

Application of SAN DIEGO GAS & ELECTRIC)
COMPANY for authority to update its gas and)
electric revenue requirement and base rates)
effective January 1, 2024 (U 902-M))

Application No. 22-05-___

Exhibit No.: (SDG&E-15-CWP)

CAPITAL WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF FERNANDO VALERO
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

May 2022



**2024 General Rate Case - APP
INDEX OF WORKPAPERS**

Exhibit SDG&E-15-CWP - CLEAN ENERGY INNOVATIONS

| DOCUMENT | PAGE |
|---|----------|
| Overall Summary For Exhibit No. SDG&E-15-CWP | 1 |
| Category: A. Advanced Energy Storage | 2 |
| ..20278A - ADVANCED ENERGY STORAGE | 3 |
| ..212690 - ADVANCED ENERGY STORAGE 2.0 | 11 |
| ..212710 - NON-LITHIUM-ION ENERGY STORAGE TECHNOLOGY | 21 |
| Category: B. Microgrid and Controls | 32 |
| ..17246A - BORREGO 3.0 MICROGRID | 33 |
| ..212660 - INTEGRATED TEST FACILITY EXPANSION | 41 |
| Category: C. Sustainable Communities | 51 |
| ..20281A - SUSTAINABLE COMMUNITIES REMOVAL | 52 |
| Category: D. Mobile Energy Storage | 59 |
| ..212610 - MOBILE BATTERY ENERGY STORAGE PROGRAM | 60 |
| Category: E. Hydrogen | 70 |
| ..212680 - HYDROGEN BUILD READY INFRASTRUCTURE | 71 |
| ..212720 - HYDROGEN ENERGY STORAGE SYSTEM EXPANSION | 81 |

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Overall Summary For Exhibit No. SDG&E-15-CWP

| | |
|-----------------|---------------------------------|
| Area: | CLEAN ENERGY INNOVATIONS |
| Witness: | Fernando Valero |

| In 2021 \$ (000) | | | |
|-----------------------------------|---------------|---------------|---------------|
| Adjusted-Forecast | | | |
| | 2022 | 2023 | 2024 |
| A. Advanced Energy Storage | 13,258 | 16,448 | 22,582 |
| B. Microgrid and Controls | 6,721 | 102 | 0 |
| C. Sustainable Communities | 969 | 407 | 439 |
| D. Mobile Energy Storage | 2,076 | 2,076 | 2,076 |
| E. Hydrogen | 0 | 5,941 | 1,236 |
| Total | 23,024 | 24,974 | 26,333 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Category: A. Advanced Energy Storage
Workpaper: VARIOUS

Summary for Category: A. Advanced Energy Storage

| | In 2021\$ (000) | | | |
|--------------|-------------------|-------------------|---------------|---------------|
| | Adjusted-Recorded | Adjusted-Forecast | | |
| | 2021 | 2022 | 2023 | 2024 |
| Labor | 0 | 1,150 | 1,037 | 990 |
| Non-Labor | 0 | 12,108 | 15,411 | 21,592 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 13,258 | 16,448 | 22,582 |
| FTE | 0.0 | 9.2 | 8.3 | 8.5 |

20278A Advanced Energy Storage

| | | | | |
|--------------|----------|---------------|--------------|----------|
| Labor | 0 | 525 | 35 | 0 |
| Non-Labor | 0 | 11,958 | 1,279 | 0 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 12,483 | 1,314 | 0 |
| FTE | 0.0 | 4.2 | 0.3 | 0.0 |

212690 Advanced Energy Storage 2.0

| | | | | |
|--------------|----------|----------|---------------|---------------|
| Labor | 0 | 0 | 252 | 440 |
| Non-Labor | 0 | 0 | 13,032 | 19,590 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 13,284 | 20,030 |
| FTE | 0.0 | 0.0 | 2.0 | 3.5 |

212710 Non-Lithium-Ion Energy Storage Technology

| | | | | |
|--------------|----------|------------|--------------|--------------|
| Labor | 0 | 625 | 750 | 550 |
| Non-Labor | 0 | 150 | 1,100 | 2,002 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 775 | 1,850 | 2,552 |
| FTE | 0.0 | 5.0 | 6.0 | 5.0 |

Note: Totals may include rounding differences.

**Beginning of Workpaper Group
20278A - Advanced Energy Storage**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 20278.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 20278A - Advanced Energy Storage

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|--------------|----------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Years | | | | | | | | | |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 525 | 35 | 0 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 11,958 | 1,279 | 0 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 12,483 | 1,314 | 0 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4.2 | 0.3 | 0.0 |

Business Purpose:

This project supports the completion of the last deployment of the Advanced Energy Storage (AES) project approved in SDG&E's 2019 GRC, pursuant to D.19-09-051.

Physical Description:

The AES system at the Borrego Springs Microgrid is currently under-construction and forecasted to reach operational status in the second half of 2022. For the current phase of AES, SDG&E is in the process of installing and integrating a 7.3 MW/14.6 megawatt-hour (MWh) Battery Energy Storage System (BESS) and a 0.25 MW/4 MWh Hydrogen Energy Storage System (HESS) to leverage excess PV at the Borrego Spring Microgrid.

Project Justification:

This project supports the Company's goal of decarbonization, resiliency, and operational flexibility. The Advanced Energy Storage project continues the Company's strategic deployment of energy storage devices established in SDG &E's TY 2019 GRC, D.19-09-051, on distribution circuits with an abundance of solar photovoltaic (PV) penetration to effectively manage the reliability of the grid. Benefits include leveraging excess renewable energy to charge the battery component of the microgrid during the day when the circuit is experiencing lighter load levels, discharging the battery component of the microgrid during times of higher loading, and mitigating electric service intermittency.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 20278.0
Category: A. Advanced Energy Storage
Category-Sub: 1. Advanced Energy Storage
Workpaper Group: 20278A - Advanced Energy Storage

Forecast Methodology:

Labor - Zero-Based

The forecast method used is zero-based. The forecast is based on cost estimates that were developed based on the specific scope of work for the project. SDG&E develops detailed cost estimates based on current construction labor rates, material costs, overhead rates, contract pricing/quotes, and other project specific details. When projects are completed, actual costs are compared to the estimate to verify the estimates are accurate. Any significant variances between the estimated cost for a project and the actual costs are scrutinized to determine if cost estimate inputs need to be adjusted for future projects. Please see supplemental workpaper.

Non-Labor - Zero-Based

The forecast method used is zero-based. The forecast is based on cost estimates that were developed based on the specific scope of work for the project. SDG&E develops detailed cost estimates based on current construction labor rates, material costs, overhead rates, contract pricing/quotes, and other project specific details. When projects are completed, actual costs are compared to the estimate to verify the estimates are accurate. Any significant variances between the estimated cost for a project and the actual costs are scrutinized to determine if cost estimate inputs need to be adjusted for future projects. Please see supplemental workpaper.

NSE - Zero-Based

N/A

**Beginning of Workpaper Sub Details for
Workpaper Group 20278A**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 20278.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 20278A - Advanced Energy Storage
 Workpaper Detail: 20278A.001 - Advanced Energy Storage Project
 In-Service Date: 06/30/2023

Description:

As part of the program, SDG&E is installing and integrating a 7.3 MW/14.6 megawatt-hour (MWh) Battery Energy Storage System (BESS) and a 0.25 MW/4 MWh Hydrogen Energy Storage System (HESS) to leverage excess PV at the Borrego Spring Microgrid

| Forecast In 2021 \$(000) | | | | |
|--------------------------|--------------|----------------------|---------------------|-----------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 405 | 35 | 0 |
| Non-Labor | | 11,958 | 1,279 | 0 |
| NSE | | 0 | 0 | 0 |
| | Total | <u>12,363</u> | <u>1,314</u> | <u>0</u> |
| FTE | | 3.2 | 0.3 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 20278.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 20278A - Advanced Energy Storage
 Workpaper Detail: 20278A.002 - AES - Billable Labor
 In-Service Date: 12/31/2022

Description:

As part of the program, SDG&E is installing and integrating a 7.3 MW/14.6 megawatt-hour (MWh) Battery Energy Storage System (BESS) and a 0.25 MW/4 MWh Hydrogen Energy Storage System (HESS) to leverage excess PV at the Borrego Spring Microgrid

| Forecast In 2021 \$(000) | | | | |
|--------------------------|--------------|-------------|-------------|-------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 120 | 0 | 0 |
| Non-Labor | | 0 | 0 | 0 |
| NSE | | 0 | 0 | 0 |
| | Total | 120 | 0 | 0 |
| FTE | | 1.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 20278A

