561	\$0.35020	\$0.37424	\$0.01661	\$0.00561	\$0.35023	\$0.37425	\$0.73737
Semi-Peak	\$0.01661	\$0.00561	\$0.16447	\$0.18669	\$0.01661	\$0.00561	\$0.16450	\$0.18672	\$0.55164
Off-Peak	\$0.01661	\$0.00561	\$0.16428	\$0.18650	\$0.01661	\$0.00561	\$0.16430	\$0.18652	\$0.55144
SCHEDULE AL-TOU									
Primary Substation Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)									
On-Peak	\$0.01661	\$0.00561	\$0.12670	\$0.14892	\$0.01661	\$0.00561	\$0.12558	\$0.14780	\$0.51179
Semi-Peak	\$0.01661	\$0.00561	\$0.12547	\$0.14769	\$0.01661	\$0.00561	\$0.12444	\$0.14666	\$0.51065
Off-Peak	\$0.01661	\$0.00561	\$0.11253	\$0.13475	\$0.01661	\$0.00561	\$0.11256	\$0.13478	\$0.49877
Winter (November 1 - May 31)									
On-Peak	\$0.01661	\$0.00561	\$0.34851	\$0.37073	\$0.01661	\$0.00561	\$0.34854	\$0.37076	\$0.73475
Semi-Peak	\$0.01661	\$0.00561	\$0.16375	\$0.18597	\$0.01661	\$0.00561	\$0.16377	\$0.18599	\$0.54988
Off-Peak	\$0.01661	\$0.00561	\$0.16355	\$0.18577	\$0.01661	\$0.00561	\$0.16357	\$0.18579	\$0.54978
SCHEDULE AL-TOU									
Transmission Energy Charges									
	UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵
Summer (June 1 - October 31)									
On-Peak	\$0.01661	\$0.00561	\$0.12108	\$0.14330	\$0.01661	\$0.00561	\$0.12001	\$0.14223	\$0.49841
Semi-Peak	\$0.01661	\$0.00561	\$0.11993	\$0.14215	\$0.01661	\$0.00561	\$0.11894	\$0.14116	\$0.49734
Off-Peak	\$0.01661	\$0.00561	\$0.10754	\$0.12976	\$0.01661	\$0.00561	\$0.10756	\$0.12978	\$0.48596
Winter (November 1 - May 31)									
On-Peak	\$0.01661	\$0.00561	\$0.33557	\$0.35579	\$0.01661	\$0.00561	\$0.33360	\$0.35582	\$0.71200
Semi-Peak	\$0.01661	\$0.00561	\$0.15693	\$0.17915	\$0.01661	\$0.00561	\$0.15696	\$0.17918	\$0.53536
Off-Peak	\$0.01661	\$0.00561	\$0.15674	\$0.17896	\$0.01661	\$0.00561	\$0.15676	\$0.17898	\$0.53516

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Electric Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

Available Options ¹										
Rate Type	DG-R GF <small>(SCHEDULE DG-R-GF)</small>				DG-R-CPP GF <small>(SCHEDULE DG-R-CPP-GF)</small>					
Details										
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Compare										
Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		Basic Service Fee ² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW		
Secondary	\$213.30		\$766.91		Secondary	\$213.30		\$766.91		
Primary	\$57.52		\$68.43		Primary	\$57.52		\$68.43		
Secondary Substation	\$19,278.87		\$19,278.87		Secondary Substation	\$19,278.87		\$19,278.87		
Primary Substation	\$19,278.87		\$19,278.87		Primary Substation	\$19,278.87		\$19,278.87		
Transmission	\$310.20		\$1,241.14		Transmission	\$310.20		\$1,241.14		
Capacity Reservation Charge (CRC) (per kW)										
Secondary	\$0.00				Secondary	\$1.23				
Primary	\$0.00				Primary	\$1.23				
Secondary Substation	\$0.00				Secondary Substation	\$1.23				
Primary Substation	\$0.00				Primary Substation	\$1.23				
Transmission	\$0.00				Transmission	\$1.19				
