



Available Rates for Agriculture Customers (Effective 1/1/22)

Available Options ¹													
Rate Type	TOU-PA (SCHEDULE TOU-PA)					TOU-PA-CPP (SCHEDULE TOU-PA-CPP)							
Details													
Eligibility	* This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC.					* Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
Compare													
Basic Service Fee ² (\$/Month)						Basic Service Fee ² (\$/Month)							
Secondary	\$23.41					Secondary	\$23.41						
Primary	\$23.41					Primary	\$23.41						
SCHEDULE TOU-PA													
Secondary Energy Rates													
UDC Total				WF-NBC		EECC + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total			
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak	\$0.09532	\$0.00652	\$0.25956	\$0.36140	On-Peak	\$0.09532	\$0.00652	\$0.25313	\$0.35497	\$2.67289			
Off-Peak	\$0.09532	\$0.00652	\$0.14340	\$0.24524	Off-Peak	\$0.09532	\$0.00652	\$0.13984	\$0.24168	\$2.55960			
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak	\$0.09532	\$0.00652	\$0.13468	\$0.23652	On-Peak	\$0.09532	\$0.00652	\$0.09354	\$0.19538	\$2.51330			
Off-Peak	\$0.09532	\$0.00652	\$0.06562	\$0.16746	Off-Peak	\$0.09532	\$0.00652	\$0.04558	\$0.14742	\$2.46534			
SCHEDULE TOU-PA													
Primary Energy Rates													
UDC Total				WF-NBC		EECC + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total			
Summer (June 1 - October 31)						Summer (June 1 - October 31)							
On-Peak	\$0.09504	\$0.00652	\$0.25827	\$0.35983	On-Peak	\$0.09504	\$0.00652	\$0.25186	\$0.35342	\$2.65976			
Off-Peak	\$0.09504	\$0.00652	\$0.14268	\$0.24424	Off-Peak	\$0.09504	\$0.00652	\$0.13914	\$0.24070	\$2.54704			
Winter (November 1 - May 31)						Winter (November 1 - May 31)							
On-Peak	\$0.09504	\$0.00652	\$0.13404	\$0.23560	On-Peak	\$0.09504	\$0.00652	\$0.09310	\$0.19466	\$2.50100			
Off-Peak	\$0.09504	\$0.00652	\$0.06538	\$0.16694	Off-Peak	\$0.09504	\$0.00652	\$0.04541	\$0.14697	\$2.45331			

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Critical Peak Pricing (CPP) days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.