TY2024 GRC FORECAST - DETAILS

Budget Code: 20278A
 Sub-Budget Code:
 Estimated In Service Date: 6/30/2023

| 20278A - Advanced Energy Storage Program | | | | 2022 | | | 2023 | | | 2024 | | | |
|--|---|-----------------|-------------|------------|---------------|--------------|------------|---------------|--------------|------------|---------------|------------|---------------|
| Line Item | Unit Description | Labor/Non-Labor | Unit Metric | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | Total Cost |
| 1 | EPC Payments | Non-Labor | each | 1 | \$ 9,487,472 | \$ 9,487,472 | 1 | \$ 1,114,330 | \$ 1,114,330 | \$ - | \$ - | \$ - | \$ 10,601,802 |
| 2 | FTE's Non-Union | Labor | each | 1.2 | \$ 125,000 | \$ 155,000 | 0.3 | \$ 125,000 | \$ 35,000 | \$ - | \$ - | \$ - | \$ 190,000 |
| 3 | FTEs Union | Labor | each | 1.0 | \$ 125,000 | \$ 125,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 125,000 |
| 4 | Vehicle Utilization | Non-Labor | vehicle | 1 | \$ 41,920 | \$ 41,920 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 41,920 |
| 5 | switchgear | Non-Labor | each | 2 | \$ 250,000 | \$ 500,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 500,000 |
| 6 | Owner Engineers | Non-Labor | hours | 1,256 | \$ 180 | \$ 226,080 | 94 | \$ 180 | \$ 16,920 | \$ - | \$ - | \$ - | \$ 243,000 |
| 7 | Communication Equipment | Non-Labor | each | 1 | \$ 225,000 | \$ 225,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 225,000 |
| 8 | QA/QC Services | Non-Labor | month | 7 | \$ 30,000 | \$ 195,000 | 1 | \$ 15,000 | \$ 15,000 | \$ - | \$ - | \$ - | \$ 210,000 |
| 9 | Environmental Services | Non-Labor | month | 9 | \$ 20,000 | \$ 180,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 180,000 |
| 10 | Project Support (SP, Schedule, specialists) | Non-Labor | month | 12 | \$ 3,000 | \$ 36,000 | 4 | \$ 3,000 | \$ 12,000 | \$ - | \$ - | \$ - | \$ 48,000 |
| 11 | Security services | Non-Labor | month | 12 | \$ 45,294 | \$ 543,528 | 1 | \$ 107,000 | \$ 107,000 | \$ - | \$ - | \$ - | \$ 650,528 |
| 12 | IT services | Non-Labor | month | 12 | \$ 12,500 | \$ 150,000 | 1 | \$ 3,750 | \$ 3,750 | \$ - | \$ - | \$ - | \$ 153,750 |
| 13 | Community Education Services | Non-Labor | each | 1 | \$ 100,000 | \$ 100,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 100,000 |
| 14 | Third Party Study services (CAISO) | Non-Labor | each | 2 | \$ 20,000 | \$ 40,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 40,000 |
| 15 | ICON (construction trailer services) | Non-Labor | month | 9 | \$ 5,000 | \$ 45,000 | 2 | \$ 5,000 | \$ 10,000 | \$ - | \$ - | \$ - | \$ 55,000 |
| 16 | SCG Labor (Billed capital) | Labor | FTE | 1 | \$ 125,000 | \$ 125,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 125,000 |
| 17 | Other Engineering Design | Non-Labor | hours | 3 | \$ 60,000 | \$ 180,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 180,000 |
| 18 | SCG PE Services | Non-Labor | hours | 40 | \$ 200 | \$ 8,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,000 |

| Summary | | | | | | | | | | | | |
|-------------------------------|--|-----------|--|--|--|----------------------|--|--|---------------------|--|-------------|----------------------|
| | | Labor | | | | \$ 405,000 | | | \$ 35,000 | | \$ - | \$ 440,000 |
| | | Non-Labor | | | | \$ 11,958,000 | | | \$ 1,279,000 | | \$ - | \$ 13,237,000 |
| | | NSE | | | | \$ - | | | \$ - | | \$ - | \$ - |
| Total Project Forecast | | | | | | \$ 12,363,000 | | | \$ 1,314,000 | | \$ - | \$ 13,677,000 |

**Beginning of Workpaper Group
212690 - Advanced Energy Storage 2.0**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21269.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212690 - Advanced Energy Storage 2.0

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|---------------|---------------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 252 | 440 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 13,032 | 19,590 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 0 | 13,284 | 20,030 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.0 | 3.5 |

Business Purpose:

This project is a continuation of the prior Advanced Energy System (AES) project and will consist of three energy storage systems each approximately 7MW/14 MWh in size. Strategic deployments of energy storage devices on distribution circuits with an abundance of solar photovoltaic (PV) penetration to effectively manage the operational flexibility of the grid. SDG&E plans to build and place the Advanced Energy Storage 2.0 program in service by 2024.

Physical Description:

Three energy storage systems (e.g. Li-Ion, Li-iron phosphate, hydrogen energy storage) installed on SDG&E distribution circuits with a high penetration of renewable energy and DER PV. Impacts of current market demands and supply chain constraints are reflected in the forecast. As these projects have not yet begun construction, SDG&E intends to conduct a competitive solicitation process requesting proposals (RFP) to identify the optimal product and vendor for the specific locations.

Project Justification:

This project continues to advance the company's strategic deployments of energy storage devices on distribution circuits with an abundance of PV penetration, which has grown significantly since SDG&E's first phase of this project, to effectively manage the reliability of the grid. Benefits include leveraging excess renewable energy to charge during the day when the circuit is experiencing lighter load levels, discharging during times of higher loading, and mitigating intermittency.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 21269.0
Category: A. Advanced Energy Storage
Category-Sub: 1. Advanced Energy Storage
Workpaper Group: 212690 - Advanced Energy Storage 2.0

Forecast Methodology:

Labor - Zero-Based

Zero based forecast. Please see supplemental workpaper

Non-Labor - Zero-Based

Zero based, Please see supplemental workpaper

NSE - Zero-Based

Not applicable

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21269.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212690 - Advanced Energy Storage 2.0

Summary of Adjustments to Forecast

| In 2021 \$ (000) | | | | | | | | | | |
|------------------|------------|---------------|----------|----------|----------------------|---------------|---------------|-------------------|---------------|---------------|
| Forecast Method | | Base Forecast | | | Forecast Adjustments | | | Adjusted-Forecast | | |
| Years | | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 252 | 440 | 0 | 252 | 440 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 13,032 | 19,590 | 0 | 13,032 | 19,590 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 13,284 | 20,030 | 0 | 13,284 | 20,030 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 2.0 | 3.5 | 0.0 | 2.0 | 3.5 |

Forecast Adjustment Details

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------------|--------------|-------------|------------|--------------|------------|
| 2022 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2023 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2024 Total | 0 | 0 | 0 | 0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21269.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212690 - Advanced Energy Storage 2.0

Determination of Adjusted-Recorded:

| | 2017 (\$000) | 2018 (\$000) | 2019 (\$000) | 2020 (\$000) | 2021 (\$000) |
|--|--------------|--------------|--------------|--------------|--------------|
| Recorded (Nominal \$)* | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Adjustments (Nominal \$)** | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Vacation & Sick (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Escalation to 2021\$ | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Constant 2021\$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21269.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212690 - Advanced Energy Storage 2.0

Summary of Adjustments to Recorded:

| | | In Nominal \$(000) | | | | |
|-----------|--------------|--------------------|----------|----------|----------|----------|
| Years | | 2017 | 2018 | 2019 | 2020 | 2021 |
| Labor | | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | | 0 | 0 | 0 | 0 | 0 |
| NSE | | 0 | 0 | 0 | 0 | 0 |
| | Total | 0 | 0 | 0 | 0 | 0 |
| FTE | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------|--------------|-------------|------------|--------------|------------|
|-------------|--------------|-------------|------------|--------------|------------|

Note: Totals may include rounding differences.

**Beginning of Workpaper Sub Details for
Workpaper Group 212690**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21269.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212690 - Advanced Energy Storage 2.0
 Workpaper Detail: 212690.001 - Advanced Energy Storage Program
 In-Service Date: Not Applicable

Description:

Continuation of the Advanced Energy Storage Project. Three individual systems approximately 7MW/14 MWh in size.

| Forecast In 2021 \$(000) | | | | |
|--------------------------|--------------|----------|---------------|---------------|
| | Years | 2022 | 2023 | 2024 |
| Labor | | 0 | 252 | 440 |
| Non-Labor | | 0 | 13,032 | 19,590 |
| NSE | | 0 | 0 | 0 |
| | Total | 0 | 13,284 | 20,030 |
| FTE | | 0.0 | 2.0 | 3.5 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 212690

