



Available Rates for Agriculture Customers (Effective 3/1/24)

Available Options ¹												
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)						
Details												
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods						
Compare												
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)						
Secondary	\$25.05					Secondary	\$25.05					
Primary	\$25.05					Primary	\$25.05					
SCHEDULE TOU-PA Secondary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³
Summer (June 1 - October 31)												
On-Peak		\$0.10412	\$0.00561	\$0.28012	\$0.38985	On-Peak		\$0.10412	\$0.00561	\$0.25426	\$0.36399	\$2.68912
Off-Peak		\$0.10412	\$0.00561	\$0.15471	\$0.26444	Off-Peak		\$0.10412	\$0.00561	\$0.14042	\$0.25015	\$2.57528
Winter (November 1 - May 31)												
On-Peak		\$0.10412	\$0.00561	\$0.14523	\$0.25496	On-Peak		\$0.10412	\$0.00561	\$0.09389	\$0.20362	\$2.52875
Off-Peak		\$0.10412	\$0.00561	\$0.07081	\$0.18054	Off-Peak		\$0.10412	\$0.00561	\$0.04579	\$0.15552	\$2.48065
SCHEDULE TOU-PA Primary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³
Summer (June 1 - October 31)												
On-Peak		\$0.10380	\$0.00561	\$0.27873	\$0.38814	On-Peak		\$0.10380	\$0.00561	\$0.25299	\$0.36240	\$2.67592
Off-Peak		\$0.10380	\$0.00561	\$0.15394	\$0.26335	Off-Peak		\$0.10380	\$0.00561	\$0.13972	\$0.24913	\$2.56265
Winter (November 1 - May 31)												
On-Peak		\$0.10380	\$0.00561	\$0.14454	\$0.25395	On-Peak		\$0.10380	\$0.00561	\$0.09344	\$0.20285	\$2.51637
Off-Peak		\$0.10380	\$0.00561	\$0.07954	\$0.17995	Off-Peak		\$0.10380	\$0.00561	\$0.04562	\$0.15503	\$2.46855

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ RYU Event Aider (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.
⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 3/1/24)

Available Options ¹												
Rate Type	TOU-PA2 (SCHEDULE TOU-PA2)					TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG)						
	Details											
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECG.					* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECG-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.						
Compare												
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)						
Secondary	\$227.27					Secondary	\$227.27					
Primary	\$116.94					Primary	\$116.94					
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)						
Secondary	\$0.00					Secondary	\$5.92					
Primary	\$0.00					Primary	\$5.89					
Demand Charges (per kW)						Demand Charges (per kW)						
	Non-Coincident Demand ³		Summer On Peak Demand ^{4,6}				Non-Coincident Demand ³		Summer On Peak Demand ⁴			
Secondary	\$10.04		\$12.30			Secondary	\$10.04		\$0.00			
Primary	\$9.98		\$12.24			Primary	\$9.98		\$0.00			
SCHEDULE TOU-PA2 Secondary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.04181	\$0.00561	\$0.16809	\$0.21551	On-Peak	\$0.04181	\$0.00561	\$0.16687	\$0.21429	\$0.13429	\$6.13429	
Off-Peak	\$0.04181	\$0.00561	\$0.10447	\$0.15189	Off-Peak	\$0.04181	\$0.00561	\$0.10351	\$0.15093	\$0.07093	\$6.07093	
Super Off-Peak	\$0.04181	\$0.00561	\$0.07848	\$0.12590	Super Off-Peak	\$0.04181	\$0.00561	\$0.07849	\$0.12591	\$0.04591	\$6.04591	
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak	\$0.04181	\$0.00561	\$0.16459	\$0.21201	On-Peak	\$0.04181	\$0.00561	\$0.16459	\$0.21201	\$6.13201		
Off-Peak	\$0.04181	\$0.00561	\$0.09231	\$0.13973	Off-Peak	\$0.04181	\$0.00561	\$0.09231	\$0.13973	\$6.05973		
Super Off-Peak	\$0.04181	\$0.00561	\$0.07133	\$0.11875	Super Off-Peak	\$0.04181	\$0.00561	\$0.07132	\$0.11874	\$6.03874		
SCHEDULE TOU-PA2 Primary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁷	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁷	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁸
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak	\$0.04181	\$0.00561	\$0.16738	\$0.21480	On-Peak	\$0.04181	\$0.00561	\$0.16616	\$0.21358	\$6.10358		
Off-Peak	\$0.04181	\$0.00561	\$0.10406	\$0.15148	Off-Peak	\$0.04181	\$0.00561	\$0.10311	\$0.15053	\$6.04053		
Super Off-Peak	\$0.04181	\$0.00561	\$0.07822	\$0.12564	Super Off-Peak	\$0.04181	\$0.00561	\$0.07822	\$0.12564	\$6.01564		
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak	\$0.04181	\$0.00561	\$0.16384	\$0.21126	On-Peak	\$0.04181	\$0.00561	\$0.16383	\$0.21125	\$6.10125		
Off-Peak	\$0.04181	\$0.00561	\$0.09193	\$0.13935	Off-Peak	\$0.04181	\$0.00561	\$0.09193	\$0.13935	\$6.02935		
Super Off-Peak	\$0.04181	\$0.00561	\$0.07109	\$0.11851	Super Off-Peak	\$0.04181	\$0.00561	\$0.07109	\$0.11851	\$6.00851		

