



**Jacqueline Sanchez**  
Regulatory Affairs  
San Diego Gas & Electric Company  
8330 Century Park Ct. CP31D  
San Diego, CA 92123-1530  
Jacqueline.Sanchez@sdge.com

A.08-06-001  
A.08-06-002  
A.08-06-003  
A.11-03-001  
A.11-03-002  
A.11-03-003  
A.22-05-002  
R.13-09-011

July 1, 2024

Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR MAY 2024**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

*/s/ Jacqueline Sanchez*  
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List  
A. 11-03-001, et al., - Service List  
R. 13-09-011 – Service List  
Roger Cerda – SDG&E  
SDG&E Central Files

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**SUBSCRIPTION STATISTICS - ENROLLED MWs**  
 May-24

Programs	Service Accounts	January	2024	Service Accounts	February	2024	Service Accounts	March	2024	Service Accounts	April	2024	Service Accounts	May	2024	Service Accounts	June	2024
		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>
<b>Demand Response Programs</b>																		
CPP-D Large and Medium customers	2,975	3.82	4.64	3,090	4.00	4.82	3,057	3.12	4.77	2,295	2.47	3.58	2,161	2.53	3.37		-	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	75	-	0.48	75	0.76	0.48		-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	58	-	1.33	58	1.54	1.33		-	-
TOU-PA-P Agricultural	15	-	-	15	-	0.01	15	-	0.01	15	-	0.01	15	-	0.01		-	-
TOU-A-P Small Commercial	23,412	0.50	0.28	23,346	0.49	0.28	22,493	0.31	0.27	16,140	0.21	0.19	15,040	0.19	0.18		-	-
TOU-DR-P Voluntary Residential	5,733	0.45	0.60	5,840	0.46	0.61	5,649	0.30	0.57	4,759	0.25	0.48	4,565	0.23	0.46		-	-
<b>Sub-Total Demand Response Programs</b>	<b>32,135</b>	<b>4.77</b>	<b>5.51</b>	<b>32,291</b>	<b>4.95</b>	<b>5.71</b>	<b>31,214</b>	<b>3.73</b>	<b>5.61</b>	<b>23,342</b>	<b>2.92</b>	<b>6.07</b>	<b>21,914</b>	<b>5.25</b>	<b>5.8</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Total All Programs</b>	<b>32,135</b>	<b>4.77</b>	<b>5.51</b>	<b>32,291</b>	<b>4.95</b>	<b>5.71</b>	<b>31,214</b>	<b>3.73</b>	<b>5.61</b>	<b>23,342</b>	<b>2.92</b>	<b>6.07</b>	<b>21,914</b>	<b>5.25</b>	<b>5.82</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>

  

Programs	Service Accounts	July	2024	Service Accounts	August	2024	Service Accounts	September	2024	Service Accounts	October	2024	Service Accounts	November	2024	Service Accounts	December	2024
		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>
<b>Demand Response Programs</b>																		
CPP-D Large and Medium customers		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-
TOU-PA-P Agricultural		-	-		-	-		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial		-	-		-	-		-	-		-	-		-	-		-	-
TOU-DR-P Voluntary Residential		-	-		-	-		-	-		-	-		-	-		-	-
<b>Sub-Total Demand Response Programs</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total All Programs</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>

**Notes:**

<sup>1</sup> The Ex-Ante average per customer estimates are based on Program Year 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2023 SDG&E Final DR Load Impact reports filed on April 1st, 2024.

<sup>2</sup> The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2023 SDG&E Final DR Load Impact reports filed on April 1st, 2024.

<sup>3</sup> Per Decision Decision (D.) 23-06-02922 states that the Resource Adequacy (RA) measurement hours are modified to 5:00pm-10:00 p.m. for March, April, and May, and 4:00pm-9:00 p.m. for all other months. The modified RA hours shall be effective beginning in the 2024 RA compliance year.

