

Order Instituting Investigation into the November 2019 Submission of San Diego Gas & Electric Company's Risk Assessment and Mitigation Phase. Investigation 19-11-011

## **RISK ASSESSMENT MITGATION PHASE**

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# **WORKPAPERS TO**

# **CHAPTER SDG&E-8**

# HIGH PRESSURE PIPELINE INCIDENT

November 27, 2019

# SDG&E-8 High Pressure Gas Pipeline Incident (Excluding Dig-in)

#### PHMSA Incident Rate

#### Number of Incidents\_National

Туро		Number of Incidents	_Excl. 3rd party dig-in	
Туре	Transmission	Distribution_Main	Distribution_Service	Distribution Meters
MAOP > 60 psig	450	71	13	31

### SDGE

Туро		Mi	les	
Туре	Transmission	Distribution_Main	Distribution_Service	Total
MAOP > 60 psig	234	281	3	518

National				
Туро		Miles		Meter
Туре	Transmission	Distribution_Main	Distribution_Service	wietei
MAOP > 60 psig	297553	83618	2288	120300

### SDGE

Тиро		Meters								
Туре	Residential	Industrial	Total							
SDGE	842792	28561	871353							

### SDGE\_excl

Туро		Incide	nt Rate				
Туре	Transmission Distribution_Main Distribution_Service Me						
MAOP > 60 psig	0.04	0.	03	0.09			

# Chapter SDG&E-8 Risk High Pressure Gas Pipeline Incident (Excluding Dig-in)

#### Single Point

ID	Activity	Project Life	Cost Forecast (O&M, \$M )	-	ost Foreca Capital, \$N			tigation Point	% risk reduction (use if % risk addressed not		% Risk Reduct	ion	RSE		itigation Point
		In Years	2022	2020	2021	2022	LORE	CORE	available) (%)	Safety	Reliability	Financial (\$M)	Single Point	LORE	CORE
SDG&E-8-C4	TIMP	7	5.25	4.20	4.20	4.20	0	97		337.3%	337.3%	337.3%	22.47	1.41	96.95
SDG&E-8-C1	Cathodic Protection	64	0.00	0.31	0.31	0.31	0	97		9.8%	9.8%	9.8%	91.00	0.35	96.95
SDG&E-8-A1	Alternative: Proactive Soil Sampling	1	0.34	0.00	0.00	0.00	0	97		0.1%	0.1%	0.1%	0.12	0.32	96.95
SDG&E-8-A2	Alternative: Expanding Geotechnical Analysis	1	0.36	0.00	0.00	0.00	0	97		0.0%	0.0%	0.0%	0.04	0.32	96.95
SDG&E-8-C6-T1	Pressure Testing - Tranche 1: Phase 1B (PSEP)	7	5.87	0.00	0.00	2.50	0	97		133.5%	133.5%	400.4%	30.84	0.75	100.00
SDG&E-8-C3-T2	Pipe Replacement - Tranche 2: Phase 1B (PSEP)	64	0.00	4.43	26.03	84.32	0	97		15.4%	15.4%	46.2%	1.19	0.37	97.66

