



Available Rates for Medium & Large Commercial Customers (Effective 1/1/22)

Available Options ¹									
AL-TOU (SCHEDULE AL-TOU)	AL-TOU-CPP (SCHEDULE AL-TOU-CPP)								
Rate Type	Details								
Eligibility	<p>* Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW.</p> <p>* Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule EECC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to EECC.</p> <p>* EECC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months.</p> <p>* Critical Peak Pricing (Default (CPP-D)) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.</p>								
Compare									
Basic Service Fee ² (\$/Month)	Basic Service Fee ² (\$/Month)								
Less than or equal to 500 kW	Less than or equal to 500 kW								
Greater than 500 kW	Greater than 500 kW								
Greater than 12 MW	Greater than 12 MW								
Secondary	Secondary								
Primary	Primary								
Secondary Substation	Secondary Substation								
Primary Substation	Primary Substation								
Transmission	Transmission								
Capacity Reservation Charge (CRC) (per kW)	Capacity Reservation Charge (CRC) (per kW)								
Secondary	Secondary								
Primary	Primary								
Secondary Substation	Secondary Substation								
Primary Substation	Primary Substation								
Transmission	Transmission								
Demand Charges (per kW)	Demand Charges (per kW)								
Non-Coincident Demand ³	Non-Coincident Demand ³								
Summer Maximum On Peak ^{4,5}	Summer Maximum On Peak ⁴								
Winter Maximum On Peak ⁴	Winter Maximum On Peak ⁴								
Secondary	Secondary								
Primary	Primary								
Secondary Substation	Secondary Substation								
Primary Substation	Primary Substation								
Transmission	Transmission								
Distance Adjustment Fee	Distance Adjustment Fee								
OH	OH								
UG	UG								
Secondary Substation	Secondary Substation								
Primary Substation	Primary Substation								
Trans. Multiple Bus	Trans. Multiple Bus								
SCHEDULE AL-TOU									
Secondary Energy Charges									
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00748	\$0.00652	\$0.18610	\$0.20010	\$0.00748	\$0.00652	\$0.18776	\$0.20176	\$2.67150
Off-Peak	\$0.00748	\$0.00652	\$0.10857	\$0.12257	\$0.00748	\$0.00652	\$0.11009	\$0.12409	\$2.59383
Super Off-Peak	\$0.00748	\$0.00652	\$0.10372	\$0.11772	\$0.00748	\$0.00652	\$0.10372	\$0.11772	\$2.58746
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00748	\$0.00652	\$0.21870	\$0.23180	\$0.00748	\$0.00652	\$0.21870	\$0.23180	\$2.70154
Off-Peak	\$0.00748	\$0.00652	\$0.12207	\$0.13607	\$0.00748	\$0.00652	\$0.12207	\$0.13607	\$2.60581
Super Off-Peak	\$0.00748	\$0.00652	\$0.09432	\$0.10832	\$0.00748	\$0.00652	\$0.09432	\$0.10832	\$2.57806
SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU	
Primary Energy Charges		Primary Energy Charges		Primary Energy Charges		Primary Energy Charges		Primary Energy Charges	
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00748	\$0.00652	\$0.18520	\$0.19920	\$0.00748	\$0.00652	\$0.18686	\$0.20086	\$2.66875
Off-Peak	\$0.00748	\$0.00652	\$0.10807	\$0.12207	\$0.00748	\$0.00652	\$0.10958	\$0.12358	\$2.59147
Super Off-Peak	\$0.00748	\$0.00652	\$0.10337	\$0.11737	\$0.00748	\$0.00652	\$0.10337	\$0.11737	\$2.58526
