



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

Rate Type		Available Options <sup>1</sup>				AL-TOU-PPP (SCHEDULE AL-TOU-PPP)					
AL-TOU (SCHEDULE AL-TOU)		Details				AL-TOU-PPP (SCHEDULE AL-TOU-PPP)					
Eligibility		* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-PPP-D or ECCC-TOU-A-P) to ECCC.				* ECCC-PPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
Basic Service Fee <sup>2</sup> (\$/Month)		Compare				Basic Service Fee <sup>2</sup> (\$/Month)					
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)					
Demand Charges (per kW)		Demand Charges (per kW)				Demand Charges (per kW)					
Distance Adjustment Fee		Distance Adjustment Fee				Distance Adjustment Fee					
Trans. Multiple Bus		Trans. Multiple Bus				Trans. Multiple Bus					
<b>SCHEDULE AL-TOU</b>		<b>Secondary Energy Charges</b>									
UDC Total		WF-NBC + DWR-BC		ECCC <sup>7</sup>		Total Electric Rate		UDC Total		Non-Event Day Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.02310	\$0.00530	\$0.28040	\$0.30880	On-Peak	\$0.02310	\$0.00530	\$0.27581	\$0.30421	\$4.06656	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Off-Peak	\$0.02310	\$0.00530	\$0.17382	\$0.20222	Off-Peak	\$0.02310	\$0.00530	\$0.16961	\$0.19801	\$3.96036	
Super Off-Peak	\$0.02310	\$0.00530	\$0.13936	\$0.16776	Super Off-Peak	\$0.02310	\$0.00530	\$0.13936	\$0.16776	\$3.93011	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.02310	\$0.00530	\$0.29251	\$0.32091	On-Peak	\$0.02310	\$0.00530	\$0.29251	\$0.32091	\$4.08326	
Off-Peak	\$0.02310	\$0.00530	\$0.16402	\$0.19242	Off-Peak	\$0.02310	\$0.00530	\$0.16402	\$0.19242	\$3.95477	
Super Off-Peak	\$0.02310	\$0.00530	\$0.12673	\$0.15513	Super Off-Peak	\$0.02310	\$0.00530	\$0.12673	\$0.15513	\$3.91748	
<b>SCHEDULE AL-TOU</b>		<b>Primary Energy Charges</b>									
UDC Total		WF-NBC + DWR-BC		ECCC <sup>7</sup>		Total Electric Rate		UDC Total		Non-Event Day Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.02310	\$0.00530	\$0.27904	\$0.30744	On-Peak	\$0.02310	\$0.00530	\$0.27448	\$0.30288	\$4.06121	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Off-Peak	\$0.02310	\$0.00530	\$0.17302	\$0.20142	Off-Peak	\$0.02310	\$0.00530	\$0.16883	\$0.19723	\$3.95566	
Super Off-Peak	\$0.02310	\$0.00530	\$0.13889	\$0.16729	Super Off-Peak	\$0.02310	\$0.00530	\$0.13889	\$0.16729	\$3.92562	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.02310	\$0.00530	\$0.29117	\$0.31957	On-Peak	\$0.02310	\$0.00530	\$0.29117	\$0.31957	\$4.07790	
Off-Peak	\$0.02310	\$0.00530	\$0.16334	\$0.19174	Off-Peak	\$0.02310	\$0.00530	\$0.16334	\$0.19174	\$3.95007	
Super Off-Peak	\$0.02310	\$0.00530	\$0.12631	\$0.15471	Super Off-Peak	\$0.02310	\$0.00530	\$0.12631	\$0.15471	\$3.91304	
<b>SCHEDULE AL-TOU</b>		<b>Secondary Substation Energy Charges</b>									
UDC Total		WF-NBC + DWR-BC		ECCC <sup>7</sup>		Total Electric Rate		UDC Total		Non-Event Day Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.01982	\$0.00530	\$0.28040	\$0.30552	On-Peak	\$0.01982	\$0.00530	\$0.27581	\$0.30093	\$4.06328	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Off-Peak	\$0.01982	\$0.00530	\$0.17382	\$0.19894	Off-Peak	\$0.01982	\$0.00530	\$0.16961	\$0.19473	\$3.95708	
Super Off-Peak	\$0.01982	\$0.00530	\$0.13936	\$0.16448	Super Off-Peak	\$0.01982	\$0.00530	\$0.13936	\$0.16448	\$3.92683	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.01982	\$0.00530	\$0.29251	\$0.31763	On-Peak	\$0.01982	\$0.00530	\$0.29251	\$0.31763	\$4.07998	
Off-Peak	\$0.01982	\$0.00530	\$0.16402	\$0.18914	Off-Peak	\$0.01982	\$0.00530	\$0.16402	\$0.18914	\$3.95149	
Super Off-Peak	\$0.01982	\$0.00530	\$0.12673	\$0.15185	Super Off-Peak	\$0.01982	\$0.00530	\$0.12673	\$0.15185	\$3.91420	
<b>SCHEDULE AL-TOU</b>		<b>Primary Substation Energy Charges</b>									
UDC Total		WF-NBC + DWR-BC		ECCC <sup>7</sup>		Total Electric Rate		UDC Total		Non-Event Day Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.01982	\$0.00530	\$0.27904	\$0.30416	On-Peak	\$0.01982	\$0.00530	\$0.27448	\$0.29960	\$4.05793	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Off-Peak	\$0.01982	\$0.00530	\$0.17302	\$0.19814	Off-Peak	\$0.01982	\$0.00530	\$0.16883	\$0.19395	\$3.95228	
Super Off-Peak	\$0.01982	\$0.00530	\$0.13889	\$0.16401	Super Off-Peak	\$0.01982	\$0.00530	\$0.13889	\$0.16401	\$3.92234	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.01982	\$0.00530	\$0.29117	\$0.31629	On-Peak	\$0.01982	\$0.00530	\$0.29117	\$0.31629	\$4.07462	
Off-Peak	\$0.01982	\$0.00530	\$0.16334	\$0.18846	Off-Peak	\$0.01982	\$0.00530	\$0.16334	\$0.18846	\$3.94679	
Super Off-Peak	\$0.01982	\$0.00530	\$0.12631	\$0.15143	Super Off-Peak	\$0.01982	\$0.00530	\$0.12631	\$0.15143	\$3.90976	
<b>SCHEDULE AL-TOU</b>		<b>Transmission Energy Charges</b>									
UDC Total		WF-NBC + DWR-BC		ECCC <sup>7</sup>		Total Electric Rate		UDC Total		Non-Event Day Pricing (CPP) Day Total Rate <sup>5</sup>	
Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.01982	\$0.00530	\$0.26705	\$0.29217	On-Peak	\$0.01982	\$0.00530	\$0.26269	\$0.28781	\$4.01354	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Off-Peak	\$0.01982	\$0.00530	\$0.16565	\$0.19077	Off-Peak	\$0.01982	\$0.00530	\$0.16164	\$0.18676	\$3.91249	
Super Off-Peak	\$0.01982	\$0.00530	\$0.13328	\$0.15840	Super Off-Peak	\$0.01982	\$0.00530	\$0.13328	\$0.15840	\$3.88413	
Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.01982	\$0.00530	\$0.27890	\$0.30402	On-Peak	\$0.01982	\$0.00530	\$0.27890	\$0.30402	\$4.02975	
Off-Peak	\$0.01982	\$0.00530	\$0.15663	\$0.18175	Off-Peak	\$0.01982	\$0.00530	\$0.15663	\$0.18175	\$3.90748	
Super Off-Peak	\$0.01982	\$0.00530	\$0.12122	\$0.14634	Super Off-Peak	\$0.01982	\$0.00530	\$0.12122	\$0.14634	\$3.87207	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The On Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>6</sup> Summer Maximum On Peak Demand includes ECCC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

