1. Please provide all workpapers supporting SEIA’s April 6 intervenor testimony in Excel format with links intact. To the extent SEIA used SDG&E confidential workpapers and models as a basis for its own analysis, please ensure confidentiality protocols are followed and information SDG&E has previously deemed confidential is not provided publicly.

*Note: As has been the case with CalPA’s modeling efforts to date, if SEIA provides its own models using information SDG&E has previously deemed confidential (and which has not been redacted) these files should be sent only to SDG&E. Once reviewed, SDG&E will then provide these confidential models only to parties who are able to receive confidential information.*

**Response:**

Please see the following SEIA workpapers, included in this response:

* CEC CED Load Forecasts – 2009 2014 and 2017.xlsx
* Daily Demand Charges - Errata.xlsx
* Figures 2-3 – RESOLVE\_Results\_Viewer\_2020-02-07.xlsx
* Levelized PRM Price.xlsx
* SEIA Revised 2019 GRC Phase 2-Chapter 3\_WP1-PUBLIC.xlsb
* Marginal Transmission Cost Calculation.xlsx
* Review of SDG&E Medium Commercial Customer Transmission Revenue.xlsx

SEIA believes that these workpapers only use public data.

Please note that, in reviewing our workpapers, we discovered a cell reference error in our calculation of daily demand charges for Schedule DG-R. Corrected workpapers are included, and we will be serving an errata with the following corrected Table 4 for SEIA’s direct testimony in this case:

**Table 4:** *Daily Demand Charges for DG-R ($/kW-day)*

|  |  |  |  |
| --- | --- | --- | --- |
| **Season** | **Voltage** |  | **DG-R** |
| Summer | Secondary |  | ~~0.25~~ 0.29 |
| Primary |  | ~~0.25~~ 0.30 |
| Winter | Secondary |  | 0.30 |
| Primary |  | 0.32 |