

Application No.: A.21-06-xxx

Exhibit No.: \_\_\_\_\_

Witness: Coreen G. Salcido

**PREPARED DIRECT TESTIMONY OF**

**COREEN G. SALCIDO**

**ON BEHALF OF**

**SAN DIEGO GAS & ELECTRIC COMPANY**

**REDACTED - PUBLIC VERSION**

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



**JUNE 1, 2021**

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ACRONYM GLOSSARY

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**PREPARED DIRECT TESTIMONY OF  
COREEN G. SALCIDO  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

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**I. INTRODUCTION**

5 The purpose of my prepared direct testimony is to address the recorded transactions and  
6 related cost recovery for San Diego Gas & Electric Company's ("SDG&E") Energy Resource  
7 Recovery Account ("ERRA"), Portfolio Allocation Balancing Account ("PABA"), Power  
8 Charge Indifference Adjustment ("PCIA") Undercollection Balancing Account ("CAPBA"),  
9 Transition Cost Balancing Account ("TCBA"), and Local Generating Balancing Account  
10 ("LGBA") during the record period of January 1, 2020 through December 31, 2020 ("Record  
11 Period"). The direct testimony of SDG&E witness Khoang T. Ngo describes SDG&E's electric  
12 procurement and commodity expenses recorded to ERRA, PABA, TCBA, and LGBA during the  
13 2020 Record Period.

14 My prepared direct testimony also addresses entries recorded to eleven other ERRA-  
15 related accounts: the Assembly Bill ("AB") 32 electric subaccount of the New Environmental  
16 Regulatory Balancing Account ("NERBA"), the Independent Evaluator Memorandum Account  
17 ("IEMA"), the Litigation Cost Memorandum Account ("LCMA"), the Green Tariff Marketing  
18 Education & Outreach Memorandum Account ("GTME&OMA"), the Green Tariff Shared  
19 Renewables Administrative Cost Memorandum Account ("GTSRACMA"), the Enhanced  
20 Community Renewable ME&O Memorandum Account ("ECRME&OMA"), the Green Tariff  
21 Shared Renewable Balancing Account ("GTSRBA"), the Tree Mortality Non-Bypassable  
22 Charge Balancing Account ("TMNBCBA"), the Disadvantaged Communities - Single Family  
23 Solar Homes ("DAC-SASH") Balancing Account ("DACSASHBA"), the Disadvantaged  
24 Community-Green Tariff Balancing Account ("DACGTBA"), and the Community Solar Green  
25 Tariff Balancing Account ("CSGTBA").

1 Based on my prepared direct testimony regarding recorded transactions, related cost  
2 recovery, and balancing account entries associated with these accounts, SDG&E requests that the  
3 Commission find that:

- 4 • Transactions recorded to SDG&E's ERRA during 2020 (Attachment A), PABA  
5 during 2020 (Attachment B), CAPBA during 2020 (Attachment C), TCBA during  
6 2020 (Attachment D), and the LGBA during 2020 (Attachment E) were correctly  
7 stated and in compliance with the California Public Utilities Commission's  
8 ("Commission") directives, and are recoverable;
- 9 • Transactions recorded in NERBA (Attachment F) associated with AB 32  
10 administrative fees during 2020 were correctly stated and in compliance with the  
11 Commission's directives, and are recoverable;
- 12 • The amounts transferred from IEMA (Attachment G) to ERRA in 2020 were in  
13 compliance with the Commission directives;
- 14 • Transactions recorded in the LCMA (Attachment H) during 2020 were in  
15 compliance with the Commission's directives;
- 16 • Transactions recorded in the GTME&OMA (Attachment I) during 2020 were  
17 correctly stated and in compliance with the Commission's directives;
- 18 • Transactions recorded in the GTSRACMA (Attachment J) during 2020 were  
19 correctly stated and in compliance with the Commission's directives;
- 20 • Transactions recorded in the ECRME&OMA (Attachment K) during 2020 were  
21 correctly stated and in compliance with the Commission's directives;
- 22 • With regard to the GTSRBA (Attachment L) for which there was activity in 2020  
23 in the amount of \$1.388 million, SDG&E seeks confirmation that the transactions  
24 in the GTSRBA are correctly stated and in compliance with Commission's  
25 directives, and that SDG&E may request recovery of the 2020 undercollected  
26 activity of \$1.388 million in SDG&E's next-filed ERRA Forecast Application for  
27 2023, which will be filed on or about April 15, 2022;
- 28 • Transactions recorded in the TMNBCBA (Attachment M) during 2020 were  
29 correctly stated and in compliance with the Commission's directives, and are  
30 recoverable;

- 1 • Transactions recorded in the DACSASHBA (Attachment N) during 2020 were  
2 correctly stated and in compliance with the Commission directives;
- 3 • Transactions recorded in the DACGTBA (Attachment O) during 2020 were  
4 correctly stated and in compliance with the Commission directives;
- 5 • Transactions recorded in the CSGTBA (Attachment P) during 2020 were  
6 correctly stated and in compliance with the Commission directives;
- 7 • With regard to the LGBA, for which there is an undercollection activity in 2020  
8 in the amount of [REDACTED] million, SDG&E seeks confirmation that the transactions  
9 in the LGBA are correctly stated and in compliance with the Commission’s  
10 directives and that the Commission authorizes SDG&E to recover the  
11 undercollected 2020 activity from ratepayers in its next-filed ERRA Forecast  
12 Application for 2023, which will be filed on or about April 15, 2022; and
- 13 • As to the AB 32 costs in NERBA, for which there is an undercollection activity in  
14 2020 in the amount of \$0.192 million, SDG&E is requesting confirmation that the  
15 2020 transactions in the AB 32 costs in NERBA are appropriate, correctly stated,  
16 and that the Commission authorizes SDG&E to collect the undercollected 2020  
17 activity from ratepayers in the Annual Electric Regulatory Account Update filing,  
18 which will be implemented in rates and amortized effective January 1 following  
19 the Commission’s approval of this Application.

20 Furthermore, my testimony provides a comparison of 2020 ERRA forecast versus actual  
21 costs as well as comparison of 2020 versus 2019 recorded costs with explanations for variances  
22 10% or greater. This information is provided herein to facilitate analysis of the ERRA activity  
23 during 2020 and is found in Attachments Q and R.

## 24 **II. ERRA**

25 Pursuant to Decision (“D.”) 02-10-062 and D.02-12-074, the purpose of the ERRA is to  
26 provide full recovery of SDG&E’s energy procurement costs associated with serving SDG&E’s  
27 bundled service customers. SDG&E’s ERRA revenue requirement also includes the full  
28 recovery of California Independent System Operator (“CAISO”) costs charged to SDG&E, such

1 as energy and ancillary services load charges, CAISO revenues from utility generation and  
 2 supply contracts, contract costs, CAISO-related costs, and hedging costs to serve SDG&E’s  
 3 bundled service customers. ERRA includes revenues from SDG&E’s Electric Energy  
 4 Commodity Cost (“EECC”) rate schedules (commodity revenue) adjusted to exclude non-fuel  
 5 generation revenues allocated to the NGBA and other Commission-approved regulatory  
 6 accounts.

7 On a monthly basis, ERRA compares the energy procurement costs described above with  
 8 the commodity revenue (excluding NGBA and other revenues). Interest is applied to any over-  
 9 or undercollection balance at the three-month Commercial Paper rate. SDG&E’s adopted ERRA  
 10 tariff describes the entries that are made to the account on a monthly basis.<sup>1</sup>

11 The ERRA balance as of December 31, 2020 was an undercollection of approximately  
 12 \$124 million. Attachment A summarizes the monthly accounting entries recorded to ERRA  
 13 from January 1 through December 31, 2020 used to calculate the balance.

14 The 2020 activity in SDG&E’s ERRA, as detailed in Attachment A, is summarized in  
 15 Table 1 below:

16 **Table 1**

	Under/(Over) Collection
December 31, 2019 ERRA Balance <sup>2</sup>	\$(119,363,594)
Revenue	\$(622,716,499)
Expenses	\$867,667,680
Other – net <sup>3</sup>	\$(822,420)

<sup>1</sup> The monthly entries are described in the approved ERRA tariff in section 5. *Id.* at Revised Pub. Util. Code Sheet No. 31214-E.

<sup>2</sup> The 2020 beginning balance is referenced in Attachment A.

<sup>3</sup> The “Other-net” category includes carrying costs related to hedging, transfers from IEMA, and an electric vehicle charging station adjustment (which is explained further in Section II. B below).

Interest	\$(604,989)
December 31, 2020 ERRA Balance	\$124,160,178

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2 In summary, SDG&E requests that the Commission find the entries and calculations in its  
3 ERRA to be correctly stated and in compliance with the Commission’s directives, and  
4 recoverable.

5 **A. Monthly ERRA Report**

6 Ordering Paragraph (“OP”) 19 of D.02-12-074 directed Pacific Gas & Electric Company  
7 (“PG&E”), Southern California Edison Company (“SCE”) and SDG&E to file a monthly report  
8 with the Commission’s Energy Division that summarizes monthly activity in the ERRA  
9 balancing account. The utilities were also directed to submit original source documents  
10 pertaining to such activities. D.07-04-020 at Finding of Fact 1 modified this requirement to  
11 allow SDG&E to provide only a breakdown of costs recorded to ERRA in the monthly filings  
12 and make the supporting documentation available to Commission staff and interested parties  
13 upon request. The modified reporting requirement was effective with the April 2007 report.  
14 SDG&E submitted the monthly reports to Energy Division and interested parties for all twelve  
15 months of 2020.

16 **B. Electric Vehicle Charging Station Adjustment in ERRA**

17 In December 2020, SDG&E made an adjustment to the commodity costs in its 2020  
18 ERRA balance in the amount of \$(0.299) million to reflect the power used for the SDG&E  
19 employee electric vehicle charging stations at its various campuses. In 2020, SDG&E learned  
20 that it was recovering commodity costs from ratepayers for the electricity used at its onsite  
21 electric vehicle charging stations. However, SDG&E (through a vendor) was also collecting an  
22 hourly price from employees who were using the electric vehicle charging stations. After  
23 conducting an internal review, SDG&E determined the total of \$(0.299) million had been



1 expensed into the ERRA balancing account from the period April 1, 2013 to December 31,  
2 2020. In order to resolve the issue, SDG&E made an adjustment to its 2020 year-end ERRA  
3 balance to credit this amount back. In addition, SDG&E has begun modifying its legacy systems  
4 and physical charging stations at SDG&E campuses. Modification completion is planned for the  
5 end of 2021. Any necessary future adjustments to the ERRA balance will be made on a yearly  
6 basis until the legacy system modification is completed.

### 7 **III. PABA**

8 Pursuant to Commission Decision 18-10-019 and Advice Letter 3318-E<sup>4</sup>, the purpose of  
9 the Portfolio Allocation Balancing Account (“PABA”) is to record the “above-market” costs and  
10 revenues associated with all generation resources that are eligible for cost recovery through the  
11 Power Charge Indifference Adjustment (“PCIA”) rates, including SDG&E’s Utility-Owned  
12 Generation (“UOG”). Costs recorded in each vintage subaccount include, but are not limited to,  
13 fuel, greenhouse gas (“GHG”) costs, third party power purchase contracts, and UOG’s revenue  
14 requirement. The above-market costs of all generation resources that are eligible for cost  
15 recovery through the PCIA rates, including SDG&E’s UOG, is also recorded in the PABA.

16 The PABA tariff states that “The entries recorded in the vintaged PABA subaccounts  
17 shall be reviewed in SDG&E’s annual ERRA Compliance proceeding.”<sup>5</sup>

18 The balance in the PABA as of December 31, 2020 was a \$43.741 million  
19 undercollection as shown in Table 2 below, as well as in Attachment B, which provides a  
20 monthly summary of the accounting entries recorded to the PABA during 2020. Accordingly,

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<sup>4</sup> See SDG&E AL 3318-E, filed on December 10, 2018, and approved on May 30, 2019.

<sup>5</sup> See SDG&E Electric Tariffs, Preliminary Statements at Revised Cal. P.U.C. Sheet No.32544-E,  
available at [http://regarchive.sdge.com/tm2/pdf/ELEC\\_ELEC-PRELIM\\_PABA.pdf](http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-PRELIM_PABA.pdf).

1 SDG&E requests confirmation that transactions recorded in 2020 in the PABA are correctly  
2 stated and in compliance with the Commission’s directives.

