

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Approval of its
2019 Electric Sales Forecast, Effective
on January 1, 2019.

Application 18-03-_____
(Filed March 1, 2018)

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR APPROVAL OF ITS 2019 ELECTRIC SALES FORECAST, EFFECTIVE ON
JANUARY 1, 2019**

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March 1, 2018

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Application 18-03-_____
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FOR APPROVAL OF ITS 2019 ELECTRIC SALES FORECAST, EFFECTIVE ON
JANUARY 1, 2019**

Pursuant to Ordering Paragraph 38 of the California Public Utilities Commission’s (“CPUC” or “Commission”) Decision (“D.”) 17-08-030 and the Commission’s Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Application for approval of its 2019 electric sales forecast, effective January 1, 2019.

In D.17-08-030, which addressed SDG&E’s 2016 General Rate Case (“GRC”) Phase 2 application (A.15-04-012), the Commission approved SDG&E’s 2016, 2017 and 2018 electric sales forecasts.¹

In D.17-08-030, the Commission also approved SDG&E’s request for an extension of time to file its 2019 GRC Phase 2 application and to bifurcate the submittal of SDG&E’s proposed 2019 electric sales forecast from all other aspects of its 2019 GRC Phase 2 application.² Consistent with Ordering Paragraph 38 of D.17-08-030, SDG&E is timely

¹ See Conclusion of Law 1 of D.17-08-030: “Given the lack of controversy over the proposed sales forecasts, the parties’ reliance on them for the Revenue Allocation Settlement Agreement, and SDG&E’s clarification of the purpose of the compliance advice letters, we should approve the 2016, 2017 and 2018 sales forecast presented in Exhibit SDG&E-14 and direct SDG&E to file annual compliance advice letters, as part of SDG&E’s annual Electric Consolidated advice letter for January 1 effective rates, to present the rate impacts of the post test-year sales forecasts approved in this proceeding.”

² D.17-08-030 at pp. 75-76 and Ordering Paragraphs 38 and 39.

submitting this Application for approval of its 2019 electric sales forecast.³ Pursuant to Ordering Paragraph 39 of D.17-08-030, SDG&E will submit its 2019 GRC Phase 2 application on December 1, 2018.⁴

As set forth in more detail below, SDG&E first summarizes its Application and supporting testimony for approval of its 2019 electric sales forecast. Then SDG&E provides the information necessary to comply with the statutory and procedural requirements associated with this Application, including a recommended procedural schedule. SDG&E respectfully requests that the Commission approve this Application no later than the Commission’s November 29, 2018 meeting so that SDG&E can incorporate its approved 2019 sales forecast into its annual electric consolidated advice letter for January 1, 2019 effective rates.

I. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY

In support of this Application, SDG&E is submitting the following testimony:

- Chapter 1 – The Prepared Direct Testimony of Kenneth E. Schiermeyer; and
- Chapter 2 – The Prepared Direct Testimony of Jeffrey Shaughnessy.

In his testimony, Mr. Schiermeyer presents SDG&E’s 2019 electric sales forecast – set forth in the table below – which is based on the California Energy Commission’s (“CEC”) latest adopted California Energy Demand (“CED”) forecast.

³ Ordering Paragraph 38 of D.17-08-030 reads: “San Diego Gas & Electric Company must file an application for approval of its 2019 sales forecast (normally a part of the General Rate Case Phase 2 application) no later than March 1, 2018.”

⁴ Ordering Paragraph 39 of D.17-08-030 reads: “San Diego Gas & Electric Company must file an application for approval of its 2019 General Rate Case Phase 2 application (except for sales forecasts), including the studies and rate required by Ordering Paragraphs 33, 34, 35, and 36 no later than December 1, 2018.”