Demand Charges (per kW)										
Demand Charges (per kW)	Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴		Demand Charges (per kW)	Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴		
Secondary	\$15.91	\$2.96	\$0.69	\$0.69	Secondary	\$15.91	\$2.96	\$0.69	\$0.69	
Primary	\$15.38	\$2.86	\$0.67	\$0.67	Primary	\$15.38	\$2.86	\$0.67	\$0.67	
Secondary Substation	\$15.89	\$2.96	\$0.69	\$0.69	Secondary Substation	\$15.89	\$2.96	\$0.69	\$0.69	
Primary Substation	\$15.35	\$2.86	\$0.67	\$0.67	Primary Substation	\$15.35	\$2.86	\$0.67	\$0.67	
Transmission	\$15.28	\$2.84	\$0.66	\$0.66	Transmission	\$15.28	\$2.84	\$0.66	\$0.66	
Distance Adjustment Fee										
Secondary Substation	\$1.23		\$3.17		Secondary Substation	\$1.23		\$3.17		
Primary Substation	\$1.22		\$3.13		Primary Substation	\$1.22		\$3.13		
Trans. Multiple Bus										
	\$3,000.00					\$3,000.00				
SCHEDULE DG-R Secondary Energy Charges										
Primary Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak	\$0.31185	\$0.00561	\$0.17783	\$0.49529	On-Peak	\$0.31185	\$0.00561	\$0.12624	\$0.44370	\$0.80862
Semi-Peak	\$0.05741	\$0.00561	\$0.15715	\$0.22017	Semi-Peak	\$0.05741	\$0.00561	\$0.12509	\$0.18811	\$0.55303
Off-Peak	\$0.05741	\$0.00561	\$0.13742	\$0.20044	Off-Peak	\$0.05741	\$0.00561	\$0.11315	\$0.17617	\$0.54109
Winter (November 1 - May 31)										
On-Peak	\$0.84708	\$0.00561	\$0.31676	\$1.16945	On-Peak	\$0.84708	\$0.00561	\$0.35023	\$1.20292	\$1.56784
Semi-Peak	\$0.05741	\$0.00561	\$0.14880	\$0.21182	Semi-Peak	\$0.05741	\$0.00561	\$0.16450	\$0.22752	\$0.59244
Off-Peak	\$0.05741	\$0.00561	\$0.14860	\$0.21162	Off-Peak	\$0.05741	\$0.00561	\$0.16430	\$0.22732	\$0.59224
SCHEDULE DG-R Primary Energy Charges										
Secondary Substation Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak	\$0.31034	\$0.00561	\$0.17704	\$0.49299	On-Peak	\$0.31034	\$0.00561	\$0.12558	\$0.44153	\$0.80552
Semi-Peak	\$0.05721	\$0.00561	\$0.15637	\$0.21919	Semi-Peak	\$0.05721	\$0.00561	\$0.12444	\$0.18726	\$0.55125
Off-Peak	\$0.05721	\$0.00561	\$0.13670	\$0.19952	Off-Peak	\$0.05721	\$0.00561	\$0.11256	\$0.17538	\$0.53937
Winter (November 1 - May 31)										
On-Peak	\$0.84281	\$0.00561	\$0.31523	\$1.16365	On-Peak	\$0.84281	\$0.00561	\$0.34854	\$1.19696	\$1.56095
Semi-Peak	\$0.05721	\$0.00561	\$0.14814	\$0.21096	Semi-Peak	\$0.05721	\$0.00561	\$0.16377	\$0.22659	\$0.59058
Off-Peak	\$0.05721	\$0.00561	\$0.14795	\$0.21077	Off-Peak	\$0.05721	\$0.00561	\$0.16357	\$0.22639	\$0.59038
SCHEDULE DG-R Primary Substation Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak	\$0.01818	\$0.00561	\$0.17783	\$0.20162	On-Peak	\$0.01818	\$0.00561	\$0.12624	\$0.15003	\$0.51495
Semi-Peak	\$0.01818	\$0.00561	\$0.15715	\$0.18094	Semi-Peak	\$0.01818	\$0.00561	\$0.12509	\$0.14888	\$0.51380
Off-Peak	\$0.01818	\$0.00561	\$0.13742	\$0.16121	Off-Peak	\$0.01818	\$0.00561	\$0.11315	\$0.13694	\$0.50186
Winter (November 1 - May 31)										