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00748	\$0.00652	\$0.21680	\$0.23080	\$0.00748	\$0.00652	\$0.21680	\$0.23080	\$2.69869
Off-Peak	\$0.00748	\$0.00652	\$0.12157	\$0.13557	\$0.00748	\$0.00652	\$0.12157	\$0.13557	\$2.60346
Super Off-Peak	\$0.00748	\$0.00652	\$0.09401	\$0.10801	\$0.00748	\$0.00652	\$0.09401	\$0.10801	\$2.57590
SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU	
Secondary Substation Energy Charges		Secondary Substation Energy Charges		Secondary Substation Energy Charges		Secondary Substation Energy Charges		Secondary Substation Energy Charges	
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00445	\$0.00652	\$0.18610	\$0.19707	\$0.00445	\$0.00652	\$0.18776	\$0.19873	\$2.66847
Off-Peak	\$0.00445	\$0.00652	\$0.10857	\$0.11954	\$0.00445	\$0.00652	\$0.11009	\$0.12106	\$2.59080
Super Off-Peak	\$0.00445	\$0.00652	\$0.10372	\$0.11469	\$0.00445	\$0.00652	\$0.10372	\$0.11469	\$2.58443
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00445	\$0.00652	\$0.21780	\$0.22877	\$0.00445	\$0.00652	\$0.21780	\$0.22877	\$2.69851
Off-Peak	\$0.00445	\$0.00652	\$0.12207	\$0.13304	\$0.00445	\$0.00652	\$0.12207	\$0.13304	\$2.60278
Super Off-Peak	\$0.00445	\$0.00652	\$0.09432	\$0.10529	\$0.00445	\$0.00652	\$0.09432	\$0.10529	\$2.57503
SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU	
Primary Substation Energy Charges		Primary Substation Energy Charges		Primary Substation Energy Charges		Primary Substation Energy Charges		Primary Substation Energy Charges	
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00445	\$0.00652	\$0.18520	\$0.19617	\$0.00445	\$0.00652	\$0.18686	\$0.19783	\$2.66572
Off-Peak	\$0.00445	\$0.00652	\$0.10807	\$0.11904	\$0.00445	\$0.00652	\$0.10958	\$0.12055	\$2.58844
Super Off-Peak	\$0.00445	\$0.00652	\$0.10337	\$0.11434	\$0.00445	\$0.00652	\$0.10337	\$0.11434	\$2.58223
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00445	\$0.00652	\$0.21680	\$0.22777	\$0.00445	\$0.00652	\$0.21680	\$0.22777	\$2.69566
Off-Peak	\$0.00445	\$0.00652	\$0.12157	\$0.13254	\$0.00445	\$0.00652	\$0.12157	\$0.13254	\$2.60043
Super Off-Peak	\$0.00445	\$0.00652	\$0.09401	\$0.10498	\$0.00445	\$0.00652	\$0.09401	\$0.10498	\$2.57287
SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU		SCHEDULE AL-TOU	
Transmission Energy Charges		Transmission Energy Charges		Transmission Energy Charges		Transmission Energy Charges		Transmission Energy Charges	
UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total	WF-NBC	EECC-CPP-D + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶	
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00445	\$0.00652	\$0.17727	\$0.18824	\$0.00445	\$0.00652	\$0.17885	\$0.18982	\$2.64309
Off-Peak	\$0.00445	\$0.00652	\$0.10346	\$0.11443	\$0.00445	\$0.00652	\$0.10492	\$0.11589	\$2.56916
Super Off-Peak	\$0.00445	\$0.00652	\$0.09920	\$0.11017	\$0.00445	\$0.00652	\$0.09920	\$0.11017	\$2.56344
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00445	\$0.00652	\$0.20766	\$0.21863	\$0.00445	\$0.00652	\$0.20766	\$0.21863	\$2.67190
Off-Peak	\$0.00445	\$0.00652	\$0.11657	\$0.12754	\$0.00445	\$0.00652	\$0.11657	\$0.12754	\$2.58081
Super Off-Peak	\$0.00445	\$0.00652	\$0.09022	\$0.10119	\$0.00445	\$0.00652	\$0.09022	\$0.10119	\$2.55446

