

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Approval of its 2022
Electric Procurement Revenue Requirement
Forecasts and GHG-Related Forecasts

Application 21-04-010
(Filed April 15, 2021)

**AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY
(U 902-E) FOR APPROVAL OF ITS 2022 ELECTRIC PROCUREMENT REVENUE
REQUIREMENT FORECASTS AND GHG-RELATED FORECASTS**

****REDACTED – PUBLIC VERSION****

Roger A. Cerda
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1781
Facsimile: (619) 699-5027
Email: rcerda@sdge.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

May 10, 2021

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	SUMMARY OF APPLICATION.....	7
	A. ERRA	8
	B. PABA.....	9
	C. CTC.....	10
	D. LG	10
	E. PCIA	11
	F. SONGS Unit 1 Offsite Spent Fuel Storage Costs.....	13
	G. TMNBC	13
	H. GHG Costs and Allowance Revenues	13
	I. Proposed Rate Components for the Green Tariff and Enhanced Community Renewables Program	15
III.	SUMMARY OF PREPARED TESTIMONY	16
	A. Stacy Fuhrer	16
	B. Stefan Covic.....	16
	C. Coreen Salcido	17
	D. Scott Lewis.....	18
	E. Sheri Miller	18
	F. April Bernhardt.....	18
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	18
	A. Rule 2.1 (a) – (c).....	18
	1. Rule 2.1 (a) - Legal Name.....	19
	2. Rule 2.1 (b) - Correspondence	19
	3. Rule 2.1 (c).....	19
	B. Rule 2.2 – Articles of Incorporation	22
	C. Rule 3.2 – Authority to Change Rates	22
	1. Rule 3.2 (a) (1) – Balance Sheet	22
	2. Rule 3.2 (a) (2) – Statement of Effective Rates	22
	3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change	22
	4. Rule 3.2 (a) (4) – Description of Property and Equipment.....	22
	5. Rule 3.2 (a) (5) and (6) – Summary of Earnings	23
	6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation	23

7.	Rule 3.2 (a) (8) – Proxy Statement	24
8.	Rule 3.2 (a) (10) – Statement re Pass Through to Customers.....	24
9.	Rule 3.2 (b) – Notice to State, Cities and Counties	24
10.	Rule 3.2 (c) – Newspaper Publication	24
11.	Rule 3.2 (d) – Bill Insert Notice.....	24
V.	MEET-AND-CONFERENCE ACTIVITIES.....	25
VI.	CONFIDENTIAL INFORMATION	26
VII.	SERVICE.....	26
VIII.	CONCLUSION AND SUMMARY OF RELIEF REQUESTED	27

OFFICER VERIFICATION

- ATTACHMENT A BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT
- ATTACHMENT B STATEMENT OF PRESENT RATES
- ATTACHMENT C STATEMENT OF PROPOSED RATES
- ATTACHMENT D COST OF PROPERTY AND DEPRECIATION RESERVE
- ATTACHMENT E SUMMARY OF EARNINGS
- ATTACHMENT F GOVERNMENTAL ENTITIES RECEIVING NOTICE
- ATTACHMENT G GHG REVENUE AND RECONCILIATION FORM
(PORTIONS IN ATTACHMENT G ARE CONFIDENTIAL)

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Approval of its 2022
Electric Procurement Revenue Requirement
Forecasts and GHG-Related Forecasts

Application 21-04-010
(Filed April 15, 2021)

**AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY
(U 902-E) FOR APPROVAL OF ITS 2022 ELECTRIC PROCUREMENT REVENUE
REQUIREMENT FORECASTS AND GHG-RELATED FORECASTS**

I. INTRODUCTION

In compliance with California Public Utilities Commission (“Commission”) Decisions (“D.”) 02-10-062, D.02-12-074, D.04-01-050, D.13-09-003, D.14-10-033, D. 19-06-026 and D.20-03-019 as well as the Commission’s Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) hereby submits this Amended Application (“Application”) for Approval of its 2022 forecast of (1) the Energy Resource Recovery Account (“ERRA”) revenue requirement, which includes greenhouse gas (“GHG”) costs; (2) the Portfolio Allocation Balancing Account (“PABA”) revenue requirement; (3) the Competition Transition Charge (“CTC”) revenue requirement tracked in the Transition Cost Balancing Account (“TCBA”);¹ (4) the Local Generation (“LG”) revenue requirement tracked in the Local Generating Balancing Account (“LGBA”);² (5) the San Onofre Nuclear Generating Station (“SONGS”) Unit 1 Offsite Spent Fuel Storage Cost revenue requirement tracked in SDG&E’s Nuclear Decommissioning Adjustment Mechanism (“NDAM”) account; (6) the Tree Mortality Non-Bypassable Charge

¹ The purpose of the TCBA is to accrue all the CTC revenues and recover all CTC-eligible generation-related costs.

² The purpose of the LGBA is to record revenues and costs of generation and other energy sources where the Commission has determined that the resource is subject to the Cost Allocation Mechanism (“CAM”).

(“TMNBC”) revenue requirement; and (7) the GHG allowance revenues and return allocations. SDG&E also requests authorization to return the sum of the 2018 and 2019 overcollected balance recorded to the LGBA. SDG&E also requests approval for its proposed 2022 (1) GHG Allowance Return rates; (2) vintage Power Charge Indifference Adjustment (“PCIA”) rates; and (3) rate components for the Green Tariff Shared Renewables (“GTSR”) Program. Lastly, SDG&E requests authorization to allocate 2022 bundled commodity revenues using the System Average Percent Change (“SAPC”) methodology. SDG&E respectfully requests that the Commission approve the forecasts and proposals in this Application for recovery in rates beginning January 1, 2022.

In accordance with Rule 1.12 of the Commission’s Rules of Practice and Procedure, this Amended Application amends SDG&E’s previously filed Application of SDG&E for Approval of its 2022 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts, which was filed and served on April 15, 2021. The amendment makes corrections to language concerning the PABA balancing account for vintage year 2020, which was overstated in the original Application. Specifically, the total unamortized amount of the previously approved ERRA and PCIA Undercollection Balancing Account (“CAPBA”) triggers³ was incorrectly included in the 2021 year-end forecasted PABA balance, which was used to develop the 2022 rates (as shown in the testimony of SDG&E witness Stacy Fuhrer). However, the ERRA and CAPBA trigger amounts for forecast year 2022 and 2023 (where applicable) need to be excluded since they will be recovered in rates in 2022 or 2023 and tracked in the 2022 and 2023 year-end forecasted PABA balance, and thus, should not have been included in the 2021 PABA year-end forecasted balance. The 2021 PABA year-end forecasted balance correctly includes the 2021

³ Pursuant to D.21-02-014 and D.20-12-028 respectively.

amortization of approved ERRA and CAPBA triggers in rates as SDG&E's PABA year-end forecast also includes offsetting customer revenues meant to net out that transfer/expense. Attachment C of the amended testimony of Coreen Salcido reflects this correction. SDG&E's amendment also replaces Attachment C – Statement of Proposed Rates of the previously filed Application with a corrected version. Finally, in addition to filing this Amended Application, SDG&E will serve amended versions of the Prepared Direct Testimony of Stacy Fuhrer and the Prepared Direct Testimony of Coreen Salcido, which include similar changes. Upon request, SDG&E can provide redline versions of the Application as well as the amended testimony reflecting the corrections that were made. No other testimonies submitted in support of SDG&E's 2022 ERRA forecast Application have been modified or amended.

As discussed in greater detail below and in the testimonies accompanying this Application, SDG&E hereby requests approval of a total 2022 forecasted revenue requirement of \$630.816 million.⁴ This total forecast is comprised of 2022 forecasts of the following:

- (1) the ERRA revenue requirement: \$495.901 million;
- (2) the PABA revenue requirement: \$341.708 million and the projected 2021 PABA year-end balance of \$(159.590) million;
- (3) the CTC revenue requirement: \$11.696 million;
- (4) the LG revenue requirement: \$143.125 million (excludes the balances recorded to the 2018 LGBA of \$(91.084) million and the 2019 LGBA of \$(0.888) million);

⁴ This forecasted revenue requirement includes Franchise Fees and Uncollectibles ("FF&U"). SDG&E is also requesting approval of its 2022 TMNBC revenue requirement, which is set forth in the amended testimony of Coreen Salcido and confidentiality declaration attached thereto. SDG&E omitted the 2022 TMNBC revenue requirement figures from the text of this Application due to confidentiality concerns.

- (5) the SONGS Unit 1 Offsite Spent Fuel Storage Cost revenue requirement: \$1.108 million;
- (6) the TMNBC revenue requirement as set forth in the amended testimony of Coreen Salcido and confidentiality declaration attached thereto; and
- (7) the following GHG allowance revenue return allocations:
 - (a) \$0 for Small Business Volumetric Return.⁵
 - (b) \$(111.160) million for residential California Climate Credit (“CCC”).⁶

Those GHG allowance revenue return allocations are based on the following 2022 forecasts of GHG revenues and expenses, for which SDG&E also requests approval:

- (1) the GHG allowance revenues: \$128.412 million;
- (2) the GHG allowance revenue set aside for clean energy/energy efficiency programs of \$13.662 million; and
- (3) the GHG administration, customer education and outreach plan costs of \$0.059 million.

The 2022 revenue requirement forecasts for ERRA, PABA, CTC, LG, SONGS Unit 1 Offsite Spent Fuel Storage Costs, the GHG allowance revenue return, and the sum of the 2018

⁵ OP 2 of D.20-10-002 modified the assistance factors applied to small businesses to provide a smoother transition path for the decline in level of assistance level and avoid discrete and large changes, which can be problematic for small business customers from year to year, with the 2021 effective factor of 50%. However, D.20-10-002 did not provide any extension of the effective factor for 2022 and beyond. As such, SDG&E must bring the assistance down to 0% until the open rulemaking, R.20-05-002, provides a decision for 2022 and beyond.

⁶ The residential California Climate Credit is the semi-annual line item credit that goes to residential customers. It was previously referred to as the “climate dividend.” Pursuant to D.14-01-012, the Energy Division issued a letter on January 27, 2014 notifying the electric utilities that “California Climate Credit” will be used as the name for all on-bill credits of GHG allowance revenues.

and 2019 LGBA activity result in a total revenue requirement decrease of \$468.346⁷ million compared to the amounts currently effective in rates.⁸ These components are shown in detail in Table 1, below.

TABLE 1
ERRA, PABA, CTC, LG, SONGS and GHG Revenue Requirements
(Includes FF&U) (\$000)

Line	Description	Currently Effective Revenue Requirement	2022 Revenue Requirement	Change from Current
1	ERRA	\$663,435	\$495,901	\$(167,534)
2	PABA	\$332,469	\$341,708	\$9,239
3	CTC	\$11,401	\$11,696	\$295
4	LG	\$124,439	\$143,125	\$18,686
5	SONGS Unit 1 Spent Fuel	\$1,073	\$1,108	\$35
6	PABA Balance	\$123,812	\$(159,590)	\$(283,402)
7	LGBA 2018 Balance	\$0	\$(91,084)	\$(91,084)
8	LGBA 2019 Balance	\$0	\$(888)	\$(888)
9	Subtotal	\$1,256,630	\$741,976	\$(514,654)
GHG Allowance Revenues Eligible for Return to Customers				
10	Small Business Volumetric Return	\$(1,657)	\$0	\$1,657
11	Residential CCC	\$(93,536)	\$(111,160)	\$(17,624)
12	Subtotal	\$(95,193)	\$(111,160)	\$(15,967)
13	Total⁹	\$1,161,437	\$630,816	\$(530,621)

⁷ This amount excludes the 2022 TMNBC revenue requirement due to confidentiality concerns.

⁸ Current effective rates March 1, 2021 per AL 3696-E-A-B. On January 20, 2021, the Commission approved the “Application of San Diego Gas & Electric Company for Approval of its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts” (Application [“A.”] 20-04-014), as updated on November 6, 2020 in “San Diego Gas & Electric Company’s November Update to Application.” See D.21-01-017. SDG&E implemented its approved forecasts in rates in Advice Letter (“AL”) 3696-E-A-B. The rate impacts resulting from the revenue requirements requested in this application are calculated using current effective rates as of March 1, 2021 (Advice Letter 3696-E-A-B) and current authorized sales, which reflect SDG&E’s updated 2021 bundled sales forecast. SDG&E will be filing a separate standalone application in 2021 to update its authorized sales for the 2022 forecast year.