**(End of page)**

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**May-24**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56	614	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	6.36	6.36	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	6.43	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	28.95	28.95	22.87	22.87	22.87	22.87	22.87	22.87	22.87	22.87	22.87	22.87	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	495	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	32,847	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	376,627	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

**Notes:**

- <sup>1</sup> The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January and February. The remaining months are based on PY 2023 SDG&E Final DR Load Impact reports filed on April 1st, 2024.
- <sup>2</sup> CPP-D Large, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) ex-post estimates include Technology Deployment (TD).
- <sup>3</sup> Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
May-24

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.29	1.29	1.02	1.08	1.17	1.22	1.28	1.30	1.31	1.19	1.03	0.76	614	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	0.00	0.00	0.00	0.00	10.14	11.28	8.06	7.73	7.16	7.11	0.00	0.00	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	26.61	28.45	29.51	29.82	29.71	29.71	0.00	0.00	78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	495	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.02	0.02	0.01	0.01	0.01	0.02	0.03	0.02	0.02	0.02	0.03	0.02	32,847	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.08	0.08	0.05	0.05	0.05	0.08	0.09	0.09	0.09	0.09	0.07	0.08	376,627	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.



SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
YEAR TO DATE PROGRAM EXPENDITURES  
May-24

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures	Program Cycle Expenses 2024-2027	Program Cycle Budget 2024-2027 <sup>1</sup>	Fund shift Adjustments	Percent Funding
<b>Category 1: Supply Side DR Programs</b>																	
AC Saver (Close-Out - SWITCH DECOM)	\$ 11,352	\$ 12,113	\$ 149,927	\$ 55,762	\$ 12,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241,806	\$ 241,806	\$ 706,000	\$ -	34.3%
Capacity Bidding Program (CBP)	\$ 10,291	\$ 23,155	\$ 9,029	\$ 17,515	\$ 15,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,246	\$ 75,246	\$ 6,929,056	\$ -	1.1%
<b>Budget Category 1 Total</b>	<b>\$ 21,644</b>	<b>\$ 35,268</b>	<b>\$ 158,956</b>	<b>\$ 73,277</b>	<b>\$ 27,907</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 317,052</b>	<b>\$ 317,052</b>	<b>\$ 7,635,056</b>	<b>\$ -</b>	<b>4.2%</b>
<b>Category 2: Load Modifying Demand Response Program</b>																	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
<b>Budget Category 2 Total</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.0%</b>
<b>Category 3: Demand Response Auction Mechanism (DRAM)</b>																	
Demand Response Auction Mechanism Pilot (DRAM) <sup>2</sup>	\$ 40,339	\$ 43,834	\$ 48,928	\$ 69,537	\$ 47,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,329	\$ 250,329	\$ 2,000,000	\$ -	12.5%