**TABLE KS-1:
TY 2019 ANNUAL ELECTRIC SALES (GWh)**

Sector	TY 2019
Residential	6,221
Non-Residential	12,128
Total	18,349

In his testimony, Mr. Schiermeyer also compares the 2018 electric sales forecast that the Commission approved in D.17-08-030 with SDG&E’s proposed 2019 electric sales forecast, set forth below:

**TABLE KS-2:
COMPARISON OF ANNUAL ELECTRIC SALES (GWh)**

Sector	TY2018	TY2019	Difference	% Difference
Residential	6,608	6,221	387	-5.9%
Non-Residential	12,795	12,128	667	-5.2%
Total	19,403	18,349	1,054	-5.4%

Based on Mr. Schiermeyer’s 2019 electric sales forecast, SDG&E witness Jeffrey Shaughnessy then presents the illustrative rate impacts that flow from this sales forecast, as set forth below:

**TABLE JS-1:
CLASS AVERAGE RATE IMPACTS⁵**

Customer Class	Current 1/1/2018 Rates (¢/kWh)	Proposed Rates with 2019 Sales (¢/kWh)	Rate Change (¢/kWh)	Percentage Rate Change (%)
Residential	27.561	29.096	1.535	5.57%
Small Commercial	26.242	26.126	(0.116)	-0.44%
Medium and Large C&I	21.385	23.409	2.024	9.46%
Agricultural	19.468	19.908	0.440	2.26%
Lighting	21.635	22.839	1.204	5.57%
System Total	23.997	25.501	1.504	6.27%

If approved, SDG&E will use the 2019 electric sales forecast to change electric rates to more accurately reflect the cost of electric service for various customer classes and associated rate options.

II. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed pursuant to P.U. Code Sections 451, 454 and 491, the Commission’s Rules of Practice and Procedure, and Commission decision (“D.”) 17-08-030 (Ordering Paragraph 38).

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SAN DIEGO GAS & ELECTRIC COMPANY is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County.

⁵ Includes California Climate Credit.

SDG&E's principal place of business is: 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Will Fuller
8330 Century Park Court, CP32F
San Diego, CA 92123-1530
(858) 654-1885 phone
(858) 654-1788 facsimile
WFuller@semprautilities.com

with copies to:

Steven C. Nelson
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
(619) 699-5136 phone
(619) 699-5027 facsimile
snelson@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Issues to be Considered and Relevant Safety Considerations

The issue to be considered in this proceeding is whether SDG&E's proposed 2019 electric sales forecast is reasonable.

With respect to relevant safety considerations, SDG&E does not believe that the approval of its proposed 2019 electric sales forecast will have a safety impact.

c. Need for Hearings

Because it is not clear at this time whether evidentiary hearings will be necessary, SDG&E has reserved time for them in its proposed schedule below.

d. Proposed Schedule

SDG&E proposes the following schedule:

March 1, 2018	Application filed
April 2, 2018	Responses and Protests due to Application
April 17, 2018	Prehearing Conference
May 23, 2018	ORA and Intervenor Testimony served
June 13, 2018	Concurrent Rebuttal Testimony
June 27-28, 2018	Evidentiary Hearings
July 20, 2018	Opening Briefs filed
August 1, 2018	Reply Briefs filed
October 2018	Proposed Decision
November 29, 2018	Commission Decision
January 1, 2019	Implementation

Commission approval of SDG&E’s 2019 electric sales Application by no later than the Commission’s November 29, 2018 meeting will allow SDG&E to incorporate this forecast into its annual electric consolidated advice letter for January 1, 2019 effective rates.

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014 in connection with SDG&E’s Application No. 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates⁶

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s balance sheet, income statement and financial statement for the nine-month period ending September 30, 2017 are included with this Application as Appendix A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric and gas rates can be viewed electronically on SDG&E’s website. Appendix B to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) - Statement of Proposed Rate Change

Appendix C includes Tables 1 and 2 showing SDG&E’s electric rates and rate revenues, by customer class, with the proposed 2019 sales in comparison with current January 1, 2018 rates.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink, including

⁶ Rule 3.2 (a)(9) is not applicable to this Application.

substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization for the nine-month period ending September 30, 2017, is shown on the Statement of Original Cost and Depreciation Reserve attached as Appendix D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations of the company) for the nine-month period ending September 30, 2017 is included as Appendix E to this Application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 24, 2017, was mailed to the Commission on April 10, 2017, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

Although this Application proposes no change in SDG&E’s overall revenue requirement, adoption of SDG&E’s 2019 electric sales forecast will lead to rate increases for certain electric customers and decreases for other electric customers.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

III. SERVICE

This is a new Application. No service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony and related exhibits, on parties to the service list for SDG&E's 2016 General Rate Case Phase 2 proceeding (A.15-04-012). SDG&E will send via overnight mail two hard copies to Chief Administrative Law Judge (ALJ) Anne E. Simon.

