

**ORA DATA REQUEST  
 ORA-SDGE-076-MW5  
 SDG&E 2019 GRC – A.17-10-007  
 SDG&E RESPONSE  
 DATE RECEIVED: JANUARY 3, 2018  
 DATE RESPONDED: JANUARY 18, 2018**

**Exhibit Reference:** SDG&E-07

**SDG&E Witness:** Michael A. Bermel and Beth Musich

**Subject:** Gas Transmission Capital

**Please provide the following:**

1. On page 1 of Ex. SDG&E-07-CWP-R, the total adjusted forecast for 2017 is \$10,492, for 2018 is \$10,192, and for 2019 is \$10,042. Ex. SDG&E-07-R, Table JGT-1, Table JGT-6 and the summary of requests as well as the forecast capital expenditures in the conclusion all show the amounts of \$10,698 for 2017, \$10,398 for 2018 and \$10,248 for 2019, as had originally appeared in Ex. SDG&E-07.

a. Please provide an updated revised testimony which includes the revised amounts from the GRID workpapers.

b. If the original numbers are correct in the revised testimony, please explain why they are correct and why they do not match the numbers in the revised workpapers.

**SDG&E Response 01:**

1. a. On December 20, 2017 SDG&E served revised testimony (SDG&E-07-R) and workpapers (SDG&E-07-CWP-R). The revised testimony updated the capital forecast for the Meter & Regulator Stations budget category in Table JGT-12; however, the corresponding revision to the summary table on page JGT-1, which is also replicated as table JGT-ii, was inadvertently not updated. Corrected table JGT-1 (and JGT-ii) is set forth below.

b. As stated in SDG&E Response 01.a, the capital forecast provided in revised table JGT-12 is accurate and aligns with the capital forecast provided in the revised capital workpapers for this budget category beginning on Page 70.

**TABLE JGT-1 (and JGT-ii)  
 San Diego Gas & Electric Company  
 TY 2019 Summary of Total Capital Costs**

<b>GAS TRANSMISSION (In 2016 \$)</b>				
	2016 Adjusted- Recorded (000s)	Estimated 2017 (000s)	Estimated 2018 (000s)	Estimated 2019 (000s)
<b>TOTAL CAPITAL</b>	<b>16,656</b>	<b>10,492</b>	<b>10,192</b>	<b>10,042</b>

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2. Was the RO Model updated with the revised amounts for Gas Transmission Capital? If not, explain why not.

**SDG&E Response 02:**

The RO Model was updated with the revised amounts that are reflected in the corrected Gas Transmission testimony (SDG&E-07-R) and workpapers (SDG&E-07-CWP-R).

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3. Regarding the Moreno Compressor Replacement project (Ex. SDG&E-07, pp. JGT-13 and -14):
- a. Will the Cooper compressors remain or will they be replaced or removed?
  - b. If the Cooper compressor is replaced or removed, will the replaced turbocharger be installed on the compressor replacement or be used in another compressor?  
If not, please explain.

**SDG&E Response 03:**

- a. The Cooper Units are not in scope of the project and will remain
- b. Not applicable

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4. Please explain and provide supporting documentation as to what FOF Idea 590 is on page 55 of Ex. SDG&E-07-CWP-R.

**SDG&E Response 04:**

FOF Idea 590 pertains to the Rainbow Compressor Decommissioning. Please refer to the Joint Testimony of Michael A. Bermel and Beth Musich, (SDG&E-07-R) page 14 for additional detail on the “Rainbow Compressor Decommissioning.”