⁹ Sums may not equal due to rounding. Sums do not include the TMNBC revenue requirement.

In total, these changes would decrease the current system average rate by 5.109 cents per kilowatt hour, or 18.58%. A typical non-California Alternative Rates for Energy (“CARE”) residential customer using 425 kilowatt-hours (“kWh”) could see a monthly bill decrease of 17.79%, or \$23.72 (from \$133.30 to \$109.58). A typical CARE residential customer using 425 kWh could see a monthly bill decrease of 17.79%, or \$15.42 (from \$86.64 to \$71.23).^{10,11} As indicated in footnote 7 above, the rates that SDG&E will implement on January 1, 2022 in connection with the revenue requirements for which SDG&E seeks approval in this application could change if the Commission approves SDG&E’s request to update its authorized sales in its forthcoming standalone 2022 sales forecast application. The key drivers underlying the changes in the 2022 forecasted revenue requirements (as compared to the 2021 revenue requirements) are lower California Independent System Operator (“CAISO”) load charges due to departing load, the 2019 LGBA overcollection and the decrease to the 2021 PABA projected year-end balance. Section VIII below summarizes the relief SDG&E requests from the Commission in this Application.

SDG&E’s 2022 ERRRA Application presents forecasts and proposals utilizing inputs and assumptions based on several anticipated events that have uncertainties as to timing, duration and magnitude. Notably, the 2022 forecast reflects significant load departure as Community Choice Aggregations (“CCAs”) are expected to depart SDG&E’s bundled service throughout the year. In addition, the forecast could be impacted by: (1) the Commission’s final direction on portfolio optimization, the continuance of the PCIA cap, resource allocation to departing load, and other

¹⁰ Customers’ actual bill impacts will vary with usage per month, by season and by climate zone. Please refer to the amended testimony of SDG&E witness Stacy Fuhrer for additional details on rate and bill impacts.

¹¹ These changes do not reflect the TMNBC revenue requirement.

issues being addressed in the PCIA OIR (R.17-06-026)¹²; (2) approval of SDG&E's standalone 2022 sales forecast application expected to be filed later this quarter; and (3) potentially other presently unknown factors or factors that cannot be planned for in April 2021 with certainty or precision. Timely coordination of the 2022 ERRA Application with these developments and other Commission proceedings will be key. SDG&E will, of course, update the Commission and parties regarding the implications of these matters in its November 2022 Update in this proceeding; however, it is possible that there may need to be additional updates or adjustments during the course of this proceeding as various uncertainties are resolved or rendered less uncertain. Regardless of this fluid, multi-factored situation, SDG&E nonetheless is planning for and requesting a Final Decision in this proceeding in December 2021.

II. SUMMARY OF APPLICATION

SDG&E's 2022 forecasts and proposals in this Application contain several categories of electric procurement activities, each of which is described below and discussed in testimony. Prior to 2016, SDG&E had filed an annual application seeking approval of its forecasted revenue requirements for ERRA, CTC and LG and a separate application regarding GHG-related forecasts. In accordance with D.14-10-033, in which the Commission directed the utilities to incorporate GHG-related forecasts and proposals into their annual ERRA forecast applications, SDG&E began including its GHG-related forecasts in its 2016 Application and has continued that approach ever since.

Likewise, as in prior Applications, SDG&E is again proposing to incorporate its 2022 forecast of its SONGS Unit 1 Offsite Spent Fuel Storage Cost revenue requirement – formerly an

¹² On April 5, 2021, the Commission issued a Proposed Decision (“PD”) in R.17-06-026 titled *Phase 2 Decision on Power Charge Indifference Adjustment CAP and Portfolio Optimization*, which will be voted on by the Commission no sooner than May 6, 2021.

element of its General Rate Cases (“GRC”) – in this Application. In accordance with D.19-10-001, SDG&E has included its PABA revenue requirement in this Application. In addition, SDG&E seeks to recover its 2022 LGBA forecasted revenue requirement (excluding its overcollected 2018 and 2019 LGBA recorded activity), as further described in Section II.D below. SDG&E has also included 2022 proposed rate components for the Green Tariff Shared Renewables Program, as further described in Section II.G below.

A. ERRA

In D.02-10-062, the Commission established the ERRA balancing account – the power procurement balancing account required by Pub. Util. Code Section 454.5(d)(3). The purpose of the ERRA balancing account is to provide California investor-owned utilities (“IOUs”) with a mechanism for timely recovery of energy procurement costs, including expenses associated with fuel and purchased power, utility retained generation, California Independent System Operator-related costs, and costs associated with the residual net short procurement requirements to serve their bundled electric service customers.¹³

The ERRA regulatory process consists of (1) an annual forecast proceeding to adopt a forecast of the utility’s electric procurement cost revenue requirement and electricity sales for the upcoming year; and (2) an annual compliance proceeding to review the utility’s compliance in the preceding year regarding energy resource contract administration, least cost dispatch, fuel procurement, and the ERRA balancing account. There is also an update process for new information (*e.g.*, fuel and purchased power forecasts, GHG verified volumes and associated costs, and additional GHG estimates for current year) which takes place in November of each year (“November Update”).

¹³ See D.02-10-062 at 60-61.

Pub. Util. Code Section 454.5(d)(3) also specified that the balance of the ERRA was not to exceed 5% of the IOUs' actual recorded generation revenues for the prior calendar year, excluding revenues collected for the Department of Water Resources ("DWR").¹⁴ Accordingly, in D.02-10-062, the Commission established a trigger mechanism designed to avoid the 5% threshold point, pursuant to which IOUs must file an expedited application for approval to adjust rates in 60 days from the date when their ERRA balance reaches an undercollection or overcollection of 4% and is projected to exceed the 5% trigger.¹⁵ As currently implemented, the trigger process exists independently of, but in conjunction with, the forecast process used for this Application. Thus, SDG&E does not currently include the prior year-end ERRA balance in its forecast applications as it is addressed via an ERRA trigger application or annual regulatory account update advice letter filing.¹⁶

B. PABA

Pursuant to D.18-10-019 and Advice Letter 3318-E,¹⁷ the PABA was established to record the "above-market" costs and revenues associated with all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E's Utility-Owned Generation ("UOG"). The PABA is comprised of a series of subaccounts referred to as "vintage subaccounts." Costs recorded in each vintage subaccount include, but are not limited to, fuel,

¹⁴ *See id.* at 58, n.30; *see also* D.11-05-005.

¹⁵ In D.07-05-008 at 6, the Commission modified D.02-10-062 by adding a new rule to the trigger procedures, pursuant to which SDG&E is permitted to file an advice letter seeking to maintain rates when it expects an undercollection or overcollection above the 4% trigger will self-correct within 120 days.

¹⁶ On April 9, 2021, SDG&E filed a Petition for Modification of D.09-04-021 to allow SDG&E to address the disposition of its annual ERRA balance within the scope of the ERRA forecast proceeding, rather than SDG&E's annual regulatory account update AL process.

¹⁷ SDG&E AL 3318-E, filed on December 10, 2018, and approved on May 30, 2019.

GHG costs, third party power purchase contracts, and UOG's revenue requirement. The above-market costs of all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E's UOG, are recorded in the PABA. D.19-10-001 authorized any over/under collection in the PABA vintage subaccounts in a given year to be rolled into the next year's ERRRA Forecast filing.

C. CTC

The TCBA is designed to accrue all ongoing CTC revenues and recover all ongoing CTC-eligible generation-related costs.¹⁸ In accordance with D.02-12-074 and D.02-11-022, payments to Qualifying Facilities ("QFs") that are above the market benchmark proxy price (*i.e.*, above-market QF power costs) are charged to the TCBA. Eligible above market CTC expenses reflect the difference between the market benchmark proxy price and the costs associated with QF contracts.

D. LG

The LGBA is designed to record the costs and revenues of Local Generation where the Commission has determined that the generation resource is subject to the CAM.¹⁹ Such generation may take the form of power purchase agreements, company-owned generation units associated with new generation resources, or any other resources approved by the Commission for CAM treatment. The costs recorded in the LGBA are recovered via the Local Generation Charge ("LGC") rate component.

¹⁸ Assembly Bill ("AB") 1890 established the expenses that are eligible for CTC recovery.

¹⁹ The Commission adopted its CAM policy in D.06-07-029, which it later modified in D.11-05-005. The basic purpose of the CAM is to allow the advantages and costs of new generation to be shared by all benefiting customers in an IOU's service territory.

In this Application, SDG&E is requesting recovery for costs related to peaker generators that have been previously approved for CAM treatment, including Carlsbad, Pio Pico, and Escondido. These plants are described in testimony, along with the CAM-eligible combined heat & power plants. SDG&E is also requesting recovery for costs related to four energy storage facilities in SDG&E's service territory that have been approved for CAM treatment.

SDG&E is also seeking the return of 2018 LGBA recorded activity in the amount of \$(91.084) million as well as the 2019 LGBA recorded activity in the amount of \$(0.888) million. These figures represent the overcollected LGBA recorded activity during 2018 and 2019 respectively. D.21-01-017 approved SDG&E's request to seek return of the 2018 LGBA funds as part of this 2022 ERRA forecast Application.²⁰ Per A.20-06-001, which is pending Commission approval, SDG&E proposed to return the overcollected 2019 LGBA recorded activity in this 2022 ERRA forecast Application as well. This approach is consistent with the recovery of 2017 LGBA activity in the 2020 ERRA Forecast, which was approved in D.20-01-005.²¹

E. PCIA

The PCIA is another rate component of this Application. In D.06-07-030, as modified by D.07-01-030, the Commission resolved various issues relating to the cost responsibility surcharge applicable to Direct Access ("DA") and Municipal Departing Load customers within the service territories of the IOUs. The PCIA component of the cost responsibility surcharge is intended to preserve bundled customer indifference to customers that migrate from bundled load by ensuring that departing load customers pay their share of the cost responsibility associated with the above-market-costs of the utilities' total procurement portfolio. Under the methodology

²⁰ D.21-01-07 at OP 5.

²¹ D.20-01-005 at Ordering Paragraph ("OP") 4.

adopted by the Commission in D.08-09-012, the Commission refined the indifference amount methodology by introducing the requirement to vintage departing load customers, based on their departure date, when assigning responsibility for the total portfolio of resources.

In D.18-10-019, the Commission adopted an annual true-up mechanism as well as a cap that limits the change of the PCIA rate from one year to the next. Starting in forecast year 2020, the cap level of the PCIA rate was set at 0.5 cents/kWh more than the prior year's PCIA, differentiated by system average vintage rate.²²

AL 3436-E established the PCIA under-collection balancing account (CAPBA).²³ CAPBA establishes an interest-bearing balance account that will be used in the event that the PCIA cap is reached, in order to track any obligation that accrues for departing load customers by vintage subaccounts. The forecasted reserve shortfall from these departed load customers is estimated at \$0 million in 2022 pursuant to this instant application.

The PCIA rates will be based on applicable costs from SDG&E's total portfolio of resources, including its forecasted ERRA, PABA and CTC revenue requirements, as well as its authorized 2021 Non-Fuel Generation Balancing Account ("NGBA") revenue requirement. Although SDG&E proposes to update the currently effective PCIA rates in this Application, it will not be able to provide final PCIA rates until the 2022 NGBA revenue requirement (and certain market price information, such as the 2022 Market Price Benchmarks) become available, which is anticipated to be in the second half of 2021. Once the necessary information becomes

²² On April 5, 2021 the Commission issued a PD in the PCIA Order Instituting Rulemaking, R.17-06-026, which if adopted would remove the PCIA cap as of the effective date of the resulting decision, which is expected to vote no sooner than May 6, 2021. As such, SDG&E will incorporate the forthcoming results of that decision in its November Update.

²³ SDG&E AL 3436-E was filed on September 30, 2019 approved on October 31, 2019.

available, SDG&E will update its proposed PCIA rates in the November Update to this Application.

