

Company: San Diego Gas & Electric Company (U 902 M)
Proceeding: 2024 General Rate Case
Application: A.22-05-_____
Exhibit: SDG&E-23

PREPARED DIRECT TESTIMONY OF
DALE TATTERSALL
(REAL ESTATE, LAND SERVICES & FACILITY OPERATIONS)

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA



May 2022

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SUMMARY

REAL ESTATE, LAND SERVICES & FACILITIES (In 2021 \$)	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
Total Non-Shared Services	12,514	15,156	2,642
Total Shared Services (Incurred)	21,930	23,052	1,122
Total O&M	34,444	38,208	3,764

FACILITIES (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
Total CAPITAL	65,178	75,530	73,890

Real Estate, Land Services & Facilities Operations (REL&F) forecasts San Diego Gas & Electric Company (SDG&E) expenses for Rents and Operating Expenses, Corporate Real Estate, Real Estate Planning, Facility Operations, Tribal Relations & Land Services, Real Estate Resources and associated Capital Programs. Notable factors that influence costs in REL&F are:

- Rents reflect continued current escalation rates on leases.
- Facility Operations maintenance costs reflect increased security, aging infrastructure repairs, and sustainability improvements.
- Tribal Relations and Land Services expenses are related to increased compliance with Tribal Land Transfer policy recently adopted by the California Public Utilities Commission (CPUC or Commission) and activities associated with 851 transactions. Capital Programs costs reflect increased compliance, safety, and security-related improvements, aging infrastructure, and facilities geographic consolidation strategy.

**PREPARED DIRECT TESTIMONY OF
DALE TATTERSALL
(REAL ESTATE, LAND SERVICES & FACILITY OPERATIONS)**

I. INTRODUCTION

A. Summary of Real Estate, Land Services & Facility Operations Costs and Activities

My testimony supports the Test Year 2024 forecasts for operations and maintenance (O&M) costs for both non-shared and shared services, and capital costs for the forecast years 2022, 2023, and 2024, associated with the Real Estate, Land Services & Facility Operations area for SDG&E. Tables DT-1 and DT-2 summarize my sponsored costs.

**TABLE DT-1
Real Estate & Facility Operations, Dale Tattersall
Test Year 2024 Summary of Total O&M Costs**

REAL ESTATE, LAND SERVICES & FACILITIES (In 2021 \$)	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
Total Non-Shared Services	12,514	15,156	2,642
Total Shared Services (Incurred)	21,930	23,052	1,122
Total O&M	34,444	38,208	3,764

**TABLE DT-2
Real Estate & Facility Operations, Dale Tattersall
Test Year 2024 Summary of Total Capital Costs**

FACILITIES (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
Total CAPITAL	65,178	75,530	73,890

Real Estate, Land Services & Facility Operations activities consist of the following seven (7) major cost categories:

- 1. Rents and Operating Expenses** - are divided between shared and non-shared facilities. The shared facilities consist of the SDG&E Century Park campus, Rancho Bernardo Data Center (RBDC), and our offices located in Sacramento and San Francisco. The non-shared service portion of rents is associated with rent for telecommunication sites, branch offices (payment

1 centers), office buildings, multi-use and customer service facilities,
2 trailers, and right of way easements.

- 3 **2. Tribal Relations & Land Services** - acquires, inspects, maintains, and
4 protects land assets, including permanent easements, licenses, and leases
5 that contain electric and gas infrastructure. Land Services also records all
6 legal documents pertaining to the utility's land rights and provides land
7 survey activity.
- 8 **3. Facility Operations** - provides O&M support for facilities, such as
9 general offices, bases, multi-use sites, telecommunication sites, and branch
10 offices, which all support the reliable delivery of electricity and gas to
11 SDG&E customers.
- 12 **4. Security Operations** - provides security for our facilities, employees, and
13 customers.
- 14 **5. Corporate Real Estate** - provides transaction management for
15 leased/owned real property and other real estate asset management
16 activities.
- 17 **6. Capital Programs** - develops, prioritizes, and forecasts facilities capital
18 project budget requirements, constructs or improves current and future
19 buildings, replaces or improves support infrastructure to maintain system
20 integrity and meet operational needs, installs upgrades to offset
21 maintenance costs, supports long-term facilities strategies, and supports
22 sustainability practices.
- 23 **7. Real Estate Planning** - provides short-term planning (move
24 management), occupancy tracking, minor furniture and space
25 reconfigurations, and long-range strategic planning for future real estate
26 needs and requirements.

27 **B. Support To and From Other Witnesses**

28 My testimony also references the testimony and workpapers of several other witnesses,
29 either in support of their testimony or as referential support for mine. These include the
30 following:

- 1 • Sustainability Policy testimony of Estela de Llanos (Exhibit (Ex.) SDG&E-02)
- 2 • RAMP to GRC Integration testimony of R. Scott Pearson and Gregory S. Flores
- 3 (Ex. SCG-03/SDG&E-03, Chapter 2)
- 4 • Electric Generation testimony of Daniel Baerman (Ex. SDG&E-14)
- 5 • Fleet Services testimony of Arthur Alvarez (Ex. SDG&E-22)
- 6 • Safety, Risk and Asset Management System testimony of Kenneth J. Deremer
- 7 (Ex. SDG&E-31)
- 8 • Shared Services Billing, Shared Assets Billing, Segmentation, and Capital
- 9 Reassignments testimony of Angel N. Le and Paul D. Malin (Ex. SCG-
- 10 30/SDG&E-34)

11 **C. Organization of Testimony**

12 My testimony is organized as follows:

- 13 • Section I provides an introduction and overview of the testimony.
- 14 • Section II provides detailed information about Risk Assessment Mitigation Phase
- 15 (RAMP).
- 16 • Section III provides detailed information about Sustainability and Safety Culture.
- 17 • Section IV provides detailed information regarding the non-shared O&M costs for
- 18 Facilities Operations, Tribal Relations & Land Services, Rents, and Security
- 19 Operations.
- 20 • Section V provides detailed information regarding the shared O&M costs for
- 21 Rents & Operating Expenses, Facilities Operations, Real Estate Planning,
- 22 Corporate Real Estate, and Capital Programs.
- 23 • Section VI provides detailed information regarding SDG&E's Facilities Capital
- 24 Projects.
- 25 • Section VII concludes the testimony.

26 **II. RISK ASSESSMENT MITIGATION PHASE (RAMP) INTEGRATION**

27 Certain costs supported in my testimony are driven by activities described in Southern
28 California Gas Company (SoCalGas) and SDG&E's respective 2021 Risk Assessment

Mitigation Phase (RAMP) Reports (the 2021 RAMP Reports).¹ The 2021 RAMP Reports presented an assessment of the key safety risks for SoCalGas and SDG&E and proposed plans for mitigating those risks. As discussed in the testimony of the RAMP to GRC Integration witnesses R. Scott Pearson and Gregory S. Flores (Ex. SCG-03/SDG&E-03, Chapter 2), the costs of risk mitigation projects and programs were translated from the 2021 RAMP Reports into the individual witness areas.

