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March 1, 2018

Mr. Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Ms. Elizaveta Malashenko Director, Safety and Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report-January 2018

Dear Mr. Randolph and Ms. Malashenko:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for January 2018 as required per D.12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division (formerly CPSD) as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,	
/s/ Brian Hoff	
Brian Hoff Regulatory Case Manager	

Attachment

CC: Belinda Gatti, CPUC Energy Division
Jean Spencer, CPUC Energy Division
Sunil Shori, CPUC Safety and Enforcement Division
Kenneth Bruno, CPUC Safety and Enforcement Division

January 2018 PSEP Update

I. Introduction

D.12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Consumer Protection and Safety Division (now Safety and Enforcement Division) as the plan is implemented.¹ Attached is the update for December 2017.

II. Current Status

SoCalGas and SDG&E have undertaken the following PSEP related activities for the month of January:

Pipelines:

- 1. New construction activity began on 3 pipeline projects
 - 30-18 Section 2 (Carson, Los Angeles)
 - 33-121 (REPL) (Sherman Oaks)
 - 49-16 4th & Palm (National City)
- 2. 10 pipeline projects are in Construction (Stage 5)
- 3. 53 pipeline projects are in turnover/close-out (Stages 6-7)

Valves:

- 1. New construction activity began on 3 valve projects
 - V-L7000-P1B-Rd 68 & Ave 232 (Tulare County)
 - Del Amo Station-P1B (Long Beach, Carson)
 - V-29 Palms-P1B-Utah Trail (Twentynine Palms)
- 2. 56 valve projects are in construction/turnover (Stages 5-6)
- 3. 15 valve projects are in Close-Out (Stage 7)

III. Costs

Actual costs tracked in SoCalGas and SDG&E's respective Regulatory Accounts are provided in Appendix A and Appendix C.

IV. Attachments

- Appendix A PSEP SoCalGas / SDG&E Active Pipeline Projects List with Cost
- Appendix B PSEP SoCalGas / SDG&E Active Valve Projects List with Cost
- Appendix C Records Review and Interim Safety Measure Costs

¹ D.12-04-021, mimeo., at 7 and 12 (Ordering Paragraph No. 4).

V. Notes

- Appendix A, SoCalGas Active Pipeline Projects Table, Footnote E: The overall regulatory account balance has decreased from the December 2017 to January 2018 report because amortization exceeds interest for the current month.
- Appendix A, SoCalGas/SDG&E Active Pipeline Projects Table, Footnote G & I:
 The overall regulatory account balances have decreased from the December 2017 to January 2018 report due to amortization in excess of monthly expenses.

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018

Appendix A - SoCalGas Active Pipeline Projects Listing

Color Colo			- PP - III III II	- Socardas Active i ipellile i				
Page Page Page Page Page Impact targets from post Bage Page Pag			Total Miles as					
PRINATE	a			a				
December	Pipeline Project	Priority	Filed (24)	Project Lifecycle Stage for January 2018 (*)	Vintage	Reported in January 2018	(in \$1,000)	(in \$1,000)
Control Cont				PSRMA Filing - A.14-12-016				
16 16 16 16 16 16 16 16	2000 A					lun 13		22 427
\$4.5 \$5.0 \$5.0 \$1.0							-	22,427
Column C				Closed		Oct-13		
Aug 1							-	681
Dec	42-66-2	41	0.03		1947		-	-
1985	Playa Del Rey Phase 1&2			Closed		Aug-13	-	648
1985			2016	Reasonableness Review Filing - A.1	6-09-005			
151	1005	T .					г	5.000
13								5,820
1938								2,418
195	1013	11	3.50	Closed	1954	Jul-14	-	2,423
200 West Ferror List	1014	18	0.003	Closed	1959	Oct-14	-	825
District	1015	12	7.85	Closed	1954	Aug-14	-	2,470
2500 Week Across 12.3 W	2000-West (5)							
Description				7.0		1:144		22.242
March Marc								
Cause Aug 4.5				Closed		Apr-14	-	745
Company Comp	2001 West - B (5)							
25 Nest	2001 West-B Section 10,11,14			Closed		Aug-14	-	11,884
25 West 30	2003			Closed		Aug-14	-	8,802
2009 Security Company N/A N/A Coced 1977 Col-14		10	3.10		1957			3,406
1928/1941			1					
15.00 N		IN/A	IV/A		1921			1,884
18.501 PRINS 1970 58								7,052
18-29 18-29 18-20 18-2				Closed	1929	Aug-14	-	231
1937 1938	36-1032 (REPL) (11)	64	1.54	Closed	1963	May-14	<u>. </u>	10,008
18-99 Interhetenton 28	36-37		0.02				-	1,042
\$2.00 Per March Section 6A \$2.00								2,416
\$2.50								2,697
Consect Cons		42.	42.00		4051			
100 100		124	12.08		1964			15,469
## 500 A								9,685
## 64-03	407	7	6.30	Closed	1951	Mar-14	<u> </u>	6,388
\$2.20 Section 1	41-30-A	80	0.26	Closed	1940	Jul-14	-	433
\$2.20 Section 1	44-654	50	0.01	Closed	1957	Jun-14	-	1,825
\$1,20031								5,828
Professional Policy Phases Professional Professional Policy Phases Professional		07	0.01		1020			750
2017 Forecast Application - A.17-03-021		8/	0.01		1930		1	
127-P18-0 100	Storage - Playa Del Rey Phase 5 (24) (25)			7-Close-out		Mar-15	-	1,665
127-718-03 107				2017 Forecast Application - A.17-03	-021			
\$4.001-1801 190	127-P1R-01 ⁽¹²⁾	N/A				Mar-20	_	234
\$1,000 19.00 10.								
\$1,002-918-01 \$1,002-918-11 \$1,003 \$1,003-918-12 \$1,								141
SPEFT 9.33-1002-198-11				i e				456
PSFP 93.61-002-PIB-12	36-1002-P1B-01 (12)	N/A	16.683	3-Project Definition	1928	Jun-19	-	1,541
PSEPS-336-1002-PIB-12	PSEP-SL36-1002-P1B-11	N/A	N/A	N/A	N/A	N/A		(17)
FSSP_318-1020-218-13	PSEP-SL36-1002-P1B-12	N/A	N/A	N/A	N/A	N/A	-	(8)
PSEPS_183-1002-P18-14	PSEP-SI 36-1002-P1B-13	N/A					-	(7)
\$6.3F.P.B.0.1								(5)
SPEP 138-57-P18-11		1		i e				
PSEP_318-37-P18-12								50
18-514 PILO 151				3-Project Definition				1,811
18-556	PSEP-SL36-37-P1B-12	N/A	30.916	3-Project Definition	N/A	Feb-19	52	1,283
38-556 N/A 5.571 3-Project Definition N/A Apr-19 - 7 7 7 7 7 7 7 7 7	38-514-P1B-01 (12)	N/A	1.387	3-Project Definition	1945	Jul-20	-	440
\$8.960 PIRSQ 1 10	38-556	N/A					_	767
Section Sect								
N/A 0.001 3-Project Definition 1930 Mar-20								
N/A 45.938 2-Selection N/A Various 15 2.2								499
Future Filings		N/A			1930	Mar-20		124
Future Filings	2000-C, D &E (15)	N/A	45.938	2-Selection	N/A	Various	15	2,204
1004						•		
1004 13 19.70 7-Close-out 1944 May-15 1 13.0 1004-PIB-01 11/15 N/A N/A 3-Project Definition 1945 Jul-18 3 3 3 3 3 3 3 3 3	225	N1/A	NI/A		1050	Mar 10		1,374
1004-PIB-01 (1/2)		1		Ÿ				
103-P18-01 127 128								13,030
128-P18-01 3-Project Definition Oct-18 1								580
128-P18-01 3-Project Definition Oct-18 1	103-P1B-01 (12)	N/A	N/A	2-Selection	1941	Jun-18	3	55
2000-0.18-BO Crossover Piping 6 3-Project Definition 1952 1952 - 3 -	128-P1B-01			3-Project Definition		Oct-18	1	46
2000-0.18-BO								
2000-0.18-XO1		23	0.01		1952			
2000-0.18-XO2								303
2000 2000								
2000-Bridge 3-Project Definition Jul-18 (0) 6 2000-West Santa Fe Springs Sta. 6-Start Up/Turnover Oct-16 15 8,2 2001 West Fe Springs Sta. 3 64.10 1950								-
2000-West Santa Fe Springs Sta. 6-Start Up/Turnover 0ct-16 15 8,2	2000 😭	1	117.6 ⁽³⁾		1947			
2001 West (3) 2001 West - Section 17,18,19 3 64.10 Closed Aug-15 - 4,7 2000-C/2001W - C Desert Bundle (3)(4)(5) 2001 West - C 2001 West - D 2001 West - C 2003 (5) Construction Cot-18 0 1,7 2001 West - C 2003 (5) Cot-18 0 1,4 2001 West - C 2003 (5) Cot-18 0 0 1,4 2001 West - C 2003 (5) Cot-18 0 0 2,0 2003 (6) Cot-18 0 0 1,4 Cot-18 0 0 1	2000-Bridge			3-Project Definition		Jul-18	(0)	613
2001 West (3) 2001 West - B Section 17,18,19 2000-C/2001W - C Desert Bundle (1)(4)(5) 2000-C 2000-C 2000-C 2001 West - C 2003 West - C 2004 West - C 2005 West - C 2005 West - C 2006 West - C 2007 West - C 2008 We	2000-West Santa Fe Springs Sta.			6-Start Up/Turnover		Oct-16	15	8,254
Closed Aug-15 - 4,7		2	64.10		1950			
2000-C/2001W - C Desert Bundle (3)(4)(5) 6-Start Up/Turnover Jan-17 13 12,7 2000 Vest - C 4-Detailed Design Oct-18 0 1,7 2000 P (M) 5-Construction Sep-17 42 2,7 2001 West - D 3-Project Definition Oct-18 0 1,4 2001 West - E N/A N/A 2-Selection N/A N/A 0 2,0 2003 Visit 6 26.50 1949			04.10	Classed	1550	Aug 15		4,733
2000-C 6-Start Up/Turnover Jan-17 13 12,7				Closed		Aug-15	-	4,/33
2001 West - C								
2001 West - C	2000-C					Jan-17	13	12,771
2000-D M Sep-17 42 2,7	2001 West - C					Oct-18	0	1,717
2001 West - D 3-Project Definition Oct - 18 0 1,4								2,747
2001 West -E N/A N/A 2-Selection N/A N/A 0 2,0 2003 ^(S) 6 26.50 1949 - - 2,5 2003 Section 2 Closed Jul-15 - 2,5 235W-P2-01 N/A N/A N/A N/A N/A N/A 3 1 30-18 ^(S) 47 2.58 1943 -								1,426
2003 (5) 6 26.50 1949 2003 Section 2 Closed Jul-15 - 2,5 235W-P2-01 N/A N/A N/A N/A N/A N/A N/A 3 1 30-18 (5) 47 2.58 1943 - - - - 2,5								
2003 Section 2 Closed Jul-15 - 2,5 235W-P2-01 N/A N/A N/A N/A N/A 3 1 30-18 (5) 47 2.58 1943 - - 2,5				2-Selection		N/A	0	2,063
235W-P2-01 N/A N/A N/A N/A N/A N/A 3 1 1 30-18 (5) 47 2.58 1943		6	26.50		1949			
235W-P2-01 N/A N/A N/A N/A N/A N/A 3 1 1 30-18 (5) 47 2.58 1943	2003 Section 2			Closed		Jul-15	- 1	2,534
30·18 ⁽⁵⁾ 47 2.58 1943	235W-P2-01	N/A	N/A		N/A		3	112
				· · · · · · · · · · · · · · · · · · ·				
1 SULTX Section 1 7. Close out bul 14 22	30-18 Section 1			7-Close-out		Jul-14	32	673
						4 Jan-18	. 513	24,619
31-09 ⁽¹²⁾ 52 12.81 Closed 1958 Jul-15 164				7-Close-out		Oct-16	-	1,696 90

