

					1-11-0-11-1	7							
					Available Options <sup>1</sup>								
		TOU-PA			TOU-PA								
Rate Type		(SCHEDULE TOU-	-PA)		(SCHEDULE TOU-PA-P)								
7	Details												
	* This schedule is the standard schedule	for customers whose monthly maximum d	demand does not exceed 20kW for	no more than 3 out of 12	* Customers on TOU-PA may option	onally elect commodity service on EECC-TOL	J-PA-P						
	consecutive months for general power se	ic costs by either reducing load during	high cost pricing periods defined as	a Reduce Your Use (RYU)									
	* The applicable commodity schedule for customers taking service on this schedule is EECC. Event Day, or shifting load from high cost pricing periods to lower cost pricing periods												
Eligibility													
					Compare								
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary	\$25.05				Secondary	\$25.05							
Primary	\$25.05				Primary	\$25.05							
SCHEDULE TOU-PA													
Secondary Energy Rates													
									Non-Event Day				
	UDC Total	WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>4</sup>	Total Electric Rate	RYU Event Day Total Rate <sup>3</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.11017	\$0.00530	\$0.37929		On-Peak	\$0.11017	\$0.00530	\$0.39595	\$0.51142	\$4.12949			
Off-Peak	\$0.11017	\$0.00530	\$0.20943	\$0.32490	Off-Peak	\$0.11017	\$0.00530	\$0.21863	\$0.33410	\$3.95217			
Winter (November 1 - May 31)					Winter (November 1 - May 31)		<u></u>						
On-Peak	\$0.11017	\$0.00530	\$0.19651		On-Peak	\$0.11017	\$0.00530	\$0.14614	\$0.26161	\$3.87968			
Off-Peak	\$0.11017	\$0.00530	\$0.09586	\$0.2113	Off-Peak	\$0.11017	\$0.00530	\$0.07132	\$0.18679	\$3.80486			
SCHEDULE TOU-PA													
Primary Energy Rates													
									Non-Event Day				
	UDC Total	WF-NBC + DWR-BC	EECC <sup>4</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P <sup>4</sup>	Total Electric Rate	RYU Event Day Total Rate <sup>3</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.10988	\$0.00530	\$0.37740		On-Peak	\$0.10988	\$0.00530	\$0.39398	\$0.50916	\$4.1091			
Off-Peak	\$0.10988	\$0.00530	\$0.20838	\$0.32356	Off-Peak	\$0.10988	\$0.00530	\$0.21754	\$0.33272	\$3.93272			
Winter (November 1 - May 31)					Winter (November 1 - May 31)								
On-Peak	\$0.10988	\$0.00530	\$0.19558		On-Peak	\$0.10988	\$0.00530	\$0.14545	\$0.26063	\$3.86063			
Off-Peak	\$0.10988	\$0.00530	\$0.09550	\$0.21068	Off-Peak	\$0.10988	\$0.00530	\$0.07106	\$0.18624	\$3,78624			



				(Ellouive 1/1/20	-,							
				Available Options <sup>1</sup>								
		TOU-PA2			TOU-PA2							
Rate Type		(SCHEDULE TOU	J-PA2)		(SCHEDULE TOU-PAZ-CPP-D-AG)							
	•	·	•	Details		•	·					
	* This schedule is available as an optio	nal agriculture service whose monthly max	imum demand is greater than 20 kW	for 4 out of 12 non-consecutive * Customers who take service or	n this schedule may optionally elect to tal	e commodity service on Schedule EECC	-CPP-D-AG.					
		or three consecutive months for general po			ricultural (CPP-D-AG) is a commodity tari			tric costs by either reducing load of	during high cost pricing periods or			
	products. shifting load from high cost pricing periods to lower cost pricing periods.											
Eligibility	* Customers who take service on this s	schedule will take commodity on Schedule	EECC.									
				Compare								
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)								
	\$227.27				\$227.27							
Secondary	\$116.94			Secondary								
Primary	\$116.94			Primary	\$116.94							
Capacity Reservation				Capacity Reservation								
Charge (CRC) (per kW)				Charge (CRC) (per kW)	4							
Secondary	\$0.00			Secondary	\$3.20							
Primary	\$0.00			Primary	\$3.18							
	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4,6			Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>						
Demand Charges (per kW)		Summer On Peak Demand		Demand Charges (per kW)								
Secondary	\$8.96	\$17.60		Secondary	\$8.96	\$0.00						
Primary SCHEDULE TOU-PA2	\$8.91	\$17.52		Primary	\$8.91	\$0.00						
Secondary Energy Rates												
									Critical Peak Pricing (CPP) Day Total			
			EECC <sup>7</sup>									
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>7</sup>	Total Electric Rate	Rate <sup>5</sup>			
			4			4	4	4				
On-Peak	\$0.05457	\$0.00530	\$0.24940	\$0.30927 On-Peak	\$0.05457	\$0.00530	\$0.24548	\$0.30535	\$3.50535			
Off-Peak	\$0.05457	\$0.00530	\$0.15854	\$0.21841 Off-Peak	\$0.05457	\$0.00530	\$0.15548	\$0.21535	\$3.41535			
Super Off-Peak	\$0.05457	\$0.00530	\$0.10629	\$0.16616 Super Off-Peak	\$0.05457	\$0.00530	\$0.10630	\$0.16617	\$3.36617			
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.05457	\$0.00530	\$0.22275	\$0.28262 On-Peak	\$0.05457	\$0.00530	\$0.22275	\$0.28262	\$3.48262			
Off-Peak	\$0.05457	\$0.00530	\$0.12497	\$0.18484 Off-Peak	\$0.05457	\$0.00530	\$0.12496	\$0.18483	\$3.38483			
Super Off-Peak	\$0.05457	\$0.00530	\$0.09656	\$0.15643 Super Off-Peak	\$0.05457	\$0.00530	\$0.09655	\$0.15642	\$3.35642			
SCHEDULE TOU-PA2												
Primary Energy Rates												
									Critical Peak Pricing (CPP) Day Total			
	UDC Total	WF-NBC + DWR-BC	EECC <sup>7</sup>	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>7</sup>	Total Electric Rate	Rate <sup>5</sup>			
Summer (June 1 - October 31)				Summer (June 1 - October 31)								
On-Peak	\$0.05457	\$0.00530	\$0.24844	\$0.30831 On-Peak	\$0.05457	\$0.00530	\$0.24452	\$0.30439	\$3.48439			
Off-Peak	\$0.05457	\$0.00530	\$0.15799	\$0.21786 Off-Peak	\$0.05457	\$0.00530	\$0.15493	\$0.21480	\$3.39480			
Super Off-Peak	\$0.05457	\$0.00530	\$0.10593	\$0.16580 Super Off-Peak	\$0.05457	\$0.00530	\$0.10594	\$0.16581	\$3.34581			
Winter (November 1 - May 31)				Winter (November 1 - May 31)								
On-Peak	\$0.05457	\$0.00530	\$0.22173	\$0.28160 On-Peak	\$0.05457	\$0.00530	\$0.22173	\$0.28160	\$3.46160			
Off-Peak	\$0.05457	\$0.00530	\$0.12445	\$0.18432 Off-Peak	\$0.05457	\$0.00530	\$0.12445	\$0.18432	\$3.36432			
Super Off-Peak	\$0.05457	\$0.00530	\$0.09624	\$0.15611 Super Off-Peak	\$0.05457	\$0.00530	\$0.09623	\$0.15610	\$3.33610			
						,						

