

Company: San Diego Gas & Electric Company (U 902 M)
Proceeding: 2024 General Rate Case
Application: A.22-05-15/016 (cons.)
Exhibit No: SDGE-35-R

REVISED
WORKPAPERS TO
PREPARED DIRECT TESTIMONY OF
STEVEN P. DAIS
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

AUGUST 2022



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Rate Base Components

Summarization

The purpose of these work papers is to illustrate the components of rate base and provide support for recorded year 2021, estimated years 2022 and 2023, and Test Year 2024. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Materials and Supplies, and Working Cash. The gross rate base is then reduced by Customer Advances for Construction, Accumulated Depreciation Reserve, Accumulated Amortization Reserve, and Accumulated Deferred Taxes.

Plant Balance

Plant in service represents gross fixed assets used in utility operations with an expected economic and physical life greater than one year from the date of service.

Accumulated Depreciation

The Accumulated Depreciation Reserve represents a weighted accumulated book reserve which includes a summation of depreciation accrual charges adjusted for plant retirements, net salvage, and other adjustments or transfers as required by the FERC Uniform System of Accounts.

Accumulated Amortization

Accumulated Amortization Reserve represents the provision and salvage cost less retirement and removal costs for land rights, software and limited-term investments.

Customer Advances for Construction (CAC)

Customer Advances for Construction (CAC) represents advances for construction paid by third parties which are subject to refund when new customers and appliances are added to these lines as mandated by the CPUC and described in SDG&E's Tariff rules 15 and 16.

Fuel-in-Storage

Fuel in Storage is based upon the recorded value of SDG&E's line pack.

Materials and Supplies

Materials and Supplies included in Rate Base are those items which are directly assignable to electric and gas plus an allocated portion of common materials and supplies.

Working Cash

Working Cash represents operational cash requirements contributed by our investors resulting from the evaluation of balance sheet items and lead-lag study. Working cash is included in rate base to compensate our investors for the funds advanced by them. These funds are used to pay operating expenses in advance of receiving customer revenues and for working funds for day-to-day operational requirements.

Rate Base

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
 Summary Total CPUC
 (Thousands of Dollars)

Line No.	Account Description	Recorded Year 2021	Estimated Year 2022	Estimated Year 2023	Test Year 2024
Fixed Capital					
1	Plant In Service	13,745,524	14,631,963	15,597,791	16,889,455
2	Total Fixed Capital	13,745,524	14,631,963	15,597,791	16,889,455
Working Capital					
3	Fuel in Storage	340	339	339	339
4	Materials & Supplies	118,496	117,170	119,717	121,722
5	Working Cash*	109,204	109,204	109,204	302,125
6	Total Working Capital	228,040	226,713	229,260	424,187
7	Repair Deductions Rate Base Adjustment (2016 - 2042)	(34,314)	(32,680)	(31,046)	(29,412)
8	Customer Advances For Construction	(22,429)	(23,219)	(22,008)	(20,375)
9	Total Other	(56,744)	(55,900)	(53,054)	(49,787)
Deductions For Reserves					
10	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	273,410	263,786	253,738	246,871
11	Accumulated Depreciation Reserve	5,586,887	5,936,771	6,353,097	6,779,988
12	Accumulated Amortization Reserve	635,053	666,043	779,293	909,910
13	Accumulated Deferred Taxes	523,582	517,790	502,001	485,654
14	Total Deductions For Reserves	7,018,932	7,384,390	7,888,129	8,422,424
15	Weighted Average Depreciated Rate Base	6,897,888	7,418,386	7,885,868	8,841,431

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Electric
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2021	Estimated Year 2022	Estimated Year 2023	Test Year 2024
Fixed Capital					
1	Plant In Service	10,610,136	11,217,869	11,888,353	12,845,340
2	Total Fixed Capital	10,610,136	11,217,869	11,888,353	12,845,340
Working Capital					
3	Materials & Supplies	106,997	104,799	107,962	110,367
4	Working Cash*	94,338	94,338	94,338	257,189
5	Total Working Capital	201,335	199,137	202,300	367,556
7	Repair Deductions Rate Base Adjustment (2016 - 2042)	(34,314)	(32,680)	(31,046)	(29,412)
8	Customer Advances For Construction	(19,992)	(20,672)	(19,356)	(17,723)
9	Total Other	(54,306)	(53,352)	(50,402)	(47,135)
Deductions For Reserves					
10	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	228,051	219,861	211,335	205,758
11	Accumulated Depreciation Reserve	4,369,802	4,651,260	4,989,150	5,326,244
12	Accumulated Amortization Reserve	503,328	530,665	614,233	711,422
13	Accumulated Deferred Taxes	395,144	387,107	368,607	349,338
14	Total Deductions For Reserves	5,496,325	5,788,893	6,183,325	6,592,763
15	Weighted Average Depreciated Rate Base	5,260,839	5,574,761	5,856,926	6,572,998

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Gas
(Thousands of Dollars)

Line No.	Account Description	Recorded Year 2021	Estimated Year 2022	Estimated Year 2023	Test Year 2024
Fixed Capital					
1	Plant In Service	3,135,388	3,414,094	3,709,438	4,044,115
2	Total Fixed Capital	3,135,388	3,414,094	3,709,438	4,044,115
Working Capital					
3	Fuel in Storage	340	339	339	339
4	Materials & Supplies	11,500	12,371	11,755	11,355
5	Working Cash*	14,866	14,866	14,866	44,937
6	Total Working Capital	26,705	27,576	26,960	56,631
7	Repair Deductions Rate Base Adjustment (2016 - 2042)	0	0	0	0
8	Customer Advances For Construction	(2,437)	(2,548)	(2,652)	(2,652)
9	Total Other	(2,437)	(2,548)	(2,652)	(2,652)
Deductions For Reserves					
10	Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj	45,358	43,925	42,403	41,113
11	Accumulated Depreciation Reserve	1,217,085	1,285,511	1,363,947	1,453,744
11	Accumulated Amortization Reserve	131,726	135,378	165,059	198,487
12	Accumulated Deferred Taxes	128,438	130,683	133,394	136,317
13	Total Deductions For Reserves	1,522,607	1,595,497	1,704,804	1,829,661
14	Weighted Average Depreciated Rate Base	1,637,048	1,843,625	2,028,942	2,268,433

Plant Balances

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
1	Dec-20	7,803,938	380,096	981,415	1,100,879	-	10,266,327
2	Jan-21	7,804,957	382,994	1,025,437	1,100,822	-	10,314,209
3	Feb	7,829,886	383,482	1,032,990	1,103,759	-	10,350,116
4	Mar	7,861,133	384,016	1,051,793	1,103,927	-	10,400,868
5	Apr	7,894,948	385,420	1,173,167	1,106,532	-	10,560,066
6	May	7,940,666	386,798	1,183,937	1,131,163	-	10,642,564
7	Jun	7,970,561	386,070	1,203,740	1,133,356	-	10,693,727
8	Jul	8,009,995	389,361	1,175,609	1,133,333	-	10,708,298
9	Aug	8,057,618	390,089	1,183,417	1,102,606	-	10,733,729
10	Sep	8,094,130	390,246	1,145,138	1,102,623	-	10,732,138
11	Oct	8,136,233	393,277	1,151,012	1,102,276	-	10,782,797
12	Nov	8,156,784	396,770	1,152,373	1,107,863	-	10,813,790
13	Dec-21	8,217,987	397,832	1,189,002	1,107,504	-	10,912,326
14	Total 13 Months	103,778,835	5,046,450	14,649,029	14,436,642	-	137,910,956
15	Less 1/2 First & Last Months						10,589,327
16	Total 12 Months Wtd. Average						127,321,630
17	Monthly Weighted Average						10,610,136

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
1	Dec-21	8,217,987	397,832	1,189,002	1,107,504	-	10,912,326
2	Jan-22	8,260,705	400,636	1,208,314	1,106,803	-	10,976,457
3	Feb	8,292,430	403,245	1,219,384	1,108,426	-	11,023,485
4	Mar	8,324,345	405,638	1,229,406	1,110,233	-	11,069,623
5	Apr	8,363,269	407,839	1,236,522	1,112,194	-	11,119,824
6	May	8,403,951	409,874	1,246,594	1,115,525	-	11,175,944
7	Jun	8,457,687	411,767	1,252,415	1,113,565	-	11,235,433
8	Jul	8,486,207	413,539	1,261,921	1,115,858	-	11,277,525
9	Aug	8,512,661	415,209	1,267,082	1,118,230	-	11,313,181
10	Sep	8,538,073	416,792	1,272,555	1,122,856	-	11,350,276
11	Oct	8,563,260	418,300	1,276,886	1,125,352	-	11,383,799
12	Nov	8,591,040	419,747	1,282,347	1,134,107	-	11,427,240
13	Dec-22	8,654,661	429,737	1,389,859	1,136,693	-	11,610,951
14	Total 13 Months	109,666,275	5,350,155	16,332,288	14,527,347	-	145,876,064
15	Less 1/2 First & Last Months						11,261,638
16	Total 12 Months Wtd. Average						134,614,426
17	Monthly Weighted Average						11,217,869

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5	Line No.
1	Dec-22	8,654,661	429,737	1,389,859	1,136,693	-	11,610,951	1
2	Jan-23	8,680,812	431,119	1,396,472	1,139,418	-	11,647,821	2
3	Feb	8,707,606	432,516	1,405,400	1,142,236	-	11,687,758	3
4	Mar	8,742,070	433,923	1,413,549	1,150,764	-	11,740,305	4
5	Apr	8,770,612	435,337	1,418,142	1,153,741	-	11,777,832	5
6	May	8,806,881	436,757	1,425,021	1,156,783	-	11,825,442	6
7	Jun	8,873,673	438,181	1,432,722	1,154,105	-	11,898,681	7
8	Jul	8,910,745	439,608	1,437,345	1,157,257	-	11,944,956	8
9	Aug	8,938,555	441,037	1,441,493	1,160,454	-	11,981,539	9
10	Sep	8,966,381	442,469	1,445,509	1,163,689	-	12,018,048	10
11	Oct	8,994,216	443,901	1,451,055	1,166,959	-	12,056,131	11
12	Nov	9,056,907	445,336	1,457,292	1,170,259	-	12,129,794	12
13	Dec-23	9,142,981	453,935	1,522,421	1,173,585	-	12,292,922	13
14	Total 13 Months	115,246,100	5,703,855	18,636,279	15,025,944	-	154,612,178	14
15	Less 1/2 First & Last Months						11,951,937	15
16	Total 12 Months Wtd. Average						142,660,241	16
17	Monthly Weighted Average						11,888,353	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Plant	(2) General Plant Electric	(3) Common Plant Electric	(4) Steam & Other Generation	(5) Nuclear Generation	(6) Total Electric Plant Sum 1:5
1	Dec-23	9,142,981	453,935	1,522,421	1,173,585	-	12,292,922
2	Jan-24	9,189,017	455,633	1,526,713	1,176,849	-	12,348,211
3	Feb	9,245,299	457,514	1,533,308	1,180,051	-	12,416,172
4	Mar	9,309,776	459,559	1,543,361	1,183,226	-	12,495,922
5	Apr	9,428,676	461,746	1,558,629	1,186,396	-	12,635,447
6	May	9,507,924	469,628	1,564,266	1,189,574	-	12,731,393
7	Jun	9,593,339	472,052	1,570,171	1,187,053	-	12,822,616
8	Jul	9,675,914	474,574	1,588,388	1,190,270	-	12,929,147
9	Aug	9,758,716	477,182	1,594,744	1,193,511	-	13,024,153
10	Sep	9,849,709	479,866	1,601,288	1,196,777	-	13,127,640
11	Oct	9,939,051	482,617	1,615,003	1,203,280	-	13,239,952
12	Nov	10,036,195	485,427	1,633,698	1,209,680	-	13,364,999
13	Dec-24	10,219,888	497,246	1,788,468	1,218,340	-	13,723,941
14	Total 13 Months	124,896,484	6,126,979	20,640,457	15,488,595	-	167,152,515
15	Less 1/2 First & Last Months						13,008,432
16	Total 12 Months W/td. Average						154,144,083
17	Monthly Weighted Average						12,845,340

San Diego Gas and Electric Company
Plant Balances
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	7,803,938	8,217,987	8,654,661	9,142,981
2	January	7,804,957	8,260,705	8,680,812	9,189,017
3	February	7,829,886	8,292,430	8,707,606	9,245,299
4	March	7,861,133	8,324,345	8,742,070	9,309,776
5	April	7,894,948	8,363,269	8,770,612	9,428,676
6	May	7,940,666	8,403,951	8,806,881	9,507,924
7	June	7,970,561	8,457,687	8,873,673	9,593,339
8	July	8,009,995	8,486,207	8,910,745	9,675,914
9	August	8,057,618	8,512,661	8,938,555	9,758,716
10	September	8,094,130	8,538,073	8,966,381	9,849,709
11	October	8,136,233	8,563,260	8,994,216	9,939,051
12	November	8,156,784	8,591,040	9,056,907	10,036,195
13	December	8,217,987	8,654,661	9,142,981	10,219,888
14	13 Months Total	103,778,835	109,666,275	115,246,100	124,896,484
15	Less one-half opening and closing balances	8,010,963	8,436,324	8,898,821	9,681,434
16	Remainder	95,767,872	101,229,951	106,347,279	115,215,050
17	Weighted Average Balance (1)	7,980,656	8,435,829	8,862,273	9,601,254

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	380,096	397,832	429,737	453,935
2	January	382,994	400,636	431,119	455,633
3	February	383,482	403,245	432,516	457,514
4	March	384,016	405,638	433,923	459,559
5	April	385,420	407,839	435,337	461,746
6	May	386,798	409,874	436,757	469,628
7	June	386,070	411,767	438,181	472,052
8	July	389,361	413,539	439,608	474,574
9	August	390,089	415,209	441,037	477,182
10	September	390,246	416,792	442,469	479,866
11	October	393,277	418,300	443,901	482,617
12	November	396,770	419,747	445,336	485,427
13	December	397,832	429,737	453,935	497,246
14	13 Months Total	5,046,450	5,350,155	5,703,855	6,126,979
15	Less one-half opening and closing balances	388,964	413,785	441,836	475,590
16	Remainder	4,657,487	4,936,370	5,262,019	5,651,388
17	Weighted Average Balance (1)	388,124	411,364	438,502	470,949

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	981,415	1,189,002	1,389,859	1,522,421
2	January	1,025,437	1,208,314	1,396,472	1,526,713
3	February	1,032,990	1,219,384	1,405,400	1,533,308
4	March	1,051,793	1,229,406	1,413,549	1,543,361
5	April	1,173,167	1,236,522	1,418,142	1,558,629
6	May	1,183,937	1,246,594	1,425,021	1,564,266
7	June	1,203,740	1,252,415	1,432,722	1,570,171
8	July	1,175,609	1,261,921	1,437,345	1,588,388
9	August	1,183,417	1,267,082	1,441,493	1,594,744
10	September	1,145,138	1,272,555	1,445,509	1,601,288
11	October	1,151,012	1,276,886	1,451,055	1,615,003
12	November	1,152,373	1,282,347	1,457,292	1,633,698
13	December	1,189,002	1,389,859	1,522,421	1,788,468
14	13 Months Total	14,649,029	16,332,288	18,636,279	20,640,457
15	Less one-half opening and closing balances	1,085,209	1,289,431	1,456,140	1,655,444
16	Remainder	13,563,821	15,042,857	17,180,139	18,985,013
17	Weighted Average Balance (1)	1,130,318	1,253,571	1,431,678	1,582,084

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	1,100,879	1,107,504	1,136,693	1,173,585
2	January	1,100,822	1,106,803	1,139,418	1,176,849
3	February	1,103,759	1,108,426	1,142,236	1,180,051
4	March	1,103,927	1,110,233	1,150,764	1,183,226
5	April	1,106,532	1,112,194	1,153,741	1,186,396
6	May	1,131,163	1,115,525	1,156,783	1,189,574
7	June	1,133,356	1,113,565	1,154,105	1,187,053
8	July	1,133,333	1,115,858	1,157,257	1,190,270
9	August	1,102,606	1,118,230	1,160,454	1,193,511
10	September	1,102,623	1,122,856	1,163,689	1,196,777
11	October	1,102,276	1,125,352	1,166,959	1,203,280
12	November	1,107,863	1,134,107	1,170,259	1,209,680
13	December	1,107,504	1,136,693	1,173,585	1,218,340
14	13 Months Total	14,436,642	14,527,347	15,025,944	15,488,595
15	Less one-half opening and closing balances	1,104,191	1,122,099	1,155,139	1,195,963
16	Remainder	13,332,450	13,405,248	13,870,804	14,292,632
17	Weighted Average Balance (1)	1,111,038	1,117,104	1,155,900	1,191,053

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-20	2,560,144	443,958	3,004,101	1
2	Jan-21	2,563,928	427,983	2,991,911	2
3	Feb	2,580,442	431,136	3,011,578	3
4	Mar	2,599,918	438,988	3,038,906	4
5	Apr	2,614,604	489,700	3,104,305	5
6	May	2,641,308	494,200	3,135,508	6
7	Jun	2,667,448	502,474	3,169,922	7
8	Jul	2,682,300	490,721	3,173,021	8
9	Aug	2,701,918	493,983	3,195,901	9
10	Sep	2,719,467	477,989	3,197,456	10
11	Oct	2,728,529	480,443	3,208,973	11
12	Nov	2,770,571	481,012	3,251,583	12
13	Dec-21	2,790,766	496,317	3,287,083	13
14	Total 13 Months	34,621,343	6,148,905	40,770,248	14
15	Less 1/2 First & Last Months			3,145,592	15
16	Total 12 Months Wtd. Average			37,624,656	16
17	Monthly Weighted Average			3,135,388	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-21	2,790,766	496,317	3,287,083	1
2	Jan-22	2,804,768	504,892	3,309,660	2
3	Feb	2,819,930	509,518	3,329,449	3
4	Mar	2,837,089	513,706	3,350,795	4
5	Apr	2,853,725	516,679	3,370,404	5
6	May	2,871,113	520,888	3,392,001	6
7	Jun	2,889,491	523,320	3,412,811	7
8	Jul	2,907,084	527,292	3,434,377	8
9	Aug	2,924,844	529,449	3,454,292	9
10	Sep	2,942,324	531,736	3,474,059	10
11	Oct	2,960,481	533,545	3,494,027	11
12	Nov	2,978,907	535,827	3,514,734	12
13	Dec-22	2,997,213	580,751	3,577,964	13
14	Total 13 Months	37,577,734	6,823,922	44,401,656	14
15	Less 1/2 First & Last Months			3,432,523	15
16	Total 12 Months Wid. Average			40,969,132	16
17	Monthly Weighted Average			3,414,094	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-22	2,997,213	580,751	3,577,964	1
2	Jan-23	3,015,472	583,514	3,598,986	2
3	Feb	3,033,104	587,245	3,620,348	3
4	Mar	3,052,430	590,650	3,643,080	4
5	Apr	3,070,828	592,569	3,663,397	5
6	May	3,089,853	595,443	3,685,296	6
7	Jun	3,109,833	598,661	3,708,494	7
8	Jul	3,129,006	600,593	3,729,599	8
9	Aug	3,148,589	602,326	3,750,915	9
10	Sep	3,167,915	604,004	3,771,919	10
11	Oct	3,188,467	606,322	3,794,788	11
12	Nov	3,209,418	608,928	3,818,346	12
13	Dec-23	3,242,064	636,142	3,878,206	13
14	Total 13 Months	40,454,189	7,787,149	48,241,338	14
15	Less 1/2 First & Last Months			3,728,085	15
16	Total 12 Months Wtd. Average			44,513,253	16
17	Monthly Weighted Average			3,709,438	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Plant	(2) Common Plant Gas	(3) Total Electric Plant (1) + (2)	Line No.
1	Dec-23	3,242,064	636,142	3,878,206	1
2	Jan-24	3,263,693	637,935	3,901,628	2
3	Feb	3,285,811	640,691	3,926,502	3
4	Mar	3,309,696	644,892	3,954,588	4
5	Apr	3,332,908	651,271	3,984,180	5
6	May	3,357,088	653,627	4,010,715	6
7	Jun	3,382,134	656,094	4,038,228	7
8	Jul	3,406,365	663,706	4,070,072	8
9	Aug	3,431,078	666,362	4,097,440	9
10	Sep	3,455,463	669,096	4,124,560	10
11	Oct	3,480,457	674,827	4,155,284	11
12	Nov	3,505,417	682,639	4,188,056	12
13	Dec-24	3,530,738	747,309	4,278,047	13
14	Total 13 Months	43,982,912	8,624,592	52,607,504	14
15	Less 1/2 First & Last Months			4,078,126	15
16	Total 12 Months Wtd. Average			48,529,378	16
17	Monthly Weighted Average			4,044,115	17

San Diego Gas and Electric Company
Plant Balances
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	2,560,144	2,790,766	2,997,213	3,242,064
2	January	2,563,928	2,804,768	3,015,472	3,263,693
3	February	2,580,442	2,819,930	3,033,104	3,285,811
4	March	2,599,918	2,837,089	3,052,430	3,309,696
5	April	2,614,604	2,853,725	3,070,828	3,332,908
6	May	2,641,308	2,871,113	3,089,853	3,357,088
7	June	2,667,448	2,889,491	3,109,833	3,382,134
8	July	2,682,300	2,907,084	3,129,006	3,406,365
9	August	2,701,918	2,924,844	3,148,589	3,431,078
10	September	2,719,467	2,942,324	3,167,915	3,455,463
11	October	2,728,529	2,960,481	3,188,467	3,480,457
12	November	2,770,571	2,978,907	3,209,418	3,505,417
13	December	2,790,766	2,997,213	3,242,064	3,530,738
14	13 Months Total	34,621,343	37,577,734	40,454,189	43,982,912
15	Less one-half opening and closing balances	2,675,455	2,893,989	3,119,638	3,386,401
16	Remainder	31,945,888	34,683,745	37,334,551	40,596,511
17	Weighted Average Balance (1)	2,662,157	2,890,312	3,111,213	3,383,043

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Gas from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	443,958	496,317	580,751	636,142
2	January	427,983	504,892	583,514	637,935
3	February	431,136	509,518	587,245	640,691
4	March	438,988	513,706	590,650	644,892
5	April	489,700	516,679	592,569	651,271
6	May	494,200	520,888	595,443	653,627
7	June	502,474	523,320	598,661	656,094
8	July	490,721	527,292	600,593	663,706
9	August	493,983	529,449	602,326	666,362
10	September	477,989	531,736	604,004	669,096
11	October	480,443	533,545	606,322	674,827
12	November	481,012	535,827	608,928	682,639
13	December	496,317	580,751	636,142	747,309
14	13 Months Total	6,148,905	6,823,922	7,787,149	8,624,592
15	Less one-half opening and closing balances	470,137	538,534	608,447	691,726
16	Remainder	<u>5,678,767</u>	<u>6,285,388</u>	<u>7,178,702</u>	<u>7,932,867</u>
17	Weighted Average Balance (1)	<u>473,231</u>	<u>523,782</u>	<u>598,225</u>	<u>661,072</u>

(1) Remainder divided by twelve

San Diego Gas & Electric Company
 Common & Electric Allocation Percentages

<u>Common Allocations</u>	<u>Factor</u>
Electric Distribution	60.62%
Electric Transmission	14.05%
Gas	25.33%
Total	<u>100.0%</u>

<u>Common Allocations</u>	<u>Factor</u>
Electric Generation	3.61%
Electric Transmission	14.05%
Electric Distribution	57.01%
Gas	25.33%
Total	<u>100.00%</u>

<u>Electric General</u>	<u>Factor</u>
Electric Transmission	18.81%
Electric Distribution	81.19%
Total	<u>100.0%</u>

<u>Electric General</u>	<u>Factor</u>
Electric Generation	4.83%
Electric Transmission	18.81%
Electric Distribution	76.36%
Total	<u>100.00%</u>

Asset ID	Rate Base Plant	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	YTD-2022
10	Steam Production Land	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586	537,586
		552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112	552,112
40	Other Production Land	81	81	81	81	81	81	81	81	81	81	81	81	81	81
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	536,121	537,525	539,148	540,955	542,916	546,166	550,048	552,341	554,713	559,340	561,835	570,590	573,176	573,176
		536,202	537,606	539,229	541,036	542,997	546,328	550,210	552,503	554,875	559,501	561,997	570,752	573,338	573,338
		17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	95,956	95,974	94,552	94,600	92,986	39,872	56,832	59,357	56,163	42,601	42,705	42,813	42,813	63,519
110	Electric Distribution Software - Fully Recovered	92,343	92,343	93,800	93,800	95,474	148,657	148,657	148,657	152,694	166,355	166,355	166,355	166,355	166,355
120	Electric Distribution Land	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926
130	Electric Distribution Easements	96,676	96,871	97,066	97,261	97,456	97,651	97,846	98,041	98,236	98,429	98,623	98,817	99,010	99,010
		7,752,056	7,795,042	7,826,537	7,858,210	7,889,679	7,937,297	7,973,878	7,998,679	8,025,094	8,050,213	8,075,102	8,102,580	8,145,303	8,145,303
		8,049,958	8,093,156	8,124,881	8,156,797	8,195,720	8,236,403	8,290,138	8,318,659	8,345,113	8,370,525	8,395,712	8,423,491	8,457,113	8,487,113
140	Electric Generation Assigned to Electric Distribution	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413
150	Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
152	Electric Transmission Other Assigned to Electric Distribution	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599
		167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548
160	Electric General Land & Non Depreciables	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312
170	Electric General Other	482,659	486,143	489,356	492,304	495,015	497,521	499,852	502,035	504,091	506,041	507,900	509,681	521,986	521,986
		489,971	493,455	496,668	499,616	502,327	504,833	507,164	509,347	511,404	513,353	515,212	516,993	529,298	529,298
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
		2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
200	Gas Transmission Land	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515
220	Gas Transmission Other	419,937	425,409	430,093	435,262	440,154	444,631	449,534	453,637	456,930	459,819	462,650	465,735	469,161	469,161
		428,101	433,573	438,257	443,426	448,318	452,794	457,695	461,798	465,092	467,980	470,812	473,897	477,322	477,322
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86	86
250	Gas Distribution & General Land	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514
260	Gas Distribution & General Easements	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518	8,518
280	Gas Distribution & General Other	2,348,903	2,358,908	2,369,386	2,381,376	2,393,120	2,406,031	2,419,552	2,433,042	2,447,508	2,462,099	2,477,425	2,492,766	2,507,646	2,507,646
		2,359,021	2,369,026	2,379,504	2,391,494	2,403,238	2,416,149	2,429,642	2,443,132	2,457,597	2,472,189	2,487,515	2,502,856	2,517,736	2,517,736
270	Common Software 5 Year	426,049	445,542	456,184	462,975	443,636	444,063	446,294	445,660	449,415	449,814	447,575	448,454	563,614	563,614
280	Common Software 5 Year-Fully Recovered	241,480	241,462	241,462	244,389	266,955	269,518	270,207	273,732	273,732	276,218	282,002	284,933	284,933	284,933
290	Common Software 15 Year	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797
300	Common Software 15 Year-Fully Recovered	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523
310	Common Land & Non-Depreciable Easements	123,025	123,051	123,095	124,398	124,467	126,795	126,881	126,973	127,071	128,188	128,294	128,403	163,735	163,735
		954,842	967,885	975,461	980,972	989,414	1,000,712	1,007,307	1,020,006	1,024,667	1,029,694	1,033,187	1,036,140	1,065,140	1,065,140
		1,960,715	1,993,259	2,011,522	2,028,054	2,039,792	2,056,407	2,066,010	2,081,691	2,090,205	2,099,233	2,106,377	2,115,386	2,292,740	2,292,740
	Total	14,562,883	14,658,989	14,728,976	14,799,337	14,871,307	14,951,829	15,033,916	15,100,188	15,157,342	15,215,840	15,270,683	15,336,432	15,610,606	15,610,606

Asset ID	Rate Base Plant	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	YTD-2022
Common Shared Assets															
171	Shared Electric Communications	3,347	3,347	3,347	3,347	3,347	3,347	3,329	3,329	3,329	3,329	3,329	3,329	3,329	3,329
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	68,943	69,030	69,579	74,697	74,901	75,124	75,361	75,610	75,868	76,135	76,409	76,689	86,432	86,432
271	Shared Common Software 5 Year - Fully Recovered	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387	31,387
281	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	39,387	39,400	39,426	39,462	39,506	39,558	39,617	39,682	39,752	40,812	40,880	40,971	49,142	49,142
311	Shared Common Structures & Improvements	195,029	195,029	195,029	195,147	197,797	199,147	200,330	204,455	204,455	204,455	205,162	205,162	205,162	205,162
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	3,751	3,751	3,751	3,751	3,751	3,751	3,631	3,631	3,631	3,631	3,631	3,631	3,631	3,631
		342,989	343,090	343,665	348,936	351,834	353,459	354,801	359,240	359,568	360,895	361,953	362,313	380,228	380,228

Asset ID Rate Base Plant

Asset ID	Rate Base Plant	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD-2023
10	Steam Production Land	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	531,744	531,744	531,744	531,744	531,744	525,965	525,965	525,965	525,965	525,965	525,965	525,965	5,259,965
		546,270	546,270	546,270	546,270	546,270	540,491	540,491	540,491	540,491	540,491	540,491	540,491	5,404,911
40	Other Production Land	162	162	162	162	162	162	162	162	162	162	162	162	162
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	575,901	578,720	587,247	590,224	593,267	596,367	599,519	602,715	605,951	609,221	612,521	615,847	6,158,447
		576,063	578,881	587,409	590,386	593,428	596,529	599,681	602,877	606,113	609,383	612,683	616,009	6,160,009
70	Electric Transmission Assigned to Generation	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	63,635	63,204	63,324	63,449	63,577	63,706	63,838	63,970	64,103	64,235	64,367	64,500	646,310
110	Electric Distribution Software & Franchises - Fully Recovered	166,355	166,905	166,908	166,908	166,908	166,908	166,908	166,908	166,908	166,908	166,908	166,908	1,706,655
120	Electric Distribution Easements	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926
130	Electric Distribution Other	99,215	99,420	99,625	99,830	100,035	100,240	100,445	100,650	100,855	101,060	101,265	101,470	1,014,665
		8,171,133	8,197,602	8,231,738	8,259,950	8,295,886	8,362,344	8,399,080	8,426,552	8,454,024	8,481,536	8,543,857	8,591,777	8,591,777
		8,513,264	8,540,058	8,574,521	8,603,064	8,639,333	8,706,125	8,743,197	8,771,007	8,798,833	8,826,688	8,899,359	8,975,433	8,975,433
140	Electric Generation Assigned to Electric Distribution	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413
150	Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
152	Electric Transmission Other Assigned to Electric Distribution	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	1,105,999
		167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	1,675,448
160	Electric General Land & Non Depreciables	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312
170	Electric General Other	523,688	525,408	527,141	528,883	530,632	532,386	534,144	535,904	537,667	539,432	541,198	542,960	5,517,900
		531,000	532,720	534,453	536,195	537,944	539,698	541,456	543,216	544,979	546,744	548,510	550,272	5,517,900
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	2,154	2,154	2,154	2,154	2,154	2,140	2,140	2,140	2,140	2,140	2,140	2,140	2,140
		4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	46,449
200	Gas Transmission Land	3,512	3,512	3,512	3,512	3,512	3,510	3,510	3,510	3,510	3,510	3,510	3,510	3,510
210	Gas Transmission Easements	472,926	476,180	479,951	483,615	487,065	490,967	494,289	496,995	499,405	501,800	504,426	507,353	5,073,353
220	Gas Transmission Other	481,087	484,342	488,112	491,776	495,226	499,126	502,448	505,154	507,564	509,959	512,585	515,512	5,155,512
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86
250	Gas Distribution & General Land	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514
260	Gas Distribution & General Easements	8,489	8,489	8,489	8,489	8,489	8,461	8,461	8,461	8,461	8,461	8,461	8,461	8,461
		2,522,141	2,536,518	2,552,073	2,566,808	2,582,383	2,598,506	2,614,357	2,631,234	2,648,149	2,666,307	2,684,631	2,714,350	2,714,350
		2,532,231	2,546,607	2,562,163	2,576,898	2,592,473	2,608,567	2,624,419	2,641,295	2,658,211	2,676,368	2,694,693	2,724,411	2,724,411
270	Common Software 5 Year	565,627	560,974	562,012	566,702	574,535	578,769	582,728	585,596	588,422	591,248	594,074	596,900	631,164
280	Common Software 15 Year	291,984	303,176	309,431	309,431	309,431	309,431	329,643	340,921	347,126	355,644	368,444	371,843	3,718,443
290	Common Software 15 Year-Fully Recovered	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	2,077,977
300	Common Land & Non-Depreciable Easements	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523
310	Common Other	163,830	170,300	171,979	172,077	172,177	172,277	172,380	172,483	172,587	172,692	172,798	172,904	1,825,549
		1,066,888	1,068,606	1,073,078	1,075,866	1,079,282	1,082,650	1,091,001	1,093,596	1,096,946	1,100,752	1,104,477	1,110,542	1,110,542
		2,303,648	2,318,377	2,331,820	2,339,396	2,350,744	2,363,447	2,371,075	2,377,916	2,384,541	2,393,690	2,403,979	2,511,417	2,511,417
	Total	15,670,351	15,734,043	15,811,536	15,870,772	15,942,205	16,040,756	16,109,539	16,168,730	16,227,505	16,290,075	16,389,073	16,629,149	16,629,149

Asset ID	Rate Base Plant	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD-2023
Common Shared Assets														
171	Shared Electric Communications	3,329	3,329	3,329	3,329	3,329	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	86,662	86,866	87,059	87,247	87,435	87,625	87,817	74,693	74,891	75,091	75,293	88,774	88,774
291	Shared Common Land	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
301	Shared Common IT Hardware	49,227	49,315	51,133	51,226	51,321	51,418	51,517	51,617	51,718	51,820	51,923	58,285	58,285
311	Shared Common Structures & Improvements	205,162	205,162	208,260	208,260	208,260	208,260	210,094	211,080	211,786	212,329	212,329	216,837	216,837
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	3,631	3,631	3,631	3,631	3,631	3,515	3,515	3,515	3,515	3,515	3,515	3,515	3,515
		380,544	380,836	385,943	386,225	386,508	386,661	388,787	390,067	391,072	391,917	392,222	416,573	416,573

Asset ID	Rate Base Plant	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	YTD-2024
10	Steam Production Land	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527	14,527
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	525,965	525,965	525,965	525,965	525,965	520,249	520,249	520,249	520,249	520,249	520,249	520,249	520,249
		540,491	540,491	540,491	540,491	540,491	534,776	534,776	534,776	534,776	534,776	534,776	534,776	534,776
40	Other Production Land	162	162	162	162	162	162	162	162	162	162	162	162	162
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	619,111	622,313	625,488	628,658	631,836	635,031	638,248	641,489	644,755	651,268	657,657	666,318	666,318
		619,273	622,475	625,650	628,820	631,998	635,193	638,410	641,651	644,917	651,420	657,819	666,479	666,479
70	Electric Transmission Assigned to Generation	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085	17,085
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	98,081	95,999	96,294	96,628	96,995	97,391	97,812	98,255	98,361	99,838	100,328	139,080	139,080
110	Electric Distribution Software & Franchises - Fully Recovered	171,382	173,713	173,713	173,713	173,713	173,713	173,713	173,713	173,713	173,713	173,713	173,713	173,713
120	Electric Distribution Land	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926	12,926
130	Electric Distribution Easements	101,876	101,887	102,087	102,308	102,519	102,730	102,941	103,152	103,362	103,572	103,781	103,990	103,990
		8,637,405	8,693,226	8,757,197	8,875,552	8,954,222	9,039,030	9,120,973	9,203,122	9,292,798	9,381,454	9,477,898	9,622,630	9,622,630
		9,021,469	9,077,751	9,142,227	9,261,128	9,340,376	9,425,792	9,508,365	9,591,168	9,682,161	9,771,503	9,868,647	10,052,340	10,052,340
140	Electric Generation Assigned to Electric Distribution	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413	43,413
150	Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499	12,499
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
152	Electric Transmission Other Assigned to Electric Distribution	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599	110,599
		167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548	167,548
160	Electric General Land & Non Depreciables	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312	7,312
170	Electric General Other	553,881	556,199	558,717	561,411	571,119	574,105	577,211	580,423	583,728	587,117	590,578	605,135	605,135
		561,193	563,511	566,029	568,723	578,431	581,417	584,523	587,735	591,041	594,429	597,890	612,447	612,447
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	2,140	2,140	2,140	2,140	2,140	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126
		2,140	2,140	2,140	2,140	2,140	2,126	2,126	2,126	2,126	2,126	2,126	2,126	2,126
200	Gas Transmission Land	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649	4,649
210	Gas Transmission Easements	3,510	3,510	3,510	3,510	3,510	3,507	3,507	3,507	3,507	3,507	3,507	3,507	3,507
220	Gas Transmission Other	510,368	513,362	516,771	520,310	524,008	528,144	532,043	535,960	538,830	542,029	545,272	548,619	548,619
		518,527	521,521	524,930	528,469	532,167	536,300	540,200	543,716	546,986	550,185	553,428	556,775	556,775
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86	86	86	86	86	86	86	86	86	86
250	Gas Distribution & General Land	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514	1,514
260	Gas Distribution & General Easements	8,461	8,461	8,461	8,461	8,461	8,433	8,433	8,433	8,433	8,433	8,433	8,433	8,433
		2,732,965	2,752,089	2,772,565	2,792,238	2,812,719	2,833,675	2,854,007	2,875,203	2,896,319	2,918,113	2,939,830	2,961,804	2,961,804
		2,743,026	2,762,150	2,782,626	2,802,299	2,822,781	2,843,708	2,864,040	2,885,236	2,906,352	2,928,146	2,949,863	2,971,837	2,971,837
270	Common Software 5 Year	611,308	615,732	604,469	606,484	595,628	599,068	603,318	567,201	571,641	574,835	579,366	605,497	605,497
280	Common Software 5 Year-Fully Recovered	395,563	398,240	413,564	415,639	430,660	431,465	431,535	472,036	472,036	472,036	472,036	472,036	472,036
290	Common Software 15 Year	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797	207,797
290	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523	7,523
300	Common IT Hardware	182,629	182,710	182,793	182,878	182,965	183,054	183,145	183,238	183,332	183,529	183,819	190,466	190,466
310	Common Other	1,113,678	1,117,374	1,129,813	1,150,825	1,155,873	1,161,278	1,186,920	1,199,189	1,199,189	1,217,128	1,243,146	1,261,285	1,261,285
		2,518,497	2,529,376	2,545,960	2,571,146	2,580,446	2,590,186	2,620,238	2,630,723	2,641,518	2,664,143	2,694,982	2,950,293	2,950,293
	Total	16,709,248	16,804,048	16,914,687	17,087,849	17,213,463	17,334,129	17,477,310	17,601,763	17,734,508	17,881,360	18,044,163	18,531,706	18,531,706