On-Peak	\$0.01818	\$0.00561	\$0.31676	\$0.34055	On-Peak	\$0.01818	\$0.00561	\$0.35023	\$0.37402	\$0.73894
Semi-Peak	\$0.01818	\$0.00561	\$0.14880	\$0.17259	Semi-Peak	\$0.01818	\$0.00561	\$0.16450	\$0.18829	\$0.55321
Off-Peak	\$0.01818	\$0.00561	\$0.14860	\$0.17239	Off-Peak	\$0.01818	\$0.00561	\$0.16430	\$0.18809	\$0.55301
SCHEDULE DG-R Transmission Energy Charges										
Summer (June 1 - October 31)										
UDC Total	WF-NBC	EECC ⁶	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵	
On-Peak	\$0.01818	\$0.00561	\$0.17037	\$0.19416	On-Peak	\$0.01818	\$0.00561	\$0.12001	\$0.14380	\$0.49998
Semi-Peak	\$0.01818	\$0.00561	\$0.14978	\$0.17357	Semi-Peak	\$0.01818	\$0.00561	\$0.11894	\$0.14273	\$0.49891
Off-Peak	\$0.01818	\$0.00561	\$0.13066	\$0.15445	Off-Peak	\$0.01818	\$0.00561	\$0.10756	\$0.13135	\$0.48753
Winter (November 1 - May 31)										
On-Peak	\$0.01818	\$0.00561	\$0.30172	\$0.32551	On-Peak	\$0.01818	\$0.00561	\$0.33360	\$0.35739	\$0.71357
Semi-Peak	\$0.01818	\$0.00561	\$0.14198	\$0.16577	Semi-Peak	\$0.01818	\$0.00561	\$0.15696	\$0.18075	\$0.53693
Off-Peak	\$0.01818	\$0.00561	\$0.14179	\$0.16558	Off-Peak	\$0.01818	\$0.00561	\$0.15676	\$0.18055	\$0.53673

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week, year-round.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-CR and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Medium & Large Commercial Customers (Effective 3/1/24)

Available Options ¹															
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)					A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)									
Details															
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has notified its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.									
Compare															
		Greater than 500 kW		Greater than 12 MW				Greater than 500 kW		Greater than 12 MW					
Basic Service Fee ² (\$/Month)		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission			
		\$68.43		\$19,278.87		\$1,670.55		\$68.43		\$19,278.87		\$1,670.55			
Capacity Reservation Charge (CRC) (per kW)		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission			
		\$0.00		\$0.00		\$0.00		\$1.23		\$1.23		\$1.19			
		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴			
Demand Charges (per kW)		Primary		Primary Substation		Transmission		Primary		Primary Substation		Transmission			
		\$30.41		\$38.39		\$12.70		\$35.13		\$30.41		\$35.86		\$35.13	
Distance Adjustment Fee		OH		UG		Primary Substation		OH		UG		Primary Substation			
		\$1.22		\$3.13		\$1.22		\$1.22		\$3.13		\$3.13			
SCHEDULE A6-TOU															
Primary Energy Charges															
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)										Summer (June 1 - October 31)					
On-Peak		\$0.01661		\$0.00561		\$0.12670		\$0.14892		On-Peak		\$0.01661		\$0.12558	
Semi-Peak		\$0.01661		\$0.00561		\$0.12547		\$0.14769		Semi-Peak		\$0.01661		\$0.12444	
Off-Peak		\$0.01661		\$0.00561		\$0.11253		\$0.13475		Off-Peak		\$0.01661		\$0.11256	
