

# Energy Division Central Files Document Coversheet

<b>A. Document Name</b>
<p>Today's Date (Date of Submittal) 10/31/2022</p> <p><b>Name:</b></p> <ol style="list-style-type: none"><li>Utility Name: Southern California Gas Company (SoCalGas) and San Diego Gas and Electric Company (SDG&amp;E)</li><li>Document Submission Frequency (Annual, Quarterly, Monthly, Weekly, Once, Ad Hoc): Monthly</li><li>Report Name: PSEP Status Report September 2022</li><li>Reporting Interval (the date(s) covered by the data, e.g. 2015 Q1): September 2022</li><li>Name Suffix: Cov</li><li>Document File Name (format as 1 + 2 + 3 + 4 + 5): SoCalGas-SDG&amp;E Monthly PSEP Status Report _September 2022_Cov</li><li>Identify whether this filing is <input checked="" type="checkbox"/>original or <input type="checkbox"/>revision to a previous filing.<ol style="list-style-type: none"><li>If revision, identify date of the original filing: N/A</li></ol></li></ol>
<b>B. Documents Related to a Proceeding</b>
<p>All submittals should reference both a proceeding and a decision, if applicable. If not applicable, leave blank and fill out Section C.</p> <ol style="list-style-type: none"><li>Proceeding Number (starts with R, I, C, A, or P plus 7 numbers): A.11-11-002</li><li>Decision Number (starts with D plus 7 numbers): D.12-04-021</li><li>Ordering Paragraph (OP) Number from the decision: OP 4 of D.12-04-021</li></ol>
<b>C. Documents Submitted as Requested by Other Requirements</b>
<p>If the document submitted is in compliance with something other than a proceeding, (e.g. Resolution, Ruling, Staff Letter, Public Utilities Code, or sender's own motion), please explain: N/A</p>
<b>D. Document Summary</b>
<p>Provide a Document Summary that explains why this report is being filed with the Energy Division. This information is often contained in the cover letter, introduction, or executive summary, so you may want copy if from there and paste it here.</p> <p>This report is being filed in compliance with D.12-04-021 which requires SoCalGas and SDG&amp;E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Pipeline Safety Enhancement Plan is implemented.</p>
<b>E. Sender Contact Information</b>
<ol style="list-style-type: none"><li>Sender Name: Evelyn M. Loya</li><li>Sender Organization: Southern California Gas Company</li><li>Sender Phone: 213-231-5979</li></ol>

# Energy Division Central Files Document Coversheet

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4. Sender Email: ELoya@SoCalGas.com

## F. Confidentiality

1. Is this document confidential?  No  Yes

a. If Yes, provide an explanation of why confidentiality is claimed and identify the expiration of the confidentiality designation (e.g. Confidential until December 31, 2020.)

## G. CPUC Routing

Energy Division's Director, Leuwam Tesfai, requests that you not copy her on filings sent to Energy Division Central Files. Identify below any Commission staff that were copied on the submittal of this document.

1. Names of Commission staff that sender copied on the submittal of this Document: Leslie Palmer, Carlos Velasquez, Jean Spencer, Kristina Abadjian, Elizabeth La Cour, Andrew Ngo, Arthur Fisher, Talal Harahsheh, Robert Pocta, and Matthewson Epuna



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October 31, 2022

Ms. Leuwam Tesfai  
Deputy Executive Director, Energy and Climate Policy  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Mr. Leslie Palmer  
Director, Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report – September 2022**

Dear Ms. Tesfai:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for September 2022 as required per Decision (D.) 12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,

/s/ Evelyn M. Loya

Evelyn M. Loya  
Regulatory Affairs Case Manager

Attachment

CC:

Carlos Velasquez, CPUC – Energy Division  
Jean Spencer, CPUC – Energy Division  
Kristina Abadjian, CPUC – Energy Division  
Elizabeth La Cour, CPUC – Energy Division  
Andrew Ngo, CPUC – Energy Division  
Arthur Fisher, CPUC – Public Advocates Office  
Talal Harahsheh, CPUC – Public Advocates Office  
Robert Pocta, CPUC – Public Advocates Office  
Matthewson Epuna, CPUC – Safety and Enforcement Division

## September 2022 PSEP Update

### I. Introduction

Decision (D.)12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Safety and Enforcement Division as the plan is implemented.<sup>1</sup> Attached is the update for September 2022.

### II. Current Project Status

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of September 2022:

#### Pipelines (Appendix A):

- No New Pipeline construction activity (Stage 4)
- 18 pipeline projects are in construction (Stage 4)
- 20 pipeline projects are in close-out (Stage 5)

#### Valves (Appendix B):

- 1 New Valve construction activity (Stage 4)
- 25 valve projects are in construction (Stage 4)
- 15 valve projects are in close-out (Stage 5)

### III. Costs

Actual project costs are tracked in SoCalGas and SDG&E's respective Regulatory Accounts and are provided in Appendices A, B, C, and summarized in Appendix D.

### IV. Attachments

- Appendix A – *SoCalGas/SDG&E PSEP - Pipeline Project List with Costs*
- Appendix B – *SoCalGas/SDG&E PSEP - Valve Project List with Costs*
- Appendix C – *SoCalGas/SDG&E PSEP - Records Review and Interim Safety Measure Costs*
- Appendix D – *SoCalGas/SDG&E PSEP - Total Project Costs Summary*

### V. Notes

- **Appendix A SoCalGas Active Pipeline Projects Table 1:**
  - 1 New Pipeline Projects have been added to "Future Filing," Footnote 16:
    - o New Pipeline project currently being initiated. TBD represents that the Project scope, stage, and/or construction start date information will be available at a later date.
      - 235W-P2-Littlerock Station

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<sup>1</sup>D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022

