

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the Power  
Charge Indifference Adjustment Account  
Trigger Mechanism.

Application 20-07-\_\_\_\_  
(Filed on July 10, 2020)

**EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC  
COMPANY (U 902 E) UNDER THE POWER CHARGE INDIFFERENCE  
ADJUSTMENT ACCOUNT TRIGGER MECHANISM**

Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: rcerda@sdge.com

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

July 10, 2020

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**I. INTRODUCTION**

Pursuant to Decision (“D.”) 18-10-019 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s undercollection as currently recorded in its Power Charge Indifference Adjustment (“PCIA”) undercollection balancing account (“CAPBA”). As noted below, and in accordance with D.18-10-019, this Application contains a proposed, expedited schedule “for approval in 60 days from the filing date.”

As explained in more detail in the accompanying Prepared Direct Testimony of Eric L. Dalton on behalf of SDG&E (“Testimony of Eric L. Dalton”), SDG&E’s CAPBA balance through April 30, 2020 is undercollected by \$2.22 million, or 7.9%, which exceeds the 7% trigger point.<sup>1</sup> Based on its forecasts and assumptions, SDG&E does not expect that its CAPBA balance will self-correct below the 7% trigger point within 120 days of April 30, 2020. Rather, SDG&E’s CAPBA undercollection exceeded the 10% trigger threshold on May 31, 2020 and SDG&E expects the

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<sup>1</sup> This determination was reached on May 13, 2020 at which time SDG&E assessed its CAPBA recorded balance as of April 30, 2020 and forecasted that it would not self-correct within 120 days.

CAPBA undercollection to reach \$8.92 million (or 32% of forecasted PCIA revenues of \$28 million) by December 31, 2020.

Accordingly, SDG&E requests that the Commission authorize a refund to bundled customers<sup>2</sup> and simultaneous increase to PCIA rates due to its \$8.92 million<sup>3</sup> undercollected CAPBA balance, projected as of December 31, 2020, and allow it to be amortized in rates over a 3-month period (beginning October 1, 2020 and concluding December 31, 2020). SDG&E's proposal to amortize the CAPBA undercollection over a 3-month period would bring the projected CAPBA balance below 7% and maintain the balance below that level until January 1, 2021 as required by D.18-10-019.<sup>4</sup>

By this Application, SDG&E is proposing to increase the current effective vintage PCIA rates in order to bring the CAPBA account balance below 7% and refund bundled customers for the undercollection amount associated with the CAPBA trigger that is the result of the 2020 PCIA capped rates applicable to SDG&E's 2020 ERRRA Forecast Filing Application (A.19-04-010).<sup>5</sup> SDG&E proposes to increase PCIA rates for its Departing Load<sup>6</sup> customers using the existing revenue allocation applied for the PCIA common template – *i.e.*, using the generation revenue allocation factors. (*See* Section III below for discussion of proposed PCIA rates and illustrative rate impact using the generation revenue allocation factors.)

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<sup>2</sup> Bundled customers are customers who receive bundled electric service from SDG&E, meaning they receive electric generation and utility distribution company (“UDC”) services. Most of SDG&E's customers are bundled customers.

<sup>3</sup> \$8.92 million is without Franchise Fees & Uncollectibles (“FF&U”). With FF&U it is \$9.03 million.

<sup>4</sup> D.18-10-019, Ordering Paragraph (“OP”) 10.d.

<sup>5</sup> Approved January 16, 2020 via D.20-01-005 and implemented per AL 3500-E on February 1, 2020.

<sup>6</sup> Departing Load customers are customers who only receive electric UDC services from SDG&E. Departing Load customers include Direct Access (DA), Community Choice Aggregation (CCA), and Green Tariff Shared Renewables (GTSR) customers.

However, SDG&E recognizes that a 3-month amortization period using the approved PCIA cost recovery methodology of generation revenue allocation factors<sup>7</sup> has the potential to create significant “rate shock” or short-term rate instability for Departing Load customers. Therefore, SDG&E is also presenting an *alternative* proposal to amortize the undercollection over a 3-month period using an alternative equal cents per kilowatt-hour (“kWh”) cost recovery in order to mitigate against rate instability and minimize rate shock for Departing Load customers.<sup>8</sup> In this alternative cost recovery proposal, SDG&E proposes to increase PCIA rates for its Departing Load customers using an equal cents per kWh vintage rate, regardless of customer class. (See Section III below for discussion of proposed PCIA rates and illustrative rate impact using an equal cents per kWh methodology.)

Under either proposal, a typical bundled non-California Alternative Rates for Energy (“CARE”) residential customer in the inland climate zone using 400 kWh could see a monthly summer bill decrease of 0.9%, or \$0.95 (from \$111.71 to \$110.76) and a monthly winter bill decrease of 0.8%, or \$0.94 (from \$112.36 to \$111.42).<sup>9</sup>

## II. BACKGROUND

In D.06-07-030, as modified by D.07-01-030, the Commission resolved various issues relating to the cost responsibility surcharge applicable to Direct Access (“DA”) and Municipal Departing Load customers within the service territories of the IOUs. The PCIA component of the

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<sup>7</sup> D.18-10-019, OP 4.

<sup>8</sup> SDG&E explored other amortization periods to reduce the rate impact to Departing Load customers, however, any period other than a 3-month period would not bring SDG&E’s projected CAPBA balance below 7% by January 1 of the following year as required by the PCIA trigger mechanism set forth in D. 18-10-019.

<sup>9</sup> Bill impacts are based on electric rates effective July 1, 2020 per Advice Letter (“AL”) 3556-E. Customers’ actual bill impacts will vary with usage per month, by season and by climate zone.

cost responsibility surcharge is intended to preserve bundled customer indifference to customers that migrate from bundled load by ensuring that Departing Load customers pay their share of the cost responsibility associated with the above-market-costs of the utilities' total procurement portfolio. Under the methodology adopted by the Commission in D.08-09-012, the Commission refined the indifference amount methodology by introducing the requirement to vintage Departing Load customers, based on their departure date, when assigning responsibility for the total portfolio of resources.

In D.18-10-019, the Commission adopted an annual true-up mechanism as well as a cap that limits the change of the PCIA rate from one year to the next. Starting in forecast year 2020, the cap level of the PCIA rate was set at 0.5 cents/ kWh more than the prior year's PCIA, differentiated by system average vintage rate. AL 3436-E established the PCIA undercollection balancing account (CAPBA).<sup>10</sup> CAPBA establishes an interest-bearing balance account that will be used in the event that the PCIA cap is reached, in order to track any obligation that accrues for Departing Load customers by vintage subaccounts.