While preparing the Real Estate, Land Services & Facilities Operations General Rate Case (GRC) forecasts, SDG&E continued to evaluate the scope, schedule, resource requirements, and synergies of RAMP-related projects and programs. Therefore, the final presentation of RAMP costs may differ from the ranges shown in the SDG&E 2021 RAMP Report. Table DT-3 provides a summary of the RAMP-related costs supported in my testimony.

TABLE DT-3
Summary of RAMP O&M Costs²

Real Estate, Land Services & Facilities Operations Summary of RAMP O&M Costs (In 2021 \$)	BY 2021 Embedded Costs (000s)	TY 2024 Estimated Total (000s)	TY 2024 Estimated Incremental (000s)
SDG&E-CFF-5 Physical Security	1,342	1,799	508
Total RAMP O&M Costs	1,342	1,799	508

A. RAMP Risk and Cross-Functional Factor Overview

As summarized in Table DT-3 above, my testimony includes costs to mitigate the risks and cross-functional factors (CFFs) included in SDG&E’s 2021 RAMP Report. This CFF is further described in Table DT-4 below:

¹ See Application (A.) 21-05-011/-014 (cons.) (RAMP Proceeding). Please refer to the RAMP to GRC Integration testimony of R. Scott Pearson and Gregory S. Flores (Ex. SCG-03/SDG&E-03, Chapter 2) for more details regarding the 2021 RAMP Reports.

² CFF-related information in accordance with the March 30, 2022, Assigned Commissioner Ruling in A.21-05-011/-014 (cons.) is provided in the RAMP to GRC Integration testimony of R. Scott Pearson and Gregory S. Flores (Ex. SCG-03/SDG&E-03, Chapter 2).

1
2

TABLE DT-4
RAMP CFF Chapter Descriptions

SDG&E-CFF-5 – Physical Security	Physical security encompasses the systems and activities that maintain the safety of employees, contractors, vendors, the public, SDG&E facilities, and infrastructure, through people, processes, and technology
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3 In developing my request, priority was given to these key safety risks to assess which risk
4 mitigation activities Real Estate, Land Services & Facilities Operations currently performs and
5 what incremental efforts are needed to further mitigate these risks. While developing the GRC
6 forecasts, SDG&E evaluated the scope, schedule, resource requirement, and synergies of RAMP-
7 related projects and programs to determine costs already covered in the base year and those that
8 are incremental increases expected in the test year.

9 Messrs. Pearson and Flores (Ex. SCG-03/SDG&E-03, Chapter 2) discuss all the risks and
10 CFFs included in the SDG&E 2021 RAMP Report and the RAMP to GRC integration process.

11 **B. GRC Risk and CFF Activities**

12 Table DT-5 below provides a narrative summary of the forecasted RAMP-related
13 activities that I sponsor in my testimony.

14 **TABLE DT-5**
15 **Summary of RAMP CFF Activities**

RAMP ID	Activity	Description
SDG&E-CFF-5-02	Contract Security	SDG&E employs contract security (security guards) to secure and protect assets and people. Security personnel are located at critical facilities and other work locations. Security personnel can also provide increased security capabilities as an overt deterrence during security incidents or emergencies. Security personnel may be deployed permanently at a facility based on factors such as criticality, facility population, or compliance; or temporarily based on factors such as the threat environment, criminal activity, and past incidents.

1 These activities are discussed further below in Section V.D.3, as well as in my
2 workpapers. For additional information and a roadmap, please refer to Appendix B, which
3 contains a table identifying by workpaper the TY 2024 forecast dollars associated with activities
4 in the SDG&E 2021 RAMP Report that are discussed in this testimony.

5 The RAMP risk mitigation effort is associated with employing third party contract
6 security personnel. For this mitigation effort, an evaluation was made to determine the portion,
7 if any, that was already performed as part of historical activities (i.e., embedded base costs) and
8 the portion, if any, that was incremental to base year activities. Furthermore, for the incremental
9 activities, a review was completed to determine if any portion of incremental activity was part of
10 the workgroup's base forecast methodology. The result is what SDG&E considers to be a true
11 representation of incremental increases over the base year.

12 My incremental request supports the ongoing management of this risk that could pose
13 significant safety, reliability, and financial consequences.

14 **C. Changes from RAMP Reports**

15 As discussed in more detail in the RAMP to GRC Integration testimony of Messrs.
16 Pearson and Flores (Ex. SCG-03/SDG&E-03, Chapter 2), in the RAMP Proceeding, the
17 Commission's Safety Policy Division (SPD) and intervenors provided feedback on the
18 Companies' 2021 RAMP Reports. General changes to risks scores or Risk Spend Efficiency
19 (RSE) values are primarily due to changes in the Multi-Attribute Value Framework (MAVF) and
20 RSE methodology, as discussed in the RAMP to GRC Integration testimony. The RAMP-related
21 activities described in my GRC testimony are consistent with the activities presented in the
22 SDG&E 2021 RAMP Report.

23 **III. SUSTAINABILITY AND SAFETY CULTURE**

24 Sustainability, safety, and reliability are the cornerstones of SDG&E's core business
25 operations and are central to SDG&E's GRC presentation. SDG&E is committed to not only
26 deliver clean, safe, and reliable electric and natural gas service, but to do so in a manner that
27 supports California's climate policy, adaptation, and mitigation efforts. In support of the legal
28 and regulatory framework set by the state, SDG&E has set a goal to reach Net Zero greenhouse
29 gas (GHG) emissions by 2045, adopted a Sustainability Strategy to facilitate the integration of

1 GHG emission reduction strategies into SDG&E’s day-to-day operations and long-term
2 planning, and published an economy-wide GHG Study that recommends a diverse approach for
3 California leveraging clean electricity, clean fuels, and carbon removal to achieve the 2045 goals
4 through the lens of reliability, affordability, and equity. The Sustainability Strategy serves as
5 SDG&E’s guide to enable a more just and equitable energy future in SDG&E’s service territory
6 and beyond. As a “living” strategy, SDG&E will continue to update the goals and objectives as
7 technologies, policies, and stakeholder preferences change. See the Sustainability Policy
8 testimony of Estela de Llanos (Ex. SDG&E-02). In this GRC, SDG&E focuses on three major
9 categories that underpin the Sustainability Strategy: mitigating climate change, adapting to
10 climate change, and transforming the grid to be the reliable and resilient catalyst for clean
11 energy. SDG&E’s goal is to contribute to the decarbonization of the economy by way of
12 diversifying energy resources, collaborating with regional partners, and providing customer
13 choice that enables an affordable, flexible, and resilient grid.

14 Many of the activities described in further detail in this testimony advance the state’s
15 climate goals and align with SDG&E’s Sustainability Strategy. Specifically, the proposed Solar
16 Energy Program, Fleet Hydrogen Fueling Program, and the Electric Vehicle Charging Program
17 will drive progress in the area of Grid Transformation. SDG&E’s Solar Energy Program will
18 install onsite renewable generation at our owned facilities and will enable SDG&E to reach a net
19 zero target for electricity by 2030. This program will also reduce GHG emissions and the carbon
20 footprint, along with improving operations via reduced utility costs. SDG&E’s Fleet Hydrogen
21 Fueling Program will support SDG&E’s Clean Fleet initiatives. By 2024, SDG&E plans to have
22 two dedicated hydrogen filling stations for our hydrogen fuel cell electric service vehicles. This
23 program will reduce GHG emissions and improve negative impacts to the climate. Lastly,
24 SDG&E’s Electric Vehicle Charging Program will construct infrastructure to support our
25 SDG&E’s electric vehicle (EV) needs. This program will also reduce GHG emissions and
26 improve impacts to the climate.