<sup>\*</sup>Applicable Options pending eligibility & continent demand.

\*Basic Service Few of the determined each month based on the continent's maximum annual demand. If usuavailable or less than 55% of 35 min. interval data is available, demand will be calculated by dividing total WNh by number of days in the billing parted times 24 hours.

\*Non-Cockrident Entermined Darges and bits based memory recorded in the On-Assperted stemper of 50 min the halfman parted times 24 hours.

\*Non-Cockrident Entermined Darges shall be septed for the highest entermined recorded in the On-Assperted stemper of 50 min the halfman parted times 24 hours.

\*Non-Cockrident Entermined Darges shall be septed for the highest entermined recorded in the On-Assperted stemper of 50 min the halfman parted times 24 hours.

\*Non-Cockrident Entermined Darges shall be applied to the highest entermined recorded in the On-Assperted stemper of 50 min the halfman parted times 24 hours.

\*Non-Cockrident Entermined Darges shall be applied to the highest entermined to the highest entermined to the highest entermined to the highest entermined times 24 hours.

\*Summer Shallman On Nat Demand closeds ECC entered charge, for detailed controlled information reporting of 50 min the highest part included information reporting PCA rates.

\*Summer Shallman On Nat Demand closeds ECC entered charge, for detailed controlled information reporting PCA rates.

\*PCA rates by violated as a reconstruction of the bits page, Pleas see Schedule OA/CS or CCA/CS for more information reporting PCA rates.

\*PCA rates by violated as a reconstruction of the protein, so a for ACCA CS for more information reporting PCA rates.



