

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC  
COMPANY (U 902-E) for Approval of its 2023  
Electric Procurement Revenue Requirement  
Forecasts, 2023 Electric Sales Forecast, and GHG-  
Related Forecasts

Application 22-05-\_\_\_\_\_  
(Filed May 31, 2022)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY  
(U 902-E) FOR APPROVAL OF ITS 2023 ELECTRIC PROCUREMENT REVENUE  
REQUIREMENT FORECASTS, 2023 ELECTRIC SALES FORECAST, AND GHG-  
RELATED FORECASTS**

**\*\*REDACTED – PUBLIC VERSION\*\***

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RELATED FORECASTS**

**I. INTRODUCTION**

In compliance with California Public Utilities Commission (“Commission”) Decisions (“D.”) 02-10-062, D.02-12-074, D.04-01-050, D.13-09-003, D.14-10-033, D. 19-06-026, D.20-03-019, D.21-12-040, D.22-01-023, and D.22-03-003, as well as the Commission’s Rules of Practice and Procedure and the Executive Director’s May 12, 2022 letter granting San Diego Gas & Electric Company’s (“SDG&E”) request for an extension,<sup>1</sup> SDG&E hereby submits this Application (“Application”) for Approval of its 2023 forecast of (1) the Energy Resource Recovery Account (“ERRA”) revenue requirement, which includes greenhouse gas (“GHG”) costs; (2) the Portfolio Allocation Balancing Account (“PABA”) revenue requirement; (3) the Competition Transition Charge (“CTC”) revenue requirement tracked in the Transition Cost Balancing Account (“TCBA”);<sup>2</sup> (4) the Local Generation (“LG”) revenue requirement tracked in

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<sup>1</sup> D.22-01-023, Ordering Paragraph (“OP”) 3 moved the deadline for SDG&E to file its ERRA forecast application to May 15 of each year. On May 12, 2022, the Executive Director granted SDG&E’s request for an extension from May 15, 2022 to May 31, 2022 to comply with OP 3 of D.22-01-023. Accordingly, SDG&E’s May 31 filing of this application is timely.

<sup>2</sup> The purpose of the TCBA is to accrue all the CTC revenues and recover all CTC-eligible generation-related costs.

the Local Generating Balancing Account (“LGBA”);<sup>3</sup> (5) the San Onofre Nuclear Generating Station (“SONGS”) Unit 1 Offsite Spent Fuel Storage Cost revenue requirement tracked in SDG&E’s Nuclear Decommissioning Adjustment Mechanism (“NDAM”) account; (6) the Tree Mortality Non-Bypassable Charge (“TMNBC”) revenue requirement; and (7) the GHG allowance revenues and return allocations. By this Application, SDG&E also seeks Commission approval of its 2023 electric sales forecast as directed by D.22-03-003. SDG&E also requests authorization to recover the 2020 undercollected balance recorded to the LGBA. SDG&E also seeks authorization to address the projected 2022 ERRA year-end balance.

SDG&E also requests approval for its proposed 2023 (1) GHG Allowance Return rates; (2) vintage Power Charge Indifference Adjustment (“PCIA”) rates; and (3) rate components for the Green Tariff Shared Renewables (“GTSR”) Program. SDG&E respectfully requests that the Commission approve the forecasts and proposals in this Application for recovery in rates beginning January 1, 2023.

As discussed in greater detail below and in the testimonies accompanying this Application, SDG&E hereby requests approval of a total 2023 forecasted revenue requirement of \$537.131 million.<sup>4</sup> This total forecast is comprised of 2023 forecasts of the following:

- (1) the ERRA revenue requirement: \$433.755 million and the projected 2022 ERRA year-end balance of \$(2.003) million including FF&U.

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<sup>3</sup> The purpose of the LGBA is to record revenues and costs of generation and other energy sources where the Commission has determined that the resource is subject to the Cost Allocation Mechanism (“CAM”).

<sup>4</sup> This forecasted revenue requirement includes Franchise Fees and Uncollectibles (“FF&U”). SDG&E is also requesting approval of its 2023 TMNBC revenue requirement, which is set forth in testimony of Kristina M. Ghianni and confidentiality declaration attached thereto. SDG&E omitted the 2023 TMNBC revenue requirement figures from the text of this Application due to confidentiality concerns.

- (2) the PABA revenue requirement: \$15.445 million and the projected 2022 PABA year-end balance of \$73.209 million;
- (3) the CTC revenue requirement: \$11.232 million;
- (4) the LG revenue requirement: \$175.361 million (excludes the balance recorded to the 2020 LGBA of \$0.400 million);
- (5) the SONGS Unit 1 Offsite Spent Fuel Storage Cost revenue requirement: \$1.188 million;
- (6) the TMNBC revenue requirement as set forth in the testimony of Kristina Ghianni and confidentiality declaration attached thereto; and
- (7) the following GHG allowance revenue return allocations:
  - (a) \$(171.067) million for small business and residential California Climate Credit (“CCC”).<sup>5</sup>
  - (b) \$(0.389) million for Emissions-Intensive and Trade-Exposed (“EITE”) Customer Return.

These GHG allowance revenue return allocations are based on the following 2022 forecasts of GHG revenues and expenses, for which SDG&E also requests approval:

- (1) the GHG allowance revenues: \$190.751 million;
- (2) the GHG allowance revenue set aside for clean energy/energy efficiency programs of \$23.065 million; and

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<sup>5</sup> The residential California Climate Credit is the semi-annual line item credit that goes to residential customers. It was previously referred to as the “climate dividend.” Pursuant to D.14-01-012, the Energy Division issued a letter on January 27, 2014 notifying the electric utilities that “California Climate Credit” will be used as the name for all on-bill credits of GHG allowance revenues.

- (3) the GHG administration, customer education and outreach plan costs of \$0.081 million.

The 2023 revenue requirement forecasts for ERRA, PABA, CTC, LG, SONGS Unit 1 Offsite Spent Fuel Storage Costs, the GHG allowance revenue return, and the sum of the 2020 LGBA activity result in a total revenue requirement decrease of \$325.054<sup>6</sup> million compared to the amounts currently effective in rates.<sup>7</sup> These components are shown in detail in Table 1, below.

**TABLE 1**  
**ERRA, PABA, CTC, LG, SONGS and GHG Revenue Requirements**  
**(Includes FF&U) (\$000)**

| Line | Description                | Currently Effective Revenue Requirement | 2023 Revenue Requirement | Change from Current |
|------|----------------------------|---|--------------------------|---------------------|
| 1    | ERRA                       | \$786,860                               | \$433,755                | \$(353,105)         |
| 2    | PABA                       | \$181,940                               | \$15,445                 | \$(166,495)         |
| 3    | CTC                        | \$9,575                                 | \$11,232                 | \$1,656             |
| 4    | LG                         | \$146,824                               | \$175,361                | \$28,537            |
| 5    | SONGS Unit 1 Spent Fuel    | \$1,188                                 | \$1,188                  | \$0                 |
| 6    | PABA Year-End Balance      | \$(111,684)                             | \$73,209                 | \$184,893           |
| 7    | 2022 ERRA Year-End Balance | \$0                                     | \$(2,003)                | \$(2,003)           |
| 8    | 2018 LGBA Balance          | \$(91,084)                              | \$0                      | \$91,084            |
| 9    | 2019 LGBA Balance          | \$(888)                                 | \$0                      | \$888               |

<sup>6</sup> This amount excludes the 2023 TMNBC revenue requirement due to confidentiality concerns.

<sup>7</sup> Current effective rates January 1, 2022 per AL 3928-E-A-B. In December 2021, the Commission approved the “Application of San Diego Gas & Electric Company for Approval of its 2022 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts” (Application [“A.”] 20-04-014), as updated in November 2021 in “San Diego Gas & Electric Company’s November Update to Application.” See D.21-12-040. SDG&E implemented its approved forecasts in rates in Advice Letter (“AL”) 3928-E-A-B. The rate impacts resulting from the revenue requirements requested in this application are calculated using current effective rates as of January 1, 2022 (Advice Letter 3696-E-A-B) and current authorized sales, which reflect SDG&E’s updated 2021 bundled sales forecast.

| Line   | Description                      | Currently Effective Revenue Requirement | 2023 Revenue Requirement | Change from Current |
|--|----------------------------------|---|--------------------------|---------------------|
| 10   | 2020 LGBA Balance                | \$0                                     | \$400                    | \$400               |
| 11   | 2021 CAPBA Disposition           | \$(17,986)                              | \$0                      | \$17,986            |
| 12   | 2021 ERRA Trigger                | \$149,126                               | \$0                      | \$(149,126)         |
| 13   | <b>Subtotal</b>                  | <b>\$1,053,872</b>                      | <b>\$708,587</b>         | <b>\$(343,284)</b>  |
| <b>GHG Allowance Revenues Eligible for Return to Customers</b> |                                  |   |                          |                     |
| 14   | Small Business & Residential CCC | \$(191,298)                             | \$(171,067)              | \$20,231            |
| 15   | EITE                             | \$(389)                                 | \$(389)                  | \$0                 |
| 16   | <b>Subtotal</b>                  | <b>\$(191,687)</b>                      | <b>\$(171,456)</b>       | <b>\$20,231</b>     |
| 17   | <b>Total<sup>8</sup></b>         | <b>\$862,185</b>                        | <b>\$537,131</b>         | <b>\$(325,054)</b>  |

In addition, the testimony of Mr. Kenneth Schiermeyer presents SDG&E’s 2023 Electric Sales Forecast as set forth in Table 2 below:

**TABLE 2**  
**Proposed 2023 Annual Electric Net Sales (GWh)**

| Sector              | Proposed 2023 |
|---------------------|---------------|
| Residential         | 5,927         |
| Small Commercial    | 1,972         |
| Med & Large Com/Ind | 8,772         |
| Agricultural        | 323           |
| Lighting            | 78            |
| <b>Total</b>        | <b>17,072</b> |

In total, these changes, when implemented with SDG&E’s 2023 sales forecast, would increase the current system average rate by 1.494 cents per kilowatt hour, or 4.8%. A typical non-California Alternative Rates for Energy (“CARE”) residential customer using 400 kilowatt-hours (“kWh”) could see a monthly bill increase of 3.22%, or \$4.82 (from \$149.72 to \$154.54).

<sup>8</sup> Sums may not equal due to rounding. Sums do not include the TMNBC revenue requirement.



A typical CARE residential customer using 400 kWh could see a monthly bill increase of 3.65%, or \$3.42 (from \$93.69 to \$97.11).<sup>9,10</sup> Section VIII below summarizes the relief SDG&E requests from the Commission in this Application.

## **II. BACKGROUND AND SUMMARY OF APPLICATION**

SDG&E's 2023 forecasts and proposals in this Application contain several categories of electric procurement activities, each of which is described below and discussed in testimony. Prior to 2016, SDG&E had filed an annual application seeking approval of its forecasted revenue requirements for ERRA, CTC and LG and a separate application regarding GHG-related forecasts. In accordance with D.14-10-033, in which the Commission directed the utilities to incorporate GHG-related forecasts and proposals into their annual ERRA forecast applications, SDG&E began including its GHG-related forecasts in its 2016 Application and has continued that approach ever since. Also, in accordance with D.22-03-003, SDG&E is now including the approval of its 2023 Electric Sales Forecast as part of this Application.

Likewise, as in prior Applications, SDG&E is again proposing to incorporate its 2023 forecast of its SONGS Unit 1 Offsite Spent Fuel Storage Cost revenue requirement – formerly an element of its General Rate Cases (“GRC”) – in this Application. In accordance with D.19-10-001, SDG&E has included its PABA revenue requirement in this Application. In addition, SDG&E seeks to recover its 2023 LGBA forecasted revenue requirement (excluding its undercollected 2020 LGBA recorded activity), as further described in Section II.D below.

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<sup>9</sup> Customers' actual bill impacts will vary with usage per month, by season and by climate zone. Please refer to the testimony of SDG&E witness Gwendolyn Morien for additional details on rate and bill impacts.

<sup>10</sup> These changes do not reflect the TMNBC revenue requirement.

SDG&E has also included 2022 proposed rate components for the Green Tariff Shared Renewables Program, as further described in Section II.I below.

**A.     ERRA**

In D.02-10-062, the Commission established the ERRA balancing account – the power procurement balancing account required by Pub. Util. Code Section 454.5(d)(3). The purpose of the ERRA balancing account is to provide California investor-owned utilities (“IOUs”) with a mechanism for timely recovery of energy procurement costs, including expenses associated with fuel and purchased power, utility retained generation, California Independent System Operator-related costs, and costs associated with the residual net short procurement requirements to serve their bundled electric service customers.<sup>11</sup>

The ERRA regulatory process consists of (1) an annual forecast proceeding to adopt a forecast of the utility’s electric procurement cost revenue requirement and electricity sales for the upcoming year; and (2) an annual compliance proceeding to review the utility’s compliance in the preceding year regarding energy resource contract administration, least cost dispatch, fuel procurement, and the ERRA balancing account. There is also an update process for new information (*e.g.*, fuel and purchased power forecasts, GHG verified volumes and associated costs, and additional GHG estimates for current year) which takes place in the Fall of each year (“October Update”).<sup>12</sup>

Pub. Util. Code Section 454.5(d)(3) also specified that the balance of the ERRA was not to exceed 5% of the IOUs’ actual recorded generation revenues for the prior calendar year,

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<sup>11</sup> See D.02-10-062 at pp. 60-61.

<sup>12</sup> D.22-01-023, OP 1 changed the release of the Market Price Benchmarks from November 1<sup>st</sup> to October 1<sup>st</sup> of each year to allow for the update process to take place in October instead of November.

excluding revenues collected for the Department of Water Resources (“DWR”).<sup>13</sup> Accordingly, in D.02-10-062, the Commission established a trigger mechanism designed to avoid the 5% threshold point, pursuant to which IOUs must file an expedited application for approval to adjust rates in 60 days from the date when their ERRA balance reaches an undercollection or overcollection of 4% and is projected to exceed the 5% trigger.<sup>14</sup> As currently implemented, the trigger process exists independently of, but in conjunction with, the forecast process used for this Application.

In D.22-01-023, the Commission directed each of the IOUs to modify their respective Electric Preliminary Statements governing the ERRA and PABA accounts to allow them to place year-end ERRA balances in the most-recent vintage subaccount of PABA each year.<sup>15</sup> The modifications clarify that disposition of the year-end balance in the ERRA account shall be to the PABA upon submission (where a Tier 1 advice letter is currently required) or approval (where a Tier 2 advice letter is currently required) by the Commission of the applicable compliance advice letter addressing such balance.

## **B. PABA**

Pursuant to D.18-10-019 and Advice Letter 3318-E,<sup>16</sup> the PABA was established to record the “above-market” costs and revenues associated with all generation resources that are

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<sup>13</sup> D.02-10-062 at p.58, n.30; *see also* D.11-05-005.

<sup>14</sup> In D.07-05-008 at 6, the Commission modified D.02-10-062 by adding a new rule to the trigger procedures, pursuant to which SDG&E is permitted to file an advice letter seeking to maintain rates when it expects an undercollection or overcollection above the 4% trigger will self-correct within 120 days.

<sup>15</sup> D.22-01-023 at OP 4. SDG&E AL 3976-E was filed on March 25, 2022 and is waiting Commission disposition.

<sup>16</sup> SDG&E AL 3318-E, filed on December 10, 2018, and approved on May 30, 2019.

eligible for cost recovery through the PCIA rates, including SDG&E's Utility-Owned Generation ("UOG"). The PABA is comprised of a series of subaccounts referred to as "vintage subaccounts." Costs recorded in each vintage subaccount include, but are not limited to, fuel, GHG costs, third party power purchase contracts, and UOG's revenue requirement. The above-market costs of all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E's UOG, are recorded in the PABA. D.19-10-001 authorized any over/under collection in the PABA vintage subaccounts in a given year to be rolled into the next year's ERRRA Forecast filing.

