



## Available Rates for Agriculture Customers (Effective 1/1/24)

Available Options <sup>1</sup>																		
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)												
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					Details												
						* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods												
Compare																		
Basic Service Fee <sup>2</sup> (\$/Month)						Basic Service Fee <sup>2</sup> (\$/Month)												
Secondary	\$25.05					Secondary	\$25.05											
Primary	\$25.05					Primary	\$25.05											
SCHEDULE TOU-PA Secondary Energy Rates																		
UDC Total		WF-NBC + DWR-BC		EECC <sup>4</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-TOU-A-P <sup>4</sup>		Non-Event Day Total Electric Rate		RYU Event Day Total Rate <sup>3</sup>		
Summer (June 1 - October 31)																		
On-Peak	\$0.09484		\$0.00561		\$0.27959		\$0.38004		\$0.09484		\$0.00561		\$0.25377		\$0.35422		\$2.67491	
Off-Peak	\$0.09484		\$0.00561		\$0.15441		\$0.25486		\$0.09484		\$0.00561		\$0.14015		\$0.24060		\$2.56129	
Winter (November 1 - May 31)																		
On-Peak	\$0.09484		\$0.00561		\$0.14495		\$0.24540		\$0.09484		\$0.00561		\$0.09371		\$0.19416		\$2.51485	
Off-Peak	\$0.09484		\$0.00561		\$0.07068		\$0.17113		\$0.09484		\$0.00561		\$0.04571		\$0.14616		\$2.46685	
SCHEDULE TOU-PA Primary Energy Rates																		
UDC Total		WF-NBC + DWR-BC		EECC <sup>4</sup>		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-TOU-A-P <sup>4</sup>		Non-Event Day Total Electric Rate		RYU Event Day Total Rate <sup>3</sup>		
Summer (June 1 - October 31)																		
On-Peak	\$0.09457		\$0.00561		\$0.27819		\$0.37837		\$0.09457		\$0.00561		\$0.25251		\$0.35269		\$2.66179	
Off-Peak	\$0.09457		\$0.00561		\$0.15364		\$0.25382		\$0.09457		\$0.00561		\$0.13945		\$0.23963		\$2.54873	
Winter (November 1 - May 31)																		
On-Peak	\$0.09457		\$0.00561		\$0.14427		\$0.24445		\$0.09457		\$0.00561		\$0.09327		\$0.19345		\$2.50255	
Off-Peak	\$0.09457		\$0.00561		\$0.07041		\$0.17059		\$0.09457		\$0.00561		\$0.04554		\$0.14572		\$2.45482	

<sup>1</sup> Available Options pending eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Dates (RYU) Dates apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.  
<sup>4</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 1/1/24)