					Ava	ilable Options <sup>1</sup>									
						TOU DAY 600									
	_	TOU-PA3			TOU-				TOU-PA3-CPP						
		ess than 20kW			Greater than or				Greater than or equal to 20kW						
Rate Type	(SCH	IEDULE TOU-PA3)			(SCHEDULE	Details					(SCHEDULE TOU-PA3	CPP)			
	* This schedule is optional for custor	marculação manthlu mavimum	domand is loss	* This schedule is the default schedule for cu	stamors whose mont		groater than 2014	/ for 4 out of 12	* The applicable commodity schedul	la far custamars taki	a consico on this schods	ilo ogual to or abous '	200 PW P (CDD D AC)		
	than 20kW for 4 out of 12 months for			months for general power service utilized to				V 101 4 OUL 01 12	* Critical Peak Pricing Default Agricul					rtunity to	
Eligibility	or in the production of agricultural p		to pump water,	* The applicable commodity schedule for cu					manage their electric costs by either						
Liigibiiity	* The applicable commodity schedul		on this schedule		-				pricing periods.			-			
	below 200 kW is EECC.														
						Compare									
				2		compare			2						
Basic Service Fee <sup>2</sup> (\$/Month)				Basic Service Fee <sup>2</sup> (\$/Month)	•				Basic Service Fee <sup>2</sup> (\$/Month)	•					
Secondary	\$25.05			Secondary					Secondary						
Primary	\$25.05			20-75 kW	\$41.50				20-75 kW	\$41.50					
				75-100 kW	\$70.12				75-100 kW	\$70.12					
				100-200 kW	\$87.29				100-200 kW	\$87.29					
				>200 kW	\$144.54				>200 kW	\$144.54	1				
				Primary					Primary		_				
				20-75 kW	\$41.50				20-75 kW	\$41.50					
				75-100 kW	\$70.12				75-100 kW	\$70.12					
				100-200 kW	\$87.29				100-200 kW	\$87.29					
				>200 kW	\$144.54				>200 kW	\$144.54	1				
Capacity Reservation				Capacity Reservation					Capacity Reservation						
Charge (CRC) (per kW)				Charge (CRC) (per kW)					Charge (CRC) (per kW)	T .					
Secondary	\$0.00			Secondary	\$0.00				Secondary	\$0.63					
Primary	\$0.00			Primary	\$0.00				Primary	\$0.63					
	Summer On Peak				Summer On Peak					Summer On Peak	t .				
Demand Charges (per kW)	Demand <sup>3</sup>			Demand Charges (per kW)	Demand 3,5				Demand Charges (per kW)	Demand <sup>3</sup>					
Secondary	\$0.00			Secondary	\$5.63				Secondary	\$0.00	)				
Primary	\$0.00			Primary	\$5.61				Primary	\$0.00	)				
SCHEDULE TOU-PA3															
Secondary Energy Rates															
														itical Peak Pricing	
							6							(CPP) Day Total	
Comment of Contract	UDC Total WF-NBC + D	WR-BC EECC	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG	Total Electric Rate	Rate <sup>4</sup>	
Summer (June 1 - October 31) On-Peak	\$0.11017 \$0	0.00530 \$0.43557	\$0.55104		\$0.11017	\$0.00530	\$0.44321	¢o reace	On-Peak	\$0.11017	\$0.00530	\$0.43929	\$0.55476	\$1.89762	
Off-Peak		0.00530 \$0.23579	\$0.35104		\$0.11017	\$0.00530	\$0.24526		3 Off-Peak	\$0.11017	\$0.00530	\$0.24220	\$0.35767	\$1.70053	
Super Off-Peak		0.00530 \$0.11245		Super Off-Peak	\$0.11017	\$0.00530	\$0.10157		Super Off-Peak	\$0.11017		\$0.10158	\$0.21705	\$1.70033	
Winter (November 1 - May 31)	30.11017	,.00330 J0.11243	JU.22132	Winter (November 1 - May 31)	30.11017	Ş0.00330	J0.10137	30.2170	Winter (November 1 - May 31)	30.1101	Ç0.00330	J0.10130	30.21703	\$1.55551	
On-Peak	\$0.11017 \$0	0.00530 \$0.18258	\$0.29805		\$0.11017	\$0.00530	\$0.17428	\$0.28975	On-Peak	\$0.11017	\$0.00530	\$0.17428	\$0.28975	\$1.63261	
Off-Peak		0.00530 \$0.10244	\$0.21791		\$0.11017	\$0.00530	\$0.09780		7 Off-Peak	\$0.11017	\$0.00530	\$0.09779	\$0.21326	\$1.55612	
Super Off-Peak		0.00530 \$0.07915		Super Off-Peak	\$0.11017	\$0.00530	\$0.07556		Super Off-Peak	\$0.11017	\$0.00530	\$0.07555	\$0.19102	\$1.53388	
SCHEDULE TOU-PA3	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ţ, Ţ,	75.25.102	and a second	73.21017	+1.11330	Ţ,330	71.23200	Table and and	71.1101.	Ţ	Ţ	,	+2.22300	
Primary Energy Rates															
., .,													Cri	itical Peak Pricing	
													Non-Event Day (	(CPP) Day Total	
	UDC Total WF-NBC + D\	WR-BC EECC 1	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC <sup>6</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>6</sup>	Total Electric Rate	Rate <sup>4</sup>	
Summer (June 1 - October 31)				Summer (June 1 - October 31)		1			Summer (June 1 - October 31)		1				
On-Peak		0.00530 \$0.43347	\$0.54865		\$0.10988	\$0.00530	\$0.44131		On-Peak	\$0.10988		\$0.43740	\$0.55258	\$1.89003	
Off-Peak		0.00530 \$0.23465	\$0.34983		\$0.10988	\$0.00530	\$0.24427		Off-Peak	\$0.10988		\$0.24120	\$0.35638	\$1.69383	
Super Off-Peak	\$0.10988 \$0	0.00530 \$0.11191	\$0.22709	Super Off-Peak	\$0.10988	\$0.00530	\$0.10108	\$0.21626	Super Off-Peak	\$0.10988	\$0.00530	\$0.10109	\$0.21627	\$1.55372	
Winter (November 1 - May 31)	44			Winter (November 1 - May 31)		4			Winter (November 1 - May 31)			44	*****	4	
On-Peak		0.00530 \$0.18175	\$0.29693		\$0.10988	\$0.00530	\$0.17345		On-Peak	\$0.10988	,	\$0.17344	\$0.28862	\$1.62607	
Off-Peak		0.00530 \$0.10201	\$0.21719		\$0.10988	\$0.00530	\$0.09732		Off-Peak	\$0.10988		\$0.09732	\$0.21250	\$1.54995	
Super Off-Peak	\$0.10988 \$0	0.00530 \$0.07889	\$0.19407	Super Off-Peak	\$0.10988	\$0.00530	\$0.07520	\$0.19038	Super Off-Peak	\$0.10988	\$0.00530	\$0.07519	\$0.19037	\$1.52782	

<sup>&</sup>lt;sup>2</sup> Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

Table Service Fee will be determined each month based on the Customer's maximum annual demand. It unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing botal With by number of days in the billing period time; 24 hours.

