



Available Rates for Agriculture Customers (Effective 1/1/23)

Available Options ¹												
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA (SCHEDULE TOU-PA-P)						
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					Details						
						* Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods						
Compare												
Basic Service Fee² (\$/Month)						Basic Service Fee² (\$/Month)						
Secondary	\$25.05					Secondary	\$25.05					
Primary	\$25.05					Primary	\$25.05					
SCHEDULE TOU-PA Secondary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.11017	\$0.00530	\$0.37929	\$0.49476	On-Peak		\$0.11017	\$0.00530	\$0.39595	\$0.51142	\$4.12949
Off-Peak		\$0.11017	\$0.00530	\$0.20943	\$0.32490	Off-Peak		\$0.11017	\$0.00530	\$0.21863	\$0.33410	\$3.95217
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.11017	\$0.00530	\$0.19651	\$0.31198	On-Peak		\$0.11017	\$0.00530	\$0.14614	\$0.26161	\$3.87968
Off-Peak		\$0.11017	\$0.00530	\$0.09586	\$0.21133	Off-Peak		\$0.11017	\$0.00530	\$0.07132	\$0.18679	\$3.80486
SCHEDULE TOU-PA Primary Energy Rates												
		UDC Total	WF-NBC + DWR-BC	EECC ⁴	Total Electric Rate			UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P ⁴	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³
Summer (June 1 - October 31)						Summer (June 1 - October 31)						
On-Peak		\$0.10988	\$0.00530	\$0.37740	\$0.49258	On-Peak		\$0.10988	\$0.00530	\$0.39398	\$0.50916	\$4.10916
Off-Peak		\$0.10988	\$0.00530	\$0.20838	\$0.32356	Off-Peak		\$0.10988	\$0.00530	\$0.21754	\$0.33272	\$3.93272
Winter (November 1 - May 31)						Winter (November 1 - May 31)						
On-Peak		\$0.10988	\$0.00530	\$0.19558	\$0.31076	On-Peak		\$0.10988	\$0.00530	\$0.14545	\$0.26063	\$3.86063
Off-Peak		\$0.10988	\$0.00530	\$0.09550	\$0.21068	Off-Peak		\$0.10988	\$0.00530	\$0.07106	\$0.18624	\$3.78624

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ RYU Event Dates (RYU) Dates apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.
⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/23)