D.18-10-019 established a trigger mechanism for the PCIA cap to provide flexibility to avoid excessive undercollections and to enable the Commission to act quickly to address undercollections in the CAPBA.<sup>11</sup> D.18-10-019 set a trigger threshold of 10% of the forecast PCIA revenues and a trigger mechanism to ensure that the 10% threshold would not be reached. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly CAPBA balance undercollection reaches a 7% trigger point and SDG&E forecasts that the balance will reach

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<sup>10</sup> SDG&E AL 3436-E was filed on September 30, 2019 and approved on October 31, 2019.

<sup>11</sup> D.18-10-019, Finding of Facts 19 & 24.

10%.<sup>12</sup> The Commission further requires that the application include a projected account balance as of 60 days or more from the date of filing depending on when the balance will reach the 10% threshold.<sup>13</sup> The application also requires a proposed revised PCIA rate that will bring the projected CAPBA account balance below 7% and maintain the balance below that level until January 1 of the following year, when the PCIA rate adopted in SDG&E's ERRR forecast proceeding will take effect.<sup>14</sup> The Testimony of Eric L. Dalton and Stacy Fuhrer addresses each of these requirements.

### **III. RELIEF REQUESTED**

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to increase PCIA rates for Departing Load customers, and simultaneously decrease bundled commodity rates, due to the CAPBA undercollection based on the expected balance at the time the decision on this Application is implemented and SDG&E's best estimate for activity in the months prior to implementation. As of the time of this Application, SDG&E projects an \$8.92 million<sup>15</sup> CAPBA undercollection as of December 31, 2020. SDG&E requests authorization to obtain funding from Departing Load customers of \$8.92 million<sup>16</sup> in order to bring the balance down to zero and refund bundled customers. SDG&E requests that it be permitted to amortize this amount over a 3-month amortization period beginning on October 1, 2020 and ending December 31, 2020. Using this 3-month amortization period will prevent the 2020 CAPBA balance from exceeding the 7% trigger

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<sup>12</sup> D.18-10-019, pp. 86-87 & OP 10.

<sup>13</sup> *Id.*

<sup>14</sup> *Id.*

<sup>15</sup> \$8.92 million is without FF&U. With FF&U it is \$9.03 million.

<sup>16</sup> *Id.*

threshold until January 1, 2021 and enable SDG&E to comply with the Trigger Mechanism as stated in D.18-10-019.

As discussed further in the Testimony of Eric L. Dalton, the principal cause of SDG&E's trigger situation is the fact that SDG&E's CAPBA mechanism was set up to have bundled customers fund the revenue shortfall of Departing Load customers due to the \$0.005/kWh PCIA rate cap per vintage. For 2020, the amount of the Departing Load customers' forecast of PCIA revenues is \$28 million. The primary cause of the current undercollection is that the PCIA rates approved in SDG&E's 2020 ERRA Forecast Application do not reflect the recovery of the entire forecasted Departing Load PCIA revenues of \$28 million due to the \$0.005/kWh PCIA rate cap per vintage adopted by the Commission in D.18-10-019.<sup>17</sup>

Given the potential for short-term rate instability to Departing Load customers caused by the PCIA rate cap requirement and the need for a 3-month amortization period to comply with Commission directives, SDG&E is presenting two alternative cost recovery proposals. SDG&E's initial proposal seeks to increase PCIA rates for its Departing Load customers using the existing allocation applied for the PCIA common template – *i.e.*, using the generation revenue allocation factors. Using generation revenue allocation factors, a typical residential Departing Load customer in the 2015 PCIA vintage using 400 kWh per month could see a bill increase of approximately \$187 (from \$13 to \$200) from the PCIA charge for the 3-month period October, November and December 2020.<sup>18</sup>

SDG&E's alternative proposal seeks to increase PCIA rates for its Departing Load customers using an equal cents per kWh vintage rate, regardless of customer class. Using an equal

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<sup>17</sup> D.18-10-019, OP 9.

<sup>18</sup> See Prepared Direct Testimony of Stacy Fuhrer, pp. 9-11 for detailed information regarding proposed PCIA rates and rate impact using the generation revenue allocation factors.



cents per kWh vintage rate, a typical residential Departing Load customer in the 2015 PCIA vintage using 400 kWh per month could see a bill increase of approximately \$30 (from \$13 to \$43) for the 3-month period October, November and December 2020.<sup>19</sup>

Table 1 below compares current effective 2015 vintage PCIA rates with the two 3-month amortization proposals included in this Application. As reflected below, SDG&E’s alternative proposal provides a measure of relief to Departing Load customers from the PCIA rate increases that would otherwise be required using generation revenue allocation factors.

**Table 1 - Comparison of Illustrative 2015 Vintage PCIA Rates Under Each Proposal<sup>20</sup>**

<b>Customer Classes</b>	<b>Current Effective Rates<sup>21</sup> (¢/kWh)</b>	<b>Proposed Rates Using Generation Revenue Allocation (¢/kWh)</b>	<b>Proposed Rates Using Equal Cents per kWh (¢/kWh)</b>	<b>Difference in Proposed Rates</b>
Residential	3.205	49.976	10.830	(39.147)
Small Commercial	2.693	24.045	10.318	(13.727)
Medium and Large Commercial and Industrial	2.964	6.711	10.589	3.877
Agriculture	2.239	78.627	9.863	(68.758)
Streetlighting	2.106	42.549	9.731	(32.818)
System	3.001	10.625	10.625	0.000

As discussed further in the Testimony of Stacy Fuhrer, SDG&E recommends that this alternative proposal be adopted by the Commission for several reasons. First, using the existing

<sup>19</sup> See Prepared Direct Testimony of Stacy Fuhrer, pp. 13-17 for detailed information regarding proposed PCIA rates and rate impact using an equal cents per kWh methodology.

<sup>20</sup> SDG&E shows an impact to PCIA vintage 2015 only as it is the last vintage capped with an undercollection. All PCIA rates shown are final cumulative rates.