27 Safety is a core value and SDG&E is committed to providing safe and reliable service to
28 all its stakeholders. This safety-first culture is embedded in every aspect of the Company’s work.
29 In 2020, SDG&E commenced development and deployment of a Safety Management System
30 (SMS), which better aligns and integrates safety, risk, asset, and emergency management across
31 the entire organization. The SMS takes a holistic and pro-active approach to safety and expands

beyond “traditional” occupational safety principles to include asset safety, system safety, cyber safety, and psychological safety for improved safety performance and culture. SDG&E’s SMS is a systematic, enterprise-wide framework that utilizes data to collectively manage and reduce risk and promote continuous learning and improvement in safety performance through deliberate, routine, and intentional processes.

SDG&E remains focused on identifying and implementing the most cost-effective solutions with the potential to make the greatest impact on reducing GHG emissions, while maintaining a safe and reliable energy system. SDG&E believes that safety, reliability, and sustainability are inextricably linked and fundamental to the Company’s ability to continue to successfully operate. Please see the Sustainability Policy testimony of Estela de Llanos (Ex. SDG&E-02) for additional detail on SDG&E’s Sustainability Strategy and the Safety, Risk and Asset Management System testimony of Kenneth Deremer (Ex. SDG&E-31).

IV. NON-SHARED COSTS

“Non-Shared Services” are activities that are performed by a utility solely for its own benefit. Sempra Energy Corporate Center (Sempra or Corporate Center) provides certain services to the utilities and to other subsidiaries. For purposes of this general rate case, SDG&E treats costs for services received from Sempra as Non-Shared Services costs, consistent with any other outside vendor costs incurred by the utility. Table DT-6 summarizes the total non-shared O&M forecasts for the listed cost categories.

**TABLE DT-6
Non-Shared O&M Summary of Costs**

REAL ESTATE, LAND SERVICES & FACILITIES (In 2021 \$)			
Categories of Management	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
A. RENTS & OPERATING EXPENSES	4,856	5,451	595
B. TRIBAL RELATIONS & LAND SERVICES	883	906	23
C. FACILITY OPERATIONS	4,092	5,203	1,111
D. SECURITY	2,683	3,596	913
Total Non-Shared Services	12,514	15,156	2,642

- The increase in costs from base year (BY) 2019 to TY 2024 reflects the impact of lease escalation and operating expenses driven by lease term rate schedules and market conditions.
- State minimum wage increases continue to incrementally raise costs associated with operating expenses.
- Supply chain pressures have also contributed to shortages in supplies, which have subsequently increased operating costs.
- Pursuant to filing A.21-11-017, we will be anticipating the closing of two of our leased branch offices at National City and downtown San Diego.
- Due to potential future flexibility in the locations and projected occupancy needs post pandemic, we will be potentially reducing the number of leased facilities in addition to those mentioned previously to accommodate the future needs of our employees.

B. Tribal Relations and Land Services

**TABLE DT-7
Summary of Tribal Relations & Land Services Costs**

REAL ESTATE, LAND SERVICES & FACILITIES (In 2021 \$)			
B. TRIBAL RELATIONS & LAND SERVICES	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
1. TRIBAL RELATIONS & LAND SERVICES	883	906	23
Total	883	906	23

1. Description of Costs and Underlying Activities

Tribal Relations and Land Services primary functions include Right of Way & Records, Survey, and Land Management for non-fee land (land SDG&E does not own but has legal rights to occupy or use).

Right of Way & Records

Right of Way is responsible for the negotiation and acquisition of land rights in the form of easements, rights of way, licenses, and leases for electric and gas distribution and transmission

1 operating asset requirements, including overhead and underground gas and electric facilities,
2 electric substations, switching facilities, and gas regulator stations, etc. New land rights for
3 distribution and gas or electric capacity/reliability projects generate a need to acquire land rights
4 from property owners. Easements, rights of way, and license or lease agreements that were not
5 initially granted in perpetuity require renewal and are re-negotiated. Land rights when facility
6 installations traverse lands owned by Bureau of Land Management, USDA Forest Service, and
7 Bureau of Indian Affairs/Native American reservations, as well as military bases, ports, and, in
8 some cases, railroads, are often granted for a specific term and not in perpetuity.

9 The Records department conducts all records research for new business activity,
10 capacity/reliability projects, and customer inquiries. This research is utilized to interpret existing
11 land rights and to determine if new land rights need to be acquired.

12 **Land Management**

13 Land Management responds to infractions (e.g., vehicle removal, gate/lock installation,
14 or relocation of propane tanks under lines) of CPUC General Orders 95, 112, and 128, operating
15 standards and utility-developed standards related to land rights (in the form of fee ownership,
16 easements, licenses, and leases) for electric and gas distribution and transmission operating asset
17 requirements, including overhead and underground gas and electric facilities, electric
18 substations, switching facilities, and gas regulator stations, etc. Land Management also
19 negotiates rights-of-way and easements, and assists in property acquisitions, necessary for
20 electric and gas energy delivery facilities, and ensures and maintains the necessary access to
21 those facilities. Full and unrestricted access ensures the Company's ability to properly maintain
22 gas and electric distribution and transmission corridors, electric substations, and gas regulator
23 stations, as well as perimeter and security fencing around these sites. Land Management also
24 communicates with customers who request utility easement and required utility clearance
25 information about their property, when maintenance activity will be occurring on or near their
26 property, and to address the infractions relating to permanent or non-permanent structures that
27 encroach upon the easement or access of utility vehicles to infrastructure.

28 **Land Survey**

29 Land Survey support is responsible for the management, service delivery, and quality
30 assurance oversight of survey contractors. The Land Survey Department coordinates survey
31 crews for many SDG&E departments and projects, reviews project designs to ensure adequate

1 land rights are in place for projects, and ensures that the quality of the deliverables meets the
2 utility and industry standards. Land Survey also provides training for vendors and SDG&E
3 departments, including Engineering groups and Project Management customer extension
4 planners. Surveyors and new business right of way agents assist customer planners by locating
5 property lines, governmental locations, and franchise areas and provide general instruction to
6 new planners and right of way agents on the basics of encumbering property with easements for
7 customer extensions.

8 **2. Forecast Method**

9 The forecast method developed for this cost category is 2021 base year. The base year
10 forecast was selected due to a reorganization that occurred with this group in 2021. The
11 reorganization resulted in the addition of Tribal Relations functions being added to this area and
12 increased compliance process enhancements.