Available Options <sup>1</sup>												
Rate Type	A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)						
Details												
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare												
Basic Service Fee <sup>2</sup> (\$/Month)	Greater than 500 kW		Greater than 12 MW									
Primary	\$68.43		\$32,593.49									
Primary Substation	\$19,278.87		\$32,593.49									
Transmission	\$1,670.55		\$32,593.49									
Capacity Reservation Charge (CRC) (per kW)	Greater than 500 kW		Greater than 12 MW									
Primary	\$0.00		\$0.00									
Primary Substation	\$0.00		\$0.00									
Transmission	\$0.00		\$0.00									
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum Demand at Time of System Peak <sup>4,6</sup>	Winter Maximum Demand at Time of System Peak <sup>4</sup>									
Primary	\$33.79	\$48.22	\$28.79									
Primary Substation	\$21.05	\$24.36	\$0.95									
Transmission	\$20.97	\$23.50	\$0.95									
Distance Adjustment Fee	OH	UG										
Primary Substation	\$1.22	\$3.13										
SCHEDULE A6-TOU Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)												
On-Peak	\$0.01982	\$0.00530	\$0.27904	\$0.30416	\$0.01982	\$0.00530	\$0.27448	\$0.29960	\$0.16883	\$0.13889	\$0.16401	\$4.05793
Off-Peak	\$0.01982	\$0.00530	\$0.17302	\$0.19814	\$0.01982	\$0.00530	\$0.16883	\$0.19395	\$0.13889	\$0.13889	\$0.16401	\$3.95228
Super Off-Peak	\$0.01982	\$0.00530	\$0.13889	\$0.16401	\$0.01982	\$0.00530	\$0.13889	\$0.16401	\$0.13889	\$0.13889	\$0.16401	\$3.92234
Winter (November 1 - May 31)												
On-Peak	\$0.01982	\$0.00530	\$0.29117	\$0.31629	\$0.01982	\$0.00530	\$0.29117	\$0.31629	\$0.16883	\$0.13889	\$0.16401	\$4.07462
Off-Peak	\$0.01982	\$0.00530	\$0.16334	\$0.18846	\$0.01982	\$0.00530	\$0.16334	\$0.18846	\$0.13889	\$0.13889	\$0.16401	\$3.94679
Super Off-Peak	\$0.01982	\$0.00530	\$0.12631	\$0.15143	\$0.01982	\$0.00530	\$0.12631	\$0.15143	\$0.13889	\$0.13889	\$0.16401	\$3.90976
SCHEDULE A6-TOU Primary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)												
On-Peak	\$0.01982	\$0.00530	\$0.27904	\$0.30416	\$0.01982	\$0.00530	\$0.27448	\$0.29960	\$0.16883	\$0.13889	\$0.16401	\$4.05793
Off-Peak	\$0.01982	\$0.00530	\$0.17302	\$0.19814	\$0.01982	\$0.00530	\$0.16883	\$0.19395	\$0.13889	\$0.13889	\$0.16401	\$3.95228
Super Off-Peak	\$0.01982	\$0.00530	\$0.13889	\$0.16401	\$0.01982	\$0.00530	\$0.13889	\$0.16401	\$0.13889	\$0.13889	\$0.16401	\$3.92234
Winter (November 1 - May 31)												
On-Peak	\$0.01982	\$0.00530	\$0.29117	\$0.31629	\$0.01982	\$0.00530	\$0.29117	\$0.31629	\$0.16883	\$0.13889	\$0.16401	\$4.07462
Off-Peak	\$0.01982	\$0.00530	\$0.16334	\$0.18846	\$0.01982	\$0.00530	\$0.16334	\$0.18846	\$0.13889	\$0.13889	\$0.16401	\$3.94679
Super Off-Peak	\$0.01982	\$0.00530	\$0.12631	\$0.15143	\$0.01982	\$0.00530	\$0.12631	\$0.15143	\$0.13889	\$0.13889	\$0.16401	\$3.90976
SCHEDULE A6-TOU Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)												
On-Peak	\$0.01982	\$0.00530	\$0.26705	\$0.29217	\$0.01982	\$0.00530	\$0.26269	\$0.28781	\$0.16164	\$0.13889	\$0.16401	\$4.01354
Off-Peak	\$0.01982	\$0.00530	\$0.16565	\$0.19077	\$0.01982	\$0.00530	\$0.16164	\$0.18676	\$0.13889	\$0.13889	\$0.16401	\$3.91249
Super Off-Peak	\$0.01982	\$0.00530	\$0.13328	\$0.15840	\$0.01982	\$0.00530	\$0.13328	\$0.15840	\$0.13889	\$0.13889	\$0.16401	\$3.88413
Winter (November 1 - May 31)												
On-Peak	\$0.01982	\$0.00530	\$0.27890	\$0.30402	\$0.01982	\$0.00530	\$0.27890	\$0.30402	\$0.16164	\$0.13889	\$0.16401	\$4.02975
Off-Peak	\$0.01982	\$0.00530	\$0.15663	\$0.18175	\$0.01982	\$0.00530	\$0.15663	\$0.18175	\$0.13889	\$0.13889	\$0.16401	\$3.90748
Super Off-Peak	\$0.01982	\$0.00530	\$0.12122	\$0.14634	\$0.01982	\$0.00530	\$0.12122	\$0.14634	\$0.13889	\$0.13889	\$0.16401	\$3.87207

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.  
<sup>5</sup> Critical Peak Pricing (CPP) rates, similar from 4 PM to 8 PM when CPP events are called, which can occur any day of the week when needed.  
<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CPS or CCA-CPS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