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Rate Type	TOU-PAZ (SCHEDULE TOU-PAZ)					TOU-PAZ-CPP (SCHEDULE TOU-PAZ-CPP)							
Details													
Eligibility	* This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC.					* Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
Compare													
Basic Service Fee² (\$/Month)													
Secondary	\$227.27					Secondary	\$227.27						
Primary	\$116.94					Primary	\$116.94						
Capacity Reservation Charge (CRC) (per kW)													
Secondary	\$0.00					Secondary	\$4.64						
Primary	\$0.00					Primary	\$4.61						
Demand Charges (per kW)													
		Non-Coincident Demand³		Summer On Peak Demand^{4,6}				Non-Coincident Demand³		Summer On Peak Demand⁴			
Secondary	\$8.76		\$11.29				\$8.76		\$0.00				
Primary	\$8.72		\$11.24				\$8.72		\$0.00				
SCHEDULE TOU-PAZ													
Secondary Energy Rates													
UDC Total				WF-NBC		EECC + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)													
On-Peak	\$0.04092	\$0.00652	\$0.15308	\$0.20052		On-Peak	\$0.04092	\$0.00652	\$0.15309	\$0.20053	\$5.13332		
Off-Peak	\$0.04092	\$0.00652	\$0.09468	\$0.14212		Off-Peak	\$0.04092	\$0.00652	\$0.09468	\$0.14212	\$5.07491		
Super Off-Peak	\$0.04092	\$0.00652	\$0.07270	\$0.12014		Super Off-Peak	\$0.04092	\$0.00652	\$0.07270	\$0.12014	\$5.05293		
Winter (November 1 - May 31)													
On-Peak	\$0.04092	\$0.00652	\$0.15260	\$0.20004		On-Peak	\$0.04092	\$0.00652	\$0.15260	\$0.20004	\$5.13283		
Off-Peak	\$0.04092	\$0.00652	\$0.08556	\$0.13300		Off-Peak	\$0.04092	\$0.00652	\$0.08556	\$0.13300	\$5.06579		
Super Off-Peak	\$0.04092	\$0.00652	\$0.06611	\$0.11355		Super Off-Peak	\$0.04092	\$0.00652	\$0.06611	\$0.11355	\$5.04634		
SCHEDULE TOU-PAZ													
Primary Energy Rates													
UDC Total				WF-NBC		EECC + DWR Credit		Total Electric Rate		Critical Peak Pricing (CPP) Day Total Rate ⁵			
Summer (June 1 - October 31)													
On-Peak	\$0.04092	\$0.00652	\$0.15243	\$0.19987		On-Peak	\$0.04092	\$0.00652	\$0.15243	\$0.19987	\$5.10926		
Off-Peak	\$0.04092	\$0.00652	\$0.09430	\$0.14174		Off-Peak	\$0.04092	\$0.00652	\$0.09431	\$0.14175	\$5.05114		
Super Off-Peak	\$0.04092	\$0.00652	\$0.07246	\$0.11990		Super Off-Peak	\$0.04092	\$0.00652	\$0.07246	\$0.11990	\$5.02929		
Winter (November 1 - May 31)													
On-Peak	\$0.04092	\$0.00652	\$0.15190	\$0.19934		On-Peak	\$0.04092	\$0.00652	\$0.15190	\$0.19934	\$5.10873		
Off-Peak	\$0.04092	\$0.00652	\$0.08520	\$0.13264		Off-Peak	\$0.04092	\$0.00652	\$0.08520	\$0.13264	\$5.04203		
Super Off-Peak	\$0.04092	\$0.00652	\$0.06589	\$0.11333		Super Off-Peak	\$0.04092	\$0.00652	\$0.06589	\$0.11333	\$5.02272		

¹ Available Options pending eligibility & customer demand.
² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.
⁶ Summer Maximum On Peak Demand includes EECC demand charges; for detailed information refer to the tariffs at www.sdge.com/rates.