13 **3. Cost Drivers**

- 14 • The costs behind this forecast are driven primarily by the labor resources and
15 professional services, records research, and materials required to effectively
16 manage Land Service operations.
- 17 • Professional services from external contractors are required to complete right of
18 way acquisition, research, survey, and land management services. External
19 contractors are required due to the reduced number of internal Company resources
20 and increased amount of internal capacity/reliability project work requiring
21 easement acquisition to support SDG&E's efforts toward clean, safe, and reliable
22 infrastructure. In 2019, SDG&E strengthened its process for compliance with
23 Public Utilities Code Section 851. SDG&E assesses application of Section 851
24 when it receives requests impacting SDG&E land rights for assignment, sale,
25 encroachment, or encumbrance. SDG&E has seen an increase in these requests as
26 more complex development occurs within our service territory due to the reduced
27 amount of developable open space and increased redevelopment in urban and
28 suburban areas. This trend is anticipated to continue. In 2016, following the
29 voluntary retirement enhancement program (VREP), the departure of highly

1 skilled land experts was not backfilled at levels necessary to support the highly
 2 technical and complex nature of this work. Skilled land experts are required to
 3 ensure developer projects are appropriately reviewed in accordance with Public
 4 Utilities Code Section 851 and the recently approved Tribal Land Transfer Policy,
 5 which are submitted to the CPUC for approval to ensure the protection of
 6 SDG&E land rights, as well as the safety and integrity of SDG&E infrastructure
 7 and ratepayer assets.

8 **C. Facility Operations**

9 **TABLE DT-8**
 10 **Summary of Facility Operations Costs**

REAL ESTATE, LAND SERVICES & FACILITIES			
(In 2021 \$)			
C. FACILITY OPERATIONS	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
1. FACILITY OPERATIONS	4,092	5,203	1,111
Total	4,092	5,203	1,111

11 **1. Description of Costs and Underlying Activities**

12 Facility Operations provides O&M support for utility facilities, including general offices,
 13 construction and operations centers, telecommunications sites, warehouse, and branch/bill
 14 payment offices. Maintenance support is either done by Company employees or by contracted
 15 services. The costs reflected above represent only the non-shared activities.

16 Facility services include the negotiation and management of contracted services, such as
 17 security, janitorial, landscaping, trash, and pest control. In addition to these contracted services,
 18 the utility hires contractors for services such as electrical, mechanical, structural, conveyance
 19 systems (elevators), HVAC systems, roofs, parking lot asphalt and concrete, fire safety systems,
 20 security and access control systems, back-up emergency generators, uninterruptable power
 21 systems, underground fuel storage tanks, fuel pumps, and garage equipment, including hoists and
 22 cranes.

23 Facility Operations cost changes from 2019 through 2024 continue to be primarily driven
 24 by the increases in labor wages, non-labor expenses coupled with improvements in enhanced

1 facility operations protocols, aging infrastructure supporting our facilities, a need for increased
2 security at our Construction & Operations centers, and a focus on improving the sustainability of
3 our facilities and operations.

4 The following summarizes the key activities of non-shared facilities.

5 **Construction and Operations (C&O) Centers/Customer Service Operations**

6 These facilities are the operating bases for SDG&E distribution, transmission, and
7 customer service crews that provide energy delivery to customers. The Company has nine (9)
8 C&O facilities at the following locations:

- 9
- | | | | |
|------|--------------|-------|---------------|
| i) | Beach Cities | vi) | Orange County |
| ii) | Eastern | vii) | Kearny |
| iii) | North Coast | viii) | Mt. Empire |
| iv) | Northeast | ix) | Ramona |
| v) | Metro | | |

10
11 **Branch Offices**

12 This category represents four separately leased payment offices and two SDG&E-owned
13 customer service locations to facilitate bill payment and customer walk-in inquiries.

14 **Multi-Use or Special Purpose Facilities**

- 15 1. Miramar facility provides storage capacity for electric and gas distribution
16 equipment and houses fleet operations logistics, welding certification shops and
17 classrooms, battery storage, and environmental (HAZMAT) operations.
- 18 2. Mission Control and Skills Training Center facility provides both classroom and
19 field training for SDG&E personnel and the control center for distribution system
20 operations, transmission system operations, and telecommunications.
- 21 3. Palomar generation is a combined cycle power plant that includes an office,
22 warehouse, maintenance, and water treatment facility.
- 23 4. Desert Start Energy Center is a natural gas-powered electric generation facility
24 located in Boulder City, Nevada. Lease payments for Generation Plant Desert
25 Star are included in my O&M request. For detailed information regarding
26 Generation Plant Desert Star, see the Electric Generation testimony of Daniel
27 Baerman (Ex. SDG&E-14).

1 operations, and a facility infrastructure that requires increased maintenance - a trend that is
2 expected to continue through 2024.

3 **3. Cost Drivers**

4 Expanding on the underlying activities and the subsequent costs of our operations, some
5 specific items that increase costs include, but are not limited to:

- 6 • Annual increases in the minimum wage for all labor pushes rates upward.
- 7 • Supply chain shortages for commodities, such as personal protective equipment,
8 cleaning and disinfection products, and paper products.
- 9 • Utilizing market-based renewable energy credits and carbon offsets to facilitate
10 our compliance-related sustainability initiatives.
- 11 • Maintenance and increased capacity of security and access control systems to
12 meet the North American Electric Reliability Corporation – Critical Infrastructure
13 Protection (NERC-CIP) requirements and to respond to geopolitical events and
14 trends.
- 15 • Maintenance of additional back-up emergency generators and uninterruptable
16 power systems at critical facilities.
- 17 • Increased storm water management activities because of environmental
18 requirements at sites with Storm Water Protection Plans and Storm Water
19 Management Plans, as described in the Sustainability Policy testimony of Estela
20 de Llanos (Ex. SDG&E-02).
- 21 • Repairs and maintenance of aging infrastructure, such as asphalt, concrete,
22 flooring, equipment, and painted structures, coupled with the requirement to test
23 all materials for lead and asbestos prior to conducting work that will disturb the
24 material.

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2

TABLE DT-10
RAMP Activity O&M Forecast by Workpaper

REAL ESTATE, LAND SERVICES & FACILITIES						
(In 2021 \$)						
Workpaper	RAMP ID	Description	BY2021 Embedded Base Costs (000s)	TY2024 Estimated Total (000s)	TY2024 Estimated Incremental (000s)	GRC RSE
1RE004.000	SDG&E- CFF-5 - 02	Contract Security	1,342	1,798	456	
Total			1,342	1,798	456	

3

2. Forecast Method

4

The forecast method developed for this cost category is the three-year historical average, adjusted for anticipated security increases through TY 2024. The three-year average most closely reflects our need for increased security officers and associated budgetary needs.

5
6

7

3. Cost Drivers

8

- Increased security for our C&O centers to provide on-site staffed services that monitor and actively provide an immediate response to all threats, issues, and concerns. These services are combined with passive technology that has been deployed such as CCTV cameras, intrusion sensors, card access, and fencing.

9

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- Wage escalation due to increases in the minimum wage statutes.

13

14

- Geo-political issues and societal changes that directly affect our security and the need to employ more guards, installing temporary measures to control crowds, or thwart theft and vandalism.

15

16

V. SHARED COSTS

17

As described in the Shared Services Billing, Shared Assets Billing, Segmentation, and Capital Reassignments testimony of Angel N. Le and Paul D. Malin (Ex. SCG-30/SDG&E-34), Shared Services are activities performed by a utility shared services department (i.e., functional area) for the benefit of: (i) SDG&E or SoCalGas, (ii) Sempra, and/or (iii) any affiliate subsidiaries. The utility providing Shared Services allocates and bills incurred costs to the entity or entities receiving those services.