¹ Available Options: on-line eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECG demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 3/1/24)

Available Options ¹															
Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)				TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)				TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)						
Details															
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.						
Compare															
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)							
Secondary				Secondary				Secondary				Secondary			
Primary				Primary				Primary				Primary			
				20-75 kW				20-75 kW				20-75 kW			
				75-100 kW				75-100 kW				75-100 kW			
				100-200 kW				100-200 kW				100-200 kW			
				>200 kW				>200 kW				>200 kW			
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)							
Secondary				Secondary				Secondary				Secondary			
Primary				Primary				Primary				Primary			
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)							
SCHEDULE TOU-PA3 Secondary Energy Rates															
Compare															
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴		
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
SCHEDULE TOU-PA3 Primary Energy Rates															
Compare															
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)			
UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁵	Total Electric Rate	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁴		
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)			
On-Peak				On-Peak				On-Peak				On-Peak			
Off-Peak				Off-Peak				Off-Peak				Off-Peak			
Super Off-Peak				Super Off-Peak				Super Off-Peak				Super Off-Peak			

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRC or CCA-CRC for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 3/1/24)

		Available Options ¹										
Rate Type	PA-T-1 (SCHEDULE PA-T-1)				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)							
Details												
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC.					* Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing period or shifting load from high cost pricing periods to lower cost pricing periods.		
Compare												
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)							
Secondary		\$120.77			Secondary		\$120.77					
Primary		\$120.77			Primary		\$120.77					
Transmission		\$120.77			Transmission		\$120.77					
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)							
Secondary		\$0.00			Secondary		\$2.83					
Primary		\$0.00			Primary		\$2.83					
Transmission		\$0.00			Transmission		\$2.80					
Demand Charges (per kW)					Demand Charges (per kW)							
	Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵			Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵				
Secondary		\$8.62	\$7.01	\$23.84	Secondary		\$8.62	\$0.00	\$23.84			
Primary		\$8.32	\$6.97	\$23.72	Primary		\$8.32	\$0.00	\$23.72			
Transmission		\$8.28	\$6.67	\$0.00	Transmission		\$8.28	\$0.00	\$0.00			
SCHEDULE PA-T-1												
Secondary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak		\$0.01031	\$0.00561	\$0.16956	\$0.18548	On-Peak		\$0.01031	\$0.00561	\$0.16883	\$0.18475	\$1.30966
Off-Peak		\$0.01031	\$0.00561	\$0.10582	\$0.12174	Off-Peak		\$0.01031	\$0.00561	\$0.10513	\$0.12105	\$1.24596
Super Off-Peak		\$0.01031	\$0.00561	\$0.08375	\$0.09967	Super Off-Peak		\$0.01031	\$0.00561	\$0.08375	\$0.09967	\$1.22458
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak		\$0.01031	\$0.00561	\$0.17574	\$0.19166	On-Peak		\$0.01031	\$0.00561	\$0.17574	\$0.19166	\$1.31657
Off-Peak		\$0.01031	\$0.00561	\$0.09857	\$0.11449	Off-Peak		\$0.01031	\$0.00561	\$0.09857	\$0.11449	\$1.23940
Super Off-Peak		\$0.01031	\$0.00561	\$0.07616	\$0.09208	Super Off-Peak		\$0.01031	\$0.00561	\$0.07616	\$0.09208	\$1.21699
SCHEDULE PA-T-1												
Primary Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak		\$0.01031	\$0.00561	\$0.16874	\$0.18466	On-Peak		\$0.01031	\$0.00561	\$0.16801	\$0.18393	\$1.30748
Off-Peak		\$0.01031	\$0.00561	\$0.10533	\$0.12125	Off-Peak		\$0.01031	\$0.00561	\$0.10464	\$0.12056	\$1.24411
Super Off-Peak		\$0.01031	\$0.00561	\$0.08346	\$0.09938	Super Off-Peak		\$0.01031	\$0.00561	\$0.08346	\$0.09938	\$1.22293
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak		\$0.01031	\$0.00561	\$0.17493	\$0.19085	On-Peak		\$0.01031	\$0.00561	\$0.17493	\$0.19085	\$1.31440
Off-Peak		\$0.01031	\$0.00561	\$0.09816	\$0.11408	Off-Peak		\$0.01031	\$0.00561	\$0.09816	\$0.11408	\$1.23763
Super Off-Peak		\$0.01031	\$0.00561	\$0.07591	\$0.09183	Super Off-Peak		\$0.01031	\$0.00561	\$0.07591	\$0.09183	\$1.21538
SCHEDULE PA-T-1												
Transmission Energy Charges												
		UDC Total	WF-NBC + DWR-BC	EECC ⁶	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak		\$0.01031	\$0.00561	\$0.16149	\$0.17741	On-Peak		\$0.01031	\$0.00561	\$0.16080	\$0.17672	\$1.28915
Off-Peak		\$0.01031	\$0.00561	\$0.10085	\$0.11677	Off-Peak		\$0.01031	\$0.00561	\$0.10019	\$0.11611	\$1.22854
Super Off-Peak		\$0.01031	\$0.00561	\$0.08010	\$0.09602	Super Off-Peak		\$0.01031	\$0.00561	\$0.08010	\$0.09602	\$1.20845
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak		\$0.01031	\$0.00561	\$0.16756	\$0.18348	On-Peak		\$0.01031	\$0.00561	\$0.16756	\$0.18348	\$1.29591
Off-Peak		\$0.01031	\$0.00561	\$0.09413	\$0.11005	Off-Peak		\$0.01031	\$0.00561	\$0.09413	\$0.11005	\$1.22248
Super Off-Peak		\$0.01031	\$0.00561	\$0.07285	\$0.08877	Super Off-Peak		\$0.01031	\$0.00561	\$0.07285	\$0.08877	\$1.20120

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.
⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 3/1/24)