3 **Table 2**

	Under/(Over) Collection
December 31, 2019 PABA Balance	\$258,396,444
Revenue	\$(704,311,570)
Expenses	\$487,906,622
Interest	\$1,750,322
Rounding	\$(3)
December 31, 2020 PABA Balance	\$43,741,812

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5 **IV. CAPBA**

6 Pursuant to Commission Decision 18-10-019 and Advice Letter 3436-E,<sup>6</sup> the purpose of  
7 the CAPBA is to record the obligation that accrues for departing load (“DL”) customers in the  
8 event that the half-cent per kWh PCIA rate cap is reached. The CAPBA is comprised of a  
9 subaccount for each customer vintage, as well as a specific bundled subaccount, which capture  
10 the shortfall amount that is financed by bundled customers for DL customers when the DL PCIA  
11 rate is capped, and the repayment amount from DL customers to bundled customers. In addition,  
12 pursuant to D.18-10-026, OP 10, SDG&E established the trigger mechanism for CAPBA.

13 The balance in the CAPBA as of December 31, 2020 was zero dollars as shown in  
14 Attachment C, which provides a monthly summary of the accounting entries recorded to the  
15 CAPBA during 2020. Accordingly, SDG&E requests confirmation that transactions recorded in  
16 2020 in the CAPBA are correctly stated and in compliance with the Commission’s directives.

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<sup>6</sup> See SDG&E AL 3436-E, filed on September 30, 2019, and approved on October 30, 2019.

1 **V. TCBA**

2 In SDG&E’s 2005 ERRA compliance review proceeding, the Commission authorized the  
3 review of SDG&E’s TCBA in future ERRA review proceedings.<sup>7</sup> The annual ERRA review is  
4 the appropriate forum to review the TCBA since the costs that are recorded in the TCBA  
5 generally relate to the above-market portion of certain Qualifying Facilities (“QFs”) and  
6 purchase power costs eligible for recovery under AB 1890.

7 The TCBA records the eligible above-market power costs and the revenues received from  
8 SDG&E’s Competition Transition Charge (“CTC”) rate. For 2020, the market benchmark of  
9 \$ [REDACTED] /MWh<sup>8</sup> was used to calculate the above-market portion of AB 1890-eligible transition  
10 costs. On a monthly basis, the TCBA compares the above-market power costs with the revenue  
11 from the CTC rate component. Interest is applied to any over- or undercollection balance at the  
12 three-month Commercial Paper rate.

13 The balance in the TCBA as of December 31, 2020 was a \$3.591 million  
14 undercollection<sup>9</sup>. Attachment D provides a monthly summary of the entries to the TCBA during  
15 2020. Table 3 below summarizes the 2020 activity and shows the calculation of the  
16 undercollection. Recovery of approved TCBA balances is not addressed in this Compliance  
17 filing, but in the Annual Electric Regulatory Account Update filing.

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<sup>7</sup> The 2005 ERRA Compliance proceeding was approved by D.06-12-019.

<sup>8</sup> The market benchmark of \$ [REDACTED] was authorized in D.20-01-005, which approved SDG&E’s 2019 Electric Procurement Cost Revenue Requirement Forecast and 2020 Forecast on Greenhouse Gas Related Forecasts proceeding, A.19.04.10. See A.19.04.10, Updated Prepared Direct Testimony of Khoang Ngo on Behalf of San Diego Gas & Electric Company (November 7, 2019 at KTN-5).

<sup>9</sup> The forecasted 2020 year-end undercollected balance of \$2.2 million was approved in Advice Letter (“AL”) 3636-E on December 16, 2020 for amortization in rates effective January 1, 2021.

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**Table 3**

	Under/(Over) Collection
December 31, 2019 TCBA Balance	\$(923,041)
Revenue	\$(15,626,599)
Expenses	\$20,153,148
Interest	\$(11,610)
December 31, 2020 TCBA Balance	\$3,591,898

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In this Application, SDG&E requests that the Commission find the entries and

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calculations recorded in the TCBA to be correctly stated and in compliance with the

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Commission’s directives, and recoverable.

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**VI. LGBA**

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The LGBA was authorized by D.13-03-029. The purpose of the LGBA is to record the

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revenues and costs of generating contracts where the Commission has determined that the

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resource is subject to the cost allocation mechanism (“CAM”). In 2020, the contracts included in

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the LGBA were Escondido Energy Center (“EEC”), Pio Pico Energy Center (“PPEC”), CP

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Kelco Combined Heat & Power (“CHP”), the Grossmont Hospital CHP, and Carlsbad Energy

11

Center. Also included were the SDG&E-owned Escondido Energy and El Cajon Energy Storage

12

Facilities.<sup>10</sup>

13

The LGBA tariff states that “The balance in the LGBA will be addressed in the

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Company’s ERRA proceeding or in another proceeding deemed appropriate by the

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<sup>10</sup> Per D.13-03-029, and established in AL 2499-E fuel costs for EEC, El Cajon Energy Storage Facility, Escondido Energy Storage Facility (in AL 2924-E), PPEC (in D.14-02-016), CP Kelco CHP (in AL 2897-E), Grossmont Hospital CHP (in CHP Program Settlement Agreement Term Sheet October 8, 2010 and adopted in D.10-12-035) and Carlsbad Energy Center (in D.15-05-051 and adopted in AL 2757-E) are to be recorded to the LGBA.

1 Commission.”<sup>11</sup> Accordingly, SDG&E requests confirmation that transactions recorded in 2020  
2 in the LGBA are in compliance with the Commission’s directives.

3 The balance in the LGBA as of December 31, 2020 was a \$ [REDACTED] million  
4 overcollection as shown in Table 4 below, as well as in Attachment E, which provides a monthly  
5 summary of the accounting entries recorded to the LGBA during 2020.

6 **Table 4**

	Under/(Over) Collection
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

7  
8 In summary, SDG&E requests confirmation that (a) its transactions recorded in 2020 in  
9 the LGBA are in compliance with Commission directives and are recoverable; and (b) SDG&E  
10 shall request authorization from the Commission to collect the undercollected 2020 recorded  
11 activity of [REDACTED] million in its 2023 ERRRA Forecast Application.

12 **VII. NERBA**

13 The AB 32 electric subaccount in NERBA, as approved by the Commission’s D.13-05-  
14 010 in the SDG&E’s 2012 General Rate Case (“GRC”), records actual costs against revenue  
15 requirements for administrative fees charged by the California Air Resources Board (“CARB”)  
16 which are authorized recoverable by CARB under AB 32. As of January 1, 2020, the beginning  
17 balance in the AB 32 electric subaccount in NERBA was a \$0.616 million undercollection.

<sup>11</sup> See SDG&E Electric Tariffs, Preliminary Statements at Revised Cal. P.U.C. Sheet No. 28765-E,  
available at [http://regarchive.sdge.com/tm2/pdf/ELEC\\_ELEC-PRELIM\\_LGBA.pdf](http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-PRELIM_LGBA.pdf).

1 Revenues in 2020 were \$(0.315) million, expenses totaled \$0.503 million, and interest of three  
2 thousand and nine hundred dollars was booked in 2020 as shown in Attachment F. The resulting  
3 December 31, 2020 balance in the AB 32 electric subaccount in NERBA was approximately a  
4 \$0.808 million undercollection. SDG&E is requesting confirmation that the 2020 transactions  
5 recorded in the AB 32 electric subaccount in NERBA are appropriate and correctly stated in  
6 accordance with Commission directives, and that the Commission authorize SDG&E to include  
7 the activity of \$0.192 million undercollection in rates in the Annual Electric Regulatory Account  
8 Update filing, which will be implemented in rates and amortized effective January 1 following  
9 the Commission's approval of this Application.

#### 10 **VIII. IEMA**

11 Pursuant to D.04-12-048 and D.05-07-039, the purpose of the IEMA is to record third  
12 party costs associated with the use of Independent Evaluators ("IEs") in the utility's long-term  
13 procurement activities and Renewables Portfolio Standard ("RPS") programs. Interest is applied  
14 to any over- or undercollection balance at the three-month Commercial Paper rate.

15 D.11-10-029, which approved Phase 1 of SDG&E's 2009 ERRR Compliance Filing,  
16 granted authority for SDG&E to update its IEMA tariff disposition to allow it to transfer the  
17 balance in the IEMA to ERRR on an annual basis.<sup>12</sup> In compliance with D.11-10-029, SDG&E  
18 transferred the IEMA 2020 undercollection balance of \$0.244 million as shown in line 61 of  
19 Attachment A as well as in Attachment G. The transfers from IEMA to ERRR are also included  
20 in the "Other-net" category of Table 1 above.

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<sup>12</sup> D.11-10-029 was implemented in AL 2304-E, which was approved on January 12, 2012 and effective November 17, 2011.

1 In this Proceeding, SDG&E requests that the Commission find the amounts transferred  
2 from IEMA to ERRA in 2020 to be in compliance with the Commission’s directives.

3 **IX. LCMA**

4 Pursuant to Resolution E-3893, the LCMA was established in 2004 to record the  
5 litigation costs associated with refunds resulting from the energy price crisis in October 2000  
6 through January 2001. The LCMA tracks the difference between incurred litigation costs and  
7 settlement proceeds received.

8 Per the LCMA Preliminary Statement, the account is subject to review in the ERRA  
9 proceeding; thus, SDG&E is presenting the transactions recorded during 2020 for review in  
10 Attachment H.

11 At this time, SDG&E is not requesting recovery of the December 31, 2020  
12 undercollected balance as there are still a few pending litigation cases, and the appropriate  
13 vehicle for requesting recovery is through a separate filing. SDG&E requests that the  
14 Commission review SDG&E’s 2020 LCMA transactions. As of January 1, 2020, the beginning  
15 balance in the LCMA was an undercollection of approximately \$0.222 million. Litigation  
16 expenses totaled \$0.041 million, and interest of approximately one thousand six hundred dollars  
17 was booked in 2020. Thus, the balance in the LCMA as of December 31, 2020 was an  
18 undercollection of \$0.264 million. Once SDG&E has closed all LCMA related litigation,  
19 SDG&E will evaluate and execute next steps.

20 **X. GTME&OMA**

21 Pursuant to D.15-01-051, the purpose of the GTME&OMA is to record the difference  
22 between the revenues collected through the GT-ME&O Charge and the initial and ongoing  
23 incremental ME&O costs incurred to implement the Green Tariff Shared Renewables Program  
24 (“GTSRP”). The GTSRP consists of both a Green Tariff (“GT”) option and an Enhanced

1 Community Renewables option. ME&O costs for the GT option are recorded in the  
2 GTME&OMA.

3 In 2020, the GTME&OMA had current activity and interest of \$.0077 million, and the  
4 ending balance was \$0.0249 million as shown in Attachment I. SDG&E requests confirmation  
5 that the transactions recorded in the GTME&OMA are correctly stated and in accordance with  
6 the Commission's directives.

7 **XI. GTSRACMA**

8 Pursuant to D.15-01-051, the purpose of the GTSRACMA is to record the difference  
9 between the revenues collected through the GTSR Administrative Charge and the initial and  
10 ongoing incremental administrative costs incurred to implement the GTSRP.

11 In 2020, the GTSRACMA had current activity and interest of \$(0.058) million, and the  
12 ending balance was \$1.499 million, as shown in Attachment J. SDG&E requests confirmation  
13 that the transactions recorded in the GTSRACMA are correctly stated and in compliance with  
14 Commission directives.

15 **XII. ECRME&OMA**

16 Pursuant to D.15-01-051, the purpose of the ECRME&OMA is to record the difference  
17 between the revenues collected through the ECR-ME&O Charge and the initial and ongoing  
18 incremental ME&O costs incurred to implement the GTSRP. The GTSRP consists of both a GT  
19 option and an Enhanced Community Renewables option. ME&O costs for the Enhanced  
20 Community Renewables option are recorded in the ECRME&OMA.

21 In 2020, the ECRME&OMA had current activity and interest of nineteen dollars, and the  
22 ending balance was also \$0.003 million as shown in Attachment K. SDG&E requests  
23 confirmation that the transactions recorded in the ECRME&OMA are appropriate and correctly  
24 stated in compliance with the Commission's directives.



1 **XIII. GTSRBA**

2 Per D.15-01-051, SDG&E established the GTSRBA<sup>13</sup> to record the difference between  
3 the revenues collected from individual customers electing to participate in the GTSR program  
4 and the incremental costs incurred to serve customers participating in that program. The GTSR  
5 program consists of both a GT component and an Enhanced Community Renewables (“ECR”)  
6 component which are recorded in separate subaccounts with the GTSRBA. The GTSRBA tariff  
7 states that “The balance in the GTSRBA will be addressed in SDG&E’s annual Energy Resource  
8 Recovery Account (ERRA) Forecast proceeding or in a separate application deemed appropriate  
9 by the Commission.”<sup>14</sup> In 2020, GTSRBA had current activity and interest of \$1.388 million  
10 undercollection, as shown in Attachment L. Accordingly, SDG&E requests confirmation that  
11 the transactions recorded in the GTSRBA are correctly stated and in compliance with the  
12 Commission’s directives. Once approved, SDG&E shall request recovery of the December 31,  
13 2020 undercollected activity of \$1.388 million in its 2023 ERRA Forecast Application.