Rule 32 Click Thru Process (CTP) <sup>3</sup>	\$ 9,053	\$ 15,988	\$ 71,341	\$ 14,410	\$ 72,051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,843	\$ 182,843	\$ 1,222,000	\$ -	15.0%
SDG&E Electric Rule 32, Including IT	\$ 27,891	\$ 27,631	\$ 26,262	\$ 18,751	\$ 216,656	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 317,191	\$ 317,191	\$ 6,406,000	\$ -	5.0%
<b>Budget Category 3 Total</b>	<b>\$ 77,282</b>	<b>\$ 87,453</b>	<b>\$ 146,531</b>	<b>\$ 102,698</b>	<b>\$ 336,399</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 750,363</b>	<b>\$ 750,363</b>	<b>\$ 9,628,000</b>	<b>\$ -</b>	<b>7.8%</b>
<b>Category 4: Emerging &amp; Enabling Technologies</b>																	
Emerging Technology (ET)	\$ 18,257	\$ 20,578	\$ 17,345	\$ 102,117	\$ 20,391	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 178,688	\$ 178,688	\$ 3,096,000	\$ -	5.8%
<b>Budget Category 4 Total</b>	<b>\$ 18,257</b>	<b>\$ 20,578</b>	<b>\$ 17,345</b>	<b>\$ 102,117</b>	<b>\$ 20,391</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 178,688</b>	<b>\$ 178,688</b>	<b>\$ 3,096,000</b>	<b>\$ -</b>	<b>5.8%</b>
<b>Category 5: Pilots</b>																	
Emergency Load Reduction Pilot (ELRP)	\$ 68,862	\$ 92,553	\$ 80,549	\$ 93,620	\$ 97,523	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 433,107	\$ 433,107	\$ 81,640,000	\$ -	0.5%
<b>Budget Category 5 Total</b>	<b>\$ 68,862</b>	<b>\$ 92,553</b>	<b>\$ 80,549</b>	<b>\$ 93,620</b>	<b>\$ 97,523</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 433,107</b>	<b>\$ 433,107</b>	<b>\$ 81,640,000</b>	<b>\$ -</b>	<b>0.5%</b>
<b>Category 6: Marketing, Education, and Outreach</b>																	
Local Marketing Education & Outreach (LME&O)	\$ -	\$ 13,254	\$ 16,109	\$ 10,094	\$ 31,141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,598	\$ 70,598	\$ 6,761,000	\$ -	1.0%
<b>Budget Category 6 Total</b>	<b>\$ -</b>	<b>\$ 13,254</b>	<b>\$ 16,109</b>	<b>\$ 10,094</b>	<b>\$ 31,141</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 70,598</b>	<b>\$ 70,598</b>	<b>\$ 6,761,000</b>	<b>\$ -</b>	<b>1.0%</b>
<b>Category 7: Portfolio Support</b>																	
Regulatory Policy & Program Support (Gen. Admin.)	\$ 32,830	\$ 43,874	\$ 38,294	\$ 46,876	\$ 43,527	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 205,401	\$ 205,401	\$ 2,454,000	\$ -	8.4%
IT Infrastructure & Systems Support	\$ 108,392	\$ 121,560	\$ 212,749	\$ 125,846	\$ 427,940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 996,487	\$ 996,487	\$ 7,950,000	\$ -	12.5%
EM&V	\$ 81,840	\$ 29,892	\$ 30,862	\$ 36,821	\$ 36,145	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 215,561	\$ 215,561	\$ 4,620,000	\$ -	4.7%
DR Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 800,000	\$ -	0.0%
<b>Budget Category 7 Total</b>	<b>\$ 223,062</b>	<b>\$ 195,326</b>	<b>\$ 281,906</b>	<b>\$ 209,543</b>	<b>\$ 507,612</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,417,450</b>	<b>\$ 1,417,450</b>	<b>\$ 15,824,000</b>	<b>\$ -</b>	<b>9.0%</b>
<b>Total Program Expenditures</b>	<b>\$ 409,107</b>	<b>\$ 444,433</b>	<b>\$ 701,395</b>	<b>\$ 591,349</b>	<b>\$ 1,020,973</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,167,257</b>	<b>\$ 3,167,257</b>	<b>\$ 124,584,056</b>	<b>\$ -</b>	<b>2.5%</b>