Available Options ¹																					
Rate Type	TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF)				TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF)				TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-PP-D-AG GF)								
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.				* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EEC.				* Customers on TOU-PA may optionally elect commodity service on EEC-TOU-PA-P * EEC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods				* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
Compare																					
Basic Service Fee² (\$/Month)																					
Secondary \$25.05																					
Primary \$25.05																					
Capacity Reservation Charge (CRC) (per kW)																					
Secondary \$0.48																					
Primary \$0.48																					
Demand Charges (per kW)																					
Secondary Summer On Peak Demand \$0.00																					
Primary \$0.00																					
SCHEDULE TOU-PA Secondary Energy Rates																					
Summer (June 1 - October 31)																					
UDC Total				WF-NBC + DWR-BC				EECC ³				Total Electric Rate									
On-Peak	\$0.10560	\$0.00561	\$0.35336	\$0.46457	On-Peak	\$0.10560	\$0.00561	\$0.10906	\$0.22027	On-Peak	\$0.10560	\$0.00561	\$0.33559	\$0.44680	\$0.87577	On-Peak	\$0.10560	\$0.00561	\$0.10883	\$0.22004	\$0.56098
Semi-Peak	\$0.10560	\$0.00561	\$0.15839	\$0.26960	Semi-Peak	\$0.10560	\$0.00561	\$0.10505	\$0.21626	Semi-Peak	\$0.10560	\$0.00561	\$0.15670	\$0.26791	\$0.69688	Semi-Peak	\$0.10560	\$0.00561	\$0.10487	\$0.21608	\$0.55702
Off-Peak	\$0.10560	\$0.00561	\$0.09116	\$0.20237	Off-Peak	\$0.10560	\$0.00561	\$0.08896	\$0.20017	Off-Peak	\$0.10560	\$0.00561	\$0.08658	\$0.19779	\$0.62676	Off-Peak	\$0.10560	\$0.00561	\$0.08996	\$0.20017	\$0.54111
Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate									
\$0.46457				\$0.22027				\$0.44680				\$0.87577									
Winter (November 1 - May 31)																					
On-Peak	\$0.10560	\$0.00561	\$0.15467	\$0.26588	On-Peak	\$0.10560	\$0.00561	\$0.26939	\$0.38066	On-Peak	\$0.10560	\$0.00561	\$0.15301	\$0.26422	\$0.69319	On-Peak	\$0.10560	\$0.00561	\$0.26938	\$0.38059	\$0.72153