IV. CONCLUSION

For all the foregoing reasons, SDG&E requests that the Commission:

1. Adopt SDG&E's proposed 2019 electric sales forecast, effective January 1, 2019; and
2. Grant such other and further relief as the Commission finds to be just and reasonable.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

By: 

Scott B. Crider

San Diego Gas & Electric Company
Vice President – Customer Services

Signed in San Diego, California March 1, 2018

By: 

Steven C. Nelson

Steven C. Nelson
Attorney for:
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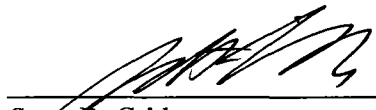
OFFICER VERIFICATION

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) TO UPDATE 2019 ELECTRIC SALES FORECAST, EFFECTIVE ON JANUARY 1, 2019** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on March 1, 2018 at San Diego, California.



Scott B. Crider
San Diego Gas & Electric Company
Vice President – Customer Services

APPENDIX A
BALANCE SHEET, INCOME STATEMENT
AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
September 30, 2017

	1. UTILITY PLANT	<u>2017</u>
101	UTILITY PLANT IN SERVICE	\$ 16,828,093,926
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	4,941,794
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,173,575,364
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,171,878,313)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(738,450,819)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,437,776)
118	OTHER UTILITY PLANT	1,231,240,369
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(249,625,189)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	<u>\$ 13,165,404,078</u>
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	\$ 5,790,994
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(364,300)
158	NON-CURRENT PORTION OF ALLOWANCES	189,865,937
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,041,465,326
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>119,848,247</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>\$ 1,356,606,204</u>

Data from SPL as of December 5, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
September 30, 2017

3. CURRENT AND ACCRUED ASSETS		2017
131	CASH	\$ 2,472,456
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	379,184,675
143	OTHER ACCOUNTS RECEIVABLE	36,703,520
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,395,233)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	527,917
151	FUEL STOCK	1,456,137
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	129,744,226
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	206,127,894
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(189,865,937)
163	STORES EXPENSE UNDISTRIBUTED	458,063
164	GAS STORED	305,183
165	PREPAYMENTS	153,415,257
171	INTEREST AND DIVIDENDS RECEIVABLE	716,525
173	ACCRUED UTILITY REVENUES	73,203,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,294,000
175	DERIVATIVE INSTRUMENT ASSETS	140,320,296
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(119,848,247)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 812,820,232
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 34,154,399
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,551,442,725
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	303,020
184	CLEARING ACCOUNTS	(766,800)
185	TEMPORARY FACILITIES	1,715
186	MISCELLANEOUS DEFERRED DEBITS	22,200,130
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	9,664,292
190	ACCUMULATED DEFERRED INCOME TAXES	320,390,192
	TOTAL DEFERRED DEBITS	\$ 2,937,389,673
	TOTAL ASSETS AND OTHER DEBITS	\$ 18,272,220,187

Data from SPL as of December 5, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
September 30, 2017

5. PROPRIETARY CAPITAL

		2017
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	4,135,912,729
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(7,161,311)
	TOTAL PROPRIETARY CAPITAL	\$ 5,466,552,519

6. LONG-TERM DEBT

221	BONDS	\$ 4,573,220,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(11,873,565)
	TOTAL LONG-TERM DEBT	\$ 4,561,346,435

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,046,355,148
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	23,784,340
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	253,519,158
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	156,477,877
230	ASSET RETIREMENT OBLIGATIONS	831,834,042
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 2,311,970,565

Data from SPL as of December 5, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
September 30, 2017

8. CURRENT AND ACCRUED LIABILITES

		2017
231	NOTES PAYABLE	\$ 185,290,094
232	ACCOUNTS PAYABLE	468,175,363
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	42,132,430
235	CUSTOMER DEPOSITS	80,068,246
236	TAXES ACCRUED	34,427,622
237	INTEREST ACCRUED	56,829,675
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,052,983
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	151,865,954
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	52,250,217
244	DERIVATIVE INSTRUMENT LIABILITIES	205,595,657
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(156,477,877)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,125,210,364

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 58,105,858
253	OTHER DEFERRED CREDITS	396,920,638
254	OTHER REGULATORY LIABILITIES	1,142,321,486
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	17,232,953
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,417,284,462
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	775,274,907
	TOTAL DEFERRED CREDITS	\$ 4,807,140,304

