Company: San Diego Gas & Electric Company (U902M)

Proceeding: 2019 General Rate Case Application: A.17-10-007/-008 (cons.)

Exhibit: SDG&E-211

SDG&E REBUTTAL TESTIMONY OF MARIA MARTINEZ (PIPELINE INTEGRITY FOR TRANSMISSION AND DISTRIBUTION) JUNE 18, 2018

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA



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I. **SUMMARY OF DIFFERENCES**

TOTAL O&M (N	FOTAL O&M (Non-Shared + Shared Services) - Constant 2016 (\$000)		
	Base Year	Test Year	
	2016	2019	Change
SDG&E	\$7,744	\$11,000	\$3,256
ORA	\$7,744	\$11,000	\$3,256
CUE	\$7,744	\$11,762	\$4,018

SDG&E REBUTTAL TESTIMONY OF MARIA MARTINEZ

PIPELINE INTEGRITY

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TOTAL CAPITA	AL (TIMP and)	DIMP) - Cons	stant 2016 (\$0	00)	
	2017	2018	2019	Total	Variance
SDG&E	\$24,216	\$24,216	\$49,000	\$97,432	
ORA	\$36,808	\$24,216	\$49,000	\$110,024	(\$12,592)
CUE	\$36,808	\$24,216	\$190,534	\$251,558	(\$154,126)

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II. **INTRODUCTION**

following testimony from other parties:

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This rebuttal testimony regarding SDG&E's request for Pipeline Integrity address the

The Office of Ratepayer Advocates (ORA) as submitted by Mr. Nils Stannik (Exhibit ORA-03), dated April 13, 2018.

The Coalition of California Utility Employees (CUE), as submitted by Mr. David Marcus, (Exhibit CUE (Marcus)) dated May 14, 2018.

As a preliminary matter, the absence of a response to any particular issue in this rebuttal testimony does not imply or constitute agreement by SDG&E with the proposal or contention made by these or other parties. The forecasts contained in SDG&E's direct testimony, performed at the project level, are based on sound estimates of its revenue requirements at the time of testimony preparation.

My Pipeline Integrity testimony consists of the O&M and capital expenses to manage two major, federally mandated pipeline programs to reduce the risk of pipeline failure, the

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Transmission Integrity Management Program (TIMP) and the Distribution Integrity Management Program (DIMP) as further described in Exhibit SDG&E-11 (Martinez).¹

With regard to operations and maintenance (O&M expenses), no party recommended reductions to SDG&E's request. CUE recommends a slightly higher level based on its recommendations to accelerate certain programs.

All of the parties recommend adopting SDG&Es' actual 2017 recorded capital expenses, which were higher than forecasted. All of the parties also recommended adopting SDG&E's forecasted 2018 capital expense. All of the parties also recommend adopting SDG&E's forecasted 2019 capital expense with the exception of CUE, which again recommends a higher value based on its recommendation to accelerate certain capital program expenses.

SDG&E recommends that the Commission should adopt SDG&E's actual O&M and capital expenses for 2017 and forecasted O&M and capital expenses for 2018 and 2019 as reasonable.

A. ORA

The Office of Ratepayer Advocacy (ORA) submitted testimony on April 13, 2018.² The following is a summary of ORA's positions:

- ORA does not contest SDG&E's forecasted O&M expenses for both TIMP and DIMP.
- ORA recommends adopting 2017 adjusted-recorded capital expenditures for TIMP. ORA does not oppose SDG&Es 2018-2019 proposed TIMP forecasts.
- ORA recommends adopting 2017 adjusted-recorded capital expenditures for DIMP. ORA does not oppose SDG&E's 2018-2019 proposed DIMP forecasts.

¹ October 6, 2017, Prepared Direct Testimony of Maria T. Martinez Addressing Pipeline Integrity for Transmission and Distribution, on behalf of San Diego Gas & Electric Company [SDG&E], Exhibit SDG&E-11 (Martinez) at MTM-iii.

² April 13, 2018, ORA Report on Risk Management Policy; Enterprise Risk Management Organization; RAMP/GRC Integration; Pipeline Integrity; SoCalGas PSEP, Part 4, Exhibit ORA-03 (Nils Stannik).