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.

Available Rates for Medium & Large Commercial Customers (Effective 1/1/22)

Available Options ¹											
Rate Type	AL-TOU2 (SCHEDULE AL-TOU2-EECC)				AL-TOU2-CPP (SCHEDULE AL-TOU2-CPP)						
Details											
Eligibility	* This schedule is available as an optional medium and large commercial and industrial service applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is optionally available to common use and metered non-residential customers whose monthly maximum demand is less than 20 kW. * Customers who take service on this schedule will take commodity on schedule EECC.				* EECC-CPP-D is an optional commodity tariff for AL-TOU2 customers. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.						
Compare											
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW	Basic Service Fee² (\$/Month)	Less than or equal to 500 kW			Greater than 500 kW	Greater than 12 MW
Secondary	\$321.08			\$766.91		Secondary	\$321.08			\$766.91	
Primary	\$155.52			\$171.40		Primary	\$155.52			\$171.40	
Secondary Substation	\$50,068.10			\$50,526.83	\$62,723.88	Secondary Substation	\$50,068.10			\$50,526.83	\$62,723.88
Primary Substation	\$49,898.53			\$49,914.85	\$62,400.80	Primary Substation	\$49,898.53			\$49,914.85	\$62,400.80
Transmission	\$1,123.06			\$1,670.55		Transmission	\$1,123.06			\$1,670.55	
Capacity Reservation Charge (CRC) (per kW)											
Secondary	\$0.00					Secondary	\$10.70				
Primary	\$0.00					Primary	\$10.65				
Secondary Substation	\$0.00					Secondary Substation	\$10.70				
Primary Substation	\$0.00					Primary Substation	\$10.65				
Transmission	\$0.00					Transmission	\$10.20				
Demand Charges (per kW)											
Non-Coincident Demand ³					Non-Coincident Demand ³						
Secondary	\$18.63	\$27.70	\$1.10	\$30.32	Secondary	\$18.63	\$4.22	\$1.10	\$30.32		
Primary	\$18.00	\$27.45	\$1.07	\$30.17	Primary	\$18.00	\$4.08	\$1.07	\$30.17		
Secondary Substation	\$19.51	\$27.38	\$0.82	\$0.23	Secondary Substation	\$19.51	\$3.90	\$0.82	\$0.23		
Primary Substation	\$18.88	\$27.14	\$0.79	\$0.23	Primary Substation	\$18.88	\$3.77	\$0.79	\$0.23		
Transmission	\$18.81	\$26.12	\$0.79	\$0.23	Transmission	\$18.81	\$3.75	\$0.79	\$0.23		
Distance Adjustment Fee											
OH					UG						
Secondary Substation	\$1.23				\$3.17	Secondary Substation	\$1.23				\$3.17
Primary Substation	\$1.22				\$3.13	Primary Substation	\$1.22				\$3.13
Trans. Multiple Bus											
\$3,000.00					\$3,000.00						
SCHEDULE AL-TOU2											
Secondary Energy Charges											
UDC Total					UDC Total						
WF-NBC					WF-NBC						
EECC + DWR Credit					EECC-CPP-D + DWR Credit						
Total Electric Rate					Total Electric Rate						
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵						
Summer (June 1 - October 31)											
On-Peak	\$0.00748	\$0.00652	\$0.16768	\$0.18168	On-Peak	\$0.00748	\$0.00652	\$0.16935	\$0.18335	\$4.13907	
Off-Peak	\$0.00748	\$0.00652	\$0.09754	\$0.11154	Off-Peak	\$0.00748	\$0.00652	\$0.09907	\$0.11307	\$4.06879	
Super Off-Peak	\$0.00748	\$0.00652	\$0.09392	\$0.10792	Super Off-Peak	\$0.00748	\$0.00652	\$0.09392	\$0.10792	\$4.06364	
Winter (November 1 - May 31)											
On-Peak	\$0.00748	\$0.00652	\$0.19722	\$0.21122	On-Peak	\$0.00748	\$0.00652	\$0.19721	\$0.21121	\$4.16693	
Off-Peak	\$0.00748	\$0.00652	\$0.11053	\$0.12453	Off-Peak	\$0.00748	\$0.00652	\$0.11053	\$0.12453	\$4.08025	
Super Off-Peak	\$0.00748	\$0.00652	\$0.08540	\$0.09940	Super Off-Peak	\$0.00748	\$0.00652	\$0.08540	\$0.09940	\$4.05512	
SCHEDULE AL-TOU2											
Primary Energy Charges											
UDC Total					UDC Total						
WF-NBC					WF-NBC						
EECC + DWR Credit					EECC-CPP-D + DWR Credit						
Total Electric Rate					Total Electric Rate						
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵						
Summer (June 1 - October 31)											