TOTAL LIABILITIES AND OTHER CREDITS \$ 18,272,220,187

\$4,807,140,304

Data from SPL as of December 5, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Nine Months Ended September 30, 2017

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 3,387,220,735
401	OPERATING EXPENSES	\$ 2,270,223,155	
402	MAINTENANCE EXPENSES	106,479,051	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	476,449,119	
408.1	TAXES OTHER THAN INCOME TAXES	98,294,258	
409.1	INCOME TAXES	76,751,932	
410.1	PROVISION FOR DEFERRED INCOME TAXES	200,171,849	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(211,596,204)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	1,197,681	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 3,017,970,841</u>
	NET OPERATING INCOME		\$ 369,249,894

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	35,323	
418	NONOPERATING RENTAL INCOME	24,673	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	5,196,861	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	46,541,709	
421	MISCELLANEOUS NONOPERATING INCOME	158,262	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 51,956,828</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	2,340,814	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 2,528,350</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 489,141	
409.2	INCOME TAXES	(66,427)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	38,985,370	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(33,741,297)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 5,666,787</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 43,761,691</u>
	INCOME BEFORE INTEREST CHARGES		413,011,585
	EXTRAORDINARY ITEMS AFTER TAXES		233,112
	NET INTEREST CHARGES*		<u>137,469,585</u>
	NET INCOME		<u><u>\$ 275,775,112</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$9,638,447)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Nine Months Ended September 30, 2017

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,310,137,617
NET INCOME (FROM PRECEDING PAGE)	275,775,112
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	0
DIVIDENDS DECLARED - COMMON STOCK	(450,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	0
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 4,135,912,729</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
Sep 30,2017

(a) **Amounts and Kinds of Stock Authorized:**

Common Stock	255,000,000	shares	Without Par Value
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Amounts and Kinds of Stock Outstanding:

Common Stock	116,583,358	shares	291,458,395
--------------	-------------	--------	-------------

(b) **Brief Description of Mortgage:**

Full information as to this item is given in Application Nos. 93-09-069,04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, and 15-08-011 to which references are hereby made.

(c) **Number and Amount of Bonds Authorized and Issued:**

	Nominal	Par Value		
	Date of Issue	Authorized and Issued	Outstanding	Interest Paid (updated in Q4' 20xx) as of Q4' 2016
First Mortgage Bonds:				
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,346
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,938
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	2,660,460
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
Variable Series OOO, due 2017	03-12-15	0	0	1,210,959
1.9140% Series PPP, due 2022	03-12-15	54,088,941	54,088,941	4,272,326
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	6,111,111
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	-
Total 1st. Mortgage Bonds:			4,466,593,941	175,122,889
Unsecured Bonds:				
Total Bonds:				175,122,889
1.050% Commercial Paper - Long	11-19-15	0	0	0
TOTAL LONG-TERM DEBT			4,466,593,941	
TOTAL LONG-TERM DEBT			0	

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

Sep 30, 2017

Other Indebtedness:	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2017
Commercial Paper & ST Bank	Various	Various	Various	185,290,094	\$1,754,558

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2013	2014	2015	2016	2017
5.00%	-	\$281,250	-	-	-	-
4.50%	-	202,500	-	-	-	-
4.40%	-	214,500	-	-	-	-
4.60%	-	257,901	-	-	-	-
1.70%	-	1,785,000	-	-	-	-
1.82%	-	873,600	-	-	-	-
Total	-	\$3,614,751	-	-	-	-

Common Stock	2013	2014	2015	2016	2017
[1]	-	\$200,000,000	300,000,000	175,000,000	450,000,000

NOTE 11 PREFERRED STOCK 10K:

On October 15, 2013, SDG&E redeemed all six series of its outstanding shares of contingently redeemable preferred stock for \$82 million, including a \$3 million early call premium.

A balance sheet and a statement of income and retained earnings of applicant for the nine months ended Sep 30, 2017 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX B

STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 3170-E

Decision No. D.17-11-033

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Dec 29, 2017
Effective Dec 29, 2017
Resolution No.



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101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag.....	2514-E

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APPENDIX C

STATEMENT OF PROPOSED ELECTRIC RATE CHANGES

Tables 1 and 2 below show SDG&E's electric rates and rate revenues, by customer class, with the proposed 2019 Sales in comparison with current January 1, 2018 rates.