DG-R (SCHEDULE DG-R)		Available Options <sup>1</sup>				DG-R-CPP (SCHEDULE DG-R-CPP)				
Rate Type					Details					
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.					
<b>Compare</b>										
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	<b>Less than or equal to 500 kW</b>	<b>Greater than 500 kW</b>		<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	<b>Less than or equal to 500 kW</b>	<b>Greater than 500 kW</b>				
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91				
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43				
Secondary Substation	\$19,278.87	\$19,278.87		Secondary Substation	\$19,278.87	\$19,278.87				
Primary Substation	\$19,278.87	\$19,278.87		Primary Substation	\$19,278.87	\$19,278.87				
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14				
<b>Capacity Reservation Charge (CRC) (per kW)</b>					<b>Capacity Reservation Charge (CRC) (per kW)</b>					
Secondary	\$0.00			Secondary	\$8.04					
Primary	\$0.00			Primary	\$8.03					
Secondary Substation	\$0.00			Secondary Substation	\$8.04					
Primary Substation	\$0.00			Primary Substation	\$8.03					
Transmission	\$0.00			Transmission	\$7.94					
<b>Demand Charges (per kW)</b>	<b>Maximum Demand<sup>3</sup></b>	<b>Summer Maximum On Peak<sup>4</sup></b>	<b>Winter Maximum On Peak<sup>4</sup></b>	<b>Demand Charges (per kW)</b>	<b>Maximum Demand<sup>3</sup></b>	<b>Summer Maximum On Peak<sup>4</sup></b>	<b>Winter Maximum On Peak<sup>4</sup></b>			
Secondary	\$20.59	\$4.26	\$0.90	Secondary	\$20.59	\$4.26	\$0.90			
Primary	\$19.90	\$4.11	\$0.87	Primary	\$19.90	\$4.11	\$0.87			
Secondary Substation	\$20.57	\$4.26	\$0.90	Secondary Substation	\$20.57	\$4.26	\$0.90			
Primary Substation	\$19.88	\$4.11	\$0.87	Primary Substation	\$19.88	\$4.11	\$0.87			
Transmission	\$19.80	\$4.10	\$0.87	Transmission	\$19.80	\$4.10	\$0.87			
<b>Distance Adjustment Fee</b>	<b>OH</b>	<b>UG</b>		<b>Distance Adjustment Fee</b>	<b>OH</b>	<b>UG</b>				
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17				
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13				
<b>Trans. Multiple Bus</b>				<b>Trans. Multiple Bus</b>						
	\$3,000.00				\$3,000.00					
<b>SCHEDULE DG-R</b>										
<b>Secondary Energy Charges</b>										
<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC-CPP-D<sup>5</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.31453	\$0.00530	\$0.65950	\$0.97933	On-Peak	\$0.31453	\$0.00530	\$0.27581	\$0.59564	\$4.35799
Off-Peak	\$0.05772	\$0.00530	\$0.23623	\$0.29925	Off-Peak	\$0.05772	\$0.00530	\$0.16961	\$0.23263	\$3.99498
Super Off-Peak	\$0.05772	\$0.00530	\$0.10724	\$0.17026	Super Off-Peak	\$0.05772	\$0.00530	\$0.13936	\$0.20238	\$3.96473
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.35685	\$0.00530	\$0.22499	\$0.58714	On-Peak	\$0.35685	\$0.00530	\$0.29251	\$0.65466	\$4.41701
Off-Peak	\$0.05772	\$0.00530	\$0.12616	\$0.18918	Off-Peak	\$0.05772	\$0.00530	\$0.16402	\$0.22704	\$3.98939
Super Off-Peak	\$0.05772	\$0.00530	\$0.09748	\$0.16050	Super Off-Peak	\$0.05772	\$0.00530	\$0.12673	\$0.18975	\$3.95210
<b>SCHEDULE DG-R</b>										
<b>Primary Energy Charges</b>										
<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC-CPP-D<sup>5</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.31303	\$0.00530	\$0.65648	\$0.97481	On-Peak	\$0.31303	\$0.00530	\$0.27448	\$0.59281	\$4.35114
Off-Peak	\$0.05754	\$0.00530	\$0.23518	\$0.29802	Off-Peak	\$0.05754	\$0.00530	\$0.16883	\$0.23167	\$3.99000
Super Off-Peak	\$0.05754	\$0.00530	\$0.10688	\$0.16972	Super Off-Peak	\$0.05754	\$0.00530	\$0.13889	\$0.20173	\$3.96006
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.35513	\$0.00530	\$0.22396	\$0.58439	On-Peak	\$0.35513	\$0.00530	\$0.29117	\$0.65160	\$4.40993
Off-Peak	\$0.05754	\$0.00530	\$0.12564	\$0.18848	Off-Peak	\$0.05754	\$0.00530	\$0.16334	\$0.22618	\$3.98451
Super Off-Peak	\$0.05754	\$0.00530	\$0.09716	\$0.16000	Super Off-Peak	\$0.05754	\$0.00530	\$0.12631	\$0.18915	\$3.94748
<b>SCHEDULE DG-R</b>										
<b>Secondary Substation Energy Charges</b>										
<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC-CPP-D<sup>5</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.02310	\$0.00530	\$0.65950	\$0.68790	On-Peak	\$0.02310	\$0.00530	\$0.27581	\$0.30421	\$4.06656
Off-Peak	\$0.02310	\$0.00530	\$0.23623	\$0.26463	Off-Peak	\$0.02310	\$0.00530	\$0.16961	\$0.19801	\$3.96036
Super Off-Peak	\$0.02310	\$0.00530	\$0.10724	\$0.13564	Super Off-Peak	\$0.02310	\$0.00530	\$0.13936	\$0.16776	\$3.93011
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.02310	\$0.00530	\$0.22499	\$0.25339	On-Peak	\$0.02310	\$0.00530	\$0.29251	\$0.32091	\$4.08326
Off-Peak	\$0.02310	\$0.00530	\$0.12616	\$0.15456	Off-Peak	\$0.02310	\$0.00530	\$0.16402	\$0.19242	\$3.95477
Super Off-Peak	\$0.02310	\$0.00530	\$0.09748	\$0.12588	Super Off-Peak	\$0.02310	\$0.00530	\$0.12673	\$0.15513	\$3.91748
<b>SCHEDULE DG-R</b>										
<b>Primary Substation Energy Charges</b>										
<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC-CPP-D<sup>5</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.02310	\$0.00530	\$0.65648	\$0.68488	On-Peak	\$0.02310	\$0.00530	\$0.27448	\$0.30288	\$4.06121
Off-Peak	\$0.02310	\$0.00530	\$0.23518	\$0.26358	Off-Peak	\$0.02310	\$0.00530	\$0.16883	\$0.19723	\$3.95556
Super Off-Peak	\$0.02310	\$0.00530	\$0.10688	\$0.13528	Super Off-Peak	\$0.02310	\$0.00530	\$0.13889	\$0.16729	\$3.92562
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.02310	\$0.00530	\$0.22396	\$0.25236	On-Peak	\$0.02310	\$0.00530	\$0.29117	\$0.31957	\$4.07790
Off-Peak	\$0.02310	\$0.00530	\$0.12564	\$0.15404	Off-Peak	\$0.02310	\$0.00530	\$0.16334	\$0.19174	\$3.95007
Super Off-Peak	\$0.02310	\$0.00530	\$0.09716	\$0.12556	Super Off-Peak	\$0.02310	\$0.00530	\$0.12631	\$0.15471	\$3.91304
<b>SCHEDULE DG-R</b>										
<b>Transmission Energy Charges</b>										
<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC<sup>5</sup></b>	<b>Total Electric Rate</b>	<b>UDC Total</b>		<b>WF-NBC</b>	<b>EECC-CPP-D<sup>5</sup></b>	<b>Non-Event Day Total Electric Rate</b>	<b>Critical Peak Pricing (CPP) Day Total Rate<sup>5</sup></b>
<b>Summer (June 1 - October 31)</b>										
On-Peak	\$0.02310	\$0.00530	\$0.62975	\$0.65815	On-Peak	\$0.02310	\$0.00530	\$0.26269	\$0.29109	\$4.01682
Off-Peak	\$0.02310	\$0.00530	\$0.22556	\$0.25396	Off-Peak	\$0.02310	\$0.00530	\$0.16164	\$0.19004	\$3.91577
Super Off-Peak	\$0.02310	\$0.00530	\$0.10257	\$0.13097	Super Off-Peak	\$0.02310	\$0.00530	\$0.13328	\$0.16168	\$3.88741
<b>Winter (November 1 - May 31)</b>										
On-Peak	\$0.02310	\$0.00530	\$0.21452	\$0.24292	On-Peak	\$0.02310	\$0.00530	\$0.27890	\$0.30730	\$4.03303
Off-Peak	\$0.02310	\$0.00530	\$0.12048	\$0.14888	Off-Peak	\$0.02310	\$0.00530	\$0.15663	\$0.18503	\$3.91076
Super Off-Peak	\$0.02310	\$0.00530	\$0.09324	\$0.12164	Super Off-Peak	\$0.02310	\$0.00530	\$0.12122	\$0.14962	\$3.87535

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.  
<sup>4</sup> The On-Peak Period Demand Charge shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
 \* Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

Available Options <sup>1</sup>																	
Rate Type	EV-HP (SCHEDULE EV-HP)				EV-HP-CPP (SCHEDULE EV-HP-CPP)												
Details																	
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.												
Compare																	
Less than or equal to					Less than or equal to												
Subscription Charge (\$/Month)					Subscription Charge (\$/Month)												
150 kW					150 kW												
Greater than 150 kW					Greater than 150 kW												
Secondary					Secondary		\$30.68		\$76.71		\$76.71						
Primary					Primary		\$30.52		\$76.31		\$76.31						
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)												
Less than or equal to					Less than or equal to												
500 kW					500 kW												
Greater than 500 kW					Greater than 500 kW												
Secondary					Secondary		\$213.30		\$766.91		\$766.91						
Primary					Primary		\$57.52		\$68.43		\$68.43						
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)												
Secondary					Secondary		\$0.00		\$1.73		\$1.73						
Primary					Primary		\$0.00		\$1.72		\$1.72						
Demand Charges (per kW)					Demand Charges (per kW)												
Summer Maximum On Peak <sup>3,5</sup>					Summer Maximum On Peak <sup>3</sup>												
Secondary					Secondary		\$5.99		\$0.00		\$0.00						
Primary					Primary		\$5.96		\$0.00		\$0.00						
SCHEDULE EV-HP																	
Secondary Energy Charges																	
Critical Peak Pricing (CPP) Day																	
UDC Total					WF-NBC + DWR-BC				EECC <sup>6</sup>		Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>5</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>4</sup>	
Summer (June 1 - October 31)																	
On-Peak					\$0.16059		\$0.00530		\$0.08642	\$0.25231	\$0.16059		\$0.00530		\$0.08642	\$0.25231	\$1.16498
Off-Peak					\$0.07790		\$0.00530		\$0.05173	\$0.13493	\$0.07790		\$0.00530		\$0.05173	\$0.13493	\$1.04760
Super Off-Peak					\$0.07790		\$0.00530		\$0.04601	\$0.12921	\$0.07790		\$0.00530		\$0.04601	\$0.12921	\$1.04188
Winter (November 1 - May 31)																	
On-Peak					\$0.16059		\$0.00530		\$0.09658	\$0.26247	\$0.16059		\$0.00530		\$0.09658	\$0.26247	\$1.17514
Off-Peak					\$0.07790		\$0.00530		\$0.05415	\$0.13735	\$0.07790		\$0.00530		\$0.05415	\$0.13735	\$1.05002
Super Off-Peak					\$0.07790		\$0.00530		\$0.04184	\$0.12504	\$0.07790		\$0.00530		\$0.04184	\$0.12504	\$1.03771
SCHEDULE EV-HP																	
Primary Energy Charges																	
Critical Peak Pricing (CPP) Day																	
UDC Total					WF-NBC + DWR-BC				EECC <sup>6</sup>		Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>5</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>4</sup>	
Summer (June 1 - October 31)																	
On-Peak					\$0.15435		\$0.00530		\$0.08600	\$0.24565	\$0.15435		\$0.00530		\$0.08600	\$0.24565	\$1.15763
Off-Peak					\$0.07790		\$0.00530		\$0.05149	\$0.13469	\$0.07790		\$0.00530		\$0.05149	\$0.13469	\$1.04667
Super Off-Peak					\$0.07790		\$0.00530		\$0.04585	\$0.12905	\$0.07790		\$0.00530		\$0.04585	\$0.12905	\$1.04103
Winter (November 1 - May 31)																	
On-Peak					\$0.15435		\$0.00530		\$0.09614	\$0.25579	\$0.15435		\$0.00530		\$0.09614	\$0.25579	\$1.16777
Off-Peak					\$0.07790		\$0.00530		\$0.05393	\$0.13713	\$0.07790		\$0.00530		\$0.05393	\$0.13713	\$1.04911
Super Off-Peak					\$0.07790		\$0.00530		\$0.04170	\$0.12490	\$0.07790		\$0.00530		\$0.04170	\$0.12490	\$1.03688