F. SONGS Unit 1 Offsite Spent Fuel Storage Costs

As noted above, SDG&E tracks the authorized spent fuel storage costs revenue requirement in its NDAM account. SDG&E is seeking authorization to recover these costs through the ERRRA forecast application process, and it is thus seeking authorization of the forecast 2022 revenue requirement for SONGS Unit 1 Offsite Spent Fuel Costs in this Application, as it did in its 2017, 2018, 2019, 2020 and 2021 Applications.

G. TMNBC

AL 3343-E established the Tree Mortality Non-Bypassable Charge Balancing Account (“TMNBCBA”) to record the tree mortality related procurement costs incurred as directed by Resolution E-4770 and Resolution E-4805.²⁴ As noted in D.18-12-003, OP 9, the TMNBCBA cost will be recovered through the Public Purpose Programs (“PPP”) charge. Details regarding the TMNBC revenue requirement are discussed in the testimony of Mr. Covic and Ms. Salcido.

H. GHG Costs and Allowance Revenues

Pursuant to the California Global Warming Solutions Act of 2006, AB 32, the California Air Resources Board (“CARB”) designed a statewide GHG cap-and-trade program in which certain utilities are required to participate. The cap-and-trade program creates a cap on major sources of GHG emissions – including power plants, fuel suppliers and industrial facilities – to achieve GHG reduction goals.

Utilities incur costs both by purchasing allowances for their own compliance obligation under the cap-and-trade program and, indirectly, through GHG costs embedded in the wholesale

²⁴ AL 3343-E was approved on July 19, 2019 with an effective date of July 2, 2019.

price of electricity. These GHG costs are incorporated into the generation component of electricity rates through the ERRA process in the same manner as other procurement-related costs, and they result in a carbon price signal intended to incent an overall reduction in GHG emission. The state allocates GHG allowances to ratepayers with the utilities acting as an intermediary to hold and then sell the allowances for ratepayer benefit. The revenue from the sale of these GHG allowances is then returned to ratepayers and helps offset the increases in electricity costs that result from GHG compliance.

In D.14-10-033, the Commission adopted methodologies for calculating forecasts of GHG allowance revenue and GHG costs, as well as recorded GHG allowance revenue and GHG costs. The decision further adopted Confidentiality Protocols for cap-and-trade related data and required the utilities to use a proxy price in their forecasts. However, in D.19-04-016, the Commission found that the language in OP 9 of D.14-10-033 was ambiguous as it failed to distinguish between the differing compliance obligations in the utilities' ERRA forecast and ERRA compliance proceedings.²⁵ The Commission clarified the requirements of D.14-10-033 to state that compliance with Attachment C shall be demonstrated in the ERRA compliance proceeding and not the ERRA forecast proceeding.²⁶ Accordingly, SDG&E is not including Attachment C (or supporting testimony regarding methodologies) in this ERRA forecast application. Rather, SDG&E will comply with D.19-04-016, OP 3, which directs the IOUs to demonstrate compliance with the revised D.15-01-024 Attachment C in its ERRA compliance filings and not in its ERRA forecasts. SDG&E will submit the GHG Weighted Average Cost

²⁵ D.19-04-016 at FOF 17.

²⁶ *Id.* at OP 3.

compliance testimony for record year 2020 in its 2020 ERRRA Compliance testimony, which will be filed on June 1, 2021.

Nonetheless, this Application includes SDG&E's GHG Revenue and Reconciliation Application Form (Attachment D of the Decisions listed above) as Attachment G to this Application. SDG&E will further update this information in its forthcoming November Update.

I. Proposed Rate Components for the Green Tariff and Enhanced Community Renewables Program

In 2013, California enacted the Green Tariff Shared Renewables Program, established in Senate Bill ("SB") 43.²⁷ That legislation intended to promote renewable energy by expanding access to renewable energy resources to all ratepayers who are currently unable to access the benefits of onsite generation (*e.g.*, residential customers who could not install onsite solar panels). In D.15-01-051 – implementing SB 43 – the Commission required the three large California IOUs to establish the Green Tariff Shared Renewables Program. This program has two features administered by the utilities: (1) a Green Tariff component, which allows customers to purchase energy with a greater share of renewables; and (2) an Enhanced Community Renewables component, which allows customers to purchase renewable energy from community-based projects. In its decision, the Commission directed the utilities to procure renewable energy resources, subject to certain limitations. The Commission also made numerous determinations regarding rate design. SDG&E customers who elect into the Green Tariff Renewables program will pay a subset of SDG&E's renewable energy procurement costs (which costs are in turn a subset of the total ERRRA costs), and SDG&E has thus developed 2022

²⁷ SB 43, Stats. 2013-2014, Ch. 413 (Cal. 2013).

forecasts of procurement expenses under this program, as well as 2022 rate proposals for the various rate components of the Green Tariff Shared Renewables Program.

III. SUMMARY OF PREPARED TESTIMONY

In support of this Application, including the requests outlined above, SDG&E provides the testimony of six witnesses. Each testimony is summarized below:

A. Stacy Fuhrer

Ms. Fuhrer's amended testimony presents the illustrative rate and bill impacts associated with the cost recovery of SDG&E's 2022 forecast of its (1) ERRA revenue requirement; (2) PABA revenue requirement and PABA projected year-end balance; (3) CTC revenue requirement; (4) LG revenue requirement; (5) SONGS Unit 1 Offsite Spent Fuel Cost revenue requirement; (6) GHG allowance revenue return; and (7) the sum of the activity in the LGBA. Ms. Fuhrer also proposes the 2022 PCIA component of the cost responsibility surcharge applicable to departing load customers. Further, Ms. Fuhrer presents the methodology for the GHG allowance revenue returns, which involves identifying and supporting the 2022 forecast GHG allowance revenue return allocation amounts (including the California Climate Credit) in Templates D-1 and D-4 of Attachment G to this Application. Ms. Fuhrer also proposes the 2022 rate components associated with the Green Tariff Shared Renewables program. Lastly, Ms. Fuhrer proposes the SAPC methodology to allocate bundled commodity revenues in 2022.

B. Stefan Covic

Mr. Covic's testimony describes the resources that SDG&E expects to use in 2022 to meet its forecast bundled customer load. Mr. Covic then forecasts the procurement costs that SDG&E expects to record to the ERRA, TCBA, PABA and LGBA, as well as procurement costs related to the Green Tariff Shared Renewables program in 2022. In addition, Mr. Covic provides a forecast of the SONGS Unit 1 Offsite Spent Fuel Storage Costs. Mr. Covic also presents

SDG&E's forecast of 2022 total GHG costs – both direct and indirect – incurred in connection with SDG&E's compliance with California's cap-and-trade program, which (as noted below) Ms. Salcido uses in her 2022 forecast of the ERRA revenue requirement. Additionally, Mr. Covic provides a 2022 forecast of GHG allowance revenues, and the amount of revenue available for energy efficiency and clean energy investments in 2022. Mr. Covic also provides the 2022 TMNBC forecast. Lastly, Mr. Covic's testimony describes SDG&E's meet-and-confer activities and information exchange with CCAs as required by D.19-06-026 and D.20-03-019.

C. Coreen Salcido

Ms. Coreen Salcido's amended testimony describes the purpose of the ERRA, PABA, TCBA, LGBA and CAPBA. Using cost information provided by Mr. Covic, Ms. Salcido then presents SDG&E's 2022 forecast of (1) the ERRA revenue requirement, which includes GHG costs; (2) the CTC revenue requirement; (3) the LG revenue requirement; and (4) the PABA revenue requirement and the projected PABA year-end balance. Ms. Salcido also presents the sum of 2018 and 2019 activity recorded to the LGBA that SDG&E seeks to return in this Application. Additionally, Ms. Salcido compares the 2020 year-end recorded balances with the 2020 year-end actual balances in the GHG balancing accounts used for GHG expenses (GHG Customer Outreach and Education Memorandum Account and GHG Administrative Costs Memorandum Account) and GHG allowance revenues (GHG Revenue Balancing Account). Ms. Salcido's amended testimony also discusses the activity in the Green Tariff Shared Renewables balancing account. Ms. Salcido also presents SDG&E's 2022 forecast of the SONGS Unit 1 Offsite Spent Fuel Storage Cost revenue requirement. Lastly, Ms. Salcido discusses the history of the TMNBCBA and how the related revenue requirement provided in Mr. Covic's testimony is recorded and collected from ratepayers via the PPP charge.

D. Scott Lewis

Mr. Scott Lewis testimony presents SDG&E's 2020 costs for GHG compliance instruments used to satisfy obligations under the CARB's cap-and-trade program. Additionally, Mr. Lewis provides the 2020 revenues. Mr. Lewis's testimony also describes the cap-and-trade program and details the methodology behind SDG&E's calculation of its unadjusted 2020 actual revenues and estimated costs. These costs and revenues are further adjusted to recorded for the purposes of reconciliation as further explained in the amended testimony of Ms. Fuhrer.

E. Sheri Miller

Ms. Sheri Miller's testimony describes the process of forecasting SDG&E's PCIA costs in the 2022 ERRA forecast Application. The forecasted PCIA costs are calculated using the modeled forecast costs and volumes provided by SDG&E witness Stefan Covic, and the final PCIA costs presented in this testimony are used by SDG&E witness Coreen Salcido in her testimony describing the 2022 balancing account revenue requirements. Ms. Miller's testimony also supports SDG&E witness Stacy Fuhrer's development of customer PCIA rates.

F. April Bernhardt

Ms. Bernhardt's testimony describes the overall approach that SDG&E proposes to employ to support ongoing customer awareness about the purpose and value of the GHG allowance revenues that will be credited to the bills of residential customers. In addition, the testimony forecasts the costs of ongoing customer education and outreach as well as the ongoing administrative and billing costs associated with the return of allowance revenue to customers.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Roger A. Cerda.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Shewit Woldegiorgis
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP32F
San Diego, California 92123
Telephone: (619) 696-2229
Facsimile: (858) 654-1788
Email: swoldegiorgis@sdge.com

with copies to:

Roger A. Cerda
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1781
Facsimile: (619) 699-5027
Email: rcerda@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the forecasted revenue requirements described in this Application from its ratepayers, and the costs will thus influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings.

SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

c. Issues to be Considered

The issues to be considered in this Application are as follows:

1. Whether the Commission should approve SDG&E's total 2022 forecast revenue requirement of \$630,816 million and the amount of the 2022 Tree Mortality Non-Bypassable Charge forecast revenue requirement, to become effective in rates on January 1, 2022;
2. Whether the Commission should approve SDG&E's 2022 Energy Resource Recovery Account forecast revenue requirement of \$495.901 million;
3. Whether the Commission should approve a 2022 Portfolio Allocation Balancing Account forecast revenue requirement of \$341.708 million and the projected 2021 PABA year-end balance of \$(159.590) million;
4. Whether the Commission should approve a 2022 Competition Transition Charge forecast revenue requirement of \$11.696 million;
5. Whether the Commission should approve a 2022 Local Generation forecast revenue requirement of \$143.125 million (which excludes the Local Generation Balancing Account 2018 overcollection of \$(91.084) million and the Local Generation Balancing Account 2019 overcollection of \$(0.888) million);
6. Whether the Commission should approve the 2022 San Onofre Nuclear Generating Station Unit 1 Offsite Spent Fuel Storage Cost forecast revenue requirement of \$1.108 million;
7. Whether the Commission should approve SDG&E's 2022 Tree Mortality Non-Bypassable Charge forecast revenue requirement;
8. Whether the Commission should approve SDG&E's 2022 forecasts of GHG revenues, revenue set-asides and returns and administrative expenses, which include:
 - a. Forecast GHG allowance revenues;
 - b. Forecast set asides for clean energy/energy efficiency programs.
 - c. Forecast revenue returns to small business and emissions intensive trade-exposed retail customers;
 - d. GHG administration, customer education and outreach plan costs; and

- e. Forecast revenue returns to residential customers via the California Climate Credit.
- 9. Whether the Commission should approve SDG&E’s proposed vintage Power Charge Indifference Adjustment in rates;
- 10. Whether the Commission should approve SDG&E’s proposed 2022 rate components for the Green Tariff Shared Renewables Program;
- 11. Whether the Commission should approve SDG&E’s request to return the overcollected 2018 Local Generation Balancing Account recorded activity of \$(91.084) million and the overcollected 2019 Local Generation Balancing Account recorded activity of \$(0.888) million; and
- 12. Whether the Commission should approve SDG&E’s request to allocate 2022 bundled commodity revenues using the System Average Percent Change (“SAPC”) methodology.