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B. CUE

CUE submitted testimony on May 14, 2018.³ The following is a summary of CUE's positions:

- Vintage Integrity Plastic Plan (VIPP): SDG&E should be required to accelerate its replacement rate for pre-1986 Aldyl-A gas pipe.
- CUE's proposal is to accelerate the DREAMS program pipe replacement rate from 27 to 126 miles per year. 4

III. REBUTTAL TO PARTIES' O&M PROPOSALS

Α. Non-Shared Services O&M

NON-SHARED (ON-SHARED O&M (TIMP and DIMP) - Constant 2016 (\$000)		
	Base Year	Test Year	
	2016	2019	Change
SDG&E	\$7,744	\$11,000	\$3,256
ORA	\$7,744	\$11,000	\$3,256
CUE	\$7,744	\$11,762	\$4,018

1. **Disputed Cost**

ORA a.

ORA did not take issue with SDG&E's forecast for nonshared O&M expenses. SDG&E recommends the Commission finds SDG&E's forecast as reasonable.

b. CUE

CUE generally agreed with SDG&E's O&M forecast with additional O&M expenses related to the accelerated Aldyl-A replacement.⁵ Because SDG&E's forecast endeavored to strike an appropriate balance between DIMP's pipeline safety, risk reduction effectiveness, and impact on ratepayer costs, the Commission should adopt SDG&E's forecast as reasonable.

³May 14, 2018, Opening Testimony of David Marcus, on behalf of the Coalition of California Utility Employees [CUE], Ex. CUE (Marcus).

⁴ *Id.* at 43:1-3.

⁵ *Id.* at 92.

IV. REBUTTAL TO PARTIES' CAPITAL PROPOSALS

TOTAL CAPI	TAL (TIMP and	DIMP) - Cons	stant 2016 (\$0	00)	
	2017	2018	2019	Total	Variance
SDG&E	\$24,216	\$24,216	\$49,000	\$97,432	
ORA	\$36,808	\$24,216	\$49,000	\$110,024	(\$12,592)
CUE	\$36,808	\$24,216	\$190,534	\$251,558	(\$154,126)

⁶ CUE SDG&E DR 008 Question 291, attached in Appendix A.

A. Disputed Budget Code or Capital Project 1

1. ORA

ORA recommended adopting the 2017 actual capital spend, and did not take issue with SDG&E's forecast for 2018 and 2019. SDG&E also recommends adopting the 2017 actual capital spend, as well as adopting SDG&E's forecasted 2018 and 2019 capital spend for the TIMP and DIMP programs.

2. CUE

SDG&E understands CUE concern regarding the pace of the replacement rates for the VIPP, which proactively prioritizes high-risk vintages, such as plastic pipe with brittle-like cracking characteristics (e.g., Aldyl-A) to reduce integrity risks, such as the release of gas or pipeline failures. However, it is SDG&E's plan to continue to ramp-up the replacement rates throughout the General Rate Case cycle. For example, as part of the 2016 GRC, SDG&E forecasted a replacement rate of 17 miles per year of early vintage steel and plastic and in 2017 completed 33.9 miles of replacement.⁶ Because SDG&E's forecast endeavored to strike an appropriate balance between DIMP's pipeline safety, risk reduction effectiveness, and impact on ratepayer costs, SDG&E recommends the Commission adopt its forecast as reasonable. DIMP is a balanced program; thus, should the Commission grant additional funding, as CUE requests, any over-collection would be returned under that mechanism to the customers.

V. CONCLUSION

SDG&E recommends that the Commission should adopt SDG&E's actual O&M and capital expenses for 2017 and forecasted O&M and capital expenses for 2018 and 2019 as reasonable. In general, the forecasted O&M and capital expenses were not contested.

This concludes my prepared rebuttal testimony.

APPENDIX A

DISCOVERY RESPONSES

CUE DATA REQUEST CUE-SDG&E-DR-08 SDG&E 2019 GRC – A.17-10-007 SDG&E RESPONSE

DATE RECEIVED: APRIL 19, 2018 DATE RESPONDED: MAY 29, 2018

291. Please provide the actual miles of Aldyl-A plastic replaced in 2017, in total as well as separately for

- a. Mains
- b. Services

SDG&E Response 291:

Early Vintage Plastic (Pre-1986)	2017 *
Mains	16.3 miles
Services	17.6 miles
Total	33.9 miles

^{*}based on final reconciled amounts.