On Phina Park Proof bounded Chaptes shall be applied to the highest demand crossed in the Devis Applied and revised as the Service of the S



		(Ellowite II II 20)											
		PA-T-:	•		Available Options <sup>1</sup> PA-T-1-CPP								
Rate Type		(SCHEDULE)			(SCHEDULE PA.T-L-CPP)								
nate Type		(Journal of Land			Details								
Eligibility		ded by the utility, on an experimental stomers whose Maximum Monthly De			to *Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC.  * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
					Compare								
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary	\$120.77				Secondary	\$120.77							
Primary	\$120.77				Primary	\$120.77							
Transmission	\$120.77				Transmission	\$120.77							
Capacity Reservation					Capacity Reservation								
Charge (CRC) (per kW)					Charge (CRC) (per kW)								
Secondary	\$0.00				Secondary	\$2.11							
Primary	\$0.00				Primary	\$2.11							
Transmission	\$0.00				Transmission	\$2.06							
Demand Charges (per kW)		Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4	TOU Demand 5					
Secondary	\$9.14		\$21.35		Secondary	\$9.14		\$21.35					
Primary	\$8.82		\$21.24		Primary	\$8.82		\$21.24					
Transmission	\$8.78	\$9.72	\$0.00		Transmission	\$8.78	\$0.00	\$0.00					
SCHEDULE PA-T-1													
Secondary Energy Charges													
	UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day  Total Rate <sup>6</sup>			
Summer (lune 1 Ontober 21)	UDC Total	WF-NBC + DWR-BC	EECC	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG	Total Electric Rate	Total Kate			
Summer (June 1 - October 31) On-Peak	\$0.01621	\$0.00530	\$0.24245	¢0.26200	On-Peak	\$0.01621	\$0.00530	\$0.24012	\$0.26163	\$2.33038			
Off-Peak	\$0.01621	\$0.00530	\$0.15552		3 Off-Peak	\$0.01621		\$0.15332	\$0.17483				
Super Off-Peak	\$0.01621	\$0.00530	\$0.13332		Super Off-Peak	\$0.01621	\$0.00530	\$0.11338	\$0.13489				
Winter (November 1 - May 31)	Ç0.01021	\$0.00330	Ç0.11550	Ç0.1540.	Winter (November 1 - May 31)	\$0.01021	Ç0.00330	Ç0.11550	Ç0.15403	\$2.2050-1			
On-Peak	\$0.01621	\$0.00530	\$0.23785	\$0.25936	On-Peak	\$0.01621	\$0.00530	\$0.23786	\$0.25937	\$2.32812			
Off-Peak	\$0.01621	\$0.00530	\$0.13345		Off-Peak	\$0.01621		\$0.13345	\$0.15496				
Super Off-Peak	\$0.01621	\$0.00530	\$0.10311		2 Super Off-Peak	\$0.01621	\$0.00530	\$0.10311	\$0.12462				
SCHEDULE PA-T-1				·									
Primary Energy Charges													
									Non-Event Day	Critical Peak Pricing (CPP) Day			
	UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Total Electric Rate	Total Rate <sup>6</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.01621	\$0.00530	\$0.24127	\$0.26278	On-Peak	\$0.01621	\$0.00530	\$0.23895	\$0.26046				
Off-Peak	\$0.01621	\$0.00530	\$0.15480		L Off-Peak	\$0.01621		\$0.15261	\$0.17412				
Super Off-Peak	\$0.01621	\$0.00530	\$0.11300	\$0.13451	Super Off-Peak	\$0.01621	\$0.00530	\$0.11300	\$0.13451	\$2.20057			
Winter (November 1 - May 31)			. 1		Winter (November 1 - May 31)								
On-Peak	\$0.01621	\$0.00530	\$0.23676		7 On-Peak	\$0.01621		\$0.23677	\$0.25828				
Off-Peak	\$0.01621	\$0.00530	\$0.13290		L Off-Peak	\$0.01621		\$0.13290	\$0.15441				
Super Off-Peak	\$0.01621	\$0.00530	\$0.10277	\$0.12428	Super Off-Peak	\$0.01621	\$0.00530	\$0.10277	\$0.12428	\$2.19034			
SCHEDULE PA-T-1													
Transmission Energy Charges										Critical Book Briging (CBD) Day			
	UDC Total	WF-NBC + DWR-BC	EECC8	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day  Total Rate <sup>6</sup>			
Summer (June 1 - October 31)	UDC Total	WF-NBC + DWK-BC	EECC	i otai Electric Kate	Summer (June 1 - October 31)	UDC Total	WF-NBC + DWK-BC	EECC-CPP-D-AG	rotal Electric Rate	Total Rate			
On-Peak	\$0.01621	\$0.00530	\$0.23089	\$0.253A0	On-Peak	\$0.01621	\$0.00530	\$0.22867	\$0.25018	\$2.29417			
Off-Peak	\$0.01621	\$0.00530	\$0.23089		Off-Peak	\$0.01621		\$0.14612	\$0.16763				
Super Off-Peak	\$0.01621	\$0.00530	\$0.14822		Super Off-Peak	\$0.01621	\$0.00530	\$0.14612	\$0.12995				
Winter (November 1 - May 31)	30.01021	20.00330	JU.10044	JU.1255.	Winter (November 1 - May 31)	J0.01021	\$0.00330	yu.10044	ÇU.12553	J2.1/354			
On-Peak	\$0.01621	\$0.00530	\$0.22678	\$0.24820	On-Peak	\$0.01621	\$0.00530	\$0.22678	\$0.24829	\$2.29228			
Off-Peak	\$0.01621	\$0.00530	\$0.12744		Off-Peak	\$0.01621		\$0.12744	\$0.14895				
Super Off-Peak	\$0.01621	\$0.00530	\$0.09863		Super Off-Peak	\$0.01621		\$0.09863	\$0.12014				