TY2024 GRC FORECAST - DETAILS

| | |
|----------------------------|------------|
| Budget Code: | 212690 |
| Sub-Budget Code: | |
| Estimated In Service Date: | 10/31/2024 |

| 212690 - Advanced Energy Storage Program 2.0 | | | | 2022 | | | 2023 | | | 2024 | | | |
|--|---|-----------------|----------------------|------------|---------------|------------|------------|---------------|---------------|------------|---------------|---------------|---------------|
| Line Item | Unit Description | Labor/Non-Labor | Unit Metric | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | Total Cost |
| 1 | EPC | Non-Labor | Contract | - | \$ - | \$ - | 1 | \$ 11,495,500 | \$ 11,495,500 | 2 | \$ 8,625,000 | \$ 17,250,000 | \$ 28,745,500 |
| 2 | FTEs | Labor | FTE | - | \$ - | \$ - | 2.0 | \$ 125,000 | \$ 252,000 | 3.5 | \$ 125,000 | \$ 440,000 | \$ 692,000 |
| 3 | Owner's Engineer | Non-Labor | hours | - | \$ - | \$ - | 600 | \$ 180 | \$ 108,000 | 800 | \$ 180 | \$ 144,000 | \$ 252,000 |
| 4 | switchgear | Non-Labor | switchgear | - | \$ - | \$ - | 2 | \$ 250,000 | \$ 500,000 | 3 | \$ 250,000 | \$ 750,000 | \$ 1,250,000 |
| 5 | Communications Equipment | Non-Labor | network comm. equip. | - | \$ - | \$ - | 2 | \$ 60,000 | \$ 120,000 | 3 | \$ 60,000 | \$ 180,000 | \$ 300,000 |
| 6 | QA/QC Services | Non-Labor | month | - | \$ - | \$ - | 7 | \$ 30,000 | \$ 210,000 | 10 | \$ 30,000 | \$ 300,000 | \$ 510,000 |
| 7 | Environmental Services | Non-Labor | month | - | \$ - | \$ - | 7 | \$ 20,000 | \$ 140,000 | 10 | \$ 20,000 | \$ 190,000 | \$ 330,000 |
| 8 | Project Support (SP, Schedule, specialists) | Non-Labor | month | - | \$ - | \$ - | 12 | \$ 3,000 | \$ 36,000 | 12 | \$ 3,000 | \$ 36,000 | \$ 72,000 |
| 9 | Security services | Non-Labor | month | - | \$ - | \$ - | 7 | \$ 45,000 | \$ 315,000 | 10 | \$ 50,000 | \$ 500,000 | \$ 815,000 |
| 11 | IT services | Non-Labor | month | - | \$ - | \$ - | 7 | \$ 12,500 | \$ 87,500 | 8 | \$ 25,000 | \$ 200,000 | \$ 287,500 |
| 12 | Interconnection study fees | Non-Labor | Study fees | - | \$ - | \$ - | 1 | \$ 20,000 | \$ 20,000 | 2 | \$ 20,000 | \$ 40,000 | \$ 60,000 |

| Summary | | | | | | | | | | | | |
|-------------------------------|--|-------|-----------|-----|------|--|---------------|--|---------------|--|---------------|--|
| | | Labor | Non-Labor | NSE | | | | | | | | |
| | | | | | \$ - | | \$ 252,000 | | \$ 440,000 | | \$ 692,000 | |
| | | | | | \$ - | | \$ 13,032,000 | | \$ 19,590,000 | | \$ 32,622,000 | |
| | | | | | \$ - | | \$ - | | \$ - | | \$ - | |
| Total Project Forecast | | | | | \$ - | | \$ 13,284,000 | | \$ 20,030,000 | | \$ 33,314,000 | |

Beginning of Workpaper Group
212710 - Non-Lithium-Ion Energy Storage Technology

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21271.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|--------------|--------------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 625 | 750 | 550 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 150 | 1,100 | 2,002 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 775 | 1,850 | 2,552 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5.0 | 6.0 | 5.0 |

Business Purpose:

Seek commercially available solutions for energy storage technologies that avoid risks associated with over-dependence on lithium-ion and other existing battery technologies. Deploy alternative technologies on a small scale to become familiar with them and the application situations in which they would have merit in larger scale deployment. Examples of technologies that may be deployed are new battery chemistries, as they emerge, and non-battery alternatives such as flywheels and gravity-based storage. This program would perform pilot projects on commercially available technology similar to SDG&E's 2021 Smart Grid Energy Storage program approved in which SDG&E still has the battery energy storage systems in place and operational today.

Physical Description:

Identifying the host sites and getting clearance to use them, and procuring the energy system. Engineering support will be used for arranging the design, installation, and interconnection for the new energy storage systems. Use cases will be defined and monitoring requirements set, as well as running the use cases and monitoring the operational performance. The requested funding includes initial feasibility and planning work, followed by actual deployment and commissioning.

Project Justification:

State policies are driving the future of electricity supply in California in the direction of major reliance on energy storage systems. Only a few types of storage technologies are currently being deployed so there is a risk of over-dependence on these technologies. Furthermore, longer-duration storage, defined as 8 hours or more, and other energy storage alternatives are needed. This project seeks to expand the energy storage options available for field deployment.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 21271.0
Category: A. Advanced Energy Storage
Category-Sub: 1. Advanced Energy Storage
Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology

Forecast Methodology:

Labor - Zero-Based

Zero based forecast. Please see supplemental workpaper.

Non-Labor - Zero-Based

Zero based forecast. Please see supplemental workpaper.

NSE - Zero-Based

Not applicable

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21271.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology

Summary of Adjustments to Forecast

| In 2021 \$ (000) | | | | | | | | | | |
|------------------|------------|---------------|----------|----------|----------------------|--------------|--------------|-------------------|--------------|--------------|
| Forecast Method | | Base Forecast | | | Forecast Adjustments | | | Adjusted-Forecast | | |
| Years | | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 625 | 750 | 550 | 625 | 750 | 550 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 150 | 1,100 | 2,002 | 150 | 1,100 | 2,002 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 775 | 1,850 | 2,552 | 775 | 1,850 | 2,552 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 5.0 | 6.0 | 5.0 | 5.0 | 6.0 | 5.0 |

Forecast Adjustment Details

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------------|--------------|-------------|------------|--------------|------------|
| 2022 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2023 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2024 Total | 0 | 0 | 0 | 0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21271.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology

Determination of Adjusted-Recorded:

| | 2017 (\$000) | 2018 (\$000) | 2019 (\$000) | 2020 (\$000) | 2021 (\$000) |
|--|--------------|--------------|--------------|--------------|--------------|
| Recorded (Nominal \$)* | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Adjustments (Nominal \$)** | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Vacation & Sick (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Escalation to 2021\$ | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Constant 2021\$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21271.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology

Summary of Adjustments to Recorded:

| | | In Nominal \$(000) | | | | |
|-------|--------------|--------------------|----------|----------|----------|----------|
| Years | | 2017 | 2018 | 2019 | 2020 | 2021 |
| | Labor | 0 | 0 | 0 | 0 | 0 |
| | Non-Labor | 0 | 0 | 0 | 0 | 0 |
| | NSE | 0 | 0 | 0 | 0 | 0 |
| | Total | 0 | 0 | 0 | 0 | 0 |
| | FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------|--------------|-------------|------------|--------------|------------|
|-------------|--------------|-------------|------------|--------------|------------|

Note: Totals may include rounding differences.

**Beginning of Workpaper Sub Details for
Workpaper Group 212710**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21271.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology
 Workpaper Detail: 212710.001 - Non-Lithium Energy Storage Technology
 In-Service Date: 11/30/2024

Description:

Three deployments of non-lithium ion energy storage technology.

| Forecast In 2021 \$(000) | | | | |
|--------------------------|--------------|------------|--------------|----------|
| | Years | 2022 | 2023 | 2024 |
| Labor | | 625 | 750 | 0 |
| Non-Labor | | 150 | 1,100 | 0 |
| NSE | | 0 | 0 | 0 |
| | Total | 775 | 1,850 | 0 |
| FTE | | 5.0 | 6.0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21271.0
 Category: A. Advanced Energy Storage
 Category-Sub: 1. Advanced Energy Storage
 Workpaper Group: 212710 - Non-Lithium-Ion Energy Storage Technology
 Workpaper Detail: 212710.002 - Non-Lithium Energy Storage Technology
 In-Service Date: 11/30/2024

Description:

Three deployments of non-lithium ion energy storage technology.

| Forecast In 2021 \$(000) | | | | |
|--------------------------|--------------|----------|----------|--------------|
| | Years | 2022 | 2023 | 2024 |
| Labor | | 0 | 0 | 550 |
| Non-Labor | | 0 | 0 | 2,002 |
| NSE | | 0 | 0 | 0 |
| | Total | 0 | 0 | 2,552 |
| FTE | | 0.0 | 0.0 | 5.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 212710

TY2024 GRC FORECAST - DETAILS

Budget Code: 212710
 Sub-Budget Code:
 Estimated In Service Date: 11/30/2024

| 212710 - Non-Lithium-Ion Energy Storage Technology | | | | 2022 | | | 2023 | | | 2024 | | | Total Project |
|--|--------------------------|-----------------|-----------------|------------|---------------|------------|------------|---------------|--------------|------------|---------------|--------------|---------------|
| Line Item | Unit Description | Labor/Non-Labor | Unit Metric | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | Total Cost |
| 1 | New storage technology 1 | Non-Labor | Number of demos | 1 | \$ 50,000 | \$ 50,000 | 1 | \$ 1,000,000 | \$ 1,000,000 | - | \$ - | \$ - | \$ 1,050,000 |
| 2 | New storage technology 1 | Labor | FTE | 1 | \$ 125,000 | \$ 125,000 | 2 | \$ 125,000 | \$ 250,000 | 1 | \$ 50,000 | \$ 50,000 | \$ 425,000 |
| 3 | New storage technology 2 | Non-Labor | Number of demos | 1 | \$ 50,000 | \$ 50,000 | 1 | \$ 50,000 | \$ 50,000 | 1 | \$ 1,000,000 | \$ 1,000,000 | \$ 1,100,000 |
| 4 | New storage technology 2 | Labor | FTE | 2 | \$ 125,000 | \$ 250,000 | 2 | \$ 125,000 | \$ 250,000 | 2 | \$ 125,000 | \$ 250,000 | \$ 750,000 |
| 5 | New storage technology 3 | Non-Labor | Number of demos | 1 | \$ 50,000 | \$ 50,000 | 1 | \$ 50,000 | \$ 50,000 | 1 | \$ 1,002,000 | \$ 1,002,000 | \$ 1,102,000 |
| 6 | New storage technology 3 | Labor | FTE | 2 | \$ 125,000 | \$ 250,000 | 2 | \$ 125,000 | \$ 250,000 | 2 | \$ 125,000 | \$ 250,000 | \$ 750,000 |

| Summary | | | | | \$ 625,000 | | \$ 750,000 | | \$ 550,000 | \$ 1,925,000 |
|-------------------------------|-----------|--|--|--|-------------------|--|---------------------|--|---------------------|---------------------|
| | Labor | | | | \$ 150,000 | | \$ 1,100,000 | | \$ 2,002,000 | \$ 3,252,000 |
| | Non-Labor | | | | \$ - | | \$ - | | \$ - | \$ - |
| | NSE | | | | | | | | | |
| Total Project Forecast | | | | | \$ 775,000 | | \$ 1,850,000 | | \$ 2,552,000 | \$ 5,177,000 |