Available Options ¹																					
Rate Type	TOU-PAZ (SCHEDULE TOU-PAZ)					TOU-PAZ (SCHEDULE TOU-PAZ-CPP-D-AG)															
Details																					
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months, and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC.					* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.															
Compare																					
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)															
Secondary						\$227.27															
Primary						\$116.94															
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)															
Secondary						\$3.20															
Primary						\$3.18															
Demand Charges (per kW)						Demand Charges (per kW)															
Non-Coincident Demand ³ Summer On Peak Demand ^{4,6}						Non-Coincident Demand ³ Summer On Peak Demand ⁴															
Secondary						\$8.96 \$17.60															
Primary						\$8.91 \$17.52															
SCHEDULE TOU-PAZ Secondary Energy Rates																					
UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			UDC Total			WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)													Summer (June 1 - October 31)								
On-Peak			\$0.05457		\$0.00530		\$0.24940			\$0.30927			On-Peak		\$0.05457		\$0.00530		\$0.24548	\$0.30535	\$3.50535
Off-Peak			\$0.05457		\$0.00530		\$0.15854			\$0.21841			Off-Peak		\$0.05457		\$0.00530		\$0.15548	\$0.21535	\$3.41535
Super Off-Peak			\$0.05457		\$0.00530		\$0.10629			\$0.16616			Super Off-Peak		\$0.05457		\$0.00530		\$0.10630	\$0.16617	\$3.36617
Winter (November 1 - May 31)													Winter (November 1 - May 31)								
On-Peak			\$0.05457		\$0.00530		\$0.22275			\$0.28262			On-Peak		\$0.05457		\$0.00530		\$0.22275	\$0.28262	\$3.48262
Off-Peak			\$0.05457		\$0.00530		\$0.12497			\$0.18484			Off-Peak		\$0.05457		\$0.00530		\$0.12496	\$0.18483	\$3.38483
Super Off-Peak			\$0.05457		\$0.00530		\$0.09656			\$0.15643			Super Off-Peak		\$0.05457		\$0.00530		\$0.09655	\$0.15642	\$3.35642
SCHEDULE TOU-PAZ Primary Energy Rates													SCHEDULE TOU-PAZ Primary Energy Rates								
UDC Total			WF-NBC + DWR-BC		EECC ⁷		Total Electric Rate			UDC Total			WF-NBC + DWR-BC		EECC-CPP-D-AG ⁷		Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)													Summer (June 1 - October 31)								
On-Peak			\$0.05457		\$0.00530		\$0.24844			\$0.30831			On-Peak		\$0.05457		\$0.00530		\$0.24452	\$0.30439	\$3.48439
Off-Peak			\$0.05457		\$0.00530		\$0.15799			\$0.21786			Off-Peak		\$0.05457		\$0.00530		\$0.15493	\$0.21480	\$3.39480
Super Off-Peak			\$0.05457		\$0.00530		\$0.10593			\$0.16580			Super Off-Peak		\$0.05457		\$0.00530		\$0.10594	\$0.16581	\$3.34581
Winter (November 1 - May 31)													Winter (November 1 - May 31)								
On-Peak			\$0.05457		\$0.00530		\$0.22173			\$0.28160			On-Peak		\$0.05457		\$0.00530		\$0.22173	\$0.28160	\$3.46160
Off-Peak			\$0.05457		\$0.00530		\$0.12445			\$0.18432			Off-Peak		\$0.05457		\$0.00530		\$0.12445	\$0.18432	\$3.36432
Super Off-Peak			\$0.05457		\$0.00530		\$0.09624			\$0.15611			Super Off-Peak		\$0.05457		\$0.00530		\$0.09623	\$0.15610	\$3.33610

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Day applies from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁷ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/23)

Available Options ¹																