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>4</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>5</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>6</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

Available Options <sup>1</sup>																					
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-ECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)																
Details																					
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EEC.				* EEC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months																
Compare																					
Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW		Basic Service Fee <sup>2</sup> (\$/Month)		Less than or equal to 500 kW		Greater than 500 kW		Greater than 12 MW							
		Secondary	\$321.08	\$766.91				Secondary	\$321.08	\$766.91											
		Primary	\$155.52	\$171.40				Primary	\$155.52	\$171.40											
		Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88			Secondary Substation	\$50,068.10	\$50,526.83	\$62,723.88										
		Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80			Primary Substation	\$49,898.53	\$49,914.85	\$62,400.80										
		Transmission	\$1,123.06	\$1,670.55				Transmission	\$1,123.06	\$1,670.55											
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC)																
					Secondary	\$0.00			Secondary	\$13.08											
					Primary	\$0.00			Primary	\$13.02											
					Secondary Substation	\$0.00			Secondary Substation	\$13.08											
					Primary Substation	\$0.00			Primary Substation	\$13.02											
					Transmission	\$0.00			Transmission	\$12.46											
Demand Charges (per kW)					Demand Charges (per kW)																
					Non-Coincident Demand <sup>3</sup>		Summer On Peak <sup>4,7</sup>		Winter On Peak <sup>4</sup>		TOU Demand <sup>5</sup>		Non-Coincident Demand <sup>3</sup>		Summer On Peak <sup>4</sup>		Winter On Peak <sup>4</sup>		TOU Demand <sup>5</sup>		
					Secondary	\$20.57	\$39.06	\$1.28	\$34.27	Secondary	\$20.57	\$4.71	\$1.28	\$34.27	Secondary	\$20.57	\$4.71	\$1.28	\$34.27		
					Primary	\$19.88	\$38.72	\$1.25	\$34.09	Primary	\$19.88	\$4.54	\$1.25	\$34.09	Primary	\$19.88	\$4.54	\$1.25	\$34.09		
					Secondary Substation	\$21.53	\$38.61	\$0.90	\$0.22	Secondary Substation	\$21.53	\$4.26	\$0.90	\$0.22	Secondary Substation	\$21.53	\$4.26	\$0.90	\$0.22		
					Primary Substation	\$20.84	\$38.29	\$0.87	\$0.22	Primary Substation	\$20.84	\$4.11	\$0.87	\$0.22	Primary Substation	\$20.84	\$4.11	\$0.87	\$0.22		
					Transmission	\$20.76	\$36.81	\$0.87	\$0.22	Transmission	\$20.76	\$4.10	\$0.87	\$0.22	Transmission	\$20.76	\$4.10	\$0.87	\$0.22		
Distance Adjustment Fee					Distance Adjustment Fee																
					OH		UG														
					Secondary Substation	\$1.23	\$3.17														
					Primary Substation	\$1.22	\$3.13														
Trans. Multiple Bus					Trans. Multiple Bus																
					OH		UG		\$3,000.00												
<b>SCHEDULE AL-TOU2</b>																					
<b>Secondary Energy Charges</b>																					
		UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
<b>Summer (June 1 - October 31)</b>																					
		On-Peak	\$0.02310	\$0.00530	\$0.25569	\$0.28409	On-Peak	\$0.02310	\$0.00530	\$0.25110	\$0.27950	On-Peak	\$0.02310	\$0.00530	\$0.25110	\$0.27950	On-Peak	\$0.02310	\$0.00530	\$0.25110	\$0.27950
		Off-Peak	\$0.02310	\$0.00530	\$0.15903	\$0.18743	Off-Peak	\$0.02310	\$0.00530	\$0.15482	\$0.18322	Off-Peak	\$0.02310	\$0.00530	\$0.15482	\$0.18322	Off-Peak	\$0.02310	\$0.00530	\$0.15482	\$0.18322
		Super Off-Peak	\$0.02310	\$0.00530	\$0.12620	\$0.15460	Super Off-Peak	\$0.02310	\$0.00530	\$0.12620	\$0.15460	Super Off-Peak	\$0.02310	\$0.00530	\$0.12620	\$0.15460	Super Off-Peak	\$0.02310	\$0.00530	\$0.12620	\$0.15460
<b>Winter (November 1 - May 31)</b>																					
		On-Peak	\$0.02310	\$0.00530	\$0.26489	\$0.29329	On-Peak	\$0.02310	\$0.00530	\$0.26489	\$0.29329	On-Peak	\$0.02310	\$0.00530	\$0.26489	\$0.29329	On-Peak	\$0.02310	\$0.00530	\$0.26489	\$0.29329
		Off-Peak	\$0.02310	\$0.00530	\$0.14853	\$0.17693	Off-Peak	\$0.02310	\$0.00530	\$0.14853	\$0.17693	Off-Peak	\$0.02310	\$0.00530	\$0.14853	\$0.17693	Off-Peak	\$0.02310	\$0.00530	\$0.14853	\$0.17693
		Super Off-Peak	\$0.02310	\$0.00530	\$0.11476	\$0.14316	Super Off-Peak	\$0.02310	\$0.00530	\$0.11476	\$0.14316	Super Off-Peak	\$0.02310	\$0.00530	\$0.11476	\$0.14316	Super Off-Peak	\$0.02310	\$0.00530	\$0.11476	\$0.14316
<b>SCHEDULE AL-TOU2</b>																					
<b>Primary Energy Charges</b>																					
		UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
<b>Summer (June 1 - October 31)</b>																					
		On-Peak	\$0.02310	\$0.00530	\$0.25445	\$0.28285	On-Peak	\$0.02310	\$0.00530	\$0.24988	\$0.27828	On-Peak	\$0.02310	\$0.00530	\$0.24988	\$0.27828	On-Peak	\$0.02310	\$0.00530	\$0.24988	\$0.27828
		Off-Peak	\$0.02310	\$0.00530	\$0.15829	\$0.18669	Off-Peak	\$0.02310	\$0.00530	\$0.15410	\$0.18250	Off-Peak	\$0.02310	\$0.00530	\$0.15410	\$0.18250	Off-Peak	\$0.02310	\$0.00530	\$0.15410	\$0.18250
		Super Off-Peak	\$0.02310	\$0.00530	\$0.12577	\$0.15417	Super Off-Peak	\$0.02310	\$0.00530	\$0.12577	\$0.15417	Super Off-Peak	\$0.02310	\$0.00530	\$0.12577	\$0.15417	Super Off-Peak	\$0.02310	\$0.00530	\$0.12577	\$0.15417