**Table 1 - SoCalGas Active Pipeline Projects**

Pipeline Project	PSEP Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>PSRMA Application (A.14-12-016)</b>						
2000-A	15.42	Closed	1947	Jul-2013 A	-	26,490
42-66-1&2	0.06	Closed	1947	Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.13	Closed	1955	Mar-2013 A	-	1,001
<b>2016 Reasonableness Review Application (A.16-09-005)</b>						
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,738
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.43	Closed	1954	Aug-2014 A	-	5,743
235 West	0.01	Closed	1957	Jun-2014 A	-	3,975
235W Sawtooth Canyon	0.33	Closed	1957	Oct-2014 A	-	2,050
2000-West Section 1,2,3	14.59	Closed	1945	Jul-2014 A	-	24,904
2001 West - A	0.01	Closed	1950	Apr-2014 A	-	822
2001 West-B Section 10,11,14	2.97	Closed	1950	Aug-2014 A	-	13,020
2003	0.25	Closed	1953	Aug-2014 A	-	9,702
33-120 Section 2	0.29	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.69	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970	Apr-2014 A	-	1,201
36-9-09 North Section 2B	2.16	Closed	1953	Jun-2014 A	-	2,573
36-9-09 North Section 6A	0.92	Closed	1954	Mar-2015 A	-	2,809
38-539	2.62	Closed	1949	Oct-2014 A	-	16,911
41-30-A	0.02	Closed	1951	Jul-2014 A	-	484
44-654	0.03	Closed	1957	Jun-2014 A	-	2,068
45-120 Section 1	0.55	Closed	1930	Mar-2014 A	-	6,429
45-120X01	0.01	Closed	1930	Sep-2013 A	-	857
406 Section 1,2,2A,4,5	1.20	Closed	1951	Aug-2014 A	-	10,507
407	3.00	Closed	1951	Mar-2014 A	-	6,966
Playa Del Rey Phase 5	0.12	Closed	1955	Mar-2015 A	-	5,313
<b>2017 Forecast Application (A.17-03-021)</b>						
127-P1B-01	0.00	5-Close-Out	1944	Aug-2021 A	(0)	500
2000-C, D & E <sup>(5)(7)</sup>					-	0
2000-C-P2	21.68	Closed	1947	May-2019 A	32	14,793
2000-C-CHLA-P2	4.86	Closed	1947	Jan-2020 A	-	5,851
2000-D-BADL-P2	7.78	4-Construction	1947	Sep-2021 A	563	21,849
2000-Moreno Replacement	0.08	Closed	1947	May-2020 A	(0)	7,290
36-1002-P1B-01 <sup>(12)</sup>	16.30	5-Close-Out	1928	Sep-2020 A	36	13,319
36-37-P1B-11A	1.50	Closed	1927	Jun-2019 A	-	16,972
36-37-P1B-11B	4.85	Closed	1927	Jul-2018 A	-	33,270
36-37-P1B-11C	1.61	5-Close-Out	1927	Jun-2019 A	-	24,524
36-37-P1B-12 <sup>(13)</sup>	31.55	5-Close-Out	1927	Feb-2019 A	8	22,919
38-514-P1B-03	1.40	Closed	1945	Sep-2019 A	-	6,214
38-556-P2-01	5.60	Closed	1956	Aug-2019 A	-	8,257
38-960-P1B-01	6.12	Closed	1928	Jul-2018 A	-	13,197
43-121-P1B-01	0.27	Closed	1930	Jul-2019 A	-	4,894
45-1001-P1B-01 & 36-1001-P1B-01	1.57	5-Close-Out	1925	Mar-2020 A	-	7,552
7043-P1B-01	0.00	Closed	1928	Oct-2019 A	-	558
<b>2018 Reasonableness Review Application (A.18-11-010)</b>						
1004	9.03	Closed	1945	May-2015 A	-	14,026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,027
2000-West Santa Fe Springs Stn	0.20	Closed	1947	Oct-2016 A	-	9,462
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A	-	5,126
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,938
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	-	26,022
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	-	2,492
31-09	0.21	Closed	1969	Jul-2015 A	-	3,779
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,387
32-21 Section 2	1.60	Closed	1948	Jun-2016 A	-	5,503
32-21 Section 3	2.39	Closed	1948	Sep-2016 A	-	3,858
33-120 Section 3	0.52	Closed	1940	Jun-2017 A	-	7,472
36-1002	0.03	Closed	1928	Jun-2015 A	-	2,037
36-9-09 North Section 1	5.98	Closed	1920	May-2015 A	-	53,883
36-9-09 North Section 3	2.96	Closed	1927	Dec-2014 A	-	27,256
36-9-09 North Section 4					-	-
36-9-09 North Section 4A	0.58	Closed	1940	May-2017 A	-	4,659
36-9-09 North Section 4B	0.46	Closed	1940	Sep-2014 A	-	10,351
36-9-09 North Section 5A	1.49	Closed	1960	Feb-2016 A	-	14,289
36-9-09 North Section 7A	1.07	Closed	1932	Sep-2016 A	-	11,701
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South <sup>(11)</sup>	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ <sup>(11)</sup>	0.46	Closed	1920	Jun-2016 A	-	1,936
37-07	3.22	Closed	1945	Sep-2014 A	-	31,300

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022

**Table 1 - SoCalGas Active Pipeline Projects (continued)**

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
37-18	4.06	Closed	1945	Oct-2014 A	-	50,386
37-18-F	2.08	Closed	1946	Aug-2016 A	-	7,617
37-18 Section 5	0.23	Closed	1945	Apr-2017 A	-	8,393
38-KWB-P1B-01 <sup>(11)</sup>	15.23	Closed	1939	Oct-2015 A	-	1,893
38-200	0.37	Closed	1945	Apr-2016 A	-	8,588
38-501 Section 1	0.32	Closed	1952	Jun-2015 A	-	5,400
38-501 Section 2	2.12	Closed	1952	Aug-2016 A	-	17,033
38-504	0.38	Closed	1952	Sep-2016 A	-	5,756
38-512	4.92	Closed	1929	Mar-2015 A	-	32,431
38-512 Section 3 <sup>(11)</sup>	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,182
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,416
41-17 <sup>(13)</sup>	2.62	Closed	1955	Sep-2016 A	-	2,758
41-116	0.01	Closed	1957	Oct-2016 A	-	229
43-121 North	1.01	Closed	1930	Aug-2016 A	-	16,002
43-121 South	1.48	Closed	1930	Aug-2014 A	-	35,867
44-137	1.04	Closed	1950	Nov-2014 A	-	27,673
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A	-	2,869
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,056
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,563
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,566
404 Section 3 & 8A	0.55	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,688
404 Section 9	0.41	Closed	1944	Jun-2016 A	-	2,034
406 Section 3	0.43	Closed	1949	Jun-2016 A	-	2,611
6914 Installation	11.74	Closed	N/A	Sep-2015 A	-	84,848
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
44-137 Caltrans Removal	0.01	Closed	1950	May-2019 A	-	490
<b>2019 GRC Application (A.17-10-008)</b>						
1011-P2-01	1.77	Closed	1947	Jun-2020 A	1	5,317
1030-P2-Hydro <sup>(8)</sup>	22.91	3-Detailed Design & Procurement	1955	Jan-2023	32	2,202
225-North-P2A <sup>(8)(9)</sup>	8.11	2-Preliminary Design & Option Selection	1959	Mar-2025	21	1,449
235 West Section 3	26.69	4-Construction	1957	Aug-2022 A	1,427	8,493
235E-P2-North Needles Repl <sup>(15)</sup>	0.05	5-Close-Out	1960	May-2020 A	5	3,002
235E-P2-Newberry Springs Repl <sup>(15)</sup>	0.56	5-Close-Out	1960	May-2021 A	(817)	13,003
2000-E <sup>(5)(7)</sup>	8.87	5-Close-Out	1947	Apr-2021 A	917	20,167
2000-P2-02 <sup>(7)</sup>					-	334
2000 Chino Hills	10.95	4-Construction	1947	Sep-2021 A	1,607	22,342
2000 Blythe to Cactus City Hydrotest	65.09	5-Close-Out	1947	Jan-2021 A	228	44,853
2000-E Cactus City Compressor Station	0.50	4-Construction	1947	Apr-2021 A	865	18,631
2001E-P2-Blythe to 1030 Hydro <sup>(8)</sup>	36.85	4-Construction	1954	Jun-2022 A	483	7,243
2001W-P2-Cactus To 1030 Hydro <sup>(8)</sup>					-	92
2001 West - C, D & E <sup>(7)</sup>					-	1,185
2001WC-P2	8.53	Closed	1953	Feb-2020 A	1	9,170
2001WC-CHLA-P2	4.86	5-Close-Out	1947	Mar-2020 A	0	4,633
2001W-D-P2	9.40	3-Detailed Design & Procurement	1950	Feb-2023	81	1,648
2001W-D-BADL-P2	5.21	3-Detailed Design & Procurement	1950	Mar-2023	104	2,159
2001 West - E	8.85	4-Construction	1953	Jun-2022 A	1,270	5,239
2005-P2-Hydrotest	0.31	Closed	1950	Jul-2020 A	-	3,430
36-1032-P1B-11	2.24	5-Close-Out	1939	Sep-2021 A	15	3,453
36-1032-P1B-12	4.60	Closed	1943	Apr-2021 A	33	31,128
36-1032-P1B-13	3.57	4-Construction	1928	Sep-2021 A	2,604	17,279
36-1032-P1B-14	1.73	4-Construction	1928	Nov-2021 A	383	10,575
36-9-09N-P1B-12	0.92	Closed	1920	Jul-2019 A	4	13,081
36-9-09N-P1B-14	1.84	Closed	1920	Nov-2019 A	11	24,188
36-9-09N-P1B-15	0.46	4-Construction	1920	Mar-2020 A	60	11,990
36-9-09N-P1B-16	1.73	5-Close-Out	1920	Oct-2019 A	(111)	23,086
407-P2-01	4.27	Closed	1951	May-2020 A	8	6,252
5000-P2-Blythe Repl <sup>(8)</sup>	0.02	4-Construction	1953	Oct-2021 A	67	8,263
85 Elk Hills to Lake Station <sup>(10)</sup>	13.03	3-Detailed Design & Procurement	1931	Oct-2022	340	31,572
<b>2024 GRC Application (A.22-05-015)</b>						
103-P1B-01 <sup>(12)</sup>	9.30	Closed	1941	May-2019 A	-	1,490
133-P2-01	3.22	3-Detailed Design & Procurement	1946	Sep-2023	34	742
159 Goleta Storage Piping Replace <sup>(14)</sup>	TBD		1950	TBD	1	5
L1004-P1B-Section 2 Repl	2.31	3-Detailed Design & Procurement	1944	Jul-2023	42	1,685
L1004-Mesa Station GRC	0.04	1-Initiation & Business Case	1970	TBD	0	12
1004-P2-01	0.43	1-Initiation & Business Case	1944	Mar-2024	-	159
1005-P2	15.24	2-Preliminary Design & Option Selection	1951	Jun-2023	272	1,793
2000-D	3.18	Closed	1947	Sep-2017 A	-	10,337
2001 West - C	16.80	Closed	1953	Feb-2019 A	-	13,191
2001 West - D	4.36	Closed	1950	Feb-2019 A	-	6,943
2006	0.11	Closed	1953	Sep-2019 A	-	5,406
225-South-P2A <sup>(9)</sup>	10.63	2-Preliminary Design & Option Selection	1959	Mar-2025	13	683
PSEP-L225-P2-North Coles Levee	0.07	3-Detailed Design & Procurement	1965	Jun-2024	26	712
235E-P2-01 Hydro	58.08	3-Detailed Design & Procurement	1960	Apr-2024	19	2,332
235E-P2-02 Hydro	56.35	3-Detailed Design & Procurement	1960	Apr-2024	21	1,431