14 **XIV. TMNBCBA**

15 Per D.18-12-003, SDG&E filed AL 3343-E-B<sup>15</sup> to establish the TMNBCBA to record the  
16 tree mortality related procurement costs. As noted in D.18-12-003, Ordering Paragraph (“OP”)  
17 9, the TMNBCBA cost will be recovered through the public purpose program (“PPP”) charge.

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<sup>13</sup> See AL 2889-E, approved June 23, 2016 and effective May 28, 2016.

<sup>14</sup> See SDG&E Electric Tariffs, Preliminary Statements at Revised Cal. P.U.C. Sheet No. 28265-E, available at [https://www.sdge.com/sites/default/files/elec\\_elec-prelim\\_gtsrba.pdf](https://www.sdge.com/sites/default/files/elec_elec-prelim_gtsrba.pdf).

<sup>15</sup> See SDG&E AL 3343-E-B, filed on May 31, 2019, approved on July 19, 2019, with an effective date of July 2, 2019.

1 The TMNBC tariff states that “The balance in the TMNBC will be addressed in  
2 SDG&E’s Annual Electric Public Purpose Program Account Update filing or in another  
3 proceeding deemed appropriate by the Commission.<sup>16</sup>

4 In 2020, the TMNBCBA had current activity and interest of [REDACTED] million  
5 overcollection. The ending balance for the TMNBCBA as of December 31, 2019 was a \$32.888  
6 million undercollection and the ending balance as of December 31, 2020 was a [REDACTED] million  
7 undercollection as shown in Attachment M. SDG&E requests confirmation that the transactions  
8 recorded in 2020 in the TMNBCBA of [REDACTED] million are correctly stated and in compliance  
9 with the Commission’s directives, and that the Commission authorize SDG&E to include the  
10 [REDACTED] million overcollection in rates in the Annual Electric Public Purpose Program Account  
11 Update filing, submitted on or about October 2022, which will be implemented in rates and  
12 amortized effective January 1 following the Commission’s approval of this Application.

13 **XV. DACSASHBA, DACGTBA, AND CSGTBA**

14 Pursuant to Ordering Paragraph (OP) 8 of Decision (D.) 18-06-027 issued on June 22,  
15 2018, AL 3410-E-A<sup>17</sup> established the Disadvantaged Community – Single-Family Solar Homes  
16 (DAC-SASH) Balancing Account (DACSASHBA), and AL 3253-E-B<sup>18</sup> established the  
17 Disadvantaged Community-Green Tariff Balancing Account (DACGTBA) and Community  
18 Solar Green Tariff Balancing Account (CSGTBA).

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<sup>16</sup> See SDG&E Electric Tariffs, Preliminary Statements at Revised Cal. P.U.C. Sheet No. 31951-E ,  
available at [http://regarchive.sdge.com/tm2/pdf/ELEC\\_ELEC-PRELIM\\_TMNBCBA.pdf](http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-PRELIM_TMNBCBA.pdf)

<sup>17</sup> See SDG&E AL 3410-E-A, filed on October 1, 2019, and approved on October 24, 2019.

<sup>18</sup> See SDG&E AL 3253-E-B, filed on November 21, 2019, and approved on December 12, 2019.

1           **A.     DACSASHBA**

2           The DACSASH program provides incentive payments to low-income single-family  
3 homeowners in DACs for rooftop solar installation, as authorized in D.18-06-027. The incentive  
4 payments will be included as costs in DACSASHBA.

5           The DACSASHBA will also record SDG&E’s proportionate share (10.3%) of the \$10  
6 million annual budget starting in 2020 through the end of the program in 2030. Funds not  
7 allocated to specific projects or program expenses will be returned to ratepayers at the conclusion  
8 of the program (December 31, 2030). The DACSASH program will be funded first by  
9 greenhouse gas (GHG) allowance revenues, and if such funds are exhausted, the programs will  
10 be funded through PPP funds.

11           In 2020, the DACSASHBA had current GHGRBA transfers, activity and interest of  
12 \$(0.617) million, and the December 31, 2020 ending balance was a \$(1.651) million  
13 overcollection as shown in Attachment N. SDG&E requests confirmation that the transactions  
14 recorded in the DACSASHBA are correctly stated and in compliance with the Commission’s  
15 directives.

16           **B.     DACGTBA**

17           The DACGTBA is a GT program that will allow all DACGT customers to purchase  
18 100% green energy at a discount. Pursuant to D.18-06-027, the DACGTBA program will be  
19 funded first by GHG allowance revenues, and if such funds are exhausted, the programs will be  
20 funded through PPP funds.

21           In 2020, the DACGTBA had current GHGRBA transfers and interest of \$(0.884) million,  
22 and the December 31, 2020 ending balance was a \$(2.999) million overcollection, as shown in  
23 Attachment O. SDG&E requests confirmation that the transactions recorded in the DACGTBA  
24 are appropriate and correctly stated in accordance with Commission directives.

1           **C.     CSGTBA**

2           The CSGT program is a GT/Shared Renewables Program that will allow all CSGT  
3 eligible customers in DACs to benefit from the development of solar generation projects located  
4 in their own or nearby DAC. Pursuant to D.18-06-027, the CSGT program will be funded first  
5 by GHG allowance revenues and if such funds are exhausted, the programs will be funded  
6 through PPP funds.

7           In 2020, the CSGTBA had current GHGRBA transfers and interest of \$(1.251), and the  
8 December 31, 2020 ending balance was also \$(1.642) million overcollection as shown in  
9 Attachment P. SDG&E requests confirmation that the transactions recorded in the CSGTBA are  
10 correctly stated and in compliance with the Commission’s directives.

11           **XVI.   AUDIT OF ENERGY RESOURCE RECOVERY ACCOUNT**

12           As ordered in D.10-02-018, OP 4, “San Diego Gas & Electric Company shall conduct  
13 and complete an audit of its Energy Resource Recovery Account at least once every four years  
14 with the first audit to be for the 2009 or 2010 record year.” Accordingly, in March 2018, Sempra  
15 Energy Audit Services conducted a second audit of the ERRA for record year 2017.

16           **XVII. CONCLUSION**

- 17           •       As directed in D.02-10-062 and D.02-12-074, SDG&E seeks approval of the  
18 entries and calculations in its ERRA for the period January 1, 2020 through  
19 December 31, 2020 and requests that the Commission find these entries and  
20 calculations correctly stated and in compliance with the Commission’s directives,  
21 and recoverable.
- 22           •       As directed in D.18-10-019, SDG&E seeks approval of the entries recorded to the  
23 PABA for the period January 1, 2020 through December 31, 2020 and requests  
24 that the Commission find these entries and calculations correctly stated and in  
25 compliance with the Commission’s directives, and recoverable.

- 1 • As directed in D.18-10-019, SDG&E seeks approval of the entries recorded to the  
2 CAPBA for the period January 1, 2020 through December 31, 2020 and requests  
3 that the Commission find these entries and calculations correctly stated and in  
4 compliance with the Commission’s directives, and recoverable.
- 5 • As directed in D.06-12-019, SDG&E seeks approval of the entries recorded to the  
6 TCBA for the period January 1, 2020 through December 31, 2020 and requests  
7 that the Commission find these entries and calculations correctly stated and in  
8 compliance with the Commission’s directives, and recoverable.
- 9 • In accordance with D.13-03-029 and AL 2499-E, SDG&E seeks approval of the  
10 entries recorded to the LGBA for the period January 1, 2020 through  
11 December 31, 2020, and requests that the Commission find these entries and  
12 calculations correctly stated and in compliance with the Commission’s directives,  
13 and recoverable. SDG&E is requesting authorization from the Commission to  
14 recover the undercollected 2020 recorded activity of [REDACTED] million in its 2023  
15 ERRA Forecast Application for recovery, which will be filed on April 15, 2022.
- 16 • SDG&E requests that the Commission find the 2020 entries in the AB 32 electric  
17 subaccount in NERBA to be correctly stated and in compliance with the  
18 Commission’s directives. SDG&E is requesting authorization to include the 2020  
19 activity of \$0.192 million undercollection in the Annual Electric Regulatory  
20 Account Update filing, which will be implemented in rates and amortized  
21 effective January 1 following the Commission’s approval of this Application.
- 22 • SDG&E requests that the Commission find the balance transfer to ERRA of 2020  
23 IEMA activity in compliance with the Commission’s directives.
- 24 • SDG&E requests that the Commission find the entries in the LCMA for 2020 to  
25 be correctly stated and in compliance with the Commission’s directives.
- 26 • SDG&E requests that the Commission find the entries in the GTME&OMA as of  
27 December 31, 2020 to be correctly stated and in compliance with the  
28 Commission’s directives.
- 29 • SDG&E requests that the Commission find the entries in the GTSRACMA as of  
30 December 31, 2020 to be correctly stated and in compliance with the  
31 Commission’s directives.

- 1 • SDG&E requests that the Commission find the entries in the ECRME&OMA as  
2 of December 31, 2020 to be correctly stated and in compliance with the  
3 Commission’s directives.
- 4 • SDG&E requests that the Commission find the entries in the GTSRBA as of  
5 December 31, 2020 to be correctly stated and in compliance with the  
6 Commission’s directives. Once approved, SDG&E shall request recovery of the  
7 2020 undercollected activity of \$1.388 million in the next ERRRA Forecast  
8 Application, for recovery, which will be filed on April 15, 2022.
- 9 • As directed in D.18-12-003, SDG&E seeks approval of the entries recorded to the  
10 TMNBCBA for the period January 1, 2020 through December 31, 2020 and  
11 requests that the Commission find these entries and calculations correctly stated  
12 and in compliance with the Commission’s directives, and recoverable. SDG&E is  
13 requesting authorization to include the 2020 activity of [REDACTED] million  
14 overcollection in the Annual Electric Public Purpose Program Account Update  
15 filing, submitted on or about October 2022, which will be implemented in rates  
16 and amortized effective January 1 following the Commission’s approval of this  
17 Application.
- 18 • Finally, SDG&E requests that the Commission find the entries in DACSASHBA,  
19 DACGTBA, and CSGTBA as of December 31, 2020 to be correctly stated and in  
20 compliance with the Commission’s directives.

21 SDG&E has made the entries to the previously discussed regulatory accounts in  
22 accordance with its adopted tariffs and in compliance with relevant Commission policy and  
23 decisions.

24 This concludes my prepared direct testimony.

25

1 **XVIII. QUALIFICATIONS**

2 My name is Coreen G. Salcido. I am employed by SDG&E as the Validation & Analysis  
3 Manager in the Settlements & Systems Department. My business address is 8315 Century Park  
4 Court, San Diego, California 92123. My current responsibilities include approving the gas and  
5 electric commodity invoices and overseeing the reporting processes. I began working in  
6 Settlements & Systems as the Validation & Analysis Manager in April 2019.

7 I joined SDG&E in April 2019, prior to that I have held various positions with the  
8 Sempra Energy Subsidiaries; Sempra Renewables, Sempra Energy and Sempra Global including  
9 Asset Manager, Senior Compensation Advisor and Compensation Analyst.

10 I graduated from University of New Mexico (“UNM”) with a Bachelor of Arts in  
11 Economics. I attended City University where I received a Master of Business Administration.