Appendix A - SoCalGas Active Pipeline Projects Listing

		ppenaix <i>F</i>	- SocalGas Active Pipeline	Projects Li	Stillg		
Pipeline Project	PSEP Filing Priority	Total Miles as Filed ⁽¹⁴⁾	Project Lifecycle Stage for January 2018 (1)	Predominant Vintage	Construction Start Date (Est.) Reported in January 2018	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
32-21 ⁽⁵⁾			Future Filings				
32-21 Section 1	26	10.23	Closed	1948	May-15	(20)	9,419
32-21 Section 2			7-Close-out		Jun-16	(71)	5,108
32-21 Section 3			7-Close-out		Sep-16	0	3,565
33-120 ⁽⁵⁾	24	1.25		1940			
33-120 Section 1			6-Start Up/Turnover		Sep-17	1,273	9,697
33-120 Section 3			7-Close-out		Jun-17	73	7,569
33-121 (REPL) (11)	59	0.16	5-Construction	1955	Jan-18	343	2,258
36-1002 36-1032 Section 4	96 N/A	0.21 N/A	Closed 6-Start Up/Turnover	1928 1963	May-15 Jul-17	- 58	1,846 5,311
36-1032-P1B-01 ⁽¹²⁾	N/A	N/A	3-Project Definition	1903	May-18	-	292
PSEP-SL36-1032-P1B-11	N/A	N/A	N/A	N/A	N/A	-	507
PSEP-SL36-1032-P1B-12	N/A	N/A	N/A	N/A	N/A	-	574
PSEP-SL36-1032-P1B-13	N/A	N/A	N/A	N/A	N/A	=	621
PSEP-SL36-1032-P1B-14	N/A	N/A	N/A	N/A	N/A	-	564
36-9-09 North (5)	29	16.02		1932			
36-9-09 North Section 1			7-Close-out		May-15	53	46,249
36-9-09 North Section 3			Closed		Dec-14	25	25,449
36-9-09 North Section 4 (5)						0	3,034
36-9-09 North Section 4A			6-Start Up/Turnover		May-17	52	4,336
36-9-09 North Section 4B			Closed		Sep-14	4	5,651
36-9-09 North Section 5 ⁽⁵⁾						(335)	141
36-9-09 North Section 5A			7-Close-out		Feb-16	353	12,517
36-9-09 North Section 5C			7-Close-out		Dec-16	0	6,986
36-9-09 North Section 6B			5-Construction		Oct-17	1,246	8,290
36-9-09 North Section 7A			7-Close-out		Sep-16	187	10,530
36-9-09 North Section 7B		N/*	7-Close-out	1051	May-15	8	24,254
36-9-09 South 36-9-09-JJ	N/A N/A	N/A N/A	Closed Closed	1951 1920	Apr-16 Jun-16	- 4	2,137 1,712
36-9-09N-P1B-01 ⁽¹²⁾				_			
PSEP-SL36-9-09N-P1B-12	N/A N/A	N/A N/A	3-Project Definition	1920	Mar-18	-	43 801
PSEP-SL36-9-09N-P1B-12 PSEP-SL36-9-09N-P1B-14	N/A	N/A				-	805
PSEP-SL36-9-09N-P1B-15	N/A	N/A				-	750
PSEP-SL36-9-09N-P1B-16	N/A	N/A				-	1,597
36-9-21	126	5.06	6-Start Up/Turnover	1950	Aug-17	96	6,212
37-07	53	2.68	7-Close-out	1945	Sep-14	-	27,417
37-18 ⁽⁵⁾	45	4.16		1945			,
37-18			7-Close-out		Oct-14	(82)	49,463
37-18 Section 5			6-Start Up/Turnover		Apr-17	-	<u> </u>
37-18-F	46	2.06	7-Close-out	1946	Aug-16	(205)	6,900
37-18-K	12	2.85	4-Detailed Design	1949	Mar-18	69	1,313
38-101-P1B-01 ⁽¹²⁾	N/A	N/A	3-Project Definition	1921	Jan-19	45	1,087
38-1102-P1B-01 ⁽¹²⁾	N/A	N/A	3-Project Definition	1938	May-18	-	482
38-143-P1B-01 ⁽¹²⁾	N/A	N/A	3-Project Definition	1939	Nov-18	-	626
38-200	86	0.23	7-Close-out	1948	Apr-16	0	7,482
38-501 ⁽⁵⁾	89	1.98		1952			
38-501 Section 1			Closed		Jun-15	-	4,717
38-501 Section 2			7-Close-out		Aug-16	11	15,466
38-504	N/A	N/A	7-Close-out	1952	Sep-16	4	5,161
38-512 ⁽⁵⁾ 38-512	106	4.78	7.6	1939	11 45		20.000
38-512 38-512 Section 3			7-Close-out 7-Close-out		Mar-15 Sep-17	74	29,202 50
38-514 ⁽⁵⁾	11/4	21/2	7-Close-but	4045	Sep-17	(2)	50
	N/A	N/A		1945			
38-514 Section 1			Closed		May-16	9	1,909
38-514 Section 2 38-931	N/A	N/A	7-Close-out 7-Close-out	1942	Feb-16 Jan-17	88	11,652 6,554
38-931-P1B-01 ⁽¹²⁾	N/A N/A	N/A N/A	7-Close-out 3-Project Definition	1942	Jan-17 Nov-18	- 8	91
38-KWB-P1B-01	N/A	N/A	Closed	Various	Oct-15	-	1,745
404 ⁽³⁾	14	37.80		1949		-	0
404 Section 1			Closed		Sep-15	-	2,616
404 Section 2			Closed 7-Close-out		Sep-15	1 (16)	3,776
404 Section 2 A			7-Close-out 7-Close-out		Mar-17	(16)	2,251 2,446
404 Section 3,7&8,8A 404 Section 3A			7-Close-out 7-Close-out		Feb-14 Aug-16	5	2,446 5,041
404 Section 3A 404 Section 4&5			7-Close-out Closed		Aug-16 Sep-15	-	6,181
404 Section 4A			4-Detailed Design		Oct-18	21	784
404 Section 9			Closed		Jun-16	1	1,862
404-406 Somis Station (10)	N/A	N/A	4-Detailed Design	1951	Aug-18	15	1,186
406 ⁽⁵⁾	9	20.70	, , , , , , , , , , , , , , , , , , ,	1951	·		,
406 Section 3			Closed		Jun-16	2	2,370
41-116	142	0.006	7-Close-out	1957	Oct-16	168	199
41-17	57	3.580	7-Close-out	1955	Sep-16	-	2,544
41-30 (13)	82	3.95	N/A	1953	N/A	-	33
41-6000-2 ⁽⁸⁾	27	39.95	7-Close-out	1948	Sep-15	884	85,774
41-6000-2 Tie Over			5-Construction		Oct-17	-	-
41-6001-2	63	0.005	6-Start Up/Turnover	1967	Oct-17	17	460
43-121 (5)	22	4.41		1930			
43-121 North ⁽⁵⁾			7-Close-out		Aug-16	(60)	14,305
L43-121N-P1A-02 ⁽⁵⁾			7-Close-out		Apr-17	50	4,815
L43-121N-P1A-03 ⁽⁵⁾			7-Close-out		Apr-17	82	4,777
L43-121N-P1A-04 ⁽⁵⁾			7-Close-out		Aug-17	169	12,378
43-121 South			7-Close-out		Aug-14	29	30,229
44-1008 Section 2B (7)(18)	107	10.06	N/A	1937	N/A	(51)	1,335
44-1008-P1B-01 ⁽¹²⁾	N/A	N/A	2-Selection	1937	May-18	(2)	283
44-137	15	1.00	7-Close-out	1950	Nov-14	3	24,566
44-687	99	0.23	7-Close-out	1946	Sep-14	-	5,163