Notes:  
<sup>1</sup> SDG&E's budget was authorized in D.23-12-005.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE**  
 May-24

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures Pre 2024-2027
<b>Category 1: Supply Side DR Programs</b>													
AC Saver Day-Ahead <sup>1,2</sup>	\$ 194,079	\$ 123	\$ 3	\$ (18,470)	\$ 16,998	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 192,732
AC Saver Day-Of <sup>1,2</sup>	\$ 181,359	\$ 469	\$ 55	\$ (5)	\$ (70)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 181,809
Base Interruptible Program (BIP) <sup>2</sup>	\$ 1	\$ (374)	\$ 250	\$ -	\$ 23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (100)
Capacity Bidding Program <sup>2</sup>	\$ 48	\$ (3,573)	\$ 2,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,441)
<b>Budget Category 1 Total</b>	<b>\$ 375,486</b>	<b>\$ (3,355)</b>	<b>\$ 2,393</b>	<b>\$ (18,475)</b>	<b>\$ 16,951</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 373,000</b>
<b>Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32</b>													
Demand Response Auction Mechanism Pilot (DRAM) <sup>2</sup>	\$ (56,757)	\$ (2,901)	\$ (2,563)	\$ -	\$ (42,710)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (104,931)
SDG&E Electric Rule 32, Including IT <sup>2</sup>	\$ (599)	\$ 78,637	\$ 48,868	\$ 65,991	\$ (113,411)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,486
<b>Budget Category 3 Total</b>	<b>\$ (57,356)</b>	<b>\$ 75,736</b>	<b>\$ 46,305</b>	<b>\$ 65,991</b>	<b>\$ (156,121)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (25,445)</b>
<b>Category 4: Emerging &amp; Enabling Technologies</b>													
Emerging Technology (ET)	\$ 1,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,174
Technology Deployment (TD) <sup>3</sup>	\$ 25,561	\$ 2,950	\$ -	\$ -	\$ 7,100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,611
Technology Incentives (TI) <sup>2</sup>	\$ 254	\$ (1,588)	\$ 926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (407)
<b>Budget Category 4 Total</b>	<b>\$ 26,990</b>	<b>\$ 1,362</b>	<b>\$ 926</b>	<b>\$ -</b>	<b>\$ 7,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,378</b>
<b>Category 5: Pilots</b>													
Capacity Bidding Program Residential Pilot (CBP) <sup>2</sup>	\$ 42,227	\$ (1,985)	\$ 15,605	\$ 2,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,853
Constrained Local Capacity Program (CLCP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Budget Category 5 Total</b>	<b>\$ 42,227</b>	<b>\$ (1,985)</b>	<b>\$ 15,605</b>	<b>\$ 2,007</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 57,853</b>
<b>Category 6: Marketing, Education, and Outreach</b>													
Local Marketing Education & Outreach (LMEO) <sup>2</sup>	\$ (26,823)	\$ -	\$ -	\$ -	\$ (500)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,323)
<b>Budget Category 6 Total</b>	<b>\$ (26,823)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (500)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (27,323)</b>
<b>Category 7: Portfolio Support</b>													
Regulatory Policy & Program Support (Gen. Admin.)	\$ 5,496	\$ 3,300	\$ 1,271	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,066
IT Infrastructure & Systems Support <sup>2</sup>	\$ 117,240	\$ 129,117	\$ (1,442)	\$ 67,616	\$ (123,687)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 188,845
EM&V <sup>2</sup>	\$ (683)	\$ 19,968	\$ 320	\$ 24,381	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,986
DR Potential Study	\$ -	\$ -	\$ 42,953	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,953
<b>Budget Category 7 Total</b>	<b>\$ 122,053</b>	<b>\$ 152,385</b>	<b>\$ 43,102</b>	<b>\$ 91,997</b>	<b>\$ (123,687)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 285,850</b>
<b>ELRP Admin and all Subgroups <sup>2</sup></b>	<b>\$ (6,331)</b>	<b>\$ 112,951</b>	<b>\$ 40,251</b>	<b>\$ 19,650</b>	<b>\$ 51,778</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 218,299</b>
<b>Non DR CORE AMDRMA</b>													
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - ADMIN <sup>2</sup>	\$ (621)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (621)
SCT - DRP INCENTIVE	\$ -	\$ 450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 450
SCT - IOU INCENTIVE	\$ -	\$ 125	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 225
IDSMDR - 3P Program <sup>2</sup>	\$ (303,259)	\$ 530	\$ (265)	\$ (1,032)	\$ 37,862	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (266,164)
IDSMDR - Residential Behavioral Program <sup>2</sup>	\$ (21,800)	\$ -	\$ 21,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSMDR - Commercial	\$ -	\$ -	\$ -	\$ -	\$ 39,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,866
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Non DR CORE AMDRMA Total</b>	<b>\$ (325,679)</b>	<b>\$ 1,105</b>	<b>\$ 21,535</b>	<b>\$ (932)</b>	<b>\$ 77,728</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (226,244)</b>
<b>Total Carry-Over Expenditures</b>	<b>\$ 150,566</b>	<b>\$ 338,199</b>	<b>\$ 170,118</b>	<b>\$ 160,237</b>	<b>\$ (126,751)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 692,369</b>