#### Low Alternative

		Project Life	Cost Forecast (O&M, \$M)	-	ost Foreca Capital, \$N		Pre-Mi	tigation	% risk reduction (use if % risk		% Risk Reduct	ion	RSE	Post-Mi	itigation
ID	Activity		(00,111, \$111)				Low Alternative addressed not						Low Alternative		
		In Years	2022	2020	2021	2022	LORE	CORE	available) (%)	Safety	Reliability	Financial (\$M)	Low Alternative	LORE	CORE
SDG&E-8-C4	TIMP	7	5.25	4.20	4.20	4.20	0	12		337.3%	337.3%	337.3%	2.81	1.41	12.14
SDG&E-8-C1	Cathodic Protection	64	0.00	0.31	0.31	0.31	0	12		9.8%	9.8%	9.8%	11.40	0.35	12.14
SDG&E-8-A1	Alternative: Proactive Soil Sampling	1	0.34	0.00	0.00	0.00	0	12		0.1%	0.1%	0.1%	0.02	0.32	12.14
SDG&E-8-A2	Alternative: Expanding Geotechnical Analysis	1	0.36	0.00	0.00	0.00	0	12		0.0%	0.0%	0.0%	0.00	0.32	12.14
SDG&E-8-C6-T1	Pressure Testing - Tranche 1: Phase 1B (PSEP)	7	5.87	0.00	0.00	2.50	0	12		133.5%	133.5%	400.4%	5.27	0.75	15.20
SDG&E-8-C3-T2	Pipe Replacement - Tranche 2: Phase 1B (PSEP)	64	0.00	4.43	26.03	84.32	0	12		15.4%	15.4%	46.2%	0.20	0.37	12.86

#### **High Alternative**

ID	Activity	Project Life	Cost Forecast (O&M, \$M )	-	ost Foreca Capital, \$N			tigation ernative	% risk reduction (use if % risk addressed not		% Risk Reduct	ion	RSE		itigation ternative
		In Years	2022	2020	2021	2022	LORE	CORE	available) (%)	Safety	Reliability	Financial (\$M)	High Alternative	LORE	CORE
SDG&E-8-C4	TIMP	7	5.25	4.20	4.20	4.20	0	238		337.3%	337.3%	337.3%	55.22	1.41	238.29
SDG&E-8-C1	Cathodic Protection	64	0.00	0.31	0.31	0.31	0	238		9.8%	9.8%	9.8%	223.66	0.35	238.29
SDG&E-8-A1	Alternative: Proactive Soil Sampling	1	0.34	0.00	0.00	0.00	0	238		0.1%	0.1%	0.1%	0.31	0.32	238.29
SDG&E-8-A2	Alternative: Expanding Geotechnical Analysis	1	0.36	0.00	0.00	0.00	0	238		0.0%	0.0%	0.0%	0.09	0.32	238.29
SDG&E-8-C6-T1	Pressure Testing - Tranche 1: Phase 1B (PSEP)	7	5.87	0.00	0.00	2.50	0	238		133.5%	133.5%	400.4%	73.45	0.75	241.34
SDG&E-8-C3-T2	Pipe Replacement - Tranche 2: Phase 1B (PSEP)	64	0.00	4.43	26.03	84.32	0	238		15.4%	15.4%	46.2%	2.83	0.37	239.00

Attribute	Risk Re	duction		Formula		Bas	sis	Reference	Project Life
Attribute			Total	Tormula	Scope	Effectiveness	Risk Addressed	Kelerence	
	% Scope	72%		Designated cathodic protection areas	Company designated	SME Estimate	Based on PHMSA data assessment		
Safety	% Effectiveness	95%	9.77%	High	areas				
	% Risk Addressed	14%		Corrosion-related incidents in sample					
	% Scope	72%		Designated cathodic protection areas					
Reliability	% Effectiveness	95%	9.58%	High					64
	% Risk Addressed	14%		Corrosion-related incidents in sample					
	% Scope	72%		Designated cathodic protection areas					
Financial	% Effectiveness	95%	9.58%	High				PHMSA data	
	% Risk Addressed	14%		Corrosion-related incidents in sample	1	1			

Attribute	Risk Re	duction		Formula		Bas	sis	Reference	Project Life
Attribute			Total	Formula	Scope	Effectiveness	Risk Addressed	Reference	i roject Lite
	% Scope	93%		Fraction of Phase 1B miles	SDGE designated		Based on PHMSA data assessment, vintage analysis,		
Safety	% Effectiveness	100%	15%	High	Phase 1B pipe		and the application of the non- HCA fraction. Significant		
	% Risk Addressed	17%		Corrosion and natural force-related incidents in sample			property damage assumed (financial only).		
	% Scope	93%		Fraction of Phase 1B miles			(intelletionity).		
Reliability	% Effectiveness	100%	15%	High					64
	% Risk Addressed	17%		Corrosion and natural force-related incidents in sample					
	% Scope	93%		Fraction of Phase 1B miles					
Financial	% Effectiveness	100%	46%	High				PHMSA data	
	% Risk Addressed	6 Risk Addressed 50% Corrosion a		Corrosion and natural force-related incidents in sample					