<b>Winter (November 1 - May 31)</b>																					
		On-Peak	\$0.02310	\$0.00530	\$0.26368	\$0.29208	On-Peak	\$0.02310	\$0.00530	\$0.26368	\$0.29208	On-Peak	\$0.02310	\$0.00530	\$0.26368	\$0.29208	On-Peak	\$0.02310	\$0.00530	\$0.26368	\$0.29208
		Off-Peak	\$0.02310	\$0.00530	\$0.14792	\$0.17632	Off-Peak	\$0.02310	\$0.00530	\$0.14792	\$0.17632	Off-Peak	\$0.02310	\$0.00530	\$0.14792	\$0.17632	Off-Peak	\$0.02310	\$0.00530	\$0.14792	\$0.17632
		Super Off-Peak	\$0.02310	\$0.00530	\$0.11439	\$0.14279	Super Off-Peak	\$0.02310	\$0.00530	\$0.11439	\$0.14279	Super Off-Peak	\$0.02310	\$0.00530	\$0.11439	\$0.14279	Super Off-Peak	\$0.02310	\$0.00530	\$0.11439	\$0.14279
<b>SCHEDULE AL-TOU2</b>																					
<b>Secondary Substation Energy Charges</b>																					
		UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
<b>Summer (June 1 - October 31)</b>																					
		On-Peak	\$0.01982	\$0.00530	\$0.25569	\$0.28081	On-Peak	\$0.01982	\$0.00530	\$0.25110	\$0.27622	On-Peak	\$0.01982	\$0.00530	\$0.25110	\$0.27622	On-Peak	\$0.01982	\$0.00530	\$0.25110	\$0.27622
		Off-Peak	\$0.01982	\$0.00530	\$0.15903	\$0.18415	Off-Peak	\$0.01982	\$0.00530	\$0.15482	\$0.17994	Off-Peak	\$0.01982	\$0.00530	\$0.15482	\$0.17994	Off-Peak	\$0.01982	\$0.00530	\$0.15482	\$0.17994
		Super Off-Peak	\$0.01982	\$0.00530	\$0.12620	\$0.15132	Super Off-Peak	\$0.01982	\$0.00530	\$0.12620	\$0.15132	Super Off-Peak	\$0.01982	\$0.00530	\$0.12620	\$0.15132	Super Off-Peak	\$0.01982	\$0.00530	\$0.12620	\$0.15132
<b>Winter (November 1 - May 31)</b>																					
		On-Peak	\$0.01982	\$0.00530	\$0.26489	\$0.29001	On-Peak	\$0.01982	\$0.00530	\$0.26489	\$0.29001	On-Peak	\$0.01982	\$0.00530	\$0.26489	\$0.29001	On-Peak	\$0.01982	\$0.00530	\$0.26489	\$0.29001
		Off-Peak	\$0.01982	\$0.00530	\$0.14853	\$0.17365	Off-Peak	\$0.01982	\$0.00530	\$0.14853	\$0.17365	Off-Peak	\$0.01982	\$0.00530	\$0.14853	\$0.17365	Off-Peak	\$0.01982	\$0.00530	\$0.14853	\$0.17365
		Super Off-Peak	\$0.01982	\$0.00530	\$0.11476	\$0.13988	Super Off-Peak	\$0.01982	\$0.00530	\$0.11476	\$0.13988	Super Off-Peak	\$0.01982	\$0.00530	\$0.11476	\$0.13988	Super Off-Peak	\$0.01982	\$0.00530	\$0.11476	\$0.13988
<b>SCHEDULE AL-TOU2</b>																					
<b>Primary Substation Energy Charges</b>																					
		UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
<b>Summer (June 1 - October 31)</b>																					
		On-Peak	\$0.01982	\$0.00530	\$0.25445	\$0.27957	On-Peak	\$0.01982	\$0.00530	\$0.24988	\$0.27500	On-Peak	\$0.01982	\$0.00530	\$0.24988	\$0.27500	On-Peak	\$0.01982	\$0.00530	\$0.24988	\$0.27500
		Off-Peak	\$0.01982	\$0.00530	\$0.15829	\$0.18341	Off-Peak	\$0.01982	\$0.00530	\$0.15410	\$0.17922	Off-Peak	\$0.01982	\$0.00530	\$0.15410	\$0.17922	Off-Peak	\$0.01982	\$0.00530	\$0.15410	\$0.17922
		Super Off-Peak	\$0.01982	\$0.00530	\$0.12577	\$0.15089	Super Off-Peak	\$0.01982	\$0.00530	\$0.12577	\$0.15089	Super Off-Peak	\$0.01982	\$0.00530	\$0.12577	\$0.15089	Super Off-Peak	\$0.01982	\$0.00530	\$0.12577	\$0.15089
<b>Winter (November 1 - May 31)</b>																					
		On-Peak	\$0.01982	\$0.00530	\$0.26368	\$0.28880	On-Peak	\$0.01982	\$0.00530	\$0.26368	\$0.28880	On-Peak	\$0.01982	\$0.00530	\$0.26368	\$0.28880	On-Peak	\$0.01982	\$0.00530	\$0.26368	\$0.28880
		Off-Peak	\$0.01982	\$0.00530	\$0.14792	\$0.17304	Off-Peak	\$0.01982	\$0.00530	\$0.14792	\$0.17304	Off-Peak	\$0.01982	\$0.00530	\$0.14792	\$0.17304	Off-Peak	\$0.01982	\$0.00530	\$0.14792	\$0.17304
		Super Off-Peak	\$0.01982	\$0.00530	\$0.11439	\$0.13951	Super Off-Peak	\$0.01982	\$0.00530	\$0.11439	\$0.13951	Super Off-Peak	\$0.01982	\$0.00530	\$0.11439	\$0.13951	Super Off-Peak	\$0.01982	\$0.00530	\$0.11439	\$0.13951
<b>SCHEDULE AL-TOU2</b>																					
<b>Transmission Energy Charges</b>																					
		UDC Total		WF-NBC + DWR-BC		EECC <sup>2</sup>		Total Electric Rate				UDC Total		WF-NBC		EECC-CPP-D <sup>7</sup>		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>	
<b>Summer (June 1 - October 31)</b>																					
		On-Peak	\$0.01982	\$0.00530	\$0.24351	\$0.26863	On-Peak	\$0.01982	\$0.00530	\$0.23915	\$0.26427	On-Peak	\$0.01982	\$0.00530	\$0.23915	\$0.26427	On-Peak	\$0.01982	\$0.00530	\$0.23915	\$0.26427
		Off-Peak	\$0.01982	\$0.00530	\$0.15156	\$0.17668	Off-Peak	\$0.01982	\$0.00530	\$0.14755	\$0.17267	Off-Peak	\$0.01982	\$0.00530	\$0.14755	\$0.17267	Off-Peak	\$0.01982	\$0.00530	\$0.14755	\$0.17267
		Super Off-Peak	\$0.01982	\$0.00530	\$0.12070	\$0.14582	Super Off-Peak	\$0.01982	\$0.00530	\$0.12070	\$0.14582	Super Off-Peak	\$0.01982	\$0.00530	\$0.12070	\$0.14582	Super Off-Peak	\$0.01982	\$0.00530	\$0.12070	\$0.14582
<b>Winter (November 1 - May 31)</b>																					
		On-Peak	\$0.01982	\$0.00530	\$0.25256	\$0.27768	On-Peak	\$0.01982	\$0.00530	\$0.25256	\$0.27768	On-Peak	\$0.01982	\$0.00530	\$0.25256	\$0.27768	On-Peak	\$0.01982	\$0.00530	\$0.25256	\$0.27768
		Off-Peak	\$0.01982	\$0.00530	\$0.14184	\$0.16696	Off-Peak	\$0.01982	\$0.00530	\$0.14184	\$0.16696	Off-Peak	\$0.01982	\$0.00530	\$0.14184	\$0.16696	Off-Peak	\$0.01982	\$0.00530	\$0.14184	