Rate Type	TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3)	TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3)	TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP)													
Details																
Eligibility	* This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC.				* This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC.				* The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
Compare																
Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)				Basic Service Fee ² (\$/Month)								
Secondary		\$25.05		Secondary		20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54		Secondary		20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54		Primary		20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54		
Primary		\$25.05		Primary		20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54		Primary		20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54		Secondary		\$0.63		
Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)				Capacity Reservation Charge (CRC) (per kW)								
Secondary		\$0.00		Secondary		\$0.00		Secondary		\$0.63		Primary		\$0.63		
Primary		\$0.00		Primary		\$0.00		Primary		\$0.63		Secondary		\$0.63		
Demand Charges (per kW)				Demand Charges (per kW)				Demand Charges (per kW)								
		Summer On Peak Demand ³				Summer On Peak Demand ^{3,5}				Summer On Peak Demand ³				Summer On Peak Demand ³		
Secondary		\$0.00		Secondary		\$5.63		Secondary		\$0.00		Secondary		\$0.00		
Primary		\$0.00		Primary		\$5.61		Primary		\$0.00		Primary		\$0.00		
SCHEDULE TOU-PA3 Secondary Energy Rates																
Compare																
Critical Peak Pricing (CPP) Day Total Rate ⁶																
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak		\$0.11017		On-Peak		\$0.11017		On-Peak		\$0.11017		Non-Event Day Total Electric Rate		\$0.55476		
Off-Peak		\$0.11017		Off-Peak		\$0.11017		Off-Peak		\$0.11017		Critical Peak Pricing (CPP) Day Total Rate ⁶		\$1.89762		
Super Off-Peak		\$0.11017		Super Off-Peak		\$0.11017		Super Off-Peak		\$0.11017		Non-Event Day Total Electric Rate		\$0.21705		
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak		\$0.11017		On-Peak		\$0.11017		On-Peak		\$0.11017		Non-Event Day Total Electric Rate		\$0.28975		
Off-Peak		\$0.11017		Off-Peak		\$0.11017		Off-Peak		\$0.11017		Critical Peak Pricing (CPP) Day Total Rate ⁶		\$1.63261		
Super Off-Peak		\$0.11017		Super Off-Peak		\$0.11017		Super Off-Peak		\$0.11017		Non-Event Day Total Electric Rate		\$0.19102		
SCHEDULE TOU-PA3 Primary Energy Rates																
Compare																
Critical Peak Pricing (CPP) Day Total Rate ⁶																
Summer (June 1 - October 31)				Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak		\$0.10988		On-Peak		\$0.10988		On-Peak		\$0.10988		Non-Event Day Total Electric Rate		\$0.55258		
Off-Peak		\$0.10988		Off-Peak		\$0.10988		Off-Peak		\$0.10988		Critical Peak Pricing (CPP) Day Total Rate ⁶		\$1.89003		
Super Off-Peak		\$0.10988		Super Off-Peak		\$0.10988		Super Off-Peak		\$0.10988		Non-Event Day Total Electric Rate		\$0.21627		
Winter (November 1 - May 31)				Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak		\$0.10988		On-Peak		\$0.10988		On-Peak		\$0.10988		Non-Event Day Total Electric Rate		\$0.28862		
Off-Peak		\$0.10988		Off-Peak		\$0.10988		Off-Peak		\$0.10988		Critical Peak Pricing (CPP) Day Total Rate ⁶		\$1.62607		
Super Off-Peak		\$0.10988		Super Off-Peak		\$0.10988		Super Off-Peak		\$0.10988		Non-Event Day Total Electric Rate		\$0.19037		