Appendix A - SoCalGas Active Pipeline Projects Listing

Pipeline Project	PSEP Filing Priority	Total Miles as	Project Lifecycle Stage for January 2018 ⁽¹⁾	Predominant Vintage	Construction Start Date (Est.) Reported in January 2018	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
	•		Future Filings	•			
44-720	132	1.17	7-Close-out	1947	Jun-15	-	9,939
45-120 ⁽⁵⁾	25	4.30		1930			
45-120 Section 2			6-Start Up/Turnover		Sep-14	2,397	71,944
6921 Dowden & Kershaw	N/A	N/A	2-Selection		Apr-18	3	40
85 ⁽¹²⁾	N/A	N/A	3-Project Definition		TBD	28	4,283
85 South Newhall	N/A	N/A	7-Close-out	1931	Dec-14	(0)	8,908
36-200	N/A	N/A	N/A	N/A	N/A	п	21
Storage (6)	-	2.83		various			
Storage - Goleta			4-Detailed Design		Mar-18	10	490
Valves- SoCalGas						4,683	204,939
Methane Detectors						20	441
Communications *						=	(27)
Construction *						0	1,094
Engineering *						(0)	258
Training *						20	124
Gas Control *						п	1
Environmental *						1	3
Supply Management *						1	74
General Administration *						274	13,839
Program Management Office *						12	308
Total SoCalGas PSEP Pipeline and Valve Projects	(M)		·			13,165	1,156,034

*General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Overall Financial Notes

- (A) Costs reflect actuals for the month of January 2018 and project-to-date costs from May 2012 to January 2018.
- (B) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (C) Costs are in nominal direct dollars.
- (D) Costs recovery will include indirects and applicable loaders.
- (E) As of January 2018, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$11,104,708 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$35.5 million of amortization revenues to-date. The overall SoCalGas PSRMA balance has decreased from the December 2017 to January 2018 report because amortization exceeds interest for the current month.
- (F) As of January 2018, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account (PRSMA) reflects a balance of \$507 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (G) As of January 2018, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$57,889,484 which includes balancing account interest and reflects approximately \$58.4 million of amortization revenues to-date. The overall SoCalGas SEEBA balance has decreased from the December 2017 to January 2018 report due to amortization in excess of monthly expenses.
- (H) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.
- (i) As of January 2018, the SDGE balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$4,046,480 which includes balancing account interest and approximately \$4.1 million of amortization revenues to-date. The overall SDG&E SEEBA balance has decreased from the December 2017 to January 2018 report due to amortization in excess of monthly expenses.
- (J) As of January 2018, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$173,654,315 which includes balancing account interest and reflects approximately \$28.2 million of amortization revenues
- (K) As of January 2018, the SDGE balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$44,023,152 which includes balancing account interest and approximately \$4.6 million of amortization revenues to-date.
- (L) As of January 2018, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$7,599,149 which includes balancing account interest.

Project Footnotes:

- (1) Stage Categories: These categories represent seven stages of a pipeline project's lifecycle: Stage 1 Project Initiation, Stage 2 Selection, Stage 3 Project Definition, Stage 4 Detailed Design/Procurement, Stage 5 Construction, Stage 6 Start-up/Turn-over,
- [2] L-2000, because of it's length, will be remediated in four phases. 2000-A, 2000-Bridge, 2000-C and 2000-West. 2000-C has been regrouped with 2001 West-C and will be executed as one project under "2000-C/2001W-C Desert Bundle."
- (3) 2001-West will be remediated as three projects: 2001 West-A, 2001 West-B, and 2001 West-C. This pipeline has been broken up into sections to report schedule progress. Part of the project requires separate planning and execution due to either location, permitting or constructability. 2001 West-C has been regrouped with 2000-C and will be executed as one project under "2000-C/2001W-C Desert Bundle."
- (4) 2000-0.18-XO1, 2000-0.18-XO2, and 2000-0.18-BO have been combined and will be remediated as one project under "2000-0.18-BO Crossover Piping".
- (5) This pipeline has been broken up into separate projects for reporting schedule progress. Part of the project requires separate planning and execution due to either location, permitting or constructability.
- (6) There are numerous storage fields, with too many lines to distinguish predominant pipe diameter, vintage, %SMYS and construction start dates for each Storage line. However Storage field project stage and construction start will only be reported.
- (7) Project 44-1008 has been renamed to project "44-1008 Section 2B".
- (8) Per PSEP filing, the extension of existing L-6914 (6914 Ext) will allow for the abandonment of 41-6000-2. For the purpose of this appendix, both pipelines will be reported under 41-6000-2.
- (9) Projects "42-66-1" and "42-66-2" have been merged as one project "42-66-1&2".
- (10) Project "Somis Station" has been renamed to "404-406 Somis Station".
- (11) Project name has been changed to include "(REPL)" at the end of the project name.
- (12) Construction start dates and lifecycle stages for Phase 1B projects are as of March 2016 and are subject to change.
- (13) Project 41-30 is in the process of being descoped.
- (14) The mileage in column "PSEP miles as filed" was executed as part of multiple projects.
- (15) Project "2000 E" was renamed as "2000-C, D& E". Forecast Application projects "2000-C" and "2000-D" are part of project "2000-C, D & E". Project 2000-C, D & E also covers other Phase 2A scope outside of the Forecast Application.
- (16) Several steps take place in stage 7 to complete closeout, these projects are pending updating information in SoCalGas GIS database.
- (18) Line 44-1008 Section 2B in the process of being descoped.