### **C. CTC**

The TCBA is designed to accrue all ongoing CTC revenues and recover all ongoing CTC-eligible generation-related costs.<sup>17</sup> In accordance with D.02-12-074 and D.02-11-022, payments to Qualifying Facilities ("QFs") that are above the market benchmark proxy price (*i.e.*, above-market QF power costs) are charged to the TCBA. Eligible above market CTC expenses reflect the difference between the market benchmark proxy price and the costs associated with QF contracts.

### **D. LG**

The LGBA is designed to record the costs and revenues of Local Generation where the Commission has determined that the generation resource is subject to the CAM.<sup>18</sup> Such generation may take the form of power purchase agreements, company-owned generation units associated with new generation resources, or any other resources approved by the Commission

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<sup>17</sup> Assembly Bill ("AB") 1890 established the expenses that are eligible for CTC recovery.

<sup>18</sup> The Commission adopted its CAM policy in D.06-07-029, which it later modified in D.11-05-005. The basic purpose of the CAM is to allow the advantages and costs of new generation to be shared by all benefiting customers in an IOU's service territory.

for CAM treatment. The costs recorded in the LGBA are recovered via the Local Generation Charge (“LGC”) rate component.

In this Application, SDG&E is requesting recovery for costs related to peaker generators that have been previously approved for CAM treatment, including Carlsbad, Pio Pico, and Escondido. These plants are described in testimony, along with the CAM-eligible combined heat & power plants. SDG&E is also requesting recovery for costs related to four energy storage facilities in SDG&E’s service territory that have been approved for CAM treatment.

SDG&E is also seeking to recover the 2020 LGBA recorded activity in the amount of \$0.400 million. This figure represents the undercollected LGBA recorded activity during 2020. Per D.22-05-006 the Commission authorized SDG&E to recover the undercollected 2020 LGBA recorded activity in this 2023 ERRA forecast proceeding. This approach is consistent with the recovery of LGBA activity in prior ERRA forecast proceedings.<sup>19</sup>

#### **E. PCIA**

The PCIA is another rate component of this Application. In D.06-07-030, as modified by D.07-01-030, the Commission resolved various issues relating to the cost responsibility surcharge applicable to Direct Access (“DA”) and Municipal Departing Load customers within the service territories of the IOUs. The PCIA component of the cost responsibility surcharge is intended to preserve bundled customer indifference to customers that migrate from bundled load by ensuring that departing load customers pay their share of the cost responsibility associated with the above-market-costs of the utilities’ total procurement portfolio. Under the methodology adopted by the Commission in D.08-09-012, the Commission refined the indifference amount

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<sup>19</sup> See, e.g., D.20-01-005 at OP 4; D.21-12-040 at OP 1.

methodology by introducing the requirement to vintage departing load customers, based on their departure date, when assigning responsibility for the total portfolio of resources.

In D.18-10-019, the Commission adopted an annual true-up mechanism as well as a cap that limits the change of the PCIA rate from one year to the next. Starting in forecast year 2020, the cap level of the PCIA rate was set at 0.5 cents/kWh more than the prior year's PCIA, differentiated by system average vintage rate. AL 3436-E established the PCIA under-collection balancing account (CAPBA).<sup>20</sup> CAPBA establishes an interest-bearing balance account that will be used in the event that the PCIA cap is reached, in order to track any obligation that accrues for departing load customers by vintage subaccounts. However, D.21-05-030 in the PCIA Order Instituting Rulemaking, R.17-06-026, subsequently removed the PCIA cap and required SDG&E to dispose of any remaining CAPBA balance in 2022 PCIA Rates. SDG&E's 2022 PCIA rates include CAPBA amounts that accrued after SDG&E's 2020 CAPBA Trigger Application was resolved. As explained in the testimony of Gwendolyn Morien, SDG&E's remaining 2020 CAPBA Trigger adder rates and 2020 ERRA Trigger PCIA adder rates will be adjusted for calendar year 2023.

The PCIA rates will be based on applicable costs from SDG&E's total portfolio of resources, including its forecasted ERRA, PABA and CTC revenue requirements, as well as its authorized 2022 Non-Fuel Generation Balancing Account ("NGBA") revenue requirement. Although SDG&E proposes to update the currently effective PCIA rates in this Application, it will not be able to provide final PCIA rates until the 2022 NGBA revenue requirement (and certain market price information, such as the 2023 Market Price Benchmarks) become available, which is anticipated to be in the second half of 2022. Once the necessary information becomes

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<sup>20</sup> SDG&E AL 3436-E was filed on September 30, 2019 approved on October 31, 2019.

available, SDG&E will update its proposed PCIA rates in the October Update to this Application.

**F. SONGS Unit 1 Offsite Spent Fuel Storage Costs**

As noted above, SDG&E tracks the authorized spent fuel storage costs revenue requirement in its NDAM account. SDG&E is seeking authorization to recover these costs through the ERRRA forecast application process, and it is thus seeking authorization of the forecast 2022 revenue requirement for SONGS Unit 1 Offsite Spent Fuel Costs in this Application, as it did in its 2017, 2018, 2019, 2020 and 2021 Applications.

**G. TMNBC**

AL 3343-E established the Tree Mortality Non-Bypassable Charge Balancing Account (“TMNBCBA”) to record the tree mortality related procurement costs incurred as directed by Resolution E-4770 and Resolution E-4805.<sup>21</sup> As noted in D.18-12-003, OP 9, the TMNBCBA cost will be recovered through the Public Purpose Programs (“PPP”) charge. Details regarding the TMNBC revenue requirement are discussed in the testimony of Mr. O’Connell and Ms. Ghianni.

**H. GHG Costs and Allowance Revenues**

Pursuant to the California Global Warming Solutions Act of 2006, AB 32, the California Air Resources Board (“CARB”) designed a statewide GHG cap-and-trade program in which certain utilities are required to participate. The cap-and-trade program creates a cap on major sources of GHG emissions – including power plants, fuel suppliers and industrial facilities – to achieve GHG reduction goals.

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<sup>21</sup> AL 3343-E was approved on July 19, 2019 with an effective date of July 2, 2019.

Utilities incur costs both by purchasing allowances for their own compliance obligation under the cap-and-trade program and, indirectly, through GHG costs embedded in the wholesale price of electricity. These GHG costs are incorporated into the generation component of electricity rates through the ERRA process in the same manner as other procurement-related costs, and they result in a carbon price signal intended to incent an overall reduction in GHG emission. The state allocates GHG allowances to ratepayers with the utilities acting as an intermediary to hold and then sell the allowances for ratepayer benefit. The revenue from the sale of these GHG allowances is then returned to ratepayers and helps offset the increases in electricity costs that result from GHG compliance.

In D.14-10-033, the Commission adopted methodologies for calculating forecasts of GHG allowance revenue and GHG costs, as well as recorded GHG allowance revenue and GHG costs. The decision further adopted Confidentiality Protocols for cap-and-trade related data and required the utilities to use a proxy price in their forecasts. However, in D.19-04-016, the Commission found that the language in OP 9 of D.14-10-033 was ambiguous as it failed to distinguish between the differing compliance obligations in the utilities' ERRA forecast and ERRA compliance proceedings.<sup>22</sup> The Commission clarified the requirements of D.14-10-033 to state that compliance with Attachment C shall be demonstrated in the ERRA compliance proceeding and not the ERRA forecast proceeding.<sup>23</sup> Accordingly, SDG&E is not including Attachment C (or supporting testimony regarding methodologies) in this ERRA forecast application. Rather, SDG&E will comply with D.19-04-016, OP 3, which directs the IOUs to demonstrate compliance with the revised D.15-01-024 Attachment C in its ERRA compliance

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<sup>22</sup> D.19-04-016 at FOF 17.

<sup>23</sup> *Id.* at OP 3.



filings and not in its ERRA forecasts. SDG&E will submit the GHG Weighted Average Cost compliance testimony for record year 2021 in its 2021 ERRA Compliance testimony, which will be filed on June 1, 2022.

Nonetheless, this Application includes SDG&E's GHG Revenue and Reconciliation Application Form (Attachment D of the Decisions listed above) as Attachment G to this Application. SDG&E will further update this information in its forthcoming October Update.

**I. Proposed Rate Components for the Green Tariff and Enhanced Community Renewables Program**

In 2013, California enacted the Green Tariff Shared Renewables (“GTSR”) Program, established in Senate Bill (“SB”) 43.<sup>24</sup> That legislation intended to promote renewable energy by expanding access to renewable energy resources to all ratepayers who are currently unable to access the benefits of onsite generation (*e.g.*, residential customers who could not install onsite solar panels). In D.15-01-051 – implementing SB 43 – the Commission required the three large California IOUs to establish the GTSR Program. This program has two features administered by the utilities: (1) a Green Tariff component, which allows customers to purchase energy with a greater share of renewables; and (2) an Enhanced Community Renewables component, which allows customers to purchase renewable energy from community-based projects. In its decision, the Commission directed the utilities to procure renewable energy resources, subject to certain limitations. The Commission also made numerous determinations regarding rate design. SDG&E customers who elect into the GTSR program will pay a subset of SDG&E's renewable energy procurement costs (which costs are in turn a subset of the total ERRA costs), and

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<sup>24</sup> SB 43, Stats. 2013-2014, Ch. 413 (Cal. 2013).

SDG&E has thus developed 2023 forecasts of procurement expenses under this program, as well as 2023 rate proposals for the various rate components of the GTSR Program.

Given the significant load departure that SDG&E has and will continue to experience, SDG&E expects to see diminishing participation in the GTSR program in 2023 and beyond. Due to existing statutory requirements dictating how GTSR rates are to be calculated and the current undercollection in the GTSR Program, attempting to recover the full program costs and existing undercollection in 2023 would result in a significant rate increase to GTSR customers. Accordingly, as set forth in the Prepared Direct Testimony of Gwendolyn Morien, SDG&E is requesting approval to maintain GTSR rates at their current levels for 2023 to avoid rate shock and undue customer impact.<sup>25</sup>

#### **J. Sales Forecast**

In D.22-03-003, the Commission directed SDG&E to file its subsequent annual electric sales forecast in its ERRA forecast applications, according to the schedule set forth in D.22-01-02. D.22-03-003 also requires the application to include the testimony required in OP 8 of D.21-12-040. SDG&E submits the testimony of Mr. Schiermeyer in compliance with these directives.

By this Application, SDG&E seeks approval of its electric sales forecast for the year 2023. SDG&E's 2023 electric sales forecast is based on the Demand Forecast that SDG&E

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<sup>25</sup> On December 17, 2021, SDG&E filed AL 3920-E requesting to suspend the GTSR and ECR programs in order to protect ratepayers. The Commission issued a Disposition on AL 3920-E on April 19, 2022, rejecting SDG&E's request to suspend EcoChoice and EcoShare rates. Rather, the Disposition requires SDG&E to provide a detailed mitigation strategy and suspension plan for GTSR and ECR rates, complete with static timelines, in its forthcoming Application for Review as directed in D.21-12-036. SDG&E's Application for Review is due June 1, 2022. Maintaining GTSR rates at the current level will help to minimize any ratepayer harm until the Commission has issued a ruling in the Application for Review.

developed for the California Energy Commission’s 2021 energy demand forecast, which was adopted by the CEC on January 26, 2022.

### **III. SUMMARY OF PREPARED TESTIMONY**

In support of this Application, including the requests outlined above, SDG&E provides the testimony of seven witnesses. Each testimony is summarized below:

#### **A. Gwendolyn R. Morien**

Ms. Morien’s testimony presents the illustrative rate and bill impacts associated with the cost recovery of SDG&E’s 2023 forecast of its (1) ERRA revenue requirement and the projected 2022 ERRA year-end balance; (2) PABA revenue requirement and PABA projected year-end balance; (3) CTC revenue requirement; (4) LG revenue requirement; (5) SONGS Unit 1 Offsite Spent Fuel Cost revenue requirement; (6) GHG allowance revenue return; and (7) the sum of the activity in the LGBA. Ms. Morien also proposes the 2023 PCIA component of the cost responsibility surcharge applicable to departing load customers. Further, Ms. Morien presents the methodology for the GHG allowance revenue returns, which involves identifying and supporting the 2023 forecast GHG allowance revenue return allocation amounts (including the California Climate Credit) in Templates D-1 and D-4 of Attachment G to this Application. Ms. Morien also proposes the 2023 rate components associated with the GTSR program.

#### **B. Matt O’Connell**

Mr. O’Connell’s testimony describes the resources that SDG&E expects to use in 2023 to meet its forecast bundled customer load. Mr. O’Connell then forecasts the procurement costs that SDG&E expects to record to the ERRA, TCBA, PABA and LGBA, as well as procurement costs related to the Green Tariff Shared Renewables program in 2023. In addition, Mr. O’Connell provides a forecast of the SONGS Unit 1 Offsite Spent Fuel Storage Costs. Mr. O’Connell also presents SDG&E’s forecast of 2023 total GHG costs – both direct and indirect –

incurred in connection with SDG&E's compliance with California's cap-and-trade program, which (as noted below) Ms. Ghianni uses in her 2023 forecast of the ERRA revenue requirement. Additionally, Mr. O'Connell provides a 2023 forecast of GHG allowance revenues, and the amount of revenue available for energy efficiency and clean energy investments in 2023. Mr. O'Connell also provides the 2023 TMNBC forecast.

**C. Kristina M. Ghianni**

Ms. Ghianni's testimony describes the purpose of the ERRA, PABA, TCBA, LGBA and CAPBA. Using cost information provided by Mr. O'Connell, Ms. Ghianni then presents SDG&E's 2022 forecast of (1) the ERRA revenue requirement, which includes GHG costs; (2) the CTC revenue requirement; (3) the LG revenue requirement; and (4) the PABA revenue requirement. Ms. Ghianni also presents the sum of 2020 activity recorded to the LGBA that SDG&E seeks to recover in this Application. Additionally, Ms. Ghianni compares the 2021 year-end recorded balances with the 2021 year-end actual balances in the GHG balancing accounts used for GHG expenses (GHG Customer Outreach and Education Memorandum Account and GHG Administrative Costs Memorandum Account) and GHG allowance revenues (GHG Revenue Balancing Account). Ms. Ghianni's testimony also discusses the activity in the GTSR balancing account. Ms. Ghianni also presents SDG&E's 2023 forecast of the SONGS Unit 1 Offsite Spent Fuel Storage Cost revenue requirement. Lastly, Ms. Ghianni discusses the history of the TMNBCBA and how the related revenue requirement provided in Mr. O'Connell's testimony is recorded and collected from ratepayers via the PPP charge.

**D. Scott Lewis**

Mr. Scott Lewis testimony presents SDG&E's 2021 costs for GHG compliance instruments used to satisfy obligations under the CARB's cap-and-trade program. Additionally, Mr. Lewis provides the 2021 revenues. Mr. Lewis's testimony also describes the cap-and-trade

program and details the methodology behind SDG&E's calculation of its unadjusted 2021 actual revenues and estimated costs. These costs and revenues are further adjusted to recorded for the purposes of reconciliation as further explained in the testimony of Ms. Morien. Mr. Lewis's testimony also includes a forecast of the costs of ongoing customer education and outreach as well as the ongoing administrative and billing costs associated with the return of GHG allowance revenues to customers.

**E. Sheri Miller**

Ms. Sheri Miller's testimony describes the process of forecasting SDG&E's PCIA costs in the 2023 ERRA forecast Application. The forecasted PCIA costs are calculated using the modeled forecast costs and volumes provided by SDG&E witness Mr. O'Connell, and the final PCIA costs presented in this testimony are used by SDG&E witness Ms. Ghianni in her testimony describing the 2023 balancing account revenue requirements. Ms. Miller's testimony also supports SDG&E witness Ms. Morien's development of customer PCIA rates. Ms. Miller's testimony also presents the projected PABA year-end balance.