Available Options <sup>1</sup>																																									
Rate Type	TOU-PAZ (SCHEDULE TOU-PAZ)					Details								TOU-PAZ (SCHEDULE TOU-PAZ-CPP-D-AG)																											
Eligibility																																									
<p>* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months, and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products.</p> <p>* Customers who take service on this schedule will take commodity on Schedule EECC.</p>														<p>* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG.</p> <p>* Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.</p>																											
Compare																																									
Basic Service Fee <sup>2</sup> (\$/Month)							Basic Service Fee <sup>2</sup> (\$/Month)																																		
Secondary							\$227.27							Secondary							\$227.27																				
Primary							\$116.94							Primary							\$116.94																				
Capacity Reservation Charge (CRC) (per kW)							Capacity Reservation Charge (CRC) (per kW)																																		
Secondary							\$0.00							Secondary							\$5.91																				
Primary							\$0.00							Primary							\$5.88																				
Demand Charges (per kW)							Demand Charges (per kW)																																		
Non-Coincident Demand <sup>3</sup>							Summer On Peak Demand <sup>4,6</sup>							Non-Coincident Demand <sup>3</sup>							Summer On Peak Demand <sup>4</sup>																				
Secondary							\$8.55							\$12.27							Secondary							\$8.55							\$0.00						
Primary							\$8.50							\$12.22							Primary							\$8.50							\$0.00						
SCHEDULE TOU-PAZ Secondary Energy Rates																																									
UDC Total				WF-NBC + DWR-BC			EECC <sup>7</sup>			Total Electric Rate				UDC Total				WF-NBC + DWR-BC			EECC-CPP-D-AG <sup>7</sup>			Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>															
Summer (June 1 - October 31)														Summer (June 1 - October 31)																											
On-Peak				\$0.04177			\$0.00561			\$0.16781				\$0.21519				On-Peak			\$0.04177			\$0.00561			\$0.16659			\$0.21397		\$6.12397									
Off-Peak				\$0.04177			\$0.00561			\$0.10430				\$0.15168				Off-Peak			\$0.04177			\$0.00561			\$0.10334			\$0.15072		\$6.06072									
Super Off-Peak				\$0.04177			\$0.00561			\$0.07833				\$0.12571				Super Off-Peak			\$0.04177			\$0.00561			\$0.07834			\$0.12572		\$6.03572									
Winter (November 1 - May 31)														Winter (November 1 - May 31)																											
On-Peak				\$0.04177			\$0.00561			\$0.16428				\$0.21166				On-Peak			\$0.04177			\$0.00561			\$0.16427			\$0.21165		\$6.12165									
Off-Peak				\$0.04177			\$0.00561			\$0.09214				\$0.13952				Off-Peak			\$0.04177			\$0.00561			\$0.09213			\$0.13951		\$6.04951									
Super Off-Peak				\$0.04177			\$0.00561			\$0.07119				\$0.11857				Super Off-Peak			\$0.04177			\$0.00561			\$0.07119			\$0.11857		\$6.02857									
SCHEDULE TOU-PAZ Primary Energy Rates																																									
UDC Total				WF-NBC + DWR-BC			EECC <sup>7</sup>			Total Electric Rate				UDC Total				WF-NBC + DWR-BC			EECC-CPP-D-AG <sup>7</sup>			Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate <sup>5</sup>															
Summer (June 1 - October 31)														Summer (June 1 - October 31)																											
On-Peak				\$0.04177			\$0.00561			\$0.16710				\$0.21448				On-Peak			\$0.04177			\$0.00561			\$0.16588			\$0.21326		\$6.09326									
Off-Peak				\$0.04177			\$0.00561			\$0.10389				\$0.15127				Off-Peak			\$0.04177			\$0.00561			\$0.10294			\$0.15032		\$6.03032									
Super Off-Peak				\$0.04177			\$0.00561			\$0.07807				\$0.12545				Super Off-Peak			\$0.04177			\$0.00561			\$0.07807			\$0.12545		\$6.00545									
Winter (November 1 - May 31)														Winter (November 1 - May 31)																											
On-Peak				\$0.04177			\$0.00561			\$0.16353				\$0.21091				On-Peak			\$0.04177			\$0.00561			\$0.16352			\$0.21090		\$6.09090									
Off-Peak				\$0.04177			\$0.00561			\$0.09176				\$0.13914				Off-Peak			\$0.04177			\$0.00561			\$0.09175			\$0.13913		\$6.01913									
Super Off-Peak				\$0.04177			\$0.00561			\$0.07096				\$0.11834				Super Off-Peak			\$0.04177			\$0.00561			\$0.07095			\$0.11833		\$5.99833									

<sup>1</sup> Available Options pending eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> Critical Peak Pricing (CPP) Day applies from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>6</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>7</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.