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022

**Table 1 - SoCalGas Active Pipeline Projects (continued)**

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
235E-P2-Kelso Repl	0.10	3-Detailed Design & Procurement	1960	Apr-2024	15	770
257-P2-01	0.02	1-Initiation & Business Case	1961	Nov-2024	2	174
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	-	10,906
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	-	12,477
33-121	0.48	Closed	1955	Jan-2018 A	-	4,589
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	-	6,106
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	-	7,749
36-9-09 North Section 5B-02	0.28	Closed	1932	Nov-2018 A	-	5,999
36-9-09 North Section 6B	1.73	Closed	1955	Oct-2017 A	-	15,916
36-9-09-North-GRC	0.52	1-Initiation & Business Case	1955	Jun-2025	0	7
36-9-21	0.46	Closed	1950	Aug-2017 A	-	6,797
37-18-K	1.93	Closed	1949	Mar-2018 A	-	16,813
38-100-P2-01	0.00	1-Initiation & Business Case	1960	Jun-2024	16	424
38-101-P1B-01	4.53	Closed	1921	May-2019 A	-	14,467
38-101-P1B-03 <sup>(12)</sup>	5.21	2-Preliminary Design & Option Selection	1921	Jan-2025	15	146
38-143-P1B-01	4.42	2-Preliminary Design & Option Selection	1935	Jul-2023	27	1,081
PSEP-S138-362-GRC	7.31	2-Preliminary Design & Option Selection	1956	Nov-2027	1	265
38-504-GRC-Lacey	0.89	1-Initiation & Business Case	1954	Mar-2025	(1)	12
38-539-P2-01	12.57	2-Preliminary Design & Option Selection	1947	Aug-2024	53	464
38-952-P2-01	9.22	2-Preliminary Design & Option Selection	1950	May-2027	9	454
38-2101-P2A	9.00	3-Detailed Design & Procurement	1947	May-2023	116	836
41-256-ID1211E-GRC	0.04	1-Initiation & Business Case	1959	Apr-2024	4	41
41-6000-1-P2A(11)	7.43	3-Detailed Design & Procurement	1948	May-2023	74	2,008
3000E-P2A-NEEDLES TO ESSEX	27.54	2-Preliminary Design & Option Selection	1957	Feb-2027	(301)	1,153
3000E-P2A-ESSEX TO KELBAKER	27.00	2-Preliminary Design & Option Selection	1957	Feb-2027	168	785
3000E-P2A-KELBAKER TO LUDLOW	30.16	2-Preliminary Design & Option Selection	1957	Feb-2028	179	853
3000E-P2A-LUDLOW TO NEWBERRY	30.97	2-Preliminary Design & Option Selection	1957	Feb-2028	197	867
4000-P2A-ORD MTN TO NEWBERRY STN	12.08	2-Preliminary Design & Option Selection	1960	Apr-2026	17	666
4000-P2A- LUCERNE VLY TO ORD MTN	7.65	2-Preliminary Design & Option Selection	1960	Apr-2026	16	347
4000-P2A-APPLE VLY TO LUCERNE VLY	18.12	2-Preliminary Design & Option Selection	1960	Apr-2026	106	593
4000-P2A-FONTANA STN TO HESPERIA	9.97	2-Preliminary Design & Option Selection	1960	Apr-2026	51	479
4000-P1A-Yorba Station Piping	0.01	1-Initiation & Business Case	1961	Sep-2023	13	125
41-6000-2 Abandonment <sup>(13)</sup>	27.78	Closed	1948	Aug-2018 A	-	14,156
41-6000-2 Tie Over	1.52	Closed	1949	Oct-2017 A	-	19,549
41-6001-2	0.01	Closed	1967	Oct-2017 A	-	723
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	-	5,022
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	-	4,798
43-121N-P1A-04	0.77	Closed	1930	Aug-2017 A	-	12,822
44-306/44-307-P1B	6.96	3-Detailed Design & Procurement	1962	Feb-2024	3,560	18,228
44-707-P2-01	0.00	1-Initiation & Business Case	1969	Mar-2024	2	198
44-729-P2-01	0.01	1-Initiation & Business Case	1958	Jul-2024	4	561
44-788-ID371OC-GRC	0.02	1-Initiation & Business Case	1950	Apr-2024	2	26
44-1008-P1B-01 <sup>(13)</sup>	51.61	1-Initiation & Business Case	1937	Nov-2024	(4,012)	(206)
45-120 Section 2	3.59	Closed	1930	Sep-2014 A	-	91,966
45-163-NEWHALL STN-GRC <sup>(14)</sup>	0.00	TBD	1952	TBD	0	5
404 Section 4A	0.78	Closed	1944	Aug-2018 A	-	18,682
404-P2-01	6.07	3-Detailed Design & Procurement	1944	Jul-2023	15	717
406-P2-01 <sup>(7)</sup>					-	(0)
L406-GRC-Section 11	3.69	2-Preliminary Design & Option Selection	1951	Mar-2025	12	247
L406-GRC-Section 12	1.39	2-Preliminary Design & Option Selection	1951	Mar-2025	9	236
L406-GRC-Section 13	1.92	2-Preliminary Design & Option Selection	1951	Mar-2025	5	194
L406-GRC-Section 14	4.57	2-Preliminary Design & Option Selection	1951	Mar-2025	5	193
L406-GRC-Section 15	1.65	2-Preliminary Design & Option Selection	1951	Mar-2025	4	189
L406-GRC-Section 16	1.10	2-Preliminary Design & Option Selection	1951	Mar-2025	5	198
404-406 Somis Station	0.14	Closed	1951	Aug-2018 A	-	9,388
6921 Dowden & Kershaw	0.01	Closed	N/A	Apr-2018 A	-	2,265
85 Lake Stn to Grapevine	30.04	3-Detailed Design & Procurement	1931	Jun-2026	166	2,257
PG&E LINE 306					-	25,040
Goleta	0.28	Closed	1944	May-2019 A	-	6,059
<b>Future Filing</b>						
2000 Bridge	0.38	3-Detailed Design & Procurement	1947	Apr-2024	32	2,995
2000-0.18-BO Crossover Piping	0.03	2-Preliminary Design & Option Selection	1947	Feb-2023	-	-
128-P1B-01	0.44	4-Construction	1945	Dec-2020 A	54	5,217
L1004-P1A Section 1 & 3 Hydro	2.50	Closed	1944	May-2020 A	1	5,228
225	3.24	3-Detailed Design & Procurement	1959	Sep-2023	17	2,619
225-P2-01					-	-
235W-P2-01					-	-
235 West Section 1	24.64	2-Preliminary Design & Option Selection	1957	TBD	-	554
235 West Section 2	20.35	2-Preliminary Design & Option Selection	1957	TBD	-	(0)
235W-P2-Littlerock Station <sup>(15)</sup>	TBD	1-Initiation & Business Case		TBD	-	-
2001 West Santa Ana River Crossing	0.55	4-Construction	1950	Sep-2021 A	(1,230)	39,269
2003 ID2040-P1A-Los Angeles	0.00	1-Initiation & Business Case	1950	TBD	-	47
30-69-1 P1A Replace <sup>(14)</sup>	0.00	TBD	1945	TBD	-	6
31-08-P1A-01	0.01	Closed	1949	Jul-2020 A	-	1,683
31-09-C	1.35	Closed	1968	May-2020 A	-	3,758
31-25-P1A-Pomona	0.16	1-Initiation & Business Case	1920	Aug-2024	11	103
31-6349-P1A-Repl	0.01	5-Close-Out	1955	May-2021 A	0	142
32-09-P1A-LINCOLN AVE <sup>(14)</sup>	TBD	1-Initiation & Business Case	1956	Jun-2026	-	-
33-750	0.93	5-Close-Out	1946	May-2021 A	(19)	5,894