Asset ID	Rate Base Plant	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	YTD-2024
Common Shared Assets														
171	Shared Electric Communications	3,312	3,312	3,312	3,312	3,312	3,294	3,294	3,294	3,294	3,294	3,294	3,294	3,294
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	88,987	89,207	89,434	89,667	89,905	90,147	90,392	87,563	87,815	88,069	88,325	141,130	141,130
291	Shared Common Land	44,705	44,705	44,705	44,705	44,705	44,705	44,705	47,784	47,784	47,784	47,784	47,784	47,784
301	Shared Common IT Hardware	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
311	Shared Common Structures & Improvements	58,379	58,473	58,569	58,665	58,763	58,860	58,959	59,057	59,156	59,256	59,355	64,051	64,051
312	Shared Common Furniture & Equipment	216,837	216,837	216,837	216,837	216,837	209,893	209,893	209,893	209,893	209,893	209,893	209,893	209,893
313	Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
		3,515	3,515	3,515	3,515	3,515	3,402	3,402	3,402	3,402	3,402	3,402	3,402	3,402
		416,880	417,195	417,518	417,847	418,182	411,447	411,791	412,138	412,489	412,843	413,199	470,700	470,700

Asset

ID Rate Base Plant

	Dec-21	2022	2023	2024
10 Steam Production Land	14,527	14,527	14,527	14,527
20 Steam Production Easements	0	0	0	0
30 Steam Production Other	537,586	531,744	525,965	520,249
	552,112	546,270	540,491	534,776
40 Other Production Land	81	162	162	162
50 Other Production Easements	0	0	0	0
60 Other Production Other	536,121	573,176	615,847	666,318
	536,202	573,338	616,009	666,479
70 Electric Transmission Assigned to Generation	17,085	17,085	17,085	17,085
80 Electric Distribution Assigned to Generation	0	0	0	0
90 Nuclear Generation	0	0	0	0
100 Electric Distribution Software & Franchises	95,956	63,519	98,610	139,080
100 Electric Distribution Software & Franchises - Fully Recovered	92,343	166,355	170,655	173,713
110 Electric Distribution Land	12,926	12,926	12,926	12,926
120 Electric Distribution Easements	96,676	99,010	101,465	103,990
130 Electric Distribution Other	7,752,056	8,145,303	8,591,777	9,622,630
	8,049,958	8,487,113	8,975,433	10,052,340
140 Electric Generation Assigned to Electric Distribution	43,413	43,413	43,413	43,413
150 Electric Transmission Land Assigned to Electric Distribution	12,499	12,499	12,499	12,499
151 Electric Transmission Easement Assigned to Electric Distribution	1,037	1,037	1,037	1,037
152 Electric Transmission Other Assigned to Electric Distribution	110,599	110,599	110,599	110,599
	167,548	167,548	167,548	167,548
160 Electric General Land & Non Depreciables	7,312	7,312	7,312	7,312
170 Electric General Other	482,659	521,986	551,790	605,135
	489,971	529,298	559,102	612,447
180 Gas Storage Land	0	0	0	0
190 Gas Storage Other	2,169	2,154	2,140	2,126
	2,169	2,154	2,140	2,126
200 Gas Transmission Land	4,649	4,649	4,649	4,649
210 Gas Transmission Easements	3,515	3,512	3,510	3,507
220 Gas Transmission Other	419,937	469,161	507,353	548,619
	428,101	477,322	515,512	556,775
230 Gas Distribution Software & Franchises	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	86	86	86	86
240 Gas Distribution & General Land	1,514	1,514	1,514	1,514
250 Gas Distribution & General Easements	8,518	8,489	8,461	8,433
260 Gas Distribution & General Other	2,348,903	2,507,646	2,714,350	2,961,804
	2,359,021	2,517,736	2,724,411	2,971,837
270 Common Software 5 Year	426,049	563,614	631,164	805,497
270 Common Software 5 Year-Fully Recovered	241,480	284,933	371,843	477,725
280 Common Software 15 Year	207,797	207,797	207,797	207,797
280 Common Software 15 Year-Fully Recovered	0	0	0	0
290 Common Land & Non-Depreciable Easements	7,523	7,523	7,523	7,523
300 Common IT Hardware	123,025	163,735	182,549	190,466
310 Common Other	954,842	1,065,140	1,110,542	1,261,285
	1,960,715	2,292,740	2,511,417	2,950,293
Total	14,562,883	15,610,606	16,629,149	18,531,706

Asset

ID Rate Base Plant

	Dec-21	2022	2023	2024
Common Shared Assets				
171 Shared Electric Communications	3,347	3,329	3,312	3,294
261 Shared Gas Communications	0	0	0	0
271 Shared Common Software 5 Year	68,943	86,432	88,774	141,130
271 Shared Common Software 5 Year - Fully Recovered	31,387	31,387	44,705	47,784
291 Shared Common Land	1,145	1,145	1,145	1,145
301 Shared Common IT Hardware	39,387	49,142	58,285	64,051
311 Shared Common Structures & Improvements	195,029	205,162	216,837	209,893
312 Shared Common Furniture & Equipment	0	0	0	0
313 Shared Common Communications	3,751	3,631	3,515	3,402
	<u>342,989</u>	<u>380,228</u>	<u>416,573</u>	<u>470,700</u>

San Diego Gas & Electric Company

Beginning Balances

Asset ID	Description	12/31/2021 Plant in Service	12/31/2021 Depreciable Plant	12/31/2021 Amortized Plant	12/31/2021 Depreciation Reserve	12/31/2021 Amortization Reserve	12/31/2021 Plant in Service	12/31/2021 Plant in Service Differential
10	Steam Generation Land	14,527	0	0	0	0	14,527	0
20	Steam Generation Easements	0	0	0	0	0	0	0
30	Steam Generation Other	537,586	537,586	0	301,142	0	537,586	0
		552,112	537,586	0	301,142	0	552,112	0
40	Other Production Land	81	0	0	0	0	81	0
50	Other Production Easements	0	0	0	0	0	0	0
60	Other Production Other	536,121	536,121	0	272,043	0	536,121	0
		536,202	536,121	0	272,043	0	536,202	0
70	Electric Transmission Assigned to Generation	17,085	17,085	0	5,225	0	17,085	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	95,956	0	95,956	0	78,621	95,956	0
100	Electric Distribution Software & Franchises - Fully Recovered	92,343	0	92,343	0	92,343	92,343	0
110	Electric Distribution Land	12,926	0	0	0	0	12,926	0
120	Electric Distribution Easements	96,676	0	96,676	0	50,535	96,676	0
130	Electric Distribution Other	7,752,056	7,752,056	0	3,447,484	0	7,752,056	0
		8,049,958	7,752,056	284,976	3,447,484	221,499	8,049,958	0
140	Electric Generation Assigned to Electric Distribution	43,413	43,272	1	16,690	1	43,413	0
150	Electric Transmission Land Assigned to Electric Distribution	12,499	0	0	0	0	12,499	0
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	0	1,037	0	376	1,037	0
152	Electric Transmission Other Assigned to Electric Distribution	110,599	110,599	0	22,773	0	110,599	0
		167,548	153,871	1,039	39,463	377	167,548	0
160	Electric General Land & Non Depreciables	7,312	0	0	0	0	7,312	0
170	Electric General Other	482,659	482,599	0	217,705	0	482,659	0
		489,971	482,599	0	217,705	0	489,971	0
180	Gas Storage Land	0	0	0	0	0	0	0
190	Gas Storage Other	2,169	2,169	0	1,495	0	2,169	0
		2,169	2,169	0	1,495	0	2,169	0
200	Gas Transmission Land	4,649	0	0	0	0	4,649	0
210	Gas Transmission Easements	3,515	0	3,515	0	1,710	3,515	0
220	Gas Transmission Other	419,937	419,937	0	206,830	0	419,937	0
		428,101	419,937	3,515	206,830	1,710	428,101	0
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	86	0	86	0	86	86	0
240	Gas Distribution & General Land	1,514	0	0	0	0	1,514	0
250	Gas Distribution & General Easements	8,518	0	8,518	0	7,607	8,518	0
260	Gas Distribution & General Other	2,348,903	2,348,903	0	936,385	0	2,348,903	0
		2,359,021	2,348,903	8,604	936,385	7,693	2,359,021	0
270	Common Software 5 Year	426,049	0	426,049	0	193,873	426,049	0
270	Common Software 5 Year-Fully Recovered	241,480	0	241,480	0	241,480	241,480	0
280	Common Software 15 Year	207,797	0	207,797	0	9,360	207,797	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	7,523	0	0	0	28	7,523	0
300	Common IT Hardware	123,025	123,025	0	60,620	0	123,025	0
310	Common Other	954,842	954,842	0	346,685	0	954,842	0
		1,960,715	1,077,866	875,326	407,306	444,740	1,960,715	0
Total		14,562,883	13,328,193	1,173,459	5,835,077	676,019	14,562,883	0
Common Shared Assets								
171	Shared Electric Communications	3,347	3,347	0	3,508	0	3,347	0
261	Shared Gas Communications	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	68,943	0	68,943	0	19,379	68,943	0
271	Shared Common Software 5 Year - Fully Recovered	31,387	0	31,387	0	31,387	31,387	(0)
291	Shared Common Land	1,145	0	0	0	0	1,145	0
301	Shared Common IT Hardware	39,387	39,387	0	10,018	0	39,387	(0)
311	Shared Common Structures & Improvements	195,029	195,029	0	80,417	0	195,029	0
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0
313	Shared Common Communications	3,751	3,751	0	2,808	0	3,751	0
		342,989	241,514	100,330	96,750	50,766	342,989	0

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
ELECTRIC DEPARTMENT						
Generation Plant						
Steam Production						
E-310.1	14,526,518	14,526,518	-	-	-	46,518
E-310.2	-	-	-	-	-	-
E-311.0	91,430,154	91,430,154	91,430,154	-	55,487,081	-
E-312.0	165,056,670	165,056,670	165,056,670	-	100,354,709	-
E-314.0	133,511,709	133,511,709	133,511,709	-	68,536,671	-
E-315.0	86,961,891	86,961,891	86,961,891	-	54,443,312	-
E-316.0	65,735,930	65,735,930	65,735,930	-	23,015,707	-
Subtotal Steam Production	557,222,872	557,222,872	542,696,354	-	301,837,480	46,518
Adj: Silvergate PP Land (Fully Recov.)	-	-	-	-	-	(46,518)
Less Palomar Disallowed Projects (2012 GRC)	(1,621,912)	(1,621,912)	(1,621,912)	-	(678,978)	-
Less Out of Scope Incremental Projects	-	(3,488,728)	(3,488,728)	-	(16,877)	-
Subtotal Steam Production	555,600,960	552,112,232	537,585,714	-	301,141,625	-
Intangible plant assigned to Generation						
E-303.0	-	-	-	-	-	-
E-303.0 - Fully Recovered	-	-	-	-	-	-
Transmission plant assigned to Steam Production						
E-352.0	-	1,928,278	1,928,278	-	541,540	-
E-353.0	-	12,009,878	12,009,878	-	3,527,425	-
E-358.0	-	1,726,380	1,726,380	-	611,288	-
Total Steam Production	555,600,960	567,776,768	553,250,249	-	305,821,878	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
Other Production						
E-340.1	224,369	224,369	-	-	-	-
E-340.2	2,428	2,428	-	2,428	-	2,428
E-341.0	24,895,663	24,895,663	24,895,663	-	13,008,974	-
E-342.0	21,651,514	21,651,514	21,651,514	-	11,085,098	-
E-343.0	94,666,257	94,666,257	94,666,257	-	57,641,706	-
E-344.0	336,317,679	336,317,679	336,317,679	-	165,135,282	-
E-345.0	33,017,969	33,017,969	33,017,969	-	19,665,721	-
E-346.0	68,844,094	68,844,094	68,844,094	-	22,195,750	-
Subtotal Other Production	579,619,972	579,619,972	579,393,175	2,428	288,732,532	2,428
Generation plant assigned to Transmission						
E-340.1	-	(3,454)	-	-	-	-
E-340.2	-	(1,145)	-	(1,145)	-	(1,145)
Generation plant assigned to Distribution						
E-340.1	-	(140,021)	-	-	-	-
E-340.2	-	(1,283)	-	-	-	(1,283)
E-344.0	-	(40,956,152)	(40,956,152)	-	(15,437,180)	-
E-345.0	-	(2,315,697)	(2,315,697)	-	(1,252,526)	-
Transmission plant assigned to Other Production						
E-353.0	-	1,420,393	1,420,393	-	545,202	-
Total Other Production	579,619,972	537,622,612	537,541,719	-	272,588,027	-
Total Non-Nuclear Generation	1,135,220,932	1,105,399,380	1,090,791,969	-	578,409,905	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
Transmission Plant						
E-350.1	83,917,794	83,917,794	-	-	-	-
E-350.2	172,533,215	172,533,215	-	172,533,215	-	30,121,029
E-352.0	751,849,027	751,849,027	751,849,027	-	122,728,358	-
E-353.0	2,172,726,428	2,172,726,428	2,172,726,428	-	532,734,982	-
E-354.0	929,375,373	929,375,373	929,375,373	-	254,068,409	-
E-355.0	982,049,690	982,049,690	982,049,690	-	174,687,892	-
E-356.0	867,149,750	867,149,750	867,149,750	-	287,529,210	-
E-357.0	560,488,239	560,488,239	560,488,239	-	102,870,265	-
E-358.0	570,072,434	570,072,434	570,072,434	-	102,689,341	-
E-359.0	380,158,921	380,158,921	380,158,921	-	55,439,172	-
Subtotal Transmission	7,470,320,872	7,470,320,872	7,213,869,863	172,533,215	1,632,747,628	30,121,029
Intangible plant assigned to Transmission						
E-303.0 - Fully recovered	3,170,805	3,170,805	-	3,170,805	-	3,170,805
Generation plant assigned to Transmission						
E-340.1	3,454	3,454	-	-	-	-
E-340.2	1,145	1,145	-	1,145	-	1,145
Distribution plant assigned to Transmission						
E-360.1	3,570,167	3,570,167	-	-	-	-
E-360.2	56,198	56,198	-	56,198	-	48,117
E-361.0	1,492,288	1,492,288	1,492,288	-	591,566	-
Transmission plant assigned to Steam Production						
E-352.0	(1,928,278)	(1,928,278)	(1,928,278)	-	(541,540)	-
E-353.0	(12,009,878)	(12,009,878)	(12,009,878)	-	(3,527,425)	-
E-358.0	(1,726,380)	(1,726,380)	(1,726,380)	-	(611,288)	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
Transmission plant assigned to Other Production E-353.0		(1,420,393)	(1,420,393)	-	(545,202)	-
Transmission plant assigned to Distribution						
E-350.1		(12,498,585)	-	-	-	-
E-350.2		(1,037,471)	-	(1,037,471)	-	(375,764)
E-352.0		(108,169,026)	(108,169,026)	-	(21,174,892)	-
E-353.0		(2,429,985)	(2,429,985)	-	(1,598,007)	-
Plant Held for Future Use-Transmission		-	-	-	-	-
Total Transmission	7,473,491,677	7,337,394,933	7,087,678,210	174,723,892	1,605,340,841	32,965,332
Distribution Plant						
E-360.1	17,456,813	17,456,813	-	-	-	-
E-360.2	97,231,078	97,231,078	-	97,231,078	-	50,592,997
E-361.0	13,264,654	13,264,654	13,264,654	-	2,691,428	-
E-362.0	661,385,747	661,385,747	661,385,747	-	283,073,036	-
E-363.0	182,749,594	182,749,594	182,749,594	-	69,737,860	-
E-364.0	1,033,663,058	1,033,663,058	1,033,663,058	-	309,969,458	-
E-365.0	1,159,382,562	1,159,382,562	1,159,382,562	-	262,860,746	-
E-366.0	1,697,241,554	1,697,241,554	1,697,241,554	-	614,581,589	-
E-367.0	1,994,588,617	1,994,588,617	1,994,588,617	-	1,064,987,854	-
E-368.1	760,142,969	760,142,969	760,142,969	-	275,133,949	-
E-368.2	35,468,094	35,468,094	35,468,094	-	17,379,989	-
E-369.1	296,266,704	296,266,704	296,266,704	-	102,990,922	-
E-369.2	409,836,266	409,836,266	409,836,266	-	282,855,157	-
E-370.1	213,532,311	213,532,311	213,532,311	-	141,597,626	-
E-370.2	73,459,414	73,459,414	73,459,414	-	38,803,072	-
E-371.0	74,952,471	74,952,471	74,952,471	-	30,867,165	-
E-373.2	35,792,500	35,792,500	35,792,500	-	23,884,553	-
Subtotal Distribution	8,756,414,405	8,756,414,405	8,641,726,514	97,231,078	3,521,414,404	50,592,997

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
Franchises*	222,841	222,841	-	222,841	-	202,900
Intangible plant assigned to Distribution						
E-303.0	97,358,903	97,358,903	-	97,358,903	-	79,095,127
E-303.0 - Fully Recovered	92,343,333	92,343,333	-	92,343,333	-	92,343,333
Generation plant assigned to Distribution						
E-340.1	140,021	140,021	-	-	-	-
E-340.2	1,283	1,283	-	1,283	-	1,283
E-344.0	40,956,152	40,956,152	40,956,152	-	15,437,180	-
E-345.0	2,315,697	2,315,697	2,315,697	-	1,252,526	-
Transmission plant assigned to Distribution						
E-350.1	12,498,585	12,498,585	-	-	-	-
E-350.2	1,037,471	1,037,471	-	1,037,471	-	375,764
E-352.0	108,169,026	108,169,026	108,169,026	-	21,174,892	-
E-353.0	2,429,985	2,429,985	2,429,985	-	1,598,007	-
Distribution plant assigned to Transmission						
E-360.1	(3,570,167)	(3,570,167)	-	-	-	-
E-360.2	(56,198)	(56,198)	-	(56,198)	-	(48,117)
E-361.0	(1,492,288)	(1,492,288)	(1,492,288)	-	(591,566)	-
Plant Held for Future Use-Distribution	-	-	-	-	-	-
Less Out of Scope Incremental Projects-Land	-	(960,621)	-	-	-	-
Less Out of Scope Incremental Projects-Land Right	-	(498,454)	-	(498,454)	-	(10,022)
Less Out of Scope Incremental Projects-Deprec.	-	(888,177,806)	(888,177,806)	-	(73,339,056)	-
Less Out of Scope Incremental Projects--Software	-	(646,316)	-	(646,316)	-	(91,796)
Less 2019 GRC Disallowed Projects-Software	(979,446)	(979,446)	-	(979,446)	-	(585,233)
Total Distribution	8,945,360,035	8,217,506,406	7,905,927,281	286,014,494	3,486,946,388	221,876,237

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
General						
E-389.1	7,312,143	7,312,143	-	-	-	-
E-390.0	45,469,035	45,469,035	45,469,035	-	29,716,929	-
E-392.1	-	-	-	-	49,884	-
E-392.2	58,146	58,146	58,146	-	26,360	-
E-393.0	46,031	46,031	46,031	-	6,392	-
E-394.1	40,618,836	40,618,836	40,618,836	-	12,911,168	-
E-394.2	278,147	278,147	278,147	-	234,159	-
E-395.0	5,336,019	5,336,019	5,336,019	-	1,692,658	-
E-396.0	60,529	60,529	-	-	117,502	-
E-397.0	416,424,757	416,424,757	416,424,757	-	173,338,620	-
E-398.0	3,299,081	3,299,081	3,299,081	-	1,443,862	-
Subtotal General	518,902,724	518,902,724	511,530,052	-	219,537,534	-
Less Out of Scope Incremental Projects	-	(28,931,343)	(28,931,343)	-	(1,832,148)	-
Total General	518,902,724	489,971,381	482,598,710	-	217,705,386	-
Total Distribution & General Plant	9,464,262,759	8,707,477,787	8,388,525,990	286,014,494	3,704,651,773	221,876,237
Total Electric Department	18,072,975,368	17,150,272,100	16,566,996,169	460,738,386	5,888,402,519	254,841,569

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
GAS DEPARTMENT						
Storage Plant						
G-360.1	-	-	-	-	-	-
G-361.0	-	-	-	-	-	-
G-362.1	-	-	-	-	-	-
G-363.3	-	-	-	-	-	-
G-363.6	2,168,803	2,168,803	2,168,803	-	1,495,410	-
Total Storage Plant	2,168,803	2,168,803	2,168,803	-	1,495,410	-
Transmission Plant						
G-365.1	4,649,144	4,649,144	-	-	-	-
G-365.2	3,514,781	3,514,781	-	3,514,781	-	1,709,786
G-366.0	23,219,943	23,219,943	23,219,943	-	12,154,360	-
G-367.0	462,339,035	462,339,035	462,339,035	-	103,080,064	-
G-368.0	105,008,385	105,008,385	105,008,385	-	77,017,882	-
G-369.0	29,131,175	29,131,175	29,131,175	-	19,267,038	-
G-371.0	2,842,374	2,842,374	2,842,374	-	389,713	-
Subtotal Transmission Plant	630,704,837	630,704,837	622,540,912	3,514,781	211,909,058	1,709,786
Less Out of Scope Incremental Projects-Amort	-	-	-	-	-	-
Less Out of Scope Incremental Projects-Deprec	-	(202,603,527)	(202,603,527)	-	(5,079,076)	-
Total Transmission Plant	630,704,837	428,101,311	419,937,386	3,514,781	206,829,982	1,709,786

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
Distribution & General Plant						
Distribution						
G-374.1	1,514,273	1,514,273	-	-	-	-
G-374.2	8,517,872	8,517,872	-	8,517,872	-	7,606,667
G-375.0	43,447	43,447	43,447	-	61,253	-
G-376.0	1,510,244,025	1,510,244,025	1,510,244,025	-	468,957,940	-
G-376.0 Top-side retirement	(3,359,331)	(3,359,331)	(3,359,331)	-	(3,359,331)	-
G-378.0	21,185,573	21,185,573	21,185,573	-	10,232,231	-
G-380.0	523,249,607	523,249,607	523,249,607	-	312,035,413	-
G-380.0 Top-side retirement	(893,247)	(893,247)	(893,247)	-	(893,247)	-
G-381.0	188,284,846	188,284,846	188,284,846	-	85,205,659	-
G-382.0	125,662,706	125,662,706	125,662,706	-	51,112,551	-
G-385.0	1,516,811	1,516,811	1,516,811	-	1,349,360	-
G-387.11	993,722	993,722	993,722	-	876,782	-
G-387.12	9,745,099	9,745,099	9,745,099	-	5,508,815	-
G-387.13	658,196	658,196	658,196	-	658,196	-
Subtotal Distribution	2,387,363,600	2,387,363,600	2,377,331,455	8,517,872	931,745,621	7,606,667
Less G-387.13 (CNG Balancing Acct.)	-	(658,196)	(658,196)	-	(658,196)	-
Less Out of Scope Incremental Projects-Amort	-	-	-	-	-	-
Less Out of Scope Incremental Projects-Deprec	-	(55,089,943)	(55,089,943)	-	(1,368,085)	-
Total Distribution	2,387,363,600	2,331,615,460	2,321,583,316	8,517,872	929,719,340	7,606,667
General Plant						
G-392.1	-	-	-	-	25,503	-
G-392.2	-	-	-	-	-	-
G-394.1	24,533,282	24,533,282	24,533,282	-	5,295,729	-
G-394.2	63,820	63,820	63,820	-	33,112	-
G-395.0	-	-	-	-	(7,344)	-
G-396.0	-	-	-	-	(1,088)	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
General Plant (cont.)						
G-397.0	2,256,364	2,256,364	2,256,364	-	1,126,597	-
G-398.0	465,787	465,787	465,787	-	192,693	-
Subtotal General	27,319,253	27,319,253	27,319,253	-	6,665,202	-
Franchises	86,104	86,104	-	86,104	-	86,104
Intangibles	-	-	-	-	-	-
Total Distribution & General Plant	2,414,768,957	2,359,020,818	2,348,902,569	8,603,976	936,384,541	7,692,771
TOTAL GAS DEPARTMENT	3,047,642,598	2,789,290,932	2,771,008,758	12,118,757	1,144,709,933	9,402,558
COMMON PLANT						
C-303.0 & C-303.1 (15 year life)	207,796,949	207,796,949	-	207,796,949	-	9,360,222
C-303.0 (fully recovered) (15-year life)	-	-	-	-	-	-
C-303.0 & C-303.1 (5 year life)	460,159,564	460,159,564	-	460,159,564	-	200,633,867
C-303.0 (fully recovered) (5-year life)	241,479,553	241,479,553	-	241,479,553	-	241,479,553
C-389.1	7,494,796	7,494,796	-	-	-	-
C-389.2	27,776	27,776	-	-	-	27,776
C-390.0	562,683,691	562,683,691	562,683,691	-	195,013,888	-
C-391.1	40,037,638	40,037,638	40,037,638	-	14,284,667	-
C-391.2	123,080,021	123,080,021	123,080,021	-	60,647,401	-
C-392.1	406,252	406,252	406,252	-	283,071	-
C-392.2	107,978	107,978	107,978	-	19,013	-
C-392.3	12,139,288	12,139,288	12,139,288	-	4,638,891	-
C-393.0	332,983	332,983	332,983	-	72,500	-
C-394.1	1,520,840	1,520,840	1,520,840	-	676,248	-
C-394.2	142,759	142,759	142,759	-	98,817	-
C-394.3	1,837,004	1,837,004	1,837,004	-	674,883	-
C-395.0	1,731,095	1,731,095	1,731,095	-	1,017,411	-

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

CLASSIFICATION (A)	CLASSIFIED CAPITAL 12/31/2021 (B)	TOTAL PLANT IN SERVICE (C)	DEPRECIABLE PLANT (D)	AMORTIZED PLANT (E)	RATE BASE DEPRECIATION RESERVE 12/31/2021 (F)	AMORTIZATION RESERVE 12/31/2021 (G)
Common Plant (cont.)	-	-	-	-	(192,979)	-
C-396.0	353,877,194	353,877,194	353,877,194	-	130,419,384	-
C-397.0	3,585,062	3,585,062	3,585,062	-	833,853	-
C-398.0	-	-	-	-	-	-
Subtotal Common Plant	2,018,440,443	2,018,440,443	1,101,481,805	909,436,066	408,487,048	451,501,419
Less Out of Scope Incremental Projects-Software	-	(29,981,377)	-	(29,981,377)	-	(4,718,368)
Less Out of Scope Incremental Projects-Hardware	-	(35,569)	(35,569)	-	(13,631)	-
Less Out of Scope Incremental Projects-Other	-	(23,560,198)	(23,560,198)	-	(1,154,303)	-
Less 2019 GRC Disallowed Projects-Software	(4,128,951)	(4,128,951)	-	(4,128,951)	-	(2,042,947)
Less 2019 GRC Disallowed Projects-Hardware	(19,579)	(19,579)	(19,579)	-	(13,577)	-
TOTAL COMMON PLANT	2,014,291,913	1,960,714,769	1,077,866,459	875,325,738	407,305,537	444,740,105
GRAND TOTAL	23,134,909,879	21,900,277,800	20,415,871,386	1,348,182,881	7,440,417,989	708,984,231
TOTALS FOR ELECTRIC GENERATION, NUCLEAR, ELECTRIC DISTRIBUTION, GAS & COMMON FOR 2024 GRC	15,661,418,202	14,562,882,868	13,328,193,176	1,173,458,989	5,835,077,148	676,018,899

*Franchises and Intangible plant balances are included for Rate Base purposes. Associated reserves are included in Amortization & Other.

Total Recap of Out of Scope Incremental Costs	-	(1,233,973,882)	(1,201,887,113)	(31,126,148)	(82,803,177)	(4,820,185)
Total Recap of 2019 GRC Disallowed Projects	(6,749,889)	(6,749,889)	(1,641,491)	(5,108,397)	(692,555)	(2,628,180)
	(6,749,889)	(1,240,723,771)	(1,203,528,605)	(36,234,545)	(83,495,732)	(7,448,365)

Plus:	Total Classified Capital	15,661,418,201.75	cell D-502
	Transmission	7,473,491,676.90	cell D-193
	Ties to Total FERC Form 1 & 2	23,134,909,878.65	¹

FERC Form 1 & 2 Reconciliation

Form 1, Pg 207, Line 104	18,107,371,437
Form 1, Page 356	2,256,693,312
Form 2, Pg 209, Line 129	3,200,655,070
	<u>23,564,719,819</u>

Less:

FAS 143/FIN 47 Adjust.	178,808,919
FERC Permanent Adj.-Cuyamaca Energy Ctr	14,105,025
Property Under Capital Leases (F1 page 200-201, Line	236,895,988
	<u>23,134,909,887</u>

General Ledger

18,075,576,726.30	1410200
(979,446.23)	1410206
(1,621,911.83)	1410208
3,051,895,175.72	1410000
(4,252,578.00)	1410005
2,015,880,441.86	1410900
2,560,001.47	1410340
(4,148,530.64)	1410905
<u>23,134,909,878.65</u>	¹ Total

0.00

Line 502	5,835,077,147.79	676,018,899.42
Transmission (Line 193)	1,605,340,840.84	32,965,332.00
	<u>7,440,417,988.64</u>	<u>708,984,231.43</u>

Sum of cell k-520 plus m-520 8,149,402,220.06

Silvergate Fully Recovered 46,518.29

Total Recap of Out of Scope Incremental Cos 87,623,362.54

VGIBA adjustment (5,302,133.24)

CNG Fully Recovered 658,196.33

Ties to Total Reserve 8,232,428,163.98 ²

FERC Form 1 & 2 Reconciliation

FERC Form 1, Page 200, col. (b), line 18	7,314,136,707
FERC Form 1, Page 200, col. (b), line 21	905,166,123
FERC Form 1, Page 200, col. (b), line 26	31,472,139
FERC Form 1, Page 200, col. (b), line 26	<u>2,500,480</u>
	8,253,275,449

Less: FAS 143/FIN 47 Adjustments

Nuclear Decommissioning	(1,230,900,097)
Capital Lease Amort.	1,011,036,365
Citizen's Leased to Others	191,383,130
FERC-Cuyamaca Adj	31,472,139
	<u>17,855,747</u>
	<u>8,232,428,165</u>

²

¹

OUT of SCOPE/DISALLOWED PROJECTS	Classified Capital	Plant in Service	Depr Plant	Amort Plant	Accum Depr	Accum Amor
Palomar Disallowed Project	1,621,911.83	1,621,911.83	1,621,911.83	-	(678,977.80)	-
PSEP Line 1600 Gas Transmission	-	202,603,526.68	202,603,526.68	-	(5,079,075.67)	-
PSEP Line 1600 Gas Distribution	-	18,281,745.06	18,281,745.06	-	(264,651.54)	-
VGIBA (Above Cap)	-	103,669.29	-	103,669.29	(4,467,671.47)	(78,106.11)
ED Software Distribution Plant	-	16,643,938.65	16,643,938.65	-	-	-
EI Cajon Storage (LGBA) Distribution Plant	-	24,859,484.54	24,859,484.54	-	(10,660,487.38)	-
General Plant	-	2,274,767.88	2,274,767.88	-	(292,306.03)	-
Escondido Storage (LGBA) Distribution Plant	-	74,614,522.83	74,614,522.83	-	(32,559,166.42)	-
General Plant	-	1,951,401.37	1,951,401.37	-	(302,146.16)	-
Miramar Top Gun (LGBA) Distribution Plant	-	57,333,643.73	57,333,643.73	-	(2,897,511.94)	-
General Plant	-	278,001.43	278,001.43	-	(7,101.98)	-
Rate Reform TOU-Common	-	-	-	-	-	-
MMBA-Bridge Electric-ED	-	36,030,356.49	36,030,356.49	-	(1,328,033.90)	-
MMBA-Bridge Gas	-	35,909,046.18	35,909,046.18	-	(1,071,604.68)	-
CEMA's	-	2,587.82	2,587.82	-	(105.56)	-
Generation Plant	-	4,530,973.67	4,530,973.67	-	(173,983.56)	-
Distribution Plant	-	451,473.39	451,473.39	-	(6,088.82)	-
General Plant	-	82,969.82	82,969.82	-	4,078.47	-
Gas Distribution	-	-	-	-	-	-
MDHDMA	-	482,898.32	482,898.32	-	(4,695.77)	-
Distribution Plant	-	1,792.95	1,792.95	-	(76.65)	-
General Plant	-	-	-	-	-	-
LDBA	-	113,735.67	113,735.67	-	(2,145.38)	-
Distribution Plant	-	-	-	-	-	-
General Plant	-	-	-	-	-	-
Gas Leak Abatement (NGLAPBA)	-	816,182.06	816,182.06	-	(35,907.75)	-
WMPMA-net of revenue reversal	-	-	-	-	-	-

OUT OF SCOPE/DISALLOWED PROJECTS	Classified Capital	Plant in Service	Depr Plant	Amort Plant	Accum Depr	Accum Amor
ED Software	-	542,646.95	-	542,646.95	-	(13,689.52)
Generation Plant	-	3,486,140.37	3,486,140.37	-	(16,771.90)	-
Distribution Land	-	960,620.87	-	-	-	-
Distribution Land Rights	-	498,454.42	-	498,454.42	-	(10,022.00)
Distribution Plant	-	673,568,252.13	673,568,252.13	-	(21,245,359.97)	-
General Plant	-	23,973,905.56	23,973,905.56	-	(1,224,428.76)	-
Common Software	-	29,981,376.98	-	29,981,376.98	-	(4,718,367.72)
Common Hardware	-	35,568.79	35,568.79	-	(13,630.96)	-
Common Other	-	23,560,197.94	23,560,197.94	-	(1,154,303.42)	-
Disallowed 2019 Projects						
ED Software	979,446.23	979,446.23	-	979,446.23	-	(585,233.09)
Common Software	4,128,951.21	4,128,951.21	-	4,128,951.21	-	(2,042,946.65)
Common Hardware	19,579.43	19,579.43	19,579.43	-	(13,576.82)	-
TOTAL	6,749,888.70	1,240,723,770.54	1,203,528,604.59	36,234,545.08	(83,495,731.80)	(7,448,365.09)
Total Out of Scope Incremental Projects						
ED Software	-	646,316.24	-	646,316.24	-	(91,795.63)
Generation Plant	-	3,488,728.19	3,488,728.19	-	(16,877.46)	-
Distribution Land	-	960,620.87	-	-	-	-
Distribution Land Rights	-	498,454.42	-	498,454.42	-	(10,022.00)
Distribution Plant	-	888,177,806.03	888,177,806.03	-	(73,339,055.77)	-
General Plant	-	28,931,342.58	28,931,342.58	-	(1,832,148.40)	-
Gas Transmission	-	202,603,526.68	202,603,526.68	-	(5,079,075.67)	-
Gas Distribution	-	55,089,943.12	55,089,943.12	-	(1,368,085.49)	-
Common Software	-	29,981,376.98	-	29,981,376.98	-	(4,718,367.72)
Common Hardware	-	35,568.79	35,568.79	-	(13,630.96)	-
Common Other	-	23,560,197.94	23,560,197.94	-	(1,154,303.42)	-
Subtotal	-	1,233,973,881.84	1,201,887,113.33	31,126,147.64	(82,803,177.18)	(4,820,185.35)
Total Disallowed Projects						
Palomar Disallowed Proj	1,621,911.83	1,621,911.83	1,621,911.83	-	(678,977.80)	-
ED Software	979,446.23	979,446.23	-	979,446.23	-	(585,233.09)
Common Software	4,128,951.21	4,128,951.21	-	4,128,951.21	-	(2,042,946.65)
Common Hardware	19,579.43	19,579.43	19,579.43	-	(13,576.82)	-
Subtotal	6,749,888.70	6,749,888.70	1,641,491.26	5,108,397.44	(692,554.62)	(2,628,179.74)
TOTAL	6,749,888.70	1,240,723,770.54	1,203,528,604.59	36,234,545.08	(83,495,731.80)	(7,448,365.09)

Reclassification and Allocation of Plant Accounts

As agreed upon in FERC Transmission Access filing and adopted in the 1999 Cost of Service proceeding, the following FERC accounts are redefined or allocated.

Plant Account E302 – Franchises Defined as Electric Distribution

Approximately \$223,000 in electric franchise costs is defined as electric distribution since they are costs of the electric distribution franchises to serve the various cities and counties in SDG&E's service territory.

Plant Account E303 – Intangibles Defined as Electric Distribution

Approximately \$189.7 million in electric software costs are defined as electric distribution as they directly support the operational functions of the electric distribution business unit.

Plant Account E340 – Other Production Land Redefined as Electric Distribution

The Company owns 6.23 acres of land, which was originally purchased for a gas turbine site and was therefore classified as "Other Production." Of this land, 6.08 acres with a historical cost of \$140,021 is now being used for an electric distribution substation.