## Available Rates for Agriculture Customers (Effective 1/1/24)

Available Options <sup>1</sup>																
Rate Type	PA-T-1 (SCHEDULE PA-T-1)				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)											
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				Details * Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.											
Compare																
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)												
Secondary				\$120.77	Secondary				\$120.77	Primary				\$120.77		
Primary				\$120.77	Transmission				\$120.77	Transmission				\$120.77		
Transmission				\$120.77												
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)												
Secondary				\$0.00	Secondary				\$2.83	Primary				\$2.82		
Primary				\$0.00	Transmission				\$2.79	Transmission				\$2.79		
Transmission				\$0.00												
Demand Charges (per kW)				Demand Charges (per kW)												
	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4,7</sup>	TOU Demand <sup>5</sup>					Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>						
Secondary	\$8.62	\$7.00	\$20.31					\$8.62	\$0.00	\$20.31						
Primary	\$8.32	\$6.96	\$20.20					\$8.32	\$0.00	\$20.20						
Transmission	\$8.28	\$6.66	\$0.00					\$8.28	\$0.00	\$0.00						
SCHEDULE PA-T-1																
Secondary Energy Charges																
Summer (June 1 - October 31)				Summer (June 1 - October 31)												
UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>				Total Electric Rate				
On-Peak	\$0.01027	\$0.00561	\$0.16926	\$0.18514	On-Peak	\$0.01027	\$0.00561	\$0.16853	\$0.18441	Off-Peak	\$0.01027	\$0.00561	\$0.12083	\$1.24376		
Off-Peak	\$0.01027	\$0.00561	\$0.10564	\$0.12152	Super Off-Peak	\$0.01027	\$0.00561	\$0.08359	\$0.09947	Super Off-Peak	\$0.01027	\$0.00561	\$0.08359	\$0.09947		
Super Off-Peak	\$0.01027	\$0.00561	\$0.08359	\$0.09947	Winter (November 1 - May 31)				Winter (November 1 - May 31)							
On-Peak	\$0.01027	\$0.00561	\$0.17540	\$0.19128	On-Peak	\$0.01027	\$0.00561	\$0.17540	\$0.19128	Off-Peak	\$0.01027	\$0.00561	\$0.09838	\$1.23719		
Off-Peak	\$0.01027	\$0.00561	\$0.09838	\$0.11426	Super Off-Peak	\$0.01027	\$0.00561	\$0.07601	\$0.09189	Super Off-Peak	\$0.01027	\$0.00561	\$0.07601	\$0.09189		
Super Off-Peak	\$0.01027	\$0.00561	\$0.07601	\$0.09189	SCHEDULE PA-T-1											
Primary Energy Charges																
Summer (June 1 - October 31)				Summer (June 1 - October 31)												
UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>				Total Electric Rate				
On-Peak	\$0.01027	\$0.00561	\$0.16844	\$0.18432	On-Peak	\$0.01027	\$0.00561	\$0.16771	\$0.18359	Off-Peak	\$0.01027	\$0.00561	\$0.10447	\$1.24192		
Off-Peak	\$0.01027	\$0.00561	\$0.10515	\$0.12103	Super Off-Peak	\$0.01027	\$0.00561	\$0.08331	\$0.09919	Super Off-Peak	\$0.01027	\$0.00561	\$0.08331	\$0.09919		
Super Off-Peak	\$0.01027	\$0.00561	\$0.08331	\$0.09919	Winter (November 1 - May 31)				Winter (November 1 - May 31)							
On-Peak	\$0.01027	\$0.00561	\$0.17460	\$0.19048	On-Peak	\$0.01027	\$0.00561	\$0.17460	\$0.19048	Off-Peak	\$0.01027	\$0.00561	\$0.09798	\$1.23543		
Off-Peak	\$0.01027	\$0.00561	\$0.09798	\$0.11386	Super Off-Peak	\$0.01027	\$0.00561	\$0.07576	\$0.09164	Super Off-Peak	\$0.01027	\$0.00561	\$0.07576	\$0.09164		
Super Off-Peak	\$0.01027	\$0.00561	\$0.07576	\$0.09164	SCHEDULE PA-T-1											
Transmission Energy Charges																
Summer (June 1 - October 31)				Summer (June 1 - October 31)												
UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>				Total Electric Rate				
On-Peak	\$0.01027	\$0.00561	\$0.16120	\$0.17708	On-Peak	\$0.01027	\$0.00561	\$0.16051	\$0.17639	Off-Peak	\$0.01027	\$0.00561	\$0.10002	\$1.22636		
Off-Peak	\$0.01027	\$0.00561	\$0.10067	\$0.11655	Super Off-Peak	\$0.01027	\$0.00561	\$0.07994	\$0.09582	Super Off-Peak	\$0.01027	\$0.00561	\$0.07994	\$0.09582		
Super Off-Peak	\$0.01027	\$0.00561	\$0.07994	\$0.09582	Winter (November 1 - May 31)				Winter (November 1 - May 31)							
On-Peak	\$0.01027	\$0.00561	\$0.16724	\$0.18312	On-Peak	\$0.01027	\$0.00561	\$0.16724	\$0.18312	Off-Peak	\$0.01027	\$0.00561	\$0.09395	\$1.22958		
Off-Peak	\$0.01027	\$0.00561	\$0.09395	\$0.10983	Super Off-Peak	\$0.01027	\$0.00561	\$0.07271	\$0.08859	Super Off-Peak	\$0.01027	\$0.00561	\$0.07271	\$0.08859		
Super Off-Peak	\$0.01027	\$0.00561	\$0.07271	\$0.08859												