<sup>21</sup> Rates effective February 1, 2020 per AL 3500-E.

approved generation revenue allocation factors creates a distortion, which negatively impacts multiple customer classes who have minimal Departing Load sales (including residential and agriculture) in the vintages where the PCIA cap was assessed. This distortion is due to the generation revenue allocation factors approved in SDG&E's 2016 GRC Phase 2 D.17-08-030 being calculated based on SDG&E's bundled system load sales, not Departing Load specific sales. Second, given that the PCIA cap is calculated at the vintage system rate level,<sup>22</sup> it is just and reasonable to assess the CAPBA trigger revenues at the vintage system level as well. Finally, because every class within a vintage benefited from the cap, it is just and reasonable that revenues be recovered equally.

It should be noted that this alternative equal cents per kWh proposal deviates from the approved PCIA cost recovery methodology utilizing generation revenue allocation factors. Therefore, SDGE requests Commission authorization to employ this alternative cost recovery method to establish just and reasonable PCIA rates for Departing Load customers in its service territory in connection with this CAPBA trigger proceeding.

#### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

##### **A. Rule 2.1 (a) – (c)**

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

##### **1. Rule 2.1 (a) - Legal Name**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego

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<sup>22</sup> Approved in D.18-10-019.

Gas & Electric Company. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Roger A. Cerda.

**2. Rule 2.1 (b) - Correspondence**

Correspondence or communications regarding this Application should be addressed to:

Shewit Woldegiorgis  
Regulatory Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32F  
San Diego, CA 92123  
Telephone: (619) 696-2229  
Facsimile: (619) 699-5027  
Email: [swoldegiorgis@sdge.com](mailto:swoldegiorgis@sdge.com)

With copies to:

Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: [rcerda@sdge.com](mailto:rcerda@sdge.com)

**3. Rule 2.1 (c)**

**a. Proposed Category of Proceeding**

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an CAPBA undercollection will influence SDG&E's rates.

**b. Need for Hearings**

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

**c. Issues to be Considered**

The issues to be considered are described in this Application and the accompanying testimony and exhibits. SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

**d. Proposed Schedule**

SDG&E proposes the following expedited schedule.<sup>23</sup>

<b><u>ACTION</u></b>	<b><u>DATE</u></b>
Application Filed	July 10, 2020
Protests	August 10, 2020
Expedited Reply to Protests	August 14, 2020
Prehearing Conference	August 19, 2020
Proposed Decision	August 26, 2020
Expedited Comments on Proposed Decision	September 1, 2020
Expedited Reply Comments on Proposed Decision	September 4, 2020
Commission Decision Adopted	September 10, 2020

**B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

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<sup>23</sup> Pursuant to D.18-10-019, trigger applications are to be expedited for approval in 60 days from the filing date when the balance reaches 7%. D.18-10-019, OP 10 (b).

**C. Rule 3.2 (a) – (d) – Authority to Change Rates**

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.<sup>24</sup>

**1. Rule 3.2 (a) (1) – Balance Sheet**

SDG&E’s financial statement, balance sheet and income statement for the three-month period ending March 31, 2020 are included with this Application as **Attachment A**.

**2. Rule 3.2 (a) (2) – Statement of Effective Rates**

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

**3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change**

A statement of proposed rate changes is attached as **Attachment C**.

**4. Rule 3.2 (a) (4) – Description of Property and Equipment**

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow

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<sup>24</sup> Note Rule 3.2(a) (9) is not applicable to this application.

compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization three-month period ending March 31, 2020, is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

**5. Rule 3.2 (a) (5) and (6) – Summary of Earnings**

A summary of SDG&E's earnings (for the total utility operations for the company) for three-month period ending March 31, 2020 is included as **Attachment E** to this Application.

**6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**7. Rule 3.2 (a) (8) – Proxy Statement**

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 19, 2020, was mailed to the Commission on April 13, 2020, and is incorporated herein by reference.

**8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers**

The rate changes reflected in this Application pass through to customers only increased costs to the corporation for the services or commodities furnished by it. However, the overall impact of this Application is a rate decrease to bundled customers and a rate increase to Departing Load customers.

**9. Rule 3.2 (b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

**10. Rule 3.2 (c) – Newspaper Publication**

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

**11. Rule 3.2 (d) – Bill Insert Notice**

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

**V. SERVICE**

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for SDG&E’s 2021 ERRA Forecast Application (A.20-04-014) and its 2020 ERRA Forecast Application (A.19-04-010). Electronic copies will be sent to Chief ALJ Anne Simon and Administrative Law Judge Peter Wercinski.

## VI. CONCLUSION

Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

/s/ Roger A. Cerda

Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: rcerda@sdge.com

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

July 10, 2020

By: /s/ Miguel Romero  
Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply



# **OFFICER VERIFICATION**

## OFFICER VERIFICATION

Miguel Romero declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) UNDER THE POWER CHARGE INDIFFERENCE ADJUSTMENT ACCOUNT TRIGGER MECHANISM** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on July 10, 2020 at San Diego, California.

By: /s/ Miguel Romero  
Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply

# **ATTACHMENT A**

## **Financial Statement, Balance Sheet, and Income Statement**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
 March 31, 2020

<b>(a) Amounts and Kinds of Stock Authorized:</b>			
Common Stock	255,000,000	shares	Without Par Value
<b>Amounts and Kinds of Stock Outstanding:</b>			
Common Stock	116,583,358	shares	291,458,395

**(b) Brief Description of Mortgage:**

Full information as to this item is given in Decision Nos. 93-09-069, 96-05-066, 00-01-016, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.

**(c) Number and Amount of Bonds Authorized and Issued:**

	Nominal	Par Value		Interest Paid as of Q1' 2020
	Date of Issue	Authorized and Issued	Outstanding	
<b>First Mortgage Bonds:</b>				
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,561,912
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,570
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,055,874
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,742
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,576
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	26,097,289	2,221,628
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	8,883,333
<b>Total First Mortgage Bonds:</b>			<b>5,077,362,289</b>	<b>213,446,135</b>
<b>Total Bonds:</b>				
				<b>213,446,135</b>
Line Of Credit Drawdown	03-16-20	200,000,000	200,000,000	0
<b>TOTAL LONG-TERM DEBT</b>			<b>5,277,362,289</b>	

**SAN DIEGO GAS & ELECTRIC COMPANY  
FINANCIAL STATEMENT**

March 31, 2020

<b>Other Indebtedness:</b>	<b>Date of Issue</b>	<b>Date of Maturity</b>	<b>Interest Rate</b>	<b>Outstanding</b>	<b>Interest Paid 2020</b>
Commercial Paper & ST Bank	Various	Various	Various	200,000,000	\$887,742

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<b>Preferred Stock</b>	<b>Shares Outstanding</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-

<b>Common Stock</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
[1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**Mar 2020**