<sup>\*</sup> Available Options pending eligibility & customer demand.

\* Bast Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. Interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours:

\*\*Por Non-Conscionter Demand Charge shall be assigned on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

\*\*On-Post A Priod Demand Charge shall be assigned to the higher of Maximum Monthly Demand or 16 mere of 16 mere of



									(Lilect	ive 1/1/23)										
									Avai	ilable Options <sup>1</sup>										
		TOU-PA					TOU-PA GF			TOU-PA GF				TOU-PA GF Greater than or equal to 20KW						
		Less than 2					than or equal to 20KV	V				an 20KW								
Rate Type		(SCHEDULE TO	IU-PA-GF)			(SCH	EDULE TOU-PA-GF)				(SCHEDULE	TOU-PA-P GF)					(SCHEDULE TOU-PA	A-CPP-D-AG GF)		
	lame a series of			and the same						Details										
	* This schedule is the sta					standard schedule for cus				n TOU-PA may optionally elect						may optionally elect cor				
	demand does not exceed						months for general p	ower service utilizer	to pump water, or * EECC-TOU-P									tariff that provides agricu		
Eligibility	general power service uti	tilized to pump water,	or in the production			gricultural products.				by either reducing load during		ids defined as a Reduce Y	our Use (RYU) Event Da	ly, or shifting load	manage their electric co	ists by either reducing to	ad during high cost pri	cing periods or shifting is	oad from high cost pr	icing periods to lower
Englosity	products.	december de la face accesa			e applicable comm	nodity schedule for custo	mers taking service on	this schedule is EEC	L. Irom nign cost	t pricing periods to lower cost	pricing periods				cost pricing periods.					
	* The applicable commod EECC.	aity scriedule for custo	omers taking service	on this schedule is																
	EECC.																			
Compare																				
Basic Service Fee <sup>2</sup> (\$/Month)				Rasic	c Service Fee <sup>2</sup> (\$/1	Month)			Rasic Service	Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/M	lonth)				
Secondary	\$25.05			Secon		inonun			Secondary	\$25.05					Secondary	onting				
Primary	\$25.05			Secoi	20-75 kW	\$41.50			Primary	\$25.05					20-75 kW	\$41.50				
Filliary	323.03				75-100 kW	\$70.12			Filliary	\$23.03					75-100 kW	\$70.12				
I					100-200 kV	\$87.29									100-200 kW	\$87.29				
	1				>200 kW	\$87.29 \$144.54									>200 kW	\$87.29 \$144.54				
I	1			Prima		\$144.54									>ZUU KW	\$144.54				
I				Prima		*****									20.75.144	644.50				
					20-75 kW 75-100 kW	\$41.50									20-75 kW	\$41.50				
						\$70.12									75-100 kW	\$70.12				
					100-200 k	\$87.29									100-200 kW	\$87.29				
					>200 kW	\$144.54									>200 kW	\$144.54				
				Capa					Capacity											
					rvation				Reservation											
Capacity Reservation				Charg	ge (CRC) (per				Charge (CRC)	(per					Capacity Reservation					
Charge (CRC) (per kW)				KW)					(KW)						Charge (CRC) (per kW)					
Secondary				Secor					Secondary						Secondary	\$0.26				
Primary				Prima					Primary						Primary	\$0.26				
					and Charges		4		Demand Char						Demand Charges (per					
Demand Charges (per kW)	Summer On Peak Demai	ind		(per l		Summer On Peak Dema	nd T		(per kW)	Summer On Peak Den	nand				kW)	Summer On Peak Den	nand			
Secondary	\$0.00			Secor		\$3.18			Secondary	\$0.00					Secondary	\$0.00				
Primary	\$0.00			Prima	ary	\$3.17			Primary	\$0.00					Primary	\$0.00				
SCHEDULE TOU-PA																				
Secondary Energy Rates																				
																				Critical Peak Pricing
													Non-Event Day	RYU Event Day					Non-Event Day	(CPP) Day Total
	UDC Total W	VF-NBC + DWR-BC	EECC	Total Electric Rate			F-NBC + DWR-BC	EECC <sup>5</sup>	Total Electric Rate		WF-NBC + DWR-BC	EECC-TOU-PA-P <sup>5</sup>	Total Electric Rate	Total Rate <sup>3</sup>			WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>5</sup>	Total Electric Rate	Rate <sup>3</sup>