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018

Appendix A - SDG&E Active Pipeline Projects Listing

Pipeline Project	PSEP Filing Priority	Total Miles as Filed ⁽¹⁴⁾	Project Lifecycle Stage for January 2018 (1)	Predominant Vintage	Construction Start Date (Est.) Reported in January 2018	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
	1		Reasonableness Review Filing - A1		, ,	1	
49-14	14	2.45	Closed	1959	Sep-14	-	4,048
49-22	16	4.04	Closed	1951	Apr-14	0	4,057
49-32 (REPL) (11)	5	0.06	Closed	1950	Jun-14	5	4,195
			Future Filings				
49-11	7	6.30	Closed	1969	Jun-15	1	5,145
49-13	18	3.46	7-Close-out	1959	Jul-15	(21)	20,687
49-15 ⁽⁵⁾	15	6.60		1950			
49-15 (REPL) (11)			6-Start Up/Turnover		Nov-15	201	31,409
49-15 Transmission			6-Start Up/Turnover		Nov-15	28	6,261
49-16 ⁽⁵⁾	6	9.590		1955			
49-16 Pipeline			5-Construction		Mar-15	899	25,728
49-16 4th & Palm			5-Construction		Jan-18	2,132	3,726
49-16 Gate Station			4-Detailed Design		Jun-18	54	1,252
49-17	2	5.812		1948			
49-17 East			6-Start Up/Turnover		Jun-15	32	59,086
49-17 West			6-Start Up/Turnover		Oct-14	606	27,838
49-25	4	2.278	7-Close-out	1960	Aug-14	(11)	21,233
49-26	10	2.615	5-Construction	1958	Oct-14	(33)	31,247
49-28	1	4.89	5-Construction	1932	Sep-14	457	38,916
49-32-L	N/A	0.115	5-Construction	1965	Aug-16	9	5,117
Line 1600 South	N/A	N/A	N/A	N/A	N/A	=	444
PSRP Line 1600/3602 (17)	N/A	47.00	4-Detailed Design		TBD	112	23,587
Valves						378	10,964
Methane Detectors						-	104
Communications *						0	8
Construction *						-	0
Engineering *						48	10
Training *						-	0
Gas Control *						-	-
Environmental *						-	30
Supply Management *						120	1,209
General Administration * *						(134)	900
Program Management Office *						1	1
Total SDG&E PSEP Pipeline and Valve Projects (L) *General Management and Administration (GMA) pools. [N-11	CNAN	distributed to a self- DCFD and a self-	on those specific		4,884	327,199

*General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Overall Financial Notes

- (A) Costs reflect actuals for the month of January 2018 and project-to-date costs from May 2012 to January 2018.
- (B) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (C) Costs are in nominal direct dollars.
- (D) Costs recovery will include indirects and applicable loaders.
- (E) As of January 2018, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$11,104,708 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$35.5 million of amortization revenues to-date. The overall SoCalGas PSRMA balance has decreased from the December 2017 to January 2018 report because amortization exceeds interest for the current month.
- (F) As of January 2018, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account (PRSMA) reflects a balance of \$507 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (G) As of January 2018, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$57,889,484 which includes balancing account interest and reflects approximately \$58.4 million of amortization revenues to-date. The overall SoCalGas SEEBA balance has decreased from the December 2017 to January 2018 report due to amortization in excess of monthly expenses.
- (H) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.
- (I) As of January 2018, the SDGE balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$4,046,480 which includes balancing account interest and approximately \$4.1 million of amortization revenues to-date. The overall SDG&E SEEBA balance has decreased from the December 2017 to January 2018 report due to amortization in excess of monthly expenses.
- (J) As of January 2018, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$173,654,315 which includes balancing account interest and reflects approximately \$28.2 million of amortization revenues to-date.
- (K) As of January 2018, the SDGE balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$44,023,152 which includes balancing account interest and approximately \$4.6 million of amortization revenues to-date.
- (L) As of January 2018, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$7,599,149 which includes balancing account interest

Project Footnotes:

- (1) Stage Categories: These categories represent seven stages of a pipeline project's lifecycle: Stage 1 Project Initiation, Stage 2 Selection, Stage 3 Project Definition, Stage 4 Detailed Design/Procurement, Stage 5 Construction, Stage 6 Start-up/Turn-over,
- (5) This pipeline has been broken up into separate projects for reporting schedule progress. Part of the project requires separate planning and execution due to either location, permitting or constructability.
- (11) Project name has been changed to include "(REPL)" at the end of the project name.
- (14) The mileage in column "PSEP miles as filed" was executed as part of multiple projects.
- (17) The Pipeline Safety and Reliability Project (PSRP) (Line 1600/3602) was previously added to Appendix A and is the subject of Application 15-09-013 for a Certificate of Public Convenience and Necessity, which was filed consistent with D. 14-06-007 and is pending Commission review. Line 85 North and Line 85 South have been added and combined in Appendix A as Line 85.

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018 Appendix A - Projects Remediated or Removed

Appendix A - Projects Remediated of Removed		
Pipeline Projects - SoCalGas	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
Line 36-8-01	-	-
Line 36-8-01-C	-	-
Line 36-8-06	-	-
Line 36-9-06	-	-
Line 36-9-06-A	=	=
36-9-09 North Section 2A ⁽¹⁾	-	=
Line 37-04	ı	-
Line 37-18 J		-
Line 38-508	-	-
Line 38-516	=	=
Line 38-523	-	55
Line 38-528	-	22
Line 38-552	-	-
Line 38-959	1	-
Line 41-116BP1	÷	-
Line 41-117	1	-
Line 41-181	-	28
Line 41-19	-	-
Line 41-25	-	1
Line 41-201	-	-
Line 41-2078R1	-	-
Line 41-35-1-KST2	-	- 41
Line 41-80	- (0)	41
Line 44-719	(0)	
Line 1003	-	-
Line 1003LT2	-	
Line 10178P1	-	-
Line 10178P2 Line 10178P3	-	-
Line 1017BP3 Line 1017BR4	-	-
Line 10176NA Line 10176NA	-	-
Line 10178R6	-	-
Line 1017BR7	-	-
Line 1017BK/	-	-
Line 1018 Line 1020	-	-
Line 1024	-	-
Line 1024 Line 1025	-	-
Line 1025	-	-
Line 1171LT1BP2	-	-
Line 117 LIPSZ	-	-
Line 1172 DF2517	-	2
Line 172 BP2ST3	-	-
Line 172 BPST4	-	-
Line 1172 BP3	-	-
Line 1172 ID 2313	-	13
Line 169	=	-
Line 235 East	=	-
Line 247	=	18
Line 2001 East	=	92
Line 300-261.73-BO	-	-
Line 3000-263.73-BR	-	-
Line 30-02	=	-
Line 30-02-U	=	-
Line 30-09-A	÷	-
Line 30-6200	-	-
Line 30-32	-	-
Line 30-6209	-1	-
Line 30-6292	1	-
Line 30-6543	ī	-
Line 30-6799	ī	-
Line 30-6799BR1	ī	-
Line 317	ī	-
Line 32-90	T)	-
Line 35-10	-	-
Line 35-20	¥	÷
Line 35-20-A	¥	17
Line 35-20-A1	¥	÷
Line 35-22	-	-
Line 35-39	-	-
Line 35-40	9	Ē
Line 35-6405	¥	-
Line 35-6416	-	-
Line 35-6520	-	-
Line 36-1006	-	-
Line 36-6588	-	-
Line 36-7-04	Ŧ	-
Line 36-9-21BR1	-	-