<b>1. UTILITY PLANT</b>		2020
101	UTILITY PLANT IN SERVICE	19,855,463,099
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,575,513,358
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,158,368,553)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(768,833,524)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,062,896)
118	OTHER UTILITY PLANT	1,473,765,381
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(316,910,382)
120	NUCLEAR FUEL - NET	-
<b>TOTAL NET UTILITY PLANT</b>		<b>\$ 15,774,511,205</b>

<b>2. OTHER PROPERTY AND INVESTMENTS</b>		
121	NONUTILITY PROPERTY	6,030,598
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	189,218,523
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	986,596,852
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	77,489,111
<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>		<b>\$ 1,259,009,034</b>

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**Mar 2020**

**3. CURRENT AND ACCRUED ASSETS**

		2020
131	CASH	150,358,359
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	52,800,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	341,028,934
143	OTHER ACCOUNTS RECEIVABLE	110,865,124
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,122,301)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	119,913
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	130,626,904
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	202,302,974
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(189,218,523)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	497,881
165	PREPAYMENTS	147,597,242
171	INTEREST AND DIVIDENDS RECEIVABLE	2,481,949
173	ACCRUED UTILITY REVENUES	74,432,540
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	110,810,576
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(77,489,111)
	TOTAL CURRENT AND ACCRUED ASSETS	1,085,772,932

**4. DEFERRED DEBITS**

181	UNAMORTIZED DEBT EXPENSE	35,092,904
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,290,620,740
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,451,660
184	CLEARING ACCOUNTS	960,377
185	TEMPORARY FACILITIES	685,270
186	MISCELLANEOUS DEFERRED DEBITS	471,754,887
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	4,211,589
190	ACCUMULATED DEFERRED INCOME TAXES	144,378,940
	TOTAL DEFERRED DEBITS	2,949,156,367
	TOTAL ASSETS AND OTHER DEBITS	21,068,449,538

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**Mar 2020**

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<b>5. PROPRIETARY CAPITAL</b>		<u>2020</u>
201	COMMON STOCK ISSUED	291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,516,265,227
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(15,390,911)</u>
	 TOTAL PROPRIETARY CAPITAL	 <u>7,161,175,417</u>
 <b>6. LONG-TERM DEBT</b>		
221	BONDS	5,122,695,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	200,000,000
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(11,949,177)</u>
	 TOTAL LONG-TERM DEBT	 <u>5,310,745,823</u>
 <b>7. OTHER NONCURRENT LIABILITIES</b>		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	1,341,394,678
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	25,993,775
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	160,782,684
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	1
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	70,324,725
230	ASSET RETIREMENT OBLIGATIONS	<u>865,545,570</u>
	 TOTAL OTHER NONCURRENT LIABILITIES	 <u>2,464,041,433</u>



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**Mar 2020**

<b>8. CURRENT AND ACCRUED LIABILITES</b>		2020
231	NOTES PAYABLE	200,000,000
232	ACCOUNTS PAYABLE	504,036,583
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	58,942,644
235	CUSTOMER DEPOSITS	83,952,556
236	TAXES ACCRUED	47,577,320
237	INTEREST ACCRUED	63,372,046
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	6,427,969
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	104,072,495
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	47,310,746
244	DERIVATIVE INSTRUMENT LIABILITIES	104,448,871
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(70,324,725)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	1,149,816,505
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	75,772,282
253	OTHER DEFERRED CREDITS	497,502,549
254	OTHER REGULATORY LIABILITIES	2,373,242,714
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	14,239,664
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,802,140,437
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	219,772,714
	TOTAL DEFERRED CREDITS	4,982,670,360
	TOTAL LIABILITIES AND OTHER CREDITS	21,068,449,538

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**Mar 2020**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$ 1,306,839,272
401	OPERATING EXPENSES	646,278,145	
402	MAINTENANCE EXPENSES	61,595,416	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	196,993,781	
408.1	TAXES OTHER THAN INCOME TAXES	43,656,441	
409.1	INCOME TAXES	70,092,556	
410.1	PROVISION FOR DEFERRED INCOME TAXES	24,967,431	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(35,596,743)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(188,685)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		1,007,798,342
	NET OPERATING INCOME		299,040,930

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(789,099)	
418	NONOPERATING RENTAL INCOME	11,811	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	4,330,707	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	20,727,642	
421	MISCELLANEOUS NONOPERATING INCOME	118,264	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	24,399,325	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	62,512	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	6,398,393	
	TOTAL OTHER INCOME DEDUCTIONS	\$ 6,460,905	
408.2	TAXES OTHER THAN INCOME TAXES	181,542	
409.2	INCOME TAXES	(3,873,493)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	18,413,296	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(15,814,998)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ (1,093,653)	
	TOTAL OTHER INCOME AND DEDUCTIONS		\$ 19,032,073
	INCOME BEFORE INTEREST CHARGES		318,073,003
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		56,461,596
	NET INCOME		\$ 261,611,407

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$6,123,921)

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**Mar 2020**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 5,454,653,820
NET INCOME (FROM PRECEDING PAGE)	261,611,407
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 5,516,265,227</u>

# **ATTACHMENT B**

## **Statement of Present Rates**



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 3516-E-D

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Jun 8, 2020

Effective Mar 19, 2020

Resolution No. \_\_\_\_\_



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Advice Ltr. No. 3482-E

Decision No. 19-12-022

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Dec 20, 2019  
Effective Dec 20, 2019  
Resolution No. \_\_\_\_\_





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Advice Ltr. No. 3514-E

Decision No. D.20-01-021

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Mar 26, 2020  
Effective Apr 1, 2020  
Resolution No. \_\_\_\_\_



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Advice Ltr. No. 3384-E-A

Decision No. 19-05-043

Decision No. 19-08-004

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Aug 5, 2019

Effective Jul 15, 2019

Resolution No. \_\_\_\_\_



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Advice Ltr. No. 3421-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Aug 15, 2019