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Category: B. Microgrid and Controls
Workpaper: VARIOUS

Summary for Category: B. Microgrid and Controls

| | In 2021\$ (000) | | | |
|--------------|-------------------|-------------------|------------|----------|
| | Adjusted-Recorded | Adjusted-Forecast | | |
| | 2021 | 2022 | 2023 | 2024 |
| Labor | 0 | 938 | 60 | 0 |
| Non-Labor | 0 | 5,783 | 42 | 0 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 6,721 | 102 | 0 |
| FTE | 0.0 | 7.5 | 0.5 | 0.0 |

17246A Borrego 3.0 Microgrid

| | | | | |
|--------------|----------|--------------|------------|----------|
| Labor | 0 | 938 | 60 | 0 |
| Non-Labor | 0 | 4,358 | 42 | 0 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 5,296 | 102 | 0 |
| FTE | 0.0 | 7.5 | 0.5 | 0.0 |

212660 Integrated Test Facility Expansion

| | | | | |
|--------------|----------|--------------|----------|----------|
| Labor | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 1,425 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 1,425 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

**Beginning of Workpaper Group
17246A - Borrego 3.0 Microgrid**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 17246.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 17246A - Borrego 3.0 Microgrid

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|------------|----------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Years | | | | | | | | | |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 938 | 60 | 0 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 4,358 | 42 | 0 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 5,296 | 102 | 0 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7.5 | 0.5 | 0.0 |

Business Purpose:

Borrego 3.0 builds on existing infrastructure, assets, and control systems already existing and operational at the Borrego Springs Microgrid. The project provides power continuity to customers during planned and unplanned outages. The scope of Borrego 3.0 is to install a new distribution circuit to allow for additional capacity to support the installation of additional energy storage assets to increase the size of the microgrid supporting the community of Borrego Springs. The additional energy storage assets will not only support SDG&E's goal of transitioning this microgrid to being 100% renewable solution by reducing reliance on diesel generators, but will also help increase the amount of load the microgrid can carry for extended durations. A portion of this project is reimbursable by a grant from the Department of Energy studying various microgrid capabilities.

Physical Description:

Installation of new distribution circuits to increase capacity to support the additional energy storage resources being added to the Borrego Springs microgrid. The costs for the additional energy storage assets are captured under workpaper 20278 A Advanced Energy Storage.

Project Justification:

This project supports the transition of Borrego Springs microgrid to be 100% renewable and increases the resiliency support offered to the community of Borrego Springs. This project is also support by a Department of Energy grant related to microgrid capabilities.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 17246.0
Category: B. Microgrid and Controls
Category-Sub: 1. Microgrid and Controls
Workpaper Group: 17246A - Borrego 3.0 Microgrid

Forecast Methodology:

Labor - Zero-Based

The forecast method used is zero-based. The forecast is based on cost estimates that were developed based on the specific scope of work for the project. SDG&E develops detailed cost estimates based on current construction labor rates, material costs, overhead rates, contract pricing/quotes, and other project specific details. When projects are completed, actual costs are compared to the estimate to verify the estimates are accurate. Any significant variances between the estimated cost for a project and the actual costs are scrutinized to determine if cost estimate inputs need to be adjusted for future projects. Please see supplemental workpaper.

Non-Labor - Zero-Based

The forecast method used is zero-based. The forecast is based on cost estimates that were developed based on the specific scope of work for the project. SDG&E develops detailed cost estimates based on current construction labor rates, material costs, overhead rates, contract pricing/quotes, and other project specific details. When projects are completed, actual costs are compared to the estimate to verify the estimates are accurate. Any significant variances between the estimated cost for a project and the actual costs are scrutinized to determine if cost estimate inputs need to be adjusted for future projects. Please see supplemental workpaper.

NSE - Zero-Based

Not applicable

**Beginning of Workpaper Sub Details for
Workpaper Group 17246A**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 17246.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 17246A - Borrego 3.0 Microgrid
 Workpaper Detail: 17246A.001 - Borrego 3.0 Microgrid Project
 In-Service Date: 07/31/2023

Description:

| |
|-----------------------|
| Borrego 3.0 Microgrid |
|-----------------------|

| Forecast In 2021 \$(000) | | | | |
|---------------------------------|--------------|--------------|-------------|-------------|
| | Years | 2022 | 2023 | 2024 |
| Labor | | 938 | 60 | 0 |
| Non-Labor | | 1,854 | -248 | 0 |
| NSE | | 0 | 0 | 0 |
| | Total | 2,792 | -188 | 0 |
| FTE | | 7.5 | 0.5 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 17246.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 17246A - Borrego 3.0 Microgrid
 Workpaper Detail: 17246A.002 - Borrego 3.0 - DOE Reimbursable Portion
 In-Service Date: 07/31/2023

Description:

| |
|---|
| DOE Reimbursable Portion of Borrego 3.0 |
|---|

| Forecast In 2021 \$(000) | | | | |
|---------------------------------|--------------|---------------------|--------------------|--------------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 0 | 0 | 0 |
| Non-Labor | | 2,504 | 290 | 0 |
| NSE | | 0 | 0 | 0 |
| | Total | <u>2,504</u> | <u>290</u> | <u>0</u> |
| FTE | | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 17246A

TY2024 GRC FORECAST - DETAILS

| | |
|----------------------------|--------|
| Budget Code: | 17246A |
| Sub-Budget Code: | |
| Estimated In Service Date: | Jul-23 |

| Line Item | Unit Description | Labor/Non-Labor/ NSE | Unit Metric | 2022 | | | 2023 | | | 2024 | | | Total Cost |
|-----------|--|-------------------------|-------------|------------|----------------|--------------|------------|----------------|------------|------------|----------------|------------|--------------|
| | | | | # of units | Cost per unit* | Total cost | # of units | Cost per unit* | Total cost | # of units | Cost per unit* | Total cost | |
| 1 | Management Labor | Labor | FTE | 7.2 | \$125,000 | \$ 900,000 | 0.5 | \$125,000 | \$ 60,000 | \$ - | \$ - | \$ - | \$ 960,000 |
| 2 | Union Labor | Labor | FTE | 0.3 | \$125,000 | \$ 37,500 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 37,500 |
| 3 | Substation equipment | Non-Labor | each | 1.0 | \$ 244,000 | \$ 244,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 244,000 |
| 4 | Vehicle Utilization | Non-Labor | each | 1.0 | \$ 8,000 | \$ 8,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,000 |
| 5 | Microgrid Controller - Services and PCS st | Non-Labor | each | 1.0 | \$ 454,500 | \$ 454,500 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 454,500 |
| 6 | Services (tech advisor) | Non-Labor | month | 12.0 | \$ 6,500 | \$ 78,000 | 6.5 | \$ 6,500 | \$ 42,250 | \$ - | \$ - | \$ - | \$ 120,250 |
| 7 | domestic travel (employee expenses) | Non-Labor | month | 8.0 | \$ 4,000 | \$ 32,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 32,000 |
| 8 | Simulation/modeling support services | Non-Labor | month | 6.0 | \$ 5,000 | \$ 30,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 30,000 |
| 9 | Test and infrastructure management serv | Non-Labor | month | 9.0 | \$ 14,000 | \$ 126,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 126,000 |
| 10 | Grading services | Non-Labor | month | 2.0 | \$ 475,000 | \$ 950,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 950,000 |
| 11 | new circuit construction services | Non-Labor | month | 4.0 | \$ 331,400 | \$ 1,325,600 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,325,600 |
| 12 | staff aug (scheduling) | Non-Labor | month | 11.0 | \$ 2,500 | \$ 27,500 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 27,500 |
| 13 | community education services | Non-Labor | each | 1.0 | \$ 75,000 | \$ 75,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 75,000 |
| 14 | other project support services | Non-Labor | each | 6.0 | \$ 168,000 | \$ 1,008,000 | - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,008,000 |

| Summary | | | | | | | | | | | | |
|--|-------------------------|-----------|------|---|----------------|----------------|---|--------------|--------------|------|------|----------------|
| | | Labor | | | \$ 937,500 | | | \$ 60,000 | | \$ - | | \$ 997,500 |
| | | Non-Labor | | | \$ 4,358,600 | | | \$ 42,250 | | \$ - | | \$ 4,400,850 |
| | | NSE | | | \$ - | | | \$ - | | \$ - | | \$ - |
| Total Project Forecast | | | | | \$ 5,296,100 | | | \$ 102,250 | | \$ - | | \$ 5,398,350 |
| 15 | DOE Collectible Portion | Non-Labor | each | 1 | \$ (2,504,000) | \$ (2,504,000) | 1 | \$ (290,000) | \$ (290,000) | \$ - | \$ - | \$ (2,794,000) |
| Total Project excluding DOE Collectible Portion | | | | | \$ 2,792,100 | | | \$ (187,750) | | \$ - | | \$ 2,604,350 |