**F. Ken Schiermeyer**

Mr. Schiermeyer's testimony presents SDG&E's 2023 Electric Sales Forecast as set forth in the Table 2 above. SDG&E's 2022 Electric Sales Forecast is based on the CEC latest adopted California Energy Demand forecast. Mr. Schiermeyer's testimony also describes SDG&E's meet-and-confer activities as required by D.19-06-026, D.20-03-019, and D.22-03-003.

**G. Dan Skopec**

As required by D.21-04-010, OP 10, Mr. Skopec's testimony describes the implementation, use and oversight of an effective internal control and review process to ensure the accuracy of the information submitted in connection with this year's ERRA forecast application.

#### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

##### **A. Rule 2.1 (a) – (c)**

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

##### **1. Rule 2.1 (a) - Legal Name**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is Roger A. Cerda.

##### **2. Rule 2.1 (b) - Correspondence**

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

William Fuller  
Regulatory Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32F  
San Diego, California 92123  
Telephone: (858) 654-1885  
Facsimile: (858) 654-1788  
Email: wfuller@sdge.com

with copies to:

Roger A. Cerda  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1781  
Facsimile: (619) 699-5027  
Email: rcerda@sdge.com

**3. Rule 2.1 (c)**

**a. Proposed Category of Proceeding**

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the forecasted revenue requirements described in this Application from its ratepayers, and the costs will thus influence SDG&E's rates.

**b. Need for Hearings**

SDG&E does not believe that approval of this application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings "must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application."

**c. Issues to be Considered**

The issues to be considered in this Application are as follows:

1. Whether the Commission should approve SDG&E's total 2023 forecast revenue requirement of \$537.131 million and the amount of the 2023 Tree Mortality Non-Bypassable Charge forecast revenue requirement, to become effective in rates on January 1, 2023;
2. Whether the Commission should approve SDG&E's 2023 Energy Resource Recovery Account forecast revenue requirement of \$433.755 million and the projected 2022 ERRA year-end balance of \$(2.003) million including FF&U.
3. Whether the Commission should approve a 2023 Portfolio Allocation Balancing Account forecast revenue requirement of \$15.445 million and the projected 2022 PABA year-end balance of \$73.209 million;

4. Whether the Commission should approve a 2023 Competition Transition Charge forecast revenue requirement of \$11.232 million;
5. Whether the Commission should approve a 2023 Local Generation forecast revenue requirement of \$175.361 million (which excludes the Local Generation Balancing Account 2020 undercollection of \$(0.400) million);
6. Whether the Commission should approve the 2023 San Onofre Nuclear Generating Station Unit 1 Offsite Spent Fuel Storage Cost forecast revenue requirement of \$1.188 million;
7. Whether the Commission should approve SDG&E's 2022 Tree Mortality Non-Bypassable Charge forecast revenue requirement;
8. Whether the Commission should approve SDG&E's 2022 forecasts of GHG revenues, revenue set-asides and returns and administrative expenses, which include:
  - a. Forecast GHG allowance revenues;
  - b. Forecast set asides for clean energy/energy efficiency programs.
  - c. Forecast revenue returns to small business and emissions intensive trade-exposed retail customers;
  - d. GHG administration, customer education and outreach plan costs; and
  - e. Forecast revenue returns to residential customers via the California Climate Credit.
9. Whether the Commission should approve SDG&E's proposed vintage Power Charge Indifference Adjustment in rates;
10. Whether the Commission should approve SDG&E's proposal to adjust the 2020 CAPBA Trigger PCIA adder rates and the 2020 ERRR Trigger PCIA adder rates;
11. Whether the Commission should approve SDG&E's proposed 2023 rate components for the Green Tariff Shared Renewables Program;
12. Whether the Commission should approve SDG&E's request to recover the undercollected 2020 Local Generation Balancing Account recorded activity of \$(0.400) million; and
13. Whether the Commission should approve SDG&E's 2023 Electric Sales Forecast; and
14. Whether the Commission should approve SDG&E's proposed modifications to its ERRR proceeding data disclosure requirements.

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.



**d. Proposed Schedule (Amended)**

SDG&E proposes the following schedule:

| <u><b>ACTION</b></u>   | <u><b>DATE</b></u>         |
|--|----------------------------|
| Application filed  | May 31, 2022               |
| Protests / Responses   | June 30, 2022              |
| Reply to Protests / Responses  | July 11, 2022              |
| Prehearing Conference  | July 15, 2022              |
| Intervener Testimony   | July 29, 2022              |
| Rebuttal Testimony   | August 31, 2022            |
| Rule 13-9 Meet and Confer deadline - Parties inform ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists and cross-examination estimates | September 12, 2022         |
| Evidentiary Hearings (if needed)   | Week of September 26, 2022 |
| SDG&E October Update   | October 14, 2022           |
| Comments on October Update / Concurrent Opening Briefs   | October 28, 2022           |
| Concurrent Reply Briefs  | November 11, 2022          |
| Proposed Decision  | November 2022              |
| Commission Final Decision  | December 15, 2022          |

**B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

**C. Rule 3.2 – Authority to Change Rates**

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.<sup>26</sup>

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<sup>26</sup> Note Rule 3.2(a) (9) is not applicable to SDG&E.

**1. Rule 3.2 (a) (1) – Balance Sheet**

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending September 30, 2021 are included with this Application as **Attachment A**.

**2. Rule 3.2 (a) (2) – Statement of Effective Rates**

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

**3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change**

A statement of proposed rate changes is attached as **Attachment C**.

**4. Rule 3.2 (a) (4) – Description of Property and Equipment**

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant’s original cost of utility plant, together with the related reserves for depreciation and amortization nine-month period ending September 30, 2021 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

**5. Rule 3.2 (a) (5) and (6) – Summary of Earnings**

A summary of SDG&E’s earnings (for the total utility operations for the company) for nine-month period ending September 30, 2021 is included as **Attachment E** to this Application.

**6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**7. Rule 3.2 (a) (8) – Proxy Statement**

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 29, 2022, was mailed to the Commission on April 13, 2022, and is incorporated herein by reference.

**8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers**

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

**9. Rule 3.2 (b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

**10. Rule 3.2 (c) – Newspaper Publication**

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

**11. Rule 3.2 (d) – Bill Insert Notice**

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

**V. MEET-AND-CONFERENCE AND WORKSHOP ACTIVITIES**

**A. Departing Load Forecasting**

D.19-06-026 adopted a meet-and-confer requirement whereby: (a) A meeting between load-serving LSEs that anticipate load migration shall occur reasonably in advance of the filing deadline for initial year ahead forecasts; and (b) In each LSE’s initial year ahead forecast filing, each LSE shall describe the dates of meetings with other LSEs to discuss load migration, any agreements, and any continued areas of disagreement.<sup>27</sup>

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<sup>27</sup> *Decision Adopting Local Capacity Obligations for 2020-2022, Adopting Flexible Capacity Obligations for 2020, and Refining the Resource Adequacy Program* at OP 14 (filed in Rulemaking (R.) 17-09-020).

Additionally, in OP 1 of D.20-03-019 Considering Working Group Proposals on Departing Load Forecast and Presentation of Power Charge Indifference Adjustment Rate on Bills and Tariffs (filed February 25, 2020), the Commission ordered SDG&E to report in each regulatory filing its meet-and-confer activities and information exchange with Community Choice Aggregators in SDG&E's service territory, if the regulatory filing involves a departing load forecast.<sup>28</sup>

SDG&E held a meet-and-confer meeting regarding load forecasting on March 24, 2022. SDG&E invited numerous entities to participate in the March 24th meet-and-confer meeting. Attendees to the meeting included representatives for San Diego Community Power and Clean Energy Alliance. The items addressed at the meet-and-confer meeting included: (1) an overview of the meet-and-confer requirement; (2) an overview of SDG&E's load forecast process for departing load; (3) an overview of regulatory proceedings and schedules; (4) an overview of load data to support regulatory filings; and (5) a discussion of future load forecast cycles. The parties continue to exchange information regarding load forecasting through a collaborative effort. The parties have reached agreement on the process by which the non-IOU LSEs are to provide forecast data to SDG&E as well as the templates to be used to submit their data. There have not been any specific areas of disagreement at this point. Information provided by the non-IOU LSEs to SDG&E include monthly energy sales, peak demand and customer forecast data.

#### **B. Sales Forecast Workshop**

D. 22-03-033 directed SDG&E to hold an all-party workshop no later than March 31 of each year to work with stakeholders and to consider any input they may propose prior to filing its

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<sup>28</sup> Filed in R.17-06-026.

annual sales forecast with the Commission for the upcoming year.<sup>29</sup> In preparation for filing its ERRA forecast application (which now includes the annual sales forecast), SDG&E held an all-party workshop on March 7, 2022. Participants to the workshop included the Public Advocates Office, San Diego Community Power and Clean Energy Alliance, the Small Business Utility Advocates, and the Utility Consumers' Action Network.

In addition, D.22-03-003 directed SDG&E to coordinate with stakeholders and propose a plan on how to address the delays of implementing modifications to its sales forecasts in its consolidated 2023 ERRA/Sales Forecast Application.<sup>30</sup> SDG&E's proposals are set forth in Section VII.B of Mr. Schiermeyer's testimony.

### **C. Data Disclosure Issues**

#### **1. ERRA Proceeding Data Disclosure Requirements**

D.22-01-023 directed SDG&E to meet and confer with parties to its 2022 ERRA forecast proceeding to revisit ERRA proceeding data disclosure requirements and include a proposal in its 2023 ERRA forecast application on how to adjust ERRA proceeding data disclosure requirements for consistency with Southern California Edison Company's ("SCE") and Pacific Gas and Electric Company's ("PG&E") ERRA proceeding data disclosure requirements.<sup>31</sup> After meeting and conferring with representatives for San Diego Community Power and Clean Energy Alliance, SDG&E proposes to modify its ERRA proceeding data disclosure requirements as follows, which is largely consistent with what the other IOUs provide:<sup>32</sup>

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<sup>29</sup> D.22-03-003 at OP 4.

<sup>30</sup> *Id.* at OP 1.

<sup>31</sup> D.22-01-023 at OP 6.

<sup>32</sup> *See, e.g.*, D.20-12-035 at OP 8 (SCE); D.20-12-038 at pp. 31-32 and OP (PG&E).

SDG&E will provide the following information in Energy Resource Recovery Account (ERRA) forecast proceeding workpapers and monthly ERRA compliance reports:

- (a) Confidential version of monthly ERRA/Portfolio Allocation Balancing Account (PABA)/ PABA Undercollection Balancing Account activity reports;
- (b) Additional detail supporting the monthly PABA reports, including subcategories for summarized line items such as utility-owed generation (UOG) costs and renewable vs. nonrenewable contract costs.
- (c) Actual or accrued volumetric quantities underlying each relevant dollar figure; such categories include UOG generation, power purchases and sales, California Independent System Operator market sales, and retail customer sales;
- (d) Monthly accrued volumes of Actual Sold, Retained, and Unsold Resource Adequacy capacity; and
- (e) Monthly accrued volumes of Actual Sold, Retained, and Unsold RPS-eligible energy.

## **2. Confidentiality Designations**

D. 22-01-023 directed SDG&E, SCE and PG&E to conduct a meet-and-confer with parties to its 2022 ERRA Forecast proceeding to discuss the application of D.06-06-066 and other Commission decisions to the confidentiality designations of ERRA and PABA monthly report data.<sup>33</sup> D. 22-01-023 further directed the IOUs to propose any changes to the public or confidential designations of data in its 2023 ERRA forecast application.<sup>34</sup>

On April 18, 2022, the IOUs hosted a meet-and-confer with the parties to their respective ERRA forecast proceedings. Following discussions with the various parties, and in the spirit of cooperation and compromise, SDG&E proposes to limit its redaction of confidential information in the ERRA/PABA monthly reports to only a subset of the PCIA rate inputs – rather than all inputs – to ensure that third-parties are not able to reverse engineer confidential data. For

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<sup>33</sup> D.21-01-023, OP 7.

<sup>34</sup> *Id.*

example, to avoid disclosing its bundled customers sales volumes, SDG&E will only redact sales volumes for the last two PCIA vintages. SDG&E will continue to work with all parties and stakeholders to address any additional concerns they may have regarding SDG&E's approach to designating confidential information.

## **VI. CONFIDENTIAL INFORMATION**

SDG&E is submitting the confidential testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E's declarations of confidential treatment attached to the confidential testimonies and submitted in conformance with D.06-06-066, D.08-04-023 and other applicable orders and statutory provisions. In short, confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E's electric procurement resources and strategies) that SDG&E witnesses must identify to support SDG&E's revenue requirements forecasts for 2023. Additionally, SDG&E is contemporaneously filing a motion for leave to file confidential information in **Attachment G** to this Application under seal.

## **VII. SERVICE**

This is a new application. No service list has been established. Accordingly, SDG&E will electronically serve this application, testimony and related exhibits on parties to the service list for the following proceedings: (1) *Application of SDG&E for Approval of its 2022 Electric Procurement Revenue Forecasts and GHG-related forecasts* (A.21-04-010); (2) *Application of SDG&E for Approval of its 2022 Electric Sales Forecast* (A.21-08-010). Electronic copies will also be served on Chief ALJ Anne Simon. Pursuant to the Commission's *COVID-19 Temporary Filing and Service Protocol for Formal Proceedings*, paper copies of e-filed documents will not be mailed to the Administrative Law Judges or to parties on the service lists.



## VIII. CONCLUSION AND SUMMARY OF RELIEF REQUESTED

WHEREFORE, San Diego Gas & Electric Company requests that the Commission:

- (1) grant authority to decrease rates by approving as reasonable SDG&E's 2023 forecast of its ERRA revenue requirement pertaining to SDG&E's load, the resources available to meet SDG&E's load, and various input assumptions regarding fuel costs, GHG costs, and costs for SDG&E's various electric resources;
- (2) grant authority to decrease rates by approving as reasonable SDG&E's projected 2022 ERRA year-end balance;
- (3) grant authority to decrease rates by approving as reasonable SDG&E's 2023 forecast of its PABA revenue requirement;
- (4) grant authority to increase rates by approving as reasonable SDG&E's 2023 forecast of its 2022 PABA year-end balance;
- (5) grant authority to increase rates by approving as reasonable SDG&E's 2023 forecast of its CTC revenue requirement;
- (6) grant authority to increase rates by approving as reasonable SDG&E's 2023 forecast of its LG revenue requirement;
- (7) grant authority to increase rates by approving as reasonable SDG&E's 2023 forecast of its SONGS Unit 1 Offsite Spent Fuel Cost revenue requirement;
- (8) grant authority to increase rates by approving as reasonable SDG&E's 2023 forecast of its TMNBC revenue requirement;
- (9) approve SDG&E's 2023 forecast of its GHG allowance revenues;
- (10) approve SDG&E's 2023 forecast for its GHG administration, customer education and outreach activities;

(12) adopt SDG&E’s 2023 forecast of its GHG allowance revenue return allocations for the residential California Climate Credit;

(13) grant authority to recover the undercollected 2020 LGBA recorded activity;

(14) adopt SDG&E’s proposed vintage PCIA rates, as will be provided in SDG&E’s forthcoming October Update to this Application;

(15) adopt SDG&E’s proposed 2023 rate components for the Green Tariff Shared Renewables Program;

(16) approve SDG&E’s 2023 Electric Sales Forecast;

(17) approve SDG&E’s proposal to adjust the 2020 CAPBA Trigger PCIA adder rates and the 2020 ERRR Trigger PCIA adder rates;

(18) approve SDG&E’s proposed modifications to its ERRR proceeding data disclosure requirements; and

(19) grant such additional relief as the Commission believes is just and reasonable.

SDG&E is ready to proceed with its showing in this Application.

Respectfully submitted,

/s/ Roger A. Cerda

Roger A. Cerda

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Court, CP32D

San Diego, CA 92123

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Email: [rcerda@sdge.com](mailto:rcerda@sdge.com)

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Estela de Llanos

Estela de Llanos

San Diego Gas & Electric Company

Vice President – Energy Procurement and Sustainability

DATED at San Diego, California, this 31<sup>st</sup> day of May 2022.