Summer (June 1 - October 31)					mer (June 1 - Octo	ober 31)				e 1 - October 31)					Summer (June 1 - Octob	per 31)				
On-Peak	\$0.11178	\$0.00530	\$0.42267	\$0.53975 On-Pr	Peak	\$0.11178	\$0.00530	\$0.15882	\$0.27590 On-Peak	\$0.11178	\$0.00530	\$0.40296	\$0.52004	\$1.03472	On-Peak	\$0.11178	\$0.00530	\$0.15591	\$0.27299	\$0.88823
Semi-Peak	\$0.11178	\$0.00530	\$0.18957	\$0.30665 Semi-	i-Peak	\$0.11178	\$0.00530	\$0.14783	\$0.26491 Semi-Peak	\$0.11178	\$0.00530	\$0.18826	\$0.30534	\$0.82002	Semi-Peak	\$0.11178	\$0.00530	\$0.14555	\$0.26263	\$0.87787
Off-Peak	\$0.11178	\$0.00530	\$0.10913	\$0.22621 Off-P	Peak	\$0.11178	\$0.00530	\$0.10649	\$0.22357 Off-Peak	\$0.11178	\$0.00530	\$0.10405	\$0.22113	\$0.73581	Off-Peak	\$0.11178	\$0.00530	\$0.10649	\$0.22357	\$0.83881
Winter (November 1 - May 31)				Winte	ter (November 1 -	May 31)			Winter (Nove	mber 1 - May 31)					Winter (November 1 - N	Лау 31)				
On-Peak	\$0.11178	\$0.00530	\$0.18500	\$0.30208 On-Pr	Peak	\$0.11178	\$0.00530	\$0.32212	\$0.43920 On-Peak	\$0.11178	\$0.00530	\$0.18370	\$0.30078	\$0.81546	On-Peak	\$0.11178	\$0.00530	\$0.32212	\$0.43920	\$1.05444
Semi-Peak	\$0.11178	\$0.00530	\$0.08680	\$0.20388 Semi-	i-Peak	\$0.11178	\$0.00530	\$0.15108	\$0.26816 Semi-Peak	\$0.11178	\$0.00530	\$0.08619	\$0.20327	\$0.71795	Semi-Peak	\$0.11178	\$0.00530	\$0.15108	\$0.26816	\$0.88340
Off-Peak	\$0.11178	\$0.00530	\$0.08674	\$0.20382 Off-P	Peak	\$0.11178	\$0.00530	\$0.15101	\$0.26809 Off-Peak	\$0.11178	\$0.00530	\$0.08613	\$0.20321	\$0.71789	Off-Peak	\$0.11178	\$0.00530	\$0.15101	\$0.26809	\$0.88333
SCHEDULE TOU-PA																				
Primary Energy Rates																				
																				Critical Peak Pricing
													Non-Event Day	RYU Event Day					Non-Event Day	(CPP) Day Total
	UDC Total W	VE.NRC + DWP.RC	EECC <sup>5</sup>	Total Electric Rate		UDC Total W	ENRC + DWP.RC	EECC <sup>5</sup>	Total Electric Rate	UDC Total	WENRC + DWR-RC	EECC-TOU-PA-P <sup>5</sup>	Total Electric Rate	Total Rate <sup>3</sup>		LIDC Total	WF-NBC + DWR-BC	FECC-CRR-D-AGS	Total Electric Rate	Rate <sup>3</sup>
Summer (June 1 - October 31)	ooc iotal vi	THE TOWNS			mer (June 1 - Octo		THE TOWN BC			e 1 - October 31)	WILLIAM TOWN BC	LLCC-100'FA'F	rotus escedit nate	rotor nate	Summer (June 1 - Octob		TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	LLCC-CI I"D"AG	rotar ciccuit nate	· · · · · · ·
On-Peak	\$0.11149	\$0.00530	\$0.42045	\$0.53724 On-Pr		\$0.11149	\$0.00530	\$0.15825	\$0.27504 On-Peak	\$0.11149	\$0.00530	\$0.40085	\$0.51764	\$1.02961		\$0.11149	\$0.00530	\$0.15534	\$0.27213	\$0.88531
Semi-Peak Off-Peak	\$0.11149 \$0.11149	\$0.00530 \$0.00530	\$0.18858 \$0.10856	\$0.30537 Semi- \$0.22535 Off-P		\$0.11149 \$0.11149	\$0.00530 \$0.00530	\$0.14726 \$0.10610	\$0.26405 Semi-Peak \$0.22289 Off-Peak	\$0.11149 \$0.11149	\$0.00530 \$0.00530	\$0.18728 \$0.10351	\$0.30407 \$0.22030	\$0.81604 \$0.73227	Semi-Peak	\$0.11149 \$0.11149	\$0.00530 \$0.00530	\$0.14498 \$0.10611	\$0.26177 \$0.22290	\$0.87495 \$0.83608
	\$0.11149	50.00530	\$0.10856		ter (November 1 -		\$U.00530	\$0.10610		50.11149 mber 1 - May 31)	\$0.00530	\$0.10351	\$0.22030	\$0.73227			\$0.00530	\$0.10611	\$0.22290	\$0.83608
Winter (November 1 - May 31)	*******	60.000	60.40(				60.0053-	60 226			60.05	60.4	40.20	60.0:::-	Winter (November 1 - N		60.000	60.3	60.45	64.05
On-Peak	\$0.11149	\$0.00530	\$0.18403	\$0.30082 On-Pe		\$0.11149	\$0.00530	\$0.32057	\$0.43736 On-Peak	\$0.11149	\$0.00530	\$0.18274	\$0.29953	\$0.81150		\$0.11149	\$0.00530	\$0.32056	\$0.43735	\$1.05053
Semi-Peak	\$0.11149	\$0.00530	\$0.08635	\$0.20314 Semi-		\$0.11149	\$0.00530	\$0.15042	\$0.26721 Semi-Peak	\$0.11149	\$0.00530	\$0.08574	\$0.20253		Semi-Peak	\$0.11149	\$0.00530	\$0.15041	\$0.26720	\$0.88038
Off-Peak	\$0.11149	\$0.00530	\$0.08628	\$0.20307 Off-P	reak	\$0.11149	\$0.00530	\$0.15035	\$0.26714 Off-Peak	\$0.11149	\$0.00530	\$0.08568	\$0.20247	\$0.71444	Off-Peak	\$0.11149	\$0.00530	\$0.15034	\$0.26713	\$0.88031