**Beginning of Workpaper Group
212660 - Integrated Test Facility Expansion**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21266.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 212660 - Integrated Test Facility Expansion

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|----------|----------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Years | | | | | | | | | |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 1,425 | 0 | 0 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 1,425 | 0 | 0 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Business Purpose:

Increasing complexity of projects like microgrids and advanced system protection require modern RTDS (Real Time Digital Simulator) systems to effectively model grid events and the technology response. Lab testing and commissioning requires Doble test sets to validate control system configuration files for simulation events. The NovaCor racks and card racks being purchased are able to handle the additional complexity required and will increase the number of simulations able to be performed along with reducing the duration that each simulation takes to complete.

Physical Description:

Five of the RTDS NovaCor Racks to be purchased in 2022. Two of the RTDS IO Card Racks to be purchased in 2022. Four of the Doble testsets to be purchased in 2022.

Project Justification:

High end modeling and testing equipment to necessary to verify relay and control settings. The upgrade to the NovaCor Racks allows enhanced testing efficiency and also enables flexible testing locations given the mobility of newer equipment.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 21266.0
Category: B. Microgrid and Controls
Category-Sub: 1. Microgrid and Controls
Workpaper Group: 212660 - Integrated Test Facility Expansion

Forecast Methodology:

Labor - Zero-Based

Zero based forecast, please see supplemental workpaper

Non-Labor - Zero-Based

Zero based forecast, please see supplemental workpaper

NSE - Zero-Based

Not applicable

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21266.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 212660 - Integrated Test Facility Expansion

Summary of Adjustments to Forecast

| In 2021 \$ (000) | | | | | | | | | | |
|------------------|------------|---------------|----------|----------|----------------------|----------|----------|-------------------|----------|----------|
| Forecast Method | | Base Forecast | | | Forecast Adjustments | | | Adjusted-Forecast | | |
| Years | | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 1,425 | 0 | 0 | 1,425 | 0 | 0 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 1,425 | 0 | 0 | 1,425 | 0 | 0 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Forecast Adjustment Details

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------------|--------------|-------------|------------|--------------|------------|
| 2022 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2023 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2024 Total | 0 | 0 | 0 | 0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21266.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 212660 - Integrated Test Facility Expansion

Determination of Adjusted-Recorded:

| | 2017 (\$000) | 2018 (\$000) | 2019 (\$000) | 2020 (\$000) | 2021 (\$000) |
|--|--------------|--------------|--------------|--------------|--------------|
| Recorded (Nominal \$)* | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Adjustments (Nominal \$)** | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Vacation & Sick (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Escalation to 2021\$ | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Constant 2021\$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21266.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 212660 - Integrated Test Facility Expansion

Summary of Adjustments to Recorded:

| In Nominal \$(000) | | | | | |
|--------------------|----------|----------|----------|----------|----------|
| Years | 2017 | 2018 | 2019 | 2020 | 2021 |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------|--------------|-------------|------------|--------------|------------|
|-------------|--------------|-------------|------------|--------------|------------|

Note: Totals may include rounding differences.

**Beginning of Workpaper Sub Details for
Workpaper Group 212660**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21266.0
 Category: B. Microgrid and Controls
 Category-Sub: 1. Microgrid and Controls
 Workpaper Group: 212660 - Integrated Test Facility Expansion
 Workpaper Detail: 212660.001 - Integrated Test Facility Expansion
 In-Service Date: 12/31/2022

Description:

High end modeling and testing equipment to necessary to verify relay and control settings. More details to follow explaining why this matters to people who may not be skilled in the art of protection etc.

| Forecast In 2021 \$(000) | | | | |
|---------------------------------|--------------|---------------------|--------------------|--------------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 0 | 0 | 0 |
| Non-Labor | | 1,425 | 0 | 0 |
| NSE | | 0 | 0 | 0 |
| | Total | <u>1,425</u> | <u>0</u> | <u>0</u> |
| FTE | | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 212660

TY2024 GRC FORECAST - DETAILS

| | |
|----------------------------|------------|
| Budget Code: | 21266 |
| Sub-Budget Code: | |
| Estimated In Service Date: | 12/31/2022 |

| ITF Expansion | | | | 2022 | | | 2023 | | | 2024 | | | |
|---------------|-----------------------------|-------------------------|-------------|------------|---------------|--------------|------------|---------------|------------|------------|---------------|------------|--------------|
| Line Item | Unit Description | Labor/Non-Labor/ NSE | Unit Metric | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | Total Cost |
| 1 | Simulator Hardware | Non-Labor | Racks | 5 | \$ 200,000 | \$ 1,000,000 | - | \$ - | \$ - | - | \$ - | \$ - | \$ 1,000,000 |
| 2 | Simulator Hardware IO Cards | Non-Labor | IO Cards | 2 | \$ 150,000 | \$ 300,000 | - | \$ - | \$ - | - | \$ - | \$ - | \$ 300,000 |
| 3 | Advanced Electric Testsets | Non-Labor | testsets | 4 | \$ 30,000 | \$ 120,000 | - | \$ - | \$ - | - | \$ - | \$ - | \$ 120,000 |
| 4 | Installation | Non-Labor | hours | 83 | \$ 60 | \$ 5,000 | - | \$ - | \$ - | - | \$ - | \$ - | \$ 5,000 |

| Summary | | | | | | | | | | | | | |
|---------|--|-------------------------------|--|--|--|--------------|--|--|------|--|--|------|--------------|
| | | Labor | | | | \$ - | | | \$ - | | | \$ - | \$ - |
| | | Non-Labor | | | | \$ 1,425,000 | | | \$ - | | | \$ - | \$ 1,425,000 |
| | | NSE | | | | \$ - | | | \$ - | | | \$ - | \$ - |
| | | Total Project Forecast | | | | \$ 1,425,000 | | | \$ - | | | \$ - | \$ 1,425,000 |

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Category: C. Sustainable Communities
Workpaper: 20281A

Summary for Category: C. Sustainable Communities

| | In 2021\$ (000) | | | |
|--------------|-------------------|-------------------|------------|------------|
| | Adjusted-Recorded | Adjusted-Forecast | | |
| | 2021 | 2022 | 2023 | 2024 |
| Labor | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 969 | 407 | 439 |
| NSE | 0 | 0 | 0 | 0 |
| Total | <u>0</u> | <u>969</u> | <u>407</u> | <u>439</u> |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 |

20281A Sustainable Communities Removal

| | | | | |
|--------------|----------|------------|------------|------------|
| Labor | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 969 | 407 | 439 |
| NSE | 0 | 0 | 0 | 0 |
| Total | <u>0</u> | <u>969</u> | <u>407</u> | <u>439</u> |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Beginning of Workpaper Group
20281A - Sustainable Communities Removal

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 20281.0
 Category: C. Sustainable Communities
 Category-Sub: 1. Sustainable Communities
 Workpaper Group: 20281A - Sustainable Communities Removal

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|------------|------------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 969 | 407 | 439 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total | | 0 | 0 | 0 | 0 | 0 | 969 | 407 | 439 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |

Business Purpose:

The Sustainable Community Program (SCP) has been open since 2004 as authorized by D.04-12-015. While the program now is closed to enrollment, lease payments and operations and maintenance expenses associated with maintaining the assets are required as part of SDG&E's obligations under the leasing contractual agreements with the community members.

Physical Description:

Removal of distributed energy resources installed as part of the SCP. Upon lease expirations, communities have the choice of renewing the lease or requesting to have the resources removed.

Project Justification:

Pursuant to D.04-12-015, SDG&E opened the Sustainable Community Program to engineer, design, procure, install and maintain community-based energy strategies, state-of-the-art generation and storage technologies, and advanced control devices. As part of the program, SDG&E would own the assets and lease the land from the community. Upon the expiration of a land lease, community members could either extend the lease with SDG&E or choose to have SDG&E remove the assets. The costs requested herein are to support anticipated removal costs associated with a certain percentage of lease expirations based on the Decommissioning Study presented in the Depreciation testimony of Witness Watson (Ex. SDG&E-36).

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 20281.0
Category: C. Sustainable Communities
Category-Sub: 1. Sustainable Communities
Workpaper Group: 20281A - Sustainable Communities Removal

Forecast Methodology:

Labor - Zero-Based

Not Applicable.