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Table DT-11 summarizes the total shared O&M forecasts for the listed cost categories.

TABLE DT-11
Shared O&M Summary of Costs

REAL ESTATE, LAND SERVICES & FACILITIES			
(In 2021 \$) Incurred Costs (100% Level)			
Categories of Management	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
A. FACILITY OPERATIONS	5,272	5,541	269
B. CORPORATE REAL ESTATE	728	601	-127
C. CAPITAL PROGRAMS	52	149	97
D. REAL ESTATE PLANNING	1,026	1,307	281
E. SHARED SERVICES RENTS & OPERATING EXPENSES	14,852	15,454	602
Total Shared Services (Incurred)	21,930	23,052	1,122

I am sponsoring the forecasts on a total incurred basis, as well as the shared services allocation percentages related to those costs. Those percentages are presented in my shared services workpapers, along with a description explaining the activities being allocated. See workpapers (Ex.SDG&E-23-WP). The dollar amounts allocated to affiliates are presented in our Shared Services Policy and Procedures testimony. See Shared Services Billing, Shared Assets Billing, Segmentation, and Capital Reassignments testimony of Angel N. Le and Paul D. Malin (Ex. SCG-30/SDG&E-34).

A. Facility Operations

TABLE DT-12
Summary of Facilities Operations – Shared Services Costs

REAL ESTATE, LAND SERVICES & FACILITIES			
(In 2021 \$) Incurred Costs (100% Level)			
A. FACILITY OPERATIONS	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
1. FACILITY OPERATIONS	5,272	5,541	269
Incurred Costs Total	5,272	5,541	269

1 centralized building management hardware and software system that provides a complete picture
2 of all major facility assets at our staffed sites.

3 **2. Forecast Method**

4 The 3-year historical average is most appropriate because it considers the most recent
5 trends in both labor and non-labor costs required to operate these facilities.

6 **3. Cost Drivers**

7 The cost drivers behind this forecast are driven primarily by labor resources, incremental
8 security, supplies, and material to operate 24/7/365 in the case of the RBDC, coupled with
9 maintaining the approximately 315,000 square-foot Sempra HQ that houses the corporate offices
10 and some affiliates. Additionally, labor resources and materials are required to effectively and
11 continuously update and service self-developed software applications, which are necessary for
12 the effective management of the Real Estate portfolio.

- 13 • Labor wages continue to increase annually to support the state minimum wage
14 statutes.
- 15 • Maintenance services have increased due to additional equipment required at
16 RBDC, specifically racks of servers that require additional HVAC and electrical
17 services.
- 18 • Prices paid for the materials and supplies regularly used in our services have
19 increased.
- 20 • Planned and unplanned maintenance for modules required to support the
21 enterprise level building information management systems.
- 22 • Licensing costs for software and storage requirements.
- 23 • Records retention for capital construction projects.
- 24 • Implementation of an enterprise-wide Energy Management System that will
25 provide real-time systems data acquisition and response capability in a
26 centralized location.

1 experienced due to the pandemic, regulatory/statutory compliance, and some affiliate
2 reorganizations have impacted our resources via changing job requirements. Examples include:

- 3 • Regulatory compliance with Public Utilities Code Section 851 and the recently
4 adopted CPUC Tribal Land Transfer Policy have created a need to clearly identify
5 and protect our property rights and ratepayer assets while advancing other
6 interests within the framework of the laws that guide these transactions.
- 7 • Some management of third-party telecommunications licenses has been insourced
8 to improve how we monitor the execution, payments, and conditions associated
9 with our Corporate Real Estate assets.
- 10 • As buildable land within our service territory becomes scarcer each year,
11 developers have focused on pursuing infill construction projects. Oftentimes such
12 projects are adjacent to an SDG&E easement or fee-owned property and the
13 developer seeks a land right from SDG&E. These situations require a significant
14 amount of the Company's resources to evaluate each proposal from a safety and
15 operational perspective. If the decision is made to provide the requested land
16 right, the Company must expend additional financial and staff time resources to
17 pursue CPUC approval under Public Utilities Code Section 851.
- 18 • Certain affiliates have requested our support in relocating administrative offices.
19 This consists of coordination with third-party consultants and property owners to
20 find the right property and ensure appropriate terms of the lease.

- Integrating, coordinating, and building additional infrastructure at our facilities to support our fleet goals and the subsequent adoption of a zero-emissions fleet (ZEV (Zero Emission Vehicles) by 2035. See the Fleet Services testimony of Arthur Alvarez (Ex. SDG&E-22).
- Additional investments in safety, reliability, and maintenance for replacement of aging or failing assets and infrastructure.

D. Real Estate Planning

**TABLE DT-15
Summary Real Estate Planning Costs**

REAL ESTATE, LAND SERVICES & FACILITIES			
(In 2021 \$) Incurred Costs (100% Level)			
D. REAL ESTATE PLANNING	2021 Adjusted-Recorded (000s)	TY2024 Estimated (000s)	Change (000s)
1. REAL ESTATE PLANNING	1,026	1,307	281
Incurred Costs Total	1,026	1,307	281

1. Description of Costs and Underlying Activities

The Real Estate Planning group provides space and site planning services to SDG&E, some affiliates, and Corporate Center. Long-term site and facility space plans are developed with operating and support departments, and alternatives are explored with respect to property acquisitions and facility expansions or upgrades, as well as surplus property assessment and disposition. This group also coordinates with our Moves, Adds, and Changes (MAC) team for employee moves involving furniture and equipment. In addition, this group works with business unit leaders to assist in developing an annual Facilities Capital Project Plan based on current business priorities.

2. Forecast Method

The forecast method used for this category is the three-year historical average. This method was selected as being the most representative of the types of costs experienced for this activity, such as lease expirations and terminations, associated tenant improvements, and remodeling of existing spaces for densification and improved workflow efficiencies/adjacencies.

1 **1. Description of Costs and Underlying Activities**

2 The shared services portion of rents and operating expenses is associated with lease
3 payments for the Century Park Complex, Sacramento, and San Francisco office locations. All
4 rents are expected to increase by an average of 3% per year based on a combination of
5 contractual increases and landlord estimates for operating expense increases. Our post-pandemic
6 real estate strategy includes the potential to reduce the number of leases in our portfolio to reflect
7 a more flexible workforce.

8 **2. Forecast Method**

9 The forecast method developed for this cost category is the zero-based method because it
10 is based upon the contractual provisions of the lease agreements.

11 **3. Cost Drivers**

- 12 • The cost drivers are contractual rents, along with costs of contracted services and
13 materials associated with leased facilities that are incurred by the owners of leased
14 properties and charged to SDG&E through operating expense billings.
- 15 • The increase in costs reflects the impact of lease escalation and operating
16 expenses driven by lease term rate schedules and market conditions.
- 17 • State minimum wage increases continue to incrementally raise costs associated
18 with operating expenses.
- 19 • Due to potential future flexibility in the locations and projected occupancy needs
20 post pandemic, we will be potentially reducing the number of leased facilities to
21 accommodate the future needs of our employees.