On-Peak	\$0.00748	\$0.00652	\$0.16688	\$0.18088	On-Peak	\$0.00748	\$0.00652	\$0.16853	\$0.18253	\$4.11920	
Off-Peak	\$0.00748	\$0.00652	\$0.09709	\$0.11109	Off-Peak	\$0.00748	\$0.00652	\$0.09861	\$0.11261	\$4.04928	
Super Off-Peak	\$0.00748	\$0.00652	\$0.09360	\$0.10760	Super Off-Peak	\$0.00748	\$0.00652	\$0.09360	\$0.10760	\$4.04427	
Winter (November 1 - May 31)											
On-Peak	\$0.00748	\$0.00652	\$0.19631	\$0.21031	On-Peak	\$0.00748	\$0.00652	\$0.19631	\$0.21031	\$4.14698	
Off-Peak	\$0.00748	\$0.00652	\$0.11008	\$0.12408	Off-Peak	\$0.00748	\$0.00652	\$0.11008	\$0.12408	\$4.06075	
Super Off-Peak	\$0.00748	\$0.00652	\$0.08512	\$0.09912	Super Off-Peak	\$0.00748	\$0.00652	\$0.08512	\$0.09912	\$4.03579	
SCHEDULE AL-TOU2											
Secondary Substation Energy Charges											
UDC Total					UDC Total						
WF-NBC					WF-NBC						
EECC + DWR Credit					EECC-CPP-D + DWR Credit						
Total Electric Rate					Total Electric Rate						
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵						
Summer (June 1 - October 31)											
On-Peak	\$0.00445	\$0.00652	\$0.16768	\$0.17865	On-Peak	\$0.00445	\$0.00652	\$0.16935	\$0.18032	\$4.13604	
Off-Peak	\$0.00445	\$0.00652	\$0.09754	\$0.10851	Off-Peak	\$0.00445	\$0.00652	\$0.09907	\$0.11004	\$4.06576	
Super Off-Peak	\$0.00445	\$0.00652	\$0.09392	\$0.10489	Super Off-Peak	\$0.00445	\$0.00652	\$0.09392	\$0.10489	\$4.06061	
Winter (November 1 - May 31)											
On-Peak	\$0.00445	\$0.00652	\$0.19722	\$0.20819	On-Peak	\$0.00445	\$0.00652	\$0.19721	\$0.20818	\$4.16390	
Off-Peak	\$0.00445	\$0.00652	\$0.11053	\$0.12150	Off-Peak	\$0.00445	\$0.00652	\$0.11053	\$0.12150	\$4.07722	
Super Off-Peak	\$0.00445	\$0.00652	\$0.08540	\$0.09637	Super Off-Peak	\$0.00445	\$0.00652	\$0.08540	\$0.09637	\$4.05209	
SCHEDULE AL-TOU2											
Primary Substation Energy Charges											
UDC Total					UDC Total						
WF-NBC					WF-NBC						
EECC + DWR Credit					EECC-CPP-D + DWR Credit						
Total Electric Rate					Total Electric Rate						
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵						
Summer (June 1 - October 31)											
On-Peak	\$0.00445	\$0.00652	\$0.16688	\$0.17785	On-Peak	\$0.00445	\$0.00652	\$0.16853	\$0.17950	\$4.11617	
Off-Peak	\$0.00445	\$0.00652	\$0.09709	\$0.10806	Off-Peak	\$0.00445	\$0.00652	\$0.09861	\$0.10958	\$4.04625	
Super Off-Peak	\$0.00445	\$0.00652	\$0.09360	\$0.10457	Super Off-Peak	\$0.00445	\$0.00652	\$0.09360	\$0.10457	\$4.04124	
Winter (November 1 - May 31)											
On-Peak	\$0.00445	\$0.00652	\$0.19631	\$0.20728	On-Peak	\$0.00445	\$0.00652	\$0.19631	\$0.20728	\$4.14395	
Off-Peak	\$0.00445	\$0.00652	\$0.11008	\$0.12105	Off-Peak	\$0.00445	\$0.00652	\$0.11008	\$0.12105	\$4.05772	
Super Off-Peak	\$0.00445	\$0.00652	\$0.08512	\$0.09609	Super Off-Peak	\$0.00445	\$0.00652	\$0.08512	\$0.09609	\$4.03276	
SCHEDULE AL-TOU2											
Transmission Energy Charges											
UDC Total					UDC Total						
WF-NBC					WF-NBC						
EECC + DWR Credit					EECC-CPP-D + DWR Credit						
Total Electric Rate					Total Electric Rate						
Critical Peak Pricing (CPP) Day Total Rate ⁵					Critical Peak Pricing (CPP) Day Total Rate ⁵						
Summer (June 1 - October 31)											
On-Peak	\$0.00445	\$0.00652	\$0.15973	\$0.17070	On-Peak	\$0.00445	\$0.00652	\$0.16131	\$0.17228	\$3.94018	
Off-Peak	\$0.00445	\$0.00652	\$0.09296	\$0.10393	Off-Peak	\$0.00445	\$0.00652	\$0.09441	\$0.10538	\$3.87328	
Super Off-Peak	\$0.00445	\$0.00652	\$0.08982	\$0.10079	Super Off-Peak	\$0.00445	\$0.00652	\$0.08982	\$0.10079	\$3.86869	
Winter (November 1 - May 31)											
On-Peak	\$0.00445	\$0.00652	\$0.18804	\$0.19901	On-Peak	\$0.00445	\$0.00652	\$0.18803	\$0.19900	\$3.96690	
Off-Peak	\$0.00445	\$0.00652	\$0.10556	\$0.11653	Off-Peak	\$0.00445	\$0.00652	\$0.10555	\$0.11652	\$3.88442	
Super Off-Peak	\$0.00445	\$0.00652	\$0.08169	\$0.09266	Super Off-Peak	\$0.00445	\$0.00652	\$0.08169	\$0.09266	\$3.86056	