Non-Labor - Zero-Based

“Decommissioning Study” prepared for SDG&E was used to give the results below (rounded to nearest hundredth). Referencing page ten, the table ES-1 Cost Estimate Summary for PV Sites. The identified customer sites below are scheduled for lease renewal in the corresponding years indicated, however it is highly unlikely they will renew and will exercise their right to removal of their PV panels. The amounts given for each site was taken from the column total cost estimated to remove their system. Please see supplemental workpaper.

NSE - Zero-Based

Not Applicable.

**Beginning of Workpaper Sub Details for
Workpaper Group 20281A**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 20281.0
 Category: C. Sustainable Communities
 Category-Sub: 1. Sustainable Communities
 Workpaper Group: 20281A - Sustainable Communities Removal
 Workpaper Detail: 20281A.002 - Sustainable Communities Removal
 In-Service Date: Not Applicable

Description:

The identified customer sites below are scheduled for lease renewal in the corresponding years indicated, however it is highly unlikely they will renew and will exercise their right to removal of their PV panels. The amounts given for each site was taken from the column total cost estimated to remove their system.

| Forecast In 2021 \$(000) | | | | |
|---------------------------------|--------------|-------------|-------------|-------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 0 | 0 | 0 |
| Non-Labor | | 969 | 407 | 439 |
| NSE | | 0 | 0 | 0 |
| | Total | 969 | 407 | 439 |
| FTE | | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 20281A

Supplemental Workpaper for Workpaper 20281A - Sustainable Communities

The Capital forecast is at follows:

The “Decommissioning Study” prepared for SDG&E (See the Depreciation testimony of Dane Watson (Ex. SDG&E-36) was used to give the results below (rounded to nearest hundredth). Referencing page ten, the table ES-1 Cost Estimate Summary for PV Sites. The identified customer sites below are scheduled for lease renewal in the corresponding years indicated, however it is highly unlikely they will renew and will exercise their right to removal of their PV panels. The amounts given for each site was taken from the column total cost estimated to remove their system.

2022

Rueben H Fleet (Science Center) - \$405K

Thomas Jefferson School of Law - \$171K

Hanna Gabriel Wells - \$87K

Pacific Station - \$306K

2023

Del Sur Elementary - \$168

SDG&E EIC (Parking) - \$75K

SDG&E EIC (Roof) - \$164

2024

Del Lago Academy - \$439K

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Category: D. Mobile Energy Storage
Workpaper: 212610

Summary for Category: D. Mobile Energy Storage

| | In 2021\$ (000) | | | |
|--------------|-------------------|-------------------|--------------|--------------|
| | Adjusted-Recorded | Adjusted-Forecast | | |
| | 2021 | 2022 | 2023 | 2024 |
| Labor | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 2,076 | 2,076 | 2,076 |
| NSE | 0 | 0 | 0 | 0 |
| Total | <u>0</u> | <u>2,076</u> | <u>2,076</u> | <u>2,076</u> |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 |

212610 Mobile Battery Energy Storage Program

| | | | | |
|--------------|----------|--------------|--------------|--------------|
| Labor | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 2,076 | 2,076 | 2,076 |
| NSE | 0 | 0 | 0 | 0 |
| Total | <u>0</u> | <u>2,076</u> | <u>2,076</u> | <u>2,076</u> |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Beginning of Workpaper Group
212610 - Mobile Battery Energy Storage Program

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21261.0
 Category: D. Mobile Energy Storage
 Category-Sub: 1. Mobile Energy Storage
 Workpaper Group: 212610 - Mobile Battery Energy Storage Program

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|--------------|------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 2,076 | 2,076 | |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total | | 0 | 0 | 0 | 0 | 0 | 2,076 | 2,076 | |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |

Business Purpose:

Strategic deployment of mobile energy storage systems to support the Company's goal of increasing resiliency and operational flexibility. These mobile energy storage systems will be designed, built and deployed to provide back-up and microgridding capabilities without being limited by its physical location. The technology, along with its use case and benefits, were demonstrated in EPIC 3, Project 7.

Physical Description:

This program will consist of purchasing three mobile battery systems for each of the years 2022, 2023, and 2024 for a total of nine mobile battery systems. The intent is to have the mobile battery systems staged throughout SDG& E's service territory at either district operations & control centers or substations with available space for storage of the units to allow for quick and efficient deployment when needed.

Project Justification:

This cost supports the Company's goals of decarbonization by decreasing the reliance on back-up diesel generation through the alternative use of clean energy batteries which are not limited by physical location. SDG&E can leverage these mobile battery energy storage systems (MBESS) to increase grid resiliency and operational flexibility for the Company's customers during public safety power shut-off (PSPS) events by deploying these systems to at-risk substations experiencing things like system maintenance outages and adverse weather conditions. The MBESS can also be used during outages related to planned maintenance work or construction activities reducing the use of back-up diesel generators to provide power continuity to customers and support construction activities, respectively. SDG&E has successfully demonstrated multiple pre-commercial MBESS demonstration use cases within its EPIC-3 projects (EPIC-3, Project 7, Modules 1 and 2). Through multiple demonstration sites, SDG&E was able to test the MBESS for use in functions such as demand shaving, emergency energy supply, voltage regulation, and frequency regulation. SDG&E will be able to leverage those EPIC pre-commercial demonstrations and their resulting accomplishments to deploy the requested MBESS in this GRC to lower SDG&E's GHG emission footprint while offering power continuity to customers and supporting construction activities.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 21261.0
Category: D. Mobile Energy Storage
Category-Sub: 1. Mobile Energy Storage
Workpaper Group: 212610 - Mobile Battery Energy Storage Program

Forecast Methodology:

Labor - Zero-Based

Zero based forecast method, Please see supplemental workpaper.

Non-Labor - Zero-Based

Zero based forecast method. Please see supplemental workpaper.

NSE - Zero-Based

Not Applicable

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21261.0
 Category: D. Mobile Energy Storage
 Category-Sub: 1. Mobile Energy Storage
 Workpaper Group: 212610 - Mobile Battery Energy Storage Program

Summary of Adjustments to Forecast

| In 2021 \$ (000) | | | | | | | | | | |
|------------------|------------|---------------|----------|----------|----------------------|--------------|--------------|-------------------|--------------|--------------|
| Forecast Method | | Base Forecast | | | Forecast Adjustments | | | Adjusted-Forecast | | |
| Years | | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 2,076 | 2,076 | 2,076 | 2,076 | 2,076 | 2,076 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 2,076 | 2,076 | 2,076 | 2,076 | 2,076 | 2,076 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Forecast Adjustment Details

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------------|--------------|-------------|------------|--------------|------------|
| 2022 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2023 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2024 Total | 0 | 0 | 0 | 0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21261.0
 Category: D. Mobile Energy Storage
 Category-Sub: 1. Mobile Energy Storage
 Workpaper Group: 212610 - Mobile Battery Energy Storage Program

Determination of Adjusted-Recorded:

| | 2017 (\$000) | 2018 (\$000) | 2019 (\$000) | 2020 (\$000) | 2021 (\$000) |
|--|--------------|--------------|--------------|--------------|--------------|
| Recorded (Nominal \$)* | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Adjustments (Nominal \$)** | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Vacation & Sick (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Escalation to 2021\$ | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Constant 2021\$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21261.0
 Category: D. Mobile Energy Storage
 Category-Sub: 1. Mobile Energy Storage
 Workpaper Group: 212610 - Mobile Battery Energy Storage Program

Summary of Adjustments to Recorded:

| In Nominal \$(000) | | | | | |
|--------------------|----------|----------|----------|----------|----------|
| Years | 2017 | 2018 | 2019 | 2020 | 2021 |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------|--------------|-------------|------------|--------------|------------|
|-------------|--------------|-------------|------------|--------------|------------|

Note: Totals may include rounding differences.

**Beginning of Workpaper Sub Details for
Workpaper Group 212610**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21261.0
 Category: D. Mobile Energy Storage
 Category-Sub: 1. Mobile Energy Storage
 Workpaper Group: 212610 - Mobile Battery Energy Storage Program
 Workpaper Detail: 212610.001 - Mobile Battery Energy Storage Program
 In-Service Date: Not Applicable

Description:

Purchase of two 725 kWh mobile energy storage units and one 525 kWh mobile battery energy storage units, for a total three units, per year.

| Forecast In 2021 \$(000) | | | | |
|--------------------------|--------------|---------------------|---------------------|---------------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 0 | 0 | 0 |
| Non-Labor | | 2,076 | 2,076 | 2,076 |
| NSE | | 0 | 0 | 0 |
| | Total | <u>2,076</u> | <u>2,076</u> | <u>2,076</u> |
| FTE | | 0.0 | 0.0 | 0.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 212610