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

d. Proposed Schedule (Amended)

SDG&E proposes the following schedule:

<u>ACTION</u>	<u>DATE</u>
Amended Application filed	May 10, 2021
Protests / Responses	June 9, 2021
Reply to Protests / Responses	June 21, 2021
Prehearing Conference	June 22, 201
Cal Advocates / Intervener Testimony	July 16, 2021
Rebuttal Testimony	August 13, 2021
Parties inform the Administrative Law Judge (ALJ) via e-mail whether hearings are necessary and provide ALJ with witness lists and cross-examination estimates	August 20, 2021
Evidentiary Hearings (if needed)	Week of August 30, 2021
Concurrent Opening Briefs	September 24, 2021
Concurrent Reply Briefs	October 15, 2021
SDG&E November Update	November 5, 2021
Cal Advocates / Intervenor Comments on November Update	November 12, 2021
SDG&E Reply Comments on November Update	November 19, 2021

ACTION

DATE

Commission Final Decision

December 16, 2021

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.²⁸

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending September 30, 2020 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as Attachment C.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes

²⁸ Note Rule 3.2(a) (9) is not applicable to SDG&E.

natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization nine-month period ending September 30, 2019 is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for nine-month period ending September 30, 2020 is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For

years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 26, 2021, was mailed to the Commission on April 13, 2021, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it. However, as noted in Table 1 above, the overall impact of the various rate changes is a rate decrease.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this

Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. MEET-AND-CONFERENCE ACTIVITIES

D.19-06-026 adopted a meet-and-confer requirement whereby: (a) A meeting between load-serving LSEs that anticipate load migration shall occur reasonably in advance of the filing deadline for initial year ahead forecasts; and (b) In each LSE's initial year ahead forecast filing, each LSE shall describe the dates of meetings with other LSEs to discuss load migration, any agreements, and any continued areas of disagreement.²⁹

Additionally, in OP 1 of D.20-03-019 Considering Working Group Proposals on Departing Load Forecast and Presentation of Power Charge Indifference Adjustment Rate on Bills and Tariffs (filed February 25, 2020), the Commission ordered SDG&E to report in each regulatory filing its meet-and-confer activities and information exchange with Community Choice Aggregators in SDG&E's service territory, if the regulatory filing involves a departing load forecast.³⁰

SDG&E held a meet-and-confer meeting regarding load forecasting on March 16, 2021. SDG&E invited numerous entities to participate in the March 16th meet-and-confer meeting. Attendees to the meeting included representatives for San Diego Community Power and Clean Energy Alliance. The items addressed at the meet-and-confer meeting included: (1) an overview of the meet-and-confer requirement; (2) an overview of SDG&E's load forecast process for departing load; (3) an overview of regulatory proceedings and schedules; (4) an overview of load

²⁹ *Decision Adopting Local Capacity Obligations for 2020-2022, Adopting Flexible Capacity Obligations for 2020, and Refining the Resource Adequacy Program* at OP 14 (filed in Rulemaking (R.) 17-09-020).

³⁰ Filed in R.17-06-026.

data to support regulatory filings; and (5) a discussion of future load forecast cycles. The parties continue to exchange information regarding load forecasting through a collaborative effort. The parties have reached agreement on the process by which the non-IOU LSEs are to provide forecast data to SDG&E as well as the templates to be used to submit their data. There have not been any specific areas of disagreement at this point. Information provided by the non-IOU LSEs to SDG&E include monthly energy sales, peak demand and customer forecast data.

VI. CONFIDENTIAL INFORMATION

SDG&E is submitting the confidential testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E's declarations of confidential treatment attached to the confidential testimonies and submitted in conformance with D.06-06-066, D.08-04-023 and other applicable orders and statutory provisions. In short, confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E's electric procurement resources and strategies) that SDG&E witnesses must identify to support SDG&E's revenue requirements forecasts for 2022. Additionally, SDG&E is contemporaneously filing a motion for leave to file confidential information in Attachment G to this Application under seal.

VII. SERVICE

SDG&E will electronically serve this Amended Application and amended testimony on the service list for this proceeding (*i.e.*, A.21-04-010). In addition, SDG&E will electronically serve this Application, testimony and related exhibits on parties to the service list for its 2021 ERRRA Forecast Application (A.20-04-014). Electronic copies will also be served on Chief ALJ Anne Simon and ALJ Peter Wercinski. Pursuant to the Commission's *COVID-19 Temporary Filing and Service Protocol for Formal Proceedings*, paper copies of e-filed documents will not be mailed to the Administrative Law Judges or to parties on the service lists.

VIII. CONCLUSION AND SUMMARY OF RELIEF REQUESTED

WHEREFORE, San Diego Gas & Electric Company requests that the Commission:

- (1) grant authority to decrease rates by approving as reasonable SDG&E's 2022 forecast of its ERRRA revenue requirement pertaining to SDG&E's load, the resources available to meet SDG&E's load, and various input assumptions regarding fuel costs, GHG costs, and costs for SDG&E's various electric resources;
- (2) grant authority to increase rates by approving as reasonable SDG&E's 2022 forecast of its PABA revenue requirement;
- (3) grant authority to decrease rates by approving as reasonable SDG&E's 2022 forecast of its 2021 PABA year-end balance;
- (4) grant authority to increase rates by approving as reasonable SDG&E's 2022 forecast of its CTC revenue requirement;
- (5) grant authority to increase rates by approving as reasonable SDG&E's 2022 forecast of its LG revenue requirement;
- (6) grant authority to increase rates by approving as reasonable SDG&E's 2022 forecast of its SONGS Unit 1 Offsite Spent Fuel Cost revenue requirement;
- (7) grant authority to decrease rates by approving as reasonable SDG&E's 2022 forecast of its TMNBC revenue requirement;
- (8) approve SDG&E's 2022 forecast of its GHG allowance revenues;
- (9) approve SDG&E's 2022 forecast for its GHG administration, customer education and outreach activities;
- (10) adopt SDG&E's 2022 forecast of its GHG allowance revenue return allocations for the residential California Climate Credit;

- (11) grant authority to return the overcollected 2018 and 2019 LGBA recorded activity;
- (12) adopt SDG&E's proposed vintage PCIA rates, as will be provided in SDG&E's forthcoming November Update to this Application;
- (13) adopt SDG&E's proposed 2022 rate components for the Green Tariff Shared Renewables Program;
- (14) grant SDG&E authority to allocate 2022 bundled commodity revenues using the System Average Percent Change (SAPC) methodology; and
- (15) grant such additional relief as the Commission believes is just and reasonable.
- SDG&E is ready to proceed with its showing in this Application.

Respectfully submitted,

/s/ Roger A. Cerda

Roger A. Cerda

8330 Century Park Court, CP32D

San Diego, CA 92123

Telephone: (858) 654-1781

Facsimile: (619) 699-5027

Email: rcerda@sdge.com

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Miguel Romero

Miguel Romero

San Diego Gas & Electric Company

Vice President – Energy Supply

DATED at San Diego, California, this 10th day of May 2021

OFFICER VERIFICATION

OFFICER VERIFICATION

I, Miguel Romero, declares as follows:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ITS 2022 ELECTRIC PROCUREMENT REVENUE REQUIREMENT FORECASTS AND GHG-RELATED FORECASTS** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 10, 2021 at San Diego, California.

By: /s/ Miguel Romero
Miguel Romero
San Diego Gas & Electric Company
Vice President – Energy Supply

ATTACHMENT A

**BALANCE SHEET AND INCOME STATEMENT AND
FINANCIAL STATEMENT**

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEP 2020**

1. UTILITY PLANT		2020
101	UTILITY PLANT IN SERVICE	\$ 20,447,164,639
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,846,524,010
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,371,310,242)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(831,071,267)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,187,920)
118	OTHER UTILITY PLANT	1,579,153,424
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(345,553,835)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 16,438,663,531
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,030,598
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	190,890,661
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,056,816,122
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	84,780,734
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,338,192,065

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEP 2020**

3. CURRENT AND ACCRUED ASSETS		2020
131	CASH	\$ 258,921,380
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	474,000,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	417,277,031
143	OTHER ACCOUNTS RECEIVABLE	149,578,775
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(37,640,870)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	2,583,845
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	142,718,765
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	203,975,112
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(190,890,661)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	371,661
165	PREPAYMENTS	194,546,915
171	INTEREST AND DIVIDENDS RECEIVABLE	2,430,536
173	ACCRUED UTILITY REVENUES	82,831,096
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	119,832,676
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(84,780,734)
TOTAL CURRENT AND ACCRUED ASSETS		\$ 1,768,435,998
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 44,867,926
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,402,367,478
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,163,343
184	CLEARING ACCOUNTS	(1,053,699)
185	TEMPORARY FACILITIES	892,824
186	MISCELLANEOUS DEFERRED DEBITS	443,453,452
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,479,597
190	ACCUMULATED DEFERRED INCOME TAXES	139,423,390
TOTAL DEFERRED DEBITS		3,034,594,311
TOTAL ASSETS AND OTHER DEBITS		\$ 22,579,885,905

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEP 2020**

5. PROPRIETARY CAPITAL		2020
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,887,157,941
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(11,940,569)
TOTAL PROPRIETARY CAPITAL		\$ 7,535,518,473
6. LONG-TERM DEBT		
221	BONDS	\$ 6,304,838,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(13,429,009)
TOTAL LONG-TERM DEBT		\$ 6,291,408,991
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,334,101,252
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	26,379,321
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	123,625,107
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	3,120
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	46,930,569
230	ASSET RETIREMENT OBLIGATIONS	855,211,391
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,386,250,760

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEP 2020**

8. CURRENT AND ACCRUED LIABILITIES

		2020
231	NOTES PAYABLE	\$ 200,000,000
232	ACCOUNTS PAYABLE	622,684,966
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	60,698,505
235	CUSTOMER DEPOSITS	75,015,846
236	TAXES ACCRUED	48,768,981
237	INTEREST ACCRUED	69,504,517
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	6,323,947
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	167,526,941
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	51,341,192
244	DERIVATIVE INSTRUMENT LIABILITIES	77,371,644
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(46,930,569)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,332,305,970

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 116,123,652
253	OTHER DEFERRED CREDITS	532,934,456
254	OTHER REGULATORY LIABILITIES	2,259,325,325
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	13,597,700
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,814,394,019
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	298,026,559
		298,026,559
	TOTAL DEFERRED CREDITS	5,034,401,711
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 22,579,885,905

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
September 30, 2020

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 96-05-066, 00-01-016, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012 and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q3 2020
First Mortgage Bonds:				
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,561,912
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,570
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,055,874
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,742
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,576
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	20,830,425 ¹	2,221,628
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	8,883,333
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	-
1.70% Series VVV, due 2030	09-22-20	800,000,000	800,000,000	-
Total First Mortgage Bonds:			6,272,095,425	213,446,135
Unsecured Bonds:				
5.30% CV96A, due 2021	08-02-96	0	0	0
5.50% CV96B, due 2021	11-21-96	0	0	0
4.90% CV97A, due 2023	10-31-97	0	0	0
Total Unsecured Bonds				0
Total Bonds:				213,446,135
Line Of Credit Drawdown	03-16-20	200,000,000	0	0

TOTAL LONG-TERM DEBT			6,272,095,425	
-----------------------------	--	--	----------------------	--

1. Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

September 30, 2020

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2020
Commercial Paper & ST Bank Loans	Various	Various	Various	200,000,000	\$2,086,031

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2016	2017	2018	2019	2020
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2016	2017	2018	2019	2020
Dividend to Parent [1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2020

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	4,286,530,742
401	OPERATING EXPENSES	2,423,311,403		
402	MAINTENANCE EXPENSES	213,193,446		
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	585,120,982		
408.1	TAXES OTHER THAN INCOME TAXES	134,687,076		
409.1	INCOME TAXES	143,296,121		
410.1	PROVISION FOR DEFERRED INCOME TAXES	135,785,503		
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(104,886,975)		
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(830,648)		
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-		
	TOTAL OPERATING REVENUE DEDUCTIONS			3,529,676,908
	NET OPERATING INCOME			756,853,834