## **OFFICER VERIFICATION**

I, Estela de Llanos, declare as follows:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ITS 2023 ELECTRIC PROCUREMENT REVENUE REQUIREMENT FORECASTS, 2023 ELECTRIC SALES FORECAST, AND GHG-RELATED FORECASTS** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 31, 2022 at San Diego, California.

By: /s/ Estela de Llanos  
Estela de Llanos  
San Diego Gas & Electric Company  
Vice President – Energy  
Procurement and Sustainability

**ATTACHMENT A**

**BALANCE SHEET AND INCOME STATEMENT AND  
FINANCIAL STATEMENT**

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
ASSETS AND OTHER DEBITS  
DEC 2021**

| 1. UTILITY PLANT                         |   | 2021              |
|--|---|-------------------|
| 101                                      | UTILITY PLANT IN SERVICE  | \$ 22,957,464,588 |
| 102                                      | UTILITY PLANT PURCHASED OR SOLD   | -                 |
| 104                                      | UTILITY PLANT LEASED TO OTHERS  | 112,194,000       |
| 105                                      | PLANT HELD FOR FUTURE USE   | -                 |
| 106                                      | COMPLETED CONSTRUCTION NOT CLASSIFIED   | -                 |
| 107                                      | CONSTRUCTION WORK IN PROGRESS   | 1,670,246,955     |
| 108                                      | ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT                           | (6,934,212,886)   |
| 111                                      | ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT                           | (905,166,124)     |
| 114                                      | ELEC PLANT ACQUISITION ADJ  | 3,750,722         |
| 115                                      | ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ                            | (2,500,480)       |
| 118                                      | OTHER UTILITY PLANT   | 2,019,797,324     |
| 119                                      | ACCUMULATED PROVISION FOR DEPRECIATION AND<br>AMORTIZATION OF OTHER UTILITY PLANT | (411,395,960)     |
| 120                                      | NUCLEAR FUEL - NET  | -                 |
|  | TOTAL NET UTILITY PLANT   | \$ 18,510,178,139 |
| <b>2. OTHER PROPERTY AND INVESTMENTS</b> |   |                   |
| 121                                      | NONUTILITY PROPERTY   | \$ 6,003,644      |
| 122                                      | ACCUMULATED PROVISION FOR DEPRECIATION AND<br>AMORTIZATION                        | (326,050)         |
| 158                                      | NON-CURRENT PORTION OF ALLOWANCES   | 110,647,029       |
| 123                                      | INVESTMENTS IN SUBSIDIARY COMPANIES   | -                 |
| 124                                      | OTHER INVESTMENTS   | -                 |
| 125                                      | SINKING FUNDS   | -                 |
| 128                                      | OTHER SPECIAL FUNDS   | 1,011,945,076     |
| 175                                      | LONG-TERM PORTION OF DERIVATIVE ASSETS  | 52,855,769        |
|  | TOTAL OTHER PROPERTY AND INVESTMENTS  | \$ 1,181,125,468  |

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**DEC 2021**

| <b>3. CURRENT AND ACCRUED ASSETS</b> |  | 2021              |
|--------------------------------------|--|-------------------|
| 131                                  | CASH   | \$ 24,919,379     |
| 132                                  | INTEREST SPECIAL DEPOSITS                                | -                 |
| 134                                  | OTHER SPECIAL DEPOSITS                                   | -                 |
| 135                                  | WORKING FUNDS  | -                 |
| 136                                  | TEMPORARY CASH INVESTMENTS                               | -                 |
| 141                                  | NOTES RECEIVABLE   | -                 |
| 142                                  | CUSTOMER ACCOUNTS RECEIVABLE                             | 690,440,956       |
| 143                                  | OTHER ACCOUNTS RECEIVABLE                                | 85,822,400        |
| 144                                  | ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS         | (44,281,142)      |
| 145                                  | NOTES RECEIVABLE FROM ASSOCIATED COMPANIES               | -                 |
| 146                                  | ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES            | -                 |
| 151                                  | FUEL STOCK   | -                 |
| 152                                  | FUEL STOCK EXPENSE UNDISTRIBUTED                         | -                 |
| 154                                  | PLANT MATERIALS AND OPERATING SUPPLIES                   | 132,881,569       |
| 156                                  | OTHER MATERIALS AND SUPPLIES                             | -                 |
| 158                                  | ALLOWANCES   | 123,916,690       |
| 158                                  | LESS: NON-CURRENT PORTION OF ALLOWANCES                  | (110,647,029)     |
| 163                                  | STORES EXPENSE UNDISTRIBUTED                             | -                 |
| 164                                  | GAS STORED   | 328,716           |
| 165                                  | PREPAYMENTS  | 157,657,818       |
| 171                                  | INTEREST AND DIVIDENDS RECEIVABLE                        | 2,426,084         |
| 173                                  | ACCRUED UTILITY REVENUES                                 | 85,445,637        |
| 174                                  | MISCELLANEOUS CURRENT AND ACCRUED ASSETS                 | 32,854,971        |
| 175                                  | DERIVATIVE INSTRUMENT ASSETS                             | 111,235,687       |
| 175                                  | LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS | (52,855,769)      |
|                                      | TOTAL CURRENT AND ACCRUED ASSETS                         | \$ 1,240,145,967  |
| <b>4. DEFERRED DEBITS</b>            |  |                   |
| 181                                  | UNAMORTIZED DEBT EXPENSE                                 | \$ 44,096,807     |
| 182                                  | UNRECOVERED PLANT AND OTHER REGULATORY ASSETS            | 2,592,280,895     |
| 183                                  | PRELIMINARY SURVEY & INVESTIGATION CHARGES               | 311,787           |
| 184                                  | CLEARING ACCOUNTS  | 75,907            |
| 185                                  | TEMPORARY FACILITIES                                     | 808,960           |
| 186                                  | MISCELLANEOUS DEFERRED DEBITS                            | 371,285,065       |
| 188                                  | RESEARCH AND DEVELOPMENT                                 | -                 |
| 189                                  | UNAMORTIZED LOSS ON REACQUIRED DEBT                      | 6,471,198         |
| 190                                  | ACCUMULATED DEFERRED INCOME TAXES                        | 121,184,972       |
|                                      | TOTAL DEFERRED DEBITS                                    | 3,136,515,591     |
|                                      | TOTAL ASSETS AND OTHER DEBITS                            | \$ 24,067,965,165 |

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
DEC 2021**

| <b>5. PROPRIETARY CAPITAL</b>          |   | 2021             |
|--|---|------------------|
| 201                                    | COMMON STOCK ISSUED                             | \$ 291,458,395   |
| 204                                    | PREFERRED STOCK ISSUED                          | -                |
| 207                                    | PREMIUM ON CAPITAL STOCK                        | 591,282,978      |
| 210                                    | GAIN ON RETIRED CAPITAL STOCK                   | -                |
| 211                                    | MISCELLANEOUS PAID-IN CAPITAL                   | 802,165,368      |
| 214                                    | CAPITAL STOCK EXPENSE                           | (24,605,640)     |
| 216                                    | UNAPPROPRIATED RETAINED EARNINGS                | 6,598,399,584    |
| 219                                    | ACCUMULATED OTHER COMPREHENSIVE INCOME          | (10,117,040)     |
| TOTAL PROPRIETARY CAPITAL              |   | \$ 8,248,583,645 |
| <b>6. LONG-TERM DEBT</b>               |   |                  |
| 221                                    | BONDS   | \$ 6,417,859,000 |
| 223                                    | ADVANCES FROM ASSOCIATED COMPANIES              | -                |
| 224                                    | OTHER LONG-TERM DEBT                            | -                |
| 225                                    | UNAMORTIZED PREMIUM ON LONG-TERM DEBT           | -                |
| 226                                    | UNAMORTIZED DISCOUNT ON LONG-TERM DEBT          | (16,893,710)     |
| TOTAL LONG-TERM DEBT                   |   | \$ 6,400,965,290 |
| <b>7. OTHER NONCURRENT LIABILITIES</b> |   |                  |
| 227                                    | OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT   | \$ 1,400,890,005 |
| 228.2                                  | ACCUMULATED PROVISION FOR INJURIES AND DAMAGES  | 24,801,946       |
| 228.3                                  | ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS | 29,490,029       |
| 228.4                                  | ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS  | -                |
| 244                                    | LONG TERM PORTION OF DERIVATIVE LIABILITIES     | 11,316,894       |
| 230                                    | ASSET RETIREMENT OBLIGATIONS                    | 889,835,240      |
| TOTAL OTHER NONCURRENT LIABILITIES     |   | \$ 2,356,334,114 |

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
DEC 2021**

**8. CURRENT AND ACCRUED LIABILITIES**

|     |   | 2021             |
|-----|---|------------------|
| 231 | NOTES PAYABLE                                     | \$ 775,767,324   |
| 232 | ACCOUNTS PAYABLE                                  | 631,812,212      |
| 233 | NOTES PAYABLE TO ASSOCIATED COMPANIES             | -                |
| 234 | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES          | 96,613,566       |
| 235 | CUSTOMER DEPOSITS                                 | 39,847,594       |
| 236 | TAXES ACCRUED                                     | 9,883,625        |
| 237 | INTEREST ACCRUED                                  | 50,435,589       |
| 238 | DIVIDENDS DECLARED                                | -                |
| 241 | TAX COLLECTIONS PAYABLE                           | 9,116,331        |
| 242 | MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES     | 237,466,246      |
| 243 | OBLIGATIONS UNDER CAPITAL LEASES - CURRENT        | 56,606,669       |
| 244 | DERIVATIVE INSTRUMENT LIABILITIES                 | 32,605,788       |
| 244 | LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES | (11,316,894)     |
| 245 | DERIVATIVE INSTRUMENT LIABILITIES - HEDGES        | -                |
|     | TOTAL CURRENT AND ACCRUED LIABILITIES             | \$ 1,928,838,050 |

**9. DEFERRED CREDITS**

|     |   |                   |
|-----|---|-------------------|
| 252 | CUSTOMER ADVANCES FOR CONSTRUCTION              | \$ 119,826,334    |
| 253 | OTHER DEFERRED CREDITS                          | 444,594,052       |
| 254 | OTHER REGULATORY LIABILITIES                    | 2,169,772,983     |
| 255 | ACCUMULATED DEFERRED INVESTMENT TAX CREDITS     | 13,106,071        |
| 257 | UNAMORTIZED GAIN ON REACQUIRED DEBT             | -                 |
| 281 | ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED | -                 |
| 282 | ACCUMULATED DEFERRED INCOME TAXES - PROPERTY    | 1,944,133,637     |
| 283 | ACCUMULATED DEFERRED INCOME TAXES - OTHER       | 441,810,989       |
|     | TOTAL DEFERRED CREDITS                          | 5,133,244,066     |
|     | TOTAL LIABILITIES AND OTHER CREDITS             | \$ 24,067,965,165 |



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**DEC 2021**

**1. UTILITY OPERATING INCOME**

|       |  |               |                  |
|-------|--|---------------|------------------|
| 400   | OPERATING REVENUES                           |               | \$ 6,060,135,745 |
| 401   | OPERATING EXPENSES                           | 3,491,009,710 |                  |
| 402   | MAINTENANCE EXPENSES                         | 272,403,394   |                  |
| 403-7 | DEPRECIATION AND AMORTIZATION EXPENSES       | 869,915,884   |                  |
| 408.1 | TAXES OTHER THAN INCOME TAXES                | 205,954,128   |                  |
| 409.1 | INCOME TAXES                                 | 64,605,354    |                  |
| 410.1 | PROVISION FOR DEFERRED INCOME TAXES          | 341,570,424   |                  |
| 411.1 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (194,599,724) |                  |
| 411.4 | INVESTMENT TAX CREDIT ADJUSTMENTS            | (271,798)     |                  |
| 411.6 | GAIN FROM DISPOSITION OF UTILITY PLANT       | -             |                  |
|       |  |               |                  |
|       | TOTAL OPERATING REVENUE DEDUCTIONS           |               | 5,050,587,372    |
|       | NET OPERATING INCOME                         |               | 1,009,548,373    |

**2. OTHER INCOME AND DEDUCTIONS**

|       |   |                |                |
|-------|---|----------------|----------------|
| 415   | REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK | -              |                |
| 417   | REVENUES OF NONUTILITY OPERATIONS                     | -              |                |
| 417.1 | EXPENSES OF NONUTILITY OPERATIONS                     | (9,029,242)    |                |
| 418   | NONOPERATING RENTAL INCOME                            | 37,363         |                |
| 418.1 | EQUITY IN EARNINGS OF SUBSIDIARIES                    | -              |                |
| 419   | INTEREST AND DIVIDEND INCOME                          | 7,183,019      |                |
| 419.1 | ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION    | 81,462,879     |                |
| 421   | MISCELLANEOUS NONOPERATING INCOME                     | 90,738         |                |
| 421.1 | GAIN ON DISPOSITION OF PROPERTY                       | 2,015,252      |                |
|       |   |                |                |
|       | TOTAL OTHER INCOME                                    | 81,760,009     |                |
| 421.2 | LOSS ON DISPOSITION OF PROPERTY                       | -              |                |
| 425   | MISCELLANEOUS AMORTIZATION                            | 250,048        |                |
| 426   | MISCELLANEOUS OTHER INCOME DEDUCTIONS                 | 51,244,126     |                |
|       |   |                |                |
|       | TOTAL OTHER INCOME DEDUCTIONS                         | \$ 51,494,174  |                |
| 408.2 | TAXES OTHER THAN INCOME TAXES                         | 843,356        |                |
| 409.2 | INCOME TAXES  | (16,967,354)   |                |
| 410.2 | PROVISION FOR DEFERRED INCOME TAXES                   | 7,695,860      |                |
| 411.2 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT          | (1,258,307)    |                |
|       |   |                |                |
|       | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS            | \$ (9,686,445) |                |
|       |   |                |                |
|       | TOTAL OTHER INCOME AND DEDUCTIONS                     |                | \$ 39,952,280  |
|       | INCOME BEFORE INTEREST CHARGES                        |                | 1,049,500,653  |
|       | EXTRAORDINARY ITEMS AFTER TAXES                       |                | -              |
|       | NET INTEREST CHARGES*                                 |                | 230,247,751    |
|       | NET INCOME  |                | \$ 819,252,902 |

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$24,279,916)

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**DEC 2021**

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**3. RETAINED EARNINGS**

|  |                         |
|--|-------------------------|
| RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED | \$ 6,079,146,682        |
| NET INCOME (FROM PRECEDING PAGE)                                 | 819,252,902             |
| DIVIDEND TO PARENT COMPANY                                       | -                       |
| DIVIDENDS DECLARED - PREFERRED STOCK                             | -                       |
| DIVIDENDS DECLARED - COMMON STOCK                                |                         |
| OTHER RETAINED EARNINGS ADJUSTMENTS                              |                         |
| RETAINED EARNINGS AT END OF PERIOD                               | <u>\$ 6,898,399,584</u> |

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
December 31, 2021

|   |  |             |             |
|---|--|-------------|-------------|
| <b>(a) Amounts and Kinds of Stock Authorized:</b> |  |             |             |
| Common Stock                                      |  | 255,000,000 | shares      |
| <b>Amounts and Kinds of Stock Outstanding:</b>    |  |             |             |
| Common Stock                                      |  | 116,583,358 | shares      |
|   |  |             | 291,458,395 |

(b) **Brief Description of Mortgage:**  
Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