22 **VI. CAPITAL**

23 SDG&E’s focus on hardening and reinforcing the systems serving our facilities will help
24 ensure that we continue to deliver safe, reliable energy to our customers by improving critical
25 power infrastructure and mechanical components required for consistent operational readiness.
26 Keeping our customers and employees safe from various environmental, societal, and
27 operational conditions requires that we invest in our portfolio. Capital requirements have also
28 been considered for implementing our sustainability strategy to achieve net zero energy, net zero
29 waste and water stewardship by 2030. Our real estate, and specifically our lease portfolio, will

1 be optimized from space and occupancy perspectives to accommodate a hybrid schedule for
 2 some of our workforce. Improvements to existing C&O centers will replace aging infrastructure
 3 and buildings, maximize space utilization for improved parking, storage, and traffic flow while
 4 simultaneously increasing safety and efficiency for operations that provide the resources to
 5 support our customers. SDG&E is in the process of evaluating the costs and benefits of
 6 potentially relocating our North Coast C&O Center located in Carlsbad, California to an
 7 alternative location as part of our real estate portfolio improvements.

8 Table DT-17 summarizes the total capital forecasts for 2022, 2023, and 2024.

9 **TABLE DT-17**
 10 **Capital Expenditures Summary of Costs**

FACILITIES/OTHER				
(In 2021 \$)				
Categories of Management	2021 Adjusted-Recorded (000s)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
A. Land	0	74	74	74
B. Structures & Improvements	12,866	11,049	20,725	5,343
C. Safety and Environmental	3,709	2,168	5,508	1,958
D. Miscellaneous Equipment	2,335	3,385	1,700	1,700
E. Security Systems	5,060	5,833	2,713	2,713
F. Infrastructure and Reliability	12,307	8,099	6,593	5,687
G. Remodel / Relocate / Reconfigure	9,592	13,537	6,069	2,494
H. Business Unit Expansion	2,121	3,522	24,322	34,631
I. Clean Transportation Infrastructure	593	1,516	4,068	12,227
J. Land Services Archibus System	1,659	1,500	1,500	1,500
K. SDG&E Sustainability Program	4,202	14,495	2,258	5,563
Total	54,444	65,178	75,530	73,890

11 The SDG&E Capital summary for actuals 2021 are 54.4 million, and the estimated forecasts for
 12 2022, 2023, and 2024 are \$65.2million, \$75.5 million, and \$73.9 million, respectively. The
 13 capital summary above includes budget codes, each of which has two components:

- 14 **a. Blanket budgets:** Defined as the average, aggregate 3-year historical spend on
 15 projects less than \$1M, covered under a singular workpaper. Planned projects less

1 than \$1M will be a part of this component and will draw from the funding.
2 Uncommitted, available portions of the blanket budget will be proposed for
3 emergent and heretofore unknown, unplanned projects less than \$1M.

- 4 **b. Specific Projects:** Defined as individually specified, known projects with
5 definitive scope and budgets greater than \$1M, each of which will be addressed
6 through their own individual workpapers.

7 The table only includes those facilities projects in the Commission's jurisdiction. Costs
8 shown are direct costs inclusive of employee labor and corresponding vacation and sick leave.

9 The key drivers for SDG&E facility capital projects are:

- 10 1. Regulatory compliance and the necessity for our facilities to support the
11 operational reliability and safety of our electric and gas assets.
- 12 2. Continuous improvements, changes, and technological advances in our industry
13 requires investments in our real estate portfolio to facilitate the current and future
14 trends in the functions of facilities including space requirements, equipment,
15 environmental and sustainability considerations (such as Leadership in Energy
16 and Environmental Design (LEED) Certification, energy efficiency, installing
17 renewable energy sources to power our buildings, eliminating waste streams to
18 avoid landfills, decreasing water consumption, supporting changing
19 demographics and post pandemic occupancy trends of a changing workforce,
20 supporting our fleet vehicles' transition to zero-emission with electric vehicle
21 (EV) charging and hydrogen fuel cell electric vehicle (FCEV) fueling
22 infrastructure), and external geopolitical and societal factors that impact the
23 safety and security of our customers, employees, and systems.
- 24 3. Strengthening and improving the existing aging infrastructure for existing C&O
25 centers, improving operations by maximizing space (which also helps traffic
26 flow and increased safety), implementing sustainable systems, equipment, and
27 practices that reduce our carbon footprint and facilitate compliance with local,
28 state, and federal climate change legislation.
- 29 4. Life cycle replacements for mechanical, plumbing, and electrical systems and
30 equipment.

1 A breakdown of the costs contained in each of the budget codes shown is provided in the
2 associated capital work papers (CWP) (Ex. SDG&E-22-CWP). Detailed discussion of each of
3 these budget codes follows.

4 **A. Land Blanket (Budget Code: 700)**

5 **TABLE DT-18**
6 **Summary of Land Blanket Costs**

FACILITIES/OTHER (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
1. Land	74	74	74
Total	74	74	74

7 **1. Description of Costs and Underlying Activities**

8 This budget funds minor landscape projects on unoccupied fee-owned property to support
9 Company operations, manage and protect Company property, reduce water use and improve
10 conservation efforts, and maintain or improve the value of Company real property.

11 **2. Forecast Method**

12 The forecast method used for this category is the three-year historical average. This
13 method is the most appropriate because it reflects the most current cost attributes (labor wages,
14 materials, equipment, escalation including inflationary factors) that address both internal and
15 external customer business requirements (planned and unplanned).

16 **3. Cost Drivers**

17 The underlying cost drivers for these capital projects depend on the scope of the
18 individual projects. The projects in this blanket are used to replace or improve fencing, drainage
19 systems, perimeter walls, landscaping, and retaining walls at electric substations. Due to the
20 increased water shortages in our service territory, typical landscaping projects have evolved from
21 removal of diseased plants to complete removal of existing plant materials and sprinkler
22 irrigation systems and replacement with drought tolerant plants and drip irrigation systems.

1 Documentation of these cost drivers is included in the capital work papers. See Ex. SDG&E-22-
2 CWP.

3 **B. Structures & Improvements Blanket (Budget Code: 701)**

4 **TABLE DT-19**
5 **Summary of Structures & Improvements Blanket Costs**

FACILITIES/OTHER (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
2. Structures & Improvements	11,049	20,725	5,343
Total	11,049	20,725	5,343

6 **1. Description of Costs and Underlying Activities**

7 This budget funds building and/or site modifications, upgrades, and improvements to
8 support corporate business initiatives, to extend the life of the asset, or to increase the
9 functionality of a building or site. These projects vary from year to year based on need, but
10 address the capital replacement or addition of basic, exterior facilities construction components,
11 including lighting, fencing, manual gates, liquid fueling systems, paving, roofing, doors,
12 windows, and storage racking or sheds. Each year's requirements are prioritized to manage and
13 protect facility assets, keep employees safe, and optimize real estate value. Scope of work may
14 include modernization projects and/or projects that offer best alternatives for cost avoidance
15 compared to other scenarios.