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022**

**Table 1 - SoCalGas Active Pipeline Projects** *(continued)*

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
33-750-P1A-Haskell Stn	0.09	4-Construction	1946	Jul-2022 A	2,567	5,378
35-20-AB-P1A-Dana Point	0.07	1-Initiation & Business Case	1968	Sep-2024	22	62
35-6520BP1 Stn Piping-P1A	0.03	1-Initiation & Business Case	1969	Sep-2024	21	94
36-37-P1A-REPLACEMENT	0.15	2-Preliminary Design & Option Selection	1960	May-2024	49	90
36-9-09 North Section 5B-01	0.16	5-Close-Out	1932	Mar-2021 A	12	5,187
38-1102-P1B-01	0.02	5-Close-Out	1963	Feb-2021 A	10	2,738
41-256-P1A	0.03	1-Initiation & Business Case	1959	TBD	-	(0)
41-35-1-P1A-Fontana	0.45	1-Initiation & Business Case	1948	Aug-2024	11	163
44-675-Lateral	0.01	1-Initiation & Business Case	1937	May-2025	2	15
L512-P1A-Replacement	0.03	1-Initiation & Business Case	1948	Nov-2024	7	87
85 <sup>(10)</sup>	37.66	2-Preliminary Design & Option Selection	1931	Jan-2024	-	-
Alhambra Stn Piping-P1A-Repl	0.02	3-Detailed Design & Procurement	1948	Apr-2023	38	324
Devore Metering Stn-P1A <sup>(14)</sup>	0.01	1-Initiation & Business Case	1960	TBD	-	48
Holder Stn Piping-P1A <sup>(14)</sup>	0.01	1-Initiation & Business Case	1958	TBD	-	44
Indian St ID 822IE-P1A-Piping Repl	0.01	3-Detailed Design & Procurement	1959	May-2023	59	501
<b>Total SoCalGas Active Pipeline Projects</b>					<b>12,930</b>	<b>1,885,316</b>



**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022**

**Table 2 - SDG&E Active Pipeline Projects**

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>2016 Reasonableness Review Application (A.16-09-005)</b>						
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622
49-22 <sup>(11)</sup>	4.05	Closed	1951	Apr-2014 A	-	4,996
49-32	0.09	Closed	1950	Jun-2014 A	-	4,347
<b>2018 Reasonableness Review Application (A.18-11-010)</b>						
49-11	0.96	Closed	1969	Jun-2015 A	-	6,301
49-13	3.17	Closed	1959	Jul-2015 A	-	23,586
49-15	1.78	Closed	1950	Feb-2016 A	-	34,800
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816
49-28	2.67	Closed	1932	Sep-2014 A	-	47,081
<b>2024 GRC Application (A.22-05-015)</b>						
49-16 Pipeline	1.00	Closed	1948	Mar-2015 A	-	29,710
49-16 4th & Palm	0.10	Closed	1958	Jan-2018 A	-	8,265
49-16 Gate Station	1.74	Closed	1955	Nov-2015 A	-	5,560
49-17 East	5.17	Closed	1948	Jun-2015 A	-	70,784
49-17 West	1.67	Closed	1948	Oct-2014 A	-	36,962
49-25	1.75	Closed	1960	Aug-2014 A	-	25,195
49-26	3.45	Closed	1958	Oct-2014 A	-	35,044
49-26 Abandonment	0.09	Closed			-	3,067
49-28 Abandonment	0.07	Closed	1932	Nov-2017 A	-	2,379
49-32-L	0.21	Closed	1965	Aug-2016 A	-	8,175
<b>Future Filing</b>						
49-339-P1A-REPLACEMENT	0.00	1-Initiation & Business Case	1968	Apr-2024	0	6
<b>Line 1600</b>						
1600 South					-	0
1600 <sup>(6)</sup>					(4)	46
1600-P1B-Rainbow	3.88	4-Construction	1949	Apr-2022 A	7,453	30,329
1600-P1B-Couser Cyn North	2.57	2-Preliminary Design & Option Selection	1949	Dec-2023	31	1,304
1600-P1B-MCAS South	0.91	3-Detailed Design & Procurement	1949	Aug-2023	188	2,689
1600-P1B-Rice Cyn	3.28	2-Preliminary Design & Option Selection	1949	Oct-2023	7	1,306
1600-P1B-Couser Cyn South	2.58	2-Preliminary Design & Option Selection	1949	Mar-2024	10	1,569
1600-P1B-Lilac Rd	5.94	3-Detailed Design & Procurement	1949	Nov-2022	1,035	21,528
1600-P1B-La Honda And Lincoln	1.63	4-Construction	1949	Dec-2021 A	6,100	31,079
1600-P1B-Midway Dr	3.30	Closed	1949	Feb-2020 A	-	35,306
1600-P1B-Pomerado Rd North	5.84	4-Construction	1949	May-2021 A	249	71,035
1600-P1B-Daley Ranch	3.19	3-Detailed Design & Procurement	1949	Jan-2023	222	1,786
1600-P1B-Moosa Creek	0.96	3-Detailed Design & Procurement	1949	Jan-2023	304	1,920
1600-P1B-Bear Valley Pkwy	3.67	5-Close-Out	1949	Nov-2020 A	12	40,593
1600-P1B-Pomerado Rd South	4.51	4-Construction	1949	Aug-2021 A	1,213	47,776
1600-P1B-Scripps Poway Pkwy	3.71	4-Construction	1949	Nov-2021 A	4,135	37,746
1600-P1B-Black Mtn	5.00	5-Close-Out	1949	Apr-2020 A	53	63,519
1600-P1B-MCAS North	1.07	3-Detailed Design & Procurement	1949	Apr-2023	140	3,150
1600-P1B-MCAS Central	1.88	3-Detailed Design & Procurement	1949	Jun-2023	195	3,467
1600-P1B-Kearny Mesa	2.42	5-Close-Out	1949	Jun-2020 A	5	29,730
1600-P1B-Serra Mesa	4.41	5-Close-Out	1949	Jun-2020 A	(12)	46,863
<b>Total SDG&amp;E Active Pipeline Projects</b>					<b>21,333</b>	<b>832,438</b>

**Tables 1 and 2 - Project Footnotes:**

- (1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage reported is the sum of test, replacement, and
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement,
- (3) The "A" at the end of the date indicates that construction has begun or completed. Dates reflected are estimates and subject to change based on various planning and execution factors.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (5) Project 2000-C, D & E currently includes cost for Sections C, D & E. Sections C & D are part of PSEP Forecast Application (A.17-03-021) and Section E is part of 2019 General Rate Case proceeding (A.17-10-008). In the future,
- (6) In compliance with D.18-06-028, which denied the Pipeline Safety and Reliability Project (PSRP) Application, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED in September 2018. In January 2019,
- (7) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.
- (8) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).
- (9) All the costs for project 225-South-P2A are captured under project 225-P2A-North. In the future, the cost will be split.
- (10) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.
- (11) The scope for this project is abandonment only.
- (12) The scope for this project is de-rate only.
- (13) The scope for this project is combination of abandonment and de-rate.
- (14) TBD - Information will be updated in the future.
- (15) Project approved for acceleration through Commission approval of Advice Letter 5617.
- (16) New Pipeline Project currently being initiated. TBD represents that the Project scope, stage, and/or construction start date information will be available at a later date