<sup>1</sup> Available Options define eligibility & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.  
<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.  
<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.  
<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.  
<sup>7</sup> Summer Maximum On-Peak Demand includes EECC demand charges. For detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).  
<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 1/1/24)

Rate Type	TOU-PA GF Less than 20kW [SCHEDULE TOU-PA-GF]	TOU-PA GF Greater than or equal to 20kW [SCHEDULE TOU-PA-GF]	TOU-PA GF Less than 20kW [SCHEDULE TOU-PA-P GF]	TOU-PA GF Greater than or equal to 20kW [SCHEDULE TOU-PA-PP-D-AG GF]														
<b>Eligibility</b>	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.	<b>Details</b> * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.	* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.														
<b>Compare</b>																		
<b>Basic Service Fee<sup>2</sup> (\$/Month)</b>	Secondary \$25.05 Primary \$25.05	<b>Basic Service Fee<sup>2</sup> (\$/Month)</b> Secondary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 Primary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54	<b>Basic Service Fee<sup>2</sup> (\$/Month)</b> Secondary \$25.05 Primary \$25.05	<b>Basic Service Fee<sup>2</sup> (\$/Month)</b> Secondary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 Primary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54														
<b>Capacity Reservation Charge (CRC) (per kW)</b>		<b>Capacity Reservation Charge (CRC) (per kW)</b> Secondary Primary	<b>Capacity Reservation Charge (CRC) (per kW)</b> Secondary Primary	<b>Capacity Reservation Charge (CRC) (per kW)</b> Secondary \$0.48 Primary \$0.47														
<b>Demand Charges (per kW)</b>	<b>Summer On Peak Demand</b> Secondary \$0.00 Primary \$0.00	<b>Demand Charges (per kW)</b> <b>Summer On Peak Demand<sup>4</sup></b> Secondary \$1.61 Primary \$1.61	<b>Demand Charges (per kW)</b> <b>Summer On Peak Demand</b> Secondary \$0.00 Primary \$0.00	<b>Demand Charges (per kW)</b> <b>Summer On Peak Demand</b> Secondary \$0.00 Primary \$0.00														
<b>SCHEDULE TOU-PA</b>																		
<b>Secondary Energy Rates</b>																		
	UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>6</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Rate <sup>7</sup>	UDC Total	WF-NBC + DWR-BC	EECC-PP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>
<b>Summer (June 1 - October 31)</b>																		
On-Peak	\$0.09661	\$0.00561	\$0.35268	\$0.45490	\$0.09661	\$0.00561	\$0.10889	\$0.21111	\$0.09661	\$0.00561	\$0.33495	\$0.43717	\$0.86532	\$0.09661	\$0.00561	\$0.10866	\$0.21088	\$0.55133