Plant Account E344/345 – Other Production Equipment Redefined as Electric Distribution

There is \$41.0 million in other production generator equipment and \$2.3 million in accessory electric equipment classified in FERC plant accounts E344/E345, respectively, that is redefined as distribution plant. Although traditionally booked to FERC E344/E345, these assets are primarily solar photovoltaic systems used to support the development of sustainably built communities, allowing SDG&E to deploy local distributed generation to our distribution customers.

Plant Account E350 – Transmission Land Redefined as Distribution

There is \$13.5 million in transmission land and land rights classified in FERC plant account E350 that is redefined as distribution land as a result of electric restructuring. This land

was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. The land, in each case, was previously classified as transmission because it had two or more transmission lines serving the substation. For electric restructuring there is a need to recognize that one use of the land on which substation plant is sited, is distribution. Accordingly, for each of these sites, 50% of the historical cost of the land was redefined to distribution plant. In the case where there is more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the land was redefined to distribution plant.

Plant Account 352 – Transmission Structures & Improvements Redefined as Distribution Plant

There is \$108.2 million in transmission substation structures and improvements classified in FERC plant account E352 that was redefined as distribution plant as a result of electric restructuring. This plant consists primarily of control houses, fencing, lighting, and landscaping associated with substations which “step-down” energy from transmission to distribution voltages. The structures and improvements were all classified as transmission because two or more transmission lines serve the substation.

For electric restructuring, there is a need to recognize that one use of the structures and improvements is associated with the distribution function for each such substation. Accordingly, for each of these sites, 50% of the historical cost of the structures and improvements was defined as distribution plant. Subsequently where there are sites that have more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the structures and improvements is defined as distribution plant.

Plant Account E353 – Transmission Substation Equipment Redefined as Distribution Plant

There is \$2.4 million in transmission equipment classified in FERC substation plant account E353 that is redefined as distribution plant for purposes of electric restructuring. This equipment is mostly transmission “oil circuit breakers” and “switches” used to protect and isolate distribution “step-down” transformers. This equipment carries a transmission voltage and under traditional FERC accounting is classified as transmission. However, this transmission

equipment serves no purpose other than to protect the distribution transformer, therefore, under restructuring it is redefined as distribution plant.

Plant Account E360 – Distribution Land & Land Rights Redefined as Transmission and the Remaining Balance Applicable To Distribution

Under traditional FERC Accounting, all of account E360, Land and Land Rights, is distribution plant. However, as a result of electric restructuring part of the land is redefined to transmission. This land was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. Although the land in each case serves both transmission and distribution facilities, each parcel was historically classified as distribution because only one transmission line served the substation. For electric restructuring, there is a need to recognize that one use of the land on which the substation facilities are sited is transmission. Accordingly, for each of these sites, 50% of the historical cost of the land, amounting to \$3.6 million, is redefined as transmission plant.

With the above amounts redefined to transmission, the remaining distribution E360 land & land right balance is \$111.1 million.

Plant Account 361 – Distribution Structures and Improvements Redefined as Transmission and the Remaining Balance Applicable to Distribution

Under traditional FERC accounting, all of account E361 is distribution plant. However, for purposes of restructuring part of this account is redefined to transmission. This plant consists primarily of fencing, lighting, landscaping, and some control houses associated with substations which “step-down” energy from transmission to distribution voltages. These structures and improvements were classified entirely as distribution because only one transmission line feeds the substation.

For electric restructuring there is a need to recognize that one use of the structures and improvements is associated with transmission for each such substation. Accordingly, for each of these sites, 50% of the historical cost of these structures and improvements is redefined as “transmission.” This amounts to a total of \$1.5 million for these sites.

With the above amount redefined as transmission, the remaining distribution E361 – Structures and Improvements is \$11.8 million.

Electric General Plant

General Plant is land, structures and improvements, transportation equipment, stores equipment, shop and garage equipment, portable tools, laboratory equipment, power operated equipment, communications equipment, and miscellaneous equipment, not charged to a specific electric function. The land, structures and improvements and other equipment are classified in electric plant account series 389 to 398, as required by the FERC. The plant is classified into these electric general accounts only if it entirely serves an electric function. (Note: if such plant is classified as Gas General, or Common plant, the same series of plant accounts are used, but the plant entirely serves a gas function, or serves both electric and gas functions and is therefore “common.”)

General Plant Assigned to Electric Distribution / Electric Generation

Before electric restructuring, electric general plant accounts were simply included in the total of electric plant for rate setting purposes. Since rates are now “unbundled” for rate setting, that portion of Electric General Plant associated with Electric Distribution and Electric Generation must be determined for this General Rate Case Study.

The method of assigning Electric General Plant to Electric Distribution and Generation that has been used in previous CPUC filings is the use of electric labor ratio percentages, as developed and supported by the Segmentation and Reassignment Rates witness. These are the same methods used in our annual FERC Transmission Access filing for the last five cycles. Of the \$518.9 million in recorded 2021 Electric General plant, \$396.2 million is assigned to Electric Distribution and \$25.1 million is assigned to Electric Generation.

Common Plant Assigned Electric Distribution / Electric Generation

The method of assigning Common Plant to Electric Distribution and Electric Generation that has been used in previous CPUC filings is the use of total company labor ratio percentages to allocate Common Plant between Electric Transmission, Electric Generation, Electric Distribution and Gas, as developed and supported by the Segmentation and Reassignment Rates witness. Of the \$2,014.3 million in recorded 2021 Common plant, \$1,148.5 million is assigned

to Electric Distribution, \$72.6 million is assigned to Electric Generation and \$510.2 million is assigned to Gas.

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	
3	(302) Franchises and Consents	222,841	
4	(303) Miscellaneous Intangible Plant	191,341,267	569,423
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	191,564,108	569,423
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,526,518	—
9	(311) Structures and Improvements	91,410,208	21,264
10	(312) Boiler Plant Equipment	162,192,323	2,865,019
11	(313) Engines and Engine-Driven Generators	—	
12	(314) Turbogenerator Units	131,402,613	1,338,434
13	(315) Accessory Electric Equipment	86,962,688	—
14	(316) Misc. Power Plant Equipment	59,602,710	5,286,153
15	(317) Asset Retirement Costs for Steam Production	5,259,070	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	551,356,130	9,510,870
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	
19	(321) Structures and Improvements	—	
20	(322) Reactor Plant Equipment	—	
21	(323) Turbogenerator Units	—	
22	(324) Accessory Electric Equipment	—	
23	(325) Misc. Power Plant Equipment	—	
24	(326) Asset Retirement Costs for Nuclear Production	—	
25	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	—	—
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	—	
28	(331) Structures and Improvements	—	
29	(332) Reservoirs, Dams, and Waterways	—	
30	(333) Water Wheels, Turbines, and Generators	—	
31	(334) Accessory Electric Equipment	—	
32	(335) Misc. Power Plant Equipment	—	
33	(336) Roads, Railroads, and Bridges	—	
34	(337) Asset Retirement Costs for Hydraulic Production	—	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	—	—
36	D. Other Production Plant		
37	(340) Land and Land Rights	226,796	—
38	(341) Structures and Improvements	24,812,767	127,058
39	(342) Fuel Holders, Products and Accessories	22,279,073	—
40	(343) Prime Movers	105,365,778	166,380
41	(344) Generators	366,763,275	9,126,937
42	(345) Accessory Electric Equipment	33,767,456	129,106
43	(346) Misc. Power Plant Equipment	40,164,692	29,128,792
44	(347) Asset Retirement Costs for Other Production	—	
44.1	(348) Energy Storage Equipment - Production	—	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	593,379,837	38,678,273
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,144,735,967	48,189,143

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

- distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
 - For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
 - For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			222,841		3
	(17,094)		191,893,596		4
—	(17,094)	—	192,116,437		5
					6
					7
			14,526,518		8
	(1,318)		91,430,154		9
—	(672)		165,056,670		10
					11
			132,739,547		12
—	(797)		86,961,891		13
	(2,685)		64,886,178		14
	(3,303,758)		1,955,312		15
—	(3,310,730)	—	557,556,270		16
					17
					18
					19
					20
					21
					22
					23
					24
—	—	—	—		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
—	—	—	—		35
					36
			226,796		37
	(359)	1,000	24,940,466		38
	(80)	—	22,278,993		39
—	(691)	—	105,531,467		40
38,248,482	(80,809)	(1,000)	337,559,921		41
—	(10)	—	33,896,552		42
	(2,683)	—	69,290,801		43
					44
					44.1
38,248,482	(84,632)	—	593,724,996		45
38,248,482	(3,395,362)	—	1,151,281,266		46

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	252,442,567	4,009,991
48.1	(351) Energy Storage Equipment - Transmission	—	
49	(352) Structures and Improvements	669,356,121	82,918,323
50	(353) Station Equipment	1,966,465,850	209,901,233
51	(354) Towers and Fixtures	922,725,564	6,653,764
52	(355) Poles and Fixtures	930,750,214	59,371,599
53	(356) Overhead Conductors and Devices	821,798,414	47,516,727
54	(357) Underground Conduit	550,520,796	10,355,756
55	(358) Underground Conductors and Devices	557,705,658	12,712,430
56	(359) Roads and Trails	370,697,495	9,872,611
57	(359.1) Asset Retirement Costs for Transmission Plant	928,663	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	7,043,391,342	443,312,434
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	110,481,006	4,210,681
61	(361) Structures and Improvements	12,303,450	962,349
62	(362) Station Equipment	617,985,881	44,983,038
63	(363) Storage Battery Equipment	125,965,956	56,804,921
64	(364) Poles, Towers, and Fixtures	941,396,761	115,627,829
65	(365) Overhead Conductors and Devices	974,345,978	193,551,872
66	(366) Underground Conduit	1,598,054,522	124,992,054
67	(367) Underground Conductors and Devices	1,763,177,307	213,864,845
68	(368) Line Transformers	752,621,931	46,277,655
69	(369) Services	620,724,886	88,937,539
70	(370) Meters	273,059,948	14,687,470
71	(371) Installations on Customer Premises	74,443,380	537,620
72	(372) Leased Property on Customer Premises	—	
73	(373) Street Lighting and Signal Systems	34,064,775	1,796,850
74	(374) Asset Retirement Costs for Distribution Plant	25,092,921	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,923,718,702	907,234,723
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	
78	(381) Structure and Improvements	—	
79	(382) Computer Hardware	—	
80	(383) Computer Software	—	
81	(384) Communication Equipment	—	
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	7,312,143	
87	(390) Structures and Improvements	45,611,646	
88	(391) Office Furniture and Equipment	—	
89	(392) Transportation Equipment	58,146	
90	(393) Stores Equipment	46,522	
91	(394) Tools, Shop and Garage Equipment	37,634,714	3,490,439
92	(395) Laboratory Equipment	5,336,019	—
93	(396) Power Operated Equipment	60,529	—
94	(397) Communication Equipment	387,968,334	27,475,567
95	(398) Miscellaneous Equipment	3,204,867	114,293
96	SUBTOTAL (Enter Total of lines 86 thru 95)	487,232,920	31,080,299
97	(399) Other Tangible Property	—	
98	(399.1) Asset Retirement Costs for General Plant	—	
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	487,232,920	31,080,299
100	TOTAL (Accounts 101 and 106)	16,790,643,039	1,430,386,022
101	(102) Electric Plant Purchased (See Instr. 8)	—	
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	
103	(103) Experimental Plant Unclassified	—	
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	16,790,643,039	1,430,386,022

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	(1,551)		256,451,007		48
					48.1
195,778	(193,935)	(35,702)	751,849,029		49
1,667,653	(576,604)	(1,396,399)	2,172,726,427		50
—	(3,955)	—	929,375,373		51
7,684,894	(387,241)	11	982,049,689		52
1,919,462	(105,037)	(140,894)	867,149,748		53
	(388,314)	—	560,488,238		54
	(345,656)	—	570,072,432		55
	(411,184)	—	380,158,922		56
	4,639,851	—	5,568,514		57
11,467,787	2,226,374	(1,572,984)	7,475,889,379		58
					59
5,191	1,396	—	114,687,892		60
904	(240)	—	13,264,655		61
1,217,011	(44,381)	(321,782)	661,385,745		62
—	(21,285)	—	182,749,592		63
23,148,506	(82,165)	(130,864)	1,033,663,055		64
7,876,954	(82,168)	(556,168)	1,159,382,560		65
1,899,720	(36,743)	(23,868,557)	1,697,241,556		66
11,707,090	2,511,620	26,741,936	1,994,588,618		67
3,259,202	(29,321)	—	795,611,063		68
1,658,225	(41,923)	(1,859,305)	706,102,972		69
755,553	(140)	—	286,991,725		70
15,382	(6,938)	(6,207)	74,952,473		71
					72
65,672	(3,126)	(326)	35,792,501		73
	(12,325,699)	—	12,767,222		74
51,609,410	(10,161,113)	(1,273)	8,769,181,629		75
					76
					77
					78
					79
					80
					81
					82
					83
—	—	—	—		84
					85
	—	—	7,312,143		86
	(24,478)	(118,133)	45,469,035		87
					88
	—	—	58,146		89
	(490)	—	46,032		90
228,053	(115)	—	40,896,985		91
	—	—	5,336,019		92
	—	—	60,529		93
287,150	(302,598)	1,570,604	416,424,757		94
12,045	(11,689)	3,654	3,299,080		95
527,248	(339,370)	1,456,125	518,902,726		96
					97
					98
527,248	(339,370)	1,456,125	518,902,726		99
101,852,927	(11,686,565)	(118,132)	18,107,371,437		100
					101
					102
					103
101,852,927	(11,686,565)	(118,132)	18,107,371,437		104

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)			
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	
3	302 Franchises and Consents	86,104	
4	303 Miscellaneous Intangible Plant	—	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	86,104	—
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	
9	325.2 Producing Leaseholds	—	
10	325.3 Gas Rights	—	
11	325.4 Rights-of-Way	—	
12	325.5 Other Land and Land Rights	—	
13	326 Gas Well Structures	—	
14	327 Field Compressor Station Structures	—	
15	328 Field Measuring and Regulating Station Equipment	—	
16	329 Other Structures	—	
17	330 Producing Gas Wells-Well Construction	—	
18	331 Producing Gas Wells-Well Equipment	—	
19	332 Field Lines	—	
20	333 Field Compressor Station Equipment	—	
21	334 Field Measuring and Regulating Station Equipment	—	
22	335 Drilling and Cleaning Equipment	—	
23	336 Purification Equipment	—	
24	337 Other Equipment	—	
25	338 Unsuccessful Exploration and Development Costs	—	
26	339 Asset Retirement Costs for Natural Gas Production and	—	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	
30	341 Structures and Improvements	—	
31	342 Extraction and Refining Equipment	—	
32	343 Pipe Lines	—	
33	344 Extracted Products Storage Equipment	—	

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				—
3				86,104
4				—
5	—	—	—	86,104
6				
7				
8				—
9				—
10				—
11				—
12				—
13				—
14				—
15				—
16				—
17				—
18				—
19				—
20				—
21				—
22				—
23				—
24				—
25				—
26				—
27	—	—	—	—
28				
29				—
30				—
31				—
32				—
33				—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	
35	346 Gas Measuring and Regulating Equipment	—	
36	347 Other Equipment	—	
37	348 Asset Retirement Costs for Products Extraction Plant	—	
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	
45	350.2 Rights-of-Way	—	
46	351 Structures and Improvements	—	
47	352 Wells	—	
48	352.1 Storage Leaseholds and Rights	—	
49	352.2 Reservoirs	—	
50	352.3 Non-recoverable Natural Gas	—	
51	353 Lines	—	
52	354 Compressor Station Equipment	—	
53	355 Other Equipment	—	
54	356 Purification Equipment	—	
55	357 Other Equipment	—	
56	358 Asset Retirement Costs for Underground Storage Plant	—	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	—	
60	361 Structures and Improvements	—	
61	362 Gas Holders	—	
62	363 Purification Equipment	—	
63	363.1 Liquefaction Equipment	—	
64	363.2 Vaporizing Equipment	—	
65	363.3 Compressor Equipment	—	
66	363.4 Measuring and Regulating Equipment	—	
67	363.5 Other Equipment	2,168,803	
68	363.6 Asset Retirement Costs for Other Storage Plant	—	
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	2,168,803	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	
72	364.2 Structures and Improvements	—	
73	364.3 LNG Processing Terminal Equipment	—	
74	364.4 LNG Transportation Equipment	—	
75	364.5 Measuring and Regulating Equipment	—	
76	364.6 Compressor Station Equipment	—	
77	364.7 Communications Equipment	—	
78	364.8 Other Equipment	—	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				—
35				—
36				—
37				—
38	—	—	—	—
39	—	—	—	—
40				—
41	—	—	—	—
42				—
43				—
44				—
45				—
46				—
47				—
48				—
49				—
50				—
51				—
52				—
53				—
54				—
55				—
56				—
57	—	—	—	—
58				—
59				—
60				—
61				—
62				—
63				—
64				—
65				—
66				—
67				2,168,803
68				—
69	—	—	—	2,168,803
70				—
71				—
72				—
73				—
74				—
75				—
76				—
77				—
78				—
79				—
80	—	—	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	2,168,803	—
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	4,649,144	—
84	365.2 Rights-of-Way	3,515,542	—
85	366 Structures and Improvements	20,391,470	2,835,740
86	367 Mains	353,189,287	109,514,179
87	368 Compressor Station Equipment	99,544,751	5,491,526
88	369 Measuring and Regulating Station Equipment	29,107,579	27,774
89	370 Communication Equipment	—	—
90	371 Other Equipment	2,794,548	47,826
91	372 Asset Retirement Costs for Transmission Plant	19,865,165	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	533,057,486	117,917,045
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	10,033,427	1,325
95	375 Structures and Improvements	43,447	—
96	376 Mains	1,388,946,585	121,901,224
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	20,837,316	348,542
99	379 Measuring and Regulating Station Equipment-City Gate	—	—
100	380 Services	419,961,657	103,473,627
101	381 Meters	179,947,844	9,999,181
102	382 Meter Installations	110,066,292	17,053,298
103	383 House Regulators	—	—
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	1,516,811	—
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	11,402,036	—
108	388 Asset Retirement Costs for Distribution Plant	103,831,768	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	2,246,587,183	252,777,197
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	—	—
113	391 Office Furniture and Equipment	—	—
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	21,173,948	3,715,529
117	395 Laboratory Equipment	—	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	2,256,558	—
120	398 Miscellaneous Equipment	465,785	—
121	Subtotal (Enter Total of lines 111 thru 120)	23,896,291	3,715,529
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	23,896,291	3,715,529
125	TOTAL (Accounts 101 and 106)	2,805,795,867	374,409,771
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	2,805,795,867	374,409,771

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	—	—	—	2,168,803
82				
83	—	—	—	4,649,144
84	—	(761)	—	3,514,781
85	—	(7,266)	—	23,219,944
86	107,189	(74,617)	(182,626)	462,339,034
87	—	(27,890)	—	105,008,387
88	—	(4,177)	—	29,131,176
89				
90	—	—	—	2,842,374
91	—	7,168,791	—	27,033,956
92	107,189	7,054,080	(182,626)	657,738,796
93				
94	2,365	(243)	—	10,032,144
95	—	—	—	43,447
96	3,520,786	(598,159)	155,830	1,506,884,694
97	—	—	—	—
98	—	(284)	—	21,185,574
99				
100	1,091,923	(13,800)	26,796	522,356,357
101	1,662,156	(24)	—	188,284,845
102	1,440,180	(16,704)	—	125,662,706
103				
104				
105	—	—	—	1,516,811
106	—	—	—	—
107	—	(5,017)	—	11,397,019
108	—	22,146,748	—	125,978,516
109	7,717,410	21,512,517	182,626	2,513,342,113
110				
111				—
112				—
113				—
114	—	—	—	—
115	—	—	—	—
116	292,048	(327)	—	24,597,102
117	—	—	—	—
118	—	—	—	—
119	—	(194)	—	2,256,364
120	—	3	—	465,788
121	292,048	(518)	—	27,319,254
122				
123				
124	292,048	(518)	—	27,319,254
125	8,116,647	28,566,079	—	3,200,655,070
126				
127				
128	—	—	—	—
129	8,116,647	28,566,079	—	3,200,655,070

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Balance Beg. of Year	Additions	Retire From Serv.	Adjs.	Transfers	Balance End of Year
303 Misc. Intangible Plant	685,051,572	345,014,337	124,598,184	(160,597)		905,307,128
389 Land & Land Rights	7,522,569			4		7,522,573
390 Structures & Improvs.	508,494,134	54,341,094		(269,669)	118,133	562,683,692
391 Office Furn. & Equip.	146,758,601	28,108,325	11,716,842	(52,005)		163,098,079
392 Transportation Equip.	12,515,872	137,812		(166)		12,653,518
393 Stores Equipment	333,836			(853)		332,983
394 Tools, Shop & Garage Eq.	3,501,263		636	(24)		3,500,603
395 Laboratory Equipment	1,731,117			(22)		1,731,095
396 Power Equipment	0					0
397 Communication Eq.	306,074,404	57,023,426	9,144,218	(76,418)		353,877,194
398 Misc. Equipment	3,587,315	343		(2,595)		3,585,063
FIN 47 ARC-Common	7,167,302			(1,661,903)		5,505,399
Fleet Capital Leases	91,311,488	22,054,277	2,880,443			110,485,322
Other Capital Leases	118,014,626	8,396,037				126,410,663
TOTAL COMMON PLANT	1,892,064,099	515,075,651	148,340,323	(2,224,248)	118,133	2,256,693,312
Construction Work in Prog.	418,262,973	(60,924,537)				357,338,436
TOTAL COMMON PLANT	<u>2,310,327,072</u>	<u>454,151,114</u>	<u>148,340,323</u>	<u>(2,224,248)</u>	<u>118,133</u>	<u>2,614,031,748</u>

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCOUNT	December 31, 2021 Accumulated Depreciation
303 Misc. Intangible Plant	449,430,696
389 Land & Land Rights	27,776
390 Structures and Improvements	195,013,888
391 Office Furniture & Equipment	74,918,490
392 Transportation Equipment	4,940,975
393 Stores Equipment	72,500
394 Tools, Shop, & Garage Equipment	1,449,949
395 Laboratory Equipment	1,017,411
396 Power Operated Equipment	(192,979)
397 Communication Equipment	130,419,384
398 Miscellaneous Equipment	833,853
108.4 Retirement Work in Progress	0
FIN 47 Accumulated Depreciation	2,922,489
Fleet Capital Lease	44,534,499
Other Capital Lease	56,569,524
	<hr/>
Total Accumulated Depreciation	<u><u>961,958,455</u></u>

Split of Common Utility Plant
to Departments: (excluding CWIP)

		December 31, 2021	
		Balance End of Year	Accumulated Depreciation
Electric	74.67 %	1,685,072,898	718,294,379
Gas	25.33 %	571,620,417	243,664,077
		<hr/>	<hr/>
TOTAL	100.00 %	<u><u>2,256,693,315</u></u>	<u><u>961,958,456</u></u>

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,576,471,800	5,549,614,769		26,857,031
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	603,127,309	603,127,309		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Exp. of Elec. Plt. Leas. to Others	4,615,108			4,615,108
6	Transportation Expenses-Clearing	—			
7	Other Clearing Accounts	—			
8	Other Accounts (Specify, details in footnote):	—			
9		—			
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	607,742,417	603,127,309	—	4,615,108
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(101,847,734)	(101,847,734)		
13	Cost of Removal	(86,663,119)	(86,663,119)		
14	Salvage (Credit)	1,955,010	1,955,010		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(186,555,843)	(186,555,843)	—	—
16	Other Debit or Cr. Items (Describe, details in footnote):	(6,646,297)	(6,646,297)		
17		—			
18	Book Cost or Asset Retirement Costs Retired	6,476,167	6,476,167		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,997,488,244	5,966,016,105	—	31,472,139

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	300,114,066	300,114,066		
21	Nuclear Production	—			
22	Hydraulic Production-Conventional	—			
23	Hydraulic Production-Pumped Storage	—			
24	Other Production	302,324,304	302,324,304		
25	Transmission	1,659,773,187	1,628,301,048		31,472,139
26	Distribution	3,515,739,153	3,515,739,153		
27	Regional Transmission and Market Operation	—			
28	General	219,537,534	219,537,534		
29	TOTAL (Enter Total of lines 20 thru 28)	5,997,488,244	5,966,016,105	—	31,472,139

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of 2021/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	886,935,252	886,935,252		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	72,357,126	72,357,126		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	72,357,126	72,357,126	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(8,114,282)	(8,114,282)		
13	Cost of Removal	(11,364,744)	(11,364,744)		
14	Salvage (Credit)	(168,684)	(168,684)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(19,310,342)	(19,310,342)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	—			
17		—			
18	Book Cost of Asset Retirement Costs	(3,257,395)	(3,257,395)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	936,724,641	936,724,641	—	—
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas	—			
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	1,495,410	1,495,410		
25	Other Storage Plant	—			
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	216,574,891	216,574,891		
28	Distribution	711,989,140	711,989,140		
29	General	6,665,202	6,665,202		
30	TOTAL (Total of lines 21 thru 29)	936,724,642	936,724,642	—	—

San Diego Gas & Electric Company
 Beginning CWIP and AFUDC
 For Periods 2022 - 2024
 (Thousand of Dollars)

Col Ref
 141

Budget Code	Asset ID	Project Description	beg AFUDC 2022	Beg CWIP 2022
000060.001	60	GENERATION CAPITAL TOOLS & TEST EQPT.	7	99
002040.001	120	ELECTRIC DISTRIBUTION EASEMENTS	0	0
171600.001	130	RAMP- SAN MARCOS SUB REBUILD 69KV & 12KV	0	0
172430.001	130	RAMP- SUBSTATION MOD TO SUPPORT FLISR	1,238	7,542
17246A.001	130	Borrego 3.0 Microgrid	176	4,855
17246A.002	130	Borrego 3.0 Microgrid	0	0
172550.001	130	RAMP- TEE MODERNIZATION PROGRAM	12	1,032
172590.001	130	RAMP- ENERGIZED TEST YARD	1	13
172610.001	130	RAMP- HIGH RISK SWITCH REPLACEMENT PROJECT	10	797
172620.001	130	STREET LIGHT MODERNIZATION	0	0
17264A.001	130	RAMP- NORTH HARBOR	0	0
172690.001	130	RAMP- 4KV MODERNIZATION	40	4,100
181430.001	130	3 ROOTS TL6906,TL677,TL668 CUST RELO	0	(2,269)
002050.001	130	ELECTRIC DIST. STREET/HWY RELOCATIONS	321	11,339
182420.001	130	PURE WATER ELECTRIC	0	(12,942)
182520.001	130	C724, IB: New 12kV Circuit	678	10,519
18261A.001	130	C1480, VN: New Circuit C1480	0	0
191340.001	170	HFTD Transm. Fiber Optics	2,501	25,305
192410.001	130	RAMP- PROACTIVE DEAD FRONT TERMINATOR DEPLOY	0	25
192420.001	130	HFTD Expulsion Fuse Replacement	62	1,931
192450.001	130	Public Safety Power Shutoff (PSPS) Engineering Enhancements	3	71
192450.002	170	Public Safety Power Shutoff (PSPS) Engineering Enhancements	535	4,256
192460.001	130	Strategic Undergrounding	3,420	49,493
192460.002	170	Strategic Undergrounding	2	(2,637)
192470.001	130	Advanced Weather Station Integration and Forecast	0	8
192470.002	270	Advanced Weather Station Integration and Forecast	0	0
192480.001	270	Fire Science Enhancement (WRRM-OPS)	0	0
002060.001	170	Electric Distribution Tools/Equipment	0	0
192490.001	130	WMP Microgrids	723	16,266
192490.002	130	WMP Microgrids	0	0
192490.003	130	WMP Microgrids	0	0
192490.004	60	WMP Microgrids	0	0
192490.005	130	WMP Microgrids	0	0
192520.001	130	RAMP- URBAN SUBSTATION REBUILD	157	2,046
192560.001	130	C1119, CH: New 12kV Circuit	0	0
195640.001	260	Underperforming Steel Replacement Program (1934-1965 vintage)	112	8,829
195650.001	260	Underperforming Steel Replacement Program - Threaded Main (Pre-1934)	60	5,758
195660.001	260	Early Vintage Program (Components) - Dresser Mechanical Coupling Re	1	303
195670.001	260	Early Vintage Program (Components) - Oil Drip Piping Removal	0	354
195680.001	260	Piping in Vaults Replacement Program	3	1,647
195690.001	260	Early Vintage Program (Components) - Removal of Closed Valves betw	1	97
197800.001	311	Wildfire and Climate Resilience Center	71	1,062
002090.001	130	Field Shunt Capacitors	20	518
198730.001	310	WMP PRIVATE LTE	4,624	64,973
198730.002	310	WMP PRIVATE LTE	0	0
201260.001	130	TRANSMISSION CORRECTIVE MAINTENANCE PROGRAM	144	2,457
201270.001	130	CORRECTIVE MAINTENANCE PROGRAM TIER 2&3	15	406
202400.001	300	Meteorology Super Computer Replacements	0	0
202410.001	130	RAMP- OH PUBLIC SAFETY (OPS)	219	12,495
202420.001	130	RAMP- TORREY PINES 12KV BREAKER REPLACEMENT	129	2,043
202450.001	130	RAMP- EL CAJON 12KV BREAKER REPLACEMENTS	87	1,258
002100.001	130	CONVERSION FROM OH TO UG RULE 20A	575	12,921
202470.001	130	PLANNED INVESTMENTS	95	2,380
202480.001	130	DRONE INVESTIGATION ASSESMENT AND REPAIR	164	3,125
202480.002	270	DRONE INVESTIGATION ASSESMENT AND REPAIR	469	9,265
202510.001	130	KETTNER REBUILD	36	861
20252A.001	130	C493, OT: Reconductor	0	0
202560.001	130	COLLECTIBLE - CAMP PENDLETON - STUART MESA HOUSING	2	(30,943)
202570.001	130	Electric - Conversion from OH to UG Rule 20B	53	825
202570.002	130	Electric - Conversion from OH to UG Rule 20B	0	0
202580.001	130	HFTD SCADA CAPACITOR REPLACEMENT	17	812
202600.001	130	C1154 EG Offload GE3233 DDOR 2020	0	0
002130.001	130	CITY OF SAN DIEGO SURCHARGE PROG (20SD)	(961)	(860)
20263A.001	130	RAMP- BERNARDO 12 KV BREAKERS AND TRANSFORMER	0	0
20267A.001	130	RAMP- MIRAMAR 12KV REPLACEMENTS	0	0
202680.001	130	RAMP- MISSION 12KV REPLACEMENTS	56	1,578
20270A.001	130	RAMP - Stuart 12kV Transformer Replacement	0	0

Budget Code	Asset ID	Project Description	beg	
			AFUDC 2022	Beg CWIP 2022
002140.001	130	TRANSFORMERS	0	0
202740.001	130	Coronado 69/12kV Transformer Replacement	0	25
202750.001	130	La Jolla 69/12kV Transformer Replacement	0	1
202770.001	310	AVIATION FIREFIGHTING PROGRAM	1,204	22,621
202770.002	310	AVIATION FIREFIGHTING PROGRAM	0	0
202770.003	310	AVIATION FIREFIGHTING PROGRAM	0	0
202770.004	310	AVIATION FIREFIGHTING PROGRAM	0	0
20278A.001	130	Advanced Energy Storage II	91	7,960
20281A.002	130	Sustainable Communities Removal	0	0
202820.001	130	Lightning Arrestor Replacement Program	1	50
202820.002	130	Lightning Arrestor Replacement Program	0	0
202830.001	130	CBM - 4.2 FIRMWARE UPGRADE FOR TRANSFORM	0	0
202840.001	130	OH SYSTEM TRADITIONAL HARDENING	12,197	111,642
202850.001	130	OH SYSTEM COVERED CONDUCTOR	856	30,911
002150.001	130	OH RESIDENTIAL NB	2	112
002150.002	130	OH RESIDENTIAL NB	0	0
202870.001	130	REBUILDING OF SKILLS TRAINING YARD	29	634
202880.001	130	RAMP-NON-HFTD WIRELESS FAULT INDICATORS	0	82
208770.001	100	WMP CIRCUIT RISK INDEX	0	0
208900.001	270	WMP PSPS MOBILE AND ENS ENHANCEMENTS	0	0
208900.002	100	WMP PSPS MOBILE AND ENS ENHANCEMENTS	0	0
208910.001	270	WMP CENTRALIZED REPOSITORY FOR DATA	803	21,706
210390.001	60	PALOMAR HYDROGEN SYSTEMS	5	1,280
21125A.001	130	21125 - TL681 ESCONDIDO TRAILS CUSTOMER RELOCATION	0	0
211350.001	130	ELCT TRANS SMALL REALIBLTY JOBS- NON WMP	0	0
21139A.001	130	TL634 JUNIPER STREET CUSTOMER RELOCATION	0	0
212460.001	130	C235, CRE:Reconductor	25	1,550
002160.001	130	OH NON-RESIDENTIAL NB	9	385
002160.002	130	OH NON-RESIDENTIAL NB	0	0
212470.001	130	C50, PTL: Reco and Capacitor	1	119
212480.001	130	C139, VN: Cutover to C138 – DDOR 2021	4	454
21251A.001	130	C1162, BD: New C1162	0	0
212520.001	130	CONVERSION FROM OH-UG RULE 20B NEW BUSIN	29	506
212520.002	130	CONVERSION FROM OH-UG RULE 20B NEW BUSIN	0	0
212530.001	130	CONVERSION FROM OH-UG RULE 20C	49	(397)
212530.002	130	CONVERSION FROM OH-UG RULE 20C	0	0
212550.001	310	HELICOPTER IR & HD CAMERA	0	1,045
212560.001	310	TWIN ENGINE MEDIUM LIFT HELICOPTER	0	2,626
212580.001	130	C369, S: New 12kV Twin Circuit	0	0
21259A.001	130	EV Rule 45 Installations	0	0
212610.001	130	Fleet of Mobile Batteries	0	0
002170.001	130	UG RESIDENTIAL NB	203	6,968
002170.002	130	UG RESIDENTIAL NB	0	0
21262A.001	130	C837, NCW: New 12kV Circuit	0	0
212660.001	300	ITF Expansion	0	0
212670.001	310	Mission DCC Remodel Project	0	0
212680.001	130	H2 Build Ready Infrastructure	0	0
212690.001	130	AES 2.0	0	0
212710.001	130	Distributed Energy Storage Technology	0	0
212710.002	130	Distributed Energy Storage Technology	0	0
212720.001	60	Advanced Energy Storage H2 at Borrego	0	0
212750.001	130	CRISTIANITOS RFS	2	752
212760.001	130	FUTURE CAPACITY PROJECTS	0	0
214770.001	220	Gas Rules and Regulations Implementation	0	0
214770.003	220	Gas Rules and Regulations Implementation	0	0
214770.005	220	Gas Rules and Regulations Implementation	0	0
000080.001	60	MIRAMAR PLANT OPERATIONAL ENHANCEMENTS	0	0
002180.001	130	UG NON-RESIDENTIAL NB	272	7,161
002180.002	130	UG NON-RESIDENTIAL NB	0	0
214780.001	220	FIMP	0	0
214780.002	220	FIMP	0	0
215740.001	260	Gas Ops Control Center Project Distr Reg Station & Other	0	0
215750.001	260	Curb Valve Replacements	0	0
21757A.001	310	SDG&E Solar Energy Program	0	0
21757A.004	60	SDG&E Solar Energy Program	0	47
21757B.001	60	Solar Energy Program	4	659
21757B.002	60	Solar Energy Program	0	625
21757B.003	60	Solar Energy Program	7	989
21757B.004	60	Solar Energy Program	6	829
21757B.005	60	Solar Energy Program	0	0
21757B.006	60	Solar Energy Program	1	257