(c) **Number and Amount of Bonds Authorized and Issued:**

| First Mortgage Bonds:              | Nominal Date of Issue | Par Value Authorized and Issued | Outstanding          | Interest Paid as of Q4' 2021 |
|------------------------------------|-----------------------|---------------------------------|----------------------|------------------------------|
| 5.35% Series BBB, due 2035         | 05-19-05              | 250,000,000                     | 250,000,000          | 13,375,000                   |
| 6.00% Series DDD, due 2026         | 06-08-06              | 250,000,000                     | 250,000,000          | 15,000,000                   |
| 6.125% Series FFF, due 2037        | 09-20-07              | 250,000,000                     | 250,000,000          | 15,312,500                   |
| 6.00% Series GGG, due 2039         | 05-14-09              | 300,000,000                     | 300,000,000          | 18,000,000                   |
| 5.35% Series HHH, due 2040         | 05-13-10              | 250,000,000                     | 250,000,000          | 13,375,000                   |
| 4.50% Series III, due 2040         | 08-26-10              | 500,000,000                     | 500,000,000          | 22,500,000                   |
| 3.00% Series JJJ, due 2021         | 08-18-11              | 350,000,000                     | 0                    | 10,500,000                   |
| 3.95% Series LLL, due 2041         | 11-17-11              | 250,000,000                     | 250,000,000          | 9,875,000                    |
| 4.30% Series MMM, due 2042         | 03-22-12              | 250,000,000                     | 250,000,000          | 10,750,000                   |
| 3.60% Series NNN, due 2023         | 09-09-13              | 450,000,000                     | 450,000,000          | 16,200,000                   |
| 1.9140% Series PPP, due 2022       | 03-12-15              | 250,000,000                     | 16,319,110           | 854,496                      |
| 2.50% Series QQQ, due 2026         | 05-19-16              | 500,000,000                     | 500,000,000          | 12,500,000                   |
| 3.75% Series RRR, due 2047         | 06-08-17              | 400,000,000                     | 400,000,000          | 15,000,000                   |
| 4.15% Series SSS, due 2048         | 05-17-18              | 400,000,000                     | 400,000,000          | 16,600,000                   |
| 4.10% Series TTT, due 2049         | 05-31-19              | 400,000,000                     | 400,000,000          | 16,400,000                   |
| 3.32% Series UUU, due 2050         | 04-07-20              | 400,000,000                     | 400,000,000          | 13,280,000                   |
| 1.70% Series VVV, due 2030         | 09-22-20              | 800,000,000                     | 800,000,000          | 13,713,333                   |
| 2.95% Series WWW, due 2051         | 08-13-21              | 750,000,000                     | 750,000,000          | -                            |
| <b>Total First Mortgage Bonds:</b> |                       | <b>7,000,000,000</b>            | <b>6,416,319,110</b> | <b>233,235,329</b>           |
| <b>Total Bonds:</b>                |                       |                                 |                      |                              |
|                                    |                       | <b>7,000,000,000</b>            | <b>6,416,319,110</b> | <b>233,235,329</b>           |
| <b>TOTAL LONG-TERM DEBT</b>        |                       |                                 |                      |                              |
|                                    |                       | <b>7,000,000,000</b>            | <b>6,416,319,110</b> | <b>233,235,329</b>           |

1. Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

**SAN DIEGO GAS & ELECTRIC COMPANY  
FINANCIAL STATEMENT**

December 31, 2021

| <b>Other Indebtedness</b>        | <b>Date of Issue</b> | <b>Date of Maturity</b> | <b>Interest Rate</b> | <b>Outstanding</b> | <b>Interest Paid 2021</b> |
|----------------------------------|----------------------|-------------------------|----------------------|--------------------|---------------------------|
| Commercial Paper & ST Bank Loans | Various              | Various                 | Various              | 775,767,324        | \$1,818,092               |

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

| <b>Preferred Stock</b> | <b>Shares Outstanding</b> | <b>2017</b> | <b>2018</b> | <b>2019</b> | <b>2020</b> | <b>2021</b> |
|------------------------|---------------------------|-------------|-------------|-------------|-------------|-------------|
|                        | -                         | -           | -           | -           | -           | -           |
|                        | -                         | -           | -           | -           | -           | -           |
|                        | -                         | -           | -           | -           | -           | -           |
|                        | -                         | -           | -           | -           | -           | -           |
|                        | -                         | -           | -           | -           | -           | -           |
| <b>Total</b>           | -                         | -           | -           | -           | -           | -           |

| <b>Common Stock</b>    | <b>2017</b> | <b>2018</b> | <b>2019</b> | <b>2020</b> | <b>2021</b> |
|------------------------|-------------|-------------|-------------|-------------|-------------|
| Dividend to Parent [1] | 450,000,000 | 250,000,000 | -           | 200,000,000 | 300,000,000 |

[1] San Diego Gas & Electric Company dividend to parent.

# **ATTACHMENT B**

## **STATEMENT OF PRESENT RATES**



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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|--|---|
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| California Alternate Rates for Energy (CARE) Balancing Acct                    | 26553, 26554-E  |
| Rewards and Penalties Balancing Account (RPBA).....                            | 21929, 23295-E  |
| Transition Cost Balancing Account (TCBA).....                                  | 31213, 31214, 31215, 31216, 31631,<br>31632-E   |
| Post-1997 Electric Energy Efficiency Balancing Acct<br>(PEEEEBA)               | 22059, 30893-E  |
| Tree Trimming Balancing Account (TTBA).....                                    | 27944, 19422-E  |
| Baseline Balancing Account (BBA).....  | 35268, 35269-E  |
| Energy Resource Recovery Account (ERRA).....                                   | 26358, 26359, 26360, 26361, 31631,<br>31632-E   |
| Low-Income Energy Efficiency Balancing Acct (LIEEBA).....                      | 19431, 19432-E  |
| Non-Fuel Generation Balancing Account (NGBA).....                              | 31217, 31218, 31219, 25575-E  |
| Electric Procurement Energy Efficiency Balancing Account<br>(EPEEBA)           | 30675-E   |
| Common Area Balancing Account (CABA).....                                      | 28770-E   |
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| Pension Balancing Account (PBA).....   | 29835, 27949-E  |
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| Community Choice Aggregation Implementation Balancing<br>Account (CCAIBA)..... | 19445-E   |
| Electric Distribution Fixed Cost Account (EDFCA).....                          | 31453, 22813, 21116-E   |
| Rate Design Settlement Component Account (RDSCA)                               | 26555-E   |
| California Solar Initiative Balancing Account (CSIBA)....                      | 30647, 30648, 30649-E   |
| SONGS O&M Balancing Account (SONGSBA).....                                     | 30998, 30999-E  |
| On-Bill Financing Balancing Account (OBFBA).....                               | 30677-E   |
| Solar Energy Project Balancing Account (SEPBA)....                             | 22078-E   |
| Electric Program Investment Charge Balancing Acct<br>(EPICBA)                  | 35693, 30103, 27692-E   |
| Tax Equity Investment Balancing Account (TEIBA)                                | 22797-E   |
| California Energy Systems 21st Century Balancing Acct<br>(CES-21BA)            | 30678-E   |
| Greenhouse Gas Revenue Balancing Account (GHGRBA).                             | 30820-E   |
| Local Generation Balancing Account (LGBA).....                                 | 28765-E   |
| New Environmental Regulatory Balancing Account<br>(NERBA).....                 | 27955, 27956-E  |
| Master Meter Balancing Account (MMBA).....                                     | 31664, 31665-E  |
| Smart Meter Opt-Out Balancing Account (SMOBA).....                             | 26898, 26899-E  |

(Continued)

1C7

Advice Ltr. No. 4000-E

Decision No. 18-05-022

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

**B - 1**

Submitted May 9, 2022

Effective May 9, 2022

Resolution No. \_\_\_\_\_



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Sheet 2

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| Cost of Financing Balancing Account (CFBA).....  | 26180-E                             |
| Family Electric Rate Assistance Balancing Account (FERABA).....                        | 26631-E                             |
| Vehicle Grid Integration Balancing Account (VGIBA).....                                | 30679-E                             |
| Demand Response Generation Balancing Account (DRGMA).....                              | 28123-E                             |
| Incentive Pilot Contract Payment Balancing Account (IPCPBA).....                       | 28919-E                             |
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| Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..                     | 30099-E                             |
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| 14              | Shortage of Elec Supply/Interruption Delivery..... | 4794-E   |
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| 106-1502C       | 5-71        | Contract for Agricultural Power Service...   | 1919-E                        |
| 106-1959A       | 5-71        | Absolving Service Agreement, _____<br>Service from Temporary Facilities...   | 1921-E                        |
| 106-2759L       | 4-91        | Agreement for Replacement of Overhead with<br>Underground Facilities...  | 7063-E                        |
| 106-3559        | - - -       | Assessment District Agreement...   | 6162-E                        |
| 106-3559/1      | - - -       | Assessment District Agreement...   | 6202-E                        |
| 106-3859        | 01-01       | Request for Service at Secondary/Primary<br>Substation Level Rates...  | 14102-E                       |
| 106-3959        | 6-96        | Contract for Special Facilities Refund...  | 9120-E                        |
| 106-4059        | 6-96        | Contract for Buyout Special Facilities...  | 9121-E                        |
| 106-5140A       | 10-72       | Agreement for _____ Service...   | 2573-E                        |
| 106-15140       | 5-71        | Agreement for Temporary Service...   | 1920-E                        |
| 106-21600       | 08-19       | Agreement for the Purchase of Electrical Energy...   | 32352-E                       |
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| 106-13140       | 6-95        | General Street Lighting Contract....   | 8785-E                        |
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| 106-2059A       | 6-69        | Contract for Outdoor Area Lighting Service....   | 1773-E                        |
| 106-23140       | 9-72        | Contract for Residential Walkway Lighting Service....  | 2581-E                        |
| 106-35140E      | 11-85       | Underground Electric General Conditions....  | 5547-E                        |
| 106-39140       | 9/14        | Contract for Unmetered Service Agreement for Energy Use<br>Adjustments for network Controlled Dimmable Streetlight ... | 25464-E                       |
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| 65502           | 5-04        | Statement Of Applicant's Contract Anticipated Cost For<br>Applicant Installation Project...                            | 17139-E                       |
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| 116-2001        | 12-11       | Combined Heat & Power System Contract less than 20 MW  | 22627-E                       |
| 116-0501        | 12-11       | Combined Heat & Power System Contract less than 5 MW   | 22628-E                       |
| 116-0502        | 06-12       | Combined Heat & Power System Contract less than 500kW  | 22997-E                       |
| 117-2159B       | - - -       | Standard Offer for Power Purchase and Interconnection –<br>Qualifying Facilities Under 100 Kw...                       | 5113-E                        |

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| 117-2300        | 4-21        | Generating Facility Material Modification Notifications Worksheet   | 34660-E                       |
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| 118-00228       | 7-98        | Agreement for Illuminated Transit Shelters  | 11455-E                       |
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| 118-228         | 01-11       | Operating Entity Agreement for Illuminated Transit Shelters.....  | 22224-E                       |
| 118-1228        | 01-11       | Agreement for Illuminated Transit Shelters  | 22225-E                       |
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| 124-463         | 07-07       | Continuity of Service Agreement.....  | 20126-E                       |
| 124-463/1       | 07-07       | Continuity of Service Agreement Change Request.....   | 20127-E                       |
| 124-1000        | 09-07       | Community Choice Aggregator (CCA) Service Agreement.....  | 20301-E                       |
| 124-1010        | 10-12       | Community Choice Aggregator Non-Disclosure Agreement.....   | 23228-E                       |
| 124-1020        | 03-12       | Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation | 22786-E                       |
| 124-5152F       | 08-73       | Application for Gas/Electric Service.....   | 2496-E                        |
| 132-150         | 02-21       | Medical Baseline Allowance Application.....   | 34178-E                       |
| 132-150/1       | 07-02       | Medical Baseline Allowance Self-Certification.....  | 32879-E                       |
| 132-01199       | 02-99       | Historical Energy Usage Information Release (English).....  | 11886-E                       |
| 132-01199/1     | 02-99       | Historical Energy Usage Information Release (Spanish).....  | 11887-E                       |
| 132-1259C       | 06-74       | Contract for Special Electric Facilities  | 2580-E                        |
|                 |             | Contract for Electric Service - Agua Caliente – Canebrake.....  | 1233                          |
| 132-2059C       |             | Resident's Air Conditioner Cycling Agreement..  | 4677-E                        |
| 132-6263        | 06-07       | On-Bill Financing Loan Agreement...   | 21100-E                       |
| 132-6263/1      | 06-07       | On-Bill Financing Loan Agreement for Self Installers.....   | 21101-E                       |
| 132-6263/2      | 11-12       | On-Bill Financing Loan Agreement for CA State Government Customers  | 23268-E                       |
| 132-6264        | 08-15       | Authorization to Add Charges to Utility Bill....  | 26474                         |
| 132-20101       | 12-10       | Affidavit for Small Business Customer...  | 22132-E                       |
| 135-00061       | 12-00       | Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...   | 14001-E                       |
| 135-559         | 07-87       | Power Line Analysis and/or Engineering Study Agreement...   | 5978-E                        |
| 135-659         | 10-92       | Annual Certification Form - Master Metered Accounts.....  | 7542-E                        |
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| 142-259         | 07-87       | Contract for Service, Schedule S-I(Standby Service - Interruptible)...  | 5975-E                        |
| 142-359A        | 07-87       | Contract for Service, Schedule S (Standby Service)....  | 5974-E                        |
| 142-459         |             | Agreement for Standby Service.....  | 6507-E                        |

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| 142-732                | 05/21              | Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...   | 34686-E                              | T |
| 142-732/1              | 05/21              | Residential Rate Assistance Application (IVR/System-Gen...   | 34687-E                              | T |
| 142-732/2              | 05/21              | Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...   | 34688-E                              | T |
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| 142-732/4              | 05/21              | CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...  | 34690-E                              | T |
| 142-732/5              | 05/21              | CARE Post Enrollment Verification...   | 34691-E                              | T |
| 142-732/6              | 05/21              | Residential Rate Assistance Application (Vietnamese)...  | 34692-E                              | T |
| 142-732/8              | 05/21              | Residential Rate Assistance Application (Direct Mail)...   | 34693-E                              | T |
| 142-732/10             | 05/21              | Residential Rate Assistance Application (Mandarin Chinese)...  | 34694-E                              | T |
| 142-732/11             | 05/21              | Residential Rate Assistance Application (Arabic)...  | 34695-E                              | T |
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| 142-732/13             | 05/21              | Residential Rate Assistance Application (Farsi)...   | 34697-E                              | T |
| 142-732/14             | 05/21              | Residential Rate Assistance Application (Hmong)...   | 34698-E                              | T |
| 142-732/15             | 05/21              | Residential Rate Assistance Application (Khmer)...   | 34699-E                              | T |
| 142-00832              | 05/21              | Application for CARE for Qualified Nonprofit Group Living Facilities   | 34705-E                              | T |
| 142-732/16             | 05/21              | Residential Rate Assistance Application (Korean)   | 34700-E                              | T |
| 142-732/17             | 05/21              | Residential Rate Assistance Application (Russian)  | 34701-E                              | T |
| 142-732/18             | 05/21              | Residential Rate Assistance Application (Tagalog)...   | 34702-E                              | T |
| 142-732/19             | 05/21              | Residential Rate Assistance Application (Thai)...  | 34703-E                              | T |
| 142-740                | 05/21              | Residential Rate Assistance Application (Easy/App)   | 34704-E                              | T |
| 142-959                | 06-96              | Standard Form Contract for Service New Job Incentive Rate Service  | 9129-E                               |   |
| 142-1059               | 06-96              | Standard Form Contract for Service New Job Connection Credit...  | 9130-E                               |   |
| 142-1159               | 03-94              | Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit  | 8103-E                               |   |
| 142-1359               | 05-95              | Request for Contract Minimum Demand...   | 8716-E                               |   |
| 142-1459               | 05-95              | Agreement for Contact Closure Service...   | 8717-E                               |   |
| 142-1559               | 05-95              | Request for Conjunctive Billing...   | 8718-E                               |   |
| 142-1659               | 05-95              | Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...  | 8719-E                               |   |
| 142-01959              | 01-01              | Consent Agreement...   | 14172-E                              |   |
| 142-02559              | 01-98              | Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1... | 11023-E                              |   |
| 142-2760               | 12-12              | Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...                                       | 26167-E                              |   |
| 142-02760.5            | 07-14              | Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...  | 16697-E                              |   |