Attribute	Risk Re	eduction		Formula		Ba	sis	Reference	Project Life
Attribute			Total	l of filling	Scope	Effectiveness	Risk Addressed	Kelefence	
	% Scope	31%		Fraction of pressure testing work	SDGE designated	SME Estimate	Based on PHMSA data assessment, vintage analysis,		
Safety	% Effectiveness	95%	133%	High	pressure		and the application of the HCA		
	% Risk Addressed	457%		Corrosion and natural force-related incidents in sample	testing miles		fraction. Significant property damage assumed (financial		
	% Scope	31%		Fraction of pressure testing work			only).		
Reliability	% Effectiveness	95%	133%	High					7
	% Risk Addressed	457%		Corrosion and natural force-related incidents in sample					
	% Scope	31%		Fraction of pressure testing work					
Financial	% Effectiveness	95%	400%	High				PHMSA data	
	% Risk Addressed	1370%		Corrosion and natural force-related incidents in sample					

Attribute	Risk Rec	luction		Formula		Bas	sis	Reference	Project Life
Attribute			Total	Formula	Scope	Effectiveness	Risk Addressed	Reference	Project Life
	% Scope	43%		Transmission system fraction to be assessed	SDGE targeted % of	SME Estimate	Based on PHMSA data assessment, Residual risk		
Safety	% Effectiveness	95%	337%	High	system		multiplier based on estimate of		
	% Risk Addressed	829%		In-scope incidents from sample			significant failure risk stemming from the		
	% Scope	43%		Transmission system fraction to be assessed			interruption of pipeline condition assessments		
Reliability	% Effectiveness	95%	337%	High					7
	% Risk Addressed	829%		In-scope incidents from sample					
	% Scope	43%		Transmission system fraction to be assessed					
Financial	% Effectiveness	95%	337%	High				PHMSA data	
	% Risk Addressed	829%		In-scope incidents from sample					

Attribute	Risk Reduction			Formula		Basis			Project Life
			Total	Formula	Scope	Effectiveness	Risk Addressed	Reference	Project Life
Safety	% Scope	100%	0.1%	100% of soil to be sampled as a one-time effort	Proposed sampling at a		Based on PHMSA data assessment		
	% Effectiveness	1%		Minimal	fixed rate per mile				
	% Risk Addressed	14%		Corrosion-related significant events in company history	mile				
Reliability	% Scope	100%	0.1%	100% of soil to be sampled as a one-time effort					
	% Effectiveness	1%		Minimal effectiveness					1
	% Risk Addressed	14%		Corrosion-related events/significant events in company history					_
Financial	% Scope	100%	0.1%	100% of soil to be sampled as a one-time effort				PHMSA data	1
	% Effectiveness	1%		Minimal effectiveness					
	% Risk Addressed	14%		Corrosion-related events/significant events in company history					

Attribute	Risk Reduction			Fermula		Bas	Defenses	Ducient Life	
			Total	Formula	Scope	Effectiveness	Risk Addressed	Reference	Project Life
Safety	% Scope	1%	0.04%	Very few potential sites	SME Estimate		Based on PHMSA data assessment		
	% Effectiveness	50%		Median					
	% Risk Addressed	9%		Fraction of historical experience					
Reliability	% Scope	1%	0.04%	Very few potential sites					
	% Effectiveness	50%		Median					1
	% Risk Addressed	9%		Fraction of historical experience					
Financial	% Scope	1%	0.04%	Very few potential sites				PHMSA data	
	% Effectiveness	50%		Median					
	% Risk Addressed	9%		Fraction of historical experience					