					11001110 17 1720)								
		PA-T-1 0	`r		Available Options <sup>1</sup>								
Rate Type		(SCHEDULE PA			PA.T-1.CPP GF (SCHEDUE PA.T-1.CPP-GF)								
rate Type		(SCHEDOLE PA	-1-1-GF)		(SUREDULE PART-L-CUPP-GF)  Details								
Eligibility		ed by the utility, on an experimental b omers whose Maximum Monthly Der			Details  Of *Ussioners on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC.  *Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.								
					Compare								
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)								
Secondary	\$120.77				Secondary	\$120.77							
Primary	\$120.77				Primary	\$120.77							
Transmission	\$120.77				Transmission	\$120.77							
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)								
Secondary	\$0.00				Secondary	\$1.28							
Primary	\$0.00				Primary	\$1.28							
Transmission	\$0.00				Transmission	\$1.23							
Demand Charges (per kW)		Summer On Peak Demand 4,7	TOU Demand 5		Demand Charges (per kW)		Summer On Peak Demand 4	TOU Demand 5					
Secondary	\$9.14	\$2.85	\$21.59		Secondary	\$9.14	\$0.00	\$21.59					
Primary	\$8.82	\$2.83	\$21.48		Primary	\$8.82	\$0.00	\$21.48					
Transmission	\$8.78	\$2.71	\$0.00		Transmission	\$8.78	\$0.00	\$0.00					
SCHEDULE PA-T-1 Secondary Energy Charges													
Secondary Energy Charges									N 5	Critical Peak Pricing (CPP) Day			
	UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Total Rate <sup>6</sup>			
Summer (June 1 - October 31)	ODC Total	WF-NDC + DWN-DC	LLCC	Total Electric Nate	Summer (June 1 - October 31)	ODC Total	WF-NBC + DWR-BC	LLCC-CFT-D-AG	Total Liectric Nate	Total Nate			
On-Peak	\$0.01621	\$0.00530	\$0.14375	\$0.16526	On-Peak	\$0.01621	\$0.00530	\$0.14153	\$0.16304	\$0.61270			
Semi-Peak	\$0.01621	\$0.00530	\$0.14144		Semi-Peak	\$0.01621	\$0.00530	\$0.13934	\$0.16085				
Off-Peak	\$0.01621	\$0.00530	\$0.10168		Off-Peak	\$0.01621	\$0.00530	\$0.10168	\$0.12319				
Winter (November 1 - May 31)	·	·			Winter (November 1 - May 31)		·						
On-Peak	\$0.01621	\$0.00530	\$0.29790	\$0.31941	On-Peak	\$0.01621	\$0.00530	\$0.29791	\$0.31942	\$0.76908			
Semi-Peak	\$0.01621	\$0.00530	\$0.13976		Semi-Peak	\$0.01621	\$0.00530	\$0.13976	\$0.16127				
Off-Peak	\$0.01621	\$0.00530	\$0.13967	\$0.16118	Off-Peak	\$0.01621	\$0.00530	\$0.13967	\$0.16118	\$0.61084			
SCHEDULE PA-T-1													
Primary Energy Charges										California partico (combina			
	UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Street Barrier		upo zl	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day  Total Rate <sup>6</sup>			
Summer (June 1 - October 31)	ODC Total	MI-NRC + DMK-RC	EECC	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	MI-NRC + DMK-RC	EECC-CPP-D-AG	Total Electric Rate	Total Rate			
On-Peak	\$0.01621	\$0.00530	\$0.13741	\$0.15807	On-Peak	\$0.01621	\$0.00530	\$0.13520	\$0.15671	\$0.60472			
Semi-Peak	\$0.01621	\$0.00530	\$0.13513		Semi-Peak	\$0.01621	\$0.00530	\$0.13304	\$0.15455				
Off-Peak	\$0.01621	\$0.00530	\$0.09556		Off-Peak	\$0.01621	\$0.00530	\$0.09557	\$0.11708				
Winter (November 1 - May 31)		· ·			Winter (November 1 - May 31)					·			
On-Peak	\$0.01621	\$0.00530	\$0.29646		On-Peak	\$0.01621	\$0.00530	\$0.29646	\$0.31797	\$0.76598			
Semi-Peak	\$0.01621	\$0.00530	\$0.13915		Semi-Peak	\$0.01621	\$0.00530	\$0.13915	\$0.16066				
Off-Peak	\$0.01621	\$0.00530	\$0.13906	\$0.16057	Off-Peak	\$0.01621	\$0.00530	\$0.13906	\$0.16057	\$0.60858			
SCHEDULE PA-T-1													
Transmission Energy Charges													
	UDC Total	WF-NBC + DWR-BC	EECC <sup>8</sup>	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG <sup>8</sup>	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate <sup>6</sup>			
Summer (June 1 - October 31)					Summer (June 1 - October 31)								
On-Peak	\$0.01621	\$0.00530	\$0.13666		On-Peak	\$0.01621	\$0.00530	\$0.13455	\$0.15606	\$0.59015			
Semi-Peak	\$0.01621	\$0.00530	\$0.13455		Semi-Peak	\$0.01621	\$0.00530	\$0.13255	\$0.15406				
Off-Peak	\$0.01621	\$0.00530	\$0.09666	\$0.11817	Off-Peak	\$0.01621	\$0.00530	\$0.09666	\$0.11817	\$0.55226			
Winter (November 1 - May 31)					Winter (November 1 - May 31)	1							
On-Peak	\$0.01621	\$0.00530	\$0.29476		On-Peak	\$0.01621	\$0.00530	\$0.29476	\$0.31627	\$0.75036			
Semi-Peak	\$0.01621	\$0.00530	\$0.13840		Semi-Peak	\$0.01621	\$0.00530	\$0.13840	\$0.15991				
Off-Peak	\$0.01621	\$0.00530	\$0.13831	\$0.15982	Off-Peak	\$0.01621	\$0.00530	\$0.13832	\$0.15983	\$0.59392			