16 **2. Forecast Method**

17 The forecast method developed for this cost category is a combination of zero-based and
18 historical based. This method is the most appropriate because it reflects the most current cost
19 attributes (labor wages, materials, equipment, escalation including inflationary factors) that
20 address both internal and external customer business requirements (planned and unplanned).
21 Zero-based refers to projects with specific scope and budgets, which will be accompanied by a
22 specific project workpaper if valued over \$1M or will be covered by a blanket budget if less than

\$1M. The remaining uncommitted funding in a blanket budget is proposed to cover emergent and heretofore unknown projects that will arise and must be financially planned for.

3. Cost Drivers

The underlying cost drivers for these capital projects depend on internal and/or external customer and business requirements (planned and unplanned) that are required to effectively operate our business. Some specific cost drivers include:

- Aging infrastructure that escalates maintenance costs and requires replacement due to remaining useful life.
- Geo-political environmental changes, which require increased and improved security measures.
- Safety incidents and avoidance/mitigation.
- Energy efficiency and sustainability initiatives related to specific components such as lighting, roofing, and windows mentioned above.
- Degrading site conditions due to usage requiring improvement or replacement.

Documentation of these cost drivers is included in the capital work papers. See Ex. SDG&E-22-CWP.

C. Safety/Environmental Blanket (Budget Code: 703)

**TABLE DT-20
Summary of Safety/Environmental Blanket Costs**

FACILITIES/OTHER (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
3. Safety and Environmental	2,168	5,508	1,958
Total	2,168	5,508	1,958

1. Description of Costs and Underlying Activities

This budget includes safety and environmental compliance related expenditures that fund building and system modifications, site upgrades, and other facility improvements necessary to achieve zero OSHA (Occupational Safety and Health Administration) recordables, Lost Time

1 Incidents (LTI), Controllable Motor Vehicle Incidents (CMVI), and Notices of Violations or
2 Citations of an environmental nature. To help achieve this, investments in various applications
3 that eliminate or mitigate safety and environmental issues are required. Compliance with OSHA
4 safety regulations, environmental codes, jurisdictional authorities, and site conditions predicated
5 by safety or environmental incidents/accidents will be managed within this budget. Projects
6 consist of implementing and/or replacing pedestrian/vehicular traffic controls (such as signage,
7 crosswalks, and gates/access controls to direct the flow on our sites), addressing slips, trips, and
8 falls within the office environment caused by aging flooring or substandard surfaces, installing
9 handrails, and changing ingress/egress points. Projects related to stormwater management
10 include installation of curbs, berms, containment pads, storm drain piping, awnings, downspouts,
11 and filtration systems. Compliance-related improvements to liquid fuel storage and dispensing
12 systems would also be covered by this budget code.

13 **2. Forecast Method**

14 The forecast method developed for this cost category is a combination of zero-based and
15 historical based. This method is the most appropriate because it reflects the most current cost
16 attributes (labor wages, materials, equipment, escalation including inflationary factors) that
17 address both internal and external customer business requirements (planned and unplanned).
18 Zero-based refers to projects with specific scope and budgets, which will be accompanied by a
19 specific project workpaper if valued over \$1M or will be covered by a blanket budget if less than
20 \$1M. The remaining, uncommitted funding in a blanket budget is proposed to cover emergent
21 and heretofore unknown projects that will arise and be financially planned for.

22 **3. Cost Drivers**

23 The underlying cost drivers for these capital projects are contingent on safety or
24 environmental incidents/accidents that unfortunately occur within the facilities, proactively
25 addressing deficiencies identified through annual self-assessments, compliance-related updates
26 through agencies such as OSHA, Title 24 California building codes, stormwater management
27 inspections from third parties, or enhancements that are required to address geopolitical events
28 posing some threat to the Company's physical assets, employees, or customers. See Ex.
29 SDG&E-22-CWP.

D. Miscellaneous Equipment Blanket (Budget Code: 705)

**TABLE DT-21
Summary of Miscellaneous Equipment Blanket Costs**

FACILITIES/OTHER (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
4. Miscellaneous Equipment	3,385	1,700	1,700
Total	3,385	1,700	1,700

1. Description of Costs and Underlying Activities

This budget funds the purchase and installation of miscellaneous equipment that does not fall under the scope of any other capital project. This equipment supports the effective operations of the requesting department. The blanket benefits numerous departments throughout the Company by funding equipment purchases, both planned and unplanned due to breakdowns or technology obsolescence, which enable employees to work efficiently and effectively. Included in this budget code are new or replacement equipment, such as kitchen, audio visual, specialized mechanical equipment used in the fleet garages (reels, jacks, or hoists), and lab equipment for sampling of soils and wastewater.

2. Forecast Method

The forecast method developed for this cost category is a combination of zero-based and historical based. This method is the most appropriate because it reflects the most current cost attributes (labor wages, materials, equipment, escalation including inflationary factors) that address both internal and external customer business requirements (planned and unplanned). Zero-based refers to projects with specific scope and budgets, which will be accompanied by a specific project workpaper if valued over \$1M or will be covered by a blanket budget if less than \$1M. The remaining, uncommitted funding in a blanket budget is proposed to cover emergent and heretofore unknown projects that will arise and must be financially planned for.

unplanned). Zero-based refers to projects with specific scope and budgets, which will be accompanied by a specific project workpaper if valued over \$1M or will be covered by a blanket budget if less than \$1M. The remaining, uncommitted funding in a blanket budget is proposed to cover emergent and heretofore unknown projects that will arise and must be financially planned for.

3. Cost Drivers

The underlying cost drivers for these capital projects depend on internal customer business requirements (planned and unplanned) and changing conditions. These conditions are often predicated by threat levels, risk assessments, incident history, geographic locations of some assets, the criticality of the site/facility to our operations, reliability of equipment, and vendor estimates. Documentation of these cost drivers is included in the capital work papers. See Ex. SDG&E-22-CWP.

F. Infrastructure & Reliability (Budget Code: 708)

**TABLE DT-23
Summary of Infrastructure & Reliability Blanket Costs**

FACILITIES/OTHER (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
6. Infrastructure and Reliability	8,099	6,593	5,687
Total	8,099	6,593	5,687

1. Description of Costs and Underlying Activities

This budget funds building facility infrastructure to support basic building operations, as well as requirements specific to the business unit operations and initiatives. Projects include replacement of systems and major equipment affecting reliability and the comfort, health, and safety of employees at numerous sites throughout the portfolio. These projects vary from year to year based on need, but address replacement of basic building infrastructure and systems. Each year requirements are prioritized to maintain compliance, mitigate risk of equipment failure, manage facility assets, keep employees safe, and optimize real estate value. Common project types covered in this budget code are chillers, boilers, air handlers, HVAC replacements, generators, UPS systems, electrical distribution systems, and computer room infrastructure.

1 Scope of work may include modernization projects and improvements to implement best
2 practices, maintain uninterrupted operation of critical facilities, and/or offer best alternatives for
3 cost avoidance compared to other scenarios.