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-		
417	REVENUES OF NONUTILITY OPERATIONS	-		
417.1	EXPENSES OF NONUTILITY OPERATIONS	(5,383,874)		
418	NONOPERATING RENTAL INCOME	29,753		
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-		
419	INTEREST AND DIVIDEND INCOME	11,914,411		
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,901,260		
421	MISCELLANEOUS NONOPERATING INCOME	324,957		
421.1	GAIN ON DISPOSITION OF PROPERTY	-		
	TOTAL OTHER INCOME	67,786,507		
421.2	LOSS ON DISPOSITION OF PROPERTY	-		
425	MISCELLANEOUS AMORTIZATION	187,536		
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	33,688,770		
	TOTAL OTHER INCOME DEDUCTIONS	\$ 33,876,306		
408.2	TAXES OTHER THAN INCOME TAXES	547,781		
409.2	INCOME TAXES	(18,514,256)		
410.2	PROVISION FOR DEFERRED INCOME TAXES	39,696,652		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(33,820,479)		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ (12,090,302)		
	TOTAL OTHER INCOME AND DEDUCTIONS			\$ 46,000,503
	INCOME BEFORE INTEREST CHARGES			802,854,337
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			170,350,216
	NET INCOME			\$ 632,504,121

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$17,971,855)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2020

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 5,454,653,820
NET INCOME (FROM PRECEDING PAGE)	632,504,121
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 5,887,157,941</u>

ATTACHMENT B

STATEMENT OF PRESENT RATES



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE	16015-E
TABLE OF CONTENTS	34644, 33616, 31243, 33380, 34645, 33253-E 33254, 33382, 33884, 32352, 33383, 31804-E 31805, 31174, 33419, 31176, 31177-E
 PRELIMINARY STATEMENT:	
I. General Information	8274, 30670, 31260-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 32302, 33617-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	21377, 28769-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 31631, 31632-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	30102, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21 st Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	28765-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

(Continued)

1C5

Advice Ltr. No. 3719-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs
B - 1

Submitted Mar 29, 2021

Effective Apr 1, 2021

Resolution No. _____



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	26173-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Vehicle Grid Integration Balancing Account (VGIBA).....	30679-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Clean Transportation Priority Balancing Account (CTPBA).....	30731-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Customer Information System Balancing Account (CISBA).....	31042, 31043-E
Transition, Stabilization and OCM Balancing Account (TSOBA).....	31044-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 31221, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E
Essential Usage Study Balancing Account (EUSBA)	33636, 33637-E
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA)....	34130, 3131-E
High Power Rate Balancing Account (HPRBA)	34161-E
High Power Interim Rate Waiver Balancing Account (HPWBA)	34163, 34164-E

P
P
N
N

III. Memorandum Accounts

Description/Listing of Accounts.....	19451, 31002, 33517-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Streamlining Residual Account (SRA).....	30680, 28771-E
Nuclear Claims Memorandum Account (NCMA).....	30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Self-Generation Program Memorandum Acct (SGPMA).....	330900, 33091-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)	19576, 19577, 19578-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)	33369, 33403-E

(Continued)

2C11

Advice Ltr. No. 3694-E

Decision No. 20-12-023

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Feb 24, 2021

Effective Feb 24, 2021

Resolution No. _____



TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	33271,33272 ,33273-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	26366, 26367-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	32091, 32092-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	33277, 33278-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Rate Reform Memorandum Account (RRMA).....	26407-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	32367-E

T, D

T

(Continued)

3C5
Advice Ltr. No. 3526-E
Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs
B - 3

Submitted Apr 8, 2020
Effective Jul 28, 2020
Resolution No. _____



TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Vehicle Grid Integration Memorandum Account (VGIMA).....	32095-E
Distribution Interconnection Memorandum Account (DIMA).....	28001-E
BioMASS Memorandum Account (BIOMASSMA).....	30686-E
BioRAM Memorandum Account (BIORAMMA).....	28249-E
Incentive Pilot Administrative Cost Memorandum Account (IPACMA)	28921-E
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	28820-E
Wheeler North Reef Memorandum Account (WNRMA).....	28843, 28873-E
Customer Information System Memorandum Account (CISMA)....	28971-E
Integration Capacity Analysis and Location Net Benefit Analysis Memorandum Account (ICLNBMA).....	30328, 30329-E
Wildfire Consumer Protections Memorandum Account (WCPMA)	30091-E
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	30284-E
General Rate Case Memorandum Acct 2019 (GRCMA2019)	32404-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACSASHMA).....	30817-E
Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Working Group Facilitator Memorandum Account (WGFMA)	32228-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	33369, 33370-E
Climate Adaptation Assessment Vulnerability Memorandum Account	33498-E
Microgrid Memorandum Account (MGMA).....	34193, 34194-E

IV. Electric Distribution and Gas Performance 32405, 21378, 20738, 20739, 32406, 30688-E
29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503,19504,25384,19506,19507,19508-E 19509,19510,19511,19512,19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM)..... 23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)



TABLE OF CONTENTS

Sheet 5

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
<u>Residential Rates</u>		
DR	Domestic Service	33092, 33093, 33094, 33095, 33096, 24223-E
DR-TOU	Domestic Time-of-Use Service	33097, 33098 33099, 33100, 33101, 33102-E 32662-E
TOU-DR	Residential – Time of Use Service	33103, 33104 33105, 33106, 32891, 30415-E 33107, 33108, 33109, 33110, 1826-E
DR-SES	Domestic Households with a Solar Energy System	33111, 26571, 30425, 30426, 33112-E
E-CARE	California Alternate Rates for Energy	26573, 33113, 33371, 26576, 31779, 26578-79E
DM	Multi-Family Service	33114, 33115, 33116, 33117, 33118 24242-E
DS	Submetered Multi-Family Service	33119-22 32150, 33123, 32664, 31727, 24779-E
DT	Submetered Multi-Family Service Mobilehome Park	33124, 33125, 33126, 33127, 24455, 33128-E 24257, 24258, 24259-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	33129 33130, 33131, 33132, 24264, 33133-E 24789-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	33134, 33135, 24270, 24271, 33136-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	33137 33138, 24272, 24274, 24275, 33139-E
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	33140, 33141, 33142, 34643, 32667, 30455-E
DE	Domestic Service to Utility Employee.....	20017-E
FERA	Family Electric Rate Assistance.....	31780, 33372-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	32929, 33144-47, 31770, 33148-E
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	32933, 33149-51, 32751, 31774, 33152-E
DAC-GT	Disadvantage Communities Green Tariff.....	32247, 32248, 32249, 32250-E
CSGT	Community Solar Green Tariff.....	32251, 32252, 32253, 32254, 32255-E
<u>Commercial/Industrial Rates</u>		
TOU-A	General Service – Time of Use Service.....	32937, 33153, 30458, 30459, 30460, 33154-E
TOU-A-2	Optional Cost-Based Service – Time of Use Service	32940, 33155, 30464, 30465, 30466-E
TOU-A-3	Optional 3-Period Time of Use Service	32942, 33156, 30499, 30500, 30501- 30504
A-TC	Traffic Control Service.....	33157, 24282, 24283-E
TOU-M	General Service - Small - Time Metered	33158, 33159, 30487, 30488, 33160, 30490-E
AL-TOU	General Service - Time Metered	32948, 30491, 33161, 33162, 29353, 29354-E 29355, 29356, 29357, 30494, 33163, 33164, 32680-E
AL-TOU-2	Optional Cost-Based Service – Time Metered	32953, 30498, 33165, 33166, 30501 – 30504, 32681-E
A6-TOU	General Service - Time Metered	33167, 33168, 25435, 20521, 29974, 30507, 33169, 32959-E 33170-E
DG-R	Distributed Generation Renewable –Time Metered	32960, 30509, 31869, 33171, 21059, 21060, 29979, 30512, 30513, 31870, 33172-E
OL-TOU	Outdoor Lighting – Time Metered	33173, 24302, 21448, 21449. 33174-E

(Continued)



TABLE OF CONTENTS

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	<u>Lighting Rates</u>	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	33175, 33176, 33177, 33178, 33179, 33180-E 33181, 33182, 33183-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	33184, 33185, 33186, 33187, 33188, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway -Customer-Owned Install	33193, 14943, 21441-E
OL-1	Outdoor Area Lighting Service	33194, 20280, 21442-E
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	33195, 21444, 21445-E
DWL	Residential Walkway Lighting.....	33196, 21450-E
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 33189, 33190, 33191, 31882, 30716-E 30717, 30718-E
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	32982, 33192, 30721, 30722, 30723, 30724-E
	<u>Miscellaneous</u>	
PA	Power – Agricultural	29995, 29996, 26508-E
TOU-PA	Power - Agricultural Time of Use (TOU) Service	32988, 33197, 30531, 32161, 32162, 33198-E 33199-E
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	32992, 33200, 30539, 30540, 30541-E
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	32994, 33201, 33202, 30545, 30546, 30547-E
PA-T-1	Power – Agricultural – Optional Time-of-Use	32997,33203,33204,26516,26517, 29593,29667-E 33205, 33206-E
S	Standby Service	33207, 18256, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	27816, 27817-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 32165-E 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges ..	18385-E, 18386-E
BIP	Base Interruptible Program	32618, 32619, 32620, 32621, 32622, 32623-E 32624, 32625, 32626-E
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948-21951-E
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E
SLRP	Scheduled Load Reduction Program.....	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E
DBP-DA	Demand Bidding - Day Ahead (US Navy).....	25220, 25221, 23630, 23631-E
NEM	Net Energy Metering	28166, 25273, 25274-75, 28167-68, 25278-79-E 28169, 25281-88, 33435, 28170-71, 28847-E
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-95, 33436, 31808, 28848-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	24910, 23437, 23438, 23439, 23440, 23441-E 23442, 23442-E
E-PUC	Surcharge to Fund PUC Reimbursement Fee	29841-E
DWR-BC	Department of Water Resources Bond Charge.....	32810-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 33003, 33004, 27047, 32166-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	30008, 19582, 27196, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 32167, 19741, 19742-E
CCA-CRS	Community Choice Aggregation Cost Resp Surchrge...	33005, 32168, 32169-E

T
T

(Continued)



TABLE OF CONTENTS

Sheet 7

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
	<u>Miscellaneous</u>	
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	31671, 31229, 31230, 30772, 31186-E 31231, 30361, 30698, 30699, 30363-E 30206, 30773, 30774, 30776, 32170-E
WATER	Water Agency Tariff for Eligible Renewables...	31897, 19337, 19338-E 20287, 19337, 19338, 20429, 20430-E
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	27197-30566-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 30567-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27209-27216, 30568-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	29722, 29724, 22584, 22585, 22586-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	33007, 33008, 27052-E
BIOMAT	Bioenergy Market Adjusting Tariff...	33618, 33619, 33620-21, 28286, 33622-E 33623, 30060, 26836, 30400, 33264-E 33625-27, 28291-92, 33628, 30401-E
ECR	Enhanced Community Renewables...	33009, 33010, 29888, 28269, 33473-E 33474, 33475, 29889-E
GT	Green Tariff.....	33012, 33476, 33477, 33478, 33479-E 33480, 33481-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	28860, 33209, 33210 28863, 28871-E
AFP	Armed Forces Pilot...	30071, 30072, 30073, 32171, 32172-E 32173, 32174, 32175, 30780-E
Public GIR	Grid Integrated Rate	31014, 33211, 33212, 31017, 31018-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E

T
T
T

(Continued)



TABLE OF CONTENTS

Sheet 8

COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
EECC	Electric Energy Commodity Cost	33213, 33214, 33215, 33216, 33217, 33218-E 33219, 33220, 33221, 33222, 33223, 33224-E 31412, 32176, 30588, 30589, 33225, 33226-E, 33227, 33228, 33229, 33230, 33231, 32832-E 32832, 32833, 32834
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	33232, 29436, 25548, 26613, 32177, 32178-E 33233, 29940-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30597, 33234, 33235, 30600, 26537, 32179-E 33236, 29446-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	33237, 33238, 32519, 30605, 30606, 32181-E 32520, 33239-E
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 32183, 19750-E
EECC-CPD	EECC Critical Peak Pricing Default...	33240, 33241, 33242, 30613, 32185, 32186-E 32187, 32188, 32531, 33243, 33244, 32537-E
EECC-CPD-AG	EECC, Critical Peak Pricing Default Agricultural	33245, 33246, 33247, 30625, 32190, 30627-E 29462, 30184, 33248, 33249, 30630-E