Budget Code	Asset ID	Project Description	beg AFUDC 2022	Beg CWIP 2022
21757B.007	60	Solar Energy Program	1	830
21757B.008	60	Solar Energy Program	9	872
218770.001	270	WMP Asset Investment Prioritization	46	3,763
218770.002	270	WMP Asset Investment Prioritization	0	0
218770.003	270	WMP Asset Investment Prioritization	0	0
218790.001	270	Emergency Management Operations	61	499
218790.002	270	Emergency Management Operations	0	0
218810.001	260	Smart Meter 2.0	0	0
218810.002	270	Smart Meter 2.0	0	0
218810.004	270	Smart Meter 2.0	0	0
218820.001	270	DIGITAL FORTRESS	33	1,692
218840.001	100	WMP ADVANCED ANALYTICS	3	960
218860.001	100	PSPP ENHANCEMENT	1	534
002190.001	130	NEW BUSINESS INFRASTRUCTURE	138	5,026
002190.002	130	NEW BUSINESS INFRASTRUCTURE	0	0
222410.001	130	RAMP-Strategic Pole Replacement Program (Non-HFTD)	0	0
222420.001	130	High Risk Pole Replacement Program HFTD	0	0
872320.001	130	RAMP - Pole Replacement And Reinforcement	269	6,960
932400.001	130	RAMP- DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION	44	2,669
932400.002	170	RAMP- DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION	0	54
942410.001	130	RAMP- POWER QUALITY PROGRAM	155	2,439
942410.002	170	RAMP- POWER QUALITY PROGRAM	1	900
942410.003	100	RAMP- POWER QUALITY PROGRAM	0	0
972480.001	130	Distribution System Capacity Improvement	28	1,793
972480.002	130	Distribution System Capacity Improvement	0	0
992820.001	130	RAMP - REPLACE OBSOLETE SUBSTATION EQUIPMENT	73	1,753
E09010.001	139	Local Engineering Pool - ED Pool	0	0
E09010.002	139	Local Engineering Pool - ED Pool	0	0
E09040.001	139	Local Engineering Pool - Substation Pool Elec	0	0
E09050.001	139	Department Overhead Pool - Elec	0	0
002240.001	130	NEW SERVICE INSTALLATIONS	217	4,493
002240.002	130	NEW SERVICE INSTALLATIONS	0	0
E09060.001	139	CONTRACT ADMINISTRATION POOL - Elec	0	0
EN9030.001	229	Local GT Supervision and Engineering Pool	0	0
G09020.001	269	Local Engineering Pool - Gas	0	0
G09020.002	269	Local Engineering Pool - Gas	0	0
G09020.003	269	Local Engineering Pool - Gas	0	0
G09020.004	269	Local Engineering Pool - Gas	0	0
G09020.005	269	Local Engineering Pool - Gas	0	0
G09020.006	269	Local Engineering Pool - Gas	0	0
G09020.007	269	Local Engineering Pool - Gas	0	0
G09020.008	269	Local Engineering Pool - Gas	0	0
G09020.009	269	Local Engineering Pool - Gas	0	0
G09020.010	269	Local Engineering Pool - Gas	0	0
G09020.011	269	Local Engineering Pool - Gas	0	0
G09050.001	269	Department Overhead Pool - Gas	0	0
G09050.002	269	Department Overhead Pool - Gas	0	0
G09050.003	269	Department Overhead Pool - Gas	0	0
G09060.001	269	Contract Admin - Gas	0	0
G09060.002	269	Contract Admin - Gas	0	0
S09060.001	139	Contractor Field Safety Management Pool	0	0
S09060.002	139	Contractor Field Safety Management Pool	0	0
S09060.003	139	Contractor Field Safety Management Pool	0	0
002250.001	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	(89)	511
002250.002	130	CUSTOMER REQUESTED UPGRADES AND SERVICES	0	0
002260.001	130	RAMP- MANAGEMENT OF OH DIST. SERVICE	221	6,660
002270.001	130	RAMP- MANAGEMENT OF UG DIST. SERVICE	72	1,793
002280.001	130	Reactive Small Capital Projects	169	1,753
002290.001	130	RAMP - CORRECTIVE MAINTENANCE PROGRAM (CMP)	154	3,188
002300.001	130	RAMP- REPLACEMENT OF UNDERGROUND CABLES	1	18
002350.001	130	TRANSFORMER & METER INSTALLATIONS	0	1
002350.002	130	TRANSFORMER & METER INSTALLATIONS	0	0
000090.001	60	PALOMAR PLANT OPERATIONAL ENHANCEMENTS	89	3,272
002360.001	130	RAMP- CAPITAL RESTORATION OF SERVICE	0	783
002380.001	130	RAMP- PLANNED CABLE REPLACEMENTS	41	932
002390.001	130	Pole Replacement and Reinforcement in HFTD	69	2,609
002390.002	130	Pole Replacement and Reinforcement in HFTD	0	0
002390.003	130	Pole Replacement and Reinforcement in HFTD	0	0
002390.004	130	Pole Replacement and Reinforcement in HFTD	0	0
002890.001	130	RAMP- Manhole Vault Restoration	33	1,204
002900.001	130	RAMP- DOE SWITCH REPLACEMENT	125	5,534

Budget Code	Asset ID	Project Description	Beg AFUDC 2022	Beg CWIP 2022
004080.001	220	GT M&R STATIONS ADDITIONS/REPLACEMENTS	16	763
004080.002	220	GT M&R STATIONS ADDITIONS/REPLACEMENTS	0	0
004120.001	220	GT PIPELINE REPLACEMENTS	269	2,309
004120.002	220	GT PIPELINE REPLACEMENTS	0	0
004120.003	220	GT PIPELINE REPLACEMENTS	0	0
004120.004	220	GT PIPELINE REPLACEMENTS	0	0
004150.001	220	GT COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS	1,049	12,750
004160.001	220	GT CATHODIC PROTECTION	27	856
004190.001	220	GT AUXILIARY EQUIPMENT& INFRASTRUCTURE	7	260
004190.002	220	GT AUXILIARY EQUIPMENT& INFRASTRUCTURE	0	0
000100.001	60	DESERT STAR ENERGY CTR OPER. ENHANCE	58	1,199
004360.001	220	GT CAPITAL TOOLS	10	404
005000.001	260	New Business	138	(6,028)
005000.002	260	New Business	0	0
005000.003	260	New Business	0	0
005000.004	260	New Business	17	(4,125)
005010.001	260	Systems Minor Additions, Relocations and Retirements	6	(948)
005010.002	260	Systems Minor Additions, Relocations and Retirements	0	0
005010.003	260	Systems Minor Additions, Relocations and Retirements	0	0
005010.004	260	Systems Minor Additions, Relocations and Retirements	0	0
005020.001	260	Meter and Regulator Materials	0	0
005030.001	260	Pressure Betterment	17	2,749
005050.001	260	Pipe Relocations - Franchise and Freeway	15	1,005
005050.002	260	Pipe Relocations - Franchise and Freeway	0	(14,532)
005060.001	260	Tools and Equipment	9	226
005060.002	260	Tools and Equipment	0	0
005060.003	260	Tools and Equipment	0	0
005060.004	260	Tools and Equipment	0	0
005060.005	260	Tools and Equipment	0	0
005070.001	260	Code Compliance	0	2,721
005070.002	260	Code Compliance	0	0
005080.001	260	Leak Repair	0	83
005090.001	260	Cathodic Protection	4	608
000110.001	60	CUYAMACA PEAK ENERGY PLANT OPER ENHANCE	0	0
005100.001	260	Regulator Station Improvements and Other	18	597
005100.002	260	Regulator Station Improvements and Other	0	0
005140.001	260	Underperforming Steel Replacement Program - Other (Post 1965 vintag	19	2,462
007000.001	310	LAND BLANKET	0	0
007010.001	310	STRUCTURES & IMPROVEMENTS BLANKET	139	6,657
007010.002	311	STRUCTURES & IMPROVEMENTS BLANKET	0	33
007010.003	311	STRUCTURES & IMPROVEMENTS BLANKET	0	0
007010.004	311	STRUCTURES & IMPROVEMENTS BLANKET	0	0
007010.005	311	STRUCTURES & IMPROVEMENTS BLANKET	0	0
00701A.001	311	Beach Cities Racking & Canopy Installation	2	283
00701B.001	311	Beach Cities Storage Yard Asphalt Replacement	1	78
00701C.001	311	Eastern C&O Site Asphalt Replacement	5	170
00701D.001	310	Mountain Empire Line Truck Canopy	6	265
00701E.001	310	Mountain Empire Garage Roof Replacement	1	51
00701F.001	310	Metro C&O Yard Asphalt Replacement	1	113
00701G.001	310	Metro Fuel Island Improvements	0	43
00701H.001	310	Mountain Empire Drive Aisle Paving	5	224
00701I.001	310	SDG&E Survey Control Network	0	39
00701J.001	311	Eastern C&O New Parking Upgrade	43	1,337
007030.001	310	SAFETY/ENVIRONMENTAL	89	2,792
007030.002	311	SAFETY/ENVIRONMENTAL	96	534
007030.003	311	SAFETY/ENVIRONMENTAL	0	8
00703A.001	310	Miramar Hazmat Site Storage Expansion	7	332
007050.001	310	MISC EQUIPMENT BLANKET	3	454
007050.002	311	MISC EQUIPMENT BLANKET	0	61
007050.003	311	MISC EQUIPMENT BLANKET	0	14
007050.004	311	MISC EQUIPMENT BLANKET	0	33
007050.005	311	MISC EQUIPMENT BLANKET	0	0
00705A.001	310	EV Charger Smart Meter Conversion	15	889
007070.001	310	SECURITY SYSTEMS BLANKET	2	236
007070.002	311	SECURITY SYSTEMS BLANKET	2	51
007070.003	311	SECURITY SYSTEMS BLANKET	1	128
007070.004	311	SECURITY SYSTEMS BLANKET	0	4
00707A.001	310	Mountain Empire Site Security Improvements	0	47
00707B.001	310	SDG&E Site Security Upgrades	18	2,105
00707C.001	310	Ramona Substation Main Yard Improvements	3	165
007080.001	310	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	22	2,653

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007080.002	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	1	85
007080.003	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	1	207
007080.004	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	3	369
007080.005	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	0	19
007080.006	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	17	1,164
007080.007	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	2	227
007080.008	311	COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB	0	125
00708A.001	310	Ramona Generator Installation	3	281
00708B.001	311	RBDC Generator 6 Installation	1	1,200
00708C.001	311	RBDC Pre-Action Zone Pipe Repair	0	107
007090.001	310	COMM. PLANT BLKT-REMODEL/RELOC/RECONFIG	189	2,652
007090.002	311	COMM. PLANT BLKT-REMODEL/RELOC/RECONFIG	53	873
00709C.001	311	RBDC Secure Walkway Installation	3	575
00709D.001	311	RBDC SRC (System Reliability Center) TI	21	2,137
00709E.001	310	Metro Building Crew Room Reconfiguration	3	676
00709F.001	310	Metro Locker Room Remodel & Expansion	0	0
00709G.001	310	Miramar Equipment Ops Locker Facility	4	470
00709H.001	310	Mountain Empire Bldg 1 Remodel	6	329
00709I.001	310	Northcoast Interior Refresh	0	440
00709K.001	310	Miramar Bldg A Locker Room Remodel	5	564
00709L.001	310	Eastern C&O Tool Storage Warehouse Office	4	822
00710A.001	310	Chula Vista Yard Security Improvements	0	0
00710B.001	310	Kearny C&O Master Plan Ph 1	113	570
00710C.001	310	Kearny Master Plan Phase 2	0	0
00710D.001	310	Energy Innovation Center Decommissioning	0	0
00710F.001	310	Miramar Site Improvements (Post NRG)	3	158
00710G.001	310	Mission Skills Temporary Classroom Trailers	11	789
00710H.001	310	Mission Skills Training Building Expansion	6	157
000140.001	60	RAMONA SOLAR PLANT OPER ENHANCE	0	0
00900C.001	100	Legacy Demand Response Systems	0	0
00900C.002	100	Legacy Demand Response Systems	0	0
00900D.001	270	Smart Meter (Product) 2022-2024	0	0
00900D.002	270	Smart Meter (Product) 2022-2024	0	0
00900D.003	270	Smart Meter (Product) 2022-2024	0	0
00900D.004	270	Smart Meter (Product) 2022-2024	0	0
00900E.001	270	Smart Meter Upgrade 2022-2023	0	0
00900E.002	270	Smart Meter Upgrade 2022-2023	0	0
00900E.003	270	Smart Meter Upgrade 2022-2023	0	0
00900E.004	270	Smart Meter Upgrade 2022-2023	0	0
00903B.001	270	Contact Center of the Future (CCoF)	0	0
00903B.002	270	Contact Center of the Future (CCoF)	0	0
00903D.001	270	Customer Energy Network (Product) 2023-2024	0	0
00903D.002	270	Customer Energy Network (Product) 2023-2024	0	0
00903E.001	270	CIS Regulatory & Enhancements 2022	246	19,053
00903E.002	270	CIS Regulatory & Enhancements 2022	0	0
00903F.001	270	CIS Regulatory & Enhancements 2023	0	0
00903F.002	270	CIS Regulatory & Enhancements 2023	0	0
00903G.001	270	CIS Regulatory & Enhancements 2024	0	0
00903G.002	270	CIS Regulatory & Enhancements 2024	0	0
00903G.003	300	CIS Regulatory & Enhancements 2024	0	0
00903H.001	100	Clean Transportation Product Team 2023-2024	0	0
00903H.002	100	Clean Transportation Product Team 2023-2024	0	0
00903I.001	270	Clean Transportation Product Team 2022-2023	0	0
00903I.002	270	Clean Transportation Product Team 2022-2023	0	0
00906G.001	270	RAMP - Cyber - SDGE - Perimeter Defenses	0	0
00906G.002	270	RAMP - Cyber - SDGE - Perimeter Defenses	0	0
00906G.003	270	RAMP - Cyber - SDGE - Perimeter Defenses	0	0
00906G.004	270	RAMP - Cyber - SDGE - Perimeter Defenses	0	0
00906G.005	270	RAMP - Cyber - SDGE - Perimeter Defenses	0	0
00906G.006	270	RAMP - Cyber - SDGE - Perimeter Defenses	0	0
00906H.001	270	RAMP - Cyber - SDGE - Internal Defenses	0	0
00906H.002	270	RAMP - Cyber - SDGE - Internal Defenses	0	0
00906H.003	270	RAMP - Cyber - SDGE - Internal Defenses	0	0
00906H.004	270	RAMP - Cyber - SDGE - Internal Defenses	0	0
00906H.005	270	RAMP - Cyber - SDGE - Internal Defenses	0	0
00906H.006	270	RAMP - Cyber - SDGE - Internal Defenses	0	0
00906H.007	271	RAMP - Cyber - SDGE - Internal Defenses	0	8
00906I.001	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.002	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.003	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.004	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0

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00906I.005	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.006	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.007	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.008	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.009	300	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	115	3,951
00906I.010	300	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	0	0
00906I.011	270	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	43	634
00906J.001	270	RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl	0	0
00906J.002	270	RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl	0	0
00906J.003	270	RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl	0	0
00906J.004	270	RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl	0	0
00906J.005	270	RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl	0	0
00906J.006	270	RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl	0	0
00906K.001	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.002	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.003	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.004	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.005	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.006	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.007	271	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00906K.008	270	RAMP - Cyber - SDGE - Sensitive Data Protection	0	0
00907A.001	271	IT Quality and Continuous Testing Platforms (Tosca & SonarQube)	0	0
00907A.002	271	IT Quality and Continuous Testing Platforms (Tosca & SonarQube)	0	0
00907A.003	271	IT Quality and Continuous Testing Platforms (Tosca & SonarQube)	0	0
00907K.001	300	SAP Computing Resource and Storage Expansion	3	1,011
00907K.002	300	SAP Computing Resource and Storage Expansion	0	0
00907K.003	300	SAP Computing Resource and Storage Expansion	0	0
00907K.004	300	SAP Computing Resource and Storage Expansion	0	0
00907M.001	270	Cloud Data Lake	0	0
00907M.002	270	Cloud Data Lake	0	0
00907N.001	270	Microsoft Enterprise Agreement	0	0
00907O.001	271	M365 Service Management & Governance	61	1,288
00908A.001	100	Electric Material Traceability	0	0
00908A.002	100	Electric Material Traceability	0	0
00908A.003	300	Electric Material Traceability	0	0
00908A.004	300	Electric Material Traceability	0	0
00908AA.001	301	RAMP - Network Attached Storage (NAS) Modernization	34	5,446
00908AC.001	300	RAMP - Vx Compute Capacity Expansion	0	2,186
00908AE.001	301	RAMP - Digi Remote Manager 2022	4	515
00908B.001	270	RAMP - Digital Workspace	0	0
00908B.002	270	RAMP - Digital Workspace	0	0
00908B.003	300	RAMP - Digital Workspace	26	9,623
00908B.004	300	RAMP - Digital Workspace	0	0
00908B.005	270	RAMP - Digital Workspace	0	0
00908B.006	270	RAMP - Digital Workspace	0	0
00908C.001	301	RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2	32	1,494
00908C.002	301	RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2	0	0
00908C.003	301	RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2	0	0
00908F.001	301	RAMP - Emergency Communications Enhancements	0	0
00908F.002	301	RAMP - Emergency Communications Enhancements	0	0
00908F.003	301	RAMP - Emergency Communications Enhancements	0	0
00908G.001	301	RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202	0	0
00908G.002	301	RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202	0	0
00908G.003	301	RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202	0	0
00908G.004	301	RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202	0	0
00908H.001	300	RAMP - Emergency Response Commander Trucks	0	0
00908H.002	300	RAMP - Emergency Response Commander Trucks	0	0
00908H.003	300	RAMP - Emergency Response Commander Trucks	0	0
00908H.004	300	RAMP - Emergency Response Commander Trucks	0	0
00908I.001	301	RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022	0	0
00908I.002	301	RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022	0	0
00908I.003	301	RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022	0	0
00908I.004	301	RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022	0	0
00908J.001	301	RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023	0	0
00908J.002	301	RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023	0	0
00908J.003	301	RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023	0	0
00908J.004	301	RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023	0	0
00908K.001	301	RAMP - Network Attached Storage (NAS) Archive Tier 2022	0	0
00908K.002	301	RAMP - Network Attached Storage (NAS) Archive Tier 2022	0	0
00908K.003	301	RAMP - Network Attached Storage (NAS) Archive Tier 2022	0	0
00908K.004	301	RAMP - Network Attached Storage (NAS) Archive Tier 2022	0	0

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00908L.001	301	RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency	0	0
00908L.002	301	RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency	0	0
00908L.003	301	RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency	0	0
00908L.004	301	RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency	0	0
00908O.001	301	RAMP - Digi Remote Manager 2023	0	0
00908O.002	301	RAMP - Digi Remote Manager 2023	0	0
00908O.003	301	RAMP - Digi Remote Manager 2023	0	0
00908Q.001	300	Electric Grid Ops Small Capital 2022	0	160
00908Q.002	300	Electric Grid Ops Small Capital 2022	0	0
00908S.001	300	Electric Grid Ops Small Capital 2023	0	0
00908S.002	300	Electric Grid Ops Small Capital 2023	0	0
00908T.001	300	Electric Grid Ops Small Capital 2024	0	0
00908T.002	300	Electric Grid Ops Small Capital 2024	0	0
00908U.001	300	IT Small Capital	0	0
00908V.001	271	RAMP - Middleware Platforms Disaster Recovery 2022	0	0
00908V.002	271	RAMP - Middleware Platforms Disaster Recovery 2022	0	0
00908W.001	271	RAMP - IAAS – Infrastructure as a Service Implementation	0	0
00908X.001	271	RAMP - Cloud Foundations	682	19,083
00908Y.001	271	RAMP - Flexera Data Platform (Technopedia)	28	1,000
00908Y.002	271	RAMP - Flexera Data Platform (Technopedia)	0	0
00908Z.001	301	Telecom Asset Management Capabilities	0	0
00920A.001	100	Microgrid Portal	0	0
00920AF.001	270	CAISO Mandates 2024	0	0
00920AF.002	270	CAISO Mandates 2024	0	0
00920AG.001	100	Telecommunications Attachment Management System (TAMS) Moderni	46	1,229
00920AH.001	270	Work Management Enhancements	100	2,341
00920AI.001	270	RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase	16	4,126
00920AI.002	270	RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase	0	0
00920AI.003	270	RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase	0	0
00920AJ.001	100	Distribution Interconnection Info. System - Rule 21 and Net Energy Mete	58	1,627
00920AL.001	270	Virtual Reality Expansion	16	1,195
00920AM.001	300	RAMP - Field Hardware Mobile Data Terminals (MDT) Replacement	27	1,846
00920AN.001	270	Geospatial Field Improvements	1	303
00920AO.001	270	Builder Services Customer Portal - Phase 3	0	10
00920AQ.001	270	CAISO Mandates 2021	7	518
00920AR.001	270	App Modernization & Vulnerability Reduction - Phase 2	45	4,365
00920AR.002	270	App Modernization & Vulnerability Reduction - Phase 2	0	0
00920AR.003	270	App Modernization & Vulnerability Reduction - Phase 2	0	0
00920AS.001	270	Field Mobility Development	0	0
00920AU.001	300	LADC (Local Area Distribution Controller)	0	0
00920AV.001	270	App Modernization & Vulnerability Reduction - Phase 1	46	4,685
00920AW.001	100	RAMP - Electric GIS Modernization Project	173	13,375
00920AX.001	100	RAMP - Reliability and Operational Safety (ROSE) - Phase 2	278	5,837
00920B.001	100	Smart Grid Operations 2022-2023	0	0
00920B.002	100	Smart Grid Operations 2022-2023	0	0
00920BA.001	100	Enterprise Distributed Energy Resource Management System (DERMS)	0	0
00920BA.002	100	Enterprise Distributed Energy Resource Management System (DERMS)	0	0
00920BA.003	100	Enterprise Distributed Energy Resource Management System (DERMS)	0	0
00920BA.004	100	Enterprise Distributed Energy Resource Management System (DERMS)	0	0
00920BA.005	100	Enterprise Distributed Energy Resource Management System (DERMS)	0	0
00920BB.001	270	RAMP - Energy Transition Digital Twin	0	0
00920BB.002	270	RAMP - Energy Transition Digital Twin	0	0
00920BB.003	270	RAMP - Energy Transition Digital Twin	0	0
00920BB.004	270	RAMP - Energy Transition Digital Twin	0	0
00920BB.005	270	RAMP - Energy Transition Digital Twin	0	0
00920BB.006	270	RAMP - Energy Transition Digital Twin	0	0
00920BC.001	270	RAMP - Digital Process Automation	0	0
00920BC.002	270	RAMP - Digital Process Automation	0	0
00920BC.003	270	RAMP - Digital Process Automation	0	0
00920BC.004	270	RAMP - Digital Process Automation	0	0
00920BC.005	270	RAMP - Digital Process Automation	0	0
00920BC.006	270	RAMP - Digital Process Automation	0	0
00920BC.007	270	RAMP - Digital Process Automation	0	0
00920BC.008	270	RAMP - Digital Process Automation	0	0
00920BD.001	270	Foundational Analytics for Safety, Compliance and Efficiency	161	5,063
00920BD.002	270	Foundational Analytics for Safety, Compliance and Efficiency	0	0
00920BD.003	270	Foundational Analytics for Safety, Compliance and Efficiency	0	0
00920BD.004	270	Foundational Analytics for Safety, Compliance and Efficiency	0	0
00920BE.001	270	RAMP - Advanced Data and Decision Modeling	0	0
00920BE.002	271	RAMP - Advanced Data and Decision Modeling	0	0
00920BE.003	271	RAMP - Advanced Data and Decision Modeling	0	0
00920BE.004	271	RAMP - Advanced Data and Decision Modeling	0	0
00920BF.001	270	RAMP - Decision Analytics & Situational Awareness	0	0
00920BF.002	270	RAMP - Decision Analytics & Situational Awareness	0	0
00920BF.003	270	RAMP - Decision Analytics & Situational Awareness	0	0
00920BF.004	270	RAMP - Decision Analytics & Situational Awareness	0	0
00920BG.001	270	RAMP - Vehicle Telematics - Phase 1	17	474

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			AFUDC 2022	Beg CWIP 2022
00920BH.001	271	RAMP- Situational Awareness Dashboards	64	2,402
00920BH.002	271	RAMP- Situational Awareness Dashboards	0	0
00920BI.001	270	RAMP - Vehicle Telematics - Phase 2	0	0
00920BI.002	270	RAMP - Vehicle Telematics - Phase 2	0	0
00920BI.003	270	RAMP - Vehicle Telematics - Phase 2	0	0
00920BI.004	270	RAMP - Vehicle Telematics - Phase 2	0	0
00920BJ.001	100	Load Curtailment Modernization	0	0
00920BK.001	270	RAMP - Noggin Ph 3B	0	0
00920C.001	100	Smart Grid Operations 2024	0	0
00920E.001	270	Investment Prioritization	168	6,109
00920E.002	270	Investment Prioritization	0	0
00920E.003	270	Investment Prioritization	0	0
00920E.004	270	Investment Prioritization	0	0
00920F.001	270	Construction, Planning and Design (CPD) Enhancements	0	0
00920G.001	270	Gas Ops Tool Tracker SAP Enhancement	0	0
00920H.001	300	RAMP - Field Mobile Hardware Replacement	0	0
00920H.002	300	RAMP - Field Mobile Hardware Replacement	0	0
00920H.003	300	RAMP - Field Mobile Hardware Replacement	0	0
00920H.004	300	RAMP - Field Mobile Hardware Replacement	0	0
00920L.001	300	Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy	0	0
00920L.003	300	Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy	0	11
00920L.004	100	Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy	145	2,444
00920M.001	100	RAMP - GIS Modernization	0	0
00920M.002	100	RAMP - GIS Modernization	0	0
00920M.003	100	RAMP - GIS Modernization	0	0
00920P.001	270	RAMP - Digital Asset and Damages Detection Platform	0	0
00920P.002	270	RAMP - Digital Asset and Damages Detection Platform	0	0
00920P.003	270	RAMP - Digital Asset and Damages Detection Platform	0	0
00920P.004	270	RAMP - Digital Asset and Damages Detection Platform	0	0
00920R.001	100	RAMP - Vegetation Management - Work Management	0	0
00920R.002	100	RAMP - Vegetation Management - Work Management	0	0
00920R.003	100	RAMP - Vegetation Management - Work Management	0	0
00920T.002	270	RAMP - Field Service Delivery (FSD) - Data & Analytics Platform	0	0
00920V.001	270	CAISO Mandates 2022	0	0
00920V.002	270	CAISO Mandates 2022	0	0
00920W.001	270	CAISO Mandates 2023	0	0
00920W.002	270	CAISO Mandates 2023	0	0
00920X.001	100	Distribution Interconnection Info. System - Rule 21 and Net Energy Mete	0	0
00920X.002	100	Distribution Interconnection Info. System - Rule 21 and Net Energy Mete	0	0
00920Y.001	100	Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy	0	0
00920Y.002	100	Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy	0	0
00920Y.003	100	Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy	0	0
00921A.001	271	GRC & Regulatory Management System - Phase 3	25	1,407
00921A.002	271	GRC & Regulatory Management System - Phase 3	0	0
00921A.003	271	GRC & Regulatory Management System - Phase 3	0	0
00921A.004	271	GRC & Regulatory Management System - Phase 3	0	0
00921A.005	271	GRC & Regulatory Management System - Phase 3	0	0
00921AA.001	271	OpenShift Modernization on AWS (ROSA)	0	0
00921AA.002	271	OpenShift Modernization on AWS (ROSA)	0	0
00921C.001	271	DevSecOps SCM GitHub	0	0
00921C.002	271	DevSecOps SCM GitHub	0	0
00921C.004	271	DevSecOps SCM GitHub	0	0
00921D.001	271	Test Acceleration Enablement (TAE) with DevSecOps	0	0
00921D.002	271	Test Acceleration Enablement (TAE) with DevSecOps	0	0
00921E.001	270	Digital Service Integration Platform	0	0
00921E.002	270	Digital Service Integration Platform	0	0
00921F.001	270	Data Governance Tools & Framework	0	0
00921F.002	270	Data Governance Tools & Framework	0	0
00921F.003	270	Data Governance Tools & Framework	0	0
00921G.001	270	Application Factory - Utility Operations	0	0
00921G.002	270	Application Factory - Utility Operations	0	0
00921I.001	270	Test Acceleration Enablement (TAE)	244	3,462
00921J.001	270	Claims Management	33	576
00921J.002	270	Claims Management	0	0
00921K.001	100	Electric Damages Optimization	1	59
00921K.002	100	Electric Damages Optimization	0	0
00921L.001	271	Source Code Management & DevOps Implementation	3	783
00921L.002	271	Source Code Management & DevOps Implementation	0	0
00921N.001	100	Engineering & Construction Document Centralization and Compliance	0	0
00921N.002	100	Engineering & Construction Document Centralization and Compliance	0	0
00921N.003	100	Engineering & Construction Document Centralization and Compliance	0	0
00921N.004	100	Engineering & Construction Document Centralization and Compliance	0	0
00921Q.001	270	Cross-Functional Work Management Enhancements	0	0
00921R.001	270	Business Adaptation Technologies & Digitalization	0	0
00921R.002	270	Business Adaptation Technologies & Digitalization	0	0
00921R.003	270	Business Adaptation Technologies & Digitalization	0	0
00921R.004	270	Business Adaptation Technologies & Digitalization	0	0

Budget Code	Asset ID	Project Description	Beg AFUDC 2022	Beg CWIP 2022
00921Y.001	270	Procore Integration with SAP	1	137
00921Z.001	270	Automated Utility Design (AUD)	20	1,461
00925B.001	310	RAMP - Software Defined Wide Area Network (SD-WAN) Implementatic	0	0
00925B.002	310	RAMP - Software Defined Wide Area Network (SD-WAN) Implementatic	0	0
00925B.003	310	RAMP - Software Defined Wide Area Network (SD-WAN) Implementatic	0	0
00925E.001	310	RAMP - Emergency Communications Microwave (MW) Auto Alignment	0	0
00925E.002	310	RAMP - Emergency Communications Microwave (MW) Auto Alignment	0	0
00925E.003	310	RAMP - Emergency Communications Microwave (MW) Auto Alignment	0	0
00925F.001	301	RAMP - Juniper 2022 Equipment Replacement Contract	0	0
00925H.001	310	RAMP - Network Time Protocol (NTP) Clock Refresh	0	0
00925H.002	300	RAMP - Network Time Protocol (NTP) Clock Refresh	0	0
00925I.001	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925I.002	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925I.003	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925J.001	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925J.002	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925J.003	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925K.001	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925K.002	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925K.003	170	RAMP - Transmission Communications Reliability Improvement (TCRI) :	0	0
00925L.001	310	RAMP - Local Area Network (LAN) Refresh 2022	8	1,163
00925L.002	310	RAMP - Local Area Network (LAN) Refresh 2022	0	0
00925L.003	310	RAMP - Local Area Network (LAN) Refresh 2022	0	0
00925L.004	310	RAMP - Local Area Network (LAN) Refresh 2022	0	0
00925M.001	310	RAMP - Field Area Network (FAN) Voice & Dispatch - Phase 2	689	18,105
00925M.002	310	RAMP - Field Area Network (FAN) Voice & Dispatch - Phase 2	0	0
00925N.001	310	RAMP - Data Center Network (DCN) Core Refresh	781	17,324
00925N.002	310	RAMP - Data Center Network (DCN) Core Refresh	0	0
00925Q.001	310	RAMP - Telecom Site Improvements	2	93
00925Q.002	310	RAMP - Telecom Site Improvements	0	0
00925Q.003	310	RAMP - Telecom Site Improvements	0	0
00925R.001	310	RAMP - SDGE WAN Refresh	1145	12,929
00925R.002	310	RAMP - SDGE WAN Refresh	0	0
00925S.001	300	RAMP - EVC and GC Telecom Security Remediation	43	854
00925S.002	300	RAMP - EVC and GC Telecom Security Remediation	0	0
00925T.001	310	RAMP - Call Recording System Refresh	6	220
012950.001	130	Load Research/DLP Electric Metering Project	0	0
034680.001	220	TIMP	208	2,775
001060.001	170	ELECTRIC TRANSMISSION TOOLS & EQUIPMENT	0	0
061290.001	130	ORANGE COUNTY LONG RANGE PLAN	121	1,753
061290.002	170	ORANGE COUNTY LONG RANGE PLAN	173	4,708
062470.001	130	RAMP- Replacement Of Live Front Equipment	0	26
062540.001	130	RAMP- EMERGENCY TRANSFORMER & SWITCHGEAR	10	581
071440.001	170	FIBER OPTIC FOR RELAY PROTECT & TELECOM	2566	19,770
081650.001	130	CNF Fire Hardening	12	133
082530.001	130	Substation 12kV Capacitor Upgrades	16	515
082600.001	130	CHOLLAS WEST-NEW 12KV C1047	19	2,014
087290.001	310	Energy Efficiency Program	6	387
08729A.001	310	Fleet Hydrogen Fueling	0	0
095460.001	260	DIMP	1	480
102650.001	130	RAMP- Avian Protection	4	264
002020.001	130	ELECTRIC METERS & REGULATORS	0	0
112490.001	130	RAMP - INSTALL SCADA ON LINE CAPACITORS	4	411
112530.001	130	Wireless Fault Indicators	8	948
121560.001	130	TL600 - Reliability Pole Replacements	121	1,735
125510.001	260	Cathodic Protection System Enhancement	0	1,637
131300.001	130	TL674A DEL MAR RECONFIGURE/TL666D RFS	223	2,001
132440.001	130	STREAMVIEW 69/12KV SUB REBUILD-PRE ENG	2	683
132440.002	170	STREAMVIEW 69/12KV SUB REBUILD-PRE ENG	0	19
132640.001	130	DISTRIBUTED GENERATION INTERCONNECT. PRO	0	(914)
137460.001	270	LAND SERVICES ARCHIBUS SYSTEM	32	1,688
141280.001	130	ARTESIAN 230KV EXPANSION-PREL. ENG.	64	880
141370.001	130	TL6975 ESCONDIDO - SAN MARCOS	90	749
002030.001	130	RAMP- DISTRIBUTION SUBSTATION RELIABILITY	190	2,582
141400.001	130	Overhead Transmission Fire Hardening (Distribution Underbuild)	1011	7,992
141400.002	130	Overhead Transmission Fire Hardening (Distribution Underbuild)	401	3,057
141400.003	130	Overhead Transmission Fire Hardening (Distribution Underbuild)	0	4
141400.004	130	Overhead Transmission Fire Hardening (Distribution Underbuild)	0	13
141430.001	130	RAMP- POWAY SUBSTATION REBUILD	1048	10,316
142490.001	130	SF6 SWITCH REPLACEMENT	45	1,698
142490.002	170	SF6 SWITCH REPLACEMENT	6	237
145530.001	260	CNG STATION UPGRADES	0	0
152430.001	130	RAMP- SUBSTATION SCADA EXPANSION-DISTRIBUTION	57	1,389
152590.001	130	Advanced Protection	810	18,344
152590.002	170	Advanced Protection	18	(727)
162760.001	170	SCADA HEAD-END REPLACEMENT	0	0
162770.001	130	RAMP- RTU MODERNIZATION	3	81

Budget Code	Asset ID	Project Description	beg	
			AFUDC 2022	Beg CWIP 2022
171250.001	130	GRANITE SUBSTATION 69KV LOOP-IN	0	0
20262.0.001	130	BATIQUITOS 12KV REPLACEMENTS	0	0
20264.0.001	130	CHICARITA 12/138KV REBUILD	0	0
20265.0.001	130	GENESEE 12KV REPLACEMENTS	0	0
20273.0.001	130	RINCON 12 KV BUS TIE AND TRANSFORMER REPLACEMENT	0	0
00415.0.001	220	RAMP Moreno Compressor Modernization - Principal	5632	33,034
16261.0.001	130	SAN MATEO SUBSTATION	18	119
20125.0.001	130	Electric Transmission EMS/SCADA Replacement	0	0
20269.0.001	130	SCRIPPS 12KV REPLACEMENTS - RAMP	0	0
20271.0.001	130	TRABUCO 12KV REPLACEMENTS	0	0
20246.0.001	130	CABRILLO 12kv SWITCHGEAR REPLACEMENT	0	0
20261.0.001	130	ASH 12kv BREAKERS AND TRANSFORMER REPLACEMENT	0	0
20266.0.001	130	LAGUNA NIGUEL 12kv REPLACEMENTS	0	0
20272.0.001	130	PACIFIC BEACH BUS TIE REPLACEMENTS	0	0
20244.0.001	130	RAMP - Granite 12KV BREAKER AND SWITCHGEAR REPLACEMENT	257	3,011
20278A.002	130	Advanced Energy Storage II	0	0
00920BL.001	100	RAMP - Elec. Distribution Asset Investment	0	0
00920BL.002	100	RAMP - Elec. Distribution Asset Investment	0	0
00920BL.003	100	RAMP - Elec. Distribution Asset Investment	0	0
00920BM.001	100	RAMP- EAMP Asset Data Foundation	0	0
00920BM.002	100	RAMP- EAMP Asset Data Foundation	0	0
00920BM.003	100	RAMP- EAMP Asset Data Foundation	0	0
		Total	55,060	853,642