Available (bottom) personne elebahy & customer demand.

Saus Service re very be determined acts much based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total LWth by number of days in the billing period times 24 hours\*
Non Concident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Amount Demand.

On Area Revised medical Charges shall be subject to the Replact demand recorded in the De-Pack periods charge the Bell cycle.

This Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Pack and Off-Peak time periods.

Of Classification (Fig. 10) but as post of most AM to 8 MM kinct (Peak Testing and Charge Shall be based on the higher of Maximum Monthly Demand measured during the On-Pack and Off-Peak time periods.

<sup>&</sup>lt;sup>7</sup> Summer Maximum On Peak Demand Includes EECC demand charges, for detailed information refer to the tariffs, at www.sdge.com/ntes.

<sup>8</sup> Unbundled customers we then we not bate generation from other providers, such as Direct Access IDA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SOG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC, and Power Charge Indifference Adjustment (PCA) Inc. PCA trace by viringe are included in the last payer. Presence scheduled by DCA COT or CACS OF SOT once information rome enformation regarding PCA rates.



# PCIA Rates for Agriculture (Effective 1/1/23)

(Schedule DA-CRS)  Details  The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:  Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.  Applicability  The Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 service from a Coustomers, as defined in Rule 1 services from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 service from a Community Choice Aggreg (CCA-CRS) is applicable to all Coustomers, as defined in Rule 1 service from a Coustomer, as defined in Rule 1 service from a Coustomer, as defined in Rule 1 service from a Coustomer from the Service from a Coustomer					
The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:  • Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.  • New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.  • Continuous DA Customers: Continuous DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.  • New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.  Vintage Year  Non-Continuous - Existing New Non-Continuous New Continuous  • New Continuous - Existing New Non-Continuous New Continuous  • Su.000424 Su.00424  2010 Vintage  \$0.00424 Su.00424  \$0.00566	Community Choice Aggregation (Schedule CCA-CRS)				
customers:  Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.  New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.  Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.  New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.  Vintage Year  Non-Continuous - Existing  New Non-Continuous  New Continuous  Sound24  \$0.00424  \$0.00424  \$0.00566					
2001 Legacy Vintage     \$0.00007       2009 Vintage     \$0.00424       2010 Vintage     \$0.00566	The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.				
2009 Vintage     \$0.00424     \$0.00424       2010 Vintage     \$0.00566     \$0.00566					
S0.00167   S0.00167   S0.00167   S0.00167   S0.00167   S0.00167   S0.00167   S0.00167   S0.00587   S0.00587   S0.00587   S0.00575   S0.00575   S0.00575   S0.00575   S0.00575   S0.00575   S0.00128   S0.00128   S0.00128   S0.00128   S0.00169   S0.00561   S0.00561   S0.00561   S0.00561   S0.00179   S0.00179   S0.00179   S0.00179   S0.00179   S0.00077   S0.00077   S0.00077   S0.00384	\$0.00424 \$0.00566 \$0.00390 \$0.00167 \$0.00587 \$0.00575 \$0.00128 \$0.00561 \$0.00179 \$0.00077 \$0.00077 \$0.00384 (\$0.00081) \$0.02264 \$0.04184				