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018 Appendix A - Projects Remediated or Removed

Pipeline Projects - SoCalGas	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
Line 37-49	(111 \$1,000)	(111 \$1,000)
Line 37-6180	-	-
Line 38-351		-
Line 408X01	-	_
Line 41-04-1	-	8
Line 41-05	_	4
Line 41-05-A	_	_
Line 41-101	-	_
Line 41-128	-	_
Line 41-141	-	_
Line 41-17-A2	-	4
Line 41-17-F	-	(1
Line 41-17-FST1	-	-
Line 41-198	-	-
Line 41-199	-	-
Line 41-25-A	-	-
Line 41-55	-	-
Line 41-83	-	=
Line 41-84	-	-
Line 41-84-A	-	-
Line 41-90	-	-
Line 41-6045	-	48
Line 41-6501	-	-
Line 42-12	-	-
Line 42-46	-	-
Line 42-46-F	=	-
Line 42-57	=	-
Line 43-1106	-	-
Line 43-34	=	-
Line 45-163	=	1
Line 53	=	=
Line 6100	=	=
Line 765-8.24-BO	-	=
Line 765BR4	-	=
Line 775	-	-
Line 775B01	-	=
Line 8107	-	=
Line 4000	-	=
Total SoCalGas PSEP Pipeline Projects - Remediated or Removed	(0)	354

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018 Appendix A - Projects Remediated or Removed

Pipeline Projects -SDG&E	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
Line 49-18	=	-
Line 49-19	=	-
Line 49-27	=	=
Line 49-32 (Test)	=	-
Total SDG&E PSEP Pipeline Projects - Remediated or Removed	=	=

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018

				ndix B - SoCalGas Active Valve Projects List	•		
			January-18 No.		(Est.) Reported in January	Actuals	January 2018
18.98 18.9	Valve Projects	Valves			2018	(in \$1,000)	(in \$1,000)
Transfer	235-335 Palmdale	6			lun-14	_	6 771
March Marc					+	-	
Section	Bain Street Station				· · · · · · · · · · · · · · · · · · ·	-	883
Seed Pubmic						-	240
More Signed	Chino Station	5	5	Closed	Dec-13	-	997
Section	Haskell Station	2	2	Closed	Jan-14	-	698
The State	Moreno Large	1	1	Closed	Jan-14	-	505
Trisk District 1	Moreno Small	2	2	Closed	Jan-14	-	710
Month Spanish	Pixley Station	3	3	Closed	Nov-14	-	1,339
Section	Prado Station	5	5	Closed	Jan-14	-	1,207
1	Puente Station	2	2	Closed	Jan-14	-	16
Section Sect	Santa Fe Springs			Closed	Mar-14	-	723
The content 1				Stage 7 Close-out / Reconciliation	Feb-15	=	5,051
Posture Filings					+		1,533
MORAPHON 1	Whitewater Station	3	3		Mar-14	-	702
VILIDE PER Aliques				Future Filings			
1	L1018-P1B (12)(19)		1	Stage 7 Close-out / Reconciliation	Oct-16		556
Visible Plant Comment	-						196
VICTION PER Common Companies 3							187
Valsage Pale Parcel 1					+		1,846
Stage Fall Comment 10-19 13 13 13 13 13 13 13							103
2011/95 10 1							
Selection							
69-905 Valley					+		
Marchard					1		
Sample Statistion					_		
Available							
VANISHOR PS-19-19-19-16 Cores Security			3	Stage 7 Close-out / Neconciliation	Apr-13		
Automorp 25A - Autom and Resemble** 2 Stage \$ 6 Contraction / Furnoer April 2 6,864 6,881			3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Nov-18		
Saming 2001 Per Pe	V-Aviation-P1A-Aviation and Boardwalk (19)				+		
Visaming 2002-918 ANUYA6A			5	Stage 5-6 Construction / Turnover	Apr-17	6,964	6,981
Visioning 2001: P18-MUYAK	Banning 2001 ⁽¹⁹⁾	3	3	Stage 5-6 Construction / Turnover	Apr-16	410	3,776
V Samming 5000 2 2 2 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Mar-18 Samming 5000 2 2 Sage 3-6 Contract Biologic & Procurement Mar-18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Mar-18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Mar-18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 18 Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procurement Oct. 19 Sage 2-4 Engineering & Planning / Contract Biologic & Procur	V-Banning-2001-P1B-MLV16A	1	1	Stage 5-6 Construction / Turnover	Oct-17		
Sample (1900 2 2 2 3 3 3 3 3 3 3			1	Stage 5-6 Construction / Turnover	May-17		
Seming Aprof							
Beginds					+		
Val Segrodo P18-Scattergood							
Footana MUN 40004 00021						77	7,781
Footbase May 4000-40021 1 Stage 5-6 Construction / Turnover Cot-16 (69) 1,137							
Verbratian AMUS-4000-4002-PB-Benson & Chinol ⁽⁰⁾							
Stage 54 Construction / Turnover					+		
Suppres Station 3 3 3 Stage 5-6 Construction / Turnover Nov-16 (9) 1.358		1					
Nenor Ranch - 1225 101006 1		2					
March Marc							
Indio 2014	V-L225 Honor Ranch-P1B-Castaic (19)						163
LiD14 Brea 6 6 Stage 5-6 Construction / Turnover Nov-15 1 6,000		4	4	Closed	May-15	-	2,281
LiD14 Olympic 6						1	6,406
1							6,602
12000 Beaumont 2015 13 13 14 15 106 15,228	L 1020	1				0	1,396
2003 East 7							
1203 West 6							5,228
1225 Bundle-P1B 1471 147					· · · · · · · · · · · · · · · · · · ·		
\(\frac{\text{V-1225-P18-Beartrap}}{\text{V-1225-P18-Quail Canal}} 1 1 1 Stage 5-6 Construction / Turnover					<u> </u>		
V-1225-P18-Quail Canal 1 1 Stage 5-6 Construction / Turnover						142	2,136
235-335 East 2 2 Stage 5-6 Construction / Turnover 0ct-16 (271) 3,575 [24000 MP 45.36 [9] 1 1 1 Stage 7 Close-out / Reconcillation 5ep-16 20 1,162 [14000 MP 53.00 [8] 3 3 Stage 7 Close-out / Reconcillation May-15 - 1,136 [14000 MP 80.08 MLV 3 3 3 Stage 7 Close-out / Reconcillation May-15 - 1,136 [16916-P18 [12] 3 3 3 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 4 4 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 5 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 4 5 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 4 5 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 4 4 5 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 4 4 4 4 5 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 [14000 MP 80.08 MLV 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	· · · · · · · · · · · · · · · · · · ·						
1						(271)	3,575
L4000 MP 80.08 MLV	L4000 MP 45.36 ⁽⁹⁾	1					1,162
L6916-P1B L32 3 3 Stage 5-6 Construction / Turnover Nov-16 (232) 2,384 Lampson			3	Stage 7 Close-out / Reconciliation	May-15	-	1,183
Lampson 4 4 Stage 5-6 Construction / Turnover Apr-15 11 8,133 New Desert 7 7 Stage 5-6 Construction / Turnover Oct-14 - 9,253 Newhall Station 7 7 Stage 5-6 Construction / Turnover Jan-15 22 13,492 Orange 3 3 Closed Apr-15 - 4,714 Questar Taps 6 6 Stage 7 Close-out / Reconciliation Sep-15 - 1,598 Rainbow Bundle Livin - Sep-15 - 1,598 Rainbow CV-D18 10 10 Stage 5-6 Construction / Turnover May-16 12 4,420 Rainbow 2017 2 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 33 653 V-Rainbow CV-P1B 9 6 12 4 420 V-Rainbow CV-P1B-Newport & Briggs ⁽¹⁹⁾ 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1							1,136
New Desert 7 7 Stage 5-6 Construction / Turnover Oct-14 - 9,253					+		2,384
Newhall Station 7 7 Stage 5-6 Construction / Turnover Jan-15 22 13,492 Orange 3 3 Closed Apr-15 - 4,714 Questar Taps 6 6 Stage 7 Close-out / Reconciliation Sep-15 - 1,598 Rainbow Bundle ¹⁻¹⁷ 8 10 10 Stage 5-6 Construction / Turnover May-16 12 4,420 Rainbow 2017 2 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 33 653 V-Rainbow CV-P1B 9 6 127 V-Rainbow CV-P1B-Newport & Briggs ¹⁵⁹ 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 1 V-Rainbow CV-P1B-Rainbow Valley & Pechanga ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1						11	
Orange 3 3 Closed Apr-15 - 4,714 Questar Taps Rainbow Bundle ****/ 6 6 Stage 7 Close-out / Reconciliation Sep-15 - 1,598 Rainbow Bundle ****/ 10 10 Stage 5-6 Construction / Turnover May-16 12 4,420 Rainbow 2017 2 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 33 653 V-Rainbow CV-P1B 9 6 127 V-Rainbow CV-P1B-Newport & Briggs(***) 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 V-Rainbow CV-P1B-Rainbow Valley & Pechanga (***) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview (***) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1						-	
Questar Taps 6 6 Stage 7 Close-out / Reconciliation Sep-15 - 1,598 Rainbow Bundle ¹²⁻¹⁷ 10 10 Stage 5-6 Construction / Turnover May-16 12 4,420 Rainbow 2017 2 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 33 653 V-Rainbow CV-P1B 9 6 127 V-Rainbow CV-P1B-Newport & Briggs ⁽¹⁹⁾ 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 V-Rainbow CV-P1B-Rainbow Valley & Pechanga ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1							
Rainbow Bundle Land Bright Bri							
Rainbow 10 10 Stage 5-6 Construction / Turnover May-16 12 4,420 Rainbow 2017 2 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 33 653 V-Rainbow CV-P1B 9 6 127 V-Rainbow CV-P1B-Newport & Briggs (19) 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 V-Rainbow CV-P1B-Rainbow Valley & Pechanga (19) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview (19) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1		0	0	Stage / Close-out / Neconcillation	3eh-12	-	1,598
Rainbow 2017 2 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 33 653 V-Rainbow CV-P1B 9 6 127 V-Rainbow CV-P1B-Newport & Briggs (19) 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 V-Rainbow CV-P1B-Rainbow Valley & Pechanga (19) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview (19) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1		10	10	Stage 5-6 Construction / Turnover	May-16	12	4,420
V-Rainbow CV-P1B 9 6 127 V-Rainbow CV-P1B-Newport & Briggs (15) 1 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jun-18 1 1 V-Rainbow CV-P1B-Rainbow Valley & Pechanga (15) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview (15) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1 V-Rainbow CV-P1B-Ramona & Lakeview (15) 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1		2				33	653
V-Rainbow CV-P1B-Rainbow Valley & Pechanga ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Jul-18 1 V-Rainbow CV-P1B-Ramona & Lakeview ⁽¹⁹⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1		9					127
V-Rainbow CV-P1B-Ramona & Lakeview ⁽¹⁵⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Aug-18 1 1				Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	+		1
					Jul-18	1	1
V-Rainbow CV-P1B-Rancho California & Margarita ⁽¹⁰⁾ 2 Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Oct-18 1 1							1
	V-Rainbow CV-P1B-Rancho California & Margarita (19)		2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Oct-18	1	1