4 **2. Forecast Method**

5 The forecast method developed for this cost category is a combination of zero-based and
6 historical based. This method is the most appropriate because it reflects the most current cost
7 attributes (labor wages, materials, equipment, escalation including inflationary factors) that
8 address both internal and external customer business requirements (planned and unplanned).
9 Zero-based refers to projects with specific scope and budgets, which will be accompanied by a
10 specific project workpaper if valued over \$1M or will be covered by a blanket budget if less than
11 \$1M. The remaining, uncommitted funding in a blanket budget is proposed to cover emergent
12 and heretofore unknown projects that will arise and must be financially planned for.

13 **3. Cost Drivers**

14 The underlying cost drivers for these capital projects depend on internal customer
15 business requirements (planned and unplanned), changing conditions and reliability of
16 equipment, new code requirements, and vendor estimates. To serve critical sites, projects may
17 involve the reinforcement or addition of emergency backup power systems, Uninterruptible
18 Power Systems (UPS), Automatic Transfer Switches (ATS), and secondary stand-alone service
19 feeds. Documentation of these cost drivers is included in the capital work papers. See Ex.
20 SDG&E-22-CWP.

1 **3. Cost Drivers**

2 The underlying cost drivers for these capital projects depend on internal customer
3 business requirements (planned and unplanned), changing employment conditions, external
4 geopolitical and societal factors, emerging Company initiatives or major project needs, facility
5 consolidation strategies, aged conditions of existing work areas, spatial and workflow
6 efficiencies, environmental and sustainability considerations such as LEED Certification, market
7 pricing for construction and furniture, and associated vendor estimates. Documentation of these
8 cost drivers is included in the capital work papers. See Ex. SDG&E-22-CWP.

9 **H. Business Unit Expansions (Budget Code: 710)**

10 **TABLE DT-25**
11 **Summary of Business Unit Expansions Blanket Costs**

FACILITIES/OTHER (In 2021 \$)	Estimated 2022 (000s)	Estimated 2023 (000s)	Estimated 2024 (000s)
8. Business Unit Expansion	3,522	24,322	34,631
Total	3,522	24,322	34,631

12 **1. Description of Costs and Underlying Activities**

13 The purpose of this blanket is to fund building and facility expansions and improvements
14 that are necessary to support the Company’s growing business objectives and initiatives. The
15 projects identified include master planning, expansion, relocation, building construction, and
16 facility consolidation projects at various Company buildings/facilities. These projects are
17 designed to satisfy current and future space requirements to appropriately house employees and
18 provide expanded workspace and storage capacities to keep pace with Company growth.

19 **2. Forecast Method**

20 The forecast method developed for this cost category is zero-based. This method is the
21 most appropriate because it reflects the most current forecast of specific projects that have been
22 identified by our business units. Zero-based refers to projects with specific scope and budgets,
23 which will be accompanied by a specific project workpaper if valued over \$1M or will be
24 covered by a blanket budget if less than \$1M.

1 **2. Forecast Method**

2 The forecast method developed for this blanket budget is zero-based, which is most
3 appropriate because specific projects have been identified with defined scope and budgets.

4 **3. Cost Drivers**

5 The underlying cost drivers for capital projects under this blanket are contingent on
6 proposed generation capacity and the mounting method (e.g., roof, ground, or canopy) utilized at
7 each facility to meet a net zero power (electric) consumption level, the measures or applications
8 required to be implemented for achieving water consumption reductions or stewardship, and
9 proper identification of waste streams within the facility footprint that can be recycled,
10 repurposed, or reused to divert from local landfills. Documentation of these cost drivers is
11 included in the capital workpapers. See Ex. SDG&E-22-CWP.

12 **VII. CONCLUSION**

13 This testimony describes the activities of SDG&E’s Real Estate, Land Services &
14 Facility Operations functions and presents the forecast for both existing and anticipated new
15 expenses for the GRC TY 2024. This testimony and my workpapers demonstrate the
16 justification for the requested funding so that SDG&E can continue to meet its obligations to
17 acquire, operate, and maintain its properties and facilities in an efficient, reasonable, safe, and
18 responsible manner. I request the Commission approve funding for the expenses presented here.
19 This concludes my prepared direct testimony.

1 **VIII. WITNESS QUALIFICATIONS**

2 My Name is Dale Tattersall, Manager – Facilities for SDG&E. The combined
3 departments of my organization are responsible for managing all of the facilities operations,
4 maintenance, and capital construction improvements and repairs. The shared services within my
5 organization include real estate services for planning and facilities operations, maintenance, and
6 capital programs for Corporate Headquarters.

7 I have a Bachelor’s Degree from the University of Arizona, Tucson, majoring in Public
8 Administration, and a Masters of Business Administration Finance from California Lutheran
9 University, Thousand Oaks. I have a broad background in construction, contracting, project
10 management, and the energy engineering field.

11 Within the Sempra family of companies, I have held numerous key technical and
12 managerial positions with increasing responsibility in Commercial and Industrial Customer
13 Services, Supply Management – Electric/Gas Portfolio, and Facilities Operations. In these
14 various positions, I was responsible for energy efficiency projects at federal facilities, managing
15 the sourcing, contracts, and spend for the utility in all electric and gas related purchasing, and the
16 daily operations of our facilities including capital improvements, repairs, and land services
17 responsibilities to support the organization. I have held my current position as Manager –
18 Facilities since December 2014.

19 I have previously testified before the Commission in the TY 2019 General Rate Case.

APPENDIX A
Glossary of Terms

APPENDIX A
Glossary of Terms

Acronym	Definition
AMO	Automated Meter Operations
ARSO	Area Resource Scheduling
ATS	Automatic Transfer Switches
BLM	Bureau of Land Management
C&O	Construction and Operations Centers
CFF	Cross Functional Factor
CP	Century Park
EMS	Energy Management Systems
EV	Electric Vehicle
FCEV	Fuel Cell Electric Vehicle
GHG	Green House Gas
GRC	General Rate Case
HVAC	Heating, Ventilation and Air Conditioning
HQ	Sempra Energy Headquarters building
IAQ	Indoor Air Quality
IWMS	Integrated Work Management Software
LEED	Leadership in Energy and Environmental Design
MAC	Moves, Adds, and Changes
MAV	Multi-Attribute Value Framework
NERC-CIP	North American Electric Reliability Corporation – Critical Infrastructure
Protection	
O&M	Operations and Maintenance
OSHA	Occupational Safety and Health Administration
PCB	Polychlorinated biphenyl
RAMP	Risk Assessment Mitigation Phase
RBDC	Rancho Bernardo Data Center
REL&F	Real Estate, Land and Facilities
RSE	Risk Spend Efficiency
SDG&E	San Diego Gas & Electric Company
SMS	Safety Management System
SoCalGas	Southern California Gas Company
UPS	
VREP	

APPENDIX B
RAMP Activities by Workpaper

APPENDIX B
RAMP Activities by Workpaper

REAL ESTATE & FACILITIES						
RAMP Activity O&M Forecasts by Workpaper (In 2021 \$)						
Workpaper	RAMP ID	Description	BY2021 Embedded Base Costs (000s)	TY2024 Estimated Total (000s)	TY2024 Estimated Incremental (000s)	GRC RSE
1RE004.000	SDG&E- CFF-5 - 02	Contract Security	1,342	1,798	456	
Total			1,342	1,798	456	