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.
⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.
⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CMS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/23)

Available Options ¹																		
Rate Type	PA-T-1 (SCHEDULE PA-T-1)					PA-T-1-CPP (SCHEDULE PA-T-1-CPP)												
Details																		
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw					* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.												
Compare																		
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)												
Secondary	\$120.77					Secondary	\$120.77											
Primary	\$120.77					Primary	\$120.77											
Transmission	\$120.77					Transmission	\$120.77											
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)												
Secondary	\$0.00					Secondary	\$2.11											
Primary	\$0.00					Primary	\$2.11											
Transmission	\$0.00					Transmission	\$2.06											
Demand Charges (per kW)						Demand Charges (per kW)												
	Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵			Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵										
Secondary	\$9.14	\$10.20	\$21.35	\$21.24	Secondary	\$9.14	\$0.00	\$21.35	\$21.24									
Primary	\$8.82	\$10.15	\$21.24	\$0.00	Primary	\$8.82	\$0.00	\$21.24	\$0.00									
Transmission	\$8.78	\$9.72	\$0.00		Transmission	\$8.78	\$0.00	\$0.00	\$0.00									
SCHEDULE PA-T-1 Secondary Energy Charges																		
Summer (June 1 - October 31)						Summer (June 1 - October 31)												
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁹		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶		
On-Peak	\$0.01621	\$0.00530	\$0.24245	\$0.26396	On-Peak	\$0.01621	\$0.00530	\$0.24012	\$0.26163	\$0.17483	\$0.13489	\$0.26163	\$0.17483	\$0.13489	\$2.33038	\$2.24358	\$2.20364	
Off-Peak	\$0.01621	\$0.00530	\$0.15552	\$0.17703	Off-Peak	\$0.01621	\$0.00530	\$0.15332	\$0.17483	\$0.13489	\$0.13489	\$0.15332	\$0.17483	\$0.13489	\$2.24358	\$2.20364	\$2.20364	
Super Off-Peak	\$0.01621	\$0.00530	\$0.11338	\$0.13489	Super Off-Peak	\$0.01621	\$0.00530	\$0.11338	\$0.13489	\$0.13489	\$0.13489	\$0.11338	\$0.13489	\$0.13489	\$2.20364	\$2.20364	\$2.20364	
Winter (November 1 - May 31)						Winter (November 1 - May 31)												
On-Peak	\$0.01621	\$0.00530	\$0.23785	\$0.25936	On-Peak	\$0.01621	\$0.00530	\$0.23786	\$0.25937	\$0.15496	\$0.10311	\$0.23786	\$0.25937	\$0.15496	\$0.10311	\$2.32812	\$2.23711	\$2.19337
Off-Peak	\$0.01621	\$0.00530	\$0.13345	\$0.15496	Off-Peak	\$0.01621	\$0.00530	\$0.13345	\$0.15496	\$0.10311	\$0.10311	\$0.13345	\$0.15496	\$0.10311	\$2.23711	\$2.19337	\$2.19337	
Super Off-Peak	\$0.01621	\$0.00530	\$0.10311	\$0.12462	Super Off-Peak	\$0.01621	\$0.00530	\$0.10311	\$0.12462	\$0.10311	\$0.10311	\$0.10311	\$0.12462	\$0.10311	\$2.19337	\$2.19337	\$2.19337	
SCHEDULE PA-T-1 Primary Energy Charges																		