V-Rainbow CV-P1B-Scott & El Centro (19)		2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Oct-18	1	1
V-Rainbow-P1B-MLV5 (13)	0	0	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Nov-18	6	8
Riverside 2001	5	5	Stage 5-6 Construction / Turnover	Oct-15	3	2,112

Appendix B - SoCalGas Active Valve Projects List										
	December-17 No. of	January-18 No.		Construction Start Date (Est.) Reported in January	January 2018 Actuals	Project-to-Date as of January 2018				
Valve Projects	Valves (1)	of Valves (1)	Project Lifecycle Stage for January 2018 (1)	2018	(in \$1,000)	(in \$1,000)				
Santa Barbara - 1005 ⁽¹⁰⁾			Future Filings	Man 45	1	416				
Sepulveda Station-P1B (15)	2	2	Closed Stage 7 Close-out / Reconciliation	Mar-15 Sep-16	- 5	880				
407 Sullivan Canyon-P1B (7)(12)	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19	8	877				
Blythe (5)				6 24		0.47				
Blythe (Cactus City)-P1B (12) Blythe Station 2	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Sep-21 Jan-19	- 4	847 375				
V-Blythe-P1B-Chuckawalla (13)	N/A	N/A	N/A	Jul-19	2	2				
V-Blythe-P1B-Desert Center Station (13)	N/A	N/A	N/A	Jul-19	2	2				
V-Blythe-P1B-Ford Dry Lake (13)	N/A	N/A	N/A	Aug-19	2	2				
V-Blythe-P1B-Hayfield Station (13) V-Blythe-P1B-Shavers Summit (13)	N/A N/A	N/A N/A	N/A N/A	Aug-19 Aug-19	2	2				
Palowalla-P1B (12)	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-18	118	2,169				
Indio 2016-P1B (12)	8	8	Stage 5-6 Construction / Turnover	Aug-17	660	3,416				
235-198.20 ⁽⁶⁾	N/A	N/A	N/A	N/A	-	5				
L1004 MP 15.27 Carpinteria-P1B ⁽¹²⁾ L4000 MP 69.00 MLV-P1B ⁽¹²⁾	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jan-19	0	110				
L4002 MP 67.00 MLV (6)	1 N/A	1 N/A	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement N/A	Oct-18 N/A	9	755 372				
Quigley Station (6)	N/A	N/A	N/A	N/A	-	29				
Los Alamitos (6)	N/A	N/A	N/A	N/A	-	0				
SL45-120 Section 2-P1B (5)(12)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-18	7	356				
V-L1017-P1B (12)(17)	3				22	731				
V-L1017-P1B-Bristol (19)		2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Nov-18	1	1				
V-L1017-P1B-Dyer ⁽¹⁹⁾ L2000 Beaumont 2016 ⁽¹⁷⁾		1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	May-18	-	-				
L2000 Beaumont 2016 '-' Valve - L7000 Bundle-P1B	2	4 2	Stage 5-6 Construction / Turnover Stage 5-6 Construction / Turnover	Jun-17 Sep-16	- 47	1,492				
V-L7000-P1B-Melcher & Elmo	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Sep-16 Mar-18	32	1,492				
V-L7000-P1B-Beech & HWY 46	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	May-18	89	413				
V-L7000-P1B-Rd 68 & Ave 232	1	1	Stage 5-6 Construction / Turnover	Jan-18	68	385				
V-L7000-P1B-Rd 96 & Ave 198	1	1	Stage 5-6 Construction / Turnover	Oct-17	292	1,744				
V-L7000-P1B-Visalia Stn Taft-P1B (12)(17)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-18	12 (1)	41 194				
V-Taft-P1B-Buttonwillow	1	1	Stage 5-6 Construction / Turnover	Apr-17	6	1,493				
V-Taft-P1B-7th Standard	1	1	Stage 5-6 Construction / Turnover	Sep-17	102	641				
V-Taft-P1B-Hageman & Runfro	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Oct-18	10	400				
V-Taft-P1B-Sycamore	1	1	Stage 5-6 Construction / Turnover	Aug-17	65	1,080				
Cabazon-P1B (12)	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19	-	12				
L85 Templin Highway MP 137.99-P1B (12)(6) 43-121-P1B (12)	0 2	N/A 2	N/A	N/A	- 12	90				
45-121-P1B Adelanto-P1B (12)(13)(17)	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19	- 12	0				
V-Adelanto-P1B-MLV4	1	1	Stage 5-6 Construction / Turnover	Dec-17	524	651				
V-Adelanto-P1B-Stoddard Wells	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-19	21	75				
V-Adelanto-P1B-MLV17	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Sep-18	7	57				
Apple Valley-P1B (12)	0	0	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-18	(81)	395				
V-Apple Valley-P1B-MLV13	1	1	Stage 5-6 Construction / Turnover	Nov-17	181	228				
Burbank & Lindley-P1B (12) Blythe COMMs-P1B (12)(6)	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Apr-20	(0)	42				
Del Amo Station-P1B (12)(13)(17)	N/A 3	N/A 3	N/A Stage 5-6 Construction / Turnover	N/A	(10) 28	152				
Del Amo / Wilmington-P1B (12)	1	1	Stage 5-6 Construction / Turnover Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jan-18 Sep-19	28	307				
Haskell Station FM-P1B (12)(13)	1	1	N/A	Mar-20	-	8				
L2002-P1B (12)(6)	N/A	N/A	N/A	N/A	-	5				
L4000 Victorville-P1B (12)(19)					(123)	0				
V-L4000-P1B-Cajon Junction	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jan-19	4	52				
V-L4000-P1B-Camp Rock Rd	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Dec-18	38	90				
V-L4000-P1B-Desert View Rd	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jan-19	38	91				
V-L4000-P1B-Devore Stn V-L4000-P1B-Powerline Rd	3	3 1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-19 Jan-19	37 35	71 81				
V-29 Palms-P1B-Indian Canyon (19)(24)	1	1	Stage 5-6 Construction / Turnover	Oct-17	53	970				
V-29 Palms-P1B-Mohawk Trail (19)(24)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-18	20	262				
V-29 Palms-P1B-Sunburst St (19)(24)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Apr-18	65	303				
V-29 Palms-P1B-Utah Trail (19)(24)	1	1	Stage 5-6 Construction / Turnover	Jan-18	46	316				
Needles COMMs-P1B (12)(15) Pico-P1B (12)(13)(17)	N/A 3	N/A	N/A Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	N/A Nov. 18	-	20 170				
Wilmington-P1B (12)(13)(17)	3	3	Juge 2-4 Engineering & Planning / Contract Bidding & Procurement	Nov-18	- 1	170				
V-Wilmington-P1B Lecouver Ave & F St	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Oct-18	1	127				
V-Wilmington-P1B Eubank Stn	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Apr-18	2	166				
L4002 MP 72.70-P1B (12)(13)(6) Brea Hacienda Bundle-P1B (12)(19)	N/A	N/A	N/A	N/A	-	0				
V-Brea-P1B-Atwood Stn	3	3	Stage 5-6 Construction / Turnover	Jul-17	0 17	167 764				
V-Brea-P1B-Azusa Ave	0	0	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-18	9	72				
V-Brea-P1B-Beach V-Brea-P1B-Brea Canyon	1 2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 5-6 Construction / Turnover	Nov-18 Oct-17	7 107	107 984				
V-Brea-P1B-Carbon Canyon	0	0	Stage 5-6 Construction / Turnover	Sep-17	14	267				
V-Brea-P1B-Lincoln	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Dec-18	9	80				
V-Brea-P1B-Placentia L4002 MP 86.44-FM-P1B (12)(13)(6)	0	4 N/A	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement N/A	Dec-18 N/A	- 4	63				
Yorba Station-P1B (12)(13)	1	1	N/A	Jan-22	1	12				
Lampson Check Valves-P1B (13)(b)	N/A	N/A	N/A	N/A	-	1				
L324 Bundle-P1B (13) 235-335 West Bundle-P1B (13)	7	7	N/A	Jan-20	45	71				
Glendale Bundle-P1B (13)(19)	/	/	N/A	Mar-19	- 33	81 127				
	3	3	Stage 1 Project Initiation	Feb-19	6	127				