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| 142-02763              | 10-12              | NEM/VNM-A Inspection Report...  | 23234-E                              |
| 142-02765              | 01-15              | NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...     | 26168-E                              |
| 142-02766              | 01-15              | NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW... | 26169-E                              |
| 142-02768              | 02-09              | Photovoltaic Generation Allocation Request Form...  | 21148-E                              |
| 142-02769              | 07-14              | NEM Aggregation Form...   | 25293-E                              |
| 142-02770              | 12-12              | Generation Credit Allocation Request Form...  | 23288-E                              |
| 142-02771              | 08-16              | Rule 21 Generator Interconnection Agreement (GIA)...  | 28051-E                              |
| 142-02772              | 06-14              | Rule 21 Detailed Study Agreement...   | 25065-E                              |
| 142-02773              | 08-16              | Interconnection App for Solar and/or Wind ONLY >30 Kw...  | 29492-E                              |
| 142-02774              | 08-16              | Interconnection App for Solar and/or Wind ONLY <30 Kw...  | 29493-E                              |
| 142-02775              | 07-20              | Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation   | 33417-E                              |
| 142-02776              | 04/21              | Emergency Standby Generator Installation Request  | 34665-E                              |
| 142-3201               |                    | Residential Hotel Application for Residential Rates   | 5380-E                               |
| 142-3242               |                    | Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...   | 6041-E                               |
| 142-4032               | 05-20              | Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...          | 33313-E                              |
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| 142-05207              | 06-19              | Base Interruptible Program Contract...  | 32132-E                              |
| 142-05209              | 06-19              | No Insurance Declaration...   | 32133-E                              |
| 142-05210              | 06-04              | Rolling Blackout Reduction Program Contract...  | 18273-E                              |
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| 142-05213              | 07-03              | Technical Incentive Program Application...  | 30079-E                              |
| 142-05215              | 06-19              | Third Party Marketer Agreement for BIP...   | 32134-E                              |
| 142-05216              | 06-19              | Notice by Aggregator to Add, Change or Delete Customers for BIP...  | 32135-E                              |
| 142-05217              | 06-19              | Notice by Customer to Add, Change, or Terminate Aggregator for BIP...   | 32136-E                              |
| 142-05219              | 01-18              | Technical Incentive Program Agreement...  | 30080-E                              |
| 142-05219/1            | 01-18              | Customer Generation Agreement   | 15384-E                              |
| 142-05220              | 07-18              | Armed Forces Pilot Contract...  | 30800-E                              |
| 142-05300              | 07-18              | Capacity Bidding Program Customer Contract...   | 30801-E                              |
| 142-05301              | 07-18              | Aggregator Agreement for Capacity Bidding Program (CBP)...  | 30802-E                              |
| 142-05302              | 02-18              | Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...  | 30210-E                              |

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| 142-0541               | 06-02              | Generating Facility Interconnection Agreement                      | 29058-E                              |
| 142-0542               | 06-17              | (3 <sup>rd</sup> Party Inadvertent Export)                         | 29059-E                              |
|                        |                    | Generating Facility Interconnection Agreement                      |                                      |
| 142-0543               | 06-17              | (3 <sup>rd</sup> Party Non-Exporting)                              | 29060-E                              |
|                        |                    | Generating Facility Interconnection Agreement                      |                                      |
| 142-0544               | 06-17              | (Inadvertent Export)   | 19323-E                              |
|                        |                    | Generating Facility Interconnection Agreement (Continuous Export)  |                                      |
| 142-0545               | 06-06              | Generation Bill Credit Transfer Allocation Request Form            | 21852-E                              |
| 142-0546               | 11-21              | Local Government – Generation Bill Credit Transfer Allocation      |                                      |
|                        |                    | Request Form (RES-BCT)   | 35617-E                              |
| 142-0600               | 06-13              | SDG&E's Final Standard Form Re-Mat PPA                             | 23604-E                              |
| 143-359                |                    | Service Agreement between the Customer and SDG&E for Optional      |                                      |
|                        |                    | UDC Meter Services   |                                      |
| 143-00212              |                    | Resident's Agreement for Water Heater Switch Credit                |                                      |
| 143-459                |                    | Resident's Agreement for Air Conditioner or Water Heater Switch... | 3543-E                               |
| 143-559                |                    | Owner's Agreement for Air Conditioner or Water Heater Switch...    | 3545-E                               |
| 143-659                |                    | Owner's Agreement for Air Conditioner Switch Payment...            | 3699-E                               |
| 143-759                | 12-97              | Occupant's Agreement for Air Conditioner Switch Payment...         | 3700-E                               |
| 143-01212              | 1-99               | Letter of Understanding between the Customer's                     | 11855-E                              |
|                        |                    | Authorized Meter Supplier and SDG&E for                            |                                      |
|                        |                    | Optional UDC Meter Services  |                                      |
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| 143-01759              | 12-97              | Meter Data and Communications Request...                           | 11004-E                              |
| 143-01859              | 2-99               | Energy Service Provider Service Agreement...                       | 10572-E                              |
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| 143-01959/1            | 2-99               | Request for the Hourly PX Rate Option (Spanish)...                 | 11888-E                              |
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| 143-02459              | 12-97              | ESP Request for SDG&E to Perform ESP Meter Services...             | 11008-E                              |
| 143-02659              | 3-98               | ESP Request to Receive Meter Installation/Maintenance Charges      | 11175-E                              |
| 143-02759              | 12-17              | Direct Access Customer Relocation Declaration....                  | 29838-E                              |
| 143-02760              | 12-12              | Six Month Notice to Return to Direct Access Service...             | 23319-E                              |
| 143-02761              | 01-12              | Six Month Notice to Return to Bundled Portfolio Service...         | 22730-E                              |
| 143-02762              | 02-13              | Direct Access Customer Assignment Affidavit...                     | 23432-E                              |
| 143-02763              | 04-10              | Notice of Intent to Transfer to DA During OEW                      | 21709-E                              |

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14C12 Issued by Submitted Nov 24, 2021

Advice Ltr. No. 3893-E Dan Skopec Effective Dec 24, 2021

Decision No. Senate Bill No. 479 Vice President Regulatory Affairs Resolution No.



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| 144-0821        | 01-16       | DRP Service Agreement.....   | 27107-E                       |
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| 183-1000        | 07-14       | PEV Submetering Pilot (Phase I) Customer Enrollment Agreement  | 26187-E                       |
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| 187-2000        | 04-15       | Rule 33 Terms of Service Acceptance Form.....  | 26295-E                       |
| 189-1000        | 10-21       | Mobilehome Park Utility Upgrade Agreement.....   | 35481-E                       |
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| 190-2000        | 10-15       | Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment | 26874-E                       |
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| 200-1000        | 09-17       | Declaration of Eligibility for Foodbank Discount   | 32193-E                       |
| 205-1000        | 12-20       | Eligible Economic Development Rate Customer Application  | 33854-E                       |

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(Continued)

15C5

Advice Ltr. No. 3859-E

Decision No. D.21-08-025

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

**B - 15**

Submitted Oct 4, 2021

Effective Oct 4, 2021

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

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| 101-363                            | 04-98       | Guarantor's Statement  | 20604-E                       |
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| 110-00432                          | 11-16       | Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements | 28256-E                       |
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(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

**B - 16**

Submitted Nov 1, 2018

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

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| 101-00753       | 03-14       | Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11                                 | 24579-E                                 | D |
| 101-00753/1     | 04-11       | Urgent Notice Payment Request Security Deposit to Establish Credit   | 22325-E                                 |   |
| 101-00753/2     | 03-05       | Urgent Notice Payment Request Security Deposit to Re-Establish Credit.                                     | 18084-E                                 |   |
| 101-00753/3     | 04-11       | Urgent Notice Payment Request for Past Due Security Deposit  | 22326-E                                 |   |
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| 101-00753/5     | 02-04       | Urgent Notice Payment Request for Returned Payment   | 16948-E                                 |   |
| 101-00753/6     | 02-04       | Urgent Notice Payment Request for Final Bill.  | 16949-E                                 |   |
| 101-00753/7     | 02-04       | Urgent - Sign Up Notice for Service  | 16950-E                                 |   |
| 101-00753/8     | 02-21       | Reminder Notice – Payment Request for Past Due Bill  | 34135-E                                 | T |
| 101-00753/9     | 02-04       | Closing Bill Transfer Notification   | 16952-E                                 |   |
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| 101-00753/11    | 02-04       | ESP Reminder Notice – Payment Request for Past Due Bill  | 16954-E                                 |   |
| 101-00754       | 03-14       | Final Notice Before Disconnection (mailed), Notice of Past Due Closing                                     | 24581-E                                 | D |
| 101-01072       | 02-21       | Notice of Disconnect (delivered).....  | 34136-E                                 | T |
| 101-01073       | 02-21       | Notice of Shut-off (Mailed).....   | 34137-E                                 | T |
| 101-02171       | 05-10       | Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)                      | 21885-E                                 | T |
| 101-02172       | 03-14       | Notice of Disconnect (MDTs).....   | 24582-E                                 |   |
| 101-2452G       | 02-04       | Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification..... | 16959-E                                 |   |

**OPERATIONS NOTICES**

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| 101-3052B   | 3-69  | Temporary "After Hour" Turn On Notice .....                           | 2512-E  |  |
| 101-15152B  | 3-69  | Door Knob Meter Reading Card.....                                     | 2515-E  |  |
| 107-04212   | 4-99  | Notice of Temporary Electric Service Interruption (English & Spanish) | 12055-E |  |
| 115-00363/2 | 9-00  | Sorry We Missed You.....  | 13905-E |  |
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| 124-70A     |       | No Service Tag  | 2514-E  |  |

17C6

Advice Ltr. No. 3685-E

Decision No. 20-06-003

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

B - 17

Submitted Feb 5, 2021

Effective Mar 7, 2021

Resolution No. \_\_\_\_\_

# **ATTACHMENT C**

## **STATEMENT OF PROPOSED RATES**

## ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If SDG&E's application is approved by the CPUC, the average monthly bill for a typical non-California Alternate Rates for Energy (CARE) bundled residential customer using 400 kilowatt-hours (kWh) per month in 2023 is estimated to increase by \$4.82, or 3.2%.

If SDG&E's application is approved by the CPUC, a non-bundled residential 2022 Power Charge Indifference Adjustment (PCIA) Vintage customer using 400 kWh per month could see a monthly bill increase of \$2.45, or 2.5% per month in 2023.

The first table below provides illustrative rate changes for bundled customers, while the second and third table presents illustrative rate changes for non-bundled customers. For non-bundled customers who do not pay commodity, the Utility Distribution Company (UDC) rate changes on a class average basis are presented in the second table below. The third table presents illustrative PCIA rate changes for the 2022 Vintage of PCIA. The PCIA charge is one charge amongst many on non-bundled customer bills. PCIA rates for Vintages 2001-2021 are not shown below but will also decrease. The percentages shown do not necessarily reflect the changes that you may see on your bill. Changes in individual bills will also depend on how much electricity each customer uses.

### SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE (TOTAL RATES INCLUDE UDC<sup>1</sup> AND COMMODITY)

| Customer Class   | Class<br>Average<br>Rates<br>Effective<br>1/1/2022<br>(¢/kWh) <sup>1</sup> | Class Average<br>Rates Reflecting<br>Proposed<br>Revenue<br>Decrease Per<br>application<br>(¢/kWh) | Total<br>Rate<br>Increase<br>(¢/kWh) | Percentage<br>Rate<br>Increase<br>(%) |
|--|--|--|--------------------------------------|---------------------------------------|
| <b>Residential<br/>Small</b>                                   | 34.523   | 36.500   | 1.977                                | 5.73%                                 |
| <b>Commercial<br/>Medium and<br/>Large C&amp;I<sup>2</sup></b> | 32.243   | 33.637   | 1.394                                | 4.32%                                 |
| <b>Agricultural<br/>Lighting</b>                               | 29.113   | 29.773   | 0.660                                | 2.27%                                 |
| <b>System Total</b>  | 23.165   | 24.728   | 1.563                                | 6.75%                                 |
|  | 29.009   | 30.155   | 1.146                                | 3.95%                                 |
|  | 31.059   | 32.553   | 1.494                                | 4.81%                                 |

<sup>1</sup> Rates effective January 1, 2022, per Advice Letter (AL) 3928-E-A-B.

<sup>2</sup> C&I stands for Commercial and Industrial.



**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC UDC<sup>1</sup>  
RATE INCREASE**

| <b>Customer Class</b>                                  | <b>Class Average Rates Effective 01/01/2022<sup>2</sup> (¢/kWh)</b> | <b>Class Average Rates Reflecting Proposed Revenue Decrease Per application (¢/kWh)</b> | <b>Total Rate Decrease (¢/kWh)</b> | <b>Percentage Rate Decrease (%)</b> |
|--|---|---|------------------------------------|-------------------------------------|
| <b>Residential Small</b>                               | 19.728  | 21.368  | 1.640                              | 8.31%                               |
| <b>Commercial Medium and Large C&amp;I<sup>3</sup></b> | 19.648  | 20.653  | 1.005                              | 5.12%                               |
| <b>Agricultural</b>                                    | 14.623  | 15.323  | 0.700                              | 4.79%                               |
| <b>Lighting</b>  | 12.267  | 12.809  | 0.542                              | 4.42%                               |
| <b>System Total</b>                                    | 19.307  | 20.237  | 0.930                              | 4.82%                               |
|  | 16.841  | 18.009  | 1.168                              | 6.94%                               |

<sup>1</sup> Rates effective January 1, 2022, per Advice Letter (AL) 3928-E-A-B.

<sup>2</sup> C&I stands for Commercial and Industrial.

**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE  
PROPOSED PCIA RATE DECREASE  
(2022 VINTAGE)**

| <b>Customer Class (Non-Bundled Service)</b> | <b>Current Vintage 2021 PCIA Rates Effective 02/01/22<sup>1</sup> (¢/kWh)</b> | <b>Proposed Vintage 2022 PCIA Rates Reflecting Proposed Revenue Decrease Per application (¢/kWh)</b> | <b>PCIA Rate Decrease (¢/kWh)</b> | <b>Percentage Rate Decrease (%)</b> |
|---|---|--|-----------------------------------|-------------------------------------|
| <b>Residential</b>                          | 2.806   | 1.738  | (1.068)                           | -38.06%                             |
| <b>Small Commercial</b>                     | 1.877   | 1.956  | 0.079                             | 4.23%                               |
| <b>Medium and Large C&amp;I<sup>2</sup></b> | 2.080   | 2.253  | 0.172                             | 8.29%                               |
| <b>Agricultural</b>                         | 1.746   | 1.709  | (0.037)                           | -2.10%                              |
| <b>Lighting</b>                             | 1.539   | 1.658  | 0.119                             | 7.75%                               |
| <b>System Total</b>                         | 2.402   | 1.839  | (0.563)                           | -23.43%                             |

<sup>1</sup> PCIA Rates Effective February 1, 2022, per Advice Letter (AL) 3943-E.

<sup>2</sup> C&I stands for Commercial and Industrial.