Summer (June 1 - October 31)						Summer (June 1 - October 31)												
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁹		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶		
On-Peak	\$0.01621	\$0.00530	\$0.24127	\$0.26278	On-Peak	\$0.01621	\$0.00530	\$0.23895	\$0.26046	\$0.17412	\$0.13451	\$0.23895	\$0.26046	\$0.17412	\$0.13451	\$2.32652	\$2.24018	\$2.20057
Off-Peak	\$0.01621	\$0.00530	\$0.15480	\$0.17631	Off-Peak	\$0.01621	\$0.00530	\$0.15261	\$0.17412	\$0.13451	\$0.13451	\$0.15261	\$0.17412	\$0.13451	\$0.13451	\$2.24018	\$2.20057	\$2.20057
Super Off-Peak	\$0.01621	\$0.00530	\$0.11300	\$0.13451	Super Off-Peak	\$0.01621	\$0.00530	\$0.11300	\$0.13451	\$0.13451	\$0.13451	\$0.11300	\$0.13451	\$0.13451	\$0.13451	\$2.20057	\$2.20057	\$2.20057
Winter (November 1 - May 31)						Winter (November 1 - May 31)												
On-Peak	\$0.01621	\$0.00530	\$0.23676	\$0.25827	On-Peak	\$0.01621	\$0.00530	\$0.23677	\$0.25828	\$0.15441	\$0.10277	\$0.23677	\$0.25828	\$0.15441	\$0.10277	\$2.32434	\$2.22047	\$2.19034
Off-Peak	\$0.01621	\$0.00530	\$0.13290	\$0.15441	Off-Peak	\$0.01621	\$0.00530	\$0.13290	\$0.15441	\$0.10277	\$0.10277	\$0.13290	\$0.15441	\$0.10277	\$0.10277	\$2.22047	\$2.19034	\$2.19034
Super Off-Peak	\$0.01621	\$0.00530	\$0.10277	\$0.12428	Super Off-Peak	\$0.01621	\$0.00530	\$0.10277	\$0.12428	\$0.10277	\$0.10277	\$0.10277	\$0.12428	\$0.10277	\$0.10277	\$2.19034	\$2.19034	\$2.19034
SCHEDULE PA-T-1 Transmission Energy Charges																		
Summer (June 1 - October 31)						Summer (June 1 - October 31)												
UDC Total		WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		UDC Total		WF-NBC + DWR-BC		EECC-CPP-D-AG ⁹		Non-Event Day Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁶		
On-Peak	\$0.01621	\$0.00530	\$0.23089	\$0.25240	On-Peak	\$0.01621	\$0.00530	\$0.22867	\$0.25018	\$0.16763	\$0.12995	\$0.22867	\$0.25018	\$0.16763	\$0.12995	\$2.29417	\$2.21162	\$2.17394
Off-Peak	\$0.01621	\$0.00530	\$0.14822	\$0.16973	Off-Peak	\$0.01621	\$0.00530	\$0.14612	\$0.16763	\$0.12995	\$0.12995	\$0.14612	\$0.16763	\$0.12995	\$0.12995	\$2.21162	\$2.17394	\$2.17394
Super Off-Peak	\$0.01621	\$0.00530	\$0.10844	\$0.12995	Super Off-Peak	\$0.01621	\$0.00530	\$0.10844	\$0.12995	\$0.12995	\$0.12995	\$0.10844	\$0.12995	\$0.12995	\$0.12995	\$2.17394	\$2.17394	\$2.17394
Winter (November 1 - May 31)						Winter (November 1 - May 31)												
On-Peak	\$0.01621	\$0.00530	\$0.22678	\$0.24829	On-Peak	\$0.01621	\$0.00530	\$0.22678	\$0.24829	\$0.14895	\$0.12014	\$0.22678	\$0.24829	\$0.14895	\$0.12014	\$2.29228	\$2.19294	\$2.16413
Off-Peak	\$0.01621	\$0.00530	\$0.12744	\$0.14895	Off-Peak	\$0.01621	\$0.00530	\$0.12744	\$0.14895	\$0.12014	\$0.12014	\$0.12744	\$0.14895	\$0.12014	\$0.12014	\$2.19294	\$2.16413	\$2.16413
Super Off-Peak	\$0.01621	\$0.00530	\$0.09863	\$0.12014	Super Off-Peak	\$0.01621	\$0.00530	\$0.09863	\$0.12014	\$0.12014	\$0.12014	\$0.09863	\$0.12014	\$0.12014	\$0.12014	\$2.16413	\$2.16413	\$2.16413