TY2024 GRC FORECAST - DETAILS

| | |
|----------------------------|---------------------------------|
| Budget Code: | 212610 |
| Sub-Budget Code: | |
| Estimated In Service Date: | June 2022, June 2023, June 2024 |

| 212610 - Mobile Battery Energy Storage Program | | | | 2022 | | | 2023 | | | 2024 | | | |
|--|---|-----------------|------------------------------|------------|---------------|--------------|------------|---------------|--------------|------------|---------------|--------------|--------------|
| Line Item | Unit Description | Labor/Non-Labor | Unit Metric | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | Total Cost |
| 1 | Pull along mobile battery energy storage system (725 kWh) | Non-Labor | mobile energy battery system | 2 | \$ 788,000 | \$ 1,576,000 | 2 | \$ 788,000 | \$ 1,576,000 | 2 | \$ 788,000 | \$ 1,576,000 | \$ 4,728,000 |
| 2 | Self-propelled mobile battery energy storage system (525 kWh) | Non-Labor | mobile energybattery system | 1 | \$ 500,000 | \$ 500,000 | 1 | \$ 500,000 | \$ 500,000 | 1 | \$ 500,000 | \$ 500,000 | \$ 1,500,000 |
| Summary | | | | | | \$ - | | | \$ - | | | \$ - | \$ - |
| | | Labor | | | | \$ 2,076,000 | | | \$ 2,076,000 | | | \$ 2,076,000 | \$ 6,228,000 |
| | | Non-Labor | | | | \$ - | | | \$ - | | | \$ - | \$ - |
| | | NSE | | | | \$ - | | | \$ - | | | \$ - | \$ - |
| Total Project Forecast | | | | | | \$ 2,076,000 | | | \$ 2,076,000 | | | \$ 2,076,000 | \$ 6,228,000 |

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Category: E. Hydrogen
Workpaper: VARIOUS

Summary for Category: E. Hydrogen

| | In 2021\$ (000) | | | |
|--------------|-------------------|-------------------|--------------|--------------|
| | Adjusted-Recorded | Adjusted-Forecast | | |
| | 2021 | 2022 | 2023 | 2024 |
| Labor | 0 | 0 | 500 | 406 |
| Non-Labor | 0 | 0 | 5,441 | 830 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 5,941 | 1,236 |
| FTE | 0.0 | 0.0 | 4.0 | 3.2 |

212680 Hydrogen Build Ready Infrastructure

| | | | | |
|--------------|----------|----------|------------|--------------|
| Labor | 0 | 0 | 250 | 375 |
| Non-Labor | 0 | 0 | 520 | 780 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 770 | 1,155 |
| FTE | 0.0 | 0.0 | 2.0 | 3.0 |

212720 Hydrogen Energy Storage System Expansion

| | | | | |
|--------------|----------|----------|--------------|-----------|
| Labor | 0 | 0 | 250 | 31 |
| Non-Labor | 0 | 0 | 4,921 | 50 |
| NSE | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 5,171 | 81 |
| FTE | 0.0 | 0.0 | 2.0 | 0.2 |

Note: Totals may include rounding differences.

Beginning of Workpaper Group
212680 - Hydrogen Build Ready Infrastructure

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21268.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212680 - Hydrogen Build Ready Infrastructure

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|------------|--------------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Years | | | | | | | | | |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 250 | 375 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 520 | 780 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 0 | 770 | 1,155 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.0 | 3.0 |

Business Purpose:

To meet California's environmental goals and SDG&E's sustainability strategy, this project provides for the upgrades necessary to the distribution electric system service infrastructure to support the localized creation of hydrogen via electrolysis. By facilitating the development of this service infrastructure, SDG&E's program will allow customers to adopt hydrogen to reduce their greenhouse gases and other emissions. SDG&E will target installations that serve the public interest in the development of projects. Money will only be spent when/if qualifying projects arise in SDGE territory.

Physical Description:

This effort targets the installation of up to five electrolyzers of up to 2MW each in nameplate capacity size and required ancillary system loads as required. Equipment includes all of the necessary infrastructure elements needed to create new and/or upgraded electrical distribution service for an electrolyzer. It is envisioned that all services will be underground and thereby require these facilities as well as part of this request.

Project Justification:

Reduces regional GHG emissions by enabling the use of hydrogen to substitute for the use of carbon-based fuels in transportation and industrial applications.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 21268.0
Category: E. Hydrogen
Category-Sub: 1. Hydrogen
Workpaper Group: 212680 - Hydrogen Build Ready Infrastructure

Forecast Methodology:

Labor - Zero-Based

Zero-based. Based on an average of historical projects providing new MW class electrical service to customers.
Please see supplemental workpapers.

Non-Labor - Zero-Based

Zero-based. Based on an average of historical projects providing new MW class electrical service to customers.
Please see supplemental workpapers.

NSE - Zero-Based

Not applicable

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21268.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212680 - Hydrogen Build Ready Infrastructure

Summary of Adjustments to Forecast

| In 2021 \$ (000) | | | | | | | | | | |
|------------------|------------|---------------|----------|----------|----------------------|------------|--------------|-------------------|------------|--------------|
| Forecast Method | | Base Forecast | | | Forecast Adjustments | | | Adjusted-Forecast | | |
| Years | | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 250 | 375 | 0 | 250 | 375 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 520 | 780 | 0 | 520 | 780 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 770 | 1,155 | 0 | 770 | 1,155 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 2.0 | 3.0 | 0.0 | 2.0 | 3.0 |

Forecast Adjustment Details

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------------|--------------|-------------|------------|--------------|------------|
| 2022 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2023 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2024 Total | 0 | 0 | 0 | 0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21268.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212680 - Hydrogen Build Ready Infrastructure

Determination of Adjusted-Recorded:

| | 2017 (\$000) | 2018 (\$000) | 2019 (\$000) | 2020 (\$000) | 2021 (\$000) |
|--|--------------|--------------|--------------|--------------|--------------|
| Recorded (Nominal \$)* | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Adjustments (Nominal \$)** | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Vacation & Sick (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Escalation to 2021\$ | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Constant 2021\$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21268.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212680 - Hydrogen Build Ready Infrastructure

Summary of Adjustments to Recorded:

| In Nominal \$(000) | | | | | |
|--------------------|----------|----------|----------|----------|----------|
| Years | 2017 | 2018 | 2019 | 2020 | 2021 |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------|--------------|-------------|------------|--------------|------------|
|-------------|--------------|-------------|------------|--------------|------------|

Note: Totals may include rounding differences.

**Beginning of Workpaper Sub Details for
Workpaper Group 212680**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21268.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212680 - Hydrogen Build Ready Infrastructure
 Workpaper Detail: 212680.001 - Hydrogen Build-Ready Infrastructure
 In-Service Date: Not Applicable

Description:

Equipment includes all of the necessary infrastructure elements needed to create new and/or upgraded electrical service for an electrolyzer. It is envisioned that all services will be underground and thereby require these facilities as well as part of this request.

| Forecast In 2021 \$(000) | | | | |
|---------------------------------|--------------|-------------|-------------|--------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 0 | 250 | 375 |
| Non-Labor | | 0 | 520 | 780 |
| NSE | | 0 | 0 | 0 |
| | Total | 0 | 770 | 1,155 |
| FTE | | 0.0 | 2.0 | 3.0 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 212680

TY2024 GRC FORECAST - DETAILS

Budget Code: 212680
 Sub-Budget Code:
 Estimated In Service Date: Not Applicable

| H2 Build Ready Infrastructure | | | | 2022 | | | 2023 | | | 2024 | | | |
|-------------------------------|---------------------|-----------------|-------------------|------------|---------------|------------|------------|---------------|------------|------------|---------------|------------|------------|
| Line Item | Unit Description | Labor/Non-Labor | Unit Metric | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | # of units | Cost per unit | Total cost | Total Cost |
| 1 | Trench & Conduit | Non-Labor | feet | | \$ 30 | \$ - | 600 | \$ 30 | \$ 18,000 | 900 | \$ 30 | \$ 27,000 | \$ 45,000 |
| 2 | Cable | Non-Labor | feet | | \$ 20 | \$ - | 600 | \$ 20 | \$ 12,000 | 900 | \$ 20 | \$ 18,000 | \$ 30,000 |
| 3 | Contractor Services | Non-Labor | Contract | | \$ 100,000 | \$ - | 2 | \$ 100,000 | \$ 200,000 | 3 | \$ 100,000 | \$ 300,000 | \$ 500,000 |
| 4 | Project Management | Labor | FTE | | \$ 125,000 | \$ - | 2 | \$ 125,000 | \$ 250,000 | 3 | \$ 125,000 | \$ 375,000 | \$ 625,000 |
| 5 | Switches | Non-Labor | Disconnect Switch | | \$ 120,000 | \$ - | 2 | \$ 120,000 | \$ 240,000 | 3 | \$ 120,000 | \$ 360,000 | \$ 600,000 |
| 6 | Capacitors | Non-Labor | Capacitor | | \$ 25,000 | \$ - | 2 | \$ 25,000 | \$ 50,000 | 3 | \$ 25,000 | \$ 75,000 | \$ 125,000 |

| Summary | | | | | | | | | | | | |
|---------|--|------------------------|--|--|------|--|--|------------|--|--|--------------|--------------|
| | | Labor | | | \$ - | | | \$ 250,000 | | | \$ 375,000 | \$ 625,000 |
| | | Non-Labor | | | \$ - | | | \$ 520,000 | | | \$ 780,000 | \$ 1,300,000 |
| | | NSE | | | \$ - | | | \$ - | | | \$ - | \$ - |
| | | Total Project Forecast | | | \$ - | | | \$ 770,000 | | | \$ 1,155,000 | \$ 1,925,000 |

Beginning of Workpaper Group
212720 - Hydrogen Energy Storage System Expansion

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21272.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212720 - Hydrogen Energy Storage System Expansion

Summary of Results (Constant 2021 \$ in 000s):

| Forecast Method | | Adjusted Recorded | | | | | Adjusted Forecast | | |
|-----------------|------------|-------------------|----------|----------|----------|----------|-------------------|--------------|-----------|
| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Years | | | | | | | | | |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 250 | 31 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 4,921 | 50 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 0 | 0 | 5,171 | 81 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.0 | 0.2 |

Business Purpose:

To support the Borrego Springs community’s electric resiliency and environmental goals , SDG&E plans to expand the Hydrogen Energy Storage System at the Borrego Microgrid. The expansion includes increasing fuel cell capacity from 250 kW to 1,000 kW, doubling onsite hydrogen storage and allowing for 8 hours of long duration energy storage at an output of 1,000 kW, and purchasing an atmospheric water generation system to relieve the water demand from the local water utility. An atmospheric water generator generates converts ambient water vapor in the air into liquid, usable water using solar energy and desiccants.