Table 1
ELECTRIC RATES AT CURRENT¹ AND WITH PROPOSED 2019 SALES

Customer Class	Current 1/1/2018 Rates (¢/kWh)	Proposed Rates with 2019 Sales (¢/kWh)	Rate Change (¢/kWh)	Percentage Rate Change (%)
Residential	27.561	29.096	1.535	5.57%
Small Commercial	26.242	26.126	-0.116	-0.44%
Medium and Large C&I	21.385	23.409	2.024	9.46%
Agricultural	19.468	19.908	0.440	2.26%
Lighting	21.635	22.839	1.204	5.57%
System Total	23.997	25.501	1.504	6.27%

¹Current per Advice Letter 3167-E
Totals may not sum due to rounding

Table 2
ELECTRIC RATE REVENUES AT CURRENT¹ AND WITH PROPOSED 2019 SALES

Customer Class	Current 1/1/2018 Rate Revenue (\$Million)	Proposed Rate Revenue with 2019 Sales (\$Million)	Rate Revenue Change (\$Million)	Percentage Rate Revenue Change (%)
Residential	1,804	1,785	-19	-1.07%
Small Commercial	586	587	1	0.14%
Medium and Large C&I	1,769	1,766	-3	-0.18%
Agricultural	56	56	-1	-1.12%
Lighting	18	18	0	-0.53%
System Total	4,234	4,211	-22	-0.53%