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**

**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022**

**Table 3 - SoCalGas Pipeline Projects Remediated or Removed**

Pipeline Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
119 North-P2-01	-	21
169	-	-
173-P2-01	-	6
1003	-	-
1003LT2	-	-
1017BP1	-	-
1017BP2	-	-
1017BP3	-	-
1017BR4	-	-
1017BR5	-	-
1017BR6	-	-
1017BR7	-	-
1018	-	-
1020	-	93
L1020B02-P1A-Los Alamitos Stn	-	24
1024	-	2
1025	-	-
1167 West Del Rey Jntn-P1A	-	46
1170 ID502T-P1A-Stn Piping Repl	-	11
1171LT2	-	-
1171LT1BP2	-	-
1172 BP2ST1	-	-
1172 BP2ST2	-	-
1172 BP2ST3	-	-
1172 BP2ST4	-	-
1172 BP3	-	-
1172 ID 2313	-	19
1176B02-P1A-Carson	-	50
203-P2A	-	10
214-P2A	-	11
225-P2-03	-	166
235 East	-	9
247	-	-
2001 East	-	115
2001E-P2-Blythe Repl	-	122
30-02	-	-
30-02-U	-	-
30-09-A	-	-
30-32	-	(0)
30-6200	-	-
30-6209	-	-
30-6292	-	-
30-6543	-	-
30-6799	-	-
30-6799BR1	-	-
32-90	-	-
33-6263	-	6
35-10	-	(0)
35-20	-	17
35-20-A	-	28
35-20-A1	-	-
35-20-WBP1ST1 Lateral	-	9
35-39	-	-
35-40	-	-
35-6405	-	-
35-6407 Stn Piping-P1A	-	7
35-6520	-	43
36-7-04	-	-
36-1006	-	0
36-6588	-	-
36-8-01	-	-
36-8-01-C	-	-
36-8-06	-	-
36-9-06	-	-
36-9-06-A	-	-
36-9-09 North Section 2A	-	(0)
36-9-21BR1	-	-
37-04	-	-
37-18 J	-	54
37-6180	-	-
38-116-1-P2-01	-	28
38-351	-	-
38-508	-	-

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2022**

**Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued)**

Pipeline Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
37-49	-	-
38-516	-	-
38-523	-	63
38-528	-	24
38-552	-	-
38-931-P1B-01	-	99
38-959	-	-
317	-	-
3000-261.73-BO	-	-
3000-261.73-BR	-	-
41-04-I	-	11
41-05	-	6
41-05-A	-	-
41-17-A2	-	5
41-17-F	-	(0)
41-17-FST1	-	-
41-19	-	43
41-25	-	-
41-25-A	-	-
41-30	-	92
41-35-1-KST2	-	-
41-55	-	-
41-80	-	46
41-83	-	-
41-84	-	-
41-84-A	-	-
41-90	-	-
41-101	-	-
41-116BP1	-	-
41-117	-	-
41-128	-	-
41-141	-	-
41-181	-	35
41-201	-	0
41-207BR1	-	88
41-198	-	-
41-199	-	-
41-6001-1-P2A	-	15
41-6001-1A-P2A	-	11
41-6045	-	56
41-6501	-	43
42-12	-	-
42-46	-	-
42-46-F	-	-
42-57	-	-
43-1106	-	-
43-34	-	-
44-719	-	1
44-1008 Section 2B	-	(0)
45-163	-	0
408XO1	-	-
ID-432T Stn Piping-P1A	-	27
4000	-	128
53	-	-
6100	-	-
765-8.24-BO	-	-
765BR4	-	-
775	-	-
775BO1	-	-
8107	-	-
<b>Total SoCalGas Pipeline Projects Remediated or Removed<sup>(1)</sup></b>	<b>-</b>	<b>1,691</b>

**Table 4 - SDG&E Pipeline Projects Remediated or Removed**

Pipeline Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
49-18	-	-
49-19	-	-
49-27	-	0
49-32	-	-
<b>Total SDG&amp;E Pipeline Projects Remediated or Removed</b>	<b>-</b>	<b>0</b>

**Tables 3 and 4 - Project Footnotes:**

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2022**

**Table 1 - SoCalGas Active Valve Projects**

Valve Project	PSEP Valves <sup>(1)</sup>	Current Month Project Lifecycle Stage <sup>(2)</sup>	Current Month Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>2016 Reasonableness Review Application (A.16-09-005)</b>					
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,537
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	2	Closed	Jan-2014 A	-	805
V-Moreno Large	1	Closed	Jan-2014 A	-	617
V-Moreno Small	2	Closed	Jan-2014 A	-	861
V-Pixley Station	3	Closed	Nov-2014 A	-	1,560
V-Prado Station	5	Closed	Jan-2014 A	-	1,411
V-Puente Station	2	Closed	Jun-2014 A	-	19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	-	5,729
V-Victoria Station	4	Closed	Dec-2014 A	-	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	-	816
<b>2018 Reasonableness Review Application (A.18-11-010)</b>					
V-L1014 Brea	6	Closed	Nov-2015 A	-	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East	7	Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015	3	Closed	Aug-2015 A	-	2,741
V-2001W Seg 10-11	1	Closed	Jan-2017 A	-	1,622
V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,659
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,910
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00	3	Closed	May-2015 A	-	1,371
V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,246
V-L6916-P1B	3	Closed	Nov-2016 A	-	2,798
V-L7000 Bundle-P1B	2	Closed	Sep-2016 A	-	1,881
V-Alhambra Station	3	Closed	Apr-2015 A	-	3,607
V-Aviation-P1A-Aviation and Boardwalk	2	Closed	Jun-2016 A	-	7,519
V-Banning 5000	2	Closed	Oct-2015 A	-	2,416
V-El Segundo	2	Closed	Apr-2015 A	-	7,530
V-Fontana Bundle - L4002	1	Closed	Jul-2015 A	-	1,262
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	-	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	-	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed	Oct-2014 A	-	10,532
V-Newhall Station	7	Closed	Jan-2015 A	-	16,192
V-Orange	3	Closed	Apr-2015 A	-	5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
<b>2019 GRC Application (A.17-10-008)</b>					
V-L115-GRC-Herron	3	4-Construction	Oct-2021 A	76	5,971
V-L115-GRC-Pierce	3	Closed	Oct-2019 A	1	5,114
V-L115-GRC-Randall	3	5-Close-Out	Feb-2020 A	-	176
V-L1004-GRC-Ortega Hill	1	3-Detailed Design & Procurement	Oct-2023	16	1,951
V-L1017-GRC-Bristol	3	5-Close-Out	Jan-2020 A	30	8,623
V-L1017-GRC-Dyer	1	Closed	Jul-2019 A	-	5,355
V-L225 Honor Ranch-GRC-Castaic	1	3-Detailed Design & Procurement	Sep-2023	-	456
V-L225 Forest Service-GRC-Forest Inn Road	1	3-Detailed Design & Procurement	Sep-2023	10	454
V-L225 Forest Service-GRC-Old Ridge Route	1	3-Detailed Design & Procurement	Sep-2023	10	412
V-L235-GRC-Black Canyon	1	3-Detailed Design & Procurement	Jul-2023	3	393
V-235-335 West-GRC-Agua Dulce Canyon	2	5-Close-Out	Sep-2020 A	10	2,074
V-235-335 West-GRC-Shannon Valley	2	4-Construction	Feb-2022 A	70	2,895
V-235-335 West-GRC-Tick Canyon	2	4-Construction	Jul-2022 A	223	2,145