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

Available Rates for Medium & Large Commercial Customers (Effective 1/1/22)

Available Options ¹																				
Rate Type	A6-TOU (SCHEDULE A6-TOU)					A6-TOU-CPP (SCHEDULE A6-TOU-CPP)														
Details																				
Eligibility	* This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.					* The applicable commodity schedule for customers taking service on schedule A6-TOU is EICC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EICC-CPP-D. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.														
Compare																				
Basic Service Fee ² (\$/Month)	Greater than 500 kW		Greater than 12 MW																	
Primary	\$63.95				Basic Service Fee ² (\$/Month)		Greater than 500 kW		Greater than 12 MW											
Primary Substation	\$18,717.35		\$31,644.17		Primary	\$63.95				\$18,717.35		\$31,644.17								
Transmission	\$1,670.55				Transmission	\$1,670.55				\$1,670.55										
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)														
Primary	\$0.00					Primary	\$5.84													
Primary Substation	\$0.00					Primary Substation	\$5.84													
Transmission	\$0.00					Transmission	\$5.82													
Demand Charges (per kW)	Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ^{4,5}		Winter Maximum Demand at Time of System Peak ⁴															
Primary	\$30.30		\$38.11		\$25.49		Demand Charges (per kW)		Non-Coincident Demand ³		Summer Maximum Demand at Time of System Peak ⁴		Winter Maximum Demand at Time of System Peak ⁴							
Primary Substation	\$19.10		\$17.00		\$0.83		Primary	\$30.30		\$25.49		\$25.49								
Transmission	\$19.03		\$16.43		\$0.83		Primary Substation	\$19.10		\$4.38		\$0.83								
						Transmission	\$19.03		\$4.35		\$0.83									
Distance Adjustment Fee	OH		UG																	
Primary Substation	\$1.22		\$3.13		Distance Adjustment Fee		OH		UG											
					Primary Substation		\$1.22		\$3.13											
SCHEDULE A6-TOU																				
Primary Energy Charges																				
										Critical Peak Pricing (CPP) Day										
UDC Total		WF-NBC		EICC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit		Total Electric Rate		Total Rate ⁵				
Summer (June 1 - October 31)																				
On-Peak	\$0.00445		\$0.00652		\$0.18520		\$0.19617		On-Peak		\$0.00445		\$0.00652		\$0.18686		\$0.19783		\$2.66572	
Off-Peak	\$0.00445		\$0.00652		\$0.10807		\$0.11904		Off-Peak	\$0.00445		\$0.00652		\$0.10958		\$0.12055		\$2.58844		
Super Off-Peak	\$0.00445		\$0.00652		\$0.10337		\$0.11434		Super Off-Peak	\$0.00445		\$0.00652		\$0.10337		\$0.11434		\$2.58223		
Winter (November 1 - May 31)																				
On-Peak	\$0.00445		\$0.00652		\$0.21680		\$0.22777		On-Peak		\$0.00445		\$0.00652		\$0.21680		\$0.22777		\$2.69566	
Off-Peak	\$0.00445		\$0.00652		\$0.12157		\$0.13254		Off-Peak	\$0.00445		\$0.00652		\$0.12157		\$0.13254		\$2.60043		
Super Off-Peak	\$0.00445		\$0.00652		\$0.09401		\$0.10498		Super Off-Peak	\$0.00445		\$0.00652		\$0.09401		\$0.10498		\$2.57287		
SCHEDULE A6-TOU																				
Primary Substation Energy Charges																				
										Critical Peak Pricing (CPP) Day										
UDC Total		WF-NBC		EICC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit		Total Electric Rate		Total Rate ⁵				
Summer (June 1 - October 31)																				
On-Peak	\$0.00445		\$0.00652		\$0.18520		\$0.19617		On-Peak		\$0.00445		\$0.00652		\$0.18686		\$0.19783		\$2.66572	
Off-Peak	\$0.00445		\$0.00652		\$0.10807		\$0.11904		Off-Peak	\$0.00445		\$0.00652		\$0.10958		\$0.12055		\$2.58844		
Super Off-Peak	\$0.00445		\$0.00652		\$0.10337		\$0.11434		Super Off-Peak	\$0.00445		\$0.00652		\$0.10337		\$0.11434		\$2.58223		
Winter (November 1 - May 31)																				
On-Peak	\$0.00445		\$0.00652		\$0.21680		\$0.22777		On-Peak		\$0.00445		\$0.00652		\$0.21680		\$0.22777		\$2.69566	
Off-Peak	\$0.00445		\$0.00652		\$0.12157		\$0.13254		Off-Peak	\$0.00445		\$0.00652		\$0.12157		\$0.13254		\$2.60043		
Super Off-Peak	\$0.00445		\$0.00652		\$0.09401		\$0.10498		Super Off-Peak	\$0.00445		\$0.00652		\$0.09401		\$0.10498		\$2.57287		
SCHEDULE A6-TOU2																				
Transmission Energy Charges																				
										Critical Peak Pricing (CPP) Day										
UDC Total		WF-NBC		EICC + DWR Credit		Total Electric Rate		UDC Total		WF-NBC		EICC-CPP-D + DWR Credit		Total Electric Rate		Total Rate ⁵				
Summer (June 1 - October 31)																				
On-Peak	\$0.00445		\$0.00652		\$0.17727		\$0.18824		On-Peak		\$0.00445		\$0.00652		\$0.17885		\$0.18982		\$2.64309	
Off-Peak	\$0.00445		\$0.00652		\$0.10346		\$0.11443		Off-Peak	\$0.00445		\$0.00652		\$0.10492		\$0.11589		\$2.56916		
Super Off-Peak	\$0.00445		\$0.00652		\$0.09920		\$0.11017		Super Off-Peak	\$0.00445		\$0.00652		\$0.09920		\$0.11017		\$2.56344		
Winter (November 1 - May 31)																				
On-Peak	\$0.00445		\$0.00652		\$0.20766		\$0.21863		On-Peak		\$0.00445		\$0.00652		\$0.20766		\$0.21863		\$2.67190	
Off-Peak	\$0.00445		\$0.00652		\$0.11657		\$0.12754		Off-Peak	\$0.00445		\$0.00652		\$0.11657		\$0.12754		\$2.58081		
Super Off-Peak	\$0.00445		\$0.00652		\$0.09022		\$0.10119		Super Off-Peak	\$0.00445		\$0.00652		\$0.09022		\$0.10119		\$2.55446		