Effective Sep 16, 2019

Resolution No. \_\_\_\_\_



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Issued by

Submitted

Jan 30, 2020

Advice Ltr. No. 3475-E-A

**Dan Skopec**

Effective

Feb 29, 2020

Vice President  
Regulatory Affairs

Decision No. SB 1338

Resolution No. \_\_\_\_\_

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142-732/12	05/20	Residential Rate Assistance Application (Armenian)...	33303-E	T
142-732/13	05/20	Residential Rate Assistance Application (Farsi)...	33304-E	T
142-732/14	05/20	Residential Rate Assistance Application (Hmong)...	33305-E	T
142-732/15	05/20	Residential Rate Assistance Application (Khmer)...	33306-E	T
142-00832	05/20	Application for CARE for Qualified Nonprofit Group Living Facilities	33312-E	T
142-732/16	05/20	Residential Rate Assistance Application (Korean)	33307-E	T
142-732/17	05/20	Residential Rate Assistance Application (Russian)	33308-E	T
142-732/18	05/20	Residential Rate Assistance Application (Tagalog)...	33309-E	T
142-732/19	05/20	Residential Rate Assistance Application (Thai)...	33310-E	T
142-740	05/20	Residential Rate Assistance Application (Easy/App)	33311-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E	

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Advice Ltr. No. 3537-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted May 1, 2020  
Effective Jun 1, 2020  
Resolution No. \_\_\_\_\_





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142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-20	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	33313-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	06-18	Generating Facility Interconnection Application...	30754-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	30801-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

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Advice Ltr. No. 3537-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted May 1, 2020

Effective Jun 1, 2020

Resolution No. \_\_\_\_\_



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<b><u>FORM NO.</u></b>	<b><u>DATE</u></b>	<b><u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u></b>	<b><u>CAL C.P.U.C. SHEET NO.</u></b>
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142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	06-17	(3 <sup>rd</sup> Party Inadvertent Export)	29059-E
142-0543	06-17	Generating Facility Interconnection Agreement (3 <sup>rd</sup> Party Non-Exporting)	29060-E
142-0544	06-17	Generating Facility Interconnection Agreement (Inadvertent Export)	19323-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)	
142-0600	06-13	Generation Bill Credit Transfer Allocation Request Form	21852-E
143-359		SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-459		Resident's Agreement for Water Heater Switch Credit	
143-559		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-01212	1-99	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-1459B	12-97	Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-01759	12-97	Thermal Energy Storage Agreement...	5505-E
143-01859	2-99	Meter Data and Communications Request...	11004-E
143-01959	8-98	Energy Service Provider Service Agreement...	10572-E
143-01959/1	2-99	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-02059	12-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02159	12-97	Direct Access Service Request (DASR)...	13196-E
143-02159/1	12-97	Termination of Direct Access (English)...	11889-E
143-2259	12-97	Termination of Direct Access (Spanish)...	11890-E
143-02359	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02459	12-97	Customer Request for SDG&E to Perform	11007-E
143-02659	3-98	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
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143-02760	12-12	Direct Access Customer Relocation Declaration....	29838-E
143-02761	01-12	Six Month Notice to Return to Direct Access Service...	23319-E
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143-02763	04-10	Direct Access Customer Assignment Affidavit...	23432-E
		Notice of Intent to Transfer to DA During OEW	21709-E

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(Continued)

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Advice Ltr. No. 3385-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Jun 14, 2019

Effective Dec 21, 2019

Resolution No. \_\_\_\_\_



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**SAMPE FORMS**

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144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09/17	Declaration of Eligibility for Foodbank Discount	32193-E

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(Continued)

15C6

Advice Ltr. No. 3378-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Submitted Jun 21, 2019

Effective Jul 22, 2019

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

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144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E
<b><u>BILLS AND STATEMENTS</u></b>			
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Nov 1, 2018

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

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**COLLECTION NOTICES**

<b><u>FORM NO.</u></b>	<b><u>DATE</u></b>		<b><u>CAL C.P.U.C. SHEET NO.</u></b>
101-00751	08-14	Final Notice Before Disconnect (MDTs).....	25419-E
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	03-14	Payment Agreement Confirmation	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E
101-01072	08-14	Notice of Disconnect (delivered).....	25420-E
101-01073	05-14	Notice of Shut-off (Mailed).....	24851-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E

**OPERATIONS NOTICES**

101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice .....	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E

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# **ATTACHMENT C**

## **Statement of Proposed Rates**

## ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND REVENUES

The charts shown below illustrate the changes in rates and revenues that would result from CPUC approval of this application, compared to current rate levels. This application will not have any impact on gas rates or revenues.

The first table below presents illustrative rate decreases for bundled customers, while the second table presents illustrative Utility Distribution Company (UDC) rate changes. For Departing Load customers who do not pay commodity, the UDC rates will not change as a result of this application. However, Departing Load Power Charge Indifference Adjustment (PCIA) rates will increase.<sup>1</sup> The changes shown on each table do not necessarily reflect the changes that may be seen on customer bills. Changes in individual bills will vary depending on how much electricity each customer uses.

### SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC BUNDLED RATE CHANGE (TOTAL RATES INCLUDE UDC<sup>1</sup> AND COMMODITY<sup>2</sup>)

Customer Class	Class Average Rates Effective 07/01/20 <sup>3</sup> (¢/kWh)	Class Average Rates Reflecting Proposed \$36.1 Million <sup>4</sup> Revenue Decrease (¢/kWh)	Total Rate Decrease (¢/kWh)	Percentage Rate Decrease (%)
<b>Residential</b>	27.130	26.875	(0.255)	(0.94%)
<b>Small Commercial</b>	25.084	24.868	(0.216)	(0.86%)
<b>Medium and Large C&amp;I<sup>5</sup></b>	22.123	21.866	(0.257)	(1.16%)
<b>Agricultural</b>	16.980	16.798	(0.182)	(1.07%)
<b>Lighting</b>	22.132	21.965	(0.167)	(0.75%)
<b>System Total</b>	23.993	23.745	(0.248)	(1.03%)

<sup>1</sup> UDC rates include Department of Water Resources (DWR) Bond Charge.

<sup>2</sup> Commodity rates include DWR Power Charge credit.

<sup>3</sup> Rates effective July 1, 2020, per Advice Letter (AL) 3556-E.

<sup>4</sup> \$8.9 million plus Franchise Fees & Uncollectibles amortized over 3 months.

<sup>5</sup> C&I stands for Commercial and Industrial.

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<sup>1</sup> A rate comparison cannot be provided for Departing Load PCIA rates as the applicable rates vary by specific Departing Load customer PCIA vintage and any average rate that could be derived, would not be representative of any particular Departing Load customer.