RO Model Bdg	Original	Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
GENERATION						
000060.001	99,001.60	\$0	\$99,002	\$0	0.00	99,001.60
000060.001	0.00	\$0	\$0	\$0	0.00	0.00
000080.001	3,272,495.14	\$0	\$3,272,495	\$0	0.00	3,272,495.14
000090.001	1,199,150.98	\$0	\$1,199,151	\$0	0.00	1,199,150.98
000100.001	1,279,873.87	\$0	\$1,279,874	\$0	0.00	1,279,873.87
210390						
001000.001	182,642.35	\$0	\$182,642	\$0	182,642.35	-
001020.001	0.00	\$0	\$0	\$0	0.00	-
001030.001	927,003.99	\$0	\$927,004	\$0	927,003.99	-
001040.001	5,189.00	\$0	\$5,189	\$0	5,189.00	-
001050.001	0.00	\$0	\$0	\$0	0.00	-
001120	20,851,410.38	\$0	\$20,851,410	\$0	20,851,410.38	-
151250	3,384,388.18	\$0	\$3,384,388	(\$18,080)	3,383,944.41	443.77
191250	55,852.67	\$0	\$55,853	\$0	55,852.67	-
211225	127,587.21	\$0	\$127,587	\$0	127,587.21	-
111260.001	40,102.95	\$0	\$40,103	\$0	40,102.95	-
161260	8,238,324.37	\$0	\$8,238,324	(\$156,034)	8,082,290.15	-
201260.001	7,774,622.60	\$0	\$7,774,623	(\$239,486)	5,535,136.95	-
211260	25,549,760.32	\$0	\$25,549,760	\$0	23,092,375.58	2,457,384.74
111270	(289,411.88)	\$0	(\$289,412)	\$0	(289,411.88)	-
141277	0.00	\$0	\$0	\$0	0.00	-
181270	104,999.95	\$0	\$105,000	\$0	104,999.95	-
191270	1,715,587.98	\$0	\$1,715,588	(\$92,862)	1,622,720.73	-
201270.001	4,799,309.38	\$0	\$4,799,309	\$0	4,799,309.38	-
211271	83,180.09	\$0	\$83,180	(\$11,454)	71,725.66	-
091280	0.00	\$0	\$0	\$0	0.00	-
131280	54,996,438.30	\$0	\$54,996,438	\$0	54,115,994.58	880,443.72
141280.001	0.00	\$0	\$0	\$0	0.00	-
151280	0.00	\$0	\$0	\$0	0.00	-
161280	872,132.73	\$0	\$872,133	(\$214)	871,919.16	-
181280	184,999.70	\$0	\$185,000	\$454,878	639,877.32	-
191280	0.00	\$0	\$0	\$0	0.00	-
201280	0.00	\$0	\$0	\$0	0.00	-
991280	67,003,124.76	\$0	\$67,003,125	\$0	65,250,185.61	1,752,939.15
061290.001	4,708,244.76	\$0	\$4,708,245	\$0	4,708,244.76	-
061290.002	35,560.34	\$0	\$35,560	\$0	35,560.34	-
121290	7,939,057.39	\$0	\$7,939,057	(\$69,229)	7,869,827.90	-
211290	32,005.83	\$0	\$32,006	\$0	32,005.83	-
141300.001	12,587,162.88	\$0	\$12,587,162	\$0	10,585,853.16	2,001,309.32
151300	0.00	\$0	\$0	\$0	0.00	-
161300	484,274.86	\$0	\$484,275	\$0	484,274.86	-
181300	(370,443.53)	\$0	(\$370,444)	(\$669)	(371,112.11)	-
191300	59,708.98	\$0	\$59,709	\$0	59,708.98	-
211300	(67,209.13)	\$0	(\$67,209)	\$0	(67,209.13)	-
113100	87,463,002.23	\$0	\$87,463,002	\$0	83,562,213.99	3,900,788.24
061310	639,904.66	\$0	\$639,905	\$0	639,904.66	-
121320.001	(514,854.12)	\$0	(\$514,854)	(\$34,066)	(548,920.02)	-
201320	80,454.96	\$0	\$80,455	(\$80,455)	0.00	-
191330	149,828.39	\$0	\$149,828	\$0	149,828.39	-
201330	0.00	\$0	\$0	\$0	0.00	-
211330	0.00	\$0	\$0	\$0	0.00	-
131340	31,210,277.51	\$0	\$31,210,278	\$0	5,905,752.46	25,304,525.05
161340	180,029.53	\$0	\$180,030	\$0	180,029.53	-
201340	3,114,301.19	\$0	\$3,114,301	\$0	3,114,301.19	-
211340	0.00	\$0	\$0	\$0	0.00	-
101350.001	29,277.86	\$0	\$29,278	(\$29,278)	0.00	-
131350	229,020.14	\$0	\$229,020	\$0	225,581.17	3,438.97
191350	4,218,061.47	\$0	\$4,218,061	\$0	4,218,061.47	-
201350.001	2,325,358.57	\$0	\$2,325,359	\$0	2,126,567.16	198,791.41
121360	1,387,688.89	\$0	\$1,387,689	\$0	1,387,688.89	-
201360	2,297,278.05	\$0	\$2,297,278	\$0	2,297,278.05	-
201360	93,014.24	\$0	\$93,014	\$0	93,014.24	-
21136	21,223.61	\$0	\$21,224	\$0	21,223.61	-
091370.001	3,708,469.37	\$0	\$3,708,469	\$0	3,088,266.13	620,203.44
121370	15,636,569.41	\$0	\$15,636,569	\$0	14,910,049.10	746,520.31
141370.001						

Exclude Cancelled Budgets	RO Model Bdgct	Original	Subtotal	Adjustments	Transmission	Model Input
	20137.0	LeCante Energy Storage	\$0	\$142,719	\$110,300	\$86
	21137.0	CONCRETE REBAR TANK REACTOR REPLACEMENT	\$0	\$1,908,800	\$0	\$0
	101380.001	SUNCREST PERTAXYR Reactor Measurement System	\$0	\$1,888,921	\$1,862,077	\$99
	12138.0	Direct Buried Cable Replace... TL1615 & 659	\$0	\$21,906,966	\$0	\$0
	14138.0	TL13835 Wood to Steel	\$0	\$0	\$0	\$0
	161380.001	Substation DC Reliability Upgrade Proj	\$0	\$3,115,692	\$3,115,691	\$64
	18138.0	Mount Laguna Wind 2	\$0	\$259,039	\$195,201	\$50
	20138.0	TL23004 Insulator and Hardware Replacement	\$0	\$3,613,197	\$7,410	\$3,605,787
	21138	STARLIGHT SOLAR (O1432)	\$0	\$52,874	\$7,101	\$45,773
	12139.0	TL633-Overhead Reconnector	\$0	\$0	\$0	\$0
	13139.0	CRM Gas Circuit Breakers	\$0	\$9,405,700	\$9,405,699	\$63
	18139.0	Mission 230KV Rebuild	\$0	\$10,689,639	\$10,564,483	\$25
	20139.0	TL6952 Wood to Steel	\$0	\$99,060	\$99,060	\$0
	21139	TL634 JUNIPER STREET CUSTOMER RELOCATION	\$0	\$14,616	\$0	\$14,616
	12140.0	Merchant Switchyard & Transmission	\$0	\$0	\$0	\$0
	141400.001	TL698 Wood to Steel Project	\$0	\$9,028,537	\$9,028,536	\$88
	18140.0	Mission 230KV Rebuild	\$0	\$176,203	\$0	\$176,203
	20140.0	TL661 TL664 Wood to Steel	\$0	\$8,323	\$0	\$8,323
	01141.0	Reconnector TL13836, Talega-Pico	\$0	\$221,759	\$221,759	\$0
	09142.0	TL686-Warriors to Narrows SW Pole Replace	\$0	\$7,159,352	\$7,159,079	\$96
	14142.0	Erincina Bank 61	\$0	\$0	\$0	\$0
	161420.001	Grid Modernization	\$0	\$769,781	\$769,781	\$34
	17142.0	TL680 DR CABLE REPLACE (OSIDE-OSIDE TAP)	\$0	\$340,493	\$273,711	\$64
	20142.0	TL675 Wood to Steel	\$0	\$285,959	\$0	\$285,959
	21142.0	BIG ROCK SOLAR FARM (O1166)	\$0	\$13,472	\$12,636	\$835
	10143.0	Wood to Steel Pole Replace-TL690	\$0	\$8,880,052	\$6,967,190	\$1,912,861
	141430.001	Poway Substation Rebuild	\$0	\$10,910,035	\$9,594,049	\$99
	17143.0	TL628 DR CALBE REPLACE (H ST & RANCHO DR)	\$0	\$1,210,047	\$1,194,495	\$46
	181430.0	3 Roots TL6906, TL672, TL668 Cust Relocation	\$0	\$615,058	\$615,624	\$30
	20143.0	TL6939 Wood to Steel	\$0	\$56,286	\$56,286	\$28
	21143.0	NORTH JOHNSON ENERGY CENTER (O1047)	\$0	\$7,195	\$7,195	\$0
	071440.001	Fiber Optic for Relay Protection & Telecommunication	\$0	\$25,821,877	\$6,052,168	\$19,769,709
	09144.0	OpEx 2020 CRM Transmission Sub.	\$0	\$0	\$0	\$0
	101440.001	TL691 Avo-Mon Wood to Steel	\$0	\$10,340,669	\$8,844,215	\$58
	12144.0	TL636-Wood to Steel	\$0	\$5,683,146	\$5,474,294	\$18
	17144.0	TL661/664 DR CABLE REPLACE (LUISK BLVD)	\$0	\$428,880	\$0	\$428,880
	20144.0	TL6910 Wood to Steel	\$0	\$56,619	\$0	\$56,619
	21144	CHULA VISTA ENERGY CENTER (O1046)	\$0	\$76,574	\$76,575	\$0
	011450.001	Transmission Infrastructure Improvements	\$0	\$13,577,946	\$13,577,946	\$0
	10145.0	TL692 Horno Pulgas Wood to Steel	\$0	\$427,625	\$0	\$427,625
	20145.0	TL13811 Wood to Steel	\$0	\$1,001,172	\$1,001,081	\$59
	21145	ENCINA DECOMMISSION REMOVAL 138KV SUBSTATION	\$0	\$305,064	\$305,064	\$0
	20146.0	TL695 Talega Wood to Steel	\$0	\$11,488,982	\$10,032,775	\$67
	20146.0	Valjev Center Renewable	\$0	\$356,279	\$0	\$356,279
	21147.0	TL697 OCFANSHIDE SUB GATWEAY DR CABLE REPLACE	\$0	\$19,709	\$0	\$19,709
	20148.0	CAPTIVA ENERGY STORAGE	\$0	\$1,487,203	\$0	\$1,487,203
	101490.001	TL694 to Steel Pole Replace-TL6912	\$0	\$375,020	\$0	\$375,020
	20149.0	TL6920 P2 Wood to Steel Project	\$0	\$2,671,701	\$2,671,701	\$47
	11150.0	Centinea-Generator Interconnection	\$0	\$4,390	\$4,389	\$98
	12150.0	TL13831 Wood-To-Steel Project	\$0	\$4,284,564	\$4,050,758	\$68
	21150	TRANSMISSION CONSTRUCTION & MAINTENANCE -NON-FIETD	\$0	\$12,165	\$12,165	\$46
	17151.0	TL667 EL CAMINO REAL DB CABLE REPLACEMENT	\$0	\$1,822,930	\$1,822,930	\$0
	21151	SANDPIPER STORAGE (O1657)	\$0	\$9,284	\$9,284	\$0
	12152.0	TL13838 Wood To Steel Project	\$0	\$2,106,297	\$1,933,089	\$24
	17152.0	TL673 RN-LJ DB CABLE REPLACE	\$0	\$23,321,168	\$23,177,830	\$45
	20152.0	TL690C CAMP PENDLETON WOOD TO STEEL	\$0	\$151,796	\$138,543	\$56
	21152	NIGHTHAWK STORAGE (O1673)	\$0	\$10,434	\$9,504	\$40
	08153.0	Bull Moose Energy of San Diego-Interconnector	\$0	\$0	\$0	\$0
	091530.001	TL676 Mission to Mesa Heights Reconnector	\$0	\$0	\$0	\$0
	17153.0	AVOCADO SUB 69KV REBUILD	\$0	\$7,497,306	\$7,497,305	\$83
	11154.0	TL644 Ungrade Southbay-Sweetwater	\$0	\$0	\$0	\$0
	12154.0	TL631 Reconnector-Protect	\$0	\$0	\$0	\$0
	20154	TL660 SUNSHINE GARDENS CUSTOMER RELOCATION	\$0	\$70,340	\$0	\$70,340
	20157.0	TL600-Reliability Pole Replacements	\$0	\$6,801,817	\$5,066,338	\$83
	08158.0	New TL13835 Tap at Talega	\$0	\$76,326	\$0	\$76,326
	12158.0	Pio Pico Energy Ctr. cem. Interconnect	\$0	\$0	\$0	\$0
	16158.0	TL605 Reconnector-Silvercote - Urban	\$0	\$6,100,858	\$6,100,858	\$25
	21159.0	TL649 SUNROAD HARVEST RD. CUST RELOCATION	\$0	\$27,445	\$27,445	\$31
	17159.0	Interconnect-Marcos	\$0	\$5,709	\$5,709	\$38
	171600.001	ISAN MARCOS SUB REBUILD 69KV & 12 KV	\$0	\$1,306,899	\$542,988	\$22

RO Model Bdgct	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
081650.001	133,142.07	\$0	\$133,142	\$0	\$0	133,142.07
09170.0	8,754,967.51	\$0	\$8,754,968	\$0	\$8,754,967.51	-
031710.001	13,836,437.62	\$0	\$13,836,438	(\$413,301)	1,342,313.61	-
002020.001	0.00	\$0	\$0	\$0	\$0	-
002030.001	3,393,377.96	\$0	\$3,393,378	\$0	810,919.37	2,582,458.59
002040.001	0.00	\$0	\$0	\$0	\$0	-
002050.001	11,339,323.27	\$0	\$11,339,323	\$0	\$0	11,339,323.27
002060.001	0.00	\$0	\$0	\$0	\$0	-
002090.001	518,173.40	\$0	\$518,173	\$0	\$0	518,173.40
002100.001	12,921,380.89	\$0	\$12,921,381	\$0	82.99	12,921,297.90
002130.001	(227,786.63)	\$0	(\$227,787)	\$227,787	\$0	-
002140.001	(466,660.79)	\$0	(\$466,661)	\$0	\$0	(859,668.15)
002150.001	0.00	\$0	\$0	\$0	\$0	-
002160.001	111,987.18	\$0	\$111,987	\$0	\$0	111,987.18
002170.001	385,281.29	\$0	\$385,281	\$0	\$0	385,281.29
002180.001	6,968,352.24	\$0	\$6,968,352	\$0	\$0	6,968,352.24
002190.001	7,161,423.02	\$0	\$7,161,423	\$0	\$0	7,161,423.02
002200.001	5,026,178.74	\$0	\$5,026,179	\$0	\$0	5,026,178.74
002210.001	4,473,458.37	\$0	\$4,473,458	\$0	\$0	4,473,458.37
002220.001	6,559,902.65	\$0	\$6,559,903	\$0	\$0	6,559,902.65
002230.001	1,793,496.68	\$0	\$1,793,497	\$0	\$0	1,793,496.68
002240.001	1,753,211.36	\$0	\$1,753,211	\$0	\$0	1,753,211.36
002250.001	3,187,960.78	\$0	\$3,187,961	\$0	\$0	3,187,960.78
002260.001	18,102.36	\$0	\$18,102	\$0	\$0	18,102.36
002270.001	0.00	\$0	\$0	\$0	\$0	-
002280.001	6,960,117.91	\$0	\$6,960,118	\$0	\$0	6,960,117.91
002290.001	1,237.90	\$0	\$1,238	\$0	\$0	1,237.90
002300.001	782,988.13	\$0	\$782,988	\$0	\$0	782,988.13
002310.001	932,184.51	\$0	\$932,185	\$0	\$0	932,184.51
002320.001	2,609,268.32	\$0	\$2,609,268	\$0	\$0	2,609,268.32
002330.001	2,669,351.71	\$0	\$2,669,352	\$0	\$0	2,669,351.71
002340.001	53,835.10	\$0	\$53,835	\$0	\$0	53,835.10
002350.001	2,456,821.14	\$0	\$2,456,821	\$0	18,214.86	2,438,606.28
002360.001	900,378.10	\$0	\$900,378	\$0	\$0	900,378.10
002370.001	25,399.63	\$0	\$25,400	\$0	\$0	25,399.63
002380.001	12,494,540.52	\$0	\$12,494,541	\$0	\$0	12,494,540.52
002390.001	0.00	\$0	\$0	\$0	\$0	-
002400.001	(12,941,631.60)	\$0	(\$12,941,632)	\$0	\$0	(12,941,631.60)
002410.001	1,930,736.00	\$0	\$1,930,736	\$0	\$0	1,930,736.00
002420.001	2,561,963.87	\$0	\$2,561,964	\$0	519,090.75	2,042,873.12
002430.001	3,84,633.20	\$0	\$3,84,633	(\$134,633)	\$0	0.00
002440.001	430,465.93	\$0	\$430,466	(\$23,957.10)	\$0	0.00
002450.001	7,502,478.01	\$0	\$7,502,478	\$0	91,653.39	1,388,812.84
002460.001	4,709,320.88	\$0	\$4,709,321	\$0	\$0	4,709,320.88
002470.001	536,222.67	\$0	\$536,223	(\$536,223)	\$0	(0.00)
002480.001	4,726,097.06	\$0	\$4,726,097	\$0	4,043,476.17	682,620.89
002490.001	18,860.99	\$0	\$18,861	\$0	\$0	18,860.99
002500.001	0.00	\$0	\$0	\$0	\$0	-
002510.001	3,033,453.00	\$0	\$3,033,453	\$0	21,963.50	3,011,489.50
002520.001	1,423,076.30	\$0	\$1,423,076	\$0	\$0	1,423,076.30
002530.001	167,082.07	\$0	\$167,082	(\$167,082)	\$0	0.00
002540.001	70,678.62	\$0	\$70,679	\$0	\$0	70,678.62
002550.001	4,255,563.07	\$0	\$4,255,563	\$0	\$0	4,255,563.07
002560.001	1,258,418.63	\$0	\$1,258,419	\$0	\$0	1,258,418.63
002570.001	35,292.01	\$0	\$35,292	\$0	\$0	35,292.01
002580.001	15,602.49	\$0	\$15,602	(\$15,602)	\$0	-
002590.001	233.60	\$0	\$234	(\$234)	\$0	0.00
002600.001	4,854,678.81	\$0	\$4,854,679	\$0	\$0	4,854,678.81
002610.001	49,492,722.27	\$0	\$49,492,722	\$0	\$0	49,492,722.27
002620.001	(2,636,832.74)	\$0	(\$2,636,833)	\$0	\$0	(2,636,832.74)
002630.001	26,327.25	\$0	\$26,327	\$0	\$0	26,327.25
002640.001	0.00	\$0	\$0	\$0	\$0	-
002650.001	35,509.95	\$0	\$35,510	(\$35,510)	\$0	0.00
002660.001	8,319.93	\$0	\$8,320	\$0	\$0	8,319.93
002670.001	2,380,427.30	\$0	\$2,380,427	\$0	\$0	2,380,427.30
002680.001	118,597.26	\$0	\$118,597	\$0	\$0	118,597.26
002690.001	1,792,759.99	\$0	\$1,792,760	\$0	\$0	1,792,759.99
002700.001	32,137.93	\$0	\$32,138	(\$32,138)	\$0	-

Exclude Cancelled Budgets

RO Model Bdgct	Project Description	Original	Subtotal	Adjustments	Transmission	Model Input
192480.001	Meteorology - Fire Science Enhancements	0.00	\$0	\$0	0.00	-
202480.001	Drones for Inspections and Repair	3,124,745.06	\$3,124,745	\$0	0.00	3,124,745.06
202480.002	Investigative Assessment	9,265,080.74	\$9,265,081	\$0	0.00	9,265,080.74
212480.001	C139 - VLN: CUTOVER TO C138 - DPOB 2021	4,542,601.33	\$4,542,601	\$0	0.00	4,542,601.33
112490.001	Install SCADA on Line Capacitors-ED	411,476.32	\$0	\$0	0.00	411,476.32
142490.001	SE6 Switch Replacement	1,698,242.45	\$1,698,242	\$0	0.00	1,698,242.45
142490.002	SE6 Switch Replacement-General Plant	236,756.44	\$236,756	\$0	0.00	236,756.44
192490.001	Backup Power for Resiliency	10,098,642.36	\$10,098,642	(\$1,380,973)	0.00	10,098,642.36
20249.0	AB 1082 Schools	1,380,973.26	\$1,380,973	(\$22,919)	0.00	0.00
21249.0	PVD EXTENSION	2,919.22	\$0	(\$3,609,270)	0.00	-
20250.0	AB 1083 Parks & Beaches	3,609,270.33	\$3,609,270	\$0	0.00	-
182520.001	Kettner Rebuild	2,877,863.74	\$2,877,864	\$0	0.00	2,877,863.74
192520.001	C724 - JB - New 12kV Circuit	10,518,704.17	\$10,518,704	\$0	0.00	10,518,704.17
192520.002	Urban Substation --12kV Switchgear & Capacitor Replacement	2,583,577.19	\$0	\$537,208.84	0.00	505,888.94
212520.001	CONVERSION FROM OH-UG RULE 20B NEW BUSINESS	505,887.94	\$0	\$0	0.00	505,888.94
082530.001	Substation Capacitor Bank Upgrades	515,182.43	\$0	\$0	0.00	515,182.43
112530.001	Wireless Fault Indicators	947,608.16	\$0	\$0	0.00	947,608.16
212530.001	CONVERSION FROM OH-UG RULE 20C	(397,251.80)	(\$397,252)	\$0	0.00	(397,251.80)
062540.001	Emergency Transformer & Switchgear	634,429.94	\$634,430	\$0	0.00	634,430.00
17254.0	ACCELERATED POLE LOADING	224.57	\$225	\$0	0.00	224.57
172550.001	IEEE MODERNIZATION PROGRAM	12,849.04	\$12,849	(\$12,849)	0.00	0.00
19255.0	SOGRE - DISTRIBUTION IN HEID	1,027,433.82	\$1,027,434	\$0	0.00	1,027,433.82
20255.0	MPE UTILITY CONVERSION PROGRAM	5,719,946.34	\$5,719,946	(\$5,771,946)	0.00	(50.00)
192560.001	HELICOPTER IR AND CAMERA	1,045,404.87	\$1,045,405	\$0	0.00	1,045,404.87
202560.001	CHINA ENGINE STATION HELICOPTER	175	\$175	\$0	0.00	174.50
21256.0	TWIN ENGINE STATION HELICOPTER	(30,942,902.92)	(\$30,942,903)	\$0	0.00	(30,942,902.92)
192570.001	C303 CAN: RCNDR & CAP DOOR 2020	2,731,484.58	\$2,731,485	(\$2,731,485)	0.00	0.00
202570.001	Electric - Conversion from OH to UG Rule 20B	825,141.38	\$825,141	\$0	0.00	825,141.38
192580.001	Mid-Coast Trolley Extension Project	1,180,036.13	\$1,180,036	\$91,107	1,271,143.40	-
192580.002	MD/HD Infrastructure Project	3,219,264.32	\$3,219,264	(\$3,219,264)	0.00	-
202580.001	HFTD SCADA Capacitor Replacement	811,652.96	\$811,653	\$0	0.00	811,652.96
152590.001	Fire Threat Zone Adv Project & SCADA Upgrade-ED	40,350,061.09	\$40,350,061	\$0	22,006,277.29	18,343,783.80
152590.002	Fire Threat Zone Adv Project & SCADA Upgrade	(726,847.70)	(\$726,847)	\$0	0.00	(726,847.70)
172590.001	ENERGIZED TEST YARD	12,548.24	\$0	\$0	0.00	12,548.24
192590.001	UG2 Electric School Bus Pilot Project	838,359.43	\$838,359	(\$838,359)	0.00	0.00
082600.001	Chollas West New 12kV Ckt. 1047	2,013,501.57	\$2,013,502	\$0	0.00	2,013,501.57
19260.0	MM-MHP Utility Upgrade Program - Elec	1,494,812.31	\$1,494,812	(\$1,494,812)	0.00	0.00
19260.001	Aerial Mesh Network Expansions-Common	0.00	\$0	\$0	0.00	0.00
20260.001	C1154 EG. OFFLOAD GE32 33DDOR20	12,962.51	\$12,963	(\$12,963)	0.00	0.00
16261A.001	SAN MATEO SUB-REBUILD - GRG	3,402,001.80	\$3,402,002	\$0	3,283,244.19	118,757.61
172610.001	HIGH RISK SWITCH REPLACEMENT PROJECT	797,481.68	\$797,482	\$0	0.00	797,481.68
192620.001	C209 ME-Transfer & Reconnector	0.00	\$0	\$0	0.00	0.00
18262	CHS SVO- RECONDUCTOR	240.85	\$241	(\$241)	0.00	0.00
192620.001	MDHD Forklifts	29,697.11	\$29,697	(\$29,697)	0.00	0.00
132640.001	Disubouted Generation Interconnect Projects	811,972.45	\$811,972	(\$811,972)	0.00	0.00
202640.001	BORDER 12KV REPLACEMENTS	347,029.23	\$347,029	\$0	0.00	347,029.23
102650.001	Aerial Protection Program	263,594.24	\$263,594	\$0	0.00	263,594.24
19265.0	IR-ELR MONITORING TRACKS	7,395.68	\$7,396	(\$7,396)	0.00	0.00
192660.001	MDHD Transit Bus	244,287.18	\$244,287	(\$244,287)	0.00	0.00
192670.001	MDHD School Bus	470,221.34	\$470,221	(\$470,221)	0.00	0.00
162680.001	C1450 - MTO New 12kV Circuit	732,312.84	\$732,313	(\$732,313)	0.00	0.00
17268.0	WIRE SAFETY ENHANCEMENT (WISE)	6,786.79	\$6,787	(\$6,787)	0.00	0.00
192680.001	MDHD Airport GSE	48,681.53	\$48,682	(\$48,682)	0.00	0.00
202680.001	MISSION 12KV REPLACEMENTS	13,773.00	\$13,773	(\$13,773)	0.00	0.00
172690.001	4KV MODERNIZATION	1,578,393.80	\$1,578,394	\$0	0.00	1,578,393.80
19269.0	MDHD MD Vehicles	145,071.68	\$145,072	(\$145,072)	0.00	0.00
17274.0	STUARTS MILITARY HOUSING CUTOVER (ED)	1.44	\$1.44	(\$1.44)	0.00	0.00
202740.001	CORONADO 69/12KV TRANSFORMER REPLACEMENT	25,244.82	\$25,245	\$0	0.00	25,244.82
202750.001	LA JOLLA 69/12KV TRANSFORMER REPLACEMENT	5,859.91	\$5,860	\$0	5,064.30	795.61
212750.001	CRISTIANITOS RES	751,996.72	\$751,997	\$0	0.00	751,996.72
162770.001	RTU Replacement Project RMS90	802,309.96	\$802,310	(\$710,472)	91,838.24	0.00
202770.001	AVIATION FIREFIGHTING PROGRAM-Common	80,833.12	\$80,833	\$0	0.00	80,833.12
16278.0	FALLBROOK ENERGY STORAGE	6,487,782.29	\$6,487,782	(\$6,487,782)	0.00	0.00
202820.001	ADAPTED ENERGY STORAGE	7,960,106.23	\$7,960,106	\$0	0.00	7,960,106.23
992820.001	Reliance Obsolete Substation Equipment	50,186.46	\$50,186	\$0	0.00	50,186.46
20283A.001	CBM - 4.2 FIRMWARE UPGRADE FOR TRANSFORMERS	1,732,697.15	\$1,732,697	\$0	0.00	1,732,697.15
202840.001	OH SYSTEM TRADITIONAL HARDENING	111,593.46	\$111,593	\$48,682	133,296.45	111,641,727.59
202850.001	OH SYSTEM COVERED CONDUCTOR	30,911,041.88	\$30,911,041	\$0	0.00	30,911,041.88
20286.0	PERM ASSESSMENT ITRZ	634,395.44	\$634,395	\$0	0.00	634,395.44
202870.001	REBUILDING OF SKILLS TRAINING YARD	81,908.95	\$81,909	\$0	0.00	81,908.95
202880.001	NON-HFD MFL	0.00	\$0	\$0	0.00	0.00

2890.001	Manhole Vault - Restoration	RO Model Bldgt	Original	Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
70289.0	DOE Switch Replacement	002890.001	1,203,927.89	\$0	\$1,203,928	\$0	0.00	1,203,927.89
192900.001	C706- KEARNEY SCADA WORK W100524	002900.001	5,533,813.25	\$0	\$5,533,813	\$0	0.00	5,533,813.25
99995	2100/99995.0		347,274.28	\$0	\$347,274	(\$347,274)	0.00	(0.00)
99996	2100/99996.0		(144,589.76)	\$0	(\$144,590)	\$144,590	0.00	0.00
99997	2100/99997.0		0.00	\$0	\$0	\$0	0.00	-
GAS TRANSMISSION & GAS DISTRIBUTION								
004080.001	GT. M&R STATIONS ADDITIONS/REPLACEMENTS	004080.001	762,626.79	\$0	\$762,627	\$0	0.00	762,626.79
004120.001	GT PIPELINE REPLACEMENTS	004120.001	2,309,418.34	\$0	\$2,309,418	\$0	0.00	2,309,418.34
004150.001	GT COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS	004150.001	12,750,021.65	\$0	\$12,750,022	\$0	0.00	12,750,021.65
004160.001	GT CATHODIC PROTECTION	004160.001	856,426.23	\$0	\$856,426	\$0	0.00	856,426.23
004190.001	GT AUXILIARY EQUIPMENT & INFRASTRUCTURE	004190.001	259,692.15	\$0	\$259,692	\$0	0.00	259,692.15
004360.001	GT CAPITAL TOOLS	004360.001	403,893.59	\$0	\$403,894	\$0	0.00	403,893.59
438	Gas Trans. M&R Sta. Addits/Replacements/Quality/Economic		0.00	\$0	\$0	\$0	0.00	-
034680.001	Pipeline Integrity for Gas Transmission	034680.001	2,774,900.50	\$0	\$2,774,901	\$0	0.00	2,774,900.50
11469	PSEP Gas Transmission		119,663,054.89	\$0	\$119,663,055	(\$119,663,055)	0.00	-
00415.0.001	MORENO MODERNIZATION PROJECT	00415.0.001	33,034,201.62	\$0	\$33,034,202	\$0	0.00	33,034,201.62
005000.001	New Gas Customers	005000.001	(6,037,561.65)	\$0	(\$6,037,562)	\$0	0.00	(6,037,561.65)
005000.004	Collectible - Stuart Mesa & Cristianitos	005000.004	(4,135,231.33)	\$0	(\$4,135,231)	\$0	0.00	(4,135,231.33)
005010.001	Gas System Minor Add./Reloc./Reaire.	005010.001	(948,484.13)	\$0	(\$948,484)	\$0	0.00	(948,484.13)
005020.001	Gas Meters & Regulators-In Electric	005020.001	0.00	\$0	\$0	\$0	0.00	-
005040.001	Gas Dist. System Enhancement	005040.001	2,748,611.76	\$0	\$2,748,612	\$0	0.00	2,748,611.76
005050.001	Street & Highway Relocations	005050.001	0.00	\$0	\$0	\$0	0.00	-
005050.002	Street & Highway Relocations Gas Dist.	005050.002	1,005,145.04	\$0	\$1,005,145	\$0	0.00	1,005,145.04
005060.001	Pure Water - Gas Distribution	005060.001	(14,532,499.16)	\$0	(\$14,532,499)	\$0	0.00	(14,532,499.16)
005070.001	Gas Distribution Tanks & Equipment	005070.001	226,339.80	\$0	\$226,340	\$0	0.00	226,339.80
005080.001	Cofe Compliance-Distribution	005080.001	2,721,081.91	\$0	\$2,721,082	\$0	0.00	2,721,081.91
005090.001	Replacement of Mains & Services	005090.001	82,902.14	\$0	\$82,902	\$0	0.00	82,902.14
005100.001	Gas Distribution Cathodic Protection	005100.001	607,833.12	\$0	\$607,833	\$0	0.00	607,833.12
5110.001	Gas Dist. - Sys. Reliab. & Safety Improvements		596,732.37	\$0	\$596,732	\$0	0.00	596,732.37
005140.001	RAMP Main & Service Replacements	005140.001	(2,503.00)	\$0	(\$2,503)	\$0	0.00	-
095460.001	RAMP Main & Service Replacements	095460.001	2,462,100.67	\$0	\$2,462,101	\$0	0.00	2,462,100.67
125510.001	Dist. Integrity Management Program (DIMPP)	125510.001	480,330.22	\$0	\$480,330	\$0	0.00	480,330.22
18560	Cathodic Protection System Enhancement		1,636,981.02	\$0	\$1,636,981	\$0	0.00	1,636,981.02
195640.001	MM-MHP Utility Upgrade Program - Gas	195640.001	3,512,351.99	\$0	\$3,512,352	(\$3,512,352)	0.00	-
195650.001	RAMP-RISK ID16 -EARLY VINTAGE STEEL REPL	195650.001	8,828,888.31	\$0	\$8,828,888	\$0	0.00	8,828,888.31
195660.001	RAMP-RISK ID16-EARLY VINTAGE MAIN REMOVA	195660.001	5,758,079.78	\$0	\$5,758,079	\$0	0.00	5,758,079.78
195670.001	RAMP-RISK ID16-DRESSER MECHANICAL COUPL	195670.001	302,521.22	\$0	\$302,521	\$0	0.00	302,521.22
195680.001	RAMP-RISK ID16-OIL DRIP PIPING REMOVAL	195680.001	353,512.83	\$0	\$353,513	\$0	0.00	353,512.83
195690.001	RAMP-RISK ID16-BURIED PIPING IN VAULTS	195690.001	1,647,284.55	\$0	\$1,647,285	\$0	0.00	1,647,284.55
20571	RAMP-RISK ID16-Active Valves BTWN H/L PR		96,690.88	\$0	\$96,691	\$0	0.00	96,690.88
99995	Mobile Home Park-Bridge		2,836,486.42	\$0	\$2,836,486	(\$2,836,486)	0.00	-
99996	Not Capital		3,086.09	\$0	(\$3,086)	\$0	0.00	-
99997	Not Capital		(2,828.00)	\$0	(\$2,828)	\$0	0.00	-
FACILITIES								
007010.001	Common Plant Blanket Structures & Improvements	007010.001	6,656,947.35	\$0	\$6,656,947	\$0	0.00	6,656,947.35
007010.002	Common Plant Blanket Structures & Improvements	007010.002	32,625.75	\$0	\$32,626	\$0	0.00	32,625.75
00701A.001	BEACH CITIES RACKING & CONAOPIY INSTALLATION	00701A.001	282,921.59	\$0	\$282,922	\$0	0.00	282,921.59
00701B.001	Beach Cities Storage Yard Asphalt Replacement	00701B.001	78,277.12	\$0	\$78,277	\$0	0.00	78,277.12
00701C.001	Eastern C&O Site Asphalt Replacement	00701C.001	1,700,055.87	\$0	\$1,700,056	\$0	0.00	1,700,055.87
00701D.001	Mountain Emoire Line Truck Canopy	00701D.001	265,055.29	\$0	\$265,055	\$0	0.00	265,055.29
00701E.001	Mountain Emoire Garage Roof Replacement	00701E.001	50,559.65	\$0	\$50,560	\$0	0.00	50,559.65
00701F.001	Metro C&O Yard Asphalt Replacement	00701F.001	112,815.26	\$0	\$112,815	\$0	0.00	112,815.26
00701G.001	Metro Fuel Island Improvements	00701G.001	42,537.00	\$0	\$42,537	\$0	0.00	42,537.00
00701H.001	Mountain Emoire Drive Aisle Paving	00701H.001	223,522.92	\$0	\$223,523	\$0	0.00	223,522.92
00701I.001	SDG&E Survey Control Network	00701I.001	39,289.01	\$0	\$39,289	\$0	0.00	39,289.01
00701J.001	Eastern C&O New Parking Ungrade	00701J.001	1,337,160.94	\$0	\$1,337,161	\$0	0.00	1,337,160.94
007020.001	Office Furniture & Office Environment Blanket	007020.001	0.00	\$0	\$0	\$0	0.00	-
007030.001	Safety & Environmental Blanket - Non Shared Service Projects	007030.001	2,792,437.00	\$0	\$2,792,437	\$0	0.00	2,792,437.00
007030.002	Safety & Environmental Blanket - Shared Service Projects	007030.002	534,404.82	\$0	\$534,405	\$0	0.00	534,404.82
007030.003	Safety & Environmental Blanket - Shared Service Projects	007030.003	7,629.88	\$0	\$7,630	\$0	0.00	7,629.88
00703A.001	Mifamar Hazmat Site Storage Expansion	00703A.001	332,241.81	\$0	\$332,242	\$0	0.00	332,241.81
007050.001	Common Plant Blanket-Miscellaneous Equipment - Non Shared Service Projects	007050.001	453,668.94	\$0	\$453,669	\$0	0.00	453,668.94
007050.002	Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects	007050.002	61,094.46	\$0	\$61,094	\$0	0.00	61,094.46
007050.003	Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects	007050.003	13,672.59	\$0	\$13,673	\$0	0.00	13,672.59
007050.004	Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects	007050.004	32,547.50	\$0	\$32,548	\$0	0.00	32,547.50
00705A.001	EV Charger Smart Meter Conversion	00705A.001	888,709.77	\$0	\$888,710	\$0	0.00	888,709.77
007070.001	Common Plant Blanket-Security - Non-Shared Service Projects	007070.001	2,325,900.79	\$0	\$2,325,901	\$0	0.00	2,325,900.79