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

		Available Options <sup>1</sup>								
Rate Type	AL-TOU GF (SCHEDULE AL-TOU-GF)			AL-TOU-CPP GF (SCHEDULE AL-TOU-CPP-GF)						
Details										
Eligibility	* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.			* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare										
Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW	Basic Service Fee <sup>2</sup> (\$/Month)	Less than or equal to 500 kW	Greater than 500 kW	Greater than 12 MW			
Secondary	\$213.30	\$766.91		Secondary	\$213.30	\$766.91				
Primary	\$57.52	\$68.43		Primary	\$57.52	\$68.43				
Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07	Secondary Substation	\$19,278.87	\$19,278.87	\$32,533.07			
Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49	Primary Substation	\$19,278.87	\$19,278.87	\$32,593.49			
Transmission	\$310.20	\$1,241.14		Transmission	\$310.20	\$1,241.14				
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)						
Secondary	\$0.00			Secondary	\$1.60					
Primary	\$0.00			Primary	\$1.60					
Secondary Substation	\$0.00			Secondary Substation	\$1.60					
Primary Substation	\$0.00			Primary Substation	\$1.60					
Transmission	\$0.00			Transmission	\$1.55					
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum On Peak <sup>4,5</sup>	Winter Maximum On Peak <sup>4</sup>	Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum On Peak <sup>4</sup>	Winter Maximum On Peak <sup>4</sup>			
Secondary	\$33.39	\$30.13	\$30.81	Secondary	\$33.39	\$26.58	\$30.81			
Primary	\$32.62	\$29.85	\$30.63	Primary	\$32.62	\$26.32	\$30.63			
Secondary Substation	\$21.74	\$7.55	\$0.95	Secondary Substation	\$21.74	\$4.00	\$0.95			
Primary Substation	\$21.05	\$7.40	\$0.92	Primary Substation	\$21.05	\$3.87	\$0.92			
Transmission	\$20.97	\$7.23	\$0.92	Transmission	\$20.97	\$3.86	\$0.92			
Distance Adjustment Fee	OH	UG		Distance Adjustment Fee	OH	UG				
Secondary Substation	\$1.23	\$3.17		Secondary Substation	\$1.23	\$3.17				
Primary Substation	\$1.22	\$3.13		Primary Substation	\$1.22	\$3.13				
Trans. Multiple Bus	\$3,000.00			Trans. Multiple Bus	\$3,000.00					
<b>SCHEDULE AL-TOU</b>										
<b>Secondary Energy Charges</b>										
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
		Summer (June 1 - October 31)				Summer (June 1 - October 31)				
On-Peak	\$0.02310	\$0.00530	\$0.16449	\$0.19289	On-Peak	\$0.02310	\$0.00530	\$0.16110	\$0.18950	\$0.70235
Semi-Peak	\$0.02310	\$0.00530	\$0.16262	\$0.19102	Semi-Peak	\$0.02310	\$0.00530	\$0.15951	\$0.18791	\$0.70076
Off-Peak	\$0.02310	\$0.00530	\$0.14209	\$0.17049	Off-Peak	\$0.02310	\$0.00530	\$0.14209	\$0.17049	\$0.68334
		Winter (November 1 - May 31)				Winter (November 1 - May 31)				
On-Peak	\$0.02310	\$0.00530	\$0.44116	\$0.46956	On-Peak	\$0.02310	\$0.00530	\$0.44117	\$0.46957	\$0.98242
Semi-Peak	\$0.02310	\$0.00530	\$0.20679	\$0.23519	Semi-Peak	\$0.02310	\$0.00530	\$0.20680	\$0.23520	\$0.74805
Off-Peak	\$0.02310	\$0.00530	\$0.20676	\$0.23516	Off-Peak	\$0.02310	\$0.00530	\$0.20676	\$0.23516	\$0.74801
<b>SCHEDULE AL-TOU</b>										
<b>Primary Energy Charges</b>										
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
		Summer (June 1 - October 31)				Summer (June 1 - October 31)				
On-Peak	\$0.02310	\$0.00530	\$0.16363	\$0.19203	On-Peak	\$0.02310	\$0.00530	\$0.16026	\$0.18866	\$0.70014
Semi-Peak	\$0.02310	\$0.00530	\$0.16178	\$0.19018	Semi-Peak	\$0.02310	\$0.00530	\$0.15868	\$0.18708	\$0.69856
Off-Peak	\$0.02310	\$0.00530	\$0.14134	\$0.16974	Off-Peak	\$0.02310	\$0.00530	\$0.14135	\$0.16975	\$0.68123
		Winter (November 1 - May 31)				Winter (November 1 - May 31)				
On-Peak	\$0.02310	\$0.00530	\$0.43903	\$0.46743	On-Peak	\$0.02310	\$0.00530	\$0.43903	\$0.46743	\$0.97891
Semi-Peak	\$0.02310	\$0.00530	\$0.20588	\$0.23428	Semi-Peak	\$0.02310	\$0.00530	\$0.20588	\$0.23428	\$0.74576
Off-Peak	\$0.02310	\$0.00530	\$0.20584	\$0.23424	Off-Peak	\$0.02310	\$0.00530	\$0.20585	\$0.23425	\$0.74573
<b>SCHEDULE AL-TOU</b>										
<b>Secondary Substation Energy Charges</b>										
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
		Summer (June 1 - October 31)				Summer (June 1 - October 31)				
On-Peak	\$0.01982	\$0.00530	\$0.16449	\$0.18961	On-Peak	\$0.01982	\$0.00530	\$0.16110	\$0.18622	\$0.69907
Semi-Peak	\$0.01982	\$0.00530	\$0.16262	\$0.18774	Semi-Peak	\$0.01982	\$0.00530	\$0.15951	\$0.18463	\$0.69748
Off-Peak	\$0.01982	\$0.00530	\$0.14209	\$0.16721	Off-Peak	\$0.01982	\$0.00530	\$0.14209	\$0.16721	\$0.68006
		Winter (November 1 - May 31)				Winter (November 1 - May 31)				
On-Peak	\$0.01982	\$0.00530	\$0.44116	\$0.46628	On-Peak	\$0.01982	\$0.00530	\$0.44117	\$0.46629	\$0.97914
Semi-Peak	\$0.01982	\$0.00530	\$0.20679	\$0.23191	Semi-Peak	\$0.01982	\$0.00530	\$0.20680	\$0.23192	\$0.74477
Off-Peak	\$0.01982	\$0.00530	\$0.20676	\$0.23188	Off-Peak	\$0.01982	\$0.00530	\$0.20676	\$0.23188	\$0.74473
<b>SCHEDULE AL-TOU</b>										
<b>Primary Substation Energy Charges</b>										
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
		Summer (June 1 - October 31)				Summer (June 1 - October 31)				
On-Peak	\$0.01982	\$0.00530	\$0.16363	\$0.18875	On-Peak	\$0.01982	\$0.00530	\$0.16026	\$0.18538	\$0.69686
Semi-Peak	\$0.01982	\$0.00530	\$0.16178	\$0.18690	Semi-Peak	\$0.01982	\$0.00530	\$0.15868	\$0.18380	\$0.69528
Off-Peak	\$0.01982	\$0.00530	\$0.14134	\$0.16646	Off-Peak	\$0.01982	\$0.00530	\$0.14135	\$0.16647	\$0.67795
		Winter (November 1 - May 31)				Winter (November 1 - May 31)				
On-Peak	\$0.01982	\$0.00530	\$0.43903	\$0.46415	On-Peak	\$0.01982	\$0.00530	\$0.43903	\$0.46415	\$0.97563
Semi-Peak	\$0.01982	\$0.00530	\$0.20588	\$0.23100	Semi-Peak	\$0.01982	\$0.00530	\$0.20588	\$0.23100	\$0.74248
Off-Peak	\$0.01982	\$0.00530	\$0.20584	\$0.23096	Off-Peak	\$0.01982	\$0.00530	\$0.20585	\$0.23097	\$0.74245
<b>SCHEDULE AL-TOU</b>										
<b>Transmission Energy Charges</b>										
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>8</sup>
		Summer (June 1 - October 31)				Summer (June 1 - October 31)				
On-Peak	\$0.01982	\$0.00530	\$0.15638	\$0.18150	On-Peak	\$0.01982	\$0.00530	\$0.15315	\$0.17827	\$0.67823
Semi-Peak	\$0.01982	\$0.00530	\$0.15464	\$0.17976	Semi-Peak	\$0.01982	\$0.00530	\$0.15167	\$0.17679	\$0.67675
Off-Peak	\$0.01982	\$0.00530	\$0.13507	\$0.16019	Off-Peak	\$0.01982	\$0.00530	\$0.13507	\$0.16019	\$0.66015
		Winter (November 1 - May 31)				Winter (November 1 - May 31)				
On-Peak	\$0.01982	\$0.00530	\$0.42021	\$0.44533	On-Peak	\$0.01982	\$0.00530	\$0.42021	\$0.44533	\$0.94529
Semi-Peak	\$0.01982	\$0.00530	\$0.19731	\$0.22243	Semi-Peak	\$0.01982	\$0.00530	\$0.19732	\$0.22244	\$0.72240
Off-Peak	\$0.01982	\$0.00530	\$0.19728	\$0.22240	Off-Peak	\$0.01982	\$0.00530	\$0.19728	\$0.22240	\$0.72236

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The On Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