**SAN DIEGO GAS & ELECTRIC COMPANY'S  
ILLUSTRATIVE ELECTRIC UDC<sup>1</sup> RATE CHANGE**

<b>Customer Class</b>	<b>Class Average Rates Effective 07/01/20<sup>2</sup> (¢/kWh)</b>	<b>Class Average Rates Reflecting Proposed Changes per Application (¢/kWh)</b>	<b>Total Rate Change (¢/kWh)</b>	<b>Percentage Rate Change (%)</b>
<b>Residential</b>	17.310	17.310	0.000	0%
<b>Small Commercial</b>	16.194	16.194	0.000	0%
<b>Medium and Large C&amp;I<sup>3</sup></b>	11.856	11.856	0.000	0%
<b>Agricultural</b>	9.918	9.918	0.000	0%
<b>Lighting</b>	15.688	15.688	0.000	0%
<b>System Total</b>	14.208	14.208	0.000	0%

<sup>1</sup> UDC rates include DWR Bond Charge.

<sup>2</sup> Rates effective 7/1/2020 per AL 3556-E.

<sup>3</sup> C&I stands for Commercial and Industrial.



# **ATTACHMENT D**

## **Original Cost and Depreciation**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF MARCH 31, 2020**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	177,869,526.25	147,816,030.10
	Intangible Contra Accounts	(979,446.23)	(247,336.08)
	<b>TOTAL INTANGIBLE PLANT</b>	<u>177,112,921.38</u>	<u>147,771,594.32</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,217,545.06	47,937,082.34
312	Boiler Plant Equipment	162,200,022.90	87,891,958.56
314	Turbogenerator Units	131,991,603.64	58,826,439.63
315	Accessory Electric Equipment	86,346,314.42	45,684,955.01
316	Miscellaneous Power Plant Equipment	56,324,761.44	17,973,624.81
	Palomar Contra E-316	(1,621,911.83)	(564,645.91)
	<b>TOTAL STEAM PRODUCTION</b>	<u>540,984,853.92</u>	<u>257,795,932.73</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,664,945.54	10,614,956.43
342	Fuel Holders, Producers & Accessories	21,651,593.69	9,441,703.71
343	Prime Movers	95,333,635.07	49,659,126.09
344	Generators	361,199,977.55	178,265,524.36
345	Accessory Electric Equipment	32,610,276.51	17,217,845.90
346	Miscellaneous Power Plant Equipment	34,650,152.36	17,644,614.91
	<b>TOTAL OTHER PRODUCTION</b>	<u>569,337,377.59</u>	<u>282,846,199.36</u>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<u>1,110,322,231.51</u>	<u>540,642,132.09</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	78,615,129.53	0.00
350.2	Land Rights	164,538,808.27	26,700,339.73
352	Structures and Improvements	642,163,685.44	97,218,593.37
353	Station Equipment	1,936,495,387.39	425,512,037.27
354	Towers and Fixtures	844,172,420.91	213,697,876.00
355	Poles and Fixtures	777,671,836.22	149,183,279.28
355	Pole retirement error correction-top side	(5,364,648.00)	(5,364,648.00)
356	Overhead Conductors and Devices	738,980,768.93	262,151,349.77
357	Underground Conduit	504,864,653.50	82,510,772.93
358	Underground Conductors and Devices	519,218,139.84	82,042,896.00
359	Roads and Trails	330,536,577.32	44,994,885.67
	<b>TOTAL TRANSMISSION</b>	<b>6,531,892,759.35</b>	<b>1,378,647,382.02</b>
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	91,887,013.95	47,019,041.28
361	Structures and Improvements	10,163,613.91	1,969,689.90
362	Station Equipment	607,111,451.97	237,066,827.72
363	Storage Battery Equipment	127,582,404.53	45,082,526.41
364	Poles, Towers and Fixtures	867,664,223.34	302,998,026.65
364	Pole retirement error correction-top side	(681,956.00)	(681,956.00)
365	Overhead Conductors and Devices	872,027,926.91	244,219,090.28
366	Underground Conduit	1,424,920,548.81	551,981,744.08
367	Underground Conductors and Devices	1,731,959,943.10	995,504,046.80
368.1	Line Transformers	691,092,349.12	222,186,775.62
368.2	Protective Devices and Capacitors	32,017,370.35	13,080,170.06
369.1	Services Overhead	208,758,701.67	113,328,531.39
369.2	Services Underground	382,897,597.97	266,871,610.65
370.1	Meters	201,821,416.29	118,863,291.76
370.2	Meter Installations	65,285,139.85	31,455,110.08
371	Installations on Customers' Premises	9,791,666.93	10,799,964.55
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	33,530,825.08	21,832,343.05
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>7,374,321,228.04</b>	<b>3,223,576,834.28</b>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	27,678,017.77
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	21,893.95
393	Stores Equipment	46,521.59	3,133.33
394.1	Portable Tools	35,438,154.58	11,039,026.39
394.2	Shop Equipment	278,147.42	220,286.67
395	Laboratory Equipment	5,333,953.73	1,262,712.26
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	344,517,721.57	141,619,274.12
398	Miscellaneous Equipment	65,444,834.66	8,245,168.18
	<b>TOTAL GENERAL PLANT</b>	<b>504,101,796.06</b>	<b>190,256,898.55</b>
101	<b>TOTAL ELECTRIC PLANT</b>	<b>15,697,750,936.34</b>	<b>5,480,894,841.26</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	<b>TOTAL INTANGIBLE PLANT</b>	<b>86,104.20</b>	<b>86,104.20</b>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,328,249.23
	<b>TOTAL STORAGE PLANT</b>	<b>2,168,803.11</b>	<b>1,328,249.23</b>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,583,184.51
366	Structures and Improvements	20,246,881.92	11,338,785.27
367	Mains	251,223,721.98	90,331,453.03
368	Compressor Station Equipment	95,082,848.71	73,915,369.69
369	Measuring and Regulating Equipment	28,965,424.58	18,062,972.38
371	Other Equipment	2,182,423.73	214,829.90
	<b>TOTAL TRANSMISSION PLANT</b>	<b>405,865,986.58</b>	<b>195,446,594.78</b>
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	0.00	7,401,996.05
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,337,322,941.64	430,389,090.45
378	Measuring & Regulating Station Equipment	20,828,991.23	9,413,542.27
380	Distribution Services	376,626,403.38	299,610,366.49
381	Meters and Regulators	170,330,096.28	75,181,846.04
382	Meter and Regulator Installations	110,480,797.42	49,673,636.25
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,299,305.09
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,275,761.36
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>2,030,066,032.08</b>	<b>879,306,797.10</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	14,363,750.20	4,430,841.61
394.2	Shop Equipment	71,501.71	36,137.77
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	851,837.12
398	Miscellaneous Equipment	465,784.09	148,849.67
	TOTAL GENERAL PLANT	<u>17,157,596.40</u>	<u>5,484,737.11</u>
101	TOTAL GAS PLANT	<u>2,455,344,522.37</u>	<u>1,081,652,482.42</u>
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	625,193,993.42	437,547,184.43
	Common Contra Account	(3,133,183.29)	(736,745.98)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	448,003,717.52	166,084,651.91
391.1	Office Furniture and Equipment - Other	39,129,892.30	15,514,309.49
391.2	Office Furniture and Equipment - Computer E	75,335,594.80	27,837,640.46
	Common Contra Account	(19,579.43)	(5,947.69)
392.1	Transportation Equipment - Autos	827,060.25	323,173.55
392.2	Transportation Equipment - Trailers	107,977.72	9,274.53
392.3	Transportation Equipment - Aviation	11,580,557.15	2,552,540.20
393	Stores Equipment	333,835.97	43,143.62
394.1	Portable Tools	1,520,858.30	565,227.73
394.2	Shop Equipment	142,759.33	94,381.24
394.3	Garage Equipment	1,854,148.83	485,859.64
395	Laboratory Equipment	1,731,116.64	883,859.65
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	255,844,887.04	98,682,474.47
398	Miscellaneous Equipment	5,136,413.68	739,641.00
118.1	TOTAL COMMON PLANT	<u>1,471,112,618.94</u>	<u>750,455,465.49</u>
	TOTAL ELECTRIC PLANT	15,697,750,936.34	5,480,894,841.26
	TOTAL GAS PLANT	2,455,344,522.37	1,081,652,482.42
	TOTAL COMMON PLANT	<u>1,471,112,618.94</u>	<u>750,455,465.49</u>
101 & 118.1	TOTAL	<u>19,624,208,077.65</u>	<u>7,313,002,789.17</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(3,686,568.86)	(3,686,568.86)
	Gas	(1,196,942.24)	(1,196,942.24)
		<u>(4,883,511.10)</u>	<u>(4,883,511.10)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(4,883,511.10)</u>	<u>(4,883,511.10)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	23,989,879.71
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>23,989,879.71</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>23,989,879.71</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,152,236,427.30	
	Gas	121,240,226.10	
	Common	302,036,704.11	
		<u>1,575,513,357.51</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,575,513,357.51</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	985,688,142.49
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	985,688,142.49
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	56,777,830.05
118.1	COMMON CAPITAL LEASE	32,456,573.20	14,681,217.85
		1,339,878,592.66	71,459,047.90
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(980,893,432.69)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	111,090,070.52	46,938,121.62
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,798,648,072.30)
	TOTAL FAS 143	128,215,550.19	(2,732,603,383.37)
	UTILITY PLANT TOTAL	22,773,631,220.87	5,655,158,118.74