12 I have not previously testified before the California Public Utilities Commission.

**ATTACHMENT A**  
**ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) – SUMMARY**  
**(CONFIDENTIAL)**



San Diego Gas & Electric  
ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)  
Account # 1150450 / 2190132  
Under/ (Over) Collection

	Jan-20	PPA1	Feb-20	Mar-20	Apr-20	PPA2	May-20	Jun-20	PPA3	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 2020	
<b>Beginning Balance</b>	<b>0</b>																
<b>REVENUES</b>	<b></b>																
Commodity Revenue (Including Bill Protection)	(66,186,897)		(48,239,480)	(33,728,365)	(26,044,036)	(1,065,420)	(22,990,746)	(46,736,389)	2,130,840	(78,470,325)	(99,127,725)	(121,493,586)	(108,047,972)	(57,590,078)	(25,075,583)	(732,665,762)	
DA & CCA PCIA Revenue - DF & D5	(10,129)		9,988	2,340	(2,350)		786,633	(786,643)		(6)	(6)	(7)	8	(15)	(2)	(189)	
GT PCIA Revenue - DS & DI	(237,355)		(292,087)	(269,604)	(264,130)		(270,743)	(342,248)		(274,081)	(369,220)	(344,133)	(142,160)	(550,841)	(280,924)	(3,637,526)	
Energy Incentives (Including Peak Time Rebate)	-		6	-	-		-	-		-	-	-	-	-	-	6	
Net Energy Metering	4,904,671		4,386,636	3,199,446	2,745,893		3,655,995	5,018,562		6,510,828	7,852,672	9,528,757	7,335,105	6,548,187	5,494,557	67,181,309	
<b>Total ERRA Revenues</b>	<b>(61,529,710)</b>	<b>-</b>	<b>(44,134,937)</b>	<b>(30,796,183)</b>	<b>(23,564,623)</b>	<b>(1,065,420)</b>	<b>(18,818,861)</b>	<b>(42,846,718)</b>	<b>2,130,840</b>	<b>(72,233,584)</b>	<b>(91,644,279)</b>	<b>(112,308,969)</b>	<b>(100,855,019)</b>	<b>(51,592,747)</b>	<b>(19,861,952)</b>	<b>(669,122,162)</b>	
Less FF&U	737,591		529,070	369,171	282,482	12,779	225,592	513,627	(25,560)	865,904	1,098,591	1,346,310	1,209,005	618,471	238,096	8,021,129	
<b>ERRA Revenues</b>	<b>(60,792,119)</b>	<b>-</b>	<b>(43,605,867)</b>	<b>(30,427,012)</b>	<b>(23,282,141)</b>	<b>(1,052,641)</b>	<b>(18,593,269)</b>	<b>(42,333,091)</b>	<b>2,105,280</b>	<b>(71,367,680)</b>	<b>(90,545,688)</b>	<b>(110,962,659)</b>	<b>(99,646,014)</b>	<b>(50,974,276)</b>	<b>(19,623,856)</b>	<b>(661,101,033)</b>	
<b>Other</b>	<b></b>																
NGBA Revenue	4,782,812		4,820,280	4,351,024	4,086,567		4,352,806	4,462,402		4,881,025	5,620,576	6,279,543	5,756,523	4,957,259	4,779,207	59,130,023	
MMMA Revenue	86,735		70,028	63,211	59,369		63,237	64,829		70,911	81,655	91,228	83,630	72,018	69,432	876,283	
WRMA Revenue	192,056		361,813	326,590	306,740		326,724	334,950		366,372	421,883	471,346	432,088	372,094	358,730	4,271,387	
DRGBA Revenue	79,000		79,000	79,000	79,000		79,000	79,000		79,000	79,000	79,000	79,000	79,000	79,000	948,000	
GRCA Amort	(1,632,838)		(1,632,838)	(1,632,838)	(1,632,838)		(1,632,838)	(1,632,838)		(1,632,838)	(1,632,838)	(1,632,838)	(1,632,838)	(1,632,838)	(1,632,838)	(19,594,056)	
TCIA Amort	(603,925)		(603,925)	(603,925)	(603,925)		(603,925)	(603,925)		(603,925)	(603,925)	(603,925)	(603,925)	(603,925)	(603,925)	(7,247,103)	
<b>Net ERRA Revenues</b>	<b>(57,888,279)</b>	<b>-</b>	<b>(40,511,509)</b>	<b>(27,843,950)</b>	<b>(20,987,229)</b>	<b>(1,052,641)</b>	<b>(16,008,265)</b>	<b>(39,628,672)</b>	<b>2,105,280</b>	<b>(68,207,135)</b>	<b>(86,579,337)</b>	<b>(106,278,305)</b>	<b>(95,531,537)</b>	<b>(47,730,667)</b>	<b>(16,574,254)</b>	<b>(622,716,499)</b>	
<b>Expenses</b>	<b></b>																
Contract Costs (CTC up-to-market) - PGE	<b>0</b>																
Contract Costs (CTC up-to-market) - QFs & YCA	<b>0</b>																
Contract Costs (Non-CTC)	<b>0</b>																
Generation Fuel & In-Lieu Payment	<b>0</b>																
Other ISO Related Costs	<b>0</b>																
ISO Supply & Load Costs	<b>0</b>																
ISO CRRS Costs	<b>0</b>																
ISO Convergence Bidding Costs	<b>0</b>																
Hedging Costs	<b>0</b>																
Contract Costs - CHP Costs (AB1613)	<b>0</b>																
Rewards/Penalties - Palomar Energy Ctr	<b>0</b>																
WREGIS Costs	<b>0</b>																
Rebalancing Costs (OMEC)	<b>0</b>																
Tradable Renewable Energy Credits (TREC)s	<b>0</b>																
Storage Procurement Evaluation Program Costs	<b>0</b>																
Greenhouse Gas & Carrying Costs	<b>0</b>																
Rounding	<b>0</b>																
<b>Total Expenses</b>	<b>0</b>																
<b>Miscellaneous</b>	<b></b>																
Carry Cost - Hedging Margin Dep - Computed	35,077	(860,572)	-	-	25,797	-	16,841	4,637	-	2,755	1,807	1,430	1,485	1,426	1,795	(767,523)	
FF&U Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Charging Station Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(299,372)	(299,372)	
<b>Total Miscellaneous</b>	<b>35,077</b>	<b>(860,572)</b>	<b>-</b>	<b>-</b>	<b>25,797</b>	<b>-</b>	<b>16,841</b>	<b>4,637</b>	<b>-</b>	<b>2,755</b>	<b>1,807</b>	<b>1,430</b>	<b>1,485</b>	<b>1,426</b>	<b>(299,577)</b>	<b>(1,066,894)</b>	
<b>Net Current Month Under / (Over) Collection</b>	<b>498,581</b>	<b>(860,572)</b>	<b>5,156,371</b>	<b>18,498,249</b>	<b>22,262,227</b>	<b>(1,052,641)</b>	<b>25,134,293</b>	<b>6,531,640</b>	<b>2,105,280</b>	<b>(2,379,869)</b>	<b>89,807,237</b>	<b>14,992,326</b>	<b>6,430,729</b>	<b>8,245,363</b>	<b>48,515,072</b>	<b>243,884,287</b>	
Interest Rate	1.70%		1.58%	1.56%	1.44%		0.98%	0.28%		0.18%	0.14%	0.12%	0.11%	0.13%			
Current Month Interest	(168,745)	(15,937)	(154,487)	(137,357)	(102,500)	(11,637)	(51,356)	(10,991)	25,325	(6,436)	93	5,320	6,392	6,532	10,795	(604,989)	
Rounding	(1)		-	-	-		-	-		-	-	-	-	-	-	-	
<b>CURRENT BALANCE</b>	<b>329,835</b>	<b>(876,509)</b>	<b>5,001,884</b>	<b>18,360,892</b>	<b>22,159,727</b>	<b>(1,064,278)</b>	<b>25,082,937</b>	<b>6,520,649</b>	<b>2,130,605</b>	<b>(2,386,305)</b>	<b>89,807,330</b>	<b>14,997,646</b>	<b>6,437,121</b>	<b>8,251,895</b>	<b>48,525,867</b>	<b>243,279,298</b>	
<b>RPSCMA Transfer</b>	<b>0</b>																
IEMA Transfer																244,474	244,474
DPBA Transfer																	
<b>Ending Balance</b>	<b>(119,033,759)</b>	<b>(119,910,268)</b>	<b>(114,908,383)</b>	<b>(96,547,492)</b>	<b>(74,387,765)</b>	<b>(75,452,043)</b>	<b>(50,369,106)</b>	<b>(43,848,457)</b>	<b>(41,717,852)</b>	<b>(44,104,156)</b>	<b>45,703,174</b>	<b>60,700,820</b>	<b>67,137,941</b>	<b>75,389,836</b>	<b>124,160,177</b>	<b>124,160,178</b>	

**ATTACHMENT B**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) –**  
**SUMMARY**

**(CONFIDENTIAL)**

San Diego Gas & Electric  
 Portfolio Allocation Balancing Account (PABA) - Summary  
 (Over) / Under Collection  
 GL Account # 1150723/2190334

	Jan-20	Feb-20	Mar-20	Apr-20	PPA-1	May-20	Jun-20	PPA-2	Jul-20	Aug-20	Sep-20	PPA-3	Oct-20	Nov-20	Dec-20	Total
<b>Beginning Balance</b>	\$ 258 396 444	\$ 269 698 056	\$ 264 481 302	\$ 262 327 025	\$ 259 178 188	\$ 260 242 466	\$ 270 903 809	\$ 271 096 159	\$ 268 967 281	\$ 272 442 947	\$ 189 684 988	\$ 148 255 820	\$ 143 688 183	\$ 107 652 688	\$ 79 090 250	\$ 258 396 444
<b>Revenue (Fuel)</b>																
PCIA Revenue - CCA	(165 061)	(142 327)	(148 332)	(126 903)		(73 869)	(176 677)		(134 143)	(138 097)	(170 612)		(152 475)	(141 538)	(151 901)	(1 721 935)
PCIA Revenue - DA	(831 448)	(1 132 710)	(1 134 488)	(1 016 333)		(129 113)	(2 336 203)		(1 261 596)	(1 578 563)	(1 459 504)		(1 836 893)	(1 581 510)	(1 470 300)	(15 768 661)
PCIA Revenue - Bundled	(31 294 236)	(44 728 930)	(54 274 541)	(50 907 875)	1 065 420	(54 357 607)	(55 611 780)	(2 130 840)	(61 006 212)	(70 155 035)	(78 503 284)		(72 269 563)	(61 479 011)	(59 712 903)	(695 366 397)
<b>Total PCIA Revenue</b>	<b>(32 290 746)</b>	<b>(46 003 967)</b>	<b>(55 557 361)</b>	<b>(52 051 111)</b>	<b>1 065 420</b>	<b>(54 560 589)</b>	<b>(58 124 661)</b>	<b>(2 130 840)</b>	<b>(62 401 951)</b>	<b>(71 871 695)</b>	<b>(80 133 399)</b>	<b>-</b>	<b>(74 258 930)</b>	<b>(63 202 060)</b>	<b>(61 335 104)</b>	<b>(712 856 993)</b>
Less: FFU	387 087	551 475	665 997	623 966	(12 779)	654 048	696 773	25 560	748 047	861 566	960 604		890 183	757 638	735 258	8 545 423
<b>Total PCIA Revenue (net FFU)</b>	<b>(31 903 659)</b>	<b>(45 452 492)</b>	<b>(54 891 364)</b>	<b>(51 427 145)</b>	<b>1 052 641</b>	<b>(53 906 541)</b>	<b>(57 427 888)</b>	<b>(2 105 280)</b>	<b>(61 653 904)</b>	<b>(71 010 129)</b>	<b>(79 172 795)</b>	<b>-</b>	<b>(73 368 747)</b>	<b>(62 444 422)</b>	<b>(60 599 846)</b>	<b>(704 311 570)</b>
<b>Expenses UOG:</b>	[REDACTED]															
UOG Non Fuel Above Market Revenue Requirement	[REDACTED]															
UOG Above Market Fuel Expenses	[REDACTED]															
UOG GHG Expense	[REDACTED]															
UOG CAISO Revenues	[REDACTED]															
<b>Total UOG Above Market Expenses</b>	[REDACTED]															
<b>Expenses Non-UOG:</b>	[REDACTED]															
Above Market Expenses - Power Purchase Contracts	[REDACTED]															
<b>Total Above Market Expenses</b>	[REDACTED]															
<b>Total Procurement Activity</b>	<b>42 831 470</b>	<b>39 884 303</b>	<b>52 394 885</b>	<b>47 965 596</b>	<b>-</b>	<b>64 351 955</b>	<b>57 557 260</b>	<b>-</b>	<b>65 088 969</b>	<b>(11 774 784)</b>	<b>37 726 731</b>	<b>(4 558 625)</b>	<b>37 320 684</b>	<b>33 873 424</b>	<b>25 244 753</b>	<b>487 906 622</b>
<b>Current Month Activity</b>	<b>10 927 810</b>	<b>(5 568 190)</b>	<b>(2 496 478)</b>	<b>(3 461 551)</b>	<b>1 052 641</b>	<b>10 445 415</b>	<b>129 373</b>	<b>(2 105 280)</b>	<b>3 435 064</b>	<b>(82 784 915)</b>	<b>(41 446 065)</b>	<b>(4 558 625)</b>	<b>(36 048 062)</b>	<b>(28 570 995)</b>	<b>(35 355 093)</b>	<b>(216 404 951)</b>
<b>Interest Rate:</b>	1.70%	1.58%	1.56%	1.44%		0.98%	0.28%		0.18%	0.14%	0.12%		0.12%	0.11%	0.13%	
<b>Current Month Interest**</b>	<b>373 802</b>	<b>351 436</b>	<b>342 202</b>	<b>312 715</b>	<b>11 637</b>	<b>215 929</b>	<b>62 978</b>	<b>(23 598)</b>	<b>40 603</b>	<b>26 956</b>	<b>16 896</b>	<b>(9 012)</b>	<b>12 567</b>	<b>8 558</b>	<b>6 653</b>	<b>1 750 322</b>
<b>Current Activity and Interest</b>	<b>11 301 612</b>	<b>(5 216 754)</b>	<b>(2 154 276)</b>	<b>(3 148 836)</b>	<b>1 064 278</b>	<b>10 661 344</b>	<b>192 351</b>	<b>(2 128 878)</b>	<b>3 475 667</b>	<b>(82 757 959)</b>	<b>(41 429 169)</b>	<b>(4 567 637)</b>	<b>(36 035 495)</b>	<b>(28 562 437)</b>	<b>(35 348 440)</b>	<b>(214 654 629)</b>
<b>Rounding/Transfer</b>			(1)	(1)		(1)	(1)		(1)		1			(1)	2	(3)
<b>Ending Balance</b>	<b>269 698 056</b>	<b>264 481 302</b>	<b>262 327 025</b>	<b>259 178 188</b>	<b>260 242 466</b>	<b>270 903 809</b>	<b>271 096 159</b>	<b>268 967 281</b>	<b>272 442 947</b>	<b>189 684 988</b>	<b>148 255 820</b>	<b>143 688 183</b>	<b>107 652 688</b>	<b>79 090 250</b>	<b>43 741 812</b>	<b>43 741 812</b>