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Total Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rares.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 1/1/23)

Rate Type	TOU-PA GF Less than 20kW (SCHEDULE TOU-PA-GF)	TOU-PA GF Greater than or equal to 20kW (SCHEDULE TOU-PA-GF)	TOU-PA GF Less than 20kW (SCHEDULE TOU-PA-P GF)	TOU-PA GF Greater than or equal to 20kW (SCHEDULE TOU-PA-P GF)														
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.	Details * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.	* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.														
Compare																		
Basic Service Fee² (\$/Month)	Secondary \$25.05 Primary \$25.05	Basic Service Fee² (\$/Month) Secondary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 Primary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54	Basic Service Fee² (\$/Month) Secondary \$25.05 Primary \$25.05	Basic Service Fee² (\$/Month) Secondary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 Primary 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54														
Capacity Reservation Charge (CRC) (per kW)		Capacity Reservation Charge (CRC) (per kW) Secondary Primary	Capacity Reservation Charge (CRC) (per kW) Secondary Primary	Capacity Reservation Charge (CRC) (per kW) Secondary \$0.26 Primary \$0.26														
Demand Charges (per kW)	Summer On Peak Demand Secondary \$0.00 Primary \$0.00	Demand Charges (per kW) Summer On Peak Demand⁴ Secondary \$3.18 Primary \$3.17	Demand Charges (per kW) Summer On Peak Demand Secondary \$0.00 Primary \$0.00	Demand Charges (per kW) Summer On Peak Demand Secondary \$0.00 Primary \$0.00														
SCHEDULE TOU-PA																		
Secondary Energy Rates																		
	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P ⁶	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ⁷	UDC Total	WF-NBC + DWR-BC	EECC-CPD-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁹
Summer (June 1 - October 31)																		
On-Peak	\$0.11178	\$0.00530	\$0.42267	\$0.53975	\$0.11178	\$0.00530	\$0.15882	\$0.27590	\$0.11178	\$0.00530	\$0.40296	\$0.52004	\$1.03472	\$0.11178	\$0.00530	\$0.15591	\$0.27299	\$0.88823
Semi-Peak	\$0.11178	\$0.00530	\$0.18957	\$0.30665	\$0.11178	\$0.00530	\$0.14783	\$0.26491	\$0.11178	\$0.00530	\$0.18826	\$0.30534	\$0.82002	\$0.11178	\$0.00530	\$0.14555	\$0.26263	\$0.87787
Off-Peak	\$0.11178	\$0.00530	\$0.10913	\$0.22621	\$0.11178	\$0.00530	\$0.10649	\$0.22357	\$0.11178	\$0.00530	\$0.10405	\$0.22113	\$0.73581	\$0.11178	\$0.00530	\$0.10649	\$0.22357	\$0.83881
Winter (November 1 - May 31)																		
On-Peak	\$0.11178	\$0.00530	\$0.18500	\$0.30208	\$0.11178	\$0.00530	\$0.32212	\$0.43920	\$0.11178	\$0.00530	\$0.18370	\$0.30078	\$0.81546	\$0.11178	\$0.00530	\$0.32212	\$0.43920	\$1.05444
Semi-Peak	\$0.11178	\$0.00530	\$0.08680	\$0.20388	\$0.11178	\$0.00530	\$0.15108	\$0.26816	\$0.11178	\$0.00530	\$0.08619	\$0.20327	\$0.71795	\$0.11178	\$0.00530	\$0.15108	\$0.26816	\$0.88340
Off-Peak	\$0.11178	\$0.00530	\$0.08674	\$0.20382	\$0.11178	\$0.00530	\$0.15101	\$0.26809	\$0.11178	\$0.00530	\$0.08613	\$0.20321	\$0.71789	\$0.11178	\$0.00530	\$0.15101	\$0.26809	\$0.88333
SCHEDULE TOU-PA																		
Primary Energy Rates																		
	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC ⁵	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-TOU-PA-P ⁶	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ⁷	UDC Total	WF-NBC + DWR-BC	EECC-CPD-D-AG ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁹
Summer (June 1 - October 31)																		
On-Peak	\$0.11149	\$0.00530	\$0.42045	\$0.53724	\$0.11149	\$0.00530	\$0.15825	\$0.27504	\$0.11149	\$0.00530	\$0.40085	\$0.51764	\$1.02961	\$0.11149	\$0.00530	\$0.15534	\$0.27213	\$0.88531
Semi-Peak	\$0.11149	\$0.00530	\$0.18858	\$0.30537	\$0.11149	\$0.00530	\$0.14726	\$0.26405	\$0.11149	\$0.00530	\$0.18728	\$0.30407	\$0.81604	\$0.11149	\$0.00530	\$0.14498	\$0.26177	\$0.87495
Off-Peak	\$0.11149	\$0.00530	\$0.10856	\$0.22535	\$0.11149	\$0.00530	\$0.10610	\$0.22289	\$0.11149	\$0.00530	\$0.10351	\$0.22030	\$0.73227	\$0.11149	\$0.00530	\$0.10611	\$0.22290	\$0.83608
Winter (November 1 - May 31)																		
On-Peak	\$0.11149	\$0.00530	\$0.18403	\$0.30082	\$0.11149	\$0.00530	\$0.32057	\$0.43736	\$0.11149	\$0.00530	\$0.18274	\$0.29953	\$0.81150	\$0.11149	\$0.00530	\$0.32056	\$0.43735	\$1.05053
Semi-Peak	\$0.11149	\$0.00530	\$0.08635	\$0.20314	\$0.11149	\$0.00530	\$0.15042	\$0.26721	\$0.11149	\$0.00530	\$0.08574	\$0.20253	\$0.71450	\$0.11149	\$0.00530	\$0.15041	\$0.26720	\$0.88038
Off-Peak	\$0.11149	\$0.00530	\$0.08628	\$0.20307	\$0.11149	\$0.00530	\$0.15035	\$0.26714	\$0.11149	\$0.00530	\$0.08568	\$0.20247	\$0.71444	\$0.11149	\$0.00530	\$0.15034	\$0.26713	\$0.88031

¹ Available during certain reliability & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 10% of 15-min interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ RYU Event Days and CPP Event Days apply from 4PM to 9PM when events are called which can occur any day of the week year-round.
⁴ Summer Maximum On-Peak Demand includes EECC Demand Charges. For detailed information refer to the tariffs on the website.com rates.
⁵ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by string are included in the last page. Please see Schedules DA-CDS or CCA-CDS for more information regarding PCIA rates.
⁶ EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.
⁷ Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.
⁸ EECC-CPD-D-AG is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.
⁹ Critical Peak Pricing (CPP) Day Total Rate is the sum of the UDC, WF-NBC, DWR-BC, EECC-CPD-D-AG, and CPP rates for that day.