Project Description		RO Model Bldgt	Original	Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
007070.002	Common Plant Blanket Security - Shared Service Projects	007070.002	50,631.68	\$0	\$50,632	\$0	0.00	
007070.003	Common Plant Blanket Security - Shared Service Projects	007070.003	127,739.29	\$0	\$127,739	\$0	0.00	127,739.29
007070.004	Common Plant Blanket Security - Shared Service Projects	007070.004	4,145.99	\$0	\$4,146	\$0	0.00	4,145.99
007070.001	Mountain Emprise Site Security Improvements	007070.001	47,448.09	\$0	\$47,448	\$0	0.00	47,448.09
007070.002	SDG&E Site Security Improvements	007070.002	2,105,069.23	\$0	\$2,105,069	\$0	0.00	2,105,069.23
007070.001	Ramona Substation Main Yard Improvements	007070.001	164,856.39	\$0	\$164,856	\$0	0.00	164,856.39
007080.001	Common Plant Blkt-Infrastructure & Reliab.-Non Shared Service Projects	007080.001	2,653,323.03	\$0	\$2,653,323	\$0	0.00	2,653,323.03
007080.002	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.002	84,580.36	\$0	\$84,580	\$0	0.00	84,580.36
007080.003	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.003	207,011.69	\$0	\$207,012	\$0	0.00	207,011.69
007080.004	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.004	368,911.53	\$0	\$368,912	\$0	0.00	368,911.53
007080.005	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.005	19,169.81	\$0	\$19,170	\$0	0.00	19,169.81
007080.006	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.006	1,163,912.42	\$0	\$1,163,912	\$0	0.00	1,163,912.42
007080.007	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.007	227,395.70	\$0	\$227,396	\$0	0.00	227,395.70
007080.008	Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects	007080.008	124,762.21	\$0	\$124,762	\$0	0.00	124,762.21
007080.001	Ramona Generator Installation	007080.001	280,956.48	\$0	\$280,956	\$0	0.00	280,956.48
007080.002	RBDG Generator 6 Installation	007080.002	1,200,285.55	\$0	\$1,200,286	\$0	0.00	1,200,285.55
007080.001	RBDG Pre-Action Zone Pipe Renewal	007080.001	107,166.90	\$0	\$107,167	\$0	0.00	107,166.90
007090.001	Common Plant Blanket-Remodel/Reloc/Reconfigure-Non Shared Service Projects	007090.001	2,652,443.52	\$0	\$2,652,444	\$0	0.00	2,652,443.52
007090.002	Common Plant Blanket-Remodel/Reloc/Reconfigure-Shared Service Projects	007090.002	872,899.50	\$0	\$872,900	\$0	0.00	872,899.50
007090.001	RBDG Secure Walkway Installation	007090.001	574,791.58	\$0	\$574,792	\$0	0.00	574,791.58
007090.002	RBDG Security System Reliability Center/IT	007090.002	2,137,023.32	\$0	\$2,137,023	\$0	0.00	2,137,023.32
007090.001	Mountain Emprise Room Remodel & Expansion	007090.001	676,008.76	\$0	\$676,009	\$0	0.00	676,008.76
007090.001	Miramar Equipment Ops Locker Facility	007090.001	0.00	\$0	\$0	\$0	0.00	-
007090.001	Mountain Emprise Bldg 1 Remodel	007090.001	469,630.15	\$0	\$469,630	\$0	0.00	469,630.15
007090.001	Mountain Emprise Bldg 1 Remodel	007090.001	328,557.61	\$0	\$328,558	\$0	0.00	328,557.61
007090.001	Northcoast Interior Refresh	007090.001	440,447.27	\$0	\$440,447	\$0	0.00	440,447.27
007090.001	Miramar Bldg A Locker Room Remodel	007090.001	564,331.87	\$0	\$564,332	\$0	0.00	564,331.87
007090.001	Eastern C&O Tool Storage Warehouse Office	007090.001	822,285.88	\$0	\$822,286	\$0	0.00	822,285.88
007100.001	Kearny C&O Master Plan Ph 1	007100.001	569,858.86	\$0	\$569,859	\$0	0.00	569,858.86
007100.001	Miramar Site Improvements (Post NRG)	007100.001	157,874.41	\$0	\$157,874	\$0	0.00	157,874.41
007100.001	Mission Skills Temporary Classroom Trailers	007100.001	789,330.04	\$0	\$789,330	\$0	0.00	789,330.04
007100.001	Mission Skills Training Building Expansion	007100.001	157,382.60	\$0	\$157,383	\$0	0.00	157,382.60
087290.001	Energy Efficiency Program	087290.001	387,134.08	\$0	\$387,134	\$0	0.00	387,134.08
137460.001	Land Services Archibus System	137460.001	1,687,810.85	\$0	\$1,687,811	\$0	0.00	1,687,810.85
21757A.004	Miramar PV Installation	21757A.004	46,680.19	\$0	\$46,680	\$0	0.00	46,680.19
21757B.001	Mission Control PV	21757B.001	658,842.64	\$0	\$658,843	\$0	0.00	658,842.64
21757B.002	Metro PV Expansion	21757B.002	625,154.94	\$0	\$625,155	\$0	0.00	625,154.94
21757B.003	Mountain Emprise PV Installation	21757B.003	988,671.39	\$0	\$988,671	\$0	0.00	988,671.39
21757B.004	Ramona PV Installation	21757B.004	829,406.39	\$0	\$829,406	\$0	0.00	829,406.39
21757B.006	RBDG Rooftop Solar	21757B.006	256,517.06	\$0	\$256,517	\$0	0.00	256,517.06
21757B.007	Beach Cities PV Installation	21757B.007	829,947.22	\$0	\$829,947	\$0	0.00	829,947.22
21757B.008	Eastern PV Installation	21757B.008	871,262.74	\$0	\$871,263	\$0	0.00	871,262.74
197800.001	Wildfire and Climate Resilience Center	197800.001	1,061,653.14	\$0	\$1,061,653	\$0	0.00	1,061,653.14
IT								
9010.001	ES030-A-CRUC TRIBAL LOCAL GOVERNMENT PORTAL		4,896.98	\$0	\$4,897	(\$4,897)	0.00	-
09003E.001	CIS Repository & File Services 2022 Software Labor	09003E.001	19,053,486.93	\$0	\$19,053,487	\$0	0.00	19,053,486.93
090060.001	A NERC CIP SHAREPOINT UPGRADE LV	090060.001	1,494,130.79	\$0	\$1,494,131	\$0	0.00	1,494,130.79
09006H.007	RAMP - Cyber - SDGE - Internal Defenses	09006H.007	7,565.82	\$0	\$7,566	\$0	0.00	7,565.82
09006I.009	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	09006I.009	3,950,820.31	\$0	\$3,950,820	\$0	0.00	3,950,820.31
09006I.011	RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity	09006I.011	633,561.16	\$0	\$633,561	\$0	0.00	633,561.16
09006K.007	Cyber - SDGE - Sensitive Data Protection Software Dev	09006K.007	381.07	\$0	\$381	\$0	0.00	381.07
09007K.001	IT Quality and Continuous Testing Platforms (Tosca & SonarQube)	09007K.001	1,010,947.76	\$0	\$1,010,948	\$0	0.00	1,010,947.76
09007O.001	M365 Service Management & Governance	09007O.001	1,287,938.13	\$0	\$1,287,938	\$0	0.00	1,287,938.13
09008AA.001	RAMP - Network Attached Storage (NAS) Modernization	09008AA.001	5,445,995.57	\$0	\$5,445,996	\$0	0.00	5,445,995.57
09008AC.001	RAMP - Vx Compute Capacity Expansion	09008AC.001	2,186,476.40	\$0	\$2,186,476	\$0	0.00	2,186,476.40
09008AE.001	RAMP - Dial Remote Manager 2022	09008AE.001	515,088.83	\$0	\$515,089	\$0	0.00	515,088.83
09008B.003	RAMP - Dial Remote Manager 2022	09008B.003	9,623,116.58	\$0	\$9,623,117	\$0	0.00	9,623,116.58
09008C.001	RAMP - Citrix Virtual Desktop Expansion (VLD) - Phase 2	09008C.001	1,493,724.32	\$0	\$1,493,724	\$0	0.00	1,493,724.32
09008O.001	RAMP - Dial Remote Manager 2023	09008O.001	160,010.10	\$0	\$160,010	\$0	0.00	160,010.10
09008X.001	RAMP - Cloud Foundations	09008X.001	19,082,641.08	\$0	\$19,082,641	\$0	0.00	19,082,641.08
09008Y.001	RAMP - Flexera Data Platform (Technopedia)	09008Y.001	999,555.41	\$0	\$999,555	\$0	0.00	999,555.41
09020AG.001	Telecommunications Attachment Management System (TAMS) Modernization	09020AG.001	1,228,934.79	\$0	\$1,228,935	\$0	0.00	1,228,934.79

RO Model Bdgct	Original	Exclude Cancelled Budgets	Subtotal	Adjustments	Transmission	Model Input
00920AH.001	2,340,904.83	\$0	\$2,340,905	\$0	0.00	2,340,904.83
00920AI.001	4,126,021.71	\$0	\$4,126,022	\$0	0.00	4,126,021.71
00920AJ.001	1,627,391.52	\$0	\$1,627,392	\$0	0.00	1,627,391.52
00920AL.001	1,195,168.43	\$0	\$1,195,168	\$0	0.00	1,195,168.43
00920AM.001	1,845,586.12	\$0	\$1,845,586	\$0	0.00	1,845,586.12
00920AN.001	303,185.72	\$0	\$303,186	\$0	0.00	303,185.72
00920AO.001	9,524.64	\$0	\$9,525	\$0	0.00	9,524.64
00920AP.001	518,243.42	\$0	\$518,243	\$0	0.00	518,243.42
00920AR.001	4,365,437.67	\$0	\$4,365,438	\$0	0.00	4,365,437.67
00920AS.001	4,685,131.32	\$0	\$4,685,131	\$0	0.00	4,685,131.32
00920AT.001	13,375,065.50	\$0	\$13,375,066	\$0	0.00	13,375,065.50
00920AU.001	5,836,574.83	\$0	\$5,836,575	\$0	0.00	5,836,574.83
00920AV.001	5,063,162.20	\$0	\$5,063,162	\$0	0.00	5,063,162.20
00920AW.001	473,750.85	\$0	\$473,751	\$0	0.00	473,750.85
00920AX.001	2,402,276.86	\$0	\$2,402,277	\$0	0.00	2,402,276.86
00920AY.001	6,109,292.83	\$0	\$6,109,293	\$0	0.00	6,109,292.83
00920AZ.001	11,223.73	\$0	\$11,224	\$0	0.00	11,223.73
00920BA.001	2,443,843.45	\$0	\$2,443,843	\$0	0.00	2,443,843.45
00920BB.001	1,407,496.06	\$0	\$1,407,496	\$0	0.00	1,407,496.06
00920BC.001	3,624,988.43	\$0	\$3,624,988	\$0	0.00	3,624,988.43
00920BD.001	59,076.67	\$0	\$59,077	\$0	0.00	59,076.67
00920BE.001	782,727.54	\$0	\$782,728	\$0	0.00	782,727.54
00920BF.001	136,595.83	\$0	\$136,596	\$0	0.00	136,595.83
00920BG.001	1,461,494.62	\$0	\$1,461,495	\$0	0.00	1,461,494.62
00920BH.001	1,162,925.54	\$0	\$1,162,926	\$0	0.00	1,162,925.54
00920BI.001	18,105,245.69	\$0	\$18,105,246	\$0	0.00	18,105,245.69
00920BJ.001	17,324,085.36	\$0	\$17,324,085	\$0	0.00	17,324,085.36
00920BK.001	92,970.31	\$0	\$92,970	\$0	0.00	92,970.31
00920BL.001	12,928,777.10	\$0	\$12,928,777	\$0	0.00	12,928,777.10
00920BM.001	853,751.37	\$0	\$853,751	\$0	0.00	853,751.37
00920BN.001	219,978.80	\$0	\$219,979	\$0	0.00	219,978.80
00920BO.001		\$0	\$0	\$0	0.00	
00920BP.001	43,940.12	\$0	\$43,940	(\$43,940)	0.00	
00920BQ.001	64,928,607.11	\$0	\$64,928,607	\$43,940	0.00	64,972,547.23
00920BR.001	7,102,750.62	\$0	\$7,102,751	(\$7,102,751)	0.00	
00920BS.001	3,762,723.80	\$0	\$3,762,724	\$0	0.00	
00920BT.001	498,650.51	\$0	\$498,651	\$0	0.00	3,762,723.80
00920BU.001	1,691,514.34	\$0	\$1,691,514	\$0	0.00	498,650.51
00920BV.001	959,651.68	\$0	\$959,652	\$0	0.00	1,691,514.34
00920BW.001	534,132.78	\$0	\$534,133	\$0	0.00	959,651.68
00920BX.001	0.00	\$0	\$0	\$0	0.00	534,132.78
00920BY.001	7,503,293.79	\$0	\$7,503,294	\$14,202.93	0.00	21,706,292.82
00920BZ.001	7,100,242.41	\$0	\$7,100,242	(\$7,100,242)	0.00	
00920CA.001	1,598,732,579.81	\$0	\$1,598,732,580	(\$182,249,804)	562,840,859.28	853,641,916.73

\$1,088,152,327
 \$183,104,408
 \$327,475,844
 \$1,598,732,580

Ties to FERC Forms

1,110,158,230
 202,750,290
 357,338,436

(71,514,376)
 1,598,732,580
 (0)

2016 FERC Form 1, Page 216
 2016 FERC Form 2, Page 216
 2016 FERC Form 1, Page 356 (CWIP)

UNALLOCATED CONSTRUCTION OVERHEADS, LABOR ACCRUAL & CIAC TOP-SIDES

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PALOMAR ENERGY CENTER OPERATIONAL ENHANCEMENTS	3,272,495
2	TL628 CABLE REPLACEMENT	1,210,047
3	TL6916 POLE REPLACEMENT	3,708,450
4	SAN MARCOS SUB REBUILD 69KV & 12 KV	1,306,900
5	TL13831 WOOD TO STEEL REPLACEMENT	4,284,564
6	TL694 WOOD TO STEEL REPLACEMENT	2,671,701
7	GENERATION HYDROGEN PROJECT	1,279,874
8	TL636 WOOD POLE REPLACEMENT	5,683,147
9	TL600 RELIABILITY POLE REPLACEMENTS	6,801,817
10	TL667 CABLE REPLACEMENT	1,822,930
11	GRANITE SUBSTATION 69KV LOOP-IN	3,384,388
12	POWAY SUBSTATION REBUILD	10,910,035
13	TL603B SWEETWATER TAP REMOVAL	7,939,057
14	TRANSMISSION FIBER OPTIC NETWORK	31,210,278
15	FALLBROOK BATTERY ENERGY STORAGE SYSTEM	1,715,588
16	OVERSTRESSED BREAKER REPLACEMENTS	8,754,968
17	TRANSMISSION TRAINING YARD EXPANSION	1,387,689
18	TL686 WARNERS-NARROWS POLE REPLACEMENT	7,159,332
19	TL674A RECONFIGURE	12,587,162
20	TL664 SOUTHBAY-SWEETWATER UPGRADE	7,497,306
21	TL691 WOOD TO STEEL REPLACEMENT	10,340,670
22	TL6975 ESCONDIDO - SAN MARCOS	15,658,569
23	TRANSMISSION SYSTEM AUTOMATION	13,836,438
24	MIGUEL SUB 230KV REBUILD	10,689,639
25	TL690 WOOD TO STEEL REPLACEMENT	8,880,052
26	TL673 CABLE REPLACE	23,321,168
27	TL695 SW POLE REPLACEMENT	11,488,982
28	TL13838 WOOD TO STEEL REPLACEMENT	2,106,297
29	TL615/659 CABLE REPLACEMENT	21,906,966
30	SUBSTATION RELIABILITY UPGRADE PROJECT	3,115,692
31	TL6926 RINCON-VALLEY CENTER POLE REPLACEMENT	87,463,002
32	CONDITION BASED MONITORING - CIRCUIT BREAKERS	9,405,700
33	TL605 RECONDUCTOR	6,100,858
34	SYNCHRONIZED PHASOR MEASUREMENT SYSTEM	1,888,922
35	MISSION 230KV REBUILD	9,028,537
36	SUBSTATION SECURITY PROJECTS	8,238,324
37	CRITICAL ASSET SECURITY	20,851,410
38	TRANSMISSION INFRASTRUCTURE IMPROVEMENTS	13,577,946
39	FIBER OPTIC FOR RELAY PROTECTION & TELECOMMUNICATION	25,821,878
40	TRANSMISSION COMPLIANCE PROGRAM	25,549,760
41	FIRE THREAT ZONE COMPLIANCE PROGRAM	4,799,309
42	TL679 CUSTOMER RELOCATION	2,126,286
43	TOTAL	1,110,158,230

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
42.0	GRANITE SUBSTATION 12KV BREAKER REPLACEMENT	3,033,453
42.0	DRONE INVESTIGATION ASSESSMENT & REPAIR	3,124,745
42.0	TL23001 INSULATOR REPLACEMENT	3,613,197
42.0	HEAVY DUTY VEHICLE CHARGING INFRASTRUCTURE	3,219,264
42.0	TL13811 WOOD TO STEEL REPLACEMENT	1,001,173
42.0	POWER QUALITY PROGRAM	3,357,199
42.0	FALLBROOK BATTERY ENERGY STORAGE SYSTEM_1	6,487,782
42.0	TL639 POLE REPLACEMENT	2,325,359
42.0	URBAN SUBSTATION SWITCHGEAR REPLACEMENT	2,674,074
42.0	IV SUBSTATION SHUNT REPLACEMENT	1,487,203
42.01	DESERT STAR ENERGY CENTER	1,199,151
42.0	HFTD OVERHEAD EQUIPMENT REPLACEMENT	3,114,301
42.0	ARTESIAN 230KV SUBSTATION EXPANSION	54,996,438
42.0	NON-HFTD OVERHEAD EQUIPMENT REPLACEMENT	4,218,061
42.0	ORANGE COUNTY LONG RANGE PLAN	71,711,370
42.0	SUNCREST TERTIARY REACTOR REPLACEMENT	1,908,801
42.0	TEE MODERNIZATION PROGRAM	1,032,414
42.0	4KV MODERNIZATION	4,100,386
42.0	HFTD FUSE REPLACEMENTS	1,930,736
42.0	DOE SWITCH REPLACEMENT	5,533,813
42.0	DISTRIBUTION SYSTEM CAPACITY IMPROVEMENT	1,792,760
42.0	REACTIVE SMALL CAPITAL PROJECTS	1,753,211
42.0	UG DISTRIBUTION SERVICE MANAGEMENT	1,793,497
42.0	DISTRIBUTION SUBSTATION RELIABILITY	3,393,378
42.0	PSPS ENGINEERING ENHANCEMENTS	4,326,242
42.0	SAN MATEO SUB REBUILD	3,402,002
42.0	CORRECTIVE MAINTENANCE PROGRAM	3,187,961
42.0	NEW BUSINESS INFRASTRUCTURE	5,123,020
42.0	OBSOLETE SUBSTATION EQUIPMENT REPLACEMENT	1,752,552
42.0	CORRECTIVE MAINT. PROG. (CMP) UG SWITCH REPLAC. & MANHOLE REPAIR	1,203,928
42.0	UG NON-RESIDENTIAL NEW BUSINESS	7,161,423
42.0	NEW SERVICE INSTALLATIONS	4,490,973
42.0	OH DISTRIBUTION SERVICE MANAGEMENT	6,705,462
42.0	SUBSTATION BREAKER AND RELAY REPLACEMENTS	7,542,478
42.0	MID-COAST TROLLEY EXTENSION PROJECT	1,180,036
42.0	STREAMVIEW SUBSTATION 69/12KV REBUILD	4,744,958
42.0	UG RESIDENTIAL NEW BUSINESS	7,034,660
42.0	ELECTRIC DISTRIBUTION STREET & HIGHWAY RELOCATIONS	11,339,323
42.0	WOOD POLE REINFORCEMENT	6,960,118
42.0	C1047: NEW 12KV CIRCUIT	2,013,502
42.0	HFTD TIER 2 & 3 CMP POLE REPLACEMENTS	2,609,405
42.0	FIRE THREAT ZONE PROTECTION & SCADA UPGRADE	39,140,669
	TOTAL	1,110,158,230

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of 2021/Q4
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Construction Work in Progress-Gas (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).			
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3. Minor projects (less than \$1,000,000) may be grouped.			
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Trans. Pipeline Replacements	2,309,418	
2	Gas Trans. Compressor Station Additions	12,750,022	
3	Morena Compressor Station Upgrades	33,034,202	
4	Gas Trans. Pipeline Integrity	2,774,901	
5	Gas Trans. Pipeline Safety & Reliability Program	119,663,055	
6	New Gas Customers	3,325,305	
7	Gas Distr. System Reinforcement	2,748,612	
8	Gas Distr. Street & Highway Relocations	1,005,145	
9	Gas Distr. Code Compliance	2,721,082	
10	Gas Distr. Main Replacements	2,462,101	
11	Camp Pendleton Stuart Mesa Housing	2,142,280	
12	Cathodic Protection System Enhancements	1,636,981	
13	Mobile Home Park Utility Upgrades	3,512,352	
14	Vintage Steel Pipe Replacements	8,750,896	
15	Vintage Main Removals	5,758,080	
16	Vintage Pipe in Vault Removals	1,647,285	
17	Mobile Home Park Conversions	2,856,486	
18	Unallocated Construction Overheads & Labor Accrual	(10,520,118)	
19	Minor Projects (less than \$1,000,000)	4,172,205	
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45	TOTAL	202,750,290	—

Name of Respondent San Diego Gas & Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/15/2022	Year/Period of Report End of Q4
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COMMON UTILITY PLANT AND EXPENSES	
1.	Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2.	Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3.	Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4.	Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account	Balance Beg. of Year	Additions	Retire From Serv.	Adjs.	Transfers	Balance End of Year
303 Misc. Intangible Plant	685,051,572	345,014,337	124,598,184	(160,597)		905,307,128
389 Land & Land Rights	7,522,569			4		7,522,573
390 Structures & Improvs.	508,494,134	54,341,094		(269,669)	118,133	562,683,692
391 Office Furn. & Equip.	146,758,601	28,108,325	11,716,842	(52,005)		163,098,079
392 Transportation Equip.	12,515,872	137,812		(166)		12,653,518
393 Stores Equipment	333,836			(853)		332,983
394 Tools, Shop & Garage Eq.	3,501,263		636	(24)		3,500,603
395 Laboratory Equipment	1,731,117			(22)		1,731,095
396 Power Equipment	0					0
397 Communication Eq.	306,074,404	57,023,426	9,144,218	(76,418)		353,877,194
398 Misc. Equipment	3,587,315	343		(2,595)		3,585,063
FIN 47 ARC-Common	7,167,302			(1,661,903)		5,505,399
Fleet Capital Leases	91,311,488	22,054,277	2,880,443			110,485,322
Other Capital Leases	118,014,626	8,396,037				126,410,663
TOTAL COMMON PLANT	1,892,064,099	515,075,651	148,340,323	(2,224,248)	118,133	2,256,693,312
Construction Work in Prog.	418,262,973	(60,924,537)				357,338,436
TOTAL COMMON PLANT	<u>2,310,327,072</u>	<u>454,151,114</u>	<u>148,340,323</u>	<u>(2,224,248)</u>	<u>118,133</u>	<u>2,614,031,748</u>

Plant Additions

Asset ID	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	YTD-2022
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	1,699	1,966	2,188	2,374	3,935	4,700	2,776	2,872	5,602	3,022	10,600	3,131	44,864
	1,699	1,966	2,188	2,374	3,935	4,700	2,776	2,872	5,602	3,022	10,600	3,131	44,864
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	18	34	48	60	70	16,959	2,525	844	99	104	108	20,705	41,575
100 Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	240	240	240	240	240	240	240	240	238	238	238	237	2,871
130 Electric Distribution Other	47,692	34,945	35,141	42,903	44,843	40,587	28,626	28,198	27,870	27,614	30,486	47,401	436,306
	47,950	35,219	35,428	43,203	45,153	57,786	31,390	29,282	28,207	27,957	30,833	68,344	480,751
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	3,709	3,421	3,139	2,887	2,668	2,482	2,324	2,190	2,076	1,979	1,897	13,102	41,874
	3,709	3,421	3,139	2,887	2,668	2,482	2,324	2,190	2,076	1,979	1,897	13,102	41,874
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220 Gas Transmission Other	5,505	4,712	5,200	4,922	4,504	4,933	4,128	3,313	2,906	2,848	3,104	3,446	49,521
	5,505	4,712	5,200	4,922	4,504	4,933	4,128	3,313	2,906	2,848	3,104	3,446	49,521
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260 Gas Distribution & General Other	10,500	10,997	12,583	12,325	13,550	14,190	14,158	15,182	15,313	16,085	16,100	15,616	166,599
	10,500	10,997	12,583	12,325	13,550	14,190	14,158	15,182	15,313	16,085	16,100	15,616	166,599
270 Common Software 5 Year	19,475	10,642	9,718	3,227	2,988	2,921	2,890	3,755	2,885	3,545	3,809	115,160	181,017
270 Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	YTD-2022
300 Common IT Hardware	28	49	1,429	76	2,554	94	101	107	1,225	116	120	38,751	44,650
310 Common Other	16,659	9,676	7,039	10,783	14,431	8,423	16,220	5,953	6,420	4,462	6,501	34,311	140,880
	36,163	20,368	18,186	14,086	19,973	11,439	19,212	9,815	10,530	8,123	10,430	188,223	366,547
Total	105,526	76,682	76,724	79,796	89,783	95,530	73,988	62,653	64,635	60,013	72,963	291,863	1,150,155
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	87	549	5,118	204	223	237	249	259	267	274	280	9,744	17,489
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	15	29	40	50	59	67	73	79	1,197	88	92	9,228	11,017
311 Shared Common Structures & Improvements	0	0	190	4,284	2,183	1,913	6,668	0	0	1,141	0	0	16,378
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
	103	578	5,348	4,538	2,464	2,217	6,990	337	1,464	1,503	371	18,972	44,884

Asset ID	Asset Additions	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD-2023
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	3,257	3,370	10,196	3,560	3,638	3,707	3,768	3,822	3,869	3,910	3,946	3,977	51,019
		3,257	3,370	10,196	3,560	3,638	3,707	3,768	3,822	3,869	3,910	3,946	3,977	51,019
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	116	120	123	125	128	130	131	133	134	135	136	137	38,391
100	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Easements	251	251	251	251	251	251	251	251	250	250	250	248	3,005
130	Electric Distribution Other	28,448	29,151	37,595	31,071	39,578	73,192	40,459	30,256	30,274	30,282	68,670	52,744	491,719
		28,815	29,522	37,969	31,448	39,956	73,572	40,841	30,640	30,658	30,666	69,055	90,972	534,114
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	1,859	1,879	1,893	1,903	1,910	1,916	1,920	1,923	1,926	1,928	1,930	1,930	32,558
		1,859	1,879	1,893	1,903	1,910	1,916	1,920	1,923	1,926	1,928	1,930	1,930	32,558
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	3,798	3,283	3,803	3,696	3,480	3,936	3,351	2,730	2,431	2,415	2,649	2,953	38,525
		3,798	3,283	3,803	3,696	3,480	3,936	3,351	2,730	2,431	2,415	2,649	2,953	38,525
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Gas Distribution & General Other	15,083	14,960	16,187	15,332	16,207	16,777	16,495	17,561	17,602	18,894	19,068	30,924	215,090
		15,083	14,960	16,187	15,332	16,207	16,777	16,495	17,561	17,602	18,894	19,068	30,924	215,090
270	Common Software 5 Year	9,065	6,540	7,292	4,691	7,833	4,234	4,175	4,143	4,170	4,237	8,459	89,622	154,460
270	Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD-2023
300 Common IT Hardware	122	8,274	2,147	125	127	129	131	132	133	135	136	12,468	24,058
310 Common Other	3,061	3,009	7,833	4,863	5,981	14,656	5,868	4,546	4,115	8,417	3,020	14,126	79,516
	12,247	17,823	17,271	9,699	13,942	19,019	10,173	8,821	8,419	12,789	11,615	116,216	258,034
Total	65,059	70,837	87,319	65,637	79,133	118,928	76,548	65,497	64,904	70,603	108,263	256,613	1,129,339
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	230	204	192	188	188	190	192	195	197	200	202	13,481	15,660
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	100	103	2,130	109	112	114	116	117	118	120	121	7,457	10,717
311 Shared Common Structures & Improvements	0	0	4,841	0	0	0	2,867	1,540	1,104	848	0	7,046	18,246
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
	330	307	7,164	298	300	304	3,175	1,852	1,420	1,167	323	27,984	44,624

Asset ID	Asset Additions	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	YTD-2024
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
		3,844	3,772	3,739	3,733	3,743	3,763	3,789	3,817	3,846	7,659	7,537	10,199	59,440
		3,844	3,772	3,739	3,733	3,743	3,763	3,789	3,817	3,846	7,659	7,537	10,199	59,440
40	Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	198	250	295	334	367	396	421	442	1,107	477	490	38,751	43,529
100	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Easements	258	258	258	258	258	258	258	258	257	257	257	255	3,089
130	Electric Distribution Other	47,740	58,405	66,933	123,835	82,312	88,734	85,736	85,952	93,828	92,760	100,909	151,433	1,078,577
		48,196	58,913	67,486	124,427	82,937	89,388	86,415	86,653	95,191	93,494	101,656	190,440	1,125,195
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160	Electric General Land & Non Depreciables	2,205	2,444	2,656	2,841	10,238	3,148	3,276	3,387	3,486	3,573	3,650	15,352	56,256
170	Electric General Other	2,205	2,444	2,656	2,841	10,238	3,148	3,276	3,387	3,486	3,573	3,650	15,352	56,256
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	0	0	0	0	0	0	0	0	0	0	0	0	0
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
220	Gas Transmission Other	3,041	3,020	3,438	3,570	3,730	4,172	3,933	3,548	3,298	3,227	3,271	3,376	41,625
		3,041	3,020	3,438	3,570	3,730	4,172	3,933	3,548	3,298	3,227	3,271	3,376	41,625
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
260	Gas Distribution & General Other	19,298	19,825	21,228	20,395	21,233	21,724	21,078	21,973	21,890	22,594	22,514	22,780	256,531
		19,298	19,825	21,228	20,395	21,233	21,724	21,078	21,973	21,890	22,594	22,514	22,780	256,531
270	Common Software 5 Year	3,864	7,102	4,062	4,090	4,165	4,246	4,319	4,384	4,440	4,489	4,531	230,525	280,216
270	Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0

Asset ID	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	YTD-2024
300 Common IT Hardware	140	141	144	148	151	155	158	161	164	343	504	11,555	13,764
310 Common Other	3,875	4,569	15,374	25,970	6,239	6,680	31,693	7,425	7,738	22,172	32,157	22,420	186,311
	7,879	11,812	19,580	30,207	10,555	11,081	36,170	11,970	12,342	27,003	37,192	264,500	480,290
Total	84,461	99,787	118,126	185,172	132,436	133,276	154,661	131,348	140,054	157,550	175,819	506,647	2,019,337
Common Shared Assets													
171 Shared Electric Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	213	221	227	233	238	242	246	249	252	254	256	52,805	55,435
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	124	125	127	128	129	129	130	131	131	132	132	6,216	7,633
311 Shared Common Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	337	346	354	360	366	371	376	380	383	386	388	59,021	63,068

Asset ID	2022	2023	2024
10 Steam Production Land	0	0	0
20 Steam Production Easements	0	0	0
30 Steam Production Other	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
40 Other Production Land	0	0	0
50 Other Production Easements	0	0	0
60 Other Production Other	44,864	51,019	59,440
	<u>44,864</u>	<u>51,019</u>	<u>59,440</u>
70 Electric Transmission Assigned to Generation	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0
90 Nuclear Generation	0	0	0
100 Electric Distribution Software & Franchises	41,575	39,391	43,529
100 Electric Distribution Software & Franchises - Fully Recovered	0	0	0
110 Electric Distribution Land	0	0	0
120 Electric Distribution Easements	2,871	3,005	3,089
130 Electric Distribution Other	436,306	491,719	1,078,577
	<u>480,751</u>	<u>534,114</u>	<u>1,125,195</u>
140 Electric Generation Assigned to Electric Distribution	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
160 Electric General Land & Non Depreciables	0	0	0
170 Electric General Other	41,874	32,558	56,256
	<u>41,874</u>	<u>32,558</u>	<u>56,256</u>
180 Gas Storage Land	0	0	0
190 Gas Storage Other	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>
200 Gas Transmission Land	0	0	0
210 Gas Transmission Easements	0	0	0
220 Gas Transmission Other	49,521	38,525	41,625
	<u>49,521</u>	<u>38,525</u>	<u>41,625</u>
230 Gas Distribution Software & Franchises	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240 Gas Distribution & General Land	0	0	0
250 Gas Distribution & General Easements	0	0	0
260 Gas Distribution & General Other	166,599	215,090	256,531
	<u>166,599</u>	<u>215,090</u>	<u>256,531</u>
270 Common Software 5 Year	181,017	154,460	280,216
270 Common Software 5 Year-Fully Recovered	0	0	0
280 Common Software 15 Year	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0
300 Common IT Hardware	44,650	24,058	13,764
310 Common Other	140,880	79,516	186,311
	<u>366,547</u>	<u>258,034</u>	<u>480,290</u>
Total	1,150,155	1,129,339	2,019,337
Common Shared Assets			
171 Shared Electric Communications	0	0	0
261 Shared Gas Communications	0	0	0
271 Shared Common Software 5 Year	17,489	15,660	55,435
271 Shared Common Software 5 Year - Fully Recovered	0	0	0
291 Shared Common Land	0	0	0
301 Shared Common IT Hardware	11,017	10,717	7,633
311 Shared Common Structures & Improvements	16,378	18,246	0
312 Shared Common Furniture & Equipment	0	0	0
313 Shared Common Communications	0	0	0
	<u>44,884</u>	<u>44,624</u>	<u>63,068</u>

Plant Retirements

Asset ID	Retirements	2022 Retirement Calculation			Unique/Vintage RFS in 2022	Total 2022 Retirements
		YE 2021 Plant Balance	2022 Retirements	2022		
10	Steam Production Land	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0
30	Steam Production Other	5,842	5,779	5,716	5,842	5,842
		5,842	5,779	5,716	5,842	5,842
40	Other Production Land	0	0	0	0	0
50	Other Production Easements	0	0	0	0	0
60	Other Production Other	7,809	8,348	8,970	7,809	7,809
		7,809	8,348	8,970	7,809	7,809
70	Electric Transmission Assigned to Generation	0	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0
100	Electric Distribution Software & Franchises	0	0	0	0	0
110	Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0
120	Electric Distribution Land	0	0	0	0	0
130	Electric Distribution Easements	537	550	564	537	537
		43,060	45,244	47,724	43,060	43,060
		43,597	45,794	48,288	43,597	43,597
140	Electric Generation Assigned to Electric Distribution	0	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0
		0	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0
170	Electric General Other	2,547	2,754	2,911	2,547	2,547
		2,547	2,754	2,911	2,547	2,547
180	Gas Storage Land	0	0	0	0	0
190	Gas Storage Other	14	14	14	14	14
		14	14	14	14	14
200	Gas Transmission Land	0	0	0	0	0
210	Gas Transmission Easements	2	2	2	2	2
220	Gas Transmission Other	297	332	359	297	297
		300	335	362	300	300
230	Gas Distribution Software & Franchises	0	0	0	0	0
240	Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0
250	Gas Distribution & General Land	0	0	0	0	0
260	Gas Distribution & General Easements	28	28	28	28	28
		7,855	8,386	9,077	7,855	7,855
		7,884	8,414	9,106	7,884	7,884
270	Common Software 5 Year	0	0	0	0	0
280	Common Software 5 Year-Fully Recovered	0	0	0	0	0
290	Common Software 15 Year	0	0	0	0	0
300	Common Software 15 Year-Fully Recovered	0	0	0	0	0
310	Common Land & Non-Depreciable Easements	3,940	5,244	5,847	3,940	3,940
		30,581	34,114	35,568	30,581	30,581
		34,521	39,358	41,414	34,521	34,521
	Total	102,513	110,796	116,781	102,513	102,513

Asset ID	Retirements	2022		2023		2024		2022 Retirement Calculation		Unique/Vintage RFS in 2022	Total 2022 Retirements
		2022	2023	2023	2024	YE 2021 Plant Balance	2022 Retirements	2022 Retirements			
Common Shared Assets											
171	Shared Electric Communications	18	18	17				3,347	18	0	18
261	Shared Gas Communications	0	0	0				0	0	0	0
271	Shared Common Software 5 Year	0	0	0				68,943	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0				31,387	0	0	0
291	Shared Common Land	0	0	0				0	0	0	0
301	Shared Common IT Hardware	1,261	1,574	1,867				39,387	1,261	0	1,261
311	Shared Common Structures & Improvements	6,246	6,571	6,945				195,029	6,246	0	6,246
312	Shared Common Furniture & Equipment	0	0	0				0	0	0	0
313	Shared Common Communications	120	116	113				3,751	120	0	120
		<u>7,646</u>	<u>8,279</u>	<u>8,941</u>				<u>341,844</u>	<u>7,646</u>	<u>0</u>	<u>7,646</u>

Asset ID	Retirements	2023 Retirement Calculation		Unique/Vintage RFS in 2023	Total 2023 Retirements		2024 Retirement Calculation		Unique/Vintage RFS in 2024	Total 2024 Retirements	
		YE 2022 Plant Balance	2023 Retirements		2023 Retirements	YE 2023 Plant Balance	2024 Retirements	2024 Retirements			
10	Steam Production Land	0	0	0	0	0	0	0	0	0	0
20	Steam Production Easements	0	0	0	0	0	0	0	0	0	0
30	Steam Production Other	531,744	5,779	0	5,779	5,779	595,965	5,716	0	5,716	5,716
		531,744	5,779	0	5,779	5,779	595,965	5,716	0	5,716	5,716
40	Other Production Land	81	0	0	0	0	81	0	0	0	0
50	Other Production Easements	0	0	0	0	0	0	0	0	0	0
60	Other Production Other	573,176	8,348	0	8,348	8,348	615,847	8,970	0	8,970	8,970
		573,257	8,348	0	8,348	8,348	615,928	8,970	0	8,970	8,970
70	Electric Transmission Assigned to Generation	17,085	0	0	0	0	17,085	0	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0
90	Nuclear Generation	0	0	0	0	0	0	0	0	0	0
100	Electric Distribution Software & Franchises	63,519	0	0	0	0	98,610	0	0	0	0
100	Electric Distribution Software & Franchises - Fully Recovered	166,355	0	0	0	0	170,655	0	0	0	0
110	Electric Distribution Land	0	0	0	0	0	0	0	0	0	0
120	Electric Distribution Easements	99,010	550	0	550	550	101,465	564	0	564	564
130	Electric Distribution Other	8,145,303	45,244	0	45,244	45,244	8,591,777	47,724	0	47,724	47,724
		8,474,187	45,794	0	45,794	45,794	8,962,507	48,288	0	48,288	48,288
140	Electric Generation Assigned to Electric Distribution	1	0	0	0	0	1	0	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	1,037	0	0	0	0	1,037	0	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	110,589	0	0	0	0	110,589	0	0	0	0
		111,638	0	0	0	0	111,638	0	0	0	0
160	Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0
170	Electric General Other	521,926	2,754	0	2,754	2,754	551,730	2,911	0	2,911	2,911
		521,926	2,754	0	2,754	2,754	551,730	2,911	0	2,911	2,911
180	Gas Storage Land	0	0	0	0	0	0	0	0	0	0
190	Gas Storage Other	2,154	14	0	14	14	2,140	14	0	14	14
		2,154	14	0	14	14	2,140	14	0	14	14
200	Gas Transmission Land	0	0	0	0	0	0	0	0	0	0
210	Gas Transmission Easements	3,512	2	0	2	2	3,510	2	0	2	2
220	Gas Transmission Other	469,161	332	0	332	332	507,353	359	0	359	359
		472,673	335	0	335	335	510,863	362	0	362	362
230	Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	86	0	0	0	0	86	0	0	0	0
240	Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0
250	Gas Distribution & General Easements	8,489	28	0	28	28	8,461	28	0	28	28
260	Gas Distribution & General Other	2,507,646	8,386	0	8,386	8,386	2,714,350	9,077	0	9,077	9,077
		2,516,222	8,414	0	8,414	8,414	2,722,897	9,106	0	9,106	9,106
270	Common Software 5 Year	563,614	0	0	0	0	631,164	0	0	0	0
270	Common Software 5 Year-Fully Recovered	284,933	0	0	0	0	371,843	0	0	0	0
280	Common Software 15 Year	207,797	0	0	0	0	207,797	0	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0
300	Common Land & Non-Depreciable Easements	163,735	5,244	0	5,244	5,244	182,549	5,847	0	5,847	5,847
300	Common IT Hardware	1,065,140	34,114	0	34,114	34,114	1,110,542	35,568	0	35,568	35,568
310	Common Other	2,285,218	39,358	0	39,358	39,358	2,503,894	41,414	0	41,414	41,414
		15,506,103	110,796	0	110,796	110,796	16,524,646	116,781	0	116,781	116,781
	Total	15,506,103	110,796	0	110,796	110,796	16,524,646	116,781	0	116,781	116,781