Semi-Peak	\$0.09661	\$0.00561	\$0.15809	\$0.26031	\$0.09661	\$0.00561	\$0.10488	\$0.20710	\$0.09661	\$0.00561	\$0.15640	\$0.25862	\$0.68677	\$0.09661	\$0.00561	\$0.10469	\$0.20691	\$0.54736
Off-Peak	\$0.09661	\$0.00561	\$0.09098	\$0.19320	\$0.09661	\$0.00561	\$0.08879	\$0.19101	\$0.09661	\$0.00561	\$0.08641	\$0.18863	\$0.61678	\$0.09661	\$0.00561	\$0.08879	\$0.19101	\$0.53146
<b>Winter (November 1 - May 31)</b>																		
On-Peak	\$0.09661	\$0.00561	\$0.15438	\$0.25660	\$0.09661	\$0.00561	\$0.26887	\$0.37109	\$0.09661	\$0.00561	\$0.15272	\$0.25494	\$0.68309	\$0.09661	\$0.00561	\$0.26887	\$0.37109	\$0.71554
Semi-Peak	\$0.09661	\$0.00561	\$0.07240	\$0.17462	\$0.09661	\$0.00561	\$0.12606	\$0.22828	\$0.09661	\$0.00561	\$0.07162	\$0.17384	\$0.60199	\$0.09661	\$0.00561	\$0.12606	\$0.22828	\$0.56873
Off-Peak	\$0.09661	\$0.00561	\$0.07236	\$0.17458	\$0.09661	\$0.00561	\$0.12603	\$0.22825	\$0.09661	\$0.00561	\$0.07158	\$0.17380	\$0.60195	\$0.09661	\$0.00561	\$0.12602	\$0.22824	\$0.56869
<b>SCHEDULE TOU-PA</b>																		
<b>Primary Energy Rates</b>																		
	UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>6</sup>	Non-Event Day Total Electric Rate	RYU Event Day Total Rate <sup>7</sup>	UDC Total	WF-NBC + DWR-BC	EECC-PP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>9</sup>
<b>Summer (June 1 - October 31)</b>																		
On-Peak	\$0.09632	\$0.00561	\$0.35083	\$0.45276	\$0.09632	\$0.00561	\$0.10841	\$0.21034	\$0.09632	\$0.00561	\$0.33319	\$0.43512	\$0.86102	\$0.09632	\$0.00561	\$0.10818	\$0.21011	\$0.54922
Semi-Peak	\$0.09632	\$0.00561	\$0.15726	\$0.25919	\$0.09632	\$0.00561	\$0.10440	\$0.20632	\$0.09632	\$0.00561	\$0.15558	\$0.25751	\$0.68341	\$0.09632	\$0.00561	\$0.10422	\$0.20615	\$0.54526
Off-Peak	\$0.09632	\$0.00561	\$0.09051	\$0.19244	\$0.09632	\$0.00561	\$0.08847	\$0.19040	\$0.09632	\$0.00561	\$0.08596	\$0.18789	\$0.61379	\$0.09632	\$0.00561	\$0.08847	\$0.19040	\$0.52951
<b>Winter (November 1 - May 31)</b>																		
On-Peak	\$0.09632	\$0.00561	\$0.15357	\$0.25550	\$0.09632	\$0.00561	\$0.26757	\$0.36950	\$0.09632	\$0.00561	\$0.15192	\$0.25385	\$0.67975	\$0.09632	\$0.00561	\$0.26757	\$0.36950	\$0.70861
Semi-Peak	\$0.09632	\$0.00561	\$0.07202	\$0.17395	\$0.09632	\$0.00561	\$0.12551	\$0.22744	\$0.09632	\$0.00561	\$0.07124	\$0.17317	\$0.59907	\$0.09632	\$0.00561	\$0.12550	\$0.22743	\$0.56654
Off-Peak	\$0.09632	\$0.00561	\$0.07198	\$0.17391	\$0.09632	\$0.00561	\$0.12547	\$0.22740	\$0.09632	\$0.00561	\$0.07121	\$0.17314	\$0.59904	\$0.09632	\$0.00561	\$0.12547	\$0.22740	\$0.56651