## **ATTACHMENT D**

### **COST OF PROPERTY AND DEPRECIATION RESERVE**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF DECEMBER 31, 2021**

| <u>No.</u>                 | <u>Account</u>                        | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|----------------------------|---------------------------------------|--------------------------|--|
| <b>ELECTRIC DEPARTMENT</b> |                                       |                          |  |
| 302                        | Franchises and Consents               | 222,841.36               | 202,900.30   |
| 303                        | Misc. Intangible Plant                | 192,873,040.52           | 174,609,265.11   |
|                            | Intangible Contra Accounts            | (979,446.23)             | (645,309.19)   |
|                            | <b>TOTAL INTANGIBLE PLANT</b>         | <u>192,116,435.65</u>    | <u>174,166,856.22</u>  |
| 310.1                      | Land                                  | 14,526,518.29            | 46,518.29  |
| 310.2                      | Land Rights                           | 0.00                     | 0.00   |
| 311                        | Structures and Improvements           | 91,430,154.47            | 55,487,081.40  |
| 312                        | Boiler Plant Equipment                | 165,056,670.14           | 100,354,708.67   |
| 314                        | Turbogenerator Units                  | 133,511,708.78           | 68,536,671.39  |
|                            | Palomar Contra E-314                  | (772,160.26)             | (348,023.07)   |
| 315                        | Accessory Electric Equipment          | 86,961,890.56            | 54,443,312.07  |
| 316                        | Miscellaneous Power Plant Equipment   | 65,735,929.97            | 23,015,706.54  |
|                            |                                       | 0.00                     | 0.00   |
|                            | Palomar Contra E-316                  | (849,751.57)             | (330,954.73)   |
|                            | <b>TOTAL STEAM PRODUCTION</b>         | <u>555,600,960.38</u>    | <u>301,205,020.56</u>  |
|                            |                                       |                          | (5,921,034.94)   |
| 340.1                      | Land                                  | 224,368.91               | 0.00   |
| 340.2                      | Land Rights                           | 2,427.96                 | 2,427.96   |
| 341                        | Structures and Improvements           | 24,895,662.62            | 13,008,974.08  |
| 342                        | Fuel Holders, Producers & Accessories | 21,651,513.75            | 11,085,098.24  |
| 343                        | Prime Movers                          | 94,666,257.32            | 57,641,706.35  |
| 344                        | Generators                            | 336,317,678.69           | 165,135,282.17   |
| 345                        | Accessory Electric Equipment          | 33,017,968.94            | 19,665,721.03  |
| 346                        | Miscellaneous Power Plant Equipment   | 68,844,093.51            | 22,195,749.71  |
|                            | <b>TOTAL OTHER PRODUCTION</b>         | <u>579,619,971.70</u>    | <u>288,734,959.54</u>  |
|                            | <b>TOTAL ELECTRIC PRODUCTION</b>      | <u>1,135,220,932.08</u>  | <u>589,939,980.10</u>  |

| <u>No.</u> | <u>Account</u>                            | <u>Original Cost</u>     | <u>Reserve for Depreciation and Amortization</u> |
|------------|---|--------------------------|--|
| 350.1      | Land                                      | 83,917,793.78            | 0.00   |
| 350.2      | Land Rights                               | 172,533,215.05           | 30,121,029.48                                    |
| 352        | Structures and Improvements               | 751,849,027.07           | 122,728,357.91                                   |
| 353        | Station Equipment                         | 2,172,726,428.41         | 532,734,981.78                                   |
| 354        | Towers and Fixtures                       | 929,375,373.23           | 254,068,408.58                                   |
| 355        | Poles and Fixtures                        | 982,049,690.38           | 174,687,891.92                                   |
| 355        | Pole retirement error correction-top side | 0.00                     | 0.00   |
| 356        | Overhead Conductors and Devices           | 867,149,750.26           | 287,529,210.24                                   |
| 357        | Underground Conduit                       | 560,488,238.56           | 102,870,264.63                                   |
| 358        | Underground Conductors and Devices        | 570,072,433.83           | 102,689,341.35                                   |
| 359        | Roads and Trails                          | 380,158,921.29           | 55,439,172.07                                    |
|            | <b>TOTAL TRANSMISSION</b>                 | <b>7,470,320,871.86</b>  | <b>1,662,868,657.96</b>                          |
| 360.1      | Land                                      | 17,456,813.30            | 0.00   |
| 360.2      | Land Rights                               | 97,231,077.73            | 50,592,996.71                                    |
| 361        | Structures and Improvements               | 13,264,653.89            | 2,691,428.26                                     |
| 362        | Station Equipment                         | 661,385,746.51           | 283,073,035.53                                   |
| 363        | Storage Battery Equipment                 | 182,749,594.02           | 69,737,860.09                                    |
| 364        | Poles, Towers and Fixtures                | 1,033,663,057.50         | 309,969,458.32                                   |
| 364        | Pole retirement error correction-top side | 0.00                     | 0.00   |
| 365        | Overhead Conductors and Devices           | 1,159,382,561.81         | 262,860,745.98                                   |
| 366        | Underground Conduit                       | 1,697,241,554.09         | 614,581,589.24                                   |
| 367        | Underground Conductors and Devices        | 1,994,588,616.86         | 1,064,987,854.43                                 |
| 368.1      | Line Transformers                         | 760,142,968.73           | 275,133,948.93                                   |
| 368.2      | Protective Devices and Capacitors         | 35,468,093.92            | 17,379,989.03                                    |
| 369.1      | Services Overhead                         | 296,266,703.98           | 102,990,922.01                                   |
| 369.2      | Services Underground                      | 409,836,266.07           | 282,855,156.73                                   |
| 370.1      | Meters                                    | 213,532,310.66           | 141,597,625.50                                   |
| 370.2      | Meter Installations                       | 73,459,413.92            | 38,803,072.40                                    |
| 371        | Installations on Customers' Premises      | 74,952,471.44            | 30,867,164.88                                    |
| 373.1      | St. Lighting & Signal Sys.-Transformers   | 0.00                     | 0.00   |
| 373.2      | Street Lighting & Signal Systems          | 35,792,500.40            | 23,884,552.73                                    |
|            |   | 0.00                     | (5,242,057.14)                                   |
|            | <b>TOTAL DISTRIBUTION PLANT</b>           | <b>8,756,414,404.83</b>  | <b>3,566,765,343.63</b>                          |
| 389.1      | Land                                      | 7,312,142.54             | 0.00   |
| 389.2      | Land Rights                               | 0.00                     | 0.00   |
| 390        | Structures and Improvements               | 45,469,034.54            | 29,716,929.22                                    |
| 392.1      | Transportation Equipment - Autos          | 0.00                     | 49,884.21  |
| 392.2      | Transportation Equipment - Trailers       | 58,145.67                | 26,359.51  |
| 393        | Stores Equipment                          | 46,031.37                | 6,392.25   |
| 394.1      | Portable Tools                            | 40,618,835.97            | 12,911,167.64                                    |
| 394.2      | Shop Equipment                            | 278,147.42               | 234,159.24                                       |
| 395        | Laboratory Equipment                      | 5,336,019.09             | 1,692,658.06                                     |
| 396        | Power Operated Equipment                  | 60,528.93                | 117,501.67                                       |
| 397        | Communication Equipment                   | 416,424,757.44           | 173,338,620.07                                   |
| 398        | Miscellaneous Equipment                   | 3,299,080.85             | 1,443,862.30                                     |
|            | <b>TOTAL GENERAL PLANT</b>                | <b>518,902,723.82</b>    | <b>219,537,534.17</b>                            |
| 101        | <b>TOTAL ELECTRIC PLANT</b>               | <b>18,072,975,368.24</b> | <b>6,213,278,372.08</b>                          |

| <u>No.</u>       | <u>Account</u>                                | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|------------------|---|--------------------------|--|
| <b>GAS PLANT</b> |   |                          |  |
| 302              | Franchises and Consents                       | 86,104.20                | 86,104.20  |
| 303              | Miscellaneous Intangible Plant                | 0.00                     | 0.00   |
|                  | <b>TOTAL INTANGIBLE PLANT</b>                 | <b>86,104.20</b>         | <b>86,104.20</b>   |
| 360.1            | Land  | 0.00                     | 0.00   |
| 361              | Structures and Improvements                   | 0.00                     | 0.00   |
| 362.1            | Gas Holders                                   | 0.00                     | 0.00   |
| 362.2            | Liquefied Natural Gas Holders                 | 0.00                     | 0.00   |
| 363              | Purification Equipment                        | 0.00                     | 0.00   |
| 363.1            | Liquefaction Equipment                        | 0.00                     | 0.00   |
| 363.2            | Vaporizing Equipment                          | 0.00                     | 0.00   |
| 363.3            | Compressor Equipment                          | 0.00                     | 0.00   |
| 363.4            | Measuring and Regulating Equipment            | 0.00                     | 0.00   |
| 363.5            | Other Equipment                               | 0.00                     | 0.00   |
| 363.6            | LNG Distribution Storage Equipment            | 2,168,803.11             | 1,495,409.71   |
|                  | <b>TOTAL STORAGE PLANT</b>                    | <b>2,168,803.11</b>      | <b>1,495,409.71</b>  |
| 365.1            | Land  | 4,649,143.75             | 0.00   |
| 365.2            | Land Rights                                   | 3,514,781.26             | 1,709,786.44   |
| 366              | Structures and Improvements                   | 23,219,943.30            | 12,154,359.54  |
| 367              | Mains   | 462,339,034.93           | 103,080,064.01   |
| 368              | Compressor Station Equipment                  | 105,008,385.34           | 77,017,882.31  |
| 369              | Measuring and Regulating Equipment            | 29,131,175.17            | 19,267,038.25  |
| 371              | Other Equipment                               | 2,842,373.52             | 389,713.45   |
|                  | <b>TOTAL TRANSMISSION PLANT</b>               | <b>630,704,837.27</b>    | <b>213,618,844.00</b>  |
| 374.1            | Land  | 1,514,272.84             | 0.00   |
| 374.2            | Land Rights                                   | 8,517,871.65             | 7,606,667.22   |
| 375              | Structures and Improvements                   | 43,446.91                | 61,253.10  |
| 376              | Mains   | 1,510,244,025.46         | 468,957,939.68   |
| 376              | Top-side retirement adjustment                | (3,359,331.00)           | (3,359,331.00)   |
| 378              | Measuring & Regulating Station Equipment      | 21,185,573.43            | 10,232,230.83  |
| 380              | Distribution Services                         | 523,249,606.93           | 312,035,412.54   |
| 380              | Top-side retirement adjustment                | (893,247.00)             | (893,247.00)   |
| 381              | Meters and Regulators                         | 188,284,846.11           | 85,205,658.70  |
| 382              | Meter and Regulator Installations             | 125,662,705.77           | 51,112,551.39  |
| 385              | Ind. Measuring & Regulating Station Equipment | 1,516,810.70             | 1,349,359.91   |
| 386              | Other Property On Customers' Premises         | 0.00                     | 0.00   |
| 387              | Other Equipment                               | 11,397,017.90            | 7,043,793.30   |
|                  | <b>TOTAL DISTRIBUTION PLANT</b>               | <b>2,387,363,599.70</b>  | <b>939,352,288.67</b>  |

| <u>No.</u>          | <u>Account</u>                              | <u>Original Cost</u>     | <u>Reserve for Depreciation and Amortization</u> |
|---------------------|---|--------------------------|--|
| 392.1               | Transportation Equipment - Autos            | 0.00                     | 25,503.00  |
| 392.2               | Transportation Equipment - Trailers         | 0.00                     | 0.13   |
| 394.1               | Portable Tools                              | 24,533,281.96            | 5,295,729.10                                     |
| 394.2               | Shop Equipment                              | 63,820.21                | 33,111.88  |
| 395                 | Laboratory Equipment                        | 0.00                     | (7,344.15)                                       |
| 396                 | Power Operated Equipment                    | 0.00                     | (1,088.04)                                       |
| 397                 | Communication Equipment                     | 2,256,363.98             | 1,126,597.41                                     |
| 398                 | Miscellaneous Equipment                     | 465,787.29               | 192,692.54                                       |
|                     | TOTAL GENERAL PLANT                         | <u>27,319,253.44</u>     | <u>6,665,201.87</u>                              |
| 101                 | TOTAL GAS PLANT                             | <u>3,047,642,597.72</u>  | <u>1,161,217,848.45</u>                          |
| <b>COMMON PLANT</b> |   |                          |  |
| 303                 | Miscellaneous Intangible Plant              | 2,560,001.47             | 601,279.55                                       |
| 303                 | Miscellaneous Intangible Plant              | 906,876,064.38           | 450,872,363.21                                   |
|                     | Common Contra Account                       | (4,128,951.21)           | (2,042,946.65)                                   |
| 350.1               | Land  | 0.00                     | 0.00   |
| 360.1               | Land  | 0.00                     | 0.00   |
| 389.1               | Land  | 7,494,796.01             | 0.00   |
| 389.2               | Land Rights                                 | 27,776.34                | 27,776.34  |
| 390                 | Structures and Improvements                 | 562,683,691.02           | 195,013,888.18                                   |
| 391.1               | Office Furniture and Equipment - Other      | 40,037,638.27            | 14,284,666.65                                    |
| 391.2               | Office Furniture and Equipment - Computer E | 123,080,020.74           | 60,647,400.51                                    |
|                     | Common Contra Account                       | (19,579.43)              | (13,576.82)                                      |
| 392.1               | Transportation Equipment - Autos            | 406,252.33               | 283,070.59                                       |
| 392.2               | Transportation Equipment - Trailers         | 107,977.72               | 19,012.88  |
| 392.3               | Transportation Equipment - Aviation         | 12,139,287.63            | 4,638,891.48                                     |
| 393                 | Stores Equipment                            | 332,982.68               | 72,500.17  |
| 394.1               | Portable Tools                              | 1,520,840.18             | 676,248.01                                       |
| 394.2               | Shop Equipment                              | 142,759.33               | 98,817.49  |
| 394.3               | Garage Equipment                            | 1,837,003.62             | 674,883.38                                       |
| 395                 | Laboratory Equipment                        | 1,731,094.98             | 1,017,410.68                                     |
| 396                 | Power Operated Equipment                    | 0.00                     | (192,979.10)                                     |
| 397                 | Communication Equipment                     | 353,877,194.16           | 130,419,383.83                                   |
| 398                 | Miscellaneous Equipment                     | 3,585,062.47             | 833,853.20                                       |
| 118.1               | TOTAL COMMON PLANT                          | <u>2,014,291,912.69</u>  | <u>857,931,943.58</u>                            |
|                     | TOTAL ELECTRIC PLANT                        | 18,072,975,368.24        | 6,213,278,372.08                                 |
|                     | TOTAL GAS PLANT                             | 3,047,642,597.72         | 1,161,217,848.45                                 |
|                     | TOTAL COMMON PLANT                          | <u>2,014,291,912.69</u>  | <u>857,931,943.58</u>                            |
| 101 &<br>118.1      | TOTAL                                       | <u>23,134,909,878.65</u> | <u>8,232,428,164.11</u>                          |
| 101                 | PLANT IN SERV-SONGS FULLY RECOVERE          | <u>0.00</u>              | <u>0.00</u>                                      |
| 101                 | PLANT IN SERV-ELECTRIC NON-RECON            |                          |  |
|                     | Electric                                    | 0.00                     | 0.00   |
|                     | Gas   | 0.00                     | 0.00   |
|                     | Common                                      | 0.00                     | 0.00   |
|                     |   | <u>0.00</u>              | <u>0.00</u>                                      |