CONTRACTS & DEVIATIONS

23877, 5488, 5489, 6205, 6206, 5492, 16311-E
22320, 5495, 6208, 6209, 8845, 6109, 5902-E
5750, 8808, 8809, 6011, 8001, 8891, 28761-E
28762, 28163-E

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	20584, 20585, 32191, 32192, 20588, 27101, 22066, 18413-E 14584, 24475, 19394, 24671, 24476, 22068-E
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E
3	Applications for Service.....	15484, 15485-E
4	Contracts.....	15488, 15489, 15490-E
5	Special Information Available for Customers.....	31461, 31462-E
6	Establishment & Re-establishment of Credit.....	20223, 25228-E
7	Deposits.....	33373, 20228-E
8	Notices.....	17405-E
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 33374-E
10	Disputed Bills.....	31463, 31464-E
11	Discontinuance of Service.....	33375, 33376, 31645, 31467, 31646, 31469, 31470, 31680-E 30248, 32049-E
12	Rates and Optional Rates.....	23252-E
13	Temporary Service.....	19757-E
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E
15	Distribution Line Extensions.....	33802-33816-E
16	Service Extensions.....	33817-33831-E
17	Meter Reading.....	26153, 24705-E
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E

T
T

(Continued)



TABLE OF CONTENTS

Sheet 9

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 22515-E
20	Replace of OH w/ UG Elec Facilities	25251, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	28143, 28005-06, 30734-35, 29027, 30736, 28007-08-E 29798-800, 27218, 29028, 27220-22-E 27720, 27224-29, 28011, 28145-E 31037, 27722-27, 28013, 27729-34, 28014, 27736, 30737-38-E 29801, 28016-19, 28388, 28021-22, 27259-60, 28023-27, 27266-88-E 28028-30, 28389-30739, 28035-39, 28799-803, 28045-48, 28095, 28050-E 27312-19, 30740, 29029, 27322-29-E 29899-900, 31003-11, 31651, 29137-39-E 29802-03, 30741-42, 29806-08, 30743, 29810-15, 30744-48-E 29821, 30749, 29823, 30750-53, 29828-32-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780, 21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298, 11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 33466, 32333, 32334, 32335, 33467-E 32337, 33468, 33469, 33470-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	33857-19770, 20299, 21898, 19773-76, 33858-60, 33861, 33862, 19781, 26377, 22825, 19784-91, 20300, 22826, 33865-82-E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	19658, 19659, 30790, 30791, 30792, 30793, 30794, 30795, 30796-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	24708, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 30255-30257, 27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	20937-E
41	DR Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E
43	On-Bill Repayment Pilots	26465, 23976, 26466, 26467, 26468, 26469, 26470-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E

T
T

(Continued)



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities...	7063-E
106-3559	- - -	Assessment District Agreement...	6162-E
106-3559/1	- - -	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	31943-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E

T

(Continued)

10C7

Advice Ltr. No. 3421-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs
B - 10

Submitted Aug 15, 2019

Effective Sep 16, 2019

Resolution No. _____



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export)...	29046-E
117-2160-A	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export) Federal Government Only..	29047-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement....	8802-E
117-2300	4-21	Generating Facility Material Modification Notifications Worksheet	34660-E
118-159	7-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	02-21	Medical Baseline Allowance Application.....	34178-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	32879-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	26474
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement...	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C5

Advice Ltr. No. 3737-E

Decision No. 19-03-013

Issued by
Dan Skopec
Vice President
Regulatory Affairs
B - 11

Submitted Apr 8, 2021

Effective Apr 8, 2021

Resolution No. E-5035



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	05/20	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	33293-E	T
142-732/1	05/20	Residential Rate Assistance Application (IVR/System-Gen...	33294-E	T
142-732/2	05/20	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	33295-E	T
142-732-3	05/20	CARE Program Recertification Application & Statement of Eligibility...	33296-E	T
142-732/4	05/20	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	33297-E	T
142-732/5	05/20	CARE Post Enrollment Verification...	33298-E	T
142-732/6	05/20	Residential Rate Assistance Application (Vietnamese)...	33299-E	T
142-732/8	05/20	Residential Rate Assistance Application (Direct Mail)...	33300-E	T
142-732/10	05/20	Residential Rate Assistance Application (Mandarin Chinese)...	33301-E	T
142-732/11	05/20	Residential Rate Assistance Application (Arabic)...	33302-E	T
142-732/12	05/20	Residential Rate Assistance Application (Armenian)...	33303-E	T
142-732/13	05/20	Residential Rate Assistance Application (Farsi)...	33304-E	T
142-732/14	05/20	Residential Rate Assistance Application (Hmong)...	33305-E	T
142-732/15	05/20	Residential Rate Assistance Application (Khmer)...	33306-E	T
142-00832	05/20	Application for CARE for Qualified Nonprofit Group Living Facilities	33312-E	T
142-732/16	05/20	Residential Rate Assistance Application (Korean)	33307-E	T
142-732/17	05/20	Residential Rate Assistance Application (Russian)	33308-E	T
142-732/18	05/20	Residential Rate Assistance Application (Tagalog)...	33309-E	T
142-732/19	05/20	Residential Rate Assistance Application (Thai)...	33310-E	T
142-740	05/20	Residential Rate Assistance Application (Easy/App)	33311-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E	

(Continued)



TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	33417-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-20	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	33313-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	06-18	Generating Facility Interconnection Application...	30754-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	30801-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C5

Advice Ltr. No. 3569-E

Decision No. D.20-06-017

Issued by
Dan Skopec
Vice President
Regulatory Affairs
B - 13

Submitted Jul 17, 2020

Effective Aug 16, 2020

Resolution No. _____



TABLE OF CONTENTS

Sheet 14

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05303	07-18	Technical Assistance Incentive Application...	16568-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	06-17	(3 rd Party Inadvertent Export)	29059-E
		Generating Facility Interconnection Agreement	
142-0543	06-17	(3 rd Party Non-Exporting)	29060-E
		Generating Facility Interconnection Agreement	
142-0544	06-17	(Inadvertent Export)	19323-E
		Generating Facility Interconnection Agreement (Continuous Export)	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

N

(Continued)

14C7

Advice Ltr. No. 3385-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

B - 14

Submitted Jun 14, 2019

Effective Dec 21, 2019

Resolution No. _____



TABLE OF CONTENTS

Sheet 15

SAMPE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	09-20	Mobilehome Park Utility Upgrade Agreement.....	33532-E
189-2000	09-20	Mobilehome Park Utility Upgrade Application.....	33533-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09/17	Declaration of Eligibility for Foodbank Discount	32193-E

T
T

(Continued)

15C6

Advice Ltr. No. 3552-E-A

Decision No. D.20-04-004

Issued by
Dan Skopec
Vice President
Regulatory Affairs

B - 15

Submitted Sep 29, 2020

Effective Oct 29, 2020

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs
B - 16

Submitted Nov 1, 2018

Effective _____

Resolution No. _____

L
L



TABLE OF CONTENTS

Sheet 17

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C. SHEET NO.</u>	
101-00751	02-21	Final Notice Before Disconnect (MDTs).....	34134-E	T
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E	D
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E	
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	02-21	Reminder Notice – Payment Request for Past Due Bill	34135-E	T
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	
101-00753/10	03-14	Payment Agreement Confirmation	24580-E	
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E	D
101-01072	02-21	Notice of Disconnect (delivered).....	34136-E	T
101-01073	02-21	Notice of Shut-off (Mailed).....	34137-E	T
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E	T
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E	

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag	2514-E	

ATTACHMENT C

STATEMENT OF PROPOSED RATES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If SDG&E's application is approved by the CPUC, the average monthly bill for a typical non-California Alternate Rates for Energy (CARE) bundled residential customer using 425 kilowatt-hours (kWh) per month is estimated to decrease \$23.72, or 17.79%, from \$133.30 to \$109.58.

If SDG&E's application is approved by the CPUC, a non-bundled residential 2021 Power Charge Indifference Adjustment (PCIA) Vintage customer using 425 kWh per month could see a monthly bill decrease of \$8.14, or 42.41%, from \$19.20 to \$11.06 from the PCIA charge.

The first table below provides illustrative rate changes for bundled customers, while the second and third table presents illustrative rate changes for non-bundled customers. For non-bundled customers who do not pay commodity, the Utility Distribution Company (UDC) rate changes on a class average basis are presented in the second table below. The third table presents illustrative PCIA rate changes for the 2021 Vintage of PCIA. The PCIA charge is one charge amongst many on non-bundled customer bills. PCIA rates for Vintages 2001-2020 are not shown below but will also decrease. The percentages shown do not necessarily reflect the changes that you may see on your bill. Changes in individual bills will also depend on how much electricity each customer uses.

SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC BUNDLED RATE DECREASE (TOTAL RATES INCLUDE UDC¹ AND COMMODITY)

Customer Class	Class Average Rates Effective 3/1/2021 (¢/kWh) ²	Class Average Rates Reflecting Proposed Revenue Decrease Per application (¢/kWh)	Total Rate Decrease (¢/kWh)	Percentage Rate Decrease (%)
Residential Small	31.348	25.770	(5.578)	-17.79%
Commercial Medium and Large C&I³	28.052	23.725	(4.327)	-15.42%
Agricultural Lighting	25.540	20.368	(5.172)	-20.25%
System Total	19.522	15.913	(3.609)	-18.49%
	25.430	21.949	(3.481)	-13.69%
	27.502	22.393	(5.109)	-18.58%

¹ UDC rates include California Wildfire Fund. Wildfire Fund replaced DWR-BC on 10/1/2020. Due to system limitations, the labeling of DWR-BC will not change until 2021.

² Rates effective March 1, 2021, per Advice Letter (AL) 3696-E-A-B.

³ C&I stands for Commercial and Industrial.

**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC UDC¹
RATE DECREASE**

Customer Class	Class Average Rates Effective 03/01/2021² (¢/kWh)	Class Average Rates Reflecting Proposed Revenue Decrease Per application (¢/kWh)	Total Rate Decrease (¢/kWh)	Percentage Rate Decrease (%)
Residential Small	18.999	18.211	(0.788)	-4.15%
Commercial Medium and Large C&I³	17.324	17.044	(0.280)	-1.62%
Agricultural	12.902	12.547	(0.355)	-2.75%
Lighting	10.715	10.517	(0.198)	-1.85%
System Total	17.333	16.996	(0.337)	-1.94%
	15.475	14.987	(0.488)	-3.15%

¹ UDC rates include California Wildfire Fund. Wildfire Fund replaced DWR-BC on 10/1/2020. Due to system limitations, the labeling of DWR-BC will not change until 2021.

² Rates effective March 1, 2021, per AL 3696-E-A-B.

³ C&I stands for Commercial and Industrial.

**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE
PROPOSED PCIA RATE DECREASE
(2021 VINTAGE)**

Customer Class (Non-Bundled Service)	Current Vintage 2021 PCIA Rates Effective 03/01/21¹ (¢/kWh)	Proposed Vintage 2021 PCIA Rates Reflecting Proposed Revenue Decrease Per application (¢/kWh)	PCIA Rate Decrease (¢/kWh)	Percentage Rate Decrease (%)
Residential	4.517	2.601	(1.915)	-42.41%
Small Commercial	3.796	1.657	(2.140)	-56.37%
Medium and Large C&I²	4.277	1.771	(2.505)	-58.58%
Agricultural	3.176	1.767	(1.410)	-44.38%
Lighting	2.969	1.643	(1.327)	-44.68%
System Total	4.270	2.222	(2.048)	-47.95%

¹ Rates effective March 1, 2021, per AL 3696-E-A-B.

² C&I stands for Commercial and Industrial.