Winter (November 1 - May 31)										Winter (November 1 - May 31) <td colspan="2"></td> <td colspan="2"></td>					
On-Peak		\$0.01661		\$0.00561		\$0.34851		\$0.37073		On-Peak		\$0.01661		\$0.34854	
Semi-Peak		\$0.01661		\$0.00561		\$0.16375		\$0.18597		Semi-Peak		\$0.01661		\$0.16377	
Off-Peak		\$0.01661		\$0.00561		\$0.16355		\$0.18577		Off-Peak		\$0.01661		\$0.16357	
SCHEDULE A6-TOU															
Primary Substation Energy Charges															
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)										Summer (June 1 - October 31)					
On-Peak		\$0.01661		\$0.00561		\$0.12670		\$0.14892		On-Peak		\$0.01661		\$0.12558	
Semi-Peak		\$0.01661		\$0.00561		\$0.12547		\$0.14769		Semi-Peak		\$0.01661		\$0.12444	
Off-Peak		\$0.01661		\$0.00561		\$0.11253		\$0.13475		Off-Peak		\$0.01661		\$0.11256	
Winter (November 1 - May 31)										Winter (November 1 - May 31) <td colspan="2"></td> <td colspan="2"></td>					
On-Peak		\$0.01661		\$0.00561		\$0.34851		\$0.37073		On-Peak		\$0.01661		\$0.34854	
Semi-Peak		\$0.01661		\$0.00561		\$0.16375		\$0.18597		Semi-Peak		\$0.01661		\$0.16377	
Off-Peak		\$0.01661		\$0.00561		\$0.16355		\$0.18577		Off-Peak		\$0.01661		\$0.16357	
SCHEDULE A6-TOU															
Transmission Energy Charges															
		UDC Total		WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate				Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)										Summer (June 1 - October 31)					
On-Peak		\$0.01661		\$0.00561		\$0.12108		\$0.14330		On-Peak		\$0.01661		\$0.12001	
Semi-Peak		\$0.01661		\$0.00561		\$0.11993		\$0.14215		Semi-Peak		\$0.01661		\$0.11894	
Off-Peak		\$0.01661		\$0.00561		\$0.10754		\$0.12976		Off-Peak		\$0.01661		\$0.10756	
Winter (November 1 - May 31)										Winter (November 1 - May 31) <td colspan="2"></td> <td colspan="2"></td>					
On-Peak		\$0.01661		\$0.00561		\$0.33357		\$0.35579		On-Peak		\$0.01661		\$0.33360	
Semi-Peak		\$0.01661		\$0.00561		\$0.15699		\$0.17915		Semi-Peak		\$0.01661		\$0.15696	
Off-Peak		\$0.01661		\$0.00561		\$0.15674		\$0.17896		Off-Peak		\$0.01661		\$0.15676	

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Large Commercial Customers (Effective 3/1/24)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00225	\$0.00225	\$0.00225	
2010 Vintage		\$0.00756	\$0.00756	\$0.00756	
2011 Vintage		\$0.00973	\$0.00973	\$0.00973	
2012 Vintage		\$0.00907	\$0.00907	\$0.00907	
2013 Vintage		\$0.01349	\$0.01349	\$0.01349	
2014 Vintage		\$0.01361	\$0.01361	\$0.01361	
2015 Vintage		\$0.00852	\$0.00852	\$0.00852	
2016 Vintage		\$0.01332	\$0.01332	\$0.01332	
2017 Vintage		\$0.00703	\$0.00703	\$0.00703	
2018 Vintage		\$0.00266	\$0.00266	\$0.00266	
2019 Vintage		\$0.00518	\$0.00518	\$0.00518	
2020 Vintage		(\$0.00141)	(\$0.00141)	(\$0.00141)	
2021 Vintage		\$0.01659	\$0.01659	\$0.01659	
2022 Vintage		\$0.03818	\$0.03818	\$0.03818	
2023 Vintage		\$0.01569	\$0.01569	\$0.01569	
2024 Vintage		\$0.01569	\$0.01569	\$0.01569	