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.

⁵ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EICC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/22)

Available Options ¹																
Rate Type	DG-R (SCHEDULE DG-R)					DG-R-CPP (SCHEDULE DG-R-CPP)										
Details																
Eligibility	* Service under this schedule is available on a voluntary basis all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally may choose Schedule ECCC-TOU-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPP-D or ECCC-TOU-A-P) to ECCC.					* Customers on schedule DG-R whose monthly maximum demand is not less than 20 kW for three consecutive months will take commodity service on schedule ECCC-CPP-D * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.										
Compare																
Basic Service Fee² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW			Basic Service Fee² (\$/Month)	Less than or equal to 500 kW		Greater than 500 kW							
Secondary	\$199.35		\$766.91			Secondary	\$199.35		\$766.91							
Primary	\$53.75		\$63.95			Primary	\$53.75		\$63.95							
Secondary Substation	\$18,717.35		\$18,717.35			Secondary Substation	\$18,717.35		\$18,717.35							
Primary Substation	\$18,717.35		\$18,717.35			Primary Substation	\$18,717.35		\$18,717.35							
Transmission	\$289.91		\$1,159.95			Transmission	\$289.91		\$1,159.95							
Capacity Reservation Charge (CRC) (per kW)																
Secondary	\$0.00					Secondary	\$5.85									
Primary	\$0.00					Primary	\$5.84									
Secondary Substation	\$0.00					Secondary Substation	\$5.85									
Primary Substation	\$0.00					Primary Substation	\$5.84									
Transmission	\$0.00					Transmission	\$5.82									
Demand Charges (per kW)																
	Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴			Maximum Demand ³		Summer Maximum On Peak ⁴		Winter Maximum On Peak ⁴				
Secondary	\$18.64	\$3.90	\$0.82			Secondary	\$18.64	\$3.90	\$0.82							
Primary	\$18.02	\$3.77	\$0.79			Primary	\$18.02	\$3.77	\$0.79							
Secondary Substation	\$18.63	\$3.90	\$0.82			Secondary Substation	\$18.63	\$3.90	\$0.82							
Primary Substation	\$18.00	\$3.77	\$0.79			Primary Substation	\$18.00	\$3.77	\$0.79							
Transmission	\$17.93	\$3.75	\$0.79			Transmission	\$17.93	\$3.75	\$0.79							
Distance Adjustment Fee																
	OH		UG				OH		UG							
Secondary Substation	\$1.23		\$3.17			Secondary Substation	\$1.23		\$3.17							
Primary Substation	\$1.22		\$3.13			Primary Substation	\$1.22		\$3.13							
Trans. Multiple Bus																
	OH					UG										
	\$3,000.00					\$3,000.00										
SCHEDULE DG-R																
Secondary Energy Charges																
	UDC Total				WF-NBC		ECCC + DWR Credit		Total Electric Rate		ECCC-CPP-D + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																
On-Peak	\$0.26637	\$0.00652	\$0.42764	\$0.70053	\$0.26637	\$0.00652	\$0.18776	\$0.46065	\$2.93039							
Off-Peak	\$0.03829	\$0.00652	\$0.14401	\$0.18882	\$0.03829	\$0.00652	\$0.11009	\$0.15490	\$2.62464							
Super Off-Peak	\$0.03829	\$0.00652	\$0.07970	\$0.12451	\$0.03829	\$0.00652	\$0.10372	\$0.14853	\$2.61827							
Winter (November 1 - May 31)																
On-Peak	\$0.30395	\$0.00652	\$0.16749	\$0.47796	\$0.30395	\$0.00652	\$0.21780	\$0.52827	\$2.99801							
Off-Peak	\$0.03829	\$0.00652	\$0.09387	\$0.13868	\$0.03829	\$0.00652	\$0.12207	\$0.16688	\$2.63662							
Super Off-Peak	\$0.03829	\$0.00652	\$0.07253	\$0.11734	\$0.03829	\$0.00652	\$0.09432	\$0.13913	\$2.60887							
SCHEDULE DG-R																
Primary Energy Charges																