Available Rates for Agriculture Customers (Effective 1/1/23)

Available Options ¹													
Rate Type	PA-T-1 GF (SCHEDULE PA-T-1-GF)					PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF)							
Details													
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw					* Customers on this schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
Compare													
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)							
Secondary	\$120.77					Secondary	\$120.77						
Primary	\$120.77					Primary	\$120.77						
Transmission	\$120.77					Transmission	\$120.77						
Capacity Reservation Charge (CRC) (per kW)						Capacity Reservation Charge (CRC) (per kW)							
Secondary	\$0.00					Secondary	\$1.28						
Primary	\$0.00					Primary	\$1.28						
Transmission	\$0.00					Transmission	\$1.23						
Demand Charges (per kW)				Non-Coincident Demand ³		Summer On Peak Demand ^{4,7}		TOU Demand ⁵		Demand Charges (per kW)			
Secondary				\$9.14	\$2.85	\$21.59				Secondary	\$9.14	\$0.00	\$21.59
Primary				\$8.82	\$2.83	\$21.48				Primary	\$8.82	\$0.00	\$21.48
Transmission				\$8.78	\$2.71	\$0.00				Transmission	\$8.78	\$0.00	\$0.00
SCHEDULE PA-T-1 Secondary Energy Charges													
UDC Total				WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		Non-Event Day Total Electric Rate			
Summer (June 1 - October 31)				Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.01621	\$0.00530	\$0.14375	\$0.16526	On-Peak	\$0.01621	\$0.00530	\$0.14153	\$0.16304	On-Peak	\$0.01621	\$0.00530	\$0.16270
Semi-Peak	\$0.01621	\$0.00530	\$0.14144	\$0.16295	Semi-Peak	\$0.01621	\$0.00530	\$0.13934	\$0.16085	Semi-Peak	\$0.01621	\$0.00530	\$0.161051
Off-Peak	\$0.01621	\$0.00530	\$0.10168	\$0.12319	Off-Peak	\$0.01621	\$0.00530	\$0.10168	\$0.12319	Off-Peak	\$0.01621	\$0.00530	\$0.12319
Winter (November 1 - May 31)				Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.01621	\$0.00530	\$0.29790	\$0.31941	On-Peak	\$0.01621	\$0.00530	\$0.29791	\$0.31942	On-Peak	\$0.01621	\$0.00530	\$0.29791
Semi-Peak	\$0.01621	\$0.00530	\$0.13976	\$0.16127	Semi-Peak	\$0.01621	\$0.00530	\$0.13976	\$0.16127	Semi-Peak	\$0.01621	\$0.00530	\$0.16127
Off-Peak	\$0.01621	\$0.00530	\$0.13967	\$0.16118	Off-Peak	\$0.01621	\$0.00530	\$0.13967	\$0.16118	Off-Peak	\$0.01621	\$0.00530	\$0.16118
SCHEDULE PA-T-1 Primary Energy Charges													
UDC Total				WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		Non-Event Day Total Electric Rate			
Summer (June 1 - October 31)				Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.01621	\$0.00530	\$0.13741	\$0.15892	On-Peak	\$0.01621	\$0.00530	\$0.13520	\$0.15671	On-Peak	\$0.01621	\$0.00530	\$0.15671
Semi-Peak	\$0.01621	\$0.00530	\$0.13513	\$0.15664	Semi-Peak	\$0.01621	\$0.00530	\$0.13304	\$0.15455	Semi-Peak	\$0.01621	\$0.00530	\$0.15455
Off-Peak	\$0.01621	\$0.00530	\$0.09556	\$0.11707	Off-Peak	\$0.01621	\$0.00530	\$0.09557	\$0.11708	Off-Peak	\$0.01621	\$0.00530	\$0.11708
Winter (November 1 - May 31)				Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.01621	\$0.00530	\$0.29646	\$0.31797	On-Peak	\$0.01621	\$0.00530	\$0.29646	\$0.31797	On-Peak	\$0.01621	\$0.00530	\$0.29646
Semi-Peak	\$0.01621	\$0.00530	\$0.13915	\$0.16066	Semi-Peak	\$0.01621	\$0.00530	\$0.13915	\$0.16066	Semi-Peak	\$0.01621	\$0.00530	\$0.16066
Off-Peak	\$0.01621	\$0.00530	\$0.13906	\$0.16057	Off-Peak	\$0.01621	\$0.00530	\$0.13906	\$0.16057	Off-Peak	\$0.01621	\$0.00530	\$0.16057
SCHEDULE PA-T-1 Transmission Energy Charges													
UDC Total				WF-NBC + DWR-BC		EECC ⁸		Total Electric Rate		Non-Event Day Total Electric Rate			
Summer (June 1 - October 31)				Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)		Summer (June 1 - October 31)	
On-Peak	\$0.01621	\$0.00530	\$0.13666	\$0.15817	On-Peak	\$0.01621	\$0.00530	\$0.13455	\$0.15606	On-Peak	\$0.01621	\$0.00530	\$0.15606
Semi-Peak	\$0.01621	\$0.00530	\$0.13455	\$0.15606	Semi-Peak	\$0.01621	\$0.00530	\$0.13255	\$0.15406	Semi-Peak	\$0.01621	\$0.00530	\$0.15406
Off-Peak	\$0.01621	\$0.00530	\$0.09666	\$0.11817	Off-Peak	\$0.01621	\$0.00530	\$0.09666	\$0.11817	Off-Peak	\$0.01621	\$0.00530	\$0.11817
Winter (November 1 - May 31)				Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)		Winter (November 1 - May 31)	
On-Peak	\$0.01621	\$0.00530	\$0.29476	\$0.31627	On-Peak	\$0.01621	\$0.00530	\$0.29476	\$0.31627	On-Peak	\$0.01621	\$0.00530	\$0.29476
Semi-Peak	\$0.01621	\$0.00530	\$0.13840	\$0.15991	Semi-Peak	\$0.01621	\$0.00530	\$0.13840	\$0.15991	Semi-Peak	\$0.01621	\$0.00530	\$0.15991
Off-Peak	\$0.01621	\$0.00530	\$0.13831	\$0.15982	Off-Peak	\$0.01621	\$0.00530	\$0.13832	\$0.15983	Off-Peak	\$0.01621	\$0.00530	\$0.15983