Semi-Peak	\$0.10560	\$0.00561	\$0.07253	\$0.18374	Semi-Peak	\$0.10560	\$0.00561	\$0.12630	\$0.23751	Semi-Peak	\$0.10560	\$0.00561	\$0.07175	\$0.18296	\$0.61193	Semi-Peak	\$0.10560	\$0.00561	\$0.12630	\$0.23751	\$0.57845
Off-Peak	\$0.10560	\$0.00561	\$0.07250	\$0.18374	Off-Peak	\$0.10560	\$0.00561	\$0.12627	\$0.23748	Off-Peak	\$0.10560	\$0.00561	\$0.07172	\$0.18293	\$0.61190	Off-Peak	\$0.10560	\$0.00561	\$0.12626	\$0.23747	\$0.57841
Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate									
\$0.26588				\$0.38066				\$0.26422				\$0.69319									
SCHEDULE TOU-PA Primary Energy Rates																					
Summer (June 1 - October 31)																					
UDC Total				WF-NBC + DWR-BC				EECC ³				Total Electric Rate									
On-Peak	\$0.10528	\$0.00561	\$0.35150	\$0.46239	On-Peak	\$0.10528	\$0.00561	\$0.10859	\$0.21948	On-Peak	\$0.10528	\$0.00561	\$0.33382	\$0.44471	\$0.87142	On-Peak	\$0.10528	\$0.00561	\$0.10835	\$0.21924	\$0.55883
Semi-Peak	\$0.10528	\$0.00561	\$0.15756	\$0.26845	Semi-Peak	\$0.10528	\$0.00561	\$0.10457	\$0.21546	Semi-Peak	\$0.10528	\$0.00561	\$0.15588	\$0.26677	\$0.69348	Semi-Peak	\$0.10528	\$0.00561	\$0.10439	\$0.21528	\$0.55487
Off-Peak	\$0.10528	\$0.00561	\$0.09068	\$0.20157	Off-Peak	\$0.10528	\$0.00561	\$0.08864	\$0.19953	Off-Peak	\$0.10528	\$0.00561	\$0.08612	\$0.19701	\$0.62372	Off-Peak	\$0.10528	\$0.00561	\$0.08864	\$0.19953	\$0.53912
Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate									
\$0.46239				\$0.21948				\$0.44471				\$0.87142									
Winter (November 1 - May 31)																					
On-Peak	\$0.10528	\$0.00561	\$0.15386	\$0.26475	On-Peak	\$0.10528	\$0.00561	\$0.26809	\$0.37898	On-Peak	\$0.10528	\$0.00561	\$0.15221	\$0.26310	\$0.68981	On-Peak	\$0.10528	\$0.00561	\$0.26808	\$0.37897	\$0.71856
Semi-Peak	\$0.10528	\$0.00561	\$0.07215	\$0.18304	Semi-Peak	\$0.10528	\$0.00561	\$0.12575	\$0.23664	Semi-Peak	\$0.10528	\$0.00561	\$0.07138	\$0.18227	\$0.60898	Semi-Peak	\$0.10528	\$0.00561	\$0.12574	\$0.23663	\$0.57622
Off-Peak	\$0.10528	\$0.00561	\$0.07212	\$0.18301	Off-Peak	\$0.10528	\$0.00561	\$0.12571	\$0.23660	Off-Peak	\$0.10528	\$0.00561	\$0.07134	\$0.18223	\$0.60894	Off-Peak	\$0.10528	\$0.00561	\$0.12571	\$0.23660	\$0.57619
Total Electric Rate				Total Electric Rate				Total Electric Rate				Total Electric Rate									
\$0.26475				\$0.37898				\$0.26310				\$0.68981									