	UDC Total				WF-NBC		ECCC + DWR Credit		Total Electric Rate		ECCC-CPP-D + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																
On-Peak	\$0.26504	\$0.00652	\$0.42551	\$0.69707	\$0.26504	\$0.00652	\$0.18686	\$0.45842	\$2.92631							
Off-Peak	\$0.03813	\$0.00652	\$0.14333	\$0.18798	\$0.03813	\$0.00652	\$0.10958	\$0.15423	\$2.62212							
Super Off-Peak	\$0.03813	\$0.00652	\$0.07942	\$0.12407	\$0.03813	\$0.00652	\$0.10337	\$0.14802	\$2.61591							
Winter (November 1 - May 31)																
On-Peak	\$0.30243	\$0.00652	\$0.16672	\$0.47567	\$0.30243	\$0.00652	\$0.21680	\$0.52575	\$2.99364							
Off-Peak	\$0.03813	\$0.00652	\$0.09348	\$0.13813	\$0.03813	\$0.00652	\$0.12157	\$0.16622	\$2.63411							
Super Off-Peak	\$0.03813	\$0.00652	\$0.07229	\$0.11694	\$0.03813	\$0.00652	\$0.09401	\$0.13866	\$2.60655							
SCHEDULE DG-R																
Secondary Substation Energy Charges																
	UDC Total				WF-NBC		ECCC + DWR Credit		Total Electric Rate		ECCC-CPP-D + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																
On-Peak	\$0.00748	\$0.00652	\$0.42764	\$0.44164	\$0.00748	\$0.00652	\$0.18776	\$0.20176	\$2.67150							
Off-Peak	\$0.00748	\$0.00652	\$0.14401	\$0.15801	\$0.00748	\$0.00652	\$0.11009	\$0.12409	\$2.59383							
Super Off-Peak	\$0.00748	\$0.00652	\$0.09370	\$0.09370	\$0.00748	\$0.00652	\$0.10372	\$0.11772	\$2.58746							
Winter (November 1 - May 31)																
On-Peak	\$0.00748	\$0.00652	\$0.16749	\$0.18149	\$0.00748	\$0.00652	\$0.21780	\$0.23180	\$2.70154							
Off-Peak	\$0.00748	\$0.00652	\$0.09387	\$0.10787	\$0.00748	\$0.00652	\$0.12207	\$0.13607	\$2.60581							
Super Off-Peak	\$0.00748	\$0.00652	\$0.07253	\$0.08653	\$0.00748	\$0.00652	\$0.09432	\$0.10832	\$2.57806							
SCHEDULE DG-R																
Primary Substation Energy Charges																
	UDC Total				WF-NBC		ECCC + DWR Credit		Total Electric Rate		ECCC-CPP-D + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																
On-Peak	\$0.00748	\$0.00652	\$0.42551	\$0.43951	\$0.00748	\$0.00652	\$0.18686	\$0.20086	\$2.66875							
Off-Peak	\$0.00748	\$0.00652	\$0.14333	\$0.15733	\$0.00748	\$0.00652	\$0.10958	\$0.12358	\$2.59147							
Super Off-Peak	\$0.00748	\$0.00652	\$0.07942	\$0.09342	\$0.00748	\$0.00652	\$0.10337	\$0.11737	\$2.58526							
Winter (November 1 - May 31)																
On-Peak	\$0.00748	\$0.00652	\$0.16672	\$0.18072	\$0.00748	\$0.00652	\$0.21680	\$0.23080	\$2.69869							
Off-Peak	\$0.00748	\$0.00652	\$0.09348	\$0.10748	\$0.00748	\$0.00652	\$0.12157	\$0.13557	\$2.60346							
Super Off-Peak	\$0.00748	\$0.00652	\$0.07229	\$0.08629	\$0.00748	\$0.00652	\$0.09401	\$0.10801	\$2.57590							
SCHEDULE DG-R																
Transmission Energy Charges																
	UDC Total				WF-NBC		ECCC + DWR Credit		Total Electric Rate		ECCC-CPP-D + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵	
Summer (June 1 - October 31)																
On-Peak	\$0.00748	\$0.00652	\$0.40659	\$0.42059	\$0.00748	\$0.00652	\$0.17985	\$0.19285	\$2.64612							
Off-Peak	\$0.00748	\$0.00652	\$0.13704	\$0.15104	\$0.00748	\$0.00652	\$0.10492	\$0.11892	\$2.57219							
Super Off-Peak	\$0.00748	\$0.00652	\$0.07622	\$0.09022	\$0.00748	\$0.00652	\$0.09920	\$0.11320	\$2.56647							
Winter (November 1 - May 31)																
On-Peak	\$0.00748	\$0.00652	\$0.15969	\$0.17369	\$0.00748	\$0.00652	\$0.20766	\$0.22166	\$2.67493							
Off-Peak	\$0.00748	\$0.00652	\$0.08964	\$0.10364	\$0.00748	\$0.00652	\$0.11657	\$0.13057	\$2.58384							
Super Off-Peak	\$0.00748	\$0.00652	\$0.06937	\$0.08337	\$0.00748	\$0.00652	\$0.09022	\$0.10422	\$2.55749							