**ATTACHMENT C**

**POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA)  
UNDERCOLLECTION BALANCING ACCOUNT (CAPBA) -SUMMARY**

San Diego Gas & Electric  
Power Charge Indifference Adjustment Undercollection Balancing Account (CAPBA) - Electric  
Under / (Over) Collection  
Account # 1150748 / 2190354

													2020	
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	-	-	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
Revenues:	CAPBA - 2009 Exceeding CAP for DL		44,624	43,700	43,123	43,874	46,414	51,436	52,417	57,555	51,378	47,049	47,568	529,139
	CAPBA - 2010 Exceeding CAP for DL		145,377	142,367	140,487	142,932	151,207	167,569	170,766	187,504	167,380	153,275	154,968	1,723,831
	CAPBA - 2011 Exceeding CAP for DL		216,084	211,612	208,816	212,450	224,750	249,070	253,822	278,701	248,790	227,825	230,341	2,562,261
	CAPBA - 2012 Exceeding CAP for DL		5,800	5,680	5,605	5,703	6,033	6,686	6,813	7,481	6,678	6,115	6,183	68,776
	CAPBA - 2014 Exceeding CAP for DL		77	75	74	76	80	89	90	99	88	81	82	911
	CAPBA - 2015 Exceeding CAP for DL		245,114	240,040	236,869	240,992	254,944	282,531	287,922	316,143	282,214	258,432	261,286	2,906,485
	CAPBA - 2017 Exceeding CAP for DL		90,426	88,555	87,385	88,906	94,053	104,230	106,219	116,630	104,113	95,340	96,392	1,072,248
	CAPBA - 2018 Exceeding CAP for DL		3,960	3,878	3,826	3,893	4,118	4,564	4,651	5,107	4,559	4,175	4,221	46,952
	CAPBA - 2009 Funding CAP for DL		(44,624)	(43,700)	(43,123)	(43,874)	(46,414)	(51,436)	(52,417)	(57,555)	(51,378)	(47,049)	(47,568)	(529,139)
	CAPBA - 2010 Funding CAP for DL		(145,377)	(142,367)	(140,487)	(142,932)	(151,207)	(167,569)	(170,766)	(187,504)	(167,380)	(153,275)	(154,968)	(1,723,831)
	CAPBA - 2011 Funding CAP for DL		(216,084)	(211,612)	(208,816)	(212,450)	(224,750)	(249,070)	(253,822)	(278,701)	(248,790)	(227,825)	(230,341)	(2,562,261)
	CAPBA - 2012 Funding CAP for DL		(5,800)	(5,680)	(5,605)	(5,703)	(6,033)	(6,686)	(6,813)	(7,481)	(6,678)	(6,115)	(6,183)	(68,776)
	CAPBA - 2014 Funding CAP for DL		(77)	(75)	(74)	(76)	(80)	(89)	(90)	(99)	(88)	(81)	(82)	(911)
	CAPBA - 2015 Funding CAP for DL		(245,114)	(240,040)	(236,869)	(240,992)	(254,944)	(282,531)	(287,922)	(316,143)	(282,214)	(258,432)	(261,286)	(2,906,485)
	CAPBA - 2017 Funding CAP for DL		(90,426)	(88,555)	(87,385)	(88,906)	(94,053)	(104,230)	(106,219)	(116,630)	(104,113)	(95,340)	(96,392)	(1,072,248)
	CAPBA - 2018 Funding CAP for DL		(3,960)	(3,878)	(3,826)	(3,893)	(4,118)	(4,564)	(4,651)	(5,107)	(4,559)	(4,175)	(4,221)	(46,952)
														-
<b>Total Revenues</b>		-	0	-	(0)	(0)	(0)	(0)	0	0	0	0	0	0
O&M Costs:	CAPBA E O&M													-
<b>Total Costs</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Cost / (Revenue)</b>		-	0	-	(0)	(0)	(0)	(0)	0	0	0	0	0	0
Interest	CAPBA E Interest		-											-
	CAPBA Int Bundled		(495)	(1,456)	(2,223)	(2,113)	(782)	(626)	(590)	(599)	(690)	(709)	(924)	(11,207)
	CAPBA Int Vintage 2009		29	86	132	125	46	37	35	35	41	42	55	663
	CAPBA Int Vintage 2010		96	282	430	409	151	121	114	116	133	137	179	2,168
	CAPBA Int Vintage 2011		142	419	639	608	225	180	169	172	198	204	265	3,221
	CAPBA Int Vintage 2012		4	11	17	16	6	5	5	5	5	5	7	86
	CAPBA Int Vintage 2015		161	475	726	690	256	205	193	196	226	232	302	3,662
	CAPBA Int Vintage 2017		60	175	267	254	94	75	71	72	83	85	111	1,347
	CAPBA Int Vintage 2018		3	8	12	11	4	3	3	3	4	4	5	60
<b>Net Activity</b>	<b>Net Activity</b>	-	0	-	(0)	(0)	(0)	(0)	0	0	0	0	0	0
	<b>Ending Balance</b>	-	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0

**ATTACHMENT D**

**TRANSITION COST BALANCING ACCOUNT (TCBA) - SUMMARY**

San Diego Gas & Electric  
Transition Cost Balancing Account (TCBA) - Electric  
Under / (Over) Collection  
Account # 1150318 / (2190020)

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
Beginning Balance	\$ (923,041)	\$ (1,392,739)	\$ (2,045,739)	\$ (2,754,863)	\$ (3,487,555)	\$ (4,229,409)	\$ (4,917,633)	\$ (5,632,140)	\$ (6,344,299)	\$ (7,056,463)	\$ (7,768,627)	\$ (8,480,791)	\$ (9,192,955)
<b>Revenue</b>													
Gross CTC Revenue (PS 5a)	(1,115,812)	(1,250,594)	(1,116,904)	(1,154,438)	(967,222)	(1,450,640)	(1,315,004)	(1,491,798)	(1,632,980)	(1,526,848)	(1,336,175)	(1,268,185)	(15,626,599.0)
GRC 2016 CTC Revenue Adjustment (GL #1150318)													\$ -
Net CTC Revenue	(1,115,812)	(1,250,594)	(1,116,904)	(1,154,438)	(967,222)	(1,450,640)	(1,315,004)	(1,491,798)	(1,632,980)	(1,526,848)	(1,336,175)	(1,268,185)	(15,626,599.0)
<b>Cost of Electricity</b>	647,752	599,857	410,898	425,489	1,927,825	3,127,303	3,086,124	3,917,863	3,205,900	1,530,071	658,928	615,138	20,153,148.2
<b>Total Costs</b>	647,752	599,857	410,898	425,489	1,927,825	3,127,303	3,086,124	3,917,863	3,205,900	1,530,071	658,928	615,138	20,153,148.2
<b>Current Month Activity</b>	(468,059)	(650,737)	(706,006)	(728,949)	960,603	1,676,663	1,771,120	2,426,065	1,572,920	3,223	(677,247)	(653,047)	4,526,549.2
<b>Interest Rate:</b>	1.70%	1.58%	1.56%	1.44%	0.98%	0.28%	0.18%	0.14%	0.12%	0.12%	0.11%	0.13%	
Current Month Interest** (PS 5c)	(1,639)	(2,262)	(3,118)	(3,743)	(2,456)	(395)	5	249	413	492	420	424	(11,610.4)
<b>Current Activity and Interest</b>	(469,698)	(652,999)	(709,125)	(732,692)	958,147	1,676,269	1,771,125	2,426,314	1,573,334	3,715	(676,827)	(652,623)	4,514,938.8
Rounding/Transfer		(1)	1										\$ -
<b>Ending Balance</b>	(1,392,739)	(2,045,739)	(2,754,863)	(3,487,555)	(4,229,409)	(4,917,633)	(5,632,140)	(6,344,299)	(7,056,463)	(7,768,627)	(8,480,791)	(9,192,955)	3,591,898.1

**ATTACHMENT E**  
**LOCAL GENERATION BALANCING ACCOUNT (LGBA) – SUMMARY**  
**(CONFIDENTIAL)**



CONFIDENTIAL/PRIVILEGED INFORMATION PURSUANT TO APPLICABLE PROVISIONS OF D.06-06-066  
 GENERAL ORDER 66-C & PUC CODE SECTIONS 583 & 454.5(G)

San Diego Gas & Electric  
 Local Generation Balancing Account (LGBA) - Summary  
 Under / (Over) Collection  
 Account # 1150595 / (2190239)

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
Beginning Balance	[REDACTED]												
Revenue	[REDACTED]												
Billed Revenue	[REDACTED]												
FF&U	[REDACTED]												
Revenues Less FF&U	[REDACTED]												
Cost of Electricity	[REDACTED]												
Purchased Power/Capacity	[REDACTED]												
Tolling Costs	[REDACTED]												
GHG Cost	[REDACTED]												
CAISO Revenue/Charges	[REDACTED]												
Energy Costs	[REDACTED]												
Other	[REDACTED]												
Total Cost of Electricity	[REDACTED]												
O&M	[REDACTED]												
Total O&M	[REDACTED]												
Capital Related Costs (PS4b)	[REDACTED]												
Depreciation	[REDACTED]												
Return on Rate Base	[REDACTED]												
Tax on Return	[REDACTED]												
Property Tax	[REDACTED]												
Total Capital Related Costs	[REDACTED]												
Total Costs	[REDACTED]												
Current Month Activity	[REDACTED]												
Interest Rate:	1.70%	1.58%	1.56%	1.44%	0.98%	0.28%	0.18%	0.14%	0.12%	0.12%	0.11%	0.13%	
Current Month Interest**	(104 087)	(103 273)	(105 654)	(97 391)	(64 232)	(17 557)	(9 827)	(7 266)	(6 614)	(6 764)	(6 508)	(7 706)	(536 879)
Current Activity and Interest	[REDACTED]												
Rounding/Transfer					1		(1)				(3)	1	(2)
Ending Balance	[REDACTED]												

**ATTACHMENT F**

**NEW ENVIRONMENTAL REGULATORY BALANCING  
ACCOUNT(NERBA) - ELECTRIC AB32 SUBACCOUNT - SUMMARY**

**San Diego Gas & Electric**  
**New Environmental Regulatory Balancing Account (NERBA) - Electric AB32 Subaccount**  
Under / (Over) Collection  
Account # 1150597 / (2190242)

														2020
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	616,301	590,906	565,416	539,884	514,266	488,426	462,287	436,104	409,903	887,206	861,043	834,871	<b>616,301</b>
Revenues:	NERBA (AB32) Electric Authorized Revenue	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(315,000)
Total Revenues		(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(315,000)
O&M Costs:	NERBA E AB32 O&M	-	-	-	-	-	-	-	-	503,488	-	-	-	503,488
Total Costs		-	-	-	-	-	-	-	-	503,488	-	-	-	503,488
Net Cost / (Revenue)		(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	(26,250)	477,238	(26,250)	(26,250)	(26,250)	188,488
Interest	NERBA E Interest	855	761	718	632	409	111	67	49	65	87	78	89	3,921
Net Activity	Net Activity	(25,396)	(25,489)	(25,532)	(25,618)	(25,841)	(26,139)	(26,183)	(26,201)	477,303	(26,163)	(26,172)	(26,161)	192,409
	<b>Ending Balance</b>	<b>590,906</b>	<b>565,416</b>	<b>539,884</b>	<b>514,266</b>	<b>488,426</b>	<b>462,287</b>	<b>436,104</b>	<b>409,903</b>	<b>887,206</b>	<b>861,043</b>	<b>834,871</b>	<b>808,710</b>	<b>808,710</b>

**ATTACHMENT G**  
**INDEPENDENT EVALUATOR MEMORANDUM ACCOUNT (IEMA) –**  
**ELECTRIC - SUMMARY**

**San Diego Gas & Electric**  
**Independent Evaluator Memorandum Account (IEMA) - Electric**  
 Under / (Over) Collection  
 Account # 1150510 / (2190179)