		Appen	ndix B - SoCalGas Active Valve Projects List			
	December-17 No. of	January-18 No.	(1)	Construction Start Date (Est.) Reported in January	January 2018 Actuals	Project-to-Date as of January 2018
Valve Projects	Valves (1)	of Valves (1)	Project Lifecycle Stage for January 2018 (1)	2018	(in \$1,000)	(in \$1,000)
V-Glendale-P1B-Monterey	2	2	Future Filings Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-18	32	89
V-Glendale-P1B-Glenoaks	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19	32	68
V-Glendale-P1B-Avenue 59	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19	1	96
Western/Del Rey Bundle-P1B (13)					_	2
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost (17)	2	2	Stage 5-6 Construction / Turnover	Nov-17	120	269
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	6	6	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Dec-18	1	34
·	1					
V-Wstrn Del Rey Bdle-P1B-McLaughn & Palms	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Oct-19	6	66
L8109 Bundle-P1B (13) Victorville COMMs-P1B (12)(19)	6	6	N/A	Jan-21	(120)	20
V-Victorville COMMS-P1B-MLV11 ⁽¹⁹⁾	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-18	(129) 68	0 203
V-Victorville COMMS-P1B-MLV12 ⁽¹⁹⁾	1	1	Stage 2-4 Engineering & Flamming / Contract Blooming & Flocurement	Nov-17	89	453
Ventura Station Bundle-P1B (12)(13)(16)	6	6	N/A	Jun-20	-	4
Chestnut & Grand-P1B (13)	4	4	N/A	Feb-19	1	11
L247 Goleta-P1B (12)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Aug-18	(0)	35
404-406 Ventura 2016 Bundle	2	2	Stage 5-6 Construction / Turnover	Oct-16	42	835
V-404-406 Vent. 2016 P1B Somis Yard	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Apr-18	9	321
SB County Bundle-P1B (12)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Aug-18	57	359
V-SB County-P1B-Lions V-SB County-P1B-Park Ln	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-18 Oct-18	20 26	412 426
Spence Station-P1B (12)(17)	3	3	Stage 2-4 Engineering & Planning / Contract Bloding & Procurement Stage 5-6 Construction / Turnover	Dec-17	65	398
Carpinteria Bundle-P1B (12)(16)(19)	,		Stage 5 0 construction / Turnover	500 17	85	336
V-Carpinteria-P1B-Conoco	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Dec-18	21	104
V-Carpinteria-P1B-Oxy-Rincon	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Apr-18	32	117
Santa Barbara Bundle-P1B (12)(19)						
V-Santa Barbara-P1B-Cabrillo BI (20)(26)	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Nov-19	2	35
V-Santa Barbara-P1B-Grove Ln	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-19	12	71
Goleta Bundle-P1B (12)(19)			St. 245 : 1 0 0 : 10 : 10 : 10 : 10 : 10	4 40	20	400
V-Goleta-P1B-Santa Rosa Rd Buellton	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Apr-19	20 3	102
V-Goleta-P1B-Farren Rd V-Goleta-P1B-Gaviota St Park	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jan-19 Apr-19	10	75 117
V-Goleta-P1B-POPCO	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-19	3	68
V-Goleta-P1B-More Ranch Rd	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19	2	129
L115 Bundle-P1B (12)(13)(17)(19)	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Aug-18	23	117
V-L115-P1B-Pierce	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Feb-19	24	164
V-L115-P1B-Randall	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Oct-18	19	121
V-L115-P1B-Walnut	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-22	15	130
Burbank Bundle-P1B (12)(13)						
V-Burbank-P1B-Riverside & Agnes	1	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Aug-18	5	42
V-Burbank-P1B-Valleyheart & Noble V-Burbank-P1B-Verdugo & Reese	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-19 Jan-19	1 11	29 71
V-SFV Bundle Valencia (13)	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jan-19	4	123
V-SFV-P1B-Valencia	1	1	N/A	Oct-20	-	- 123
V-SFV Valencia-P1B-Balboa and Westbury	2	2	N/A	Oct-19	2	3
V-SFV Valencia-P1B-San Fernando Mission	1	1	N/A	Jul-19	12	47
V-SFV Valencia-P1B-Weldon Canyon	2	2	N/A	Sep-21	1	2
V-SFV Valencia-P1B-Wilbur	1	1	N/A	Oct-20	3	4
V-SFV Valencia-P1B-Woodley and Rinaldi	1	1	N/A	Oct-20	1	2
V-SFV Bundle Olympic (13)	9	9	N/A	Apr-20	45	65
V-L765-P1B-Abbot & Atlantic (1/) V-L765-P1B-Cypress & Arroyo Seco	6	1	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-19 May 19	23	32
V-L765-P1B-Cypress & Arroyo Seco V-L765-P1B-Fairmont & Faircourt ⁽¹⁷⁾	3	3 0	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	May-19 Jan-21	22 1	33
V-L765-P1B-Farragut & Anaheim	2	2	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Aug-19	18	27
V-L765-P1B-Linsley & Atlantic (17)	5	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-19	24	34
V-L765-P1B-Mission & Workman ⁽¹⁷⁾	3	0	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	May-19	-	2
V-L37-18F (b)	N/A	N/A	N/A	N/A	-	-
V-L235-P1B-Black Canyon (13)	0	0	Stage 1 Project Initiation	Jul-19	8	8
V-L235-P1B-Bristol Mtn (13)	0	0	Stage 1 Project Initiation	Jul-19	5	5
V-L235-P1B-Crucero Rd (13) V-L235-P1B-Fernner (13)	0	0	Stage 1 Project Initiation	Aug-19	3 9	3
V-L235-P1B-Fernner V-L235-P1B-Hwy 247 (13)	0	0	Stage 1 Project Initiation Stage 1 Project Initiation	Aug-19 Sep-19	9	10
V-L235-P1B-riwy 247 V-L235-P1B-Kelso Dunes (13)	0	0	Stage 1 Project Initiation Stage 1 Project Initiation	Sep-19	7	7
V-L235-P1B-Mtn Springs (13)	0	0	Stage 1 Project Initiation Stage 1 Project Initiation	Oct-19	7	9
V-L235-P1B-Oro Mtn (13)	0	0	Stage 1 Project Initiation	Oct-19	2	2
V-L235-P1B-Pisgah Rd (13)	0	0	Stage 1 Project Initiation	Nov-19	2	2
V-L235-P1B-Sacramento Mtn (13)	0	0	Stage 1 Project Initiation	Nov-19	5	6
V-L235-P1B-Stoddard Wells Rd (13)	1	1	Stage 1 Project Initiation	Jul-19	1	2
V-L3000-P1B-Bagdad (13)	0	0	Stage 1 Project Initiation	Jul-19	10	19
V-L3000-P1B-Black Ridge (13)	0	0	Stage 1 Project Initiation	Aug-19	12	21
V-L3000-P1B-Eagle Peak (13)	0	0	Stage 1 Project Initiation	May-19	6	18
V-L3000-P1B-Kelbaker (13) V-L3000-P1B-Marble Mtn (13)	0	0	Stage 1 Project Initiation	Feb-19	11	20
V-L3000-P1B-Marble Mtn (13)	0	0	Stage 1 Project Initiation Stage 1 Project Initiation	Jul-19 Apr-19	11 5	19 13
V-L3000-P1B-Piute (13)	0	0	Stage 1 Project Initiation Stage 1 Project Initiation	Jan-19	3	13
V-L3000-P1B-Plate V-L3000-P1B-Route 66 (13)	0	0	Stage 1 Project Initiation	Mar-19	3	13
V-SL32-21-P1B (13)	3	3	N/A	Mar-21	1	12
V-SL33-120-P1B (13)	1	1	N/A	May-20	0	18
V-L800-P1B-Kettlemen Nevada	N/A	N/A	N/A	N/A	3	3
V-LOUU-P1B-Kettlemen Nevaua						