¹ Available Options include standards & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ UDC Total and CPP Total rates apply from 4 PM to 7 PM when events are called which can occur any day of the week year-round.
⁴ Customer Maximum Fee Back Payment includes RYU amount charges. For detailed information refer to the tariffs at www.sdge.com.
⁵ Unbundled customers are those who take generation from other providers, such as Direct Loads (DL) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Imbalance Adjustment (PCIA) rates. PCIA rates by voltage are included in the last page. Please see Schedules DA-CBS or CCA-CBS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 3/1/24)

Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)				Available Options ¹	PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)				
	Details					Details				
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing period or shifting load from high cost pricing periods to lower cost pricing periods.				
Compare										
Basic Service Fee² (\$/Month)					Basic Service Fee² (\$/Month)					
Secondary	\$120.77					Secondary	\$120.77			
Primary	\$120.77					Primary	\$120.77			
Transmission	\$120.77					Transmission	\$120.77			
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00					Secondary	\$0.69			
Primary	\$0.00					Primary	\$0.69			
Transmission	\$0.00					Transmission	\$0.66			
Demand Charges (per kW)					Demand Charges (per kW)					
	Non-Coincident Demand³	Summer On Peak Demand^{4,7}	TOU Demand⁵			Non-Coincident Demand³	Summer On Peak Demand⁴	TOU Demand⁵		
Secondary	\$8.62	\$1.28	\$23.99			Secondary	\$8.62	\$0.00	\$23.99	
Primary	\$8.32	\$1.27	\$23.87			Primary	\$8.32	\$0.00	\$23.87	
Transmission	\$8.28	\$1.21	\$0.00			Transmission	\$8.28	\$0.00	\$0.00	
SCHEDULE PA-T-1										
Secondary Energy Charges										
	UDC Total	WF-NBC + DWR-BC	EECC⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG⁹	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
Summer (June 1 - October 31)						Summer (June 1 - October 31)				
On-Peak	\$0.01031	\$0.00561	\$0.10029	\$0.11621		On-Peak	\$0.01031	\$0.00561	\$0.10018	\$0.11610
Semi-Peak	\$0.01031	\$0.00561	\$0.09944	\$0.11536		Semi-Peak	\$0.01031	\$0.00561	\$0.09934	\$0.11526
Off-Peak	\$0.01031	\$0.00561	\$0.08496	\$0.10088		Off-Peak	\$0.01031	\$0.00561	\$0.08496	\$0.10088
Winter (November 1 - May 31)						Winter (November 1 - May 31)				
On-Peak	\$0.01031	\$0.00561	\$0.24909	\$0.26501		On-Peak	\$0.01031	\$0.00561	\$0.24909	\$0.26501
Semi-Peak	\$0.01031	\$0.00561	\$0.11680	\$0.13272		Semi-Peak	\$0.01031	\$0.00561	\$0.11680	\$0.13272
Off-Peak	\$0.01031	\$0.00561	\$0.11676	\$0.13268		Off-Peak	\$0.01031	\$0.00561	\$0.11676	\$0.13268
SCHEDULE PA-T-1										
Primary Energy Charges										