Physical Description:

Atmospheric water equipment includes solar panels integrated with a desiccant technology that can pull water vapor from the air and condense it into pure water (demineralized). A water connection from the new water system to an existing hydrogen system will be built. Hydrogen storage equipment is primarily large metal cylinders, with piping and instrumentation (pressure, etc). Additional fuel cell storage capacity (750 KW) will also be added.

Project Justification:

In line with SDG&E’s sustainability strategy, SDG&E is developing hydrogen systems to support multiple clean-energy use cases to comply with California environmental energy laws and regulations. Electrolytic hydrogen requires water, which can create constraints and trade-offs in California during droughts and general water shortages. This system will pull water from the air to relieve the strain on aquifers and traditional water supplies. The hydrogen storage cylinders will provide additional capacity of 8-hour duration energy storage.

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
Witness: Fernando Valero
Budget Code: 21272.0
Category: E. Hydrogen
Category-Sub: 1. Hydrogen
Workpaper Group: 212720 - Hydrogen Energy Storage System Expansion

Forecast Methodology:

Labor - Zero-Based

Zero based forecast, please see supplemental workpaper

Non-Labor - Zero-Based

Zero based forecast, please see supplemental workpaper

NSE - Zero-Based

Not applicable

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21272.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212720 - Hydrogen Energy Storage System Expansion

Summary of Adjustments to Forecast

| In 2021 \$ (000) | | | | | | | | | | |
|------------------|------------|---------------|----------|----------|----------------------|--------------|-----------|-------------------|--------------|-----------|
| Forecast Method | | Base Forecast | | | Forecast Adjustments | | | Adjusted-Forecast | | |
| Years | | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 | 2022 | 2023 | 2024 |
| Labor | Zero-Based | 0 | 0 | 0 | 0 | 250 | 31 | 0 | 250 | 31 |
| Non-Labor | Zero-Based | 0 | 0 | 0 | 0 | 4,921 | 50 | 0 | 4,921 | 50 |
| NSE | Zero-Based | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | | 0 | 0 | 0 | 0 | 5,171 | 81 | 0 | 5,171 | 81 |
| FTE | Zero-Based | 0.0 | 0.0 | 0.0 | 0.0 | 2.0 | 0.2 | 0.0 | 2.0 | 0.2 |

Forecast Adjustment Details

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------------|--------------|-------------|------------|--------------|------------|
| 2022 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2023 Total | 0 | 0 | 0 | 0 | 0.0 |
| 2024 Total | 0 | 0 | 0 | 0 | 0.0 |

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21272.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212720 - Hydrogen Energy Storage System Expansion

Determination of Adjusted-Recorded:

| | 2017 (\$000) | 2018 (\$000) | 2019 (\$000) | 2020 (\$000) | 2021 (\$000) |
|--|--------------|--------------|--------------|--------------|--------------|
| Recorded (Nominal \$)* | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Adjustments (Nominal \$)** | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Vacation & Sick (Nominal \$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Escalation to 2021\$ | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Recorded-Adjusted (Constant 2021\$) | | | | | |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Note: Totals may include rounding differences.

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21272.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212720 - Hydrogen Energy Storage System Expansion

Summary of Adjustments to Recorded:

| In Nominal \$(000) | | | | | |
|--------------------|----------|----------|----------|----------|----------|
| Years | 2017 | 2018 | 2019 | 2020 | 2021 |
| Labor | 0 | 0 | 0 | 0 | 0 |
| Non-Labor | 0 | 0 | 0 | 0 | 0 |
| NSE | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| <u>Year</u> | <u>Labor</u> | <u>NLbr</u> | <u>NSE</u> | <u>Total</u> | <u>FTE</u> |
|-------------|--------------|-------------|------------|--------------|------------|
|-------------|--------------|-------------|------------|--------------|------------|

Note: Totals may include rounding differences.

**Beginning of Workpaper Sub Details for
Workpaper Group 212720**

San Diego Gas & Electric Company
2024 GRC - APP
Capital Workpapers

Area: CLEAN ENERGY INNOVATIONS
 Witness: Fernando Valero
 Budget Code: 21272.0
 Category: E. Hydrogen
 Category-Sub: 1. Hydrogen
 Workpaper Group: 212720 - Hydrogen Energy Storage System Expansion
 Workpaper Detail: 212720.001 - Hydrogen Energy Storage System Expansion
 In-Service Date: 12/31/2024

Description:

Water equipment includes a solar panels integrated with a desiccant technology that can pull water vapor from the air and condense it into pure water (demineralized). New land will be required. A water connection from the new water system to an existing hydrogen system will be built.
 Hydrogen storage equipment is primarily large metal cylinders, with piping and instrumentation (pressure, etc).

| Forecast In 2021 \$(000) | | | | |
|---------------------------------|--------------|-------------|--------------|-------------|
| | Years | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| Labor | | 0 | 250 | 31 |
| Non-Labor | | 0 | 4,921 | 50 |
| NSE | | 0 | 0 | 0 |
| | Total | 0 | 5,171 | 81 |
| FTE | | 0.0 | 2.0 | 0.2 |

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group 212720

TY2024 GRC FORECAST - DETAILS

| | |
|----------------------------|------------|
| Budget Code: | 21272 |
| Sub-Budget Code: | |
| Estimated In Service Date: | 12/31/2024 |

| Hydrogen Energy Storage System Expansion | | | | 2022 | | | 2023 | | | 2024 | | | |
|--|--|-----------------|-----------------------|------------|----------------|------------|------------|----------------|--------------|------------|----------------|------------|--------------|
| Line Item | Unit Description | Labor/Non-Labor | Unit Metric | # of units | Cost per unit* | Total cost | # of units | Cost per unit* | Total cost | # of units | Cost per unit* | Total cost | Total Cost |
| 1 | Solar-powered atmospheric water system | Non-Labor | Solar Water System | - | \$ - | \$ - | 50 | \$ 3,500 | \$ 175,000 | - | \$ - | \$ - | \$ 175,000 |
| 2 | 250 kW Fuel Cells | Non-Labor | Fuel Cell | - | \$ - | \$ - | 3 | \$ 850,000 | \$ 2,550,000 | - | \$ - | \$ - | \$ 2,550,000 |
| 3 | Hydrogen Storage Tanks (141 kg) | Non-Labor | Storage Tank - 141 kg | - | \$ - | \$ - | 2 | \$ 273,000 | \$ 546,000 | - | \$ - | \$ - | \$ 546,000 |
| 4 | Engineering System Design | Non-Labor | Contract | - | \$ - | \$ - | 1 | \$ 450,000 | \$ 450,000 | - | \$ - | \$ - | \$ 450,000 |
| 5 | Construction Contract Costs | Non-Labor | Contract | - | \$ - | \$ - | 1 | \$ 1,000,000 | \$ 1,000,000 | 1 | \$ 50,000 | \$ 50,000 | \$ 1,050,000 |
| 9 | Operational Controls Enhancement | Non-Labor | Software | - | \$ - | \$ - | 1 | \$ 200,000 | \$ 200,000 | - | \$ - | \$ - | \$ 200,000 |
| 10 | Project Management | Labor | FTE | - | \$ - | \$ - | 2.00 | \$ 125,000 | \$ 250,000 | 0.25 | \$ 125,000 | \$ 31,000 | \$ 281,000 |

| Summary | | | | | | | | | | | | |
|---------|------------------------|-----------|--|--|------|--|--|--------------|--|--|-----------|--------------|
| | | Labor | | | \$ - | | | \$ 250,000 | | | \$ 31,000 | \$ 281,000 |
| | | Non-Labor | | | \$ - | | | \$ 4,921,000 | | | \$ 50,000 | \$ 4,971,000 |
| | | NSE | | | \$ - | | | \$ - | | | \$ - | \$ - |
| | Subtotal Non-RAMP | | | | \$ - | | | \$ 5,171,000 | | | \$ 81,000 | \$ 5,252,000 |
| | Total Project Forecast | | | | \$ - | | | \$ 5,171,000 | | | \$ 81,000 | \$ 5,252,000 |