| <u>No.</u> | <u>Account</u>                         | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|------------|--|--------------------------|--|
| 101        | PLANT IN SERV-CLOUD CONTRA             |                          |  |
|            | Electric                               | 0.00                     | 0.00   |
|            | Common                                 | (2,560,001.47)           | (601,279.54)   |
|            |  | <u>(2,560,001.47)</u>    | <u>(601,279.54)</u>  |
| 101        | PLANT IN SERV-PP TO SAP OUT OF BAL     |                          |  |
|            | Electric                               | 0.00                     | 0.00   |
|            |  | <u>0.00</u>              | <u>0.00</u>  |
| 118        | PLANT IN SERV-COMMON NON-RECON         |                          |  |
|            | Common - Transferred Asset Adjustment  | (1,494,846.06)           | (1,494,846.06)   |
|            |  | <u>(1,494,846.06)</u>    | <u>(1,494,846.06)</u>  |
| 101        | Accrual for Retirements                |                          |  |
|            | Electric                               | (18,045,623.12)          | (18,045,623.12)  |
|            | Gas                                    | (1,083,652.16)           | (1,083,652.16)   |
|            |  | <u>(19,129,275.28)</u>   | <u>(19,129,275.28)</u>                                       |
|            | TOTAL PLANT IN SERV-ACCRUAL FOR RE     |                          |  |
| 102        | Electric                               | 0.00                     | 0.00   |
|            | Gas                                    | 0.00                     | 0.00   |
|            |  | <u>0.00</u>              | <u>0.00</u>  |
|            | TOTAL PLANT PURCHASED OR SOLD          | 0.00                     | 0.00   |
|            |  | <u>0.00</u>              | <u>0.00</u>  |
| 104        | Electric                               | 112,194,000.02           | 31,472,139.03  |
|            | Gas                                    | 0.00                     | 0.00   |
|            |  | <u>112,194,000.02</u>    | <u>31,472,139.03</u>   |
|            | TOTAL PLANT LEASED TO OTHERS           |                          |  |
|            |  | <u>112,194,000.02</u>    | <u>31,472,139.03</u>   |
| 105        | Plant Held for Future Use              |                          |  |
|            | Electric                               | 0.00                     | 0.00   |
|            | Gas                                    | 0.00                     | 0.00   |
|            |  | <u>0.00</u>              | <u>0.00</u>  |
|            | TOTAL PLANT HELD FOR<br>FUTURE USE     | 0.00                     | 0.00   |
|            |  | <u>0.00</u>              | <u>0.00</u>  |
| 107        | Construction Work in Progress          |                          |  |
|            | Electric                               | 1,110,158,229.73         |  |
|            | Gas                                    | 202,750,289.65           |  |
|            | Common                                 | 348,966,590.69           |  |
|            |  | <u>1,661,875,110.07</u>  | <u>0.00</u>  |
|            | TOTAL CONSTRUCTION WORK<br>IN PROGRESS |                          |  |
|            |  | <u>1,661,875,110.07</u>  | <u>0.00</u>  |

| <u>No.</u> | <u>Account</u>                                     | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|------------|--|--------------------------|--|
| 108.5      | Accumulated Nuclear<br>Decommissioning<br>Electric | 0.00                     | 1,011,036,366.19   |
|            | TOTAL ACCUMULATED NUCLEAR<br>DECOMMISSIONING       | 0.00                     | 1,011,036,366.19   |
| 101.1      | ELECTRIC CAPITAL LEASES                            | 1,307,422,019.46         | 89,992,021.28  |
| 118.1      | COMMON CAPITAL LEASE                               | 78,245,616.50            | 22,712,334.83  |
|            |  | 1,385,667,635.96         | 112,704,356.11   |
| 143        | FAS 143 ASSETS - Legal Obligation                  | 4,047,286.44             | (1,002,002,548.34)   |
|            | SONGS Plant Closure - FAS 143 contra               | 0.00                     | 0.00   |
|            | FIN 47 ASSETS - Non-Legal Obligation               | 174,761,633.00           | 55,671,046.33  |
| 143        | FAS 143 ASSETS - Legal Obligation                  | 0.00                     | (2,012,358,289.84)   |
|            | TOTAL FAS 143                                      | 178,808,919.44           | (2,958,689,791.85)   |
|            | UTILITY PLANT TOTAL                                | 26,450,271,421.33        | 6,407,725,832.71   |



**ATTACHMENT E**  
**SUMMARY OF EARNINGS**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**SUMMARY OF EARNINGS**  
**DEC 2021**  
**(\$ IN MILLIONS)**

| Line No. | Item                       | Amount          |
|----------|----------------------------|-----------------|
| 1        | Operating Revenue          | \$ 6,060        |
| 2        | Operating Expenses         | <u>5,051</u>    |
| 3        | Net Operating Income       | <u>\$ 1,010</u> |
| 4        | Weighted Average Rate Base | \$ 12,527       |
| 5        | Rate of Return*            | 7.55%           |

\*Authorized Cost of Capital

**ATTACHMENT F**

**GOVERNMENTAL ENTITIES RECEIVING NOTICE**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

Department of U.S. Administration  
General Services Administration  
300 N. Los Angeles St. #3108  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656

**ATTACHMENT G**

**GHG REVENUE AND RECONCILIATION FORM  
(ATTACHMENT D OF DECISIONS D.14-10-033  
AND D.15-01-024)**

## GHG Revenue and Reconciliation Application Form

*Notes:*

Utilities should complete the GHG Revenue and Reconciliation Application Form in accordance with the procedures described in Attachment D of Decision 14-10-033, as amended by advice letters listed below.

Yellow shading indicates confidential information. However, additional information may be confidential based on a utility's particular circumstances.

Advice Letter 4587-E-A/B/C

(Southern California Edison Company ID U 338 E)

Advice Letter 6326-E-A/B/C

(Pacific Gas and Electric Company ID U 39 E)

Advice Letter 3845-E-A/B/C

(San Diego Gas & Electric Company ID U 902 E)

Advice Letter 177-E-A/B/C

(Liberty Utilities (CalPeco Electric) LLC ID U 933 E)

Advice Letter 425-E-A/B/C

(Bear Valley Electric Service Company ID U 913 E)

Advice Letter 660-E-A/B/C

(PacifiCorp U 901 E)



Template D-1: Annual Allowance Revenue Receipts and Customer Returns

| Line | Description   | Year 2021     |               | Year 2022     |                       | Year 2023     |          |
|------|---|---------------|---------------|---------------|-----------------------|---------------|----------|
|      |   | Forecast      | Recorded      | Forecast      | Recorded <sup>1</sup> | Forecast      | Recorded |
| 1    | Proxy GHG Price (\$/MT)   | 17.12         | 23.15         | 28.86         | 28.86                 | 28.96         | N/A      |
| 2    | Allocated Allowances (MT)   | 6,766,147     | 6,732,862     | 6,737,256     | 6,651,508             | 6,586,708     | -        |
| 3    | Revenues (\$)   | 3,172,937     |               |               |                       |               |          |
| 4    | Prior Balance   |               | 7,376,791     | (15,086,698)  | (19,307,155)          | (1,416,640)   | -        |
| 5    | Allowance Revenue   | (115,836,437) | (161,825,842) | (194,403,522) | (194,403,522)         | (190,751,064) | -        |
| 6    | Interest  | 2,372         | 13,371        | (16,300)      | (16,300)              | (31,899)      | -        |
| 7    | Franchise Fees and Uncollectibles   | (1,189,180)   | (1,176,522)   | (2,112,270)   | (2,112,270)           | (2,013,503)   | -        |
| 8    | Subtotal Revenues   | (113,850,308) | (155,612,202) | (211,618,790) | (215,839,247)         | (194,213,106) | -        |
| 9    | Expenses (\$)   |               |               |               |                       |               |          |
| 10   | Outreach and Administrative Expenses (from Template D3) <sup>2</sup>  | 45,133        | 104,957       | 59,799        | 59,799                | 81,000        | -        |
| 11   | Franchise Fees and Uncollectibles   | -             | -             | -             | -                     | -             | -        |
| 12   | Interest  | -             | (25)          | -             | -                     | -             | -        |
| 13   | Subtotal Expenses   | 45,133        | 104,932       | 59,799        | 59,799                | 81,000        | -        |
| 14   | Total Allowance Revenue Approved for Clean Energy or Energy Efficiency Programs (\$) (Sum of Lines 14a through 14g) | 17,773,708    | 38,035,035    | 20,261,326    | 23,065,143            | 23,065,143    | -        |
| 14a  | SOMAH (Current Year's Request) <sup>3</sup>   | 11,583,644    | 31,023,996    | 19,440,352    | 19,075,106            | 19,075,106    | -        |
| 14b  | SOMAH True-up (July - Dec 2020) <sup>4</sup>  | 5,820,202     | 5,820,202     | -             | -                     | -             | -        |
| 14c  | Prior Year SOMAH True-up (Jan - June 2020) <sup>5</sup>   | (760,623)     | (760,623)     | -             | -                     | -             | -        |
| 14d  | Prior Year SOMAH True-up (Oct - Dec) <sup>6,7</sup>   | 100,486       | (108,540)     | (209,026)     | 2,960,037             | 2,960,037     | -        |
| 14e  | DAC SASH  | 1,030,000     | 2,060,000     | 1,030,000     | 1,030,000             | 1,030,000     | -        |
| 14f  | DAC-GT  | -             | -             | -             | -                     | -             | -        |
| 14g  | CS-GT   | -             | -             | -             | -                     | -             | -        |
| 15   | Net GHG Revenues Available for Customers in Forecast Year (\$) (Line 8 + Line 13 + Line 14)                         | (96,031,467)  | (117,472,235) | (191,297,664) | (192,714,304)         | (171,066,962) | -        |
| 16   | GHG Revenue Returned to Eligible EITE Customers and Small Business Volumetric Customers(\$)                         |               |               |               |                       |               |          |
| 17   | EITE Customer Return  | 838,557       | 389,294       | 389,295       | 389,295               | 389,294       | -        |
| 18   | Small Business Volumetric Return <sup>8</sup>   | 1,656,571     | 2,922,616     | -             | -                     | -             | -        |
| 19   | Semi-Annual Climate Credit  |               |               |               |                       |               |          |
| 20   | Number of Eligible Residential Bundled Households <sup>9</sup>  | 1,351,533     | 1,319,172     | 1,307,609     | 1,307,609             | 575,399       | -        |
| 21   | Number of Eligible Residential Unbundled Households <sup>9</sup>  | -             | 51,539        | 54,259        | 54,259                | 761,628       | -        |
| 22   | Number of Eligible Small Business Customers   | -             | -             | 125,715       | 125,715               | 118,982       | -        |
| 23   | Total Customers Eligible for Climate Credit   | 1,351,533     | 1,370,711     | 1,487,583     | 1,487,583             | 1,456,009     | -        |
| 24   | Per-Customer Semi-Annual Climate Credit<br>(-0.5 x (Line 15 + 17 + 18) ÷ Line 23)                                   | 34.60         | 34.60         | 64.17         | 64.17                 | 58.61         | -        |
| 25   | Total Revenue Distributed for the Climate Credit (\$)<br>(2 x Line 23 x Line 24)                                    | 93,536,339    | 94,853,170    | 190,908,370   | 190,908,370           | 170,677,668   | -        |
| 26   | Revenue Balance (\$)<br>(Line 15 + Line 17 + Line 18 + Line 25)   | N/A           | (19,307,155)  | N/A           | (1,416,640)           | N/A           | -        |

<sup>1</sup> Recorded data is equal to Forecast for GHG Revenues and Expenses and will be updated with the October Update Filing.

<sup>2</sup> Forecasted Outreach & Administrative Expenses are the forecasted expenses (from Template D-3) adjusted for any forecasted prior year's under/over-collection in the GHGCOEMA and GHGACMA.

<sup>3</sup> Since the joint Petition for Modification to modify the SOMAH funding guidelines to be filed by SCE is pending and a decision is not expected to be issued by the time of this filing, SDG&E is proposing to set aside the full 10 percent of GHG revenues for the forecasted 2023 SOMAH funding.

<sup>4</sup> In 2021, the true-up includes actual GHG allowance auction revenues for July-September 2020 and a forecast for October through December 2020.

<sup>5</sup> In 2021, SOMAH true-up for PY 2020 is based on actual GHG allowance auction revenues for Jan through June 2020.

<sup>6</sup> October through December prior year SOMAH True-up is two years in arrears due to the timing of actual GHG auction revenues.

<sup>7</sup> AL 3960-E is effective March 1, 2022. The proportions in the AL were determined in coordination with the other IOUs. Their corresponding AL numbers are: 4735-E for SCE, 6518-E for PG&E, 189-E for Liberty, and 679-E for PacifiCorp. Due to an error in their recorded 2021 GHG proceeds, PacifiCorp filed AL 679-E-A, which corrects the proportions for all IOUs. PacifiCorp's AL is not yet approved. SDG&E intends to update its 2021 SOMAH true-up set aside in the Fall Update.

<sup>8</sup> Small Business Volumetric Returns were distributed in 2021.

<sup>9</sup> SDG&E did not present forecasted bundled vs. unbundled residential customers in 2021; therefore, the forecasted number of residential customers presented in 2021 is inclusive of bundled and unbundled customers.

**Template D-2: Annual GHG Emissions and Associated Costs**

| Line | Description                                       | Year 2021 |          | Year 2022 <sup>1</sup> |          | Year 2023 |          |
|------|---|-----------|----------|------------------------|----------|-----------|----------|
|      |   | Forecast  | Recorded | Forecast               | Recorded | Forecast  | Recorded |
| 1    | <b>Direct GHG Emissions (MTCO2e)</b>              |           |          |                        |          |           |          |
| 2    | Utility Owned Generation (UOG)                    |           |          |                        |          |           |          |
| 3    | Tolling Agreements                                |           |          |                        |          |           |          |
| 4    | Energy Imports (Specified)                        |           |          |                        |          |           |          |
| 5    | Energy imports (Unspecified)                      |           |          |                        |          |           |          |
| 6    | Qualifying Facility (QF) Contracts                |           |          |                        |          |           |          |
| 7    | Contracts with Financial Settlement               |           |          |                        |          |           |          |
| 8    | <b>Subtotal</b>                                   |           |          |                        |          |           |          |
| 9    | <b>Total Emissions (MTCO2e)</b>                   |           |          |                        |          |           |          |
| 10   | <b>Proxy GHG Price (\$/MT)</b>                    | 17.12     | 23.15    | 28.86                  | 28.86    | 28.96     |          |
| 11   | <b>GHG Costs (\$)</b>                             |           |          |                        |          |           |          |
| 12   | Direct GHG Costs                                  |           |          |                        |          |           |          |
| 13   | Direct GHG Costs - Financial Settlement           |           |          |                        |          |           |          |
| 14   | Previous Year's Forecast Reconciliation (Line 16) |           |          |                        |          |           |          |
| 15   | <b>Total Costs</b>                                |           |          |                        |          |           |          |
| 16   | <b>Forecast Variance (\$)<sup>2</sup></b>         |           |          |                        |          |           |          |

<sup>1</sup>Recorded data is equal to forecast and will be updated with the November Update Filing.

<sup>2</sup>Also reflects adjustment for shift in regulatory accounting from cash to accrual

### Template D-3: Detail of Outreach and Administrative Expenses

| Line Description   | 2021     |          | 2022     |                       | 2023     |          |
|--|----------|----------|----------|-----------------------|----------|----------|
|  | Forecast | Recorded | Forecast | Recorded <sup>1</sup> | Forecast | Recorded |
| <b>1 Utility Outreach Expenses (\$)</b>  |          |          |          |                       |          |          |
| 2a SMB Communications  | -        |          | 23,000   | 23,000                | 23,000   | -        |
| 2b Other (Consultant)  |          | (45,263) |          |                       |          |          |
| <b>3 Subtotal Outreach</b>   | -        | (45,263) | 23,000   | 23,000                | 23,000   | -        |
| <b>4 Utility Administrative Expenses (\$)</b>                                    |          |          |          |                       |          |          |
| 5 Marketing - SDG&E (email, bill insert)   | 59,000   | 84,676   | 59,000   | 59,000                | 58,000   | -        |
| <b>6 Subtotal Administrative</b>   | 59,000   | 84,676   | 59,000   | 59,000                | 58,000   | -        |
| <b>7 Utility Outreach and Administrative Expenses (\$)<br/>(Line 3 + Line 6)</b> | 59,000   | 39,413   | 82,000   | 82,000                | 81,000   | -        |
| <b>8 Additional (Non-Utility) Statewide Outreach (\$)</b>                        | -        | -        | -        | -                     | -        | -        |
| <b>9 Total Outreach and Administrative Expenses (\$) (Line<br/>7 + Line 8)</b>   | 59,000   | 39,413   | 82,000   | 82,000                | 81,000   | -        |

<sup>1</sup>Recorded data is equal to Forecast and will be updated with the October Update Filing.