	UDC Total	WF-NBC + DWR-BC	EECC⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG⁹	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
Summer (June 1 - October 31)						Summer (June 1 - October 31)				
On-Peak	\$0.01031	\$0.00561	\$0.09509	\$0.11101		On-Peak	\$0.01031	\$0.00561	\$0.09498	\$0.11090
Semi-Peak	\$0.01031	\$0.00561	\$0.09425	\$0.11017		Semi-Peak	\$0.01031	\$0.00561	\$0.09415	\$0.11007
Off-Peak	\$0.01031	\$0.00561	\$0.07985	\$0.09577		Off-Peak	\$0.01031	\$0.00561	\$0.07985	\$0.09577
Winter (November 1 - May 31)						Winter (November 1 - May 31)				
On-Peak	\$0.01031	\$0.00561	\$0.24788	\$0.26380		On-Peak	\$0.01031	\$0.00561	\$0.24788	\$0.26380
Semi-Peak	\$0.01031	\$0.00561	\$0.11629	\$0.13221		Semi-Peak	\$0.01031	\$0.00561	\$0.11629	\$0.13221
Off-Peak	\$0.01031	\$0.00561	\$0.11624	\$0.13216		Off-Peak	\$0.01031	\$0.00561	\$0.11624	\$0.13216
SCHEDULE PA-T-1										
Transmission Energy Charges										
	UDC Total	WF-NBC + DWR-BC	EECC⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG⁹	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate⁶
Summer (June 1 - October 31)						Summer (June 1 - October 31)				
On-Peak	\$0.01031	\$0.00561	\$0.09534	\$0.11126		On-Peak	\$0.01031	\$0.00561	\$0.09524	\$0.11116
Semi-Peak	\$0.01031	\$0.00561	\$0.09456	\$0.11048		Semi-Peak	\$0.01031	\$0.00561	\$0.09447	\$0.11039
Off-Peak	\$0.01031	\$0.00561	\$0.08077	\$0.09669		Off-Peak	\$0.01031	\$0.00561	\$0.08077	\$0.09669
Winter (November 1 - May 31)						Winter (November 1 - May 31)				
On-Peak	\$0.01031	\$0.00561	\$0.24647	\$0.26239		On-Peak	\$0.01031	\$0.00561	\$0.24647	\$0.26239
Semi-Peak	\$0.01031	\$0.00561	\$0.11567	\$0.13159		Semi-Peak	\$0.01031	\$0.00561	\$0.11567	\$0.13159
Off-Peak	\$0.01031	\$0.00561	\$0.11563	\$0.13155		Off-Peak	\$0.01031	\$0.00561	\$0.11563	\$0.13155

¹ Available: Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Agriculture (Effective 3/1/24)

Available Options ¹					
	Direct Access (Schedule DA-CRS)			Community Choice Aggregation (Schedule CCA-CRS)	
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00160	\$0.00160	\$0.00160	
2010 Vintage		\$0.00526	\$0.00526	\$0.00526	
2011 Vintage		\$0.00676	\$0.00676	\$0.00676	
2012 Vintage		\$0.00631	\$0.00631	\$0.00631	
2013 Vintage		\$0.00931	\$0.00931	\$0.00931	
2014 Vintage		\$0.00939	\$0.00939	\$0.00939	
2015 Vintage		\$0.00594	\$0.00594	\$0.00594	
2016 Vintage		\$0.00912	\$0.00912	\$0.00912	
2017 Vintage		\$0.00495	\$0.00495	\$0.00495	
2018 Vintage		\$0.00211	\$0.00211	\$0.00211	
2019 Vintage		\$0.00369	\$0.00369	\$0.00369	
2020 Vintage		(\$0.00040)	(\$0.00040)	(\$0.00040)	
2021 Vintage		\$0.00794	\$0.00794	\$0.00794	
2022 Vintage		\$0.01755	\$0.01755	\$0.01755	
2023 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)	
2024 Vintage		(\$0.00027)	(\$0.00027)	(\$0.00027)	