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Available Options ¹										
Rate Type	PA-T-1 (SCHEDULE PA-T-1)				PA-T-1-CPP (SCHEDULE PA-T-1-CPP)					
Details										
Eligibility	* This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kW				* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing period or shifting load from high cost pricing periods to lower cost pricing periods.					
Compare										
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					
Secondary	\$112.87				Secondary	\$112.87				
Primary	\$112.87				Primary	\$112.87				
Transmission	\$112.87				Transmission	\$112.87				
Capacity Reservation Charge (CRC) (per kW)					Capacity Reservation Charge (CRC) (per kW)					
Secondary	\$0.00				Secondary	\$2.72				
Primary	\$0.00				Primary	\$2.72				
Transmission	\$0.00				Transmission	\$2.69				
Demand Charges (per kW)		Non-Coincident Demand ³	Summer On Peak Demand ^{4,7}	TOU Demand ⁵	Demand Charges (per kW)		Non-Coincident Demand ³	Summer On Peak Demand ⁴	TOU Demand ⁵	
Secondary	\$8.49	\$6.41	\$20.90		Secondary	\$8.49	\$0.00	\$20.90		
Primary	\$8.19	\$6.38	\$20.79		Primary	\$8.19	\$0.00	\$20.79		
Transmission	\$8.15	\$6.11	\$0.00		Transmission	\$8.15	\$0.00	\$0.00		
SCHEDULE PA-T-1 Secondary Energy Charges										
										Critical Peak Pricing (CPP) Day
UDC Total		WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)										
On-Peak	\$0.00529	\$0.00652	\$0.15559	\$0.16740	On-Peak	\$0.00529	\$0.00652	\$0.15560	\$0.16741	\$1.58327
Off-Peak	\$0.00529	\$0.00652	\$0.09655	\$0.10836	Off-Peak	\$0.00529	\$0.00652	\$0.09656	\$0.10837	\$1.52423
Super Off-Peak	\$0.00529	\$0.00652	\$0.07761	\$0.08942	Super Off-Peak	\$0.00529	\$0.00652	\$0.07761	\$0.08942	\$1.50528
Winter (November 1 - May 31)										
On-Peak	\$0.00529	\$0.00652	\$0.16292	\$0.17473	On-Peak	\$0.00529	\$0.00652	\$0.16292	\$0.17473	\$1.59059
Off-Peak	\$0.00529	\$0.00652	\$0.09135	\$0.10316	Off-Peak	\$0.00529	\$0.00652	\$0.09135	\$0.10316	\$1.51902
Super Off-Peak	\$0.00529	\$0.00652	\$0.07058	\$0.08239	Super Off-Peak	\$0.00529	\$0.00652	\$0.07058	\$0.08239	\$1.49825
SCHEDULE PA-T-1 Primary Energy Charges										
										Critical Peak Pricing (CPP) Day
UDC Total		WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)										
On-Peak	\$0.00529	\$0.00652	\$0.15484	\$0.16665	On-Peak	\$0.00529	\$0.00652	\$0.15484	\$0.16665	\$1.58094
Off-Peak	\$0.00529	\$0.00652	\$0.09611	\$0.10792	Off-Peak	\$0.00529	\$0.00652	\$0.09611	\$0.10792	\$1.52221
Super Off-Peak	\$0.00529	\$0.00652	\$0.07735	\$0.08916	Super Off-Peak	\$0.00529	\$0.00652	\$0.07735	\$0.08916	\$1.50345
Winter (November 1 - May 31)										
On-Peak	\$0.00529	\$0.00652	\$0.16217	\$0.17398	On-Peak	\$0.00529	\$0.00652	\$0.16217	\$0.17398	\$1.58827
Off-Peak	\$0.00529	\$0.00652	\$0.09097	\$0.10278	Off-Peak	\$0.00529	\$0.00652	\$0.09097	\$0.10278	\$1.51707
Super Off-Peak	\$0.00529	\$0.00652	\$0.07035	\$0.08216	Super Off-Peak	\$0.00529	\$0.00652	\$0.07035	\$0.08216	\$1.49645
SCHEDULE PA-T-1 Transmission Energy Charges										
										Critical Peak Pricing (CPP) Day
UDC Total		WF-NBC	EECC + DWR Credit	Total Electric Rate	UDC Total		WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)										
On-Peak	\$0.00529	\$0.00652	\$0.14819	\$0.16000	On-Peak	\$0.00529	\$0.00652	\$0.14819	\$0.16000	\$1.56157
Off-Peak	\$0.00529	\$0.00652	\$0.09202	\$0.10383	Off-Peak	\$0.00529	\$0.00652	\$0.09202	\$0.10383	\$1.50540
Super Off-Peak	\$0.00529	\$0.00652	\$0.07423	\$0.08604	Super Off-Peak	\$0.00529	\$0.00652	\$0.07423	\$0.08604	\$1.48761
Winter (November 1 - May 31)										
On-Peak	\$0.00529	\$0.00652	\$0.15533	\$0.16714	On-Peak	\$0.00529	\$0.00652	\$0.15533	\$0.16714	\$1.56871
Off-Peak	\$0.00529	\$0.00652	\$0.08723	\$0.09904	Off-Peak	\$0.00529	\$0.00652	\$0.08723	\$0.09904	\$1.50061
Super Off-Peak	\$0.00529	\$0.00652	\$0.06751	\$0.07932	Super Off-Peak	\$0.00529	\$0.00652	\$0.06751	\$0.07932	\$1.48089

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² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.
³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.
⁵ Total Demand Charge shall be based on the higher of Maximum Monthly Demand, measured during the On-Peak and Off-Peak time periods.
⁶ Critical Peak Pricing (CPP) Days apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round.
⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.