Appendix B - SDG&E Active Valve Projects List

Future Filings

Valve Projects	December-17 No. of Valves (1)	January-18 No. of Valves ⁽¹⁾	Project Lifecycle Stage for January 2018 ⁽¹⁾	Construction Start Date (Est.) Reported in January 2018	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
1600 Bundle	0	0	Stage 7 Close-out / Reconciliation	Dec-14	6	277
3010 Bundle	0	0	Stage 7 Close-out / Reconciliation	Dec-14	2	205
3600 Bundle	12	12	Stage 7 Close-out / Reconciliation	Mar-15	146	4,186
49-28	1	1	Stage 5-6 Construction / Turnover	Oct-16	36	1,072
49-32-L RCV	1	1	Stage 5-6 Construction / Turnover	Aug-16	13	1,873
3100 and 2010 FM (18)	2	2	Stage 5-6 Construction / Turnover	Oct-16	3	225
49-11 & 49-27	1	1	Stage 5-6 Construction / Turnover	Sep-16	8	1,531
49-16 RCV (14)	5	5	Stage 5-6 Construction / Turnover	Aug-17	98	1,150
49-18 MVH	1	1	Stage 5-6 Construction / Turnover	Oct-17	27	368
1601 Ultrason	N/A	0	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Mar-18	5	26
49-23	3	3	Stage 2-4 Engineering & Planning / Contract Bidding & Procurement	Jun-18	35	50
Total SDG&E Valves					378	10,964

- (1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves and reg. station modifications. Counts do not include BFP1 (regulator station modification) projects and communications only projects.
- (2) Stage Categories: categories represent the stage of a valve project's lifecycle. Stage 1 Project Initiation, Stage 2-4 Engineering & Planning/ Contract Bidding & Procurement, Stage 5-6 Construction/Turmover, and Stage 7 Close-out/ Reconciliation.
- (3) The original Blythe Bundle included 4 valves. Due to permit constraints, this original bundle has been regrouped into Blythe (Cactus City) and Blythe Station 2. Each new bundle will have separate schedules.
- (4) The original indio Bundle included 12 valves. Due to permit constraints, this original bundle has been regrouped into Indio 2014 and Indio 2016. Each new bundle will have separate schedules.
- (5) Valve Bundle "33-120 Fault Isolation" has been renamed to "SL45-120 Section 2".
- (6) Valve Project is in the process of being descoped from PSEP. Final costs are being adjusted accordingly.
- (7) Valve Bundle "407 San Vincente" has been renamed to "407 Sullivan Canyon".
- (8) Valve "4000 MP 57.00" has been renamed to "L4000 MP 53.00".
- (9) Valve "4000 MP 41.72" has been renamed to "L4000 MP 45.36".
- (10) Valve "1005-18.04-0" has been renamed to "Santa Barbara Bundle 1005". (11) Valve Bundle "L2000 Beaumont Riverside" has been regrouped into two projects: "L2000 Beaumont Riverside 2015" and "L2000 Beaumont Riverside 2016".
- (12) Projects have been moved to Phase 1B and have been renamed to include "P1B".
- (13) New valve bundle is currently being initiated, with information about project scope, stage, and/or construction start date available at a later time
- (14) Valve Bundles "49-16 RCV (4th & Palm)", "49-16 RCV (La Mesa Gate)", and "49-16 RCV (Mass&Main)" have been regrouped as one valve bundle "49-16 RCV".
- (15) Valve bundle "Willow Station" has been renamed to "Sepulveda Station" bundle.
- (16) Valve bundle "Carpenteria Bundle-P1B" has been renamed to "Carpinteria Bundle-P1B" bundle. Valve bundle "Ventura Bundle-P1B" has been renamed "Ventura Station Bundle-P1B".
- (17) The number of valves has changed due to a change in project requirements.
- (18) Valve Project 3011 and 2010 name has been corrected to "3100 and 2010 FM".
- (19) This valve has been broken up into separate projects for reporting schedule progress. Part of the project requires separate planning and execution due to either location, permitting or constructability.
- (20) "Valve Santa Barbara Bundle-P1B" has been renamed to "Valve Santa Barbara Bundle".
- (21) Several steps take place in stage:7 to complete closeout, these projects are pending updating information in SoCalGas GIS database.

SoCalGas and SDGE PSEP Project Status Report to the Commission for January 2018 Appendix C - Records Review and Interim Safety Measure Costs

SoCalGas	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
Leak Survey and Pipeline Patrol	-	684
Records Review	-	14,707
Pressure Protection Equipment	-	196
Other Remediation	-	447
Total SCG Records Review and Interim Safety Measure Costs	-	16,035

SDG&E	January 2018 Actuals (in \$1,000)	Project-to-Date as of January 2018 (in \$1,000)
Leak Survey and Pipeline Patrol	-	70
Records Review	-	1,098
Pressure Protection Equipment	-	3
Other Remediation	-	1
Total SDGE Records Review and Interim Safety Measure Costs	-	1,172

Overall Footnotes:

- (A) Costs reflect actuals for the month of January 2018 and project-to-date costs from May 2012 to January 2018.
- (B) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (C) Costs are in nominal direct dollars.
- (D) Costs recovery will include indirects and applicable loaders.
- (E) As of January 2018, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$11,104,708 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$35.5 million of amortization revenues to-date. The overall SoCalGas PSRMA balance has decreased from the December 2017 to January 2018 report because amortization exceeds interest for the current month.
- (F) As of January 2018, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account (PRSMA) reflects a balance of \$507 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).