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2020

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	192,098,345.48	155,196,957.81
	Intangible Contra Accounts	(979,446.23)	(343,878.08)
	TOTAL INTANGIBLE PLANT	<u>191,341,740.61</u>	<u>155,055,980.03</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,410,139.84	50,074,467.28
312	Boiler Plant Equipment	162,051,633.92	91,373,251.05
314	Turbogenerator Units	131,990,429.53	61,616,484.06
315	Accessory Electric Equipment	86,849,767.78	47,975,680.21
316	Miscellaneous Power Plant Equipment	55,166,573.50	19,355,738.74
		0.00	0.00
	Palomar Contra E-316	(1,621,911.83)	(596,899.43)
	TOTAL STEAM PRODUCTION	<u>540,373,151.03</u>	<u>269,845,240.20</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,671,098.60	11,218,119.77
342	Fuel Holders, Producers & Accessories	21,651,593.69	9,910,768.35
343	Prime Movers	94,500,568.27	51,338,365.56
344	Generators	365,420,531.10	185,856,614.20
345	Accessory Electric Equipment	32,879,487.75	17,850,695.50
346	Miscellaneous Power Plant Equipment	34,945,279.96	19,051,757.64
	TOTAL OTHER PRODUCTION	<u>573,295,356.24</u>	<u>295,228,748.98</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,113,668,507.27</u>	<u>565,073,989.18</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	80,295,421.65	0.00
350.2	Land Rights	166,868,028.60	27,674,237.00
352	Structures and Improvements	667,449,456.26	103,512,491.76
353	Station Equipment	1,951,881,689.99	454,443,153.83
354	Towers and Fixtures	828,925,665.29	225,097,300.12
355	Poles and Fixtures	869,907,658.36	147,731,490.51
355	Pole retirement error correction-top side	(5,364,648.00)	(5,364,648.00)
356	Overhead Conductors and Devices	778,254,781.58	265,801,184.75
357	Underground Conduit	532,270,209.05	88,126,236.91
358	Underground Conductors and Devices	536,706,828.44	87,657,348.99
359	Roads and Trails	339,651,925.37	47,790,242.27
	TOTAL TRANSMISSION	6,746,847,016.59	1,442,469,038.14
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	92,878,613.47	48,023,018.00
361	Structures and Improvements	10,446,725.56	2,138,200.99
362	Station Equipment	614,061,787.24	249,334,880.36
363	Storage Battery Equipment	125,694,566.11	51,322,335.79
364	Poles, Towers and Fixtures	892,827,273.38	305,223,782.57
364	Pole retirement error correction-top side	(681,956.00)	(681,956.00)
365	Overhead Conductors and Devices	924,238,895.12	249,210,399.27
366	Underground Conduit	1,514,912,792.86	568,082,999.82
367	Underground Conductors and Devices	1,762,276,250.17	1,015,971,518.57
368.1	Line Transformers	713,112,983.16	236,036,967.59
368.2	Protective Devices and Capacitors	30,391,400.65	12,878,391.41
369.1	Services Overhead	221,684,734.92	111,514,456.32
369.2	Services Underground	385,761,123.70	271,470,436.06
370.1	Meters	203,867,311.19	125,425,682.34
370.2	Meter Installations	67,048,690.08	33,481,511.41
371	Installations on Customers' Premises	74,190,701.75	21,432,479.46
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	33,817,464.73	22,448,705.33
	TOTAL DISTRIBUTION PLANT	7,683,020,348.35	3,323,313,809.29
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	28,273,031.91
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	23,173.15
393	Stores Equipment	46,521.59	4,066.09
394.1	Portable Tools	36,243,933.99	11,330,001.91
394.2	Shop Equipment	278,147.42	224,417.13
395	Laboratory Equipment	5,336,019.09	1,385,703.55
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	366,068,585.02	149,829,147.66
398	Miscellaneous Equipment	3,309,978.46	1,418,206.52
	TOTAL GENERAL PLANT	464,325,648.08	192,655,133.80
101	TOTAL ELECTRIC PLANT	16,199,203,260.90	5,678,567,950.44

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,376,505.07
	TOTAL STORAGE PLANT	2,168,803.11	1,376,505.07
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,619,377.26
366	Structures and Improvements	20,365,901.42	11,559,397.19
367	Mains	253,766,299.70	93,607,329.60
368	Compressor Station Equipment	97,547,168.12	74,481,107.07
369	Measuring and Regulating Equipment	29,084,202.97	18,384,167.49
371	Other Equipment	2,765,521.26	260,187.32
	TOTAL TRANSMISSION PLANT	411,693,779.13	199,911,565.93
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	0.00	7,464,984.61
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,360,882,114.30	441,475,248.23
378	Measuring & Regulating Station Equipment	20,829,183.39	9,630,726.77
380	Distribution Services	388,415,255.07	302,257,690.94
381	Meters and Regulators	176,668,411.84	77,598,379.51
382	Meter and Regulator Installations	112,424,684.18	50,451,529.72
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,313,866.49
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,502,393.18
	TOTAL DISTRIBUTION PLANT	2,073,696,450.91	896,756,072.55

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	16,534,444.54	4,459,684.95
394.2	Shop Equipment	70,439.04	36,467.94
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	930,026.96
398	Miscellaneous Equipment	465,784.09	161,495.69
	TOTAL GENERAL PLANT	<u>19,327,228.07</u>	<u>5,604,746.48</u>
101	TOTAL GAS PLANT	<u>2,506,972,365.42</u>	<u>1,103,734,994.23</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	1,613,534.74	13,446.13
303	Miscellaneous Intangible Plant	652,429,480.07	465,439,330.45
	Common Contra Account	(3,133,183.29)	(1,045,819.58)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	474,121,509.29	173,830,788.04
391.1	Office Furniture and Equipment - Other	43,485,084.11	16,548,160.69
391.2	Office Furniture and Equipment - Computer E	99,739,598.69	37,485,214.65
	Common Contra Account	(19,579.43)	(8,138.63)
392.1	Transportation Equipment - Autos	406,418.22	246,086.26
392.2	Transportation Equipment - Trailers	107,977.72	12,103.53
392.3	Transportation Equipment - Aviation	12,001,475.38	3,213,077.66
393	Stores Equipment	333,835.97	51,723.20
394.1	Portable Tools	1,520,858.30	597,165.73
394.2	Shop Equipment	142,759.33	95,673.22
394.3	Garage Equipment	1,854,148.83	545,563.24
395	Laboratory Equipment	1,731,116.64	922,117.33
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	279,017,280.35	108,553,615.85
398	Miscellaneous Equipment	3,587,314.42	534,016.41
118.1	TOTAL COMMON PLANT	<u>1,576,462,198.05</u>	<u>806,868,921.42</u>
	TOTAL ELECTRIC PLANT	16,199,203,260.90	5,678,567,950.44
	TOTAL GAS PLANT	2,506,972,365.42	1,103,734,994.23
	TOTAL COMMON PLANT	<u>1,576,462,198.05</u>	<u>806,868,921.42</u>
101 & 118.1	TOTAL	<u>20,282,637,824.37</u>	<u>7,589,171,866.09</u>
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRAS		
	Electric	0.00	0.00
	Common	(1,613,534.74)	(13,446.12)
		<u>(1,613,534.74)</u>	<u>(13,446.12)</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(8,123,709.67)	(8,123,709.67)
	Gas	(89,519.71)	(89,519.71)
		<u>(89,519.71)</u>	<u>(89,519.71)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(8,213,229.38)</u>	<u>(8,213,229.38)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	25,901,313.87
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>25,901,313.87</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,229,886,554.13	
	Gas	231,227,136.72	
	Common	385,410,320.22	
		<u>385,410,320.22</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,846,524,011.07</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,055,907,412.49
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,055,907,412.49
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	65,454,860.57
118.1	COMMON CAPITAL LEASE	53,581,652.37	17,305,210.59
		1,361,003,671.83	82,760,071.16
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(1,050,265,139.41)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	111,090,070.52	47,423,572.89
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,851,657,012.81)
	TOTAL FAS 143	128,215,550.19	(2,854,498,579.33)
	UTILITY PLANT TOTAL	23,719,253,447.30	5,889,520,562.72

ATTACHMENT E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEP 2020
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,287
2	Operating Expenses	<u>3,530</u>
3	Net Operating Income	<u>\$ 757</u>
4	Weighted Average Rate Base	\$ 10,889
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

ATTACHMENT F

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

ATTACHMENT G

**GHG REVENUE AND RECONCILIATION FORM
(ATTACHMENT D OF DECISIONS D.14-10-033
AND D.15-01-024)**

GHG Revenue and Reconciliation Application Form

Notes:

Utilities should complete the GHG Revenue and Reconciliation Application Form in accordance with the procedures described in Appendix D of the Proposed Decision mailed 9/12/14 in A.13-08-002 et al. Appendix D provides specific information on reporting methodology and confidentiality treatment of data.

Yellow shading indicates confidential information. However, additional information may be confidential based on a utility's particular circumstances.

For Template D-4, each utility must provide the data in spreadsheet format, but may modify the template as appropriate to present the requested information by rate schedule.

Template D-1: Annual Allowance Revenue Receipts and Customer Returns

Line Description	2013		2014		2015		2016		2017		2018		2019		2020		2021		2022		
	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	Percent	Recorded	
1. Proxy GIG P/c (S/MT)																					
2. Allocated Allowances (MT)																					
3. P/c Balance																					
4. Revenue																					
5. Allowance Revenue																					
6. Net est.																					
7. F act Fee and Incolect bles																					
8. Subtotal Revenues																					
9. Expenses																					
10. Out each and Admin at w Expenses ¹																					
11. F act Fee and Incolect bles																					
12. Net est.																					
13. Subtotal Expenses																					
14. Allowance Revenue Approved for Clean Energy or Energy Efficiency Programs ⁴																					
14a. SOMAH (Current Year Request)																					
14b. SOMAH True-up (July - Dec. 2020)																					
14c. SOMAH True-up (Jan - Sept)																					
14d. Prior Year SOMAH True-up (Jan - Sept) ¹¹																					
14e. Prior Year SOMAH True-up (Oct - Dec) ¹¹																					
14f. DAC/ASH																					
14g. DAC/CT																					
14h. C/OT																					
15. Net GIG Revenue (Line 8 - Line 13 - Line 14)																					
16. GIG Revenue to be Distributed in Future Years																					
17. Net GIG Revenue Available for Customers in Forecast Year (Line 15 - Line 16)																					
18. GIG Revenue Returned to Eligible Customers																					
19. BTE Customer Return ¹²																					
20. State Business Volume Credit ¹³																					
21. Other Customer Return ¹⁴																					
22. Subtotal BTE Voluntary Returns																					
23. Number of Households Eligible for the California Climate Credit																					
24. Climate Credit ¹⁵																					
25. Revenue Distributed for the Climate Credit (2 x Line 23 - Line 24)																					
26. Revenue Balance (Line 15 - Line 22 - Line 25)																					

¹ Includes 50% of 2013 allowance revenues and expenses.
² After deduction a request to be exact and will be updated w in the November Update if mg.
³ For exacted Out each & Admin n at w Expenses a t the fo exacted expenses (f om Template D-3) adjusted fo any fo exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.
⁴ The 2017 act ed d e m inside the Multi-Party Ag em ent as is consistent w the Mar ch 18, 2016 Admin s t ative Law Judge uling in the Development of a Successor to the Ene gy Mete ng p o ced ng (Rulemak ng 14-07-001). The 2018 act ed d e m is consistent w the Multi-Party Ag em ent as is consistent w the Mar ch 18, 2016 Admin s t ative Law Judge uling in the Development of a Successor to the Ene gy Mete ng p o ced ng (Rulemak ng 14-07-001). The 2019 act ed d e m is consistent w the Multi-Party Ag em ent as is consistent w the Mar ch 18, 2016 Admin s t ative Law Judge uling in the Development of a Successor to the Ene gy Mete ng p o ced ng (Rulemak ng 14-07-001). The 2020 act ed d e m is consistent w the Multi-Party Ag em ent as is consistent w the Mar ch 18, 2016 Admin s t ative Law Judge uling in the Development of a Successor to the Ene gy Mete ng p o ced ng (Rulemak ng 14-07-001).
⁵ BTEES fo exacted 2016 BTE Customer Return on exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.
⁶ In accordance w the methodology applied in D-15-01-024, the BTE Customer Return fo exacted 2016 BTE Customer Return on exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.
⁷ In accordance w the methodology applied in D-15-01-024, the BTE Customer Return fo exacted 2016 BTE Customer Return on exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.
⁸ Due to timing of revenue reporting and the 2016 BTE Customer Return fo exacted 2016 BTE Customer Return on exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.
⁹ Includes actual GIG Allowance action on revenues fo July-August and fo exact fo October through December 2020.
¹⁰ SOMAH 2020 1e-up is based on actual GIG Allowance action on revenues fo January through June 2020.
¹¹ October through December p o yea SOMAH True-up is based on actual GIG Allowance action on revenues fo January through June 2020.
¹² Includes 50% of 2013 allowance revenues and expenses.
¹³ After deduction a request to be exact and will be updated w in the November Update if mg.
¹⁴ For exacted Out each & Admin n at w Expenses a t the fo exacted expenses (f om Template D-3) adjusted fo any fo exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.
¹⁵ Due to timing of revenue reporting and the 2016 BTE Customer Return fo exacted 2016 BTE Customer Return on exacted p o yea s under fow collection in the GHGCOLM and GHGACMA.