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2022**

**Table 1 - SoCalGas Active Valve Projects (continued)**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$,000)
V-L235-GRC-Bristol Mtn	1	4-Construction	Feb-2021 A	13	1,170
V-L235-GRC-Crucero Rd	1	3-Detailed Design & Procurement	Jan-2023	4	398
V-L235-GRC-Fernner	1	3-Detailed Design & Procurement	Jul-2023	4	421
V-L235-GRC-Hwy 247	1	3-Detailed Design & Procurement	Aug-2023	6	363
V-L235-GRC-Kelso Dunes	1	3-Detailed Design & Procurement	Jul-2023	2	350
V-L235-GRC-Mtn Springs	1	4-Construction	Dec-2021 A	8	697
V-L235-GRC-Oro Mtn	1	Closed	Oct-2019 A	-	1,118
V-L235-GRC-Pisgah Rd	0	Closed	Aug-2019 A	-	958
V-L235-GRC-Sacramento Mtn	0	Closed	May-2020 A	-	1,145
V-L235-GRC-Stoddard Wells Rd	1	5-Close-Out	Dec-2019 A	-	1,203
V-SL32-21-GRC-Alhambra Stn	2	Closed	Jun-2019 A	-	921
V-SL32-21-GRC-State St	1	5-Close-Out	Mar-2020 A	16	3,141
V-SL32-21-GRC-Crosby St	1	Closed	Sep-2019 A	-	2,003
V-SL 31-09-GRC-Valley and Faure	1	4-Construction	Aug-2021 A	59	3,866
V-SL 31-09-GRC-Barranca and Front	1	4-Construction	May-2022 A	377	5,337
V-SL33-120-P1B-Woodley	1	3-Detailed Design & Procurement	Apr-2023	64	819
V-SL43-121-GRC-UCLA North	1	3-Detailed Design & Procurement	Oct-2022	37	1,990
V-SL38-504-GRC-Green And 4th	1	Closed	Aug-2020 A	20	2,831
V-L324-GRC-Center Rd Stn	3	4-Construction	Jun-2020 A	10	3,227
V-L324-GRC-Happy Camp	1	Closed	Dec-2019 A	-	1,243
V-L324-GRC-Rice Rd	1	4-Construction	Mar-2021 A	16	1,740
V-L324-GRC-Sence Ranch	1	Closed	Jul-2019 A	-	1,168
V-L324-GRC-Torrey Mtn	1	4-Construction	Aug-2021 A	10	1,124
V-L324-GRC-Windy Gap and Salt Creek	1	3-Detailed Design & Procurement	Aug-2023	22	796
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	2	3-Detailed Design & Procurement	May-2023	14	1,694
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon R	1	3-Detailed Design & Procurement	Oct-2022	24	965
V-L2001 And L2051 Fault Isolation-GRC-Monroe St	2	3-Detailed Design & Procurement	May-2023	22	1,898
V-L3000-GRC-Bagdad	1	4-Construction	Sep-2021 A	81	1,252
V-L3000-GRC-Black Ridge	1	3-Detailed Design & Procurement	Nov-2022	94	594
V-L3000-GRC-Eagle Peak	1	5-Close-Out	Aug-2019 A	1	1,156
V-L3000-GRC-Kelbaker	1	Closed	Feb-2019 A	-	1,155
V-L3000-GRC-Marble Mtn	1	Closed	Jul-2019 A	-	950
V-L3000-GRC-Piute	1	Closed	Jun-2019 A	-	1,084
V-L3000-GRC-Route 66	0	4-Construction	Aug-2021 A	85	1,169
V-L3001-GRC-Burbank & Lindley	2	1-Initiation & Business Case	Jun-2024	13	382
V-L4000 MP 69.00 MLV-P1B	1	Closed	Jun-2019 A	-	5,090
V-L406-GRC-Burbank Etiwanda	3	2-Preliminary Design & Option Selection	Aug-2024	-	512
V-L407-L1205-GRC-San Vicente	6	5-Close-Out	Nov-2019 A	23	16,374
V-L6906-GRC-Arrow Route Stn	2	Closed	Jan-2020 A	-	1,119
V-L6906-GRC-Merrill Ave	1	3-Detailed Design & Procurement	Apr-2023	21	705
V-L6906-GRC-Mill Rd	1	3-Detailed Design & Procurement	Sep-2022 A	19	1,245
V-L765-GRC-Cypress & Arroyo Seco	3	2-Preliminary Design & Option Selection	Oct-2023	58	675
V-L765-GRC-Linsley & Atlantic	1	4-Construction	Mar-2022 A	102	5,423
V-L85-GRC-Ed Pump	1	Closed	Jan-2019 A	-	619
V-L85-GRC-Rising Canyon Rd	1	Closed	Jul-2019 A	-	973
V-L85-GRC-Twisselman Rd	1	Closed	Jul-2019 A	-	699
V-L800-GRC-Nevada Ave	1	Closed	Jul-2020 A	-	1,085
V-L800-GRC-Murphy Ranch Rd	1	Closed	Jan-2020 A	-	832
V-L800-GRC-Lemoore Junction	2	Closed	Sep-2019 A	-	1,350
V-L8109-GRC-Cuyama Meter Stn	1	5-Close-Out	Nov-2021 A	31	1,615
V-L8109-GRC-Live Oaks	1	3-Detailed Design & Procurement	Aug-2023	22	803
V-Adelanto-P1B-MLV17	1	3-Detailed Design & Procurement	Nov-2022	6	557
V-Adelanto-GRC-Stoddard Wells & Dale Evans	1	Closed	Mar-2020 A	0	1,192
V-L1202-GRC-190TH and Crenshaw	1	4-Construction	Jul-2022 A	649	2,694
V-Brea-GRC-Beach	1	Closed	Mar-2019 A	-	1,486
V-Blythe Bndle-GRC-Blythe Statn 2	3	3-Detailed Design & Procurement	Feb-2023	44	1,502
V-Blythe-P1B-Chuckawalla	2	3-Detailed Design & Procurement	Nov-2023	5	505
V-Blythe-GRC-Ford Dry Lake	3	3-Detailed Design & Procurement	Feb-2023	(1)	642
V-Blythe-GRC-Hayfield Stn	3	3-Detailed Design & Procurement	May-2023	167	1,168
V-Brea-GRC-Lincoln	3	Closed	Apr-2019 A	-	2,064
V-Brea-GRC-Placentia	4	2-Preliminary Design & Option Selection	Jan-2024	12	641
V-Burbank & Lindley-P1B	2	1-Initiation & Business Case	Jul-2023	-	0
V-Burbank-GRC-Valleyheart & Noble	3	2-Preliminary Design & Option Selection	Mar-2024	6	564
V-Burbank-GRC-Verdugo & Reese	3	5-Close-Out	Oct-2020 A	3	8,310
V-Cabazon-GRC-Millard Pass Rd	1	4-Construction	Apr-2021 A	15	1,592
V-Cabazon-GRC-Elm St	1	4-Construction	Feb-2021 A	25	1,540