¹Current per Advice Letter 3167-E
Totals may not sum due to rounding

APPENDIX D

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2017**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	<u>173,853,295.61</u>	<u>100,757,286.73</u>
	TOTAL INTANGIBLE PLANT	<u>174,076,136.97</u>	<u>100,960,187.03</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	96,426,870.08	45,809,590.00
312	Boiler Plant Equipment	170,106,000.10	77,532,091.53
314	Turbogenerator Units	138,276,524.45	53,328,056.32
315	Accessory Electric Equipment	85,828,855.55	38,538,182.32
316	Miscellaneous Power Plant Equipment	48,921,056.89	12,552,954.74
	Steam Production Decommissioning	<u>0.00</u>	<u>0.00</u>
	TOTAL STEAM PRODUCTION	<u>554,085,825.36</u>	<u>227,807,393.20</u>
320.1	Land	0.00	0.00
320.2	Land Rights	0.00	0.00
321	Structures and Improvements	27,285,711.08	2,658,162.87
322	Boiler Plant Equipment	243,225,717.06	21,662,290.99
323	Turbogenerator Units	26,982,364.66	2,370,893.39
324	Accessory Electric Equipment	10,878,214.63	1,458,232.53
325	Miscellaneous Power Plant Equipment	166,754,468.81	48,807,803.51
101	SONGS PLANT CLOSURE GROSS PLANT-	<u>(475,126,476.33)</u>	<u>(76,957,383.29)</u>
	TOTAL NUCLEAR PRODUCTION	<u>(0.09)</u>	<u>0.00</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	56,032.61	10,749.79
341	Structures and Improvements	22,998,376.59	7,920,554.57
342	Fuel Holders, Producers & Accessories	21,368,232.01	7,222,009.82
343	Prime Movers	94,575,339.90	37,439,185.01
344	Generators	363,096,532.25	143,974,857.00
345	Accessory Electric Equipment	32,510,919.85	13,634,825.82
346	Miscellaneous Power Plant Equipment	<u>28,737,787.92</u>	<u>14,073,088.26</u>
	TOTAL OTHER PRODUCTION	<u>563,567,590.04</u>	<u>224,275,270.27</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,117,653,415.31</u>	<u>452,082,663.47</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	72,885,534.18	0.00
350.2	Land Rights	161,003,639.68	21,843,806.50
352	Structures and Improvements	493,795,041.52	70,379,588.29
353	Station Equipment	1,532,187,648.29	303,172,828.94
354	Towers and Fixtures	895,325,171.21	169,719,035.57
355	Poles and Fixtures	523,088,584.70	103,621,800.13
356	Overhead Conductors and Devices	603,020,523.48	231,204,138.49
357	Underground Conduit	359,887,249.66	59,181,093.59
358	Underground Conductors and Devices	377,369,140.09	58,242,015.97
359	Roads and Trails	315,987,111.57	32,067,795.45
101	SONGS PLANT CLOSURE GROSS PLANT-	0.00	0.00
	TOTAL TRANSMISSION	<u>5,334,549,644.38</u>	<u>1,049,432,102.93</u>
360.1	Land	16,176,227.80	0.00
360.2	Land Rights	86,479,481.17	42,133,980.29
361	Structures and Improvements	4,650,797.97	1,801,462.69
362	Station Equipment	513,755,796.72	182,003,577.12
363	Storage Battery Equipment	118,782,258.39	14,025,173.10
364	Poles, Towers and Fixtures	702,054,263.80	271,602,010.57
365	Overhead Conductors and Devices	664,497,338.22	212,012,383.15
366	Underground Conduit	1,220,991,318.98	481,636,260.78
367	Underground Conductors and Devices	1,521,381,120.58	908,791,483.69
368.1	Line Transformers	615,728,544.51	156,029,397.11
368.2	Protective Devices and Capacitors	35,586,463.68	6,983,094.16
369.1	Services Overhead	157,001,427.50	118,824,004.14
369.2	Services Underground	349,772,158.00	246,864,997.53
370.1	Meters	192,127,177.87	86,929,608.28
370.2	Meter Installations	56,342,857.93	22,734,114.70
371	Installations on Customers' Premises	9,096,091.24	10,329,022.94
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	30,290,377.74	19,198,434.24
	TOTAL DISTRIBUTION PLANT	<u>6,294,713,702.10</u>	<u>2,781,899,004.49</u>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	42,751,891.65	24,800,134.11
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	15,475.12
393	Stores Equipment	2,940.48	2,781.68
394.1	Portable Tools	26,920,293.82	8,847,442.99
394.2	Shop Equipment	278,147.42	198,328.08
395	Laboratory Equipment	5,152,106.01	648,939.97
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	281,213,449.55	113,370,644.90
398	Miscellaneous Equipment	7,630,452.47	1,294,011.38
	TOTAL GENERAL PLANT	<u>371,380,098.54</u>	<u>149,345,144.11</u>
101	TOTAL ELECTRIC PLANT	<u>13,292,372,997.30</u>	<u>4,533,719,102.03</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	<u>86,104.20</u>	<u>86,104.20</u>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,242,164.87	1,154,420.56
	TOTAL STORAGE PLANT	<u>2,242,164.87</u>	<u>1,154,420.56</u>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	2,232,291.80	1,418,275.80
366	Structures and Improvements	19,300,808.67	10,323,836.04
367	Mains	232,589,901.62	79,892,076.06
368	Compressor Station Equipment	90,884,464.97	69,778,064.10
369	Measuring and Regulating Equipment	23,394,274.74	16,993,255.73
371	Other Equipment	1,790,612.34	31,126.74
	TOTAL TRANSMISSION PLANT	<u>374,841,497.89</u>	<u>178,436,634.47</u>
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,331,838.10	7,028,107.40
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,077,139,734.63	381,310,688.56
378	Measuring & Regulating Station Equipment	18,076,116.89	8,344,831.83
380	Distribution Services	279,305,858.30	296,870,962.29
381	Meters and Regulators	158,677,113.71	59,423,629.40
382	Meter and Regulator Installations	103,639,405.40	42,029,010.17
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,223,550.98
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,088.90	5,202,530.59
	TOTAL DISTRIBUTION PLANT	<u>1,659,216,030.49</u>	<u>801,494,564.32</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	44,627.10	44,627.23
394.1	Portable Tools	10,310,176.87	3,877,603.58
394.2	Shop Equipment	53,038.12	29,779.24
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	10,320.96
397	Communication Equipment	2,175,724.02	691,112.64
398	Miscellaneous Equipment	466,038.81	84,466.10
	TOTAL GENERAL PLANT	<u>13,065,767.32</u>	<u>4,756,068.60</u>
101	TOTAL GAS PLANT	<u>2,049,451,564.77</u>	<u>985,927,792.15</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	430,129,671.50	289,012,973.72
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,168,914.56	0.00
389.2	Land Rights	857,384.59	27,776.34
390	Structures and Improvements	379,414,111.54	154,139,377.79
391.1	Office Furniture and Equipment - Other	35,076,061.00	13,247,708.82
391.2	Office Furniture and Equipment - Computer E	34,541,735.76	11,781,563.55
392.1	Transportation Equipment - Autos	406,418.22	(264,738.47)
392.2	Transportation Equipment - Trailers	107,976.46	(5,404.50)
393	Stores Equipment	345,381.86	13,382.44
394.1	Portable Tools	1,446,233.62	403,559.59
394.2	Shop Equipment	142,759.33	87,644.08
394.3	Garage Equipment	1,607,265.62	293,547.37
395	Laboratory Equipment	1,925,371.62	883,510.42
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	168,721,437.76	66,286,510.31
398	Miscellaneous Equipment	2,230,872.92	355,277.96
118.1	TOTAL COMMON PLANT	<u>1,064,121,596.36</u>	<u>536,069,710.32</u>
	TOTAL ELECTRIC PLANT	13,292,372,997.30	4,533,719,102.03
	TOTAL GAS PLANT	2,049,451,564.77	985,927,792.15
	TOTAL COMMON PLANT	<u>1,064,121,596.36</u>	<u>536,069,710.32</u>
101 & 118.1	TOTAL	<u>16,405,946,158.43</u>	<u>6,055,716,604.50</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,540,513.52)	(1,540,513.52)
		<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(4,487,613.12)	(4,487,613.12)
	Gas	(119,823.92)	(119,823.92)
		<u>(4,607,437.04)</u>	<u>(4,607,437.04)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE		
		<u>(4,607,437.04)</u>	<u>(4,607,437.04)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
104	Electric	85,194,000.02	16,388,764.14
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>16,388,764.14</u>
	TOTAL PLANT LEASED TO OTHERS		
		<u>85,194,000.02</u>	<u>16,388,764.14</u>
105	Plant Held for Future Use		
	Electric	4,941,794.28	0.00
	Gas	0.00	0.00
		<u>4,941,794.28</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE		
		<u>4,941,794.28</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,057,778,627.52	
	Gas	115,796,735.80	
	Common	162,811,269.30	
		<u>1,336,386,632.62</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS		
		<u>1,336,386,632.62</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,040,589,155.49
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,040,589,155.49
101.1	ELECTRIC CAPITAL LEASES	1,352,823,281.00	255,026,794.00
118.1	COMMON CAPITAL LEASE	21,664,770.35	20,855,546.16
		1,374,488,051.35	275,882,340.16
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	17,240,858.67	(1,035,943,589.77)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	84,742,931.67	36,274,061.81
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,544,599,334.35)
	TOTAL FAS 143	101,983,790.34	(2,544,268,862.31)
	UTILITY PLANT TOTAL	19,302,792,476.48	4,838,160,051.42

