PREPARED DIRECT TESTIMONY OF

MONICA V. CHIHWARO

ON BEHALF OF

SAN DIEGO GAS & ELECTRIC COMPANY

****REDACTED – PUBLIC VERSION****

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA



April 15, 2020

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1 PREPARED DIRECT TESTIMONY OF 2 **MONICA V. CHIHWARO** 3 **ON BEHALF OF** 4 SAN DIEGO GAS & ELECTRIC COMPANY 5 I. PURPOSE AND OVERVIEW 6 This testimony presents San Diego Gas & Electric Company's ("SDG&E") accounting 7 procedure used to record the greenhouse gas ("GHG") Compliance Instrument Costs that are 8 described in the testimony of SDG&E witness Ana Garza-Beutz. 9 II. ACCOUNTING FOR DIRECT GHG EMISSIONS 10 As described in the prepared direct testimony of Ana Garza-Beutz, SDG&E values its 11 purchased GHG compliance instruments on a monthly basis using the Weighted Average Cost 12 ("WAC") of Compliance Instruments by compliance period, in accordance with Decision ("D.") 13 19-04-016. The SDG&E Utility Accounting Department recorded GHG costs in the Energy 14 Resource Recovery Account ("ERRA") balancing account based on data detailing actual GHG 15 emissions and WAC calculations provided by Ms. Garza-Beutz. More specifically, the Utility 16 Accounting Department computes the GHG costs by multiplying the total monthly emissions 17 amount with the WAC for each month. The product comprised the direct GHG costs and was 18 booked as an expense. SDG&E recognized the expense of the costs of GHG compliance 19 instruments for ERRA balancing account purposes as it emits GHG and incurs a liability to the 20California Air and Resources Board ("CARB"). Each month, as monthly emissions were 21 reported, the Utility Accounting Department recorded the costs for the current month. If 22 reported emission amounts from previous months were revised, then the Utility Accounting 23 Department updated the current month's expense to reflect the true-up of costs associated with 24 the revised emission amounts from prior months.

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1	Recorded GHG Direct Compliance costs expensed in the ERRA balancing account for						
2	the year ended December 31, 2019 were million, which includes amounts expensed to						
3	true-up costs as defined in D. 19-04-016. See Attachment A – Summary of GHG Charges						
4	attached hereto, for a summary of these transactions.						
5	This concludes my prepared direct testimony.						

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1 III. QUALIFICATIONS

My name is Monica V. Chihwaro. My business address is 8315 Century Park Court, San
Diego, CA 92123. I am employed by SDG&E as a Financial Accounting Manager in their
Utility Accounting Department. My responsibilities include reviewing journal entries recorded
to prepare financial statements, which include GHG-related accounts.

I joined SDG&E in July 1996, and since that time, I have held various positions within
Sempra Energy companies, including Corporate Development Manager, Audit Services Manager,
and Financial Reporting Manager at Sempra Energy. I rejoined SDG&E in November 2013.

9 I received a Bachelor of Science degree in Business Administration with an emphasis in
10 Accounting from San Diego State University. I am also a Certified Public Accountant licensed
11 in the state of California.

12

I have previously testified before the California Public Utilities Commission.

ATTACHMENT A SUMMARY OF GHG CHARGES

	Summary of GHG Charges GHG Direct Compliance Costs						
Year Recorded	Compliance Year	Accru	al-based Actual ⁽¹⁾	Cha	arged to ERRA	Charg	ed to PABA ⁽²⁾
Project-to-date total as of 12/31/2018	2013 - 2018	\$	219,565,230	\$	219,565,230	\$	-
2019 Total 2019	2019						

(1) Amounts represent total direct GHG cost historically calculated for the period January through December 2013 - 2018, and GHG direct costs

according to Ms. Garza-Beutz' testimony, Section IV. GHG Compliance Costs, C. GHG Costs, for the period January through December 2019.

(2) Pursuant to Commission Decision 18-10-019 and Advice Letter 3318-E.

(5) Expense recorded to ERRA in 2019 for estimated-actuals, including true-ups, provided as of 1/3/2020 for reporting period 1/1/2019 through 12/31/2019.

ATTACHMENT B

DECLARATION OF RAJAN AGARWAL REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS PURSUANT TO D.16-08-024, et al.

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

DECLARATION OF RAJAN AGARWAL REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS PURSUANT TO D.16-08-024, et al.

I, Rajan Agarwal, do declare as follows:

1. I am the Assistant Controller in the Controller division for San Diego Gas & Electric Company ("SDG&E"). I have been delegated authority to sign this declaration by Bruce A. Folkmann, Senior Vice President, Controller and Chief Financial Officer. I have reviewed Monica Chihwaro's Updated Prepared Direct Testimony ("Testimony") in support of SDG&E's "Application for Approval of its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts" ("Application"). I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or information and belief.

I hereby provide this Declaration in accordance with Decisions ("D.") 16-08-024,
 D.17-05-035, and D.17-09-023 to demonstrate that the confidential information ("Protected Information") provided in the Testimony is within the scope of data protected as confidential under applicable law.

3. In accordance with the legal authority described herein, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 15th day of April, 2020, at San Diego.

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ATTACHMENT A

SDG&E Request for Confidentiality on the following information in its Application for Approval of Its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts

Location of Protected	Legal Authority	Narrative Justification				
Information						
MVC-2 Direct GHG Compliance Cost as of December 31, 2019.	D.08-04-023 D.14-10-033, D.16-08- 024, D.17-05-035, D.17- 09-023, Public Utilities	The Protected Information is entitled to confidential treatment under applicable law, including, but not limited to, the legal authority cited herein. The information does not expressly fall within any category of the IOU Matrix applicable to electric procurement information but is market-sensitive information. Among other things, 17 CCR Section 95914(c)(1) of the Cap-and-Trade regulations prohibits disclosure of any auction-related information. Violation of Section 95914 may subject SDG&E to penalties by the California Air Resources Board. In addition, Attachments A, C & D of D.15-01-024 and Appendices A & B of D.15-10-032 require Auction-related information, forecasts of emissions				
Attachment A - Summary of GHG Charges (GHG) Detail	Code Section 454.5(g) General Order ("GO")					
which provides Direct GHG Compliances	66-D					
Costs.	17 CCR § 95914(c) (the "ARB Confidentiality Regulations")					
	The GHG Confidential					
	Information Matrix in Attachment A of D.14- 10-033 and revised in D.15-01-024	intensity, forecasts of greenhouse gas (GHG) costs, GHG transactions, compliance instrument prices, weight average cost ("WAC") and other GHG information to be kept confidential.				
	The Matrix makes the following confidential: "Weighted Average Cost (WAC) of compliance instruments, and the calculation of WAC"	Additionally, the Protected Information also includes trade secret information because SDG&E's bidding/consignment strategies contain "commercial value," which gives SDG&E "an opportunity to obtain a business advantage over competitors who do not know or use it."				
	Gov't Code §§6254(k), 6254.7 (d), Evidence Code 1060, Civil Code §3426 et seq.	Disclosure of this information would place SDG&E at an unfair business disadvantage relative to other Cap-and-Trade market participants and result in higher Cap-and-Trade compliance costs for SDG&E and its end-use ratepayers.				