**Notes:**  
 The programs listed above may continue to incur expenses related to the pre-2024 program cycle activities.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**MARKETING, EDUCATION & OUTREACH**  
 May-24

<b>2024 Expenditures for Marketing, Education and Outreach</b>													<b>Year-to Date Expenditures</b>	<b>2024-2027 Program Cycle Budget<sup>2,3</sup></b>
	January	February	March	April	May	June	July	August	September	October	November	December		
<b>I. UTILITY MARKETING BY ACTIVITY PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING<sup>1</sup></b>														
Local IDSM Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program <sup>4</sup>	\$ (24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24)	\$ 5,000
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108,000
Capacity Bidding Program - Elect <sup>4</sup>	\$ (189)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ -
Capacity Bidding Program Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day Ahead	\$ 7,467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,467	\$ -
AC Saver Day Of <sup>4</sup>	\$ (236)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (236)	\$ -
AC Saver Decommissioning	\$ -	\$ 4,030	\$ 4,722	\$ 3,557	\$ 9,359	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,667	\$ 393,000
Technology Deployment <sup>4</sup>	\$ (8,315)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,315)	\$ -
Technology Incentives <sup>4</sup>	\$ (189)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ 5,000
CPP-D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 380,000
TOU Plus	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 420,000
Zigbee Technology Update	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000
ELRP COM <sup>4</sup>	\$ (189)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ 200,000
ELRP RES <sup>4</sup>	\$ (25,000)	\$ 4,791	\$ 6,194	\$ 3,351	\$ 13,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,917	\$ 800,000
FLEX Alert 2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,400,000
FLEX Alert Admin - 2024	\$ (150)	\$ 4,433	\$ 5,194	\$ 3,186	\$ 7,700	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,363	\$ -
<b>I. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$ (26,823)</b>	<b>\$ 13,254</b>	<b>\$ 16,109</b>	<b>\$ 10,094</b>	<b>\$ 30,641</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,274</b>	<b>\$ 6,761,000</b>
<b>II. UTILITY MARKETING BY ITEMIZED COST</b>														
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ -	\$ 2,730	\$ 124	\$ 660	\$ 312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,827	\$ -
Labor <sup>4</sup>	\$ (1,673)	\$ 9,874	\$ 11,568	\$ 7,097	\$ 17,150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,016	\$ -
Paid Media <sup>4</sup>	\$ (25,000)	\$ 650	\$ 4,417	\$ -	\$ 13,178	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,755)	\$ -
Other Costs <sup>4</sup>	\$ (150)	\$ -	\$ -	\$ 2,338	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,188	\$ -
<b>II. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$ (26,823)</b>	<b>\$ 13,254</b>	<b>\$ 16,109</b>	<b>\$ 10,094</b>	<b>\$ 30,641</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,274</b>	<b>\$ 6,761,000</b>
<b>III. UTILITY MARKETING BY CUSTOMER SEGMENT</b>														
Agricultural <sup>4</sup>	\$ (38)	\$ 1,108	\$ 1,298	\$ 797	\$ 1,925	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,091	\$ -
Large Commercial and Industrial	\$ (250)	\$ 1,108	\$ 1,298	\$ 797	\$ 1,925	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,879	\$ -
Small and Medium Commercial	\$ 3,319	\$ 3,123	\$ 3,659	\$ 2,575	\$ 6,605	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,281	\$ -
Residential <sup>4</sup>	\$ (29,855)	\$ 7,914	\$ 9,853	\$ 5,926	\$ 20,186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,024	\$ -
<b>III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$ (26,823)</b>	<b>\$ 13,254</b>	<b>\$ 16,109</b>	<b>\$ 10,094</b>	<b>\$ 30,641</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,274</b>	<b>\$ 6,761,000</b>