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2022**

**Table 1 - SoCalGas Active Valve Projects (continued)**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$,000)
V-Carpinteria-GRC-Conoco	1	Closed	May-2019 A	-	1,554
V-Chestnut And Grand-GRC	6	5-Close-Out	Sep-2019 A	9	1,186
V-Del Amo And Wilmington-GRC	1	4-Construction	Sep-2022 A	45	2,294
V-El Segundo-P1B-Scattergood				-	(0)
V-L1173-GRC-Raytheon	1	4-Construction	May-2021 A	55	7,695
V-L1177-GRC-Northrop	1	2-Preliminary Design & Option Selection	Jul-2023	5	1,943
V-Glendale-GRC-Adams	3	5-Close-Out	Jul-2020 A	7	4,322
V-Glendale-GRC-Glenoaks	2	3-Detailed Design & Procurement	Feb-2023	37	1,256
V-Glendale-GRC-Ave 59	3	3-Detailed Design & Procurement	Jul-2023	-	491
V-Goleta-GRC-Santa Rosa Rd Buellton	1	Closed	Nov-2020 A	1	2,411
V-Goleta-GRC-Farren Rd	1	Closed	Mar-2021 A	1	1,949
V-Goleta-GRC-Gaviota St Park	1	Closed	May-2019 A	-	3,213
V-Goleta-GRC-Popco	1	4-Construction	Jan-2021 A	426	2,758
V-Haskell Station FM-P1B	1	Closed	Oct-2020 A	33	1,384
V-Pico-GRC-Eastern And Commerce	3	2-Preliminary Design & Option Selection	Jan-2023	0	364
V-Santa Barbara-GRC-Cabrillo Bl	1	4-Construction	Jan-2022 A	-	(0)
V-Santa Barbara-GRC-Grove Ln	1	Closed	Oct-2019 A	30	4,364
V-SB County-GRC-Park Ln	1	3-Detailed Design & Procurement	Jan-2023	38	1,739
V-SB County-GRC-Parsons	1	Closed	Nov-2019 A	-	2,030
V-SFV Olympic-GRC-Yarmouth Ave	1	4-Construction	Jul-2022 A	1,290	3,743
V-SFV Olympic-GRC-Killion St	1	3-Detailed Design & Procurement	Mar-2023	16	1,033
V-SFV Olympic-GRC-White Oak Ave	1	4-Construction	Mar-2022 A	23	1,692
PSEP-V-SFV Valencia Bundle-GRC-San Jose and	1	3-Detailed Design & Procurement	Feb-2023	99	1,281
V-SFV Valencia-GRC-Balboa and Westbury	2	3-Detailed Design & Procurement	Feb-2023	131	2,080
V-SFV Valencia-GRC-San Fernando Mission	1	4-Construction	Jul-2021 A	70	2,946
V-SFV Valencia-GRC-Eternal Valley	2	4-Construction	Apr-2022 A	1,162	9,445
V-SFV Valencia-GRC-Wilbur	1	5-Close-Out	Apr-2021 A	9	2,556
V-SFV Valencia-GRC-Woodley	1	5-Close-Out	Aug-2021 A	54	5,406
V-Ventura Station-GRC	4	Closed	Sep-2019 A	-	2,692
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	3	5-Close-Out	Feb-2021 A	6	2,382
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	4-Construction	Jul-2021 A	13	1,976
<b>2024 GRC Application (A.22-05-015)</b>					
V-L1014 Olympic	6	Closed	Feb-2016 A	-	8,375
V-L1018-P1B-Alipaz	1	Closed	May-2018 A	-	1,871
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	-	1,257
V-L1018-P1B-Burt Bdl	2	Closed	Jul-2017 A	-	2,824
V-L1018-P1B-Camino Capistrano	1	Closed	Sep-2018 A	-	4,374
V-L1018-P1B-El Toro	1	Closed	Dec-2018 A	-	2,411
V-L1018-P1B-Harvard	3	Closed	Jul-2018 A	-	3,103
V-29 Palms-P1B-Indian Canyon	1	Closed	Oct-2017 A	-	1,497
V-29 Palms-P1B-Mohawk Trail	1	Closed	Feb-2018 A	-	980
V-29 Palms-P1B-Sunburst St	1	Closed	May-2018 A	-	1,438
V-29 Palms-P1B-Utah Trail	1	Closed	Jan-2018 A	-	1,287
V-L225-P1B-Beartrap	1	Closed	May-2017 A	-	1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,260
V-L2000 Beaumont 2016	4	Closed	Jun-2017 A	-	5,944
V-SL45-120 Section 2-P1B	1	Closed	Apr-2018 A	-	1,091
V-404-406 Valley	8	Closed	Sep-2015 A	-	11,351
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	-	1,279
V-L4000-P1B-Camp Rock Rd	1	Closed	Dec-2018 A	-	1,340
V-L4000-P1B-Desert View Rd	1	Closed	Oct-2018 A	-	1,954
V-L4000-P1B-Devore Stn	2	Closed	Sep-2018 A	-	1,546
V-L4000-P1B-Powerline Rd	1	Closed	Nov-2018 A	-	1,402
V-L6914-GRC-Best and Ward	1	2-Preliminary Design & Option Selection	Apr-2024	10	150
V-L6914-GRC-Keystone	1	2-Preliminary Design & Option Selection	May-2024	10	148
V-L6914-GRC-Villa Stn	4	2-Preliminary Design & Option Selection	Jun-2024	10	127
V-L7000-P1B-Melcher & Elmo	3	Closed	Jun-2018 A	-	3,831
V-L7000-P1B-Beech & HWY 46	1	Closed	Mar-2018 A	-	3,560
V-L7000-P1B-Rd 68 & Ave 232	1	Closed	Jan-2018 A	-	2,000
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	-	2,225
V-L7000-P1B-Visalia Stn	2	Closed	Jul-2018 A	-	555
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	-	735
V-Apple Valley-P1B	1	Closed	May-2018 A	-	1,402
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	-	416
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	-	9,645
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	-	1,432

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2022**

**Table 1 - SoCalGas Active Valve Projects (continued)**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,241
V-Banning-2001-P1B-MLV17A	1	Closed	Apr-2018 A	-	1,930
V-Banning Airport	2	Closed	Apr-2015 A	-	2,108
V-Blythe (Cactus City)-P1B	1	Closed	Jul-2018 A	-	1,838
V-Brea-P1B-Atwood Stn	3	Closed	Jul-2017 A	-	1,085
V-Brea-P1B-Azusa Ave	1	Closed	Mar-2018 A	-	454
V-Brea-P1B-Brea Canyon	3	Closed	Oct-2017 A	-	1,361
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A	-	489
V-Burbank-P1B-Riverside & Agnes	1	Closed	Oct-2018 A	-	941
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A	-	1,237
V-Del Amo Station-P1B	3	Closed	Jan-2018 A	-	1,542
V-Fontana MLVs 4000-4002-P1B-Benson & Chino	1	Closed	Sep-2017 A	-	1,566
V-Fontana 4002-P1B-Etiwand & 4th	1	Closed	Apr-2017 A	-	1,266
V-Glendale-P1B-Monterey	1	Closed	Feb-2018 A	-	539
V-Indio 2016-P1B	2	Closed	Aug-2017 A	-	1,392
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A	-	1,998
V-Indio-2016-P1B-MLV8s	3	Closed	Jan-2018 A	-	2,148
V-Palowalla-P1B	3	Closed	Feb-2018 A	-	2,192
V-Rainbow 2017	2	Closed	Jul-2018 A	-	1,908
V-Rainbow CV-P1B-Newport & Briggs	1	Closed	Jul-2018 A	-	594
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	Closed	Aug-2018 A	-	372
V-Rainbow CV-P1B-Ramona & Lakeview	2	Closed	Jul-2018 A	-	466
V-Rainbow CV-P1B-Scott & El Centro	2	Closed	Sep-2018 A	-	515
V-Rainbow-P1B-MLV5	3	Closed	Oct-2018 A	-	1,998
V-SB County-P1B-Lions	1	Closed	Jun-2018 A	(0)	2,942
V-Spence Station-P1B	2	Closed	Dec-2017 A	-	1,624
V-Taft-P1B-Buttonwillow	1	Closed	Apr-2017 A	-	1,419
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,357
V-Taft-P1B-Hageman & Runfro	2	Closed	Nov-2018 A	-	8,150
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	-	1,340
V-Victorville COMMS-P1B-MLV11	1	Closed	Oct-2018 A	-	309
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	-	529
V-Wilmington-P1B Eubank Stn	2	Closed	Mar-2018 A	(16)	780
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost	1	Closed	Nov-2017 A	-	495
<b>Future Filing</b>					
V-SL33-120-GRC-Rinaldi Valjean	1	3-Detailed Design & Procurement	Jul-2023	33	693
V-SL35-20-GRC-Bristol and Jamboree	3	3-Detailed Design & Procurement	Jun-2023	18	433
V-SL35-20-GRC-University and Jamboree	1	2-Preliminary Design & Option Selection	Jul-2023	60	571
V-SL36-1007-GRC-W Betteravia Rd	2	2-Preliminary Design & Option Selection	Jun-2023	35	467
V-L6905-7.93-0	1	2-Preliminary Design & Option Selection	Aug-2023	21	166
V-L6905-15.99-0	1	2-Preliminary Design & Option Selection	Sep-2023	28	197
V-L6914-GRC-Dowden and Kershaw	1	2-Preliminary Design & Option Selection	Nov-2023	19	156
V-6921-GRC-Blair and Young	1	2-Preliminary Design & Option Selection	Oct-2023	11	123
V-L8123-GRC-Beech and Petrol	1	3-Detailed Design & Procurement	Jan-2023	17	407
V-L8123-GRC-Reina Rd	1	3-Detailed Design & Procurement	Feb-2023	68	360
V-REG Stn Retrofit-GRC-BFP1-Bundle <sup>(5)</sup>	TBD	2-Preliminary Design & Option Selection	Mar-2023	19	199
V-Wilmington-P1B Lecouver Ave & F St	3	5-Close-Out	Oct-2018 A	9	1,035
<b>Total SoCalGas Active Valve Projects</b>				<b>6,569</b>	<b>524,392</b>