													2020	
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	-	1,579	16,487	18,252	18,274	64,692	64,618	68,852	119,353	144,921	221,418	241,159	-
Revenues:														
Total Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Costs:	IEMA O&M	1,578	14,897	1,742		46,384	(88)	4,224	50,490	25,555	76,479	19,720	3,289	244,268
Total Costs		1,578	14,897	1,742	-	46,384	(88)	4,224	50,490	25,555	76,479	19,720	3,289	244,268
Net Cost / (Revenue)		1,578	14,897	1,742	-	46,384	(88)	4,224	50,490	25,555	76,479	19,720	3,289	244,268
Interest	IEMA Interest	1	12	23	22	34	15	10	11	13	18	21	26	206
Transfers	TFR to ERRA												(244,474)	(244,474)
Net Activity	Net Activity	1,579	14,909	1,765	22	46,418	(73)	4,234	50,501	25,568	76,497	19,741	(241,159)	-
	<b>Ending Balance</b>	<b>1,579</b>	<b>16,487</b>	<b>18,252</b>	<b>18,274</b>	<b>64,692</b>	<b>64,618</b>	<b>68,852</b>	<b>119,353</b>	<b>144,921</b>	<b>221,418</b>	<b>241,159</b>	-	-

**ATTACHMENT H**  
**LITIGATION COST MEMORANDUM ACCOUNT (LCMA) – ELECTRIC -**  
**SUMMARY**

San Diego Gas & Electric  
**Litigation Cost Memorandum Account (LCMA) - Electric**  
Under / (Over) Collection  
Account # 1150476 / (2190156)

		<b>2020</b>												
<b>Category</b>	<b>Text</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Total</b>
	<b>Beginning Balance</b>	221,956	222,270	222,563	222,852	223,119	231,302	258,683	260,202	261,727	262,479	263,663	264,050	<b>221,956</b>
Revenues:														-
Total Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Costs:	LCMA O&M					7,998	27,325	1,480	1,495	726	1,158	363		40,545
Total Costs		-	-	-	-	7,998	27,325	1,480	1,495	726	1,158	363	-	40,545
Net Cost / (Revenue)		-	-	-	-	7,998	27,325	1,480	1,495	726	1,158	363	-	40,545
Interest	LCMA Interest	314	293	289	267	185	57	39	30	26	26	24	29	1,579
														-
Net Activity	Net Activity	314	293	289	267	8,183	27,382	1,519	1,525	752	1,184	387	29	42,124
	<b>Ending Balance</b>	<b>222,270</b>	<b>222,563</b>	<b>222,852</b>	<b>223,119</b>	<b>231,302</b>	<b>258,683</b>	<b>260,202</b>	<b>261,727</b>	<b>262,479</b>	<b>263,663</b>	<b>264,050</b>	<b>264,079</b>	<b>264,079</b>

**ATTACHMENT I**

**GREEN TARIFF MARKETING EDUCATION & OUTREACH  
MEMORANDUM ACCOUNT (GTME&OMA) – ELECTRIC - SUMMARY**



San Diego Gas & Electric  
Green Tariff Marketing Education & Outreach Memorandum Account (GTME&OMA) - Electric  
Under / (Over) Collection  
Account # 1150646 / (2190274)

													2020	
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	17,191	24,612	12,141	22,766	51,194	64,536	88,644	97,234	93,988	77,715	64,303	38,260	<b>17,191</b>
Revenues:	GTME&OMA Revenue	(12,580)	(15,421)	(14,370)	(14,009)	(14,424)	(18,200)	(14,589)	(19,645)	(18,265)	(7,561)	(29,188)	(14,877)	(193,129)
Total Revenues		(12,580)	(15,421)	(14,370)	(14,009)	(14,424)	(18,200)	(14,589)	(19,645)	(18,265)	(7,561)	(29,188)	(14,877)	(193,129)
O&M Costs:	GTME&OMA O&M	19,970	2,927	24,972	42,393	27,719	42,290	23,164	16,388	1,983	(5,858)	3,140	1,517	200,606
Total Costs		19,970	2,927	24,972	42,393	27,719	42,290	23,164	16,388	1,983	(5,858)	3,140	1,517	200,606
Net Cost / (Revenue)		7,391	(12,494)	10,602	28,384	13,295	24,090	8,576	(3,257)	(16,282)	(13,419)	(26,048)	(13,360)	7,477
Interest	GTME&OMA Interest	30	24	23	44	47	18	14	11	9	7	5	3	235
Net Activity	Net Activity	7,421	(12,470)	10,625	28,428	13,342	24,108	8,590	(3,246)	(16,273)	(13,412)	(26,043)	(13,357)	7,712
	<b>Ending Balance</b>	<b>24,612</b>	<b>12,141</b>	<b>22,766</b>	<b>51,194</b>	<b>64,536</b>	<b>88,644</b>	<b>97,234</b>	<b>93,988</b>	<b>77,715</b>	<b>64,303</b>	<b>38,260</b>	<b>24,903</b>	<b>24,903</b>

**ATTACHMENT J**

**GREEN TARIFF SHARE RENEWABLES ADMINISTRATIVE COST  
MEMORANDUM ACCOUNT (GTSRACMA) - ELECTRIC SUMMARY**

**San Diego Gas & Electric**  
**Green Tarriff Share Renewables Administrative Cost Memorandum Account (GTSRACMA) - Electric Summary**  
Under / (Over) Collection  
Account# 1150645 / (2190273)

														2020
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	1,556,948	1,525,542	1,524,794	1,539,693	1,542,319	1,541,363	1,535,530	1,534,028	1,502,559	1,493,828	1,501,901	1,482,395	<b>1,556,948</b>
Revenues:	GTSRACMA Revenue	(41,394)	(33,008)	(23,256)	(16,075)	(16,667)	(20,929)	(16,780)	(22,629)	(21,070)	(8,649)	(33,547)	(17,050)	(271,053)
Total Revenues		(41,394)	(33,008)	(23,256)	(16,075)	(16,667)	(20,929)	(16,780)	(22,629)	(21,070)	(8,649)	(33,547)	(17,050)	(271,053)
O&M Costs:	GTSRACMA GTO O&M	4,531	23,322	28,564	10,068	9,280	9,517	10,205	(9,451)	7,812	11,004	9,394	32,869	147,114
	GTSRACMA ECRO O&M	3,275	6,931	7,601	6,785	5,172	5,220	4,843	433	4,377	5,569	4,509	563	55,278
Total Costs		7,806	30,253	36,164	16,853	14,452	14,737	15,048	(9,018)	12,189	16,572	13,903	33,432	202,392
Net Cost / (Revenue)		(33,588)	(2,755)	12,908	779	(2,215)	(6,192)	(1,732)	(31,647)	(8,881)	7,923	(19,643)	16,382	(68,661)
Interest	GTSRACMA Interest	2,182	2,007	1,991	1,848	1,259	359	230	177	150	150	137	161	10,651
Net Activity	Net Activity	(31,406)	(748)	14,899	2,627	(956)	(5,833)	(1,502)	(31,470)	(8,731)	8,073	(19,506)	16,543	(58,010)
	<b>Ending Balance</b>	<b>1,525,542</b>	<b>1,524,794</b>	<b>1,539,693</b>	<b>1,542,319</b>	<b>1,541,363</b>	<b>1,535,530</b>	<b>1,534,028</b>	<b>1,502,559</b>	<b>1,493,828</b>	<b>1,501,901</b>	<b>1,482,395</b>	<b>1,498,938</b>	<b>1,498,938</b>

**ATTACHMENT K**

**ENHANCED COMMUNITY RENEWABLE MARKETING, EDUCATION  
& OUTREACH MEMORANDUM ACCOUNT (ECRME&OMA) –  
ELECTRIC SUMMARY**

San Diego Gas & Electric  
Enhanced Community Renewable Marketing, Education & Outreach Memorandum Account (ECRME&OMA) - Electric  
Under / (Over) Collection  
Account # 1150644 / (2190272)

														2020
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	2,989	2,993	2,997	3,001	3,005	3,007	3,008	3,008	3,008	3,008	3,008	3,008	<b>2,989</b>
Revenues:														-
Total Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Costs:														-
Total Costs		-	-	-	-	-	-	-	-	-	-	-	-	-
Net Cost / (Revenue)		-	-	-	-	-	-	-	-	-	-	-	-	-
Interest	ECRME&OMA Interest	4	4	4	4	2	1							19
Net Activity	Net Activity	4	4	4	4	2	1	-	-	-	-	-	-	19
	<b>Ending Balance</b>	<b>2,993</b>	<b>2,997</b>	<b>3,001</b>	<b>3,005</b>	<b>3,007</b>	<b>3,008</b>	<b>3,008</b>	<b>3,008</b>	<b>3,008</b>	<b>3,008</b>	<b>3,008</b>	<b>3,008</b>	<b>3,008</b>

**ATTACHMENT L**  
**GREEN TARIFF SHARED RENEWABLE BALANCING ACCOUNT**  
**(GTSRBA) – ELECTRIC SUMMARY**

**San Diego Gas & Electric**  
**Green Tariff Shared Renewables Balancing Account (GTSRBA) - Electric**  
Under / (Over) Collection  
Account # 1150672 / 2190290

													2020	
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	2,144,557	2,462,207	2,711,921	2,755,071	2,771,605	2,788,774	2,739,473	2,743,158	2,820,362	2,955,956	3,017,223	3,398,732	<b>2,144,557</b>
Revenues:	GTSRBA Revenue	(718,825)	(805,711)	(682,936)	(672,206)	(691,511)	(873,206)	(699,681)	(942,151)	(875,529)	(362,619)	(1,401,201)	(714,183)	(9,439,757)
Total Revenues		(718,825)	(805,711)	(682,936)	(672,206)	(691,511)	(873,206)	(699,681)	(942,151)	(875,529)	(362,619)	(1,401,201)	(714,183)	(9,439,757)
Purchased Power (PS 5)	GTSRBA Monthly CAISO GMC 561.4	3,732	3,454	2,958	2,884	2,988	3,777	3,025	4,073	3,783	1,570	6,077	3,097	41,418
	GTSRBA Monthly CAISO GMC 561.8	1,439	1,319	1,136	1,107	1,149	1,454	1,170	1,575	1,463	606	2,346	1,195	15,959
	GTSRBA Monthly CAISO GMC 575.7	2,323	2,250	1,882	1,836	1,850	2,339	1,867	2,514	2,335	964	3,731	1,902	25,793
	GTSRBA Monthly PURCHASED POWER	953,475	961,274	699,271	696,664	625,748	846,304	682,777	1,011,260	973,265	394,075	1,674,667	841,410	10,360,190
	GTSRBA Monthly PWR CAPACITY-GREEN TARIFF					(531)	531							(93)
	GTSRBA Monthly PWR CURTAILMENT-GREEN TARIFF	75,571	80,655	17,603	(16,715)	75,169	(30,189)	14,593	(25)	30,242	25,904	95,649	320	368,777
	GTSRBA Monthly PWR FORECASTING FEE-GREEN TARIFF	(119)	(231)	(352)	(386)		(1,002)	(516)	(417)	(301)	449	(129)		(3,004)
	GTSRBA Monthly WREGIS FEES	54	35	37	36	37	46	38	50	47	19	75	38	512
Total Costs		1,036,475	1,048,756	722,535	685,426	706,410	823,260	702,954	1,019,030	1,010,834	423,587	1,782,416	847,869	10,809,552
Net Cost / (Revenue)		317,650	243,045	39,599	13,220	14,899	(49,946)	3,273	76,879	135,305	60,968	381,215	133,686	1,369,795
Interest	GTSRBA Interest		6,669	3,551	3,314	2,270	645	411	325	289	299	294	375	18,442
Net Activity	Net Activity	317,650	249,714	43,150	16,534	17,169	(49,301)	3,684	77,204	135,594	61,267	381,509	134,061	1,388,237
	<b>Ending Balance</b>	<b>2,462,207</b>	<b>2,711,921</b>	<b>2,755,071</b>	<b>2,771,605</b>	<b>2,788,774</b>	<b>2,739,473</b>	<b>2,743,158</b>	<b>2,820,362</b>	<b>2,955,956</b>	<b>3,017,223</b>	<b>3,398,732</b>	<b>3,532,793</b>	<b>3,532,793</b>

**ATTACHMENT M**

**TREE MORTALITY NON-BYPASSABLE CHARGE BALANCING  
ACCOUNT (TMNBCBA) - SUMMARY**

**(CONFIDENTIAL)**



CONFIDENTIAL/PRIVILEGED INFORMATION PURSUANT TO APPLICABLE PROVISIONS OF D 06-06-066,  
 GENERAL ORDER 66-C & PUC CODE SECTIONS 583 & 454.5(G)