Available Options <sup>1</sup>												
Rate Type	DG-R GF (SCHEDULE DG-R-GF)				DG-R-CPP GF (SCHEDULE DG-R-CPP-GF)							
<b>Eligibility</b>	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have 1) operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual demand or 2) a behind-the-meter storage device that has a minimum discharge capacity equal to or greater than 20% of the customer's annual peak demand, as recorded over the previous 12 months. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.				<b>Details</b> * Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule EECC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.							
<b>Compare</b>												
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	Less than or equal to 500 kW	Greater than 500 kW			Less than or equal to 500 kW	Greater than 500 kW						
Secondary	\$213.30	\$766.91			Secondary	\$213.30	\$766.91					
Primary	\$57.52	\$68.43			Primary	\$57.52	\$68.43					
Secondary Substation	\$19,278.87	\$19,278.87			Secondary Substation	\$19,278.87	\$19,278.87					
Primary Substation	\$19,278.87	\$19,278.87			Primary Substation	\$19,278.87	\$19,278.87					
Transmission	\$310.20	\$1,241.14			Transmission	\$310.20	\$1,241.14					
<b>Capacity Reservation Charge (CRC) (per kW)</b>												
Secondary	\$0.00				Secondary	\$1.60						
Primary	\$0.00				Primary	\$1.60						
Secondary Substation	\$0.00				Secondary Substation	\$1.60						
Primary Substation	\$0.00				Primary Substation	\$1.60						
Transmission	\$0.00				Transmission	\$1.55						
<b>Demand Charges (per kW)</b>												
		Summer Maximum On Maximum Demand <sup>3</sup>	Winter Maximum On Peak <sup>4</sup>	Peak <sup>4</sup>			Summer Maximum On Peak <sup>4</sup>	Winter Maximum On Peak <sup>4</sup>				
Secondary	\$20.59	\$4.00	\$0.95	\$0.95	Secondary	\$20.59	\$4.00	\$0.95	\$0.95	\$0.95		
Primary	\$19.90	\$3.87	\$0.92	\$0.92	Primary	\$19.90	\$3.87	\$0.92	\$0.92	\$0.92		
Secondary Substation	\$20.57	\$4.00	\$0.95	\$0.95	Secondary Substation	\$20.57	\$4.00	\$0.95	\$0.95	\$0.95		
Primary Substation	\$19.88	\$3.87	\$0.92	\$0.92	Primary Substation	\$19.88	\$3.87	\$0.92	\$0.92	\$0.92		
Transmission	\$19.80	\$3.86	\$0.92	\$0.92	Transmission	\$19.80	\$3.86	\$0.92	\$0.92	\$0.92		
<b>Distance Adjustment Fee</b>												
		OH	UG			OH	UG					
Secondary Substation	\$1.23	\$3.17			Secondary Substation	\$1.23	\$3.17					
Primary Substation	\$1.22	\$3.13			Primary Substation	\$1.22	\$3.13					
<b>Trans. Multiple Bus</b>												
		\$3,000.00				\$3,000.00						
<b>SCHEDULE DG-R</b>												
<b>Secondary Energy Charges</b>												
		UDC Total	WF-NBC	EECC <sup>5</sup>	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>7</sup>
<b>Summer (June 1 - October 31)</b>												
On-Peak	\$0.28031	\$0.00530	\$0.23478	\$0.52039	On-Peak	\$0.28031	\$0.00530	\$0.16110	\$0.44671	\$0.95956	\$0.73541	\$0.95956
Semi-Peak	\$0.05775	\$0.00530	\$0.20357	\$0.26662	Semi-Peak	\$0.05775	\$0.00530	\$0.15951	\$0.22256	\$0.73541	\$0.73541	\$0.73541
Off-Peak	\$0.05775	\$0.00530	\$0.17223	\$0.23528	Off-Peak	\$0.05775	\$0.00530	\$0.14209	\$0.20514	\$0.71799	\$0.71799	\$0.71799
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.74848	\$0.00530	\$0.39894	\$1.15272	On-Peak	\$0.74848	\$0.00530	\$0.44117	\$1.19495	\$1.70780	\$1.70780	\$1.70780
Semi-Peak	\$0.05775	\$0.00530	\$0.18701	\$0.25006	Semi-Peak	\$0.05775	\$0.00530	\$0.20680	\$0.26985	\$0.78270	\$0.78270	\$0.78270
Off-Peak	\$0.05775	\$0.00530	\$0.18697	\$0.25002	Off-Peak	\$0.05775	\$0.00530	\$0.20676	\$0.26981	\$0.78266	\$0.78266	\$0.78266
<b>SCHEDULE DG-R</b>												
<b>Primary Energy Charges</b>												
		UDC Total	WF-NBC	EECC <sup>5</sup>	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>7</sup>
<b>Summer (June 1 - October 31)</b>												
On-Peak	\$0.27899	\$0.00530	\$0.23376	\$0.51805	On-Peak	\$0.27899	\$0.00530	\$0.16026	\$0.44455	\$0.95603	\$0.95603	\$0.95603
Semi-Peak	\$0.05757	\$0.00530	\$0.20257	\$0.26644	Semi-Peak	\$0.05757	\$0.00530	\$0.15868	\$0.22155	\$0.73303	\$0.73303	\$0.73303
Off-Peak	\$0.05757	\$0.00530	\$0.17133	\$0.23420	Off-Peak	\$0.05757	\$0.00530	\$0.14135	\$0.20422	\$0.71750	\$0.71750	\$0.71750
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.74475	\$0.00530	\$0.39701	\$1.14706	On-Peak	\$0.74475	\$0.00530	\$0.43903	\$1.18908	\$1.70056	\$1.70056	\$1.70056
Semi-Peak	\$0.05757	\$0.00530	\$0.18618	\$0.24905	Semi-Peak	\$0.05757	\$0.00530	\$0.20588	\$0.26875	\$0.78023	\$0.78023	\$0.78023
Off-Peak	\$0.05757	\$0.00530	\$0.18614	\$0.24901	Off-Peak	\$0.05757	\$0.00530	\$0.20585	\$0.26872	\$0.78020	\$0.78020	\$0.78020
<b>SCHEDULE DG-R</b>												
<b>Secondary Substation Energy Charges</b>												
		UDC Total	WF-NBC	EECC <sup>5</sup>	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>7</sup>
<b>Summer (June 1 - October 31)</b>												
On-Peak	\$0.02310	\$0.00530	\$0.23478	\$0.26318	On-Peak	\$0.02310	\$0.00530	\$0.16110	\$0.18950	\$0.70235	\$0.70235	\$0.70235
Semi-Peak	\$0.02310	\$0.00530	\$0.20357	\$0.23197	Semi-Peak	\$0.02310	\$0.00530	\$0.15951	\$0.18791	\$0.70076	\$0.70076	\$0.70076
Off-Peak	\$0.02310	\$0.00530	\$0.17223	\$0.20063	Off-Peak	\$0.02310	\$0.00530	\$0.14209	\$0.17049	\$0.68334	\$0.68334	\$0.68334
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.02310	\$0.00530	\$0.39894	\$0.42734	On-Peak	\$0.02310	\$0.00530	\$0.44117	\$0.46957	\$0.98242	\$0.98242	\$0.98242
Semi-Peak	\$0.02310	\$0.00530	\$0.18701	\$0.21541	Semi-Peak	\$0.02310	\$0.00530	\$0.20680	\$0.23520	\$0.74805	\$0.74805	\$0.74805
Off-Peak	\$0.02310	\$0.00530	\$0.18697	\$0.21537	Off-Peak	\$0.02310	\$0.00530	\$0.20676	\$0.23516	\$0.74801	\$0.74801	\$0.74801
<b>SCHEDULE DG-R</b>												
<b>Primary Substation Energy Charges</b>												
		UDC Total	WF-NBC	EECC <sup>5</sup>	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>7</sup>
<b>Summer (June 1 - October 31)</b>												
On-Peak	\$0.02310	\$0.00530	\$0.23376	\$0.26216	On-Peak	\$0.02310	\$0.00530	\$0.16026	\$0.18866	\$0.70014	\$0.70014	\$0.70014
Semi-Peak	\$0.02310	\$0.00530	\$0.20257	\$0.23097	Semi-Peak	\$0.02310	\$0.00530	\$0.15868	\$0.18708	\$0.69856	\$0.69856	\$0.69856
Off-Peak	\$0.02310	\$0.00530	\$0.17133	\$0.19973	Off-Peak	\$0.02310	\$0.00530	\$0.14135	\$0.16975	\$0.68123	\$0.68123	\$0.68123
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.02310	\$0.00530	\$0.39701	\$0.42541	On-Peak	\$0.02310	\$0.00530	\$0.43903	\$0.46743	\$0.97891	\$0.97891	\$0.97891
Semi-Peak	\$0.02310	\$0.00530	\$0.18618	\$0.21458	Semi-Peak	\$0.02310	\$0.00530	\$0.20588	\$0.23428	\$0.74576	\$0.74576	\$0.74576
Off-Peak	\$0.02310	\$0.00530	\$0.18614	\$0.21454	Off-Peak	\$0.02310	\$0.00530	\$0.20585	\$0.23425	\$0.74573	\$0.74573	\$0.74573
<b>SCHEDULE DG-R</b>												
<b>Transmission Energy Charges</b>												
		UDC Total	WF-NBC	EECC <sup>5</sup>	Total Electric Rate			UDC Total	WF-NBC	EECC-CPP-D <sup>6</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>7</sup>
<b>Summer (June 1 - October 31)</b>												
On-Peak	\$0.02310	\$0.00530	\$0.22518	\$0.25358	On-Peak	\$0.02310	\$0.00530	\$0.15315	\$0.18155	\$0.68151	\$0.68151	\$0.68151
Semi-Peak	\$0.02310	\$0.00530	\$0.19410	\$0.22250	Semi-Peak	\$0.02310	\$0.00530	\$0.15167	\$0.18007	\$0.68003	\$0.68003	\$0.68003
Off-Peak	\$0.02310	\$0.00530	\$0.16372	\$0.19212	Off-Peak	\$0.02310	\$0.00530	\$0.13507	\$0.16347	\$0.65343	\$0.65343	\$0.65343
<b>Winter (November 1 - May 31)</b>												
On-Peak	\$0.02310	\$0.00530	\$0.37999	\$0.40839	On-Peak	\$0.02310	\$0.00530	\$0.42021	\$0.44861	\$0.94857	\$0.94857	\$0.94857
Semi-Peak	\$0.02310	\$0.00530	\$0.17843	\$0.20683	Semi-P							