Template D-2: Annual GHG Emissions and Associated Costs

Line	Description	2013		2014		2015		2016		2017		2018		2019		2020		2021		2022	
		Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1	Direct GHG Emissions (MTCO2e)																				
2	Utility Owned Generation (UOG)																				
3	Trading Agreements																				
4	Energy Imports (Unspecified)																				
5	Energy Imports (Specified)																				
6	RPS Adjustment																				
6.5	2013 Under-Reported True-Up (Section 9555B of C&T Regulation) ¹																				
7	Qualifying Facility (QF) Contracts																				
8	Contracts with Financial Settlement																				
	Subtotal																				
9	Indirect GHG Emissions (MTCO2e)																				
10	Crude Oil Market Purchases																				
11	Coal Purchases																				
12	Subtotal																				
13	Total Emissions (MTCO2e)	5,596,398	5,678,547	5,473,713	5,590,681	4,811,519	5,013,119	4,203,367	4,545,471	4,243,313	4,521,153	3,879,511	4,247,722	3,778,406	4,600,980	3,899,232	2,626,102	3,082,616	3,002,616	1,930,136	
	Direct GHG Cost ²																				
14	Proxy GHG Price (\$/MT)	\$17.35	\$13.57	\$14.44	\$12.04	\$12.09	\$12.79	\$13.13	\$12.84	\$13.23	\$14.57	\$15.63	\$15.31	\$16.35	\$17.28	\$18.29	\$17.17	\$17.12	\$17.12	\$17.12	\$19.06
15	GHG Cost (\$) ³																				
16	Direct GHG Cost ²																				
16.5	Direct GHG Costs True-Up ⁴																				
17	Direct GHG Costs - Financial Settlement																				
18	Indirect GHG Costs																				
19	Previous Year's Forecast Reconciliation ⁵																				
20	Total Cost (\$) ⁶	\$89,750,005	\$61,221,829	\$61,715,000	\$64,361,474	\$52,289,561	\$24,934,218	\$47,848,837	\$39,973,966	\$48,264,166	\$39,814,470	\$51,187,054	\$55,661,532	\$65,251,423	\$75,549,269	\$81,614,800	\$48,713,220	\$19,872,814	\$19,872,814	\$19,872,814	\$36,789,390
21	Forecast Variance ⁷ (\$) ⁸	N/A	N/A	N/A	\$2,646,474	N/A	(\$7,355,343)	N/A	(\$7,874,871)	N/A	(\$8,449,696)	N/A	\$3,474,478	N/A	\$10,297,847	N/A	(\$32,901,580)	N/A	50	50	N/A

CONFIDENTIAL INFORMATION

¹In October of 2018, SIOGEE recognized a downward adjustment of the under-reported emissions from 2013 and recorded this adjustment in its updated 2017 emissions. The downward adjustment follows section 9555B of the Cap-and-Trade regulation which provides a formula for calculating compliance obligations for under-reporting in a previous compliance period. The result of that formula was a compliance obligation reduction of 75,877 MT.

²Direct cost forecasts for 2013 and 2014 reflect cash accounting for regulatory purposes. Direct costs for 2017 forward include true-ups.

³SIOGEE adopted an approach (as per D-18-04-0) that splits Direct GHG costs from prior period true-ups of Direct Costs. This row captures the true-up costs that necessarily need to be added to the Direct Costs prior to recording. The 2019 recorded True-up includes an off-cycle \$155,105 true-up to finalize SOG&E 2018 emission volumes.

⁴The 2013 recorded variance was not included in 2014 for cost reconciliation. The 2015 forecasted reconciliation includes both 2013 and 2014 forecast variance amounts. In addition, due to updates to recorded 2013 and 2014 amounts, this figure has been updated.

⁵Also reflects adjustment for shift in regulatory accounting from cash to accrual.

⁶Recorded data is equal to forecast and will be updated with the November Update Filing.

⁷Includes unbundled RPS w/REC sales.

Template D-3: Detail of Outreach and Administrative Expenses

Line Description	2013		2014		2015		2016		2017		2018		2019		2020		2021		2022		
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	
1 Utility Outreach																					
2 Customer Call Center	-	N/A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3 Other (Consultant) ^{2,5,6}	52,500	N/A	-	72,040	-	(19,543)	-	-	-	-	-	-	-	-	-	31,996	-	-	-	-	-
4 Subtotal Outreach	52,500	-	-	72,040	-	(19,543)	-	-	-	-	-	-	-	-	-	31,996	-	-	-	-	-
5 Utility Administrative																					
6 General Program Management	-	N/A	-	-	-	18,622	-	-	-	-	5,600	-	-	-	-	-	-	-	-	-	-
7 IT/Billing System Enhancements	425,000	N/A	-	-	-	38,260	-	30,912	-	-	-	-	-	-	-	-	-	-	-	-	-
8 IT Program Management and Oversight	-	N/A	-	14,842	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Marketing - SDG&E (email, bill insert) ³	-	N/A	35,000	33,699	35,000	51,342	35,000	25,512	35,000	26,809	47,500	23,425	47,500	47,500	59,000	10,057	59,000	59,000	59,000	59,000	59,000
10 Other ⁴	-	N/A	12,500	12,500	12,500	12,500	12,500	12,500	12,500	2,361	-	-	-	-	-	-	-	-	-	-	-
11 Subtotal Administrative	425,000	-	47,500	61,041	47,500	108,224	47,500	56,424	47,500	34,770	47,500	23,425	47,500	47,500	59,000	10,057	59,000	59,000	59,000	59,000	59,000
12 Utility Outreach and Administrative Expenses (Line 4 + Line 11)	477,500	N/A	47,500	133,081	47,500	88,683	47,500	56,424	47,500	34,770	47,500	23,425	47,500	22,103	59,000	42,054	59,000	59,000	59,000	59,000	59,000
13 Additional (Non-Utility) Statewide Outreach	750,000	N/A	140,000	750,000	140,000	-	140,000	-	140,000	-	140,000	-	140,000	-	-	-	-	-	-	-	-
14 Total Outreach and Administrative Expenses (Line 12 + Line 13)	1,227,500	-	187,500	883,081	187,500	88,683	187,500	56,424	187,500	34,770	187,500	23,425	187,500	22,103	59,000	42,054	59,000	59,000	59,000	59,000	59,000

¹ Recorded data is equal to forecast and will be updated with the November Update Filing.

² 2013 forecasted expenses were revised from D.13-12-041 to shift the \$52.5K for Targetbase costs from admin to outreach pursuant to Resolution E-4611.

³ 2014 forecasted expenses were revised from D.13-12-041 to shift the \$35K for marketing from outreach to administrator pursuant to Resolution E-4611.

⁴ Direct labor costs associated with (1) Subsequent pricing and credit updates to the billing system; (2) customer eligibility review and verification process; (3) Manual set-up and maintenance required for the identified ETE customers; and (4) Monitoring of check cutting activities related to Net Energy Metering customers.

⁵ Bill inserts and emails costs of \$19,540 booked to GHGCOEMA in April/May/December 2014 were transferred to GHGACMA in October 2015.

⁶ Bill inserts and emails costs of \$18,811 booked to GHGCOEMA in October/November/December 2019 were transferred to GHGACMA in 2020.

Template D-4: Costs and Revenues by Rate Schedule

Rate Schedule (A)	Status (Open/Closed) (B)	Bundled customers				Unbundled Customers				Total Forecast GHG Revenue (S) (K=F+J)
		Forecast MWh Sales (MWh) (C)	Forecast GHG Revenue Req't (\$/kWh) (D)	Rate Impact (\$/kWh) (E)	Forecast GHG Revenue (S) (F)	Forecast MWh Sales (MWh) (G)	Forecast GHG Revenue Req't (S) (H)	Rate Impact (\$/kWh) (I)	Forecast GHG Revenue (S) (J)	
Residential				0.00556	109,563,891		N/A	N/A	1,596,207	\$ 111,160,098
DR	Open									
DR-LI	Open									
TOU-DR1	Open									
TOU-DR2	Open									
TOU-DR	Open									
OM	Closed									
OS	Closed									
OT	Closed									
OT-RV	Open									
DRSES	Open									
EV-TOU	Open									
EV-TOU2	Open									
EV-TOU-5	Open									
Small Commercial				0.004701	150,835		N/A	N/A	36,983	\$ 187,818
TOU-A3	Open									
TOU-A2	Open									
TOU-A	Open									
A-TC	Open									
TOU-M	Open									
UM	Open									
Med/Large C&I				0.00559	119,891		N/A	N/A	405,000	\$ 524,890
AI-TOU	Open									
AI-TOU2	Open									
DGR	Open									
A&I-TOU	Open									
OI-TOU	Open									
VGI	Open									
PublicGIR	Open									
Agricultural				0.003961	0		N/A	N/A	0	\$ -
TOU-PA3	Open									
TOU-PA2	Open									
TOU-PA	Open									
PA-T-1	Open									
Streetlighting				0.003651	0		N/A	N/A	0	\$ -
IS-1	Open									
IS-2	Open									
IS-3	Closed									
OI-1	Open									
OI-2	Open									
OWL	Open									
System Total				0.005361	\$ 109,834,616		N/A	N/A	\$ 2,038,190	\$ 111,872,806

CONFIDENTIAL INFORMATION

¹In accordance with Section 2.5. of the Amended Joint Investor-Owned Utility cap-and-Trade Greenhouse Gas Revenue Allowance Return Implementation Plan approved in 0.13-12-003, any disparity between the forecast of cap-and-trade costs incorporated into rates and actual cap and trade costs incurred will be captured as part of the larger ERRA true-up process. SDG&E will true-up total ERRA balances either through its Annual Regulatory Account update filing (pursuant to OJ 9-04-021) or through the ERRA Trigger Mechanism (pursuant to 0.07-05-008). Therefore, the GHG revenue requirement included in column O does not include a GHG cost reconciliation.

²Rate impacts are based on customer class.

³The VGI and Public GIR rates are based on the Medium and large Commercial and Industrial rate.

Template D-5: History of Revenue, Costs, and Emissions Intensity

Line	Information	2013	2014	2015	2016	2017	2018	2019	2020 (forecast)	2021 (forecast)	2022 (forecast)
1	Total GHG Costs (\$)	\$61,221,829	\$64,361,474	\$60,409,838	\$56,269,888	\$61,779,274	\$64,111,229	\$72,074,792	\$38,415,373	\$52,774,393	\$52,774,393
2	Total GHG Revenues (\$)	(\$82,453,505)	(\$76,756,698)	(\$79,929,224)	(\$81,558,628)	(\$92,539,677)	(\$93,727,555)	(\$104,156,909)	(\$104,691,923)	(\$115,836,437)	(\$115,836,437)
3	Emissions Intensity (MTCO ₂ e/MWh) *	0.322	0.284	0.269	0.242	0.243	0.241	0.268			

* SDG&E s Emissions Intensities include GHG benefits from all SDG&E RPS-eligible resources except for Portfolio Content Category 3 (PCC3) RECs. Accordingly, GHG benefits from SDG&E s PCC0, PCC1, and PCC2 category resources are included in the calculation above. Note that this calculation differs from the one described in the new Power Source Disclosure regulation, which will appear in Power Content Labels starting September 2021.

CONFIDENTIAL INFORMATION