Asset ID	Retirements	2023 Retirement Calculation YE 2022 Plant Balance	2023 Retirements	Unique/Vintage RFS in 2023	Total 2023 Retirements	2024 Retirement Calculation YE 2023 Plant Balance	2024 Retirements	Unique/Vintage RFS in 2024	Total 2024 Retirements
Common Shared Assets									
171	Shared Electric Communications	3,329	18	0	0	3,312	17	0	17
261	Shared Gas Communications	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	86,432	0	0	0	86,774	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	31,367	0	0	0	44,705	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	49,142	1,574	0	1,574	58,285	1,867	0	1,867
311	Shared Common Structures & Improvements	205,162	6,571	0	6,571	216,837	6,945	0	6,945
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0
313	Shared Common Communications	3,631	116	0	116	3,515	113	0	113
		379,083	8,279	0	8,279	415,428	8,941	0	8,941

Asset ID Retirements

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	YTD-2022
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	5,842	0	0	0	0	0	0	5,842
	0	0	0	0	0	5,842	0	0	0	0	0	0	5,842
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	296	342	381	413	685	818	483	500	975	526	1,845	545	7,809
	296	342	381	413	685	818	483	500	975	526	1,845	545	7,809
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	45	45	45	45	45	45	45	45	45	45	45	44	537
130 Electric Distribution Other	4,707	3,449	3,468	4,234	4,426	4,006	2,825	2,783	2,751	2,725	3,009	4,678	43,060
	4,752	3,494	3,513	4,279	4,470	4,050	2,870	2,828	2,795	2,770	3,053	4,723	43,597
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	226	208	191	176	162	151	141	133	126	120	115	797	2,547
	226	208	191	176	162	151	141	133	126	120	115	797	2,547
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	14	0	0	0	0	0	0	14
	0	0	0	0	0	14	0	0	0	0	0	0	14
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	2	0	0	0	0	0	0	2
220 Gas Transmission Other	33	28	31	30	27	30	25	20	17	17	19	21	297
	33	28	31	30	27	32	25	20	17	17	19	21	300
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	28	0	0	0	0	0	0	28
260 Gas Distribution & General Other	495	519	593	581	639	669	668	716	722	758	759	736	7,855
	495	519	593	581	639	698	668	716	722	758	759	736	7,884
270 Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
270 Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	3	4	126	7	225	8	9	9	108	10	11	3,420	3,940
310 Common Other	3,616	2,100	1,528	2,341	3,133	1,828	3,521	1,292	1,394	969	1,411	7,448	30,581
	3,619	2,105	1,654	2,347	3,358	1,837	3,530	1,302	1,502	979	1,422	10,868	34,521
Total	9,420	6,695	6,363	7,826	9,342	13,442	7,717	5,498	6,138	5,170	7,213	17,689	102,513

Asset ID	Retirements	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	YTD-2022
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	18	0	0	0	0	0	0	18
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	2	3	5	6	7	8	8	9	137	10	10	1,057	1,261
311	Shared Common Structures & Improvements	0	0	72	1,634	832	730	2,543	0	0	435	0	0	6,246
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	0	0	0	0	0	120	0	0	0	0	0	0	120
		2	3	77	1,639	839	875	2,551	9	137	445	10	1,057	7,646

Asset ID Retirements

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD-2023
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	5,779	0	0	0	0	0	0	5,779
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	533	551	1,668	582	595	607	617	625	633	640	646	651	8,348
	533	551	1,668	582	595	607	617	625	633	640	646	651	8,348
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	46	46	46	46	46	46	46	46	46	46	46	45	550
130 Electric Distribution Other	2,618	2,682	3,459	2,859	3,642	6,735	3,723	2,784	2,786	2,786	6,318	4,853	45,244
	2,663	2,728	3,505	2,905	3,688	6,780	3,769	2,830	2,831	2,832	6,364	4,899	45,794
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	157	159	160	161	162	162	162	163	163	163	163	163	2,754
	157	159	160	161	162	162	162	163	163	163	163	163	2,754
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	14	0	0	0	0	0	0	14
	0	0	0	0	0	14	0	0	0	0	0	0	14
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	2	0	0	0	0	0	0	2
220 Gas Transmission Other	33	28	33	32	30	34	29	24	21	21	23	25	332
	33	28	33	32	30	36	29	24	21	21	23	25	335
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	28	0	0	0	0	0	0	28
260 Gas Distribution & General Other	588	583	631	598	632	654	643	685	686	737	743	1,206	8,386
	588	583	631	598	632	682	643	685	686	737	743	1,206	8,414
270 Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
270 Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	27	1,803	468	27	28	28	28	29	29	29	30	2,718	5,244
310 Common Other	1,313	1,291	3,360	2,095	2,566	6,288	2,518	1,950	1,765	3,611	1,296	6,060	34,114
	1,340	3,095	3,828	2,122	2,594	6,316	2,546	1,979	1,794	3,640	1,325	8,778	39,358
Total	5,314	7,145	9,826	6,400	7,700	20,377	7,766	6,305	6,129	8,033	9,265	16,537	110,796

Asset ID	Retirements	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD-2023
Common Shared Assets														
171	Shared Electric Communications	0	0	0	0	0	18	0	0	0	0	0	0	18
261	Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291	Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301	Shared Common IT Hardware	15	15	313	16	16	17	17	17	17	18	18	1,095	1,574
311	Shared Common Structures & Improvements	0	0	1,743	0	0	0	1,033	555	398	305	0	2,537	6,571
312	Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313	Shared Common Communications	0	0	0	0	0	116	0	0	0	0	0	0	116
		15	15	2,056	16	16	151	1,049	572	415	323	18	3,633	8,279

Asset ID Retirements

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	YTD-2024
10 Steam Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Steam Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Steam Production Other	0	0	0	0	0	5,716	0	0	0	0	0	0	5,716
40 Other Production Land	0	0	0	0	0	0	0	0	0	0	0	0	0
50 Other Production Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
60 Other Production Other	580	569	564	563	565	568	572	576	580	1,156	1,137	1,539	8,970
	580	569	564	563	565	568	572	576	580	1,156	1,137	1,539	8,970
70 Electric Transmission Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
80 Electric Distribution Assigned to Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
90 Nuclear Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
100 Electric Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
110 Electric Distribution Land	0	0	0	0	0	0	0	0	0	0	0	0	0
120 Electric Distribution Easements	47	47	47	47	47	47	47	47	47	47	47	47	564
130 Electric Distribution Other	2,112	2,584	2,962	5,479	3,642	3,926	3,794	3,803	4,152	4,104	4,465	6,701	47,724
	2,159	2,631	3,009	5,526	3,689	3,973	3,841	3,850	4,198	4,151	4,512	6,747	48,288
140 Electric Generation Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
150 Electric Transmission Land Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
151 Electric Transmission Easement Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
152 Electric Transmission Other Assigned to Electric Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
160 Electric General Land & Non Depreciables	0	0	0	0	0	0	0	0	0	0	0	0	0
170 Electric General Other	114	127	137	147	530	163	170	175	180	185	189	795	2,911
	114	127	137	147	530	163	170	175	180	185	189	795	2,911
180 Gas Storage Land	0	0	0	0	0	0	0	0	0	0	0	0	0
190 Gas Storage Other	0	0	0	0	0	14	0	0	0	0	0	0	14
	0	0	0	0	0	14	0	0	0	0	0	0	14
200 Gas Transmission Land	0	0	0	0	0	0	0	0	0	0	0	0	0
210 Gas Transmission Easements	0	0	0	0	0	2	0	0	0	0	0	0	2
220 Gas Transmission Other	26	26	30	31	32	36	34	31	28	28	28	29	359
	26	26	30	31	32	36	34	31	28	28	28	29	362
230 Gas Distribution Software & Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0
230 Gas Distribution Software & Franchises - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
240 Gas Distribution & General Land	0	0	0	0	0	0	0	0	0	0	0	0	0
250 Gas Distribution & General Easements	0	0	0	0	0	28	0	0	0	0	0	0	28
260 Gas Distribution & General Other	683	702	751	722	751	769	746	778	775	799	797	806	9,077
	683	702	751	722	751	797	746	778	775	799	797	806	9,106
270 Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
270 Common Software 5 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
280 Common Software 15 Year-Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
290 Common Land & Non-Depreciable Easements	0	0	0	0	0	0	0	0	0	0	0	0	0
300 Common IT Hardware	59	60	61	63	64	66	67	68	70	146	214	4,908	5,847
310 Common Other	740	872	2,935	4,958	1,191	1,275	6,050	1,418	1,477	4,233	6,139	4,280	35,568
	799	932	2,996	5,021	1,255	1,341	6,117	1,486	1,547	4,378	6,353	9,188	41,414
Total	4,362	4,987	7,487	12,010	6,823	12,611	11,479	6,896	7,309	10,698	13,016	19,104	116,781

Asset ID Retirements

Common Shared Assets

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	YTD-2024
171 Shared Electric Communications	0	0	0	0	0	17	0	0	0	0	0	0	17
261 Shared Gas Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year	0	0	0	0	0	0	0	0	0	0	0	0	0
271 Shared Common Software 5 Year - Fully Recovered	0	0	0	0	0	0	0	0	0	0	0	0	0
291 Shared Common Land	0	0	0	0	0	0	0	0	0	0	0	0	0
301 Shared Common IT Hardware	30	31	31	31	31	32	32	32	32	32	32	1,520	1,867
311 Shared Common Structures & Improvements	0	0	0	0	0	6,945	0	0	0	0	0	0	6,945
312 Shared Common Furniture & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
313 Shared Common Communications	0	0	0	0	0	113	0	0	0	0	0	0	113
	30	31	31	31	31	7,106	32	32	32	32	32	1,520	8,941

Asset ID	Retirements	2022	2023	2024
10	Steam Production Land	0	0	0
20	Steam Production Easements	0	0	0
30	Steam Production Other	5,842	5,779	5,716
		<u>5,842</u>	<u>5,779</u>	<u>5,716</u>
40	Other Production Land	0	0	0
50	Other Production Easements	0	0	0
60	Other Production Other	7,809	8,348	8,970
		<u>7,809</u>	<u>8,348</u>	<u>8,970</u>
70	Electric Transmission Assigned to Generation	0	0	0
80	Electric Distribution Assigned to Generation	0	0	0
90	Nuclear Generation	0	0	0
100	Electric Distribution Software & Franchises	0	0	0
100	Electric Distribution Software & Franchises - Fully Recovered	0	0	0
110	Electric Distribution Land	0	0	0
120	Electric Distribution Easements	537	550	564
130	Electric Distribution Other	43,060	45,244	47,724
		<u>43,597</u>	<u>45,794</u>	<u>48,288</u>
140	Electric Generation Assigned to Electric Distribution	0	0	0
150	Electric Transmission Land Assigned to Electric Distribution	0	0	0
151	Electric Transmission Easement Assigned to Electric Distribution	0	0	0
152	Electric Transmission Other Assigned to Electric Distribution	0	0	0
		<u>0</u>	<u>0</u>	<u>0</u>
160	Electric General Land & Non Depreciables	0	0	0
170	Electric General Other	2,547	2,754	2,911
		<u>2,547</u>	<u>2,754</u>	<u>2,911</u>
180	Gas Storage Land	0	0	0
190	Gas Storage Other	14	14	14
		<u>14</u>	<u>14</u>	<u>14</u>
200	Gas Transmission Land	0	0	0
210	Gas Transmission Easements	2	2	2
220	Gas Transmission Other	297	332	359
		<u>300</u>	<u>335</u>	<u>362</u>
230	Gas Distribution Software & Franchises	0	0	0
230	Gas Distribution Software & Franchises - Fully Recovered	0	0	0
240	Gas Distribution & General Land	0	0	0
250	Gas Distribution & General Easements	28	28	28
260	Gas Distribution & General Other	7,855	8,386	9,077
		<u>7,884</u>	<u>8,414</u>	<u>9,106</u>
270	Common Software 5 Year	0	0	0
270	Common Software 5 Year-Fully Recovered	0	0	0
280	Common Software 15 Year	0	0	0
280	Common Software 15 Year-Fully Recovered	0	0	0
290	Common Land & Non-Depreciable Easements	0	0	0
300	Common IT Hardware	3,940	5,244	5,847
310	Common Other	30,581	34,114	35,568
		<u>34,521</u>	<u>39,358</u>	<u>41,414</u>
Total		102,513	110,796	116,781

Asset		2022	2023	2024
ID	Retirements			
Common Shared Assets				
171	Shared Electric Communications	18	18	17
261	Shared Gas Communications	0	0	0
271	Shared Common Software 5 Year	0	0	0
271	Shared Common Software 5 Year - Fully Recovered	0	0	0
291	Shared Common Land	0	0	0
301	Shared Common IT Hardware	1,261	1,574	1,867
311	Shared Common Structures & Improvements	6,246	6,571	6,945
312	Shared Common Furniture & Equipment	0	0	0
313	Shared Common Communications	120	116	113
		<u>7,646</u>	<u>8,279</u>	<u>8,941</u>

San Diego Gas & Electric Company
 Retirement & Salvage Percentages

Asset ID	Description	Retirement Percentage
10	Steam Production Land	0.000000%
20	Steam Production Easements	0.000000%
30	Steam Production Other	1.086738%
40	Other Production Land	0.000000%
50	Other Production Easements	0.000000%
60	Other Production Other	1.456485%
70	Electric Transmission Assigned to Generation	0.000000%
80	Electric Distribution Assigned to Generation	0.555463%
90	Nuclear Generation	0.000000%
100	Electric Distribution Software & Franchises	0.000000%
100	Electric Distribution Software & Franchises - Fully Recovered	0.000000%
110	Electric Distribution Land	0.000000%
120	Electric Distribution Easements	0.555463%
130	Electric Distribution Other	0.555463%
140	Electric Generation Assigned to Electric Distribution	0.000000%
150	Electric Transmission Land Assigned to Electric Distribution	0.000000%
151	Electric Transmission Easement Assigned to Electric Distribution	0.000000%
152	Electric Transmission Other Assigned to Electric Distribution	0.000000%
160	Electric General Land & Non Depreciables	0.000000%
170	Electric General Other	0.527694%
180	Gas Storage Land	0.000000%
190	Gas Storage Other	0.667487%
200	Gas Transmission Land	0.000000%
210	Gas Transmission Easements	0.070797%
220	Gas Transmission Other	0.070797%
230	Gas Distribution Software & Franchises	0.000000%
230	Gas Distribution Software & Franchises - Fully Recovered	0.000000%
240	Gas Distribution & General Land	0.000000%
250	Gas Distribution & General Easements	0.334419%
260	Gas Distribution & General Other	0.334419%
270	Common Software 5 Year	0.000000%

270 Common Software 5 Year-Fully Recovered	0.000000%
280 Common Software 15 Year	0.000000%
290 Common Land & Non-Depreciable Easements	0.000000%
300 Common IT Hardware	3.202735%
310 Common Other	3.202735%

Common Shared Assets

171 Shared Electric Communications	0.527694%
261 Shared Gas Communications	0.334419%
271 Shared Common Software 5 Year	0.000000%
271 Shared Common Software 5 Year - Fully Recovered	0.000000%
291 Shared Common Land	0.000000%
301 Shared Common IT Hardware	3.202735%
311 Shared Common Structures & Improvements	3.202735%
312 Shared Common Furniture & Equipment	3.202735%
313 Shared Common Communications	3.202735%

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2024 General Rate Case

Asset Class	Description	2017		2018		2019		2020		2021		Total	
		BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	Plant Balance Total	Retirement Total
ELECTRIC DEPARTMENT													
Steam Production													
E0131100	Structures & Improvements	87,610,700	0	96,439,187	7,861,341	89,237,847	0	91,184,791	0	91,410,209	0	455,882,734	7,861,341
E0131200	Boiler Plant Equipment	157,516,656	0	172,339,530	10,633,963	161,752,233	0	161,941,815	148,389	162,192,323	0	815,742,558	10,782,352
E0131300	Station Equipment	130,792,216	0	138,366,213	7,484,308	130,873,126	0	132,019,246	0	132,174,774	0	664,225,575	7,484,308
E0131500	Poles, Towers & Fixtures	83,543,470	0	85,986,719	2,172,934	83,852,556	0	86,310,765	12,560	86,962,688	0	426,656,198	2,185,494
E0131600	Overhead Conductors & Devices	46,720,838	0	49,230,043	239,053	52,128,580	0	56,324,683	0	60,452,462	0	264,856,606	239,053
	Total Electric Steam Production	506,183,880	0	542,361,692	28,391,600	517,844,342	0	527,781,301	160,949	533,192,456	0	2,627,363,671	28,552,549
Other Production													
E0134100	Structures & Improvements	22,703,424	0	22,988,377	0	23,529,986	0	23,664,946	0	24,767,964	0	117,664,696	0
E0134200	Fuel Holders, Producers and Access.	21,324,501	0	21,368,233	0	21,368,233	0	21,651,594	0	21,651,594	0	107,364,154	0
E0134300	Prime Movers	87,694,265	0	94,575,340	0	95,333,635	0	95,333,635	833,067	94,500,568	0	467,437,443	833,067
E0134400	Generators	343,628,243	1,704,315	359,082,048	0	361,265,936	0	361,019,319	0	365,521,032	38,248,482	1,789,916,577	39,952,797
E0134500	Accessory Electric Equipment	32,510,920	0	32,510,920	0	32,510,920	0	32,510,920	38,932	32,888,873	0	162,932,552	38,932
E0134600	Misc. Power Plant Equipment	26,173,721	0	28,738,649	0	30,275,817	0	32,745,637	0	39,717,984	0	157,651,807	0
	Total Electric Other Production	533,435,072	1,704,315	559,273,566	0	564,284,527	0	566,926,050	871,999	579,046,014	38,248,482	2,802,967,229	40,824,796
Electric Distribution													
E0136020	Land Rights	85,105,160	0	86,869,965	0	88,946,618	0	91,262,061	0	93,990,015	5,191	446,175,818	5,191
E0136100	Structures & Improvements	4,684,420	0	4,650,798	39,558	9,338,051	21,144	9,892,775	0	12,303,449	904	40,869,494	61,606
E0136210	Station Equipment	497,743,668	787,403	515,733,723	1,484,067	552,436,387	1,785,021	605,840,507	938,152	617,985,882	1,217,011	2,789,740,167	6,211,675
E0136300	Battery Storage Equipment	38,262,884	0	123,925,849	0	124,355,579	0	127,582,405	0	125,965,858	0	540,092,674	0
E0136400	Poles, Towers & Fixtures	671,234,957	11,427,505	713,290,860	8,735,405	777,112,874	8,242,492	857,604,226	17,085,961	942,078,179	23,830,462	3,961,321,636	69,321,825
E0136500	Overhead Conductors & Devices	612,265,759	2,288,148	682,221,831	2,204,878	761,301,826	3,455,203	850,761,703	3,966,590	974,345,979	7,876,954	3,880,887,098	19,792,773
E0136600	Underground Conduit	1,179,180,817	2,626,902	1,254,216,248	2,312,423	1,340,456,695	3,232,800	1,407,832,539	2,036,526	1,598,054,521	1,899,720	6,779,740,820	12,108,772
E0136700	Underground Conductors & Devices	1,477,512,735	8,913,400	1,541,430,805	10,268,657	1,635,246,733	9,443,234	1,718,523,378	7,897,629	1,765,751,404	11,707,089	8,138,465,054	48,220,060
E0136800	Line Transformers	632,216,823	3,401,104	657,201,299	6,285,856	681,710,678	3,359,305	718,714,010	8,321,793	752,621,931	3,259,202	3,442,464,740	24,627,260
E0136900	Services	488,489,026	1,817,728	511,247,885	1,751,570	543,608,366	1,918,486	583,772,609	1,625,742	620,724,884	1,658,225	2,747,842,771	8,771,724
E0137000	Meters & Meter Installations	240,424,411	223,616	240,056,353	283	245,135,578	91,614	252,137,240	136,225	273,059,947	754,695	1,250,813,530	1,208,432
E0137100	Installations on Customers Premises	8,616,917	21,930	10,521,689	11,280	25,008,266	21,650	66,210,682	12,773	74,443,379	15,382	184,800,934	83,016
E0137300	Street Lighting & Signal Systems	29,637,524	127,752	30,587,624	112,206	32,118,575	89,471	32,869,649	63,582	34,064,774	65,672	159,278,145	456,684
	Total Electric Distribution	5,965,575,100	31,636,490	6,371,954,930	33,196,202	6,816,776,225	31,660,384	7,322,983,783	42,087,433	7,885,390,843	52,290,507	34,362,492,880	190,871,017
Electric General													
E0139000	Structures & Improvements	33,480,595	0	42,863,170	0	45,485,085	0	45,611,645	0	45,611,645	0	213,053,140	0
E0139200	Transportation Equipment	56,146	0	58,146	0	58,146	0	58,146	0	58,146	0	290,728	0
E0139300	Stores Equipment	8,546	5,605	2,940	2,940	46,522	0	46,522	0	46,522	0	151,051	8,546
E0139400	Tool, Shop and Garage Equipment	25,968,242	584,589	32,552,616	452,204	34,310,473	489,164	35,368,850	380,233	37,634,713	228,053	165,824,894	2,134,244
E0139500	Laboratory Equipment	5,152,106	0	5,152,106	0	5,333,954	0	5,333,954	0	5,336,019	0	26,306,139	0
E0139600	Power Operated Equipment	60,529	0	60,529	0	60,529	0	60,529	0	60,529	0	302,645	0
E0139700	Communication Equipment	250,076,323	11,840	263,755,857	5,948,668	290,025,323	49,052	314,277,116	266,139	372,647,116	287,150	1,490,782,288	6,562,849
E0139700	Communication Equipment	21,003,652	0	21,854,934	1,744,232	22,932,048	0	22,222,940	0	15,321,217	0	102,334,790	1,744,232
E0139800	Miscellaneous Equipment	5,799,585	0	8,159,304	0	8,265,691	58,944	8,724,010	208,227	3,204,867	12,045	34,153,457	279,216
	Total Electric General	341,599,723	602,034	374,459,601	8,148,045	405,616,770	597,161	431,702,264	854,599	479,920,774	527,247	2,033,201,132	10,729,085
Gas Storage													
G0136100	Structures & Improvements	0	0	0	0	0	0	0	0	0	0	0	0
	Collective Retirement Rate												1.086728%
													1.456465%

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2024 General Rate Case

Asset Class	Description	2017		2018		2019		2020		2021		Total		Collective Retirement Rate
		BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	BOY Plant Balance \$	Total Retirement \$	Plant Balance Total	Retirement Total	
G0136360	LNG Distribution Storage Equipment	2,242,165	0	2,242,165	73,362	2,168,803	0	2,168,803	0	2,168,803	0	10,990,739	73,362	
Total Gas Storage		2,242,165	0	2,242,165	73,362	2,168,803	0	2,168,803	0	2,168,803	0	10,990,739	73,362	0.667487%
Gas Transmission														
G0136520	Land Rights	2,232,292	0	2,686,832	0	3,515,542	0	3,515,542	0	3,515,542	0	15,465,750	0	
G0136600	Structures & Improvements	17,454,364	0	19,305,914	0	19,306,098	0	19,570,396	0	20,391,469	0	96,028,241	0	
G0136700	Mains	232,934,288	0	236,354,965	0	251,413,430	0	251,413,430	0	353,189,288	0	1,319,616,764	107,189	
G0136800	Compressor Station Equipment	90,195,901	0	91,293,684	0	92,393,329	67,066	94,625,146	1,270,660	99,544,750	0	468,052,810	1,337,725	
G0136900	Mess & Reg Station Equipment	23,044,561	0	23,932,959	0	27,929,796	0	28,781,970	0	29,107,579	0	132,856,864	0	
G0137100	Other Equipment	117,059	0	1,860,076	0	1,994,264	0	2,137,259	0	2,794,548	0	8,903,206	0	
Total Gas Transmission		366,038,465	0	375,434,429	0	390,863,821	67,066	400,043,744	1,270,660	508,543,176	107,189	2,040,923,635	1,444,914	0.070797%
Gas Distribution & General														
G0137420	Land Rights	8,316,470	0	8,351,894	0	8,376,130	0	8,513,821	0	8,518,917	2,365	42,077,232	2,365	
G0137500	Structures & Improvements	43,447	0	43,447	0	43,447	0	43,447	0	43,447	0	217,235	0	
G0137600	Mains	884,546,208	787,683	1,116,988,641	1,136,976	1,240,879,083	1,871,960	1,324,119,550	1,246,068	1,388,946,586	161,455	5,955,460,068	5,204,141	
G0137800	Mess & Reg Station Equipment	18,055,887	0	18,140,063	0	19,028,776	0	20,824,382	0	20,837,316	0	96,886,425	0	
G0138000	Services	267,051,853	769,249	284,455,614	514,750	325,899,221	1,073,934	362,992,348	745,063	419,961,695	198,675	1,660,160,695	3,301,671	
G0138100	Meters & Regulators	157,587,827	635,888	158,923,630	1,132,814	162,615,283	999,314	168,124,410	3,142,666	179,947,845	1,662,156	827,198,995	7,572,838	
G0138200	Meter & Regulator Installations	95,781,492	736,488	102,866,016	2,315,743	104,987,188	1,129,011	109,126,127	6,266,133	110,069,291	1,440,180	522,827,115	11,887,555	
G0138300	Meter & Regulator & Reg. Station Eq.	1,516,811	0	1,516,811	0	1,516,811	0	1,516,811	0	1,516,811	0	7,584,054	0	
G0138500	Other Equipment	993,722	0	993,722	0	993,722	0	993,722	0	993,722	0	4,968,611	0	
G0138711	Other Equipment	3,571,353	0	9,750,170	0	9,750,116	0	9,750,116	0	9,750,116	0	42,571,872	0	
G0138712	Other Equipment-CNG Depreciable													
Subtotal Gas Distribution		1,437,465,071	2,829,308	1,702,010,009	5,100,283	1,873,889,778	5,074,219	2,006,004,734	11,399,928	2,140,582,709	3,464,831	9,159,952,300	27,966,569	
G0139200	Transportation Eq. - Trailers	74,501	29,873	44,627	44,627	0	0	0	0	0	0	119,128	74,501	
G0139400	Tools, Shop & Garage Equipment	10,449,062	527,187	11,353,080	0	11,700,337	696,579	14,219,954	285,221	21,173,948	292,048	68,596,391	1,801,035	
G0139500	Laboratory Equipment	283,094	0	0	0	0	0	0	0	0	0	283,094	283,094	
G0139600	Power Operated Equipment	16,162	0	16,162	0	16,162	16,162	0	0	0	0	48,487	16,162	
G0139700	Communication Equipment	2,704,868	530,147	2,175,724	109,730	2,377,110	0	2,377,105	120,545	2,256,560	0	11,891,368	760,421	
G0139800	Miscellaneous Equipment	473,380	7,342	465,784	0	465,784	0	465,784	0	465,784	0	2,336,517	7,342	
Subtotal Gas Distribution & General		1,451,166,138	4,306,951	1,716,065,386	5,254,640	1,888,448,172	5,786,961	2,023,067,577	11,805,694	2,164,479,001	3,756,878	9,243,227,275	30,911,124	0.334419%
Common Plant (No Software)														
C1839000	Structures & Improvements	348,570,447	9,447,756	385,914,794	10,178,703	429,009,072	79,963	441,728,078	0	508,494,133	0	2,113,716,523	19,706,423	
C1839100	Office Equipment	32,005,175	3,256,997	35,613,225	602,291	40,727,230	2,285,709	39,118,098	1,227,260	42,996,980	4,254,100	190,960,588	11,598,357	
C1839120	Computer Equipment	49,998,066	25,451,144	37,434,472	8,057,802	55,706,311	8,845,564	71,209,261	1,883,244	103,781,322	7,462,743	318,029,431	51,700,497	
C1839200	Transportation Equipment	420,462	46,138	514,396	0	12,364,022	0	12,515,394	0	12,515,371	0	38,330,145	46,138	
C1839300	Stores Equipment	58,941	35,970	345,382	11,546	333,836	0	333,836	0	3,501,263	636	1,405,831	47,516	
C1839400	Tools, Shop & Garage Equipment	3,049,856	76,067	3,270,555	108,424	3,517,731	0	3,517,766	16,503	3,501,263	636	16,857,172	201,630	
C1839500	Laboratory Equipment	2,095,455	170,084	1,925,372	194,255	1,731,117	0	1,731,117	0	1,731,117	0	9,214,177	364,339	
C1839600	Power Operated Equipment	188,234,125	22,510,071	166,512,763	3,754,520	237,752,906	2,687,292	255,464,664	1,300,688	306,074,404	9,144,218	1,154,038,863	39,396,790	
C1839700	Communication Equipment	2,446,629	237,355	2,238,283	328,371	5,157,597	21,183	5,136,414	0	3,587,314	0	18,566,237	586,909	
Total Common Plant		626,679,156	61,233,582	633,769,241	23,235,912	786,299,823	13,889,712	830,754,628	4,427,696	983,016,121	20,861,696	3,860,718,968	123,648,598	
Total		9,792,919,659	99,483,373	10,575,561,011	98,299,761	11,372,207,483	52,001,283	12,105,438,149	61,479,029	13,135,759,188	115,792,000	56,981,885,523	427,055,446	

Accumulated Depreciation Reserves

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-20	3,308,687	159,094	209,732	566,534	-	4,244,046	1
2	Jan-21	3,324,481	161,177	218,179	570,780	-	4,274,617	2
3	Feb	3,338,240	162,586	219,877	575,011	-	4,295,715	3
4	Mar	3,350,701	164,001	222,773	579,220	-	4,316,696	4
5	Apr	3,365,408	165,403	225,481	583,513	-	4,339,806	5
6	May	3,379,322	166,815	229,160	587,838	-	4,363,134	6
7	Jun	3,386,353	167,820	229,883	592,070	-	4,376,126	7
8	Jul	3,402,474	169,261	233,698	596,455	-	4,401,888	8
9	Aug	3,416,410	170,730	237,085	562,757	-	4,386,982	9
10	Sep	3,435,751	172,154	238,672	566,922	-	4,413,499	10
11	Oct	3,454,746	173,838	242,145	570,227	-	4,440,955	11
12	Nov	3,468,517	175,278	245,963	574,347	-	4,464,106	12
13	Dec-21	3,482,049	176,757	246,930	578,410	-	4,484,146	13
14	Total 13 Months	44,113,140	2,184,912	2,999,579	7,504,085	-	56,801,717	14
15	Less 1/2 First & Last Months						4,364,096	15
16	Total 12 Months Wtd. Average						52,437,621	16
17	Monthly Weighted Average						4,369,802	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric	(3) Common Reserve Electric	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1-5	Line No.
1	Dec-21	3,482,049	176,757	246,930	578,410	-	4,484,146	1
2	Jan-22	3,505,457	178,044	248,570	582,694	-	4,514,765	2
3	Feb	3,525,307	179,358	251,175	586,938	-	4,542,779	3
4	Mar	3,544,576	180,695	254,078	591,152	-	4,570,501	4
5	Apr	3,563,885	182,053	256,587	595,341	-	4,597,867	5
6	May	3,583,140	183,430	258,525	599,270	-	4,624,365	6
7	Jun	3,602,648	184,824	261,423	597,228	-	4,646,124	7
8	Jul	3,623,691	186,232	263,323	601,365	-	4,674,612	8
9	Aug	3,644,718	187,654	266,480	605,496	-	4,704,347	9
10	Sep	3,666,003	189,087	269,538	609,167	-	4,733,795	10
11	Oct	3,687,397	190,531	272,931	613,303	-	4,764,162	11
12	Nov	3,708,100	191,985	276,066	616,145	-	4,792,296	12
13	Dec-22	3,727,807	192,907	273,836	620,312	-	4,814,861	13
14	Total 13 Months	46,864,779	2,403,557	3,399,462	7,796,821	-	60,464,619	14
15	Less 1/2 First & Last Months						4,649,504	15
16	Total 12 Months Wtd. Average						55,815,115	16
17	Monthly Weighted Average						4,651,260	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1-5	Line No.
1	Dec-22	3,727,807	192,907	273,836	620,312	-	4,814,861	1
2	Jan-23	3,749,434	194,366	277,554	624,503	-	4,845,857	2
3	Feb	3,771,083	195,829	280,251	628,687	-	4,875,849	3
4	Mar	3,792,078	197,296	282,555	631,780	-	4,903,708	4
5	Apr	3,813,754	198,768	285,911	635,984	-	4,934,417	5
6	May	3,834,779	200,244	288,991	640,189	-	4,964,203	6
7	Jun	3,852,718	201,726	289,836	638,606	-	4,982,886	7
8	Jul	3,874,009	203,213	292,983	642,794	-	5,012,999	8
9	Aug	3,896,059	204,706	296,484	646,987	-	5,044,235	9
10	Sep	3,918,341	206,203	300,104	651,187	-	5,075,834	10
11	Oct	3,940,830	207,706	302,617	655,394	-	5,106,547	11
12	Nov	3,960,051	209,214	306,542	659,611	-	5,135,418	12
13	Dec-23	3,980,888	210,079	306,022	663,836	-	5,160,825	13
14	Total 13 Months	50,111,830	2,622,257	3,783,683	8,339,870	-	64,857,640	14
15	Less 1/2 First & Last Months						4,987,843	15
16	Total 12 Months Wtd. Average						59,869,797	16
17	Monthly Weighted Average						4,989,150	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Depreciation Reserve	(2) General Reserve Electric Distribution	(3) Common Reserve Electric Distribution	(4) Steam & Other Generation Depreciation Reserve	(5) Nuclear Generation Depreciation Reserve	(6) Total Electric Reserve Sum 1:5	Line No.
1	Dec-23	3,980,888	210,079	306,022	663,836	-	5,160,825	1
2	Jan-24	4,000,230	211,649	310,324	668,147	-	5,190,351	2
3	Feb	4,019,287	213,216	314,556	672,484	-	5,219,543	3
4	Mar	4,038,176	214,781	317,560	676,839	-	5,247,356	4
5	Apr	4,054,931	216,347	319,393	681,209	-	5,271,880	5
6	May	4,073,786	217,620	323,614	685,592	-	5,300,613	6
7	Jun	4,091,947	219,212	327,797	684,259	-	5,323,215	7
8	Jul	4,111,199	220,807	329,131	688,641	-	5,349,778	8
9	Aug	4,130,711	222,407	333,312	693,032	-	5,379,463	9
10	Sep	4,150,170	224,013	337,474	697,434	-	5,409,091	10
11	Oct	4,169,969	225,626	339,954	701,282	-	5,436,831	11
12	Nov	4,189,727	227,245	341,300	705,177	-	5,463,449	12
13	Dec-24	4,207,718	228,401	341,071	708,704	-	5,485,894	13
14	Total 13 Months	53,218,739	2,851,402	4,241,511	8,926,637	-	69,238,289	14
15	Less 1/2 First & Last Months						5,323,359	15
16	Total 12 Months Wtd. Average						63,914,929	16
17	Monthly Weighted Average						5,326,244	17

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	3,308,687	3,482,049	3,727,807	3,980,888
2	January	3,324,481	3,505,457	3,749,434	4,000,230
3	February	3,338,240	3,525,307	3,771,083	4,019,287
4	March	3,350,701	3,544,576	3,792,078	4,038,176
5	April	3,365,408	3,563,885	3,813,754	4,054,931
6	May	3,379,322	3,583,140	3,834,779	4,073,786
7	June	3,386,353	3,602,648	3,852,718	4,091,947
8	July	3,402,474	3,623,691	3,874,009	4,111,199
9	August	3,416,410	3,644,718	3,896,059	4,130,711
10	September	3,435,751	3,666,003	3,918,341	4,150,170
11	October	3,454,746	3,687,397	3,940,830	4,169,969
12	November	3,468,517	3,708,100	3,960,051	4,189,727
13	December	3,482,049	3,727,807	3,980,888	4,207,718
14	13 Months Total	44,113,140	46,864,779	50,111,830	53,218,739
15	Less one-half opening and closing balances	3,395,368	3,604,928	3,854,347	4,094,303
16	Remainder	40,717,773	43,259,851	46,257,483	49,124,436
17	Weighted Average Balance (1)	3,393,148	3,604,988	3,854,790	4,093,703

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric General to Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	159,094	176,757	192,907	210,079
2	January	161,177	178,044	194,366	211,649
3	February	162,586	179,358	195,829	213,216
4	March	164,001	180,695	197,296	214,781
5	April	165,403	182,053	198,768	216,347
6	May	166,815	183,430	200,244	217,620
7	June	167,820	184,824	201,726	219,212
8	July	169,261	186,232	203,213	220,807
9	August	170,730	187,654	204,706	222,407
10	September	172,154	189,087	206,203	224,013
11	October	173,838	190,531	207,706	225,626
12	November	175,278	191,985	209,214	227,245
13	December	176,757	192,907	210,079	228,401
14	13 Months Total	2,184,912	2,403,557	2,622,257	2,851,402
15	Less one-half opening and closing balances	167,926	184,832	201,493	219,240
16	Remainder	2,016,987	2,218,725	2,420,764	2,632,162
17	Weighted Average Balance (1)	168,082	184,894	201,730	219,347