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If available or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ The Maximum Demand Charge shall be based on the highest demand recorded during the bill cycle. Please see "Maximum Demand" definition in Electric Rule 1 for further details.
⁴ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.



Available Rates for Medium & Large Commercial Customers (Effective 1/1/22)

Available Options ¹												
Rate Type	EV-HP (SCHEDULE EV-HP)				EV-HP-CPP (SCHEDULE EV-HP-CPP)							
Details												
Eligibility	* This Schedule is optionally available to non-residential separately metered service to support charging of Electric Vehicles (EV), as defined in Special Condition 2, whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. * Customers on this schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months may optionally choose Schedule ECCC-TOL-A-P. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., ECCC-CPP-D or ECCC-TOU-A-P) to ECCC.				* ECCC-CPP-D is the default commodity tariff for customers on AL-TOU whose monthly maximum demand is not less than 20 kW for three consecutive months. * Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months.							
Compare												
Less than or equal to 150 kW					Less than or equal to 150 kW							
Subscription Charge (\$/Month)					Subscription Charge (\$/Month)							
Secondary					Secondary							
Primary					Primary							
Secondary					Secondary							
Primary					Primary							
Secondary					Secondary							
Primary					Primary							
Less than or equal to 500 kW					Less than or equal to 500 kW							
Basic Service Fee² (\$/Month)					Basic Service Fee² (\$/Month)							
Secondary					Secondary							
Primary					Primary							
Secondary					Secondary							
Primary					Primary							
Summer Maximum On Peak^{3,5}					Summer Maximum On Peak³							
Demand Charges (per kW)					Demand Charges (per kW)							
Secondary					Secondary							
Primary					Primary							
Secondary					Secondary							
Primary					Primary							
SCHEDULE EV-HP												
Secondary Energy Charges												
UDC Total					WF-NBC					ECCC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁴
UDC Total					WF-NBC					ECCC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁴
Summer (June 1 - October 31)												
On-Peak					On-Peak					On-Peak	On-Peak	On-Peak
Off-Peak					Off-Peak					Off-Peak	Off-Peak	Off-Peak
Super Off-Peak					Super Off-Peak					Super Off-Peak	Super Off-Peak	Super Off-Peak
Winter (November 1 - May 31)												
On-Peak					On-Peak					On-Peak	On-Peak	On-Peak
Off-Peak					Off-Peak					Off-Peak	Off-Peak	Off-Peak
Super Off-Peak					Super Off-Peak					Super Off-Peak	Super Off-Peak	Super Off-Peak
SCHEDULE EV-HP												
Primary Energy Charges												
UDC Total					WF-NBC					ECCC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁴
UDC Total					WF-NBC					ECCC + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁴
Summer (June 1 - October 31)												
On-Peak					On-Peak					On-Peak	On-Peak	On-Peak
Off-Peak					Off-Peak					Off-Peak	Off-Peak	Off-Peak
Super Off-Peak					Super Off-Peak					Super Off-Peak	Super Off-Peak	Super Off-Peak
Winter (November 1 - May 31)												
On-Peak					On-Peak					On-Peak	On-Peak	On-Peak
Off-Peak					Off-Peak					Off-Peak	Off-Peak	Off-Peak
Super Off-Peak					Super Off-Peak					Super Off-Peak	Super Off-Peak	Super Off-Peak

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ The On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes ECCC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.