<sup>1</sup> Available Outside certain reliability & customer demand.  
<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 10% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.  
<sup>3</sup> RYU Event Days and CPP Event Days apply from 4PM to 9PM when events are called which can occur any day of the week year-round.  
<sup>4</sup> Summer Maximum On-Peak Demand includes EECC demand charges. For detailed information refer to the tariffs on the website.com rates.  
<sup>5</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by string are included in the last page. Please see Schedules DA-CDS or CCA-CDS for more information regarding PCIA rates.



## Available Rates for Agriculture Customers (Effective 1/1/24)

Available Options <sup>1</sup>															
Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)				PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)										
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				Details										
					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.										
Compare															
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)											
Secondary	\$120.77			Secondary	\$120.77										
Primary	\$120.77			Primary	\$120.77										
Transmission	\$120.77			Transmission	\$120.77										
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)											
Secondary	\$0.00			Secondary	\$0.69										
Primary	\$0.00			Primary	\$0.68										
Transmission	\$0.00			Transmission	\$0.66										
Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4,7</sup>	TOU Demand <sup>5</sup>	Demand Charges (per kW)		Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>						
Secondary		\$8.62	\$1.28	\$20.62	Secondary		\$8.62	\$0.00	\$20.62						
Primary		\$8.32	\$1.27	\$20.52	Primary		\$8.32	\$0.00	\$20.52						
Transmission		\$8.28	\$1.21	\$0.00	Transmission		\$8.28	\$0.00	\$0.00						
SCHEDULE PA-T-1															
Secondary Energy Charges															
Summer (June 1 - October 31)				Summer (June 1 - October 31)											
UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>				Total Electric Rate			
On-Peak		\$0.01027	\$0.00561	\$0.10013	\$0.11601	On-Peak	\$0.01027	\$0.00561	\$0.10002	\$0.11590		\$0.35859			
Semi-Peak		\$0.01027	\$0.00561	\$0.09928	\$0.11516	Semi-Peak	\$0.01027	\$0.00561	\$0.09917	\$0.11505		\$0.35774			
Off-Peak		\$0.01027	\$0.00561	\$0.08480	\$0.10068	Off-Peak	\$0.01027	\$0.00561	\$0.08480	\$0.10068		\$0.34337			
Winter (November 1 - May 31)				Winter (November 1 - May 31)											
On-Peak		\$0.01027	\$0.00561	\$0.24861	\$0.26449	On-Peak	\$0.01027	\$0.00561	\$0.24861	\$0.26449		\$0.50718			
Semi-Peak		\$0.01027	\$0.00561	\$0.11658	\$0.13246	Semi-Peak	\$0.01027	\$0.00561	\$0.11658	\$0.13246		\$0.37515			
Off-Peak		\$0.01027	\$0.00561	\$0.11654	\$0.13242	Off-Peak	\$0.01027	\$0.00561	\$0.11654	\$0.13242		\$0.37511			
SCHEDULE PA-T-1															
Primary Energy Charges															
Summer (June 1 - October 31)				Summer (June 1 - October 31)											
UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>				Total Electric Rate			
On-Peak		\$0.01027	\$0.00561	\$0.09494	\$0.11082	On-Peak	\$0.01027	\$0.00561	\$0.09483	\$0.11071		\$0.35271			
Semi-Peak		\$0.01027	\$0.00561	\$0.09410	\$0.10998	Semi-Peak	\$0.01027	\$0.00561	\$0.09400	\$0.10988		\$0.35188			
Off-Peak		\$0.01027	\$0.00561	\$0.07970	\$0.09558	Off-Peak	\$0.01027	\$0.00561	\$0.07970	\$0.09558		\$0.33758			
Winter (November 1 - May 31)				Winter (November 1 - May 31)											
On-Peak		\$0.01027	\$0.00561	\$0.24741	\$0.26329	On-Peak	\$0.01027	\$0.00561	\$0.24741	\$0.26329		\$0.50529			
Semi-Peak		\$0.01027	\$0.00561	\$0.11607	\$0.13195	Semi-Peak	\$0.01027	\$0.00561	\$0.11607	\$0.13195		\$0.37395			
Off-Peak		\$0.01027	\$0.00561	\$0.11602	\$0.13190	Off-Peak	\$0.01027	\$0.00561	\$0.11602	\$0.13190		\$0.37390			
SCHEDULE PA-T-1															
Transmission Energy Charges															
Summer (June 1 - October 31)				Summer (June 1 - October 31)											
UDC Total				WF-NBC + DWR-BC				EECC <sup>8</sup>				Total Electric Rate			
On-Peak		\$0.01027	\$0.00561	\$0.09519	\$0.11107	On-Peak	\$0.01027	\$0.00561	\$0.09508	\$0.11096		\$0.34715			
Semi-Peak		\$0.01027	\$0.00561	\$0.09441	\$0.11029	Semi-Peak	\$0.01027	\$0.00561	\$0.09431	\$0.11019		\$0.34638			
Off-Peak		\$0.01027	\$0.00561	\$0.08061	\$0.09649	Off-Peak	\$0.01027	\$0.00561	\$0.08061	\$0.09649		\$0.33268			
Winter (November 1 - May 31)				Winter (November 1 - May 31)											
On-Peak		\$0.01027	\$0.00561	\$0.24600	\$0.26188	On-Peak	\$0.01027	\$0.00561	\$0.24600	\$0.26188		\$0.49807			
Semi-Peak		\$0.01027	\$0.00561	\$0.11545	\$0.13133	Semi-Peak	\$0.01027	\$0.00561	\$0.11545	\$0.13133		\$0.36752			
Off-Peak		\$0.01027	\$0.00561	\$0.11541	\$0.13129	Off-Peak	\$0.01027	\$0.00561	\$0.11541	\$0.13129		\$0.36748			