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric From Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	209,732	246,930	273,836	306,022
2	January	218,179	248,570	277,554	310,324
3	February	219,877	251,175	280,251	314,556
4	March	222,773	254,078	282,555	317,560
5	April	225,481	256,587	285,911	319,393
6	May	229,160	258,525	288,991	323,614
7	June	229,883	261,423	289,836	327,797
8	July	233,698	263,323	292,983	329,131
9	August	237,085	266,480	296,484	333,312
10	September	238,672	269,538	300,104	337,474
11	October	242,145	272,931	302,617	339,954
12	November	245,963	276,066	306,542	341,300
13	December	246,930	273,836	306,022	341,071
14	13 Months Total	2,999,579	3,399,462	3,783,683	4,241,511
15	Less one-half opening and closing balances	228,331	260,383	289,929	323,547
16	Remainder	2,771,248	3,139,079	3,493,754	3,917,964
17	Weighted Average Balance (1)	230,937	261,590	291,146	326,497

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	566,534	578,410	620,312	663,836
2	January	570,780	582,694	624,503	668,147
3	February	575,011	586,938	628,687	672,484
4	March	579,220	591,152	631,780	676,839
5	April	583,513	595,341	635,984	681,209
6	May	587,838	599,270	640,189	685,592
7	June	592,070	597,228	638,606	684,259
8	July	596,455	601,365	642,794	688,641
9	August	562,757	605,496	646,987	693,032
10	September	566,922	609,167	651,187	697,434
11	October	570,227	613,303	655,394	701,282
12	November	574,347	616,145	659,611	705,177
13	December	578,410	620,312	663,836	708,704
14	13 Months Total	7,504,085	7,796,821	8,339,870	8,926,637
15	Less one-half opening and closing balances	572,472	599,361	642,074	686,270
16	Remainder	6,931,614	7,197,460	7,697,796	8,240,367
17	Weighted Average Balance (1)	577,634	599,788	641,483	686,697

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(1) Gas Depreciation Reserve (Reference)	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.	
1	Dec-20	1,097,844	94,836	1,192,680	1
2	Jan-21	1,102,038	91,097	1,193,136	2
3	Feb	1,103,802	91,789	1,195,591	3
4	Mar	1,108,045	92,981	1,201,026	4
5	Apr	1,108,773	94,096	1,202,869	5
6	May	1,113,003	95,617	1,208,620	6
7	Jun	1,117,155	95,914	1,213,069	7
8	Jul	1,121,733	97,513	1,219,246	8
9	Aug	1,128,404	98,933	1,227,338	9
10	Sep	1,135,108	99,602	1,234,710	10
11	Oct	1,140,017	101,058	1,241,075	11
12	Nov	1,145,102	102,663	1,247,765	12
13	Dec-21	1,145,404	103,079	1,248,483	13
14	Total 13 Months	14,566,428	1,259,178	15,825,606	14
15	Less 1/2 First & Last Months			1,220,581	15
16	Total 12 Months Wtd. Average			14,605,025	16
17	Monthly Weighted Average			1,217,085	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-21	1,145,404	103,079	1,248,483	1
2	Jan-22	1,149,897	103,865	1,253,762	2
3	Feb	1,155,206	104,953	1,260,159	3
4	Mar	1,160,304	106,166	1,266,470	4
5	Apr	1,165,572	107,215	1,272,787	5
6	May	1,170,798	108,024	1,278,822	6
7	Jun	1,175,934	109,235	1,285,169	7
8	Jul	1,181,288	110,029	1,291,317	8
9	Aug	1,186,631	111,348	1,297,979	9
10	Sep	1,192,026	112,626	1,304,653	10
11	Oct	1,197,365	114,044	1,311,409	11
12	Nov	1,202,723	115,354	1,318,076	12
13	Dec-22	1,208,149	114,422	1,322,571	13
14	Total 13 Months	15,291,297	1,420,361	16,711,658	14
15	Less 1/2 First & Last Months			1,285,527	15
16	Total 12 Months Wtd. Average			15,426,131	16
17	Monthly Weighted Average			1,285,511	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-22	1,208,149	114,422	1,322,571	1
2	Jan-23	1,213,719	115,976	1,329,695	2
3	Feb	1,219,414	117,102	1,336,516	3
4	Mar	1,224,952	118,065	1,343,017	4
5	Apr	1,230,675	119,467	1,350,142	5
6	May	1,236,370	120,754	1,357,125	6
7	Jun	1,242,004	121,107	1,363,112	7
8	Jul	1,247,852	122,423	1,370,275	8
9	Aug	1,253,693	123,885	1,377,578	9
10	Sep	1,259,600	125,398	1,384,998	10
11	Oct	1,265,443	126,448	1,391,891	11
12	Nov	1,271,311	128,088	1,399,400	12
13	Dec-23	1,276,799	127,871	1,404,670	13
14	Total 13 Months	16,149,980	1,581,008	17,730,988	14
15	Less 1/2 First & Last Months			1,363,620	15
16	Total 12 Months Wtd. Average			16,367,368	16
17	Monthly Weighted Average			1,363,947	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Depreciation Reserve	(2) Common Reserve Gas	(3) Total Gas Depreciation Reserve (1) + (2)	Line No.
1	Dec-23	1,276,799	127,871	1,404,670	1
2	Jan-24	1,283,450	129,669	1,413,119	2
3	Feb	1,290,098	131,437	1,421,535	3
4	Mar	1,296,678	132,692	1,429,370	4
5	Apr	1,303,426	133,458	1,436,884	5
6	May	1,310,126	135,222	1,445,347	6
7	Jun	1,316,825	136,970	1,453,795	7
8	Jul	1,323,764	137,527	1,461,291	8
9	Aug	1,330,742	139,274	1,470,016	9
10	Sep	1,337,821	141,013	1,478,834	10
11	Oct	1,344,878	142,050	1,486,927	11
12	Nov	1,352,005	142,612	1,494,617	12
13	Dec-24	1,359,203	142,516	1,501,720	13
14	Total 13 Months	17,125,815	1,772,311	18,898,125	14
15	Less 1/2 First & Last Months			1,453,195	15
16	Total 12 Months Wtd. Average			17,444,931	16
17	Monthly Weighted Average			1,453,744	17

San Diego Gas and Electric Company
Accumulated Depreciation
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	1,097,844	1,145,404	1,208,149	1,276,799
2	January	1,102,038	1,149,897	1,213,719	1,283,450
3	February	1,103,802	1,155,206	1,219,414	1,290,098
4	March	1,108,045	1,160,304	1,224,952	1,296,678
5	April	1,108,773	1,165,572	1,230,675	1,303,426
6	May	1,113,003	1,170,798	1,236,370	1,310,126
7	June	1,117,155	1,175,934	1,242,004	1,316,825
8	July	1,121,733	1,181,288	1,247,852	1,323,764
9	August	1,128,404	1,186,631	1,253,693	1,330,742
10	September	1,135,108	1,192,026	1,259,600	1,337,821
11	October	1,140,017	1,197,365	1,265,443	1,344,878
12	November	1,145,102	1,202,723	1,271,311	1,352,005
13	December	1,145,404	1,208,149	1,276,799	1,359,203
14	13 Months Total	14,566,428	15,291,297	16,149,980	17,125,815
15	Less one-half opening and closing balances	1,121,624	1,176,777	1,242,474	1,318,001
16	Remainder	13,444,804	14,114,521	14,907,506	15,807,814
17	Weighted Average Balance (1)	1,120,400	1,176,210	1,242,292	1,317,318

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Gas From Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	94,836	103,079	114,422	127,871
2	January	91,097	103,865	115,976	129,669
3	February	91,789	104,953	117,102	131,437
4	March	92,981	106,166	118,065	132,692
5	April	94,096	107,215	119,467	133,458
6	May	95,617	108,024	120,754	135,222
7	June	95,914	109,235	121,107	136,970
8	July	97,513	110,029	122,423	137,527
9	August	98,933	111,348	123,885	139,274
10	September	99,602	112,626	125,398	141,013
11	October	101,058	114,044	126,448	142,050
12	November	102,663	115,354	128,088	142,612
13	December	103,079	114,422	127,871	142,516
14	13 Months Total	1,259,178	1,420,361	1,581,008	1,772,311
15	Less one-half opening and closing balances	98,958	108,751	121,146	135,194
16	Remainder	1,160,220	1,311,611	1,459,861	1,637,117
17	Weighted Average Balance (1)	96,685	109,301	121,655	136,426

(1) Remainder divided by twelve

Accumulated Amortization Reserves

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-20	204,318	285,626	-	-	489,944	1
2	Jan-21	205,798	296,415	-	-	502,213	2
3	Feb	207,264	300,371	-	-	507,635	3
4	Mar	208,688	304,147	-	-	512,835	4
5	Apr	210,149	308,328	-	-	518,477	5
6	May	211,606	312,896	-	-	524,502	6
7	Jun	213,013	317,412	-	-	530,425	7
8	Jul	214,418	291,343	-	-	505,760	8
9	Aug	215,759	295,543	-	-	511,302	9
10	Sep	217,040	255,930	-	-	472,971	10
11	Oct	218,370	260,470	-	-	478,840	11
12	Nov	219,689	265,014	-	-	484,703	12
13	Dec-21	220,949	269,645	-	-	490,594	13
14	Total 13 Months	2,767,062	3,763,139	-	-	6,530,201	14
15	Less 1/2 First & Last Months					490,269	15
16	Total 12 Months Wtd. Average					6,039,932	16
17	Monthly Weighted Average					503,328	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-21	220,949	269,645	-	-	490,594	1
2	Jan-22	223,611	274,704	-	-	498,315	2
3	Feb	225,334	279,959	-	-	505,294	3
4	Mar	227,046	285,302	-	-	512,349	4
5	Apr	228,746	290,582	-	-	519,328	5
6	May	228,883	295,766	-	-	524,649	6
7	Jun	229,825	300,964	-	-	530,789	7
8	Jul	230,931	306,170	-	-	537,101	8
9	Aug	232,032	311,391	-	-	543,423	9
10	Sep	232,993	316,633	-	-	549,626	10
11	Oct	233,843	321,867	-	-	555,709	11
12	Nov	234,694	327,093	-	-	561,787	12
13	Dec-22	235,720	332,905	-	-	568,625	13
14	Total 13 Months	2,984,607	3,912,982	-	-	6,897,589	14
15	Less 1/2 First & Last Months					529,610	15
16	Total 12 Months Wtd. Average					6,367,979	16
17	Monthly Weighted Average					530,665	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(Reference)	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
1	Dec-22	235,720	332,905	-	-	568,625	1
2	Jan-23	236,918	339,310	-	-	576,228	2
3	Feb	238,114	345,701	-	-	583,815	3
4	Mar	239,308	352,073	-	-	591,381	4
5	Apr	240,504	358,475	-	-	598,979	5
6	May	241,702	364,940	-	-	606,642	6
7	Jun	242,903	371,466	-	-	614,369	7
8	Jul	244,107	377,932	-	-	622,039	8
9	Aug	245,313	384,282	-	-	629,595	9
10	Sep	246,491	390,584	-	-	637,075	10
11	Oct	247,640	396,855	-	-	644,496	11
12	Nov	248,792	403,083	-	-	651,875	12
13	Dec-23	250,262	409,724	-	-	659,986	13
14	Total 13 Months	3,157,773	4,827,331	-	-	7,985,104	14
15	Less 1/2 First & Last Months					614,306	15
16	Total 12 Months Wtd. Average					7,370,799	16
17	Monthly Weighted Average					614,233	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Distribution Amortization Reserve	(2) Common Amortization Reserve Electric	(3) Steam & Other Generation Amortization Reserve	(4) Nuclear Generation Amortization Reserve	(5) Total Electric Amortization Reserve Sum 1:4	Line No.
	(Reference)					
1	Dec-23	250,262	409,724	-	659,986	1
2	Jan-24	252,043	416,700	-	668,743	2
3	Feb	253,803	423,599	-	677,401	3
4	Mar	255,548	430,463	-	686,010	4
5	Apr	257,298	437,280	-	694,578	5
6	May	259,055	444,052	-	703,108	6
7	Jun	260,819	450,787	-	711,606	7
8	Jul	262,590	457,561	-	720,151	8
9	Aug	264,369	464,174	-	728,543	9
10	Sep	266,161	470,627	-	736,788	10
11	Oct	267,966	477,118	-	745,085	11
12	Nov	269,780	483,649	-	753,429	12
13	Dec-24	271,922	491,344	-	763,267	13
14	Total 13 Months	3,391,617	5,857,079	-	9,248,696	14
15	Less 1/2 First & Last Months				711,626	15
16	Total 12 Months Wtd. Average				8,537,070	16
17	Monthly Weighted Average				711,422	17

San Diego Gas and Electric Company
Accumulated Amortization
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	204,318	220,949	235,720	250,262
2	January	205,798	223,611	236,918	252,043
3	February	207,264	225,334	238,114	253,803
4	March	208,688	227,046	239,308	255,548
5	April	210,149	228,746	240,504	257,298
6	May	211,606	228,883	241,702	259,055
7	June	213,013	229,825	242,903	260,819
8	July	214,418	230,931	244,107	262,590
9	August	215,759	232,032	245,313	264,369
10	September	217,040	232,993	246,491	266,161
11	October	218,370	233,843	247,640	267,966
12	November	219,689	234,694	248,792	269,780
13	December	220,949	235,720	250,262	271,922
14	13 Months Total	2,767,062	2,984,607	3,157,773	3,391,617
15	Less one-half opening and closing balances	212,634	228,335	242,991	261,092
16	Remainder	2,554,428	2,756,272	2,914,782	3,130,525
17	Weighted Average Balance (1)	212,869	229,689	242,899	260,877

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	285,626	269,645	332,905	409,724
2	January	296,415	274,704	339,310	416,700
3	February	300,371	279,959	345,701	423,599
4	March	304,147	285,302	352,073	430,463
5	April	308,328	290,582	358,475	437,280
6	May	312,896	295,766	364,940	444,052
7	June	317,412	300,964	371,466	450,787
8	July	291,343	306,170	377,932	457,561
9	August	295,543	311,391	384,282	464,174
10	September	255,930	316,633	390,584	470,627
11	October	260,470	321,867	396,855	477,118
12	November	265,014	327,093	403,083	483,649
13	December	269,645	332,905	409,724	491,344
14	13 Months Total	3,763,139	3,912,982	4,827,331	5,857,079
15	Less one-half opening and closing balances	277,635	301,275	371,315	450,534
16	Remainder	3,485,503	3,611,707	4,456,016	5,406,545
17	Weighted Average Balance (1)	290,459	300,976	371,335	450,545

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	0	0	0	0
2	January	0	0	0	0
3	February	0	0	0	0
4	March	0	0	0	0
5	April	0	0	0	0
6	May	0	0	0	0
7	June	0	0	0	0
8	July	0	0	0	0
9	August	0	0	0	0
10	September	0	0	0	0
11	October	0	0	0	0
12	November	0	0	0	0
13	December	0	0	0	0
14	13 Months Total	0	0	0	0
15	Less one-half opening and closing balances	0	0	0	0
16	Remainder	0	0	0	0
17	Weighted Average Balance (1)	0	0	0	0

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-20	9,219	129,430	138,648	1
2	Jan-21	9,235	124,107	133,342	2
3	Feb	9,251	125,826	135,077	3
4	Mar	9,267	127,471	136,738	4
5	Apr	9,283	129,292	138,575	5
6	May	9,297	131,282	140,579	6
7	Jun	9,312	133,250	142,562	7
8	Jul	9,327	122,439	131,766	8
9	Aug	9,342	124,275	133,617	9
10	Sep	9,357	107,807	117,165	10
11	Oct	9,372	109,793	119,166	11
12	Nov	9,387	111,785	121,172	12
13	Dec-21	9,403	113,848	123,250	13
14	Total 13 Months	121,054	1,590,603	1,711,657	14
15	Less 1/2 First & Last Months			130,949	15
16	Total 12 Months Wtd. Average			1,580,708	16
17	Monthly Weighted Average			131,726	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-21	9,403	113,848	123,250	1
2	Jan-22	9,433	114,785	124,218	2
3	Feb	9,463	116,981	126,444	3
4	Mar	9,493	119,213	128,707	4
5	Apr	9,523	121,419	130,943	5
6	May	9,554	123,586	133,139	6
7	Jun	9,553	125,757	135,310	7
8	Jul	9,583	127,933	137,516	8
9	Aug	9,613	130,114	139,728	9
10	Sep	9,643	132,305	141,948	10
11	Oct	9,673	134,492	144,165	11
12	Nov	9,704	136,675	146,379	12
13	Dec-22	9,734	139,104	148,838	13
14	Total 13 Months	124,372	1,636,212	1,760,584	14
15	Less 1/2 First & Last Months			136,044	15
16	Total 12 Months Wtd. Average			1,624,540	16
17	Monthly Weighted Average			135,378	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(Reference)	(1) Gas Amortization Reserve	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.
1	Dec-22	9,734	139,104	148,838	1
2	Jan-23	9,764	141,780	151,544	2
3	Feb	9,794	144,451	154,245	3
4	Mar	9,824	147,113	156,938	4
5	Apr	9,854	149,788	159,643	5
6	May	9,884	152,490	162,374	6
7	Jun	9,884	155,217	165,100	7
8	Jul	9,914	157,919	167,832	8
9	Aug	9,944	160,572	170,515	9
10	Sep	9,974	163,205	173,179	10
11	Oct	10,004	165,826	175,829	11
12	Nov	10,034	168,428	178,462	12
13	Dec-23	10,064	171,203	181,267	13
14	Total 13 Months	128,671	2,017,095	2,145,766	14
15	Less 1/2 First & Last Months			165,052	15
16	Total 12 Months Wtd. Average			1,980,713	16
17	Monthly Weighted Average			165,059	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

Line No.	(1) Gas Amortization Reserve (Reference)	(2) Common Amortization Reserve Gas	(3) Total Gas Amortization Reserve (1) + (2)	Line No.	
1	Dec-23	10,064	171,203	181,267	1
2	Jan-24	10,094	174,118	184,212	2
3	Feb	10,124	177,000	187,124	3
4	Mar	10,154	179,868	190,022	4
5	Apr	10,184	182,717	192,901	5
6	May	10,214	185,547	195,761	6
7	Jun	10,213	188,361	198,574	7
8	Jul	10,243	191,191	201,435	8
9	Aug	10,273	193,955	204,228	9
10	Sep	10,303	196,651	206,954	10
11	Oct	10,333	199,363	209,697	11
12	Nov	10,363	202,092	212,455	12
13	Dec-24	10,393	205,308	215,701	13
14	Total 13 Months	132,958	2,447,374	2,580,332	14
15	Less 1/2 First & Last Months			198,484	15
16	Total 12 Months Wtd. Average			2,381,848	16
17	Monthly Weighted Average			198,487	17

San Diego Gas and Electric Company
Accumulated Amortization
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	9,219	9,403	9,734	10,064
2	January	9,235	9,433	9,764	10,094
3	February	9,251	9,463	9,794	10,124
4	March	9,267	9,493	9,824	10,154
5	April	9,283	9,523	9,854	10,184
6	May	9,297	9,554	9,884	10,214
7	June	9,312	9,553	9,884	10,213
8	July	9,327	9,583	9,914	10,243
9	August	9,342	9,613	9,944	10,273
10	September	9,357	9,643	9,974	10,303
11	October	9,372	9,673	10,004	10,333
12	November	9,387	9,704	10,034	10,363
13	December	9,403	9,734	10,064	10,393
14	13 Months Total	121,054	124,372	128,671	132,958
15	Less one-half opening and closing balances	9,311	9,568	9,899	10,229
16	Remainder	111,744	114,803	118,772	122,730
17	Weighted Average Balance (1)	9,312	9,567	9,898	10,227

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Gas from Common
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	129,430	113,848	139,104	171,203
2	January	124,107	114,785	141,780	174,118
3	February	125,826	116,981	144,451	177,000
4	March	127,471	119,213	147,113	179,868
5	April	129,292	121,419	149,788	182,717
6	May	131,282	123,586	152,490	185,547
7	June	133,250	125,757	155,217	188,361
8	July	122,439	127,933	157,919	191,191
9	August	124,275	130,114	160,572	193,955
10	September	107,807	132,305	163,205	196,651
11	October	109,793	134,492	165,826	199,363
12	November	111,785	136,675	168,428	202,092
13	December	113,848	139,104	171,203	205,308
14	13 Months Total	1,590,603	1,636,212	2,017,095	2,447,374
15	Less one-half opening and closing balances	121,639	126,476	155,153	188,255
16	Remainder	1,468,964	1,509,736	1,861,941	2,259,119
17	Weighted Average Balance (1)	122,414	125,811	155,162	188,260

(1) Remainder divided by twelve

Fuel in Storage

San Diego Gas and Electric Company
 Fuel in Storage
 Gas
 (Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	379	379	379	379
2	January	375	375	375	375
3	February	375	375	375	375
4	March	375	375	375	375
5	April	326	326	326	326
6	May	326	326	326	326
7	June	324	324	324	324
8	July	324	324	324	324
9	August	324	324	324	324
10	September	323	324	324	324
11	October	323	324	324	324
12	November	327	324	324	324
13	December	329	324	324	324
14	13 Months Total	4,430	4,424	4,424	4,424
15	Less one-half opening and closing balances	354	351	351	351
16	Remainder	4,077	4,072	4,072	4,072
17	Weighted Average Balance (1)	340	339	339	339
19	Estimated Yr End Bal	329	324	324	324

Total

(1) Remainder divided by twelve

Materials and Supplies

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
	(Reference)				
1	65,882	58,279	-	124,160	1
2	71,801	58,837	-	130,637	2
3	71,889	58,816	-	130,705	3
4	74,815	59,233	-	134,048	4
5	71,956	30,562	-	102,518	5
6	71,890	29,940	-	101,830	6
7	63,405	30,019	-	93,425	7
8	62,731	30,114	-	92,845	8
9	63,971	30,404	-	94,375	9
10	65,219	30,647	-	95,866	10
11	66,551	30,126	-	96,676	11
12	68,203	30,371	-	98,574	12
13	69,041	31,719	-	100,760	13
14	887,353	509,068	-	1,396,421	14
15				112,460	15
16				1,283,961	16
17				106,997	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
(Reference)					
1	69,041	31,719	-	100,760	1
2	69,371	32,203	-	101,574	2
3	69,702	32,688	-	102,389	3
4	70,046	33,175	-	103,221	4
5	70,377	33,427	-	103,804	5
6	70,708	33,673	-	104,381	6
7	71,000	33,921	-	104,920	7
8	71,288	34,168	-	105,457	8
9	71,583	34,419	-	106,001	9
10	71,883	34,671	-	106,554	10
11	72,189	34,919	-	107,108	11
12	72,503	35,169	-	107,672	12
13	72,820	35,430	-	108,251	13
14	922,511	439,583	-	1,362,093	14
15				104,505	15
16				1,257,588	16
17				104,799	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
	(Reference)				
1	72,820	35,430	-	108,251	1
2	73,019	35,099	-	108,118	2
3	73,218	34,767	-	107,986	3
4	73,426	34,434	-	107,860	4
5	73,625	34,262	-	107,887	5
6	73,824	34,093	-	107,917	6
7	74,000	33,924	-	107,924	7
8	74,174	33,754	-	107,928	8
9	74,351	33,583	-	107,934	9
10	74,532	33,410	-	107,942	10
11	74,716	33,240	-	107,956	11
12	74,905	33,069	-	107,974	12
13	75,096	32,891	-	107,987	13
14	961,706	441,956	-	1,403,663	14
15				108,119	15
16				1,295,544	16
17				107,962	17

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

Line No.	(1) Electric Distribution M&S	(2) Steam & Other Generation M&S	(3) Nuclear Generation M&S	(4) Total Electric M&S Sum 1:3	Line No.
	(Reference)				
1	75,096	32,891	-	107,987	1
2	75,263	33,214	-	108,476	2
3	75,429	33,537	-	108,966	3
4	75,603	33,862	-	109,465	4
5	75,770	34,030	-	109,799	5
6	75,936	34,194	-	110,130	6
7	76,083	34,359	-	110,442	7
8	76,229	34,524	-	110,753	8
9	76,377	34,691	-	111,068	9
10	76,529	34,859	-	111,388	10
11	76,683	35,025	-	111,707	11
12	76,841	35,191	-	112,032	12
13	77,001	35,365	-	112,367	13
14	988,841	445,740	-	1,434,581	14
15				110,177	15
16				1,324,404	16
17				110,367	17

San Diego Gas and Electric Company
Materials and Supplies
Electric Distribution
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year	2022	2023	Year
		2021	2022	2023	2024
		(a)	(b)	(c)	(d)
1	Prior December	65,882	69,041	72,820	75,096
2	January	71,801	69,371	73,019	75,263
3	February	71,889	69,702	73,218	75,429
4	March	74,815	70,046	73,426	75,603
5	April	71,956	70,377	73,625	75,770
6	May	71,890	70,708	73,824	75,936
7	June	63,405	71,000	74,000	76,083
8	July	62,731	71,288	74,174	76,229
9	August	63,971	71,583	74,351	76,377
10	September	65,219	71,883	74,532	76,529
11	October	66,551	72,189	74,716	76,683
12	November	68,203	72,503	74,905	76,841
13	December	69,041	72,820	75,096	77,001
14	13 Months Total	887,353	922,511	961,706	988,841
15	Less one-half opening and closing balances	67,461	70,931	73,958	76,049
16	Remainder	819,892	851,580	887,748	912,792
17	Weighted Average Balance (1)	68,324	70,965	73,979	76,066
18	Estimated Yr End Bal	69,041	72,820	75,096	77,001

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
Estimated Rate Base
2022, 2023, and 2024
Materials and Supplies
Electric Distribution
(Thousands of Dollars)**

Line			Estimated M&S Balance
No.	Escalation Factor	Period	<u>Electric Distribution</u>
1		2021 Weighted Average Balance	68,324
2	1.03865334	2022 Weighted Average Balance	70,965
3	1.08276303	2023 Weighted Average Balance	73,979
4	1.11330370	2024 Weighted Average Balance	76,066

**Determination of Weighted Average Balance
Recorded Rate Base
2021
Materials and Supplies
Electric Distribution
(Thousands of Dollars)**

Line No.	<u>Month</u>	<u>M&S Balance Electric Distribution</u>
1	Dec-20	65,882
2	Jan-21	71,801
3	Feb-21	71,889
4	Mar-21	74,815
5	Apr-21	71,956
6	May-21	71,890
7	Jun-21	63,405
8	Jul-21	62,731
9	Aug-21	63,971
10	Sep-21	65,219
11	Oct-21	66,551
12	Nov-21	68,203
13	Dec-21	69,041
14	Total	887,353
15	Less 1/2 first & last month	67,461
16	Total 12 month average	819,892
17	Weighted Average Balance	68,324

San Diego Gas and Electric Company
Materials and Supplies
Electric Generation
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year	2022	2023	Year
		2021	2022	2023	2024
		(a)	(b)	(c)	(d)
1	Prior December	58,279	31,719	35,430	32,891
2	January	58,837	32,203	35,099	33,214
3	February	58,816	32,688	34,767	33,537
4	March	59,233	33,175	34,434	33,862
5	April	30,562	33,427	34,262	34,030
6	May	29,940	33,673	34,093	34,194
7	June	30,019	33,921	33,924	34,359
8	July	30,114	34,168	33,754	34,524
9	August	30,404	34,419	33,583	34,691
10	September	30,647	34,671	33,410	34,859
11	October	30,126	34,919	33,240	35,025
12	November	30,371	35,169	33,069	35,191
13	December	31,719	35,430	32,891	35,365
14	13 Months Total	509,068	439,583	441,956	445,740
15	Less one-half opening and closing balances	44,999	33,575	34,160	34,128
16	Remainder	464,069	406,008	407,796	411,612
17	Weighted Average Balance (1)	38,672	33,834	33,983	34,301
18	Estimated Yr End Bal	31,719	35,430	32,891	35,365

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
Estimated Rate Base
2022, 2023, and 2024
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)**

Line			Estimated M&S Balance		Total M&S Balance
No.	Escalation Factor	Period	<u>Steam & Other Production</u>	Add Back LTSA Costs	<u>Steam & Other Production</u>
1		2021 Weighted Average Balance	22,839	15,833	38,672
2	1.04357776	2022 Weighted Average Balance	23,834	10,000	33,834
3	1.05006923	2023 Weighted Average Balance	23,983	10,000	33,983
4	1.06402963	2024 Weighted Average Balance	24,301	10,000	34,301

**Determination of Weighted Average Balance
Recorded Rate Base
2021
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)**

Line No.	<u>Month</u>	<u>M&S Balance Steam & Other Prod.</u>	<u>Back out LTSA</u>	<u>Adjusted M&S Balance Steam & Other Prod.</u>
1	Dec-20	58,279	30,000	28,279
2	Jan-21	58,837	30,000	28,837
3	Feb-21	58,816	30,000	28,816
4	Mar-21	59,233	30,000	29,233
5	Apr-21	30,562	10,000	20,562
6	May-21	29,940	10,000	19,940
7	Jun-21	30,019	10,000	20,019
8	Jul-21	30,114	10,000	20,114
9	Aug-21	30,404	10,000	20,404
10	Sep-21	30,647	10,000	20,647
11	Oct-21	30,126	10,000	20,126
12	Nov-21	30,371	10,000	20,371
13	Dec-21	31,719	10,000	21,719
14	Total	509,068	210,000	299,068
15	Less 1/2 first & last month	44,999	20,000	24,999
16	Total 12 month average	464,069	190,000	274,069
17	Weighted Average Balance	38,672	15,833	22,839

San Diego Gas and Electric Company
Materials and Supplies
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021	2022	2023	Year 2024
		(a)	(b)	(c)	(d)
1	Prior December	10,291	15,606	8,802	15,014
2	January	10,120	15,116	9,249	14,460
3	February	10,931	14,588	9,731	13,862
4	March	10,908	14,060	10,213	13,265
5	April	11,162	13,520	10,706	12,654
6	May	11,323	12,972	11,206	12,035
7	June	11,584	12,412	11,718	11,401
8	July	11,469	11,857	12,224	10,773
9	August	11,494	11,301	12,732	10,145
10	September	11,818	10,729	13,254	9,498
11	October	12,232	10,137	13,794	8,829
12	November	12,005	9,557	14,324	8,172
13	December	15,606	8,802	15,014	7,318
14	13 Months Total	150,944	160,656	152,968	147,426
15	Less one-half opening and closing balances	12,949	12,204	11,908	11,166
16	Remainder	137,996	148,452	141,060	136,260
17	Weighted Average Balance (1)	11,500	12,371	11,755	11,355
18	Estimated Yr End Balance	15,606	8,802	15,014	7,318

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
 Estimated Rate Base
 2022, 2023, and 2024
 Materials and Supplies
 Gas
 (Thousands of Dollars)**

Line No.	Escalation Factor	Period	Estimated M&S Balance <u>Gas</u>
1		2021 Weighted Average Balance	11,500
2	1.07579534	2022 Weighted Average Balance	12,371
3	1.022173001	2023 Weighted Average Balance	11,755
4	0.98738196	2024 Weighted Average Balance	11,355

**Determination of Weighted Average Balance
Recorded Rate Base
2021
Materials and Supplies
Gas
(Thousands of Dollars)**

Line No.	<u>Month</u>	M&S Balance <u>Gas</u>
1	Dec-20	10,291
2	Jan-21	10,120
3	Feb-21	10,931
4	Mar-21	10,908
5	Apr-21	11,162
6	May-21	11,323
7	Jun-21	11,584
8	Jul-21	11,469
9	Aug-21	11,494
10	Sep-21	11,818
11	Oct-21	12,232
12	Nov-21	12,005
13	Dec-21	15,606
14	Total	150,944
15	Less 1/2 first & last month	12,949
16	Total 12 month average	137,996
17	Weighted Average Balance	11,500

Customer Advances (CAC)

San Diego Gas and Electric Company
Customer Advances for Construction
Electric
(Thousands of Dollars)

Line No.	End of Month	Recorded	Estimated Year		Test
		Year 2021 (a)	2022 (b)	2023 (c)	Year 2024 (d)
1	Prior December	(18,683)	(21,164)	(20,143)	(18,510)
2	January	(18,593)	(21,085)	(20,017)	(18,384)
3	February	(18,480)	(21,007)	(19,892)	(18,259)
4	March	(18,480)	(20,929)	(19,767)	(18,134)
5	April	(19,021)	(20,848)	(19,638)	(18,005)
6	May	(19,308)	(20,766)	(19,508)	(17,874)
7	June	(19,652)	(20,683)	(19,374)	(17,741)
8	July	(19,941)	(20,599)	(19,239)	(17,606)
9	August	(21,158)	(20,509)	(19,096)	(17,463)
10	September	(20,927)	(20,421)	(18,954)	(17,321)
11	October	(21,968)	(20,328)	(18,806)	(17,173)
12	November	(22,452)	(20,233)	(18,654)	(17,021)
13	December	(21,164)	(20,143)	(18,510)	(16,877)
14	13 Months Total	(259,826)	(268,715)	(251,599)	(230,370)
15	Less one-half opening and closing balances	(19,923)	(20,653)	(19,327)	(17,694)
16	Remainder	(239,903)	(248,061)	(232,273)	(212,676)
17	Weighted Average Balance (1)	(19,992)	(20,672)	(19,356)	(17,723)
19	Estimated Yr End Bal	(21,164)	(20,143)	(18,510)	(16,877)

Total

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Customer Advances for Construction
Gas
(Thousands of Dollars)

Line No.	End of Month	Recorded Year 2021 (a)	Estimated Year		Test Year 2024 (d)
			2022 (b)	2023 (c)	
1	Prior December	(2,446)	(2,445)	(2,652)	(2,652)
2	January	(2,446)	(2,462)	(2,652)	(2,652)
3	February	(2,434)	(2,479)	(2,652)	(2,652)
4	March	(2,402)	(2,496)	(2,652)	(2,652)
5	April	(2,428)	(2,513)	(2,652)	(2,652)
6	May	(2,399)	(2,530)	(2,652)	(2,652)
7	June	(2,344)	(2,547)	(2,652)	(2,652)
8	July	(2,240)	(2,563)	(2,652)	(2,652)
9	August	(2,695)	(2,582)	(2,652)	(2,652)
10	September	(2,408)	(2,599)	(2,652)	(2,652)
11	October	(2,534)	(2,617)	(2,652)	(2,652)
12	November	(2,473)	(2,634)	(2,652)	(2,652)
13	December	(2,445)	(2,652)	(2,652)	(2,652)
14	13 Months Total	(31,693)	(33,120)	(34,474)	(34,474)
15	Less one-half opening and closing balances	(2,445)	(2,548)	(2,652)	(2,652)
16	Remainder	(29,248)	(30,571)	(31,822)	(31,822)
17	Weighted Average Balance (1)	(2,437)	(2,548)	(2,652)	(2,652)
19	Estimated Yr End Bal	(2,445)	(2,652)	(2,652)	(2,652)

Total

(1) Remainder divided by twelve

Customer Advances for Construction Actual & Forecast Deposit Balance
 San Diego Gas and Electric Company
 Test Year 2024 GRC

Assumptions: Carved out major projects in forecast average but included in grand total
 Forecast remaining CAC balance using average between 2017 to 2021 actuals

GL Account #	ACTUALS 2021		FORECAST		TEST YEAR
	2021	2022	2022	2023	2024
2354000	\$ 21,163,685	\$ 20,143,270	\$ 18,510,251	\$ 16,877,232	
2357000	\$ 2,444,571	\$ 2,651,811	\$ 2,651,811	\$ 2,651,811	
2355000	\$ 6,315,461	\$ 5,695,941	\$ 5,336,677	\$ 4,977,413	

CAC Electric Deposit Balance

CAC Gas Deposit Balance

Tax Deposit Balance

	ACTUALS 2017	ACTUALS 2018	ACTUALS 2019	ACTUALS 2020	ACTUALS 2021	FORECAST 2022	FORECAST 2023	TEST YEAR 2024
CAC electric deposit balance excluding major projects	24,345,582	16,859,226	12,691,512	10,427,823	15,315,282	15,927,885	15,927,885	15,927,885
Major Products:								
Poseidon	\$ 12,427,796	\$ 10,838,250	\$ 8,946,596	\$ 7,481,422	\$ 5,848,403	\$ 4,215,385	\$ 2,582,366	\$ 949,347
Penn National	3,095,729	2,321,811	1,547,893	773,975	-	-	-	-
CAC Electric Deposit Balance	\$ 39,869,107	\$ 30,019,287	\$ 23,186,001	\$ 18,683,220	\$ 21,163,685	\$ 20,143,270	\$ 18,510,251	\$ 16,877,232

CAC Gas Deposit Balance	\$ 2,940,259	\$ 2,795,982	\$ 2,632,363	\$ 2,445,881	\$ 2,444,571	\$ 2,651,811	\$ 2,651,811	\$ 2,651,811
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Tax deposit balance excluding major projects & tax refunds	6,705,077	4,859,737	3,907,251	3,341,900	5,028,812	4,768,556	4,768,556	4,768,556
Major Projects & Tax Refunds:								
Poseidon	\$ 4,223,563	\$ 3,873,863	\$ 1,968,251	\$ 1,645,913	\$ 1,286,649	\$ 927,385	\$ 568,121	\$ 208,857
Penn National	696,108	522,062	348,016	173,970	-	-	-	-
Poseidon Tax Refund								
All Others Tax Refund								
TAX Deposit Balance	\$ 11,624,748	\$ 9,255,662	\$ 6,223,518	\$ 5,161,783	\$ 6,315,461	\$ 5,695,941	\$ 5,336,677	\$ 4,977,413