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2022**

**Table 2 - SDG&E Active Valve Projects**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>2018 Reasonableness Review Application (A.18-11-010)</b>					
V-1600 Bundle	16	Closed	Dec-2014 A	-	444
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	-	1,772
<b>2024 GRC Application (A.22-05-015)</b>					
V-1601 Ultrason	1	Closed	Apr-2018 A	-	823
V-49-11 & 49-27	1	Closed	Sep-2016 A	-	1,906
V-49-16 RCV	4	Closed	Aug-2017 A	-	2,291
V-49-18 MVH	1	Closed	Oct-2017 A	-	867
V-49-23	1	Closed	Sep-2018 A	-	2,644
V-49-32-L RCV	1	Closed	Aug-2016 A	-	2,497
<b>Total SDG&amp;E Active Valve Projects</b>				-	<b>19,124</b>

**Tables 1 and 2 - Project Footnotes:**

- (1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and communication sites. Counts do not include BFP1 (regulator station modification) projects.
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".
- (3) The "A" at the end of the date indicates that construction has begun or completed.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (5) TBD - Information will be updated in the future.

**Table 3 - SoCalGas Valve Projects Remediated or Removed**

Valve Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
V-L115-P1B-Walnut	-	154
V-235-198.20	-	(0)
V-L247 Goleta-P1B	-	59
V-L2002-P1B	-	7
V-L37-18F	-	-
V-SL38-504-GRC-Hanford Armona And Front	-	0
V-L3000-GRC-Mercury Mtn	-	(0)
V-L4002 MP 67.00 MLV	-	395
V-L4002 MP 72.70-P1B	-	-
V-L4000-P1B-Cajon Junction	-	0
V-L4002 MP 86.44-FM-P1B	-	(0)
V-L765-P1B-Fairmont & Faircourt	-	-
V-L765-P1B-Mission & Workman	-	-
V-L85 Templin Highway MP 137.99-P1B	-	60
V-L8109-GRC-Apache Canyon	-	17
V-L8109-GRC-Arundell	-	0
V-L8109-GRC-Casita Springs	-	-
V-L8109-GRC-Hall Canyon	-	(0)
V-L8109-GRC-Sheep Camp	-	0
V-Blythe COMMs-P1B	-	-
V-Blythe-GRC-Shaver Summit	-	-
V-Blythe-P1B-Desert Center Station	-	0
V-CABAZON-GRC-DEEP CREEK RD	-	-
V-Goleta-P1B-More Ranch Rd	-	128
V-Lampson Check Valves-P1B	-	20
V-Los Alamitos	-	250
V-Needles COMMs-P1B	-	-
V-SFV Olympic-GRC-Chatsworth St	-	0
V-Quigley Station	-	108
V-Rainbow CV-P1B-Rancho California & Margarita	-	-
V-Yorba Station-P1B	-	16
V-SL43-121-GRC-UCLA South	-	(0)
V-L765-GRC-Abbot & Atlantic	-	(0)
V-Aviation-GRC-190th & Green	-	(0)
V-L765-GRC-Farragut & Anaheim	-	-
<b>Total SoCalGas Valve Projects Remediated or Removed</b>	-	<b>1,213</b>

**Tables 3 - Project Footnotes:**

- (1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.



**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of September 2022**

**Table 1 - SoCalGas Records Review and Interim Safety Measure Costs**

Cost Type	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	-	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
<b>Total SoCalGas Records Review and Interim Safety Measure Costs</b>	-	<b>18,436</b>

**Table 2 - SDG&E Records Review and Interim Safety Measure Costs**

Cost Type	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
Leak Survey and Pipeline Patrol	-	107
Records Review	-	1,307
Pressure Protection Equipment	-	5
Other Remediation	-	2
<b>Total SDG&amp;E Records Review and Interim Safety Measure Costs</b>	-	<b>1,422</b>

**Tables 1 and 2 - Footnotes:**

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2022**  
**Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of September 2022**

**Table 1 - SoCalGas Cost Summary**

Cost Type	Actuals <sup>(C)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Project Costs</b>	<b>12,930</b>	<b>1,887,007</b>
Active Pipeline Projects <sup>A-K</sup>	12,930	1,885,316
Remediated or Removed Pipeline Projects	-	1,691
<b>Total Valve Project Costs</b>	<b>6,569</b>	<b>525,606</b>
Active Valve Projects <sup>A-C, F-K</sup>	6,569	524,392
Remediated or Removed Valve Projects	0	1,213
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>0</b>	<b>18,436</b>
<b>Total Pipeline and Valve Other Costs</b>	<b>34</b>	<b>34,866</b>
Methane Detectors	-	375
Communications <sup>(1)</sup>	-	43
Construction <sup>(1)</sup>	15	1,409
Engineering <sup>(1)</sup>	-	344
Training <sup>(1)</sup>	-	26
Gas Control <sup>(1)</sup>	-	11
Environmental <sup>(1)</sup>	-	15
Supply Management <sup>(1)</sup>	-	2,396
General Administration <sup>(1)</sup>	-	18,484
Program Management Office <sup>(1)</sup>	19	11,763
<b>GRAND TOTAL SOCALGAS PSEP PROJECT COST</b>	<b>19,533</b>	<b>2,465,915</b>

**Table 2 - SDG&E Cost Summary**

Cost Type	Actuals <sup>(C)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(C)</sup> (in \$1,000)
<b>Total Pipeline Projects</b>	<b>21,333</b>	<b>832,438</b>
Active Pipeline Projects <sup>A-K</sup>	21,333	832,438
Remediated or Removed Pipeline Projects	0	0
<b>Total Valve Projects</b>	<b>0</b>	<b>19,124</b>
Active Valve Projects <sup>A-C, F-K</sup>	0	19,124
Remediated or Removed Valve Projects	n/a	n/a
<b>Total Records Review and Interim Safety Measure Costs<sup>A-E</sup></b>	<b>-</b>	<b>1,422</b>
<b>Other Costs</b>	<b>(4)</b>	<b>3,992</b>
Methane Detectors	-	117
Communications <sup>(1)</sup>	-	8
Construction <sup>(1)</sup>	-	0
Engineering <sup>(1)</sup>	-	(0)
Training <sup>(1)</sup>	-	(0)
Gas Control <sup>(1)</sup>	-	(0)
Environmental <sup>(1)</sup>	-	0
Supply Management <sup>(1)</sup>	-	2,824
General Administration <sup>(1)</sup>	-	1,041
Program Management Office <sup>(1)</sup>	(4)	2
<b>GRAND TOTAL SDG&amp;E PSEP PROJECT COST</b>	<b>21,330</b>	<b>856,976</b>

**Tables 1 and 2 - Project Footnotes:**

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition,

**Table 1 and 2 - Overall Financial Notes:**

(A) Costs reflect actuals for the month of September 2022 and project-to-date costs from May 2012 to September 2022.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of September 2022, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$654 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$46.9 million of amortization revenues to-date.

(E) As of September 2022, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$536 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of September 2022, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of \$9,743,281 which includes balancing account interest and reflects approximately \$152.2 million of amortization revenues to-date.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of September 2022, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBBA) reflects a balance of -\$4,249,985 which includes balancing account interest and approximately \$20.8 million of amortization revenues to-date.

(I) As of September 2022, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$122,223,454 which includes balancing account interest and reflects approximately \$582.0 million of amortization revenues to-date.

(J) As of September 2022, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$106,894,057 which includes balancing account interest and approximately \$165.2 million of amortization revenues to-date.

(K) As of September 2022, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$4,687,434 which includes balancing account interest.