<sup>1</sup> Available Options require eligibility & customer demand.

<sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours

<sup>3</sup> Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

<sup>4</sup> On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

<sup>5</sup> TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

<sup>6</sup> Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

<sup>7</sup> Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at [www.sdge.com/rates](http://www.sdge.com/rates).

<sup>8</sup> Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCA) rates. PCA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCA rates.



## PCIA Rates for Agriculture (Effective 1/1/24)

Available Options <sup>1</sup>					
	<b>Direct Access</b> (Schedule DA-CRS)			<b>Community Choice Aggregation</b> (Schedule CCA-CRS)	
Details					
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> <li>Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.</li> <li>New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.</li> <li>Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.</li> <li>New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.</li> </ul>			<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>	
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous		
2001 Legacy Vintage	\$0.00007				
2009 Vintage		\$0.00141	\$0.00141		\$0.00141
2010 Vintage		\$0.00507	\$0.00507		\$0.00507
2011 Vintage		\$0.00657	\$0.00657		\$0.00657
2012 Vintage		\$0.00611	\$0.00611		\$0.00611
2013 Vintage		\$0.00911	\$0.00911		\$0.00911
2014 Vintage		\$0.00919	\$0.00919		\$0.00919
2015 Vintage		\$0.00574	\$0.00574		\$0.00574
2016 Vintage		\$0.00892	\$0.00892		\$0.00892
2017 Vintage		\$0.00475	\$0.00475		\$0.00475
2018 Vintage		\$0.00191	\$0.00191		\$0.00191
2019 Vintage		\$0.00349	\$0.00349		\$0.00349
2020 Vintage		(\$0.00060)	(\$0.00060)		(\$0.00060)
2021 Vintage		\$0.00774	\$0.00774		\$0.00774
2022 Vintage		\$0.01735	\$0.01735		\$0.01735
2023 Vintage		(\$0.00047)	(\$0.00047)		(\$0.00047)
2024 Vintage		(\$0.00047)	(\$0.00047)		(\$0.00047)