# **ATTACHMENT E**

## **Summary of Earnings**



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**SUMMARY OF EARNINGS**  
**Mar 2020**  
**(\$ IN MILLIONS)**

Line No.	Item	Amount
1	Operating Revenue	\$ 1,307
2	Operating Expenses	<u>1,008</u>
3	Net Operating Income	<u>\$ 299</u>
4	Weighted Average Rate Base	\$ 10,569
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

# **ATTACHMENT F**

## **Service List - Notice to State, Cities, and Counties**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Department of U.S. Administration  
General Services Administration  
300 N. Los Angeles St. #3108  
Los Angeles, CA 90012

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the Power  
Charge Indifference Adjustment Account  
Trigger Mechanism.

Application 20-07-\_\_\_\_  
(Filed on July 10, 2020)

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) UNDER THE POWER CHARGE INDIFFERENCE ADJUSTMENT ACCOUNT TRIGGER MECHANISM** has been electronically mailed to each party of record of the service list in A.20-04-014 and A.19-04-010. Electronic copies will be sent to Chief ALJ Anne Simon and Administrative Law Judge Peter Wercinski.

Due to the current Coronavirus (COVID-19) health crisis, our legal staff is working from home. Accordingly, the normal mailing of hard copies is not possible and hard copies will not be mailed to the Administrative Law Judge or to parties who are on the service list and have not provided an electronic mail address.

Executed July 10, 2020 at San Diego, California.

*/s/ Tamara Grabowski*  
\_\_\_\_\_  
Tamara Grabowski



California  
Public Utilities  
Commission



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## CALIFORNIA PUBLIC UTILITIES COMMISSION

### Service Lists

**PROCEEDING: A2004014 - SDG&E - FOR APPROVAL**

**FILER: SAN DIEGO GAS & ELECTRIC COMPANY**

**LIST NAME: LIST**

**LAST CHANGED: JULY 6, 2020**

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### Parties

TY TOSDAL  
ATTORNEY  
TOSDAL, APC  
777 S. COAST HIGHWAY 101, SUITE 215  
SOLANA BEACH, CA 92075  
FOR: SAN DIEGO COMMUNITY POWER

ROGER A. CERDA  
ATTORNEY  
SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK COURT, CP32D  
SAN DIEGO, CA 92123  
FOR: SAN DIEGO GAS & ELECTRIC COMPANY

ROBYN PURCHIA  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4300  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214  
FOR: PUBLIC ADVOCATES OFFICE

### Information Only

SAMUEL GOLDING  
PRESIDENT  
COMMUNITY CHOICE PARTNERS, INC.  
EMAIL ONLY  
EMAIL ONLY, CA 00000

MRW & ASSOCIATES, LLC  
EMAIL ONLY  
EMAIL ONLY, CA 00000

DANIEL W. DOUGLASS  
ATTORNEY  
DOUGLASS & LIDDELL  
4766 PARK GRANADA, SUITE 209  
CALABASAS, CA 91302

SAMIR A. HAFEZ, JR.  
LAW CLERK  
TOSDAL APC  
777 S. HIGHWAY 101, SUITE 215  
SOLANA BEACH, CA 92075

COURTNEY COOK  
PARALEGAL / OFFICE ADMIN.  
UTILITY CONSUMERS' ACTION NETWORK  
3405 KENYON STREET, SUITE 401  
SAN DIEGO, CA 92110

EDWARD LOPEZ  
EXECUTIVE DIR  
UTILITY CONSUMERS' ACTION NETWORK  
3405 KENYON ST. SUITE 401  
SAN DIEGO, CA 92110  
FOR: UTILITY CONSUMERS' ACTION NETWORK  
(UCAN)

CENTRAL FILES  
SAN DIEGO GAS AND ELECTRIC COMPANY  
8330 CENTURY PARK COURT, CP31-E  
SAN DIEGO, CA 92123

SHEWIT WOLDEGIORGIS  
MGR - REGULATORY AFFAIRS  
SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK CT., CP32F  
SAN DIEGO, CA 92123

SUE MARA  
RTO ADVISORS, L.L.C.