## Available Rates for Medium & Large Commercial Customers (Effective 1/1/23)

Available Options <sup>1</sup>												
Rate Type	A6-TOU GF (SCHEDULE A6-TOU-GF)					A6-TOU-CPP GF (SCHEDULE A6-TOU-CPP-GF)						
Details												
<b>Eligibility</b>	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare												
Basic Service Fee <sup>2</sup> (\$/Month)	Greater than 500 kW		Greater than 12 MW									
Primary	\$68.43											
Primary Substation	\$19,278.87		\$32,593.49									
Transmission	\$1,670.55											
Capacity Reservation Charge (CRC) (per kW)	Greater than 500 kW		Greater than 12 MW									
Primary	\$0.00											
Primary Substation	\$0.00											
Transmission	\$0.00											
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer Maximum Demand at Time of System Peak <sup>4,6</sup>	Winter Maximum Demand at Time of System Peak <sup>4</sup>									
Primary	\$33.80	\$30.59	\$30.71									
Primary Substation	\$21.05	\$8.08	\$0.95									
Transmission	\$20.97	\$7.91	\$0.95									
Distance Adjustment Fee	OH	UG										
Primary Substation	\$1.22	\$3.13										
SCHEDULE A6-TOU Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)												
On-Peak	\$0.01982	\$0.00530	\$0.16363	\$0.18875	\$0.01982	\$0.00530	\$0.16026	\$0.18538	\$0.18380	\$0.16647	\$0.18538	\$0.69686
Semi-Peak	\$0.01982	\$0.00530	\$0.16178	\$0.18690	\$0.01982	\$0.00530	\$0.15868	\$0.18380	\$0.18380	\$0.16647	\$0.18380	\$0.69528
Off-Peak	\$0.01982	\$0.00530	\$0.14134	\$0.16646	\$0.01982	\$0.00530	\$0.14135	\$0.16647	\$0.16647	\$0.16647	\$0.16647	\$0.67795
Winter (November 1 - May 31)												
On-Peak	\$0.01982	\$0.00530	\$0.43903	\$0.46415	\$0.01982	\$0.00530	\$0.43903	\$0.46415	\$0.43903	\$0.46415	\$0.46415	\$0.97563
Semi-Peak	\$0.01982	\$0.00530	\$0.20588	\$0.23100	\$0.01982	\$0.00530	\$0.20588	\$0.23100	\$0.20588	\$0.23100	\$0.23100	\$0.74248
Off-Peak	\$0.01982	\$0.00530	\$0.20584	\$0.23096	\$0.01982	\$0.00530	\$0.20585	\$0.23097	\$0.23097	\$0.23097	\$0.23097	\$0.74245
SCHEDULE A6-TOU Primary Substation Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)												
On-Peak	\$0.01982	\$0.00530	\$0.16363	\$0.18875	\$0.01982	\$0.00530	\$0.16026	\$0.18538	\$0.18380	\$0.16647	\$0.18538	\$0.69686
Semi-Peak	\$0.01982	\$0.00530	\$0.16178	\$0.18690	\$0.01982	\$0.00530	\$0.15868	\$0.18380	\$0.18380	\$0.16647	\$0.18380	\$0.69528
Off-Peak	\$0.01982	\$0.00530	\$0.14134	\$0.16646	\$0.01982	\$0.00530	\$0.14135	\$0.16647	\$0.16647	\$0.16647	\$0.16647	\$0.67795
Winter (November 1 - May 31)												
On-Peak	\$0.01982	\$0.00530	\$0.43903	\$0.46415	\$0.01982	\$0.00530	\$0.43903	\$0.46415	\$0.43903	\$0.46415	\$0.46415	\$0.97563
Semi-Peak	\$0.01982	\$0.00530	\$0.20588	\$0.23100	\$0.01982	\$0.00530	\$0.20588	\$0.23100	\$0.20588	\$0.23100	\$0.23100	\$0.74248
Off-Peak	\$0.01982	\$0.00530	\$0.20584	\$0.23096	\$0.01982	\$0.00530	\$0.20585	\$0.23097	\$0.23097	\$0.23097	\$0.23097	\$0.74245
SCHEDULE A6-TOU Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D <sup>7</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>
Summer (June 1 - October 31)												
On-Peak	\$0.01982	\$0.00530	\$0.15638	\$0.18150	\$0.01982	\$0.00530	\$0.15315	\$0.17827	\$0.17679	\$0.16019	\$0.17827	\$0.67823
Semi-Peak	\$0.01982	\$0.00530	\$0.15464	\$0.17976	\$0.01982	\$0.00530	\$0.15167	\$0.17679	\$0.17679	\$0.16019	\$0.17679	\$0.67675
Off-Peak	\$0.01982	\$0.00530	\$0.13507	\$0.16019	\$0.01982	\$0.00530	\$0.13507	\$0.16019	\$0.16019	\$0.16019	\$0.16019	\$0.66015
Winter (November 1 - May 31)												
On-Peak	\$0.01982	\$0.00530	\$0.42021	\$0.44533	\$0.01982	\$0.00530	\$0.42021	\$0.44533	\$0.42021	\$0.44533	\$0.44533	\$0.94529
Semi-Peak	\$0.01982	\$0.00530	\$0.19731	\$0.22243	\$0.01982	\$0.00530	\$0.19732	\$0.22244	\$0.19732	\$0.22244	\$0.22244	\$0.72240
Off-Peak	\$0.01982	\$0.00530	\$0.19728	\$0.22240	\$0.01982	\$0.00530	\$0.19728	\$0.22240	\$0.22240	\$0.22240	\$0.22240	\$0.72236

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

<sup>5</sup> Critical Peak Pricing (CPP) Days occur from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.





## PCIA Rates for Large Commercial Customers (Effective 1/1/23)

Available Options <sup>1</sup>				
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)		
Details				
<b>Applicability</b>	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>	<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	\$0.00006			
2009 Vintage		\$0.00493	\$0.00493	\$0.00493
2010 Vintage		\$0.00664	\$0.00664	\$0.00664
2011 Vintage		\$0.00451	\$0.00451	\$0.00451
2012 Vintage		\$0.00181	\$0.00181	\$0.00181
2013 Vintage		\$0.00702	\$0.00702	\$0.00702
2014 Vintage		\$0.00687	\$0.00687	\$0.00687
2015 Vintage		\$0.00132	\$0.00132	\$0.00132
2016 Vintage		\$0.00682	\$0.00682	\$0.00682
2017 Vintage		\$0.00197	\$0.00197	\$0.00197
2018 Vintage		\$0.00065	\$0.00065	\$0.00065
2019 Vintage		\$0.00478	\$0.00478	\$0.00478
2020 Vintage		(\$0.00162)	(\$0.00162)	(\$0.00162)
2021 Vintage		\$0.02871	\$0.02871	\$0.02871
2022 Vintage		\$0.05483	\$0.05483	\$0.05483
2023 Vintage		\$0.05485	\$0.05485	\$0.05485