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Agriculture (Effective 1/1/23)

Available Options ¹				
	Direct Access (Schedule DA-CRS)	Community Choice Aggregation (Schedule CCA-CRS)		
Details				
Applicability	<p>The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:</p> <ul style="list-style-type: none"> Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer. Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 	<p>The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.</p>		
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	\$0.00007			\$0.00424
2009 Vintage		\$0.00424	\$0.00424	
2010 Vintage		\$0.00566	\$0.00566	\$0.00566
2011 Vintage		\$0.00390	\$0.00390	\$0.00390
2012 Vintage		\$0.00167	\$0.00167	\$0.00167
2013 Vintage		\$0.00587	\$0.00587	\$0.00587
2014 Vintage		\$0.00575	\$0.00575	\$0.00575
2015 Vintage		\$0.00128	\$0.00128	\$0.00128
2016 Vintage		\$0.00561	\$0.00561	\$0.00561
2017 Vintage		\$0.00179	\$0.00179	\$0.00179
2018 Vintage		\$0.00077	\$0.00077	\$0.00077
2019 Vintage		\$0.00384	\$0.00384	\$0.00384
2020 Vintage		(\$0.00081)	(\$0.00081)	(\$0.00081)
2021 Vintage		\$0.02264	\$0.02264	\$0.02264
2022 Vintage		\$0.04184	\$0.04184	\$0.04184
2023 Vintage		\$0.04185	\$0.04185	\$0.04185