ADAM BANASIAK  
CALIF PUBLIC UTILITIES COMMISSION

164 SPRINGDALE WAY  
REDWOOD CITY, CA 94062

PROCUREMENT STRATEGY AND OVERSIGHT BRANC  
AREA  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

BRIAN LUI  
CALIF PUBLIC UTILITIES COMMISSION  
ELECTRICITY PLANNING & POLICY BRANCH  
AREA  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

EMILY GINSBURG  
CALIF PUBLIC UTILITIES COMMISSION  
MARKET STRUCTURE, COSTS AND NATURAL GAS  
AREA  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

MITCHELL SHAPSON  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5129  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

PETER WERCINSKI  
CALIF PUBLIC UTILITIES COMMISSION  
ADMINISTRATIVE LAW JUDGE DIVISION  
ROOM 5021  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RADU CIUPAGEA  
CALIF PUBLIC UTILITIES COMMISSION  
ELECTRICITY PLANNING & POLICY BRANCH  
ROOM 4104  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

TIM LINDL  
KEYES & FOX LLP  
436 14TH STREET, SUITE 1305  
OKLAND, CA 94612

DRUCILLA DUNTON  
CALIF PUBLIC UTILITIES COMMISSION  
ADMINISTRATION & BUDGET UNIT  
180 Promenade Circle, Suite 115  
Sacramento, CA 95834

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## CALIFORNIA PUBLIC UTILITIES COMMISSION

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**PROCEEDING: A1904010 - SDG&E - FOR APPROVAL**

**FILER: SAN DIEGO GAS & ELECTRIC COMPANY**

**LIST NAME: LIST**

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### Parties

DANIEL W. DOUGLASS  
ATTORNEY  
DOUGLASS & LIDDELL  
4766 PARK GRANADA, SUITE 209  
CALABASAS, CA 91303  
FOR: DIRECT ACCESS CUSTOMER COALITION  
(DACC)

TY TOSDAL  
TOSDAL, APC  
777 S. HIGHWAY 101, STE. 215  
SOLANA BEACH, CA 92075  
FOR: SOLANA ENERGY ALLIANCE

JOHN A. PACHECO  
SR. COUNSEL  
SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK CT., CP32  
SAN DIEGO, CA 92123  
FOR: SAN DIEGO GAS & ELECTRIC COMPANY

MICHELLE SCHAEFER  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214  
FOR: PUBLIC ADVOCATES OFFICE

JOHN L. CLARK  
ATTORNEY AT LAW  
GOODIN, MACBRIDE, SQUERI & DAY LLP  
505 SANSOME STREET, SUITE 900  
SAN FRANCISCO, CA 94111  
FOR: SUNRUN INC.

### Information Only

AARON N. LU  
SAN DIEGO GAS & ELECTRIC COMPANY  
EMAIL ONLY  
EMAIL ONLY, CA 00000

JUSTIN REGNIER  
EXE. DIV  
CALIFORNIA PUBLIC UTILITIES COMMISSION  
EMAIL ONLY  
EMAIL ONLY, CA 00000

SAMUEL GOLDING  
PRESIDENT  
COMMUNITY CHOICE PARTNERS, INC.  
EMAIL ONLY  
EMAIL ONLY, CA 00000

SHERI MILLER  
EMAIL ONLY  
EMAIL ONLY, CA 00000

MRW & ASSOCIATES LLC  
EMAIL ONLY  
EMAIL ONLY, CA 00000

GERALD F. KELLY  
CALIF PUBLIC UTILITIES COMMISSION  
ADMINISTRATIVE LAW JUDGE DIVISION  
320 West 4th Street Suite 500  
Los Angeles, CA 90013

CHAD COLTON, ESQ.  
ATTORNEY

CHRISTA M. LIM  
REGULATORY CASE MGR.

CPUC - Service Lists - A1904010

CITY OF SAN DIEGO  
1200 THIRD AVENUE, STE. 18  
SAN DIEGO, CA 92101

SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK COURT, CP32D  
SAN DIEGO, CA 92123

SHEWIT WOLDEGIORGIS  
MGR - REGULATORY AFFAIRS  
SAN DIEGO GAS & ELECTRIC COMPANY  
8330 CENTURY PARK CT., CP32F  
SAN DIEGO, CA 92123

SUE MARA  
CONSULTANT  
RTO ADVISORS, LLC  
164 SPRINGDALE WAY  
REDWOOD CITY, CA 94062

BRIAN LUI  
CALIF PUBLIC UTILITIES COMMISSION  
ELECTRICITY PLANNING & POLICY BRANCH  
AREA  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

MITCHELL SHAPSON  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5129  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RADU CIUPAGEA  
CALIF PUBLIC UTILITIES COMMISSION  
ELECTRICITY PLANNING & POLICY BRANCH  
ROOM 4104  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

JULIA KANTOR  
ATTORNEY  
KEYES & FOX LLP  
580 CALIFORNIA STREET, 12TH FL.  
SAN FRANCISCO, CA 94104

MELICIA CHARLES  
SUNRUN INC.  
595 MARKET STREET, 29TH FL.  
SAN FRANCISCO, CA 94105

EMA COORDINATION  
PACIFIC GAS AND ELECTRIC COMPANY  
EMAIL ONLY  
EMAIL ONLY, CA 94177

TIM LINDL  
PARTNER  
KEYES & FOX LLP  
436 14TH STREET, SUITE 1305  
OAKLAND, CA 94612

CAROLYN KEHREIN  
ENERGY MANAGEMENT SERVICES  
2602 CELEBRATION WAY  
WOODLAND, CA 95776

JONATHAN WARDRIP  
CALIF PUBLIC UTILITIES COMMISSION  
MARKET STRUCTURE, COSTS AND NATURAL GAS  
300 Capitol Mall  
Sacramento, CA 95814

DRUCILLA DUNTON  
CALIF PUBLIC UTILITIES COMMISSION  
ADMINISTRATION & BUDGET UNIT  
180 Promenade Circle, Suite 115  
Sacramento, CA 95834

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