San Diego Gas & Electric  
 Tree Mortality Non-Bypassable Charge Account (TMNBC) - Electric  
 Under / (Over) Collection  
 Account # 1150724 / 2190335

		2020												
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>													
Revenues:	TMNBCA Revenue													
Total Revenues														
Cost of Electricity	TMNBCBA - PURCHASED POWER													
	TMNBCBA - CAISO REVENUES													
	TMNBCBA - RA SALES													
Total Costs														
Net Cost / (Revenue)														
Interest	TMNBC Interest	47,233	43,856	41,646	36,179	23,513	6,481	3,842	2,747	2,173	1,937	1,551	1,618	212,776
Net Activity	Net Activity													
	<b>Ending Balance</b>													

**ATTACHMENT N**

**DISADVANTAGED COMMUNITY – SINGLE-FAMILY SOLAR HOMES  
(DAC-SASH) BALANCING ACCOUNT (DACSASHBA) - SUMMARY**

San Diego Gas & Electric  
Disadvantaged Community – Single Family Solar Homes Balancing Account (DACASHBA) - Electric  
Under / (Over) Collection  
Account # 1150733 / 2190341

													2020	
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	(1,033,777)	(1,977,202)	(1,979,805)	(1,907,785)	(1,877,467)	(1,879,000)	(1,779,002)	(1,779,269)	(1,704,272)	(1,704,442)	(1,704,612)	(1,664,532)	<b>(1,033,777)</b>
Revenues:														-
Total Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Costs:	DACSASHBA O&M	87,140		74,544	32,588		100,425		75,200			40,234	14,046	424,178
Total Costs		87,140	-	74,544	32,588	-	100,425	-	75,200	-	-	40,234	14,046	424,178
Net Cost / (Revenue)		87,140	-	74,544	32,588	-	100,425	-	75,200	-	-	40,234	14,046	424,178
Interest	DACSASHBA Interest	(565)	(2,603)	(2,525)	(2,270)	(1,533)	(427)	(267)	(203)	(170)	(170)	(154)	(180)	(11,067)
Transfers	TFR from GHGRBA	(1,030,000)									-			(1,030,000)
Net Activity	Net Activity	(943,425)	(2,603)	72,019	30,318	(1,533)	99,998	(267)	74,997	(170)	(170)	40,080	13,866	(616,889)
	<b>Ending Balance</b>	<b>(1,977,202)</b>	<b>(1,979,805)</b>	<b>(1,907,785)</b>	<b>(1,877,467)</b>	<b>(1,879,000)</b>	<b>(1,779,002)</b>	<b>(1,779,269)</b>	<b>(1,704,272)</b>	<b>(1,704,442)</b>	<b>(1,704,612)</b>	<b>(1,664,532)</b>	<b>(1,650,666)</b>	<b>(1,650,666)</b>

**ATTACHMENT O**  
**DISADVANTAGED COMMUNITY-GREEN TARIFF BALANCING**  
**ACCOUNT (DACGTBA) - SUMMARY**

San Diego Gas & Electric  
Disadvantages Communities – Green Tariff Balancing Account (DACGTBA) - Electric  
Under / (Over) Collection  
Account # 1150741/2190348

													2020	
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	(2,115,127)	(2,982,991)	(2,986,919)	(2,990,802)	(2,994,391)	(2,996,836)	(2,997,535)	(2,997,985)	(2,998,335)	(2,998,635)	(2,998,935)	(2,999,210)	<b>(2,115,127)</b>
Revenues:	DACGTBA Revenue													-
<b>Total Revenues</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Costs:	DACGTBA O&M													-
Capital Related Costs														-
<b>Total Costs</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Cost / (Revenue)</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
Interest	DACGTBA Interest	(1,567)	(3,928)	(3,883)	(3,589)	(2,445)	(699)	(450)	(350)	(300)	(300)	(275)	(325)	(18,111)
Transfers	TFR from GHGRBA	(866,297)												(866,297)
<b>Net Activity</b>	<b>Net Activity</b>	<b>(867,864)</b>	<b>(3,928)</b>	<b>(3,883)</b>	<b>(3,589)</b>	<b>(2,445)</b>	<b>(699)</b>	<b>(450)</b>	<b>(350)</b>	<b>(300)</b>	<b>(300)</b>	<b>(275)</b>	<b>(325)</b>	<b>(884,408)</b>
	<b>Ending Balance</b>	<b>(2,982,991)</b>	<b>(2,986,919)</b>	<b>(2,990,802)</b>	<b>(2,994,391)</b>	<b>(2,996,836)</b>	<b>(2,997,535)</b>	<b>(2,997,985)</b>	<b>(2,998,335)</b>	<b>(2,998,635)</b>	<b>(2,998,935)</b>	<b>(2,999,210)</b>	<b>(2,999,535)</b>	<b>(2,999,535)</b>

**ATTACHMENT P**  
**COMMUNITY SOLAR GREEN TARIFF BALANCING ACCOUNT**  
**(CSGTBA) - SUMMARY**

San Diego Gas & Electric  
Community Solar Green Tariff Balancing Account (CSGTBA) - Electric  
Under / (Over) Collection  
Account # 1150742/2190349

														2020
Category	Text	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	<b>Beginning Balance</b>	(390,764)	(1,633,301)	(1,635,452)	(1,637,578)	(1,639,543)	(1,640,882)	(1,641,265)	(1,641,511)	(1,641,703)	(1,641,867)	(1,642,031)	(1,642,182)	<b>(390,764)</b>
Revenues:	CSGTBA Revenue													-
<b>Total Revenues</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Costs:	CSGTBA O&M													-
Capital Related Costs	CSGTBA E Depreciation													-
	CSGTBA E Return													-
	CSGTBA E Tax													-
	CSGTBA E Property Tax													-
<b>Total Costs</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Cost / (Revenue)</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
Interest	CSGTBA Interest	(289)	(2,151)	(2,126)	(1,965)	(1,339)	(383)	(246)	(192)	(164)	(164)	(151)	(178)	(9,348)
Transfers	TFR from GHGRBA	(1,242,248)												(1,242,248)
<b>Net Activity</b>	<b>Net Activity</b>	(1,242,537)	(2,151)	(2,126)	(1,965)	(1,339)	(383)	(246)	(192)	(164)	(164)	(151)	(178)	(1,251,596)
	<b>Ending Balance</b>	<b>(1,633,301)</b>	<b>(1,635,452)</b>	<b>(1,637,578)</b>	<b>(1,639,543)</b>	<b>(1,640,882)</b>	<b>(1,641,265)</b>	<b>(1,641,511)</b>	<b>(1,641,703)</b>	<b>(1,641,867)</b>	<b>(1,642,031)</b>	<b>(1,642,182)</b>	<b>(1,642,360)</b>	<b>(1,642,360)</b>

**ATTACHMENT Q**

**2020 ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) FORECAST  
VS ACTUAL VARIANCE ANALYSIS**

**(CONFIDENTIAL)**



Attachment Q - 2020 ERRA Forecast vs Actual Variance Analysis

San Diego Gas & Electric Company  
 Energy Resource Recovery Account (ERRA)

Thousands of Dollars (without FF&U)

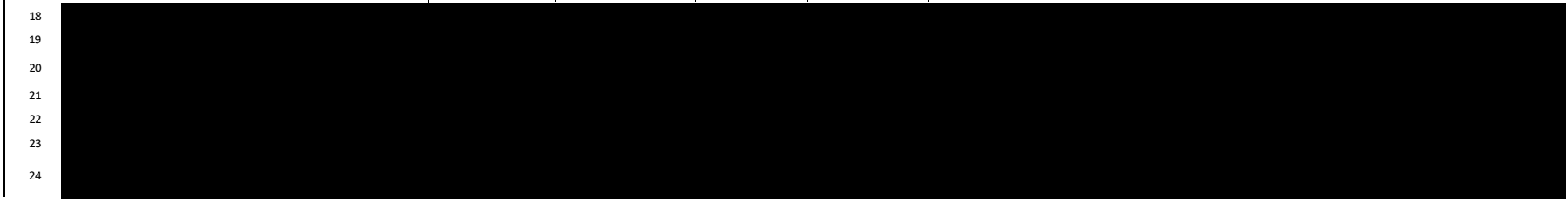
No.	Component	2020 Forecast	2020 Recorded	Difference	Variance	Explanation + and - 10%
1	Load ISO Charges & Supply ISO Revenues		709,485			CAISO loads costs were higher in 2020 Recorded costs versus 2020 Forecasts, due to higher electric prices paid to CAISO. Additionally the majority of supply revenues are booked to PABA as apposed to ERRA as part of PCIA
2	Contract Costs (non-CTC)		173,011			
3	Contract Costs (CTC up to Market)		6,158			
4	CAISO Misc. Costs		665			The variance is due to lower 2020 Recorded WREGIS costs and CAISO Misc cost than 2020 Recorded costs.
5	Hedging Costs		4,770			2020 Recorded costs are higher due to market changes and market prices.
6	Greenhouse Gas & Carrying Costs		11,509			2020 Recorded costs had lower conventional generation than 2020 Forecasted costs.
	<b>Total ERRA Expenses</b>	<b>791,611</b>	<b>905,598</b>	<b>113,987</b>		

**ATTACHMENT R**  
**ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) 2020 VS 2019**  
**RECORDED VARIANCE ANALYSIS**

**(CONFIDENTIAL)**

San Diego Gas & Electric Company  
Energy Resource Recovery Account (ERRA)  
2020 vs 2019 Recorded Variance Analysis

Line #	Description	Column 1	Column 2	Column 3	Column 3a	Column 4
		Total 2020	Total 2019	=Col.(1)-Col.(2) Difference	= Col.(3)/Col.(2) Variance %	
1	ERRA beginning balance	\$ (119,363,594)	\$ 49,747,542			
2	<b>REVENUES</b>					
3	Commodity Revenue	(732,665,762)	(1,126,524,259)	393,858,497	-35.0%	The system average commodity rate decreased by approximately 2.7 cents per kilowatt hour ("kWh") or 35% (2020 ERRA Forecast Implementation), the 2020 decreased revenues collected is due to the establishment of the Portfolio Allocation Balancing Account ("PABA") in SDG&E's 2020 ERRA Forecast Implementation.
4	Power Charge Indifference Adjustment (PCIA) Revenue	(3,637,715)	(3,162,979)	(474,736)	15.0%	In 2019, the majority of PCIA revenue was transferred to PABA. The remaining amount in ERRA is related to Green Tariff (GT) customers. Though GT customers still get their energy from SDGE, it is a different energy portfolio than other bundled customers, thus they are considered departed load (PCIA customers). However, since they are neither DA or CCA they do not qualify for PABA.
5	DA & CCA PCIA Revenue	(189)	0	(189)	0.0%	
6	Peak Time Rebate (PTR) Incentive Payments	6	18	(12)	-66.7%	Peak Time Rebate Energy Incentive Payments were lower in 2020 vs 2019.
7	Net Energy Metering - Net Surplus Compensation Pmts	67,181,309	50,564,495	16,616,814	32.9%	Net Energy Metering compensation payments were higher in 2020 due to higher activity.
8	<b>Total ERRA Revenues including FF&amp;U</b>	<b>(669,122,351)</b>	<b>(1,079,122,725)</b>	<b>410,000,374</b>		
9	<b>Total Less FF&amp;U</b>	<b>8,021,129</b>	<b>12,948,686</b>	<b>(4,927,558)</b>		
10	<b>Subtotal ERRA Revenues without FF&amp;U</b>	<b>(661,101,222)</b>	<b>(1,066,174,039)</b>	<b>405,072,817</b>		
11	Less: Transfer to NGBA	59,130,023	51,717,133	7,412,890	14.3%	Higher NGBA revenue requirement due to lower transfers of above market UOG revenue requirement to PABA.
12	Less: Transfer to GRCMA	(19,594,056)	0	(19,594,056)	0.0%	Authorized amortization for the 2019 GRCMA generation portion approved in SDG&E s TY2019 General Rate Case (AL 3449-E). Amortization is authorized for the period January 1, 2020 through December 31, 2021.
13	Less: Transfer to DRGBA	948,000	385,000	563,000	146.2%	The projected 2019 year-end balance in the Advanced Metering and Demand Response Memorandum Account, Generation Subaccount was higher than prior year (AL 3452-E-B3291-E).
14	Less: Transfer to MMMA	876,283	1,146,643	(270,360)	-23.6%	Lower MMMA transfer rate in 2020 due to lower authorized sales volume
15	Less: Transfer to WRMA	4,271,387	0	4,271,387	0.0%	SDG&E received Resolution E-5632 approving the updated cost estimates to address California Coastal Commission environmental mitigation requirements. This Resolution adopted SDG&E s request in AL 3422-E, to update cost estimates for the Wheeler North Reef Expansion Project
16	Less: Transfers TCJA	(7,247,103)	0	(7,247,103)	0	Rate adjustments to the revenue requirement for 2018 in order to reflect the 2018 tax savings from the Tax Cuts and Jobs Act in rates effective January 1, 2020 (AL 3450-E). Amortization is authorized for the period January 1, 2020 through December 31, 2021.
17	<b>Net Revenues Booked to ERRA</b>	<b>\$ (622,716,688)</b>	<b>\$ (1,012,925,263)</b>	<b>\$ 390,208,574</b>		