APPENDIX E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
Nine Months Ended September 30, 2017
(\$ IN MILLIONS)

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$ 3,387
2	Operating Expenses	<u>3,018</u>
3	Net Operating Income	<u><u>\$ 369</u></u>
4	Weighted Average Rate Base	\$ 8,387
5	Rate of Return*	7.79%

*Authorized Cost of Capital

APPENDIX F
STATE, COUNTIES, AND CITIES SERVICE LIST

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
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APPENDIX G
CERTIFICATE OF SERVICE

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Approval of its
2019 Electric Sales Forecast, Effective
on January 1, 2019.

Application 18-03-_____
(Filed March 1, 2018)

CERTIFICATE OF SERVICE

I hereby certify that pursuant to the California Public Utilities Commission's Rules of Practice and Procedure, I have this day served a true and correct copy of the attached **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR APPROVAL OF ITS 2019 ELECTRIC SALES FORECAST, EFFECTIVE ON JANUARY 1, 2019** to each party named in the official service list for A.15-04-012, SDG&E's 2016 General Rate Case Phase 2 proceeding. Any parties without an email address will be served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid.

Two hardcopies also were sent via Federal Express to Chief Administrative Law Judge Anne E. Simon.

Executed this 1st day of March, 2018, at San Diego, California.

/s/ Jenny Norin
Jenny Norin



California
Public Utilities
Commission



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CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

**PROCEEDING: A1504012 - SDG&E " TO UPDATE
FILER: SAN DIEGO GAS & ELECTRIC COMPANY
LIST NAME: LIST
LAST CHANGED: JANUARY 30, 2018**

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