San Diego Gas & Electric Company  
 Energy Resource Recovery Account (ERRA)  
 2020 vs 2019 Recorded Variance Analysis

		Column 1	Column 2	Column 3	Column 3a	Column 4
Line #	Description	Total 2020	Total 2019	=Col.(1)-Col.(2) Difference	= Col.(3)/Col.(2) Variance %	Explanation > 10% Change or \$1 million
25						
26						
27						
28	<b>Total Balancing Account Expenses</b>	\$ 867,667,680	\$ 842,317,175	\$ 25,350,506		
29	<b>MISCELLANEOUS</b>					
30	Carrying Cost Related to Hedging Margin Deposit - Computed	(767,523)	535,292	(1,302,814)	-243.4%	The Margin Deposit was reversed, which was included as part of ERRA from Jun 2018 – Jan 2020
31	Charging Station Adjustment	(299,372)	0	(299,372)	0.0%	Electric vehicle charging station adjustment in 2020.
32	<b>Total Miscellaneous</b>	\$ (1,066,894)	\$ 535,292	\$ (1,602,186)		
33	<b>Net Current Month Under/ (Over) Collection</b>	\$ 243,884,287	\$ (170,072,796)			
34	Interest Rate					
35	Interest	(604,989)	871,224	(1,476,213)	-169.4%	Lower interest in 2020 due to overcollection balance.
36	Rounding	0	3	(3)	-100.0%	In 2020, higher interest and transfers.
37	Current Month Activity with Interest & Transfers	243,279,298	(169,201,569)	412,480,866	-243.8%	In 2020, there is no rounding.
38	Transfer from IEMA	244,474	90,433	154,041	170.3%	Higher third-party Independent Evaluators costs in 2020.
39	<b>ERRA ending balance</b>	\$ 124,160,178	\$ (119,363,594)			

**BEFORE THE PUBLIC UTILITIES  
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF JAMES MAGILL  
REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS  
PURSUANT TO D.16-08-024, *et al.***

I, James Magill, do declare as follows:

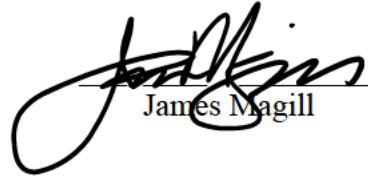
1. I am a Manager Settlements & Systems in the Electric and Fuel Procurement department for San Diego Gas & Electric Company (“SDG&E”). I have been delegated authority to sign this declaration by Miguel Romero, Vice President of Energy Supply. I have reviewed Coreen Salcido’s Prepared Direct Testimony (“Testimony”) in support of SDG&E’s “Application ... for Approval (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2020, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2020, and (iii) Costs Recorded in Related Regulatory Accounts in 2020” (“Application”). I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or information and belief.

2. I hereby provide this Declaration in accordance with Decisions (“D.”) 16-08-024, D.17-05-035, and D.17-09-023 to demonstrate that the confidential information (“Protected Information”) provided in the Testimony is within the scope of data protected as confidential under applicable law.

3. In accordance with the legal authority described herein, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 1<sup>st</sup> day of June, 2021, at San Diego.

  
James Magill

# ATTACHMENT A

**SDG&E Request for Confidentiality  
on the following information in its Application for Approval of Its 2020  
(i) Contract Administration, Least Cost Dispatch and Power  
Procurement Activities in 2020, (ii) Costs Related to those Activities  
Recorded to the Energy Resource Recovery Account, Portfolio  
Allocation Balancing Account, Local Generating Balancing Account,  
and Transition Cost Balancing Account in 2020, and (iii) Costs  
Recorded in Related Regulatory Accounts in 2020**

<b>Location of Protected Information</b>	<b>Legal Authority</b>	<b>Narrative Justification</b>
Attachment A, line 49, Attachment Q, line 6 and Attachment R, line 27: Greenhouse Gas & Carrying Costs	D.14-10-033; D.16-08-024; D.17-05-035; D.17-09-023; Public Utilities Code Section 454.5(g).	GHG emissions: Disclosure of GHG recorded and forecast GHG costs would allow market participants to know SDG&E’s recorded and forecasted GHG obligation, thereby compromising SDG&E’s contractual bargaining power such that customer costs are likely to rise. Thus, the release of this non-public confidential information will unjustifiably allow market participants to use this information to the disadvantage of SDG&E’s customers.
Attachment M, lines 10-15, 17-18, and 21-22; CGS-15; Section XIV. TMNBCBA	D.16-08-024; D.17-05-035; D.17-09-023; Public Utilities Code Section 454.5(g).	Tree mortality-related procurement costs: Providing these costs to market participants would allow them to know SDG&E’s tree mortality costs, since there is only one contract being recovered in these memorandum accounts. Making this information public would compromise SDG&E’s contractual bargaining power such that customer costs are likely to rise. Thus, the release of this non-public confidential information will unjustifiably allow market participants to use this information to the disadvantage of SDG&E’s customers.

**BEFORE THE PUBLIC UTILITIES  
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION  
OF COREEN G. SALCIDO**

**A.20-06-XXX**

Application of San Diego Gas & Electric Company (U 902-E) for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2020, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2020, and (iii) Costs Recorded in Related Regulatory Accounts in 2020.

I, Coreen G. Salcido, declare as follows:

1. I am the Validation & Analysis Manager for San Diego Gas & Electric Company ("SDG&E"). I have included my Direct Testimony ("Testimony") in support of SDG&E's Application for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities, and (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, incurred during the Record Period January 1, 2020 through December 31, 2020, and (iii) the Entries Recorded in Related Regulatory Accounts. Additionally, as the Validation & Analysis Manager, I am thoroughly familiar with the facts and representations in this declaration and if called upon to testify I could and would testify to the following based upon personal knowledge.

2. I am providing this Declaration to demonstrate that the confidential information ("Protected Information") in support of the referenced Application falls within the scope of data provided confidential treatment in the IOU Matrix ("Matrix") attached to the Commission's Decision D.06-06-066 (the Phase I Confidentiality decision). Pursuant to the procedures adopted



in D.08-04-023, I am addressing each of the following five features of Ordering Paragraph 2 in D.06-06-066:

- that the material constitutes a particular type of data listed in the Matrix;
- the category or categories in the Matrix the data correspond to;
- that SDG&E is complying with the limitations on confidentiality specified in the Matrix for that type of data;
- that the information is not already public; and
- that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.

3. The Protected Information contained in my Testimony constitutes material, market sensitive, electric procurement-related information that is within the scope of Section 454.5(g) of the Public Utilities Code.<sup>1</sup> As such, the Protected Information provided by SDG&E is allowed confidential treatment in accordance with Appendix 1 – IOU Matrix in D.06-06-066.

<b>Confidential Information</b>	<b>Matrix Reference</b>	<b>Reason for Confidentiality And Timing</b>
CGS-3, fifth bullet, Table 4, CGS-10 third paragraph, CGS-11 first paragraph, Section XVII. Conclusion fifth bullet.	XI	Monthly Procurement Costs, confidential for 3 years.
Section V. TCBA, second paragraph CTC market benchmark and footnote 8.	II. A.2, II B.3	Utility Electric Price Forecasts; confidential for 3 years. Generation Cost Forecasts of QF Contracts; confidential for 3 years.
Section XIV TMNBCBA second paragraph, and CGS-19, seventh bullet.	D.16-08-024; D.17-05-035; D.17-09-023; Public Utilities	Tree mortality-related procurement costs: Providing these costs to market participants would allow them to know SDG&E’s tree mortality costs, since there is only one contract being recovered in these memorandum accounts. Making this information public

<sup>1</sup> In addition to the details addressed herein, SDG&E believes that the information being furnished in my Testimony is governed by Public Utilities Code Section 583 and General Order 66-D. Accordingly, SDG&E seeks confidential treatment of such data under those provisions, as applicable.

	Code Section 454.5(g).	would compromise SDG&E's contractual bargaining power such that customer costs are likely to rise. Thus, the release of this non-public confidential information will unjustifiably allow market participants to use this information to the disadvantage of SDG&E's customers.
Attachment A, B, E, and M	XI	Monthly Procurement Costs, confidential for 3 years.
Attachment Q, line 1 Load ISO Charges & Supply ISO Revenues	II.A.2 V.C	Utility Electric Price Forecasts; confidential for 3 years. LSE Total Energy Forecast; confidential for the front 3 years.
Attachment Q, line 2 Contract Costs (non-CTC)	II.B.4	Generation Cost Forecasts of Non-QF Bilateral Contracts; confidential for 3 years.
Attachment Q, line 3: Contract Costs (CTC up to market)	II.B.3 II.B.4	Generation Cost Forecasts of QF Contracts; confidential for 3 years. Generation Cost Forecasts of Non-QF Bilateral Contracts; confidential for 3 years.
Attachment Q, line 4: CAISO Misc. Costs	II.A.2	Utility Electric Price Forecasts; confidential for 3 years.
Attachment Q, line 5: Hedging Costs	I.A.4	Long-term Fuel (gas) Buying and Hedging Plans; confidential for 3 years.

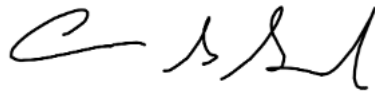
4. I am not aware of any instances where the Protected Information has been disclosed to the public. To my knowledge, no party, including SDG&E, has publicly revealed any of the Protected Information.

5. I will comply with the limitations on confidentiality specified in the Matrix for the Protected Information.

6. The Protected Information cannot be provided in a form that is aggregated, partially redacted, or summarized, masked or otherwise protected in a manner that would allow further disclosure of the data while still protecting confidential information.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 1st day of June, 2021, at San Diego, California.



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Coreen G. Salcido  
Validation & Analysis Manager  
San Diego Gas & Electric Company

## ACRONYM GLOSSARY

AB	Assembly Bill
AL	Advice Letter
ASC 810	Accounting Standards Codification 810
CAISO	California Independent System Operator
CTC	Competition Transition Charge
CAM	Cost Allocation Mechanism
CARB	California Air Resources Board
CHP	Combined Heat & Power
CPUC	California Public Utilities Commission
CSGTBA	Community Solar Green Tariff Balancing Account
CUYAMACA	Cuyamaca Peak Energy Plant
D	Decision
DAC-SASH	Disadvantaged Community – Single-Family Solar Homes
DACSASHBA	Disadvantaged Community – Single-Family Solar Homes Balancing Account (DACSASHBA)
DESERT STAR	Desert Star Energy Center
ECC	Escondido Energy Center
ECR	Enhanced Community Renewables
ECRME&OMA	Enhanced Community Renewable ME&O Memorandum Account
ERRA	Energy Resource Recovery Account
EECC	Electric Energy Commodity Cost
FASB	Financial Accounting Standards Board
FOF	Finding of Fact
FF&U	Franchise fee and uncollectible
GT	Green Tariff
GHG	Greenhouse Gas
GHGACMA	GHG Administrative Costs Memorandum Account
GHGCOEMA	GHG Customer Outreach and Education Memorandum Account
GTSRBA	Green Tariff Shared Renewable Balancing Account
GHGRBA	GHG Revenue Balancing Account
IE	Independent Evaluators
IEMA	Independent Evaluator Memorandum Account
LCMA	Litigation Cost Memorandum Account
LG	Local Generation
LGBA	Local Generating Balancing Account
OP	Ordering Paragraph
MIRAMAR I	Miramar Energy Facility I
MIRAMAR II	Miramar Energy Facility II
MWh	Megawatt hour
NERBA	New Environmental Regulatory Balancing Account
NGBA	Non-Fuel Generation Balancing Account
PABA	Portfolio Allocation Balancing Account
PALOMAR	Palomar Energy Center

PCIA	Power Charge Indifference Adjustment
PG&E	Pacific Gas & Electric Company
PPEC	Pio Pico Energy Center
PPP	Public Purpose Program
QFs	Qualifying Facilities
RPS	Renewables Portfolio Standard
RPSCMA	Renewable Portfolio Standard Cost Memorandum Account
SCE	Southern California Edison Company
SDG&E	San Diego Gas & Electric Company
SONGS	San Onofre Nuclear Generating Station
TCBA	Transition Cost Balancing Account
TMNBCBA	Tree Mortality Non-Bypassable Charge Balancing Account
UCSD	University of California San Diego
UOG	Utility-Owned Generation