**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)**  
**May-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
<b>Administrative (O&amp;M)</b>													
AC Saver Day-Ahead <sup>2</sup>	\$ 0.3	\$ 0.0	\$ 0.0	\$ (11.4)	\$ 17.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.1
AC Saver Day-Of	\$ 37.1	\$ -	\$ -	\$ -	\$ 12.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.1
DR 2024 ACS-D-OF (SWITCH DECOM)	\$ 11.4	\$ 12.1	\$ 149.9	\$ 55.8	\$ 12.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241.8
Base Interruptible Program (BIP) <sup>2</sup>	\$ 0.0	\$ (0.4)	\$ 0.3	\$ -	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1)
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ 10.2	\$ 20.4	\$ 10.7	\$ 17.5	\$ 15.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73.9
CBP-Commercial Elect-Admin <sup>2</sup>	\$ 0.2	\$ (0.8)	\$ 0.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1)
CBP-Commercial Elect-Marketing <sup>1</sup>	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
CBP-Residential Pilot <sup>2</sup>	\$ 6.6	\$ (2.0)	\$ 15.6	\$ 2.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22.3
Demand Response Auction Mechanism Pilot (DRAM)	\$ 8.7	\$ 15.2	\$ 12.7	\$ 25.3	\$ 16.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78.0
Emerging Technologies (ET)	\$ 19.4	\$ 20.6	\$ 17.3	\$ 102.1	\$ 20.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179.9
Technology Deployment (TD)	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1
Technology Incentives (TI) <sup>2</sup>	\$ 0.3	\$ (1.6)	\$ 0.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.4)
Local Marketing Education & Outreach (LMEO) <sup>1</sup>	\$ (1.3)	\$ 4.0	\$ 4.7	\$ 3.6	\$ 9.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.4
General Administration	\$ 38.3	\$ 47.2	\$ 39.6	\$ 46.9	\$ 43.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 215.5
Information Technology (IT)	\$ 225.6	\$ 250.7	\$ 211.3	\$ 193.5	\$ 304.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,185.3
Evaluation, Measurement & Verification (EM&V)	\$ 81.2	\$ 49.9	\$ 31.2	\$ 61.2	\$ 36.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 259.5
Potential Study	\$ -	\$ -	\$ 43.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43.0
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Communicating Thermostat (SCT) - ADMINISTRATION <sup>1</sup>	\$ (0.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.6)
SCT - MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Integrated Demand Side Management (IDSM) DR COMMERCIAL	\$ -	\$ -	\$ -	\$ -	\$ 39.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39.9
IDSM DR- 3P Programs <sup>1,2</sup>	\$ (303.3)	\$ 0.5	\$ (0.3)	\$ (1.0)	\$ 37.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (266.2)
IDSM Behavioral <sup>1</sup>	\$ (21.8)	\$ -	\$ 21.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Administrative (O&amp;M)</b>	<b>\$ 112.2</b>	<b>\$ 415.8</b>	<b>\$ 559.2</b>	<b>\$ 495.4</b>	<b>\$ 552.5</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,135.1</b>
<b>Customer Incentives</b>													
AC Saver Day Ahead <sup>3,2</sup>	\$ 193.8	\$ 0.1	\$ (0.02)	\$ (7.1)	\$ (0.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186.7
AC Saver Day Of <sup>3,2</sup>	\$ 144.3	\$ 0.5	\$ 0.1	\$ (0.0)	\$ (0.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144.7
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP) - ELECT Incentives Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program Residential Pilot (CBP)	\$ 35.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.6
Demand Response Auction Mechanism Pilot (DRAM) <sup>1,2</sup>	\$ (25.1)	\$ 25.7	\$ 33.7	\$ 44.1	\$ (11.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67.3
Technology Deployment (TD) <sup>3</sup>	\$ 25.5	\$ 3.0	\$ -	\$ -	\$ 7.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.5
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ -	\$ 0.1	\$ -	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2
SCT - DRP INCENTIVE	\$ -	\$ 0.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.5
Critical Peak Pricing Default (CPPD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Customer Incentives</b>	<b>\$ 374.0</b>	<b>\$ 29.8</b>	<b>\$ 33.7</b>	<b>\$ 37.1</b>	<b>\$ (4.1)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 470.5</b>
<b>Total</b>	<b>\$ 486.1</b>	<b>\$ 445.6</b>	<b>\$ 592.9</b>	<b>\$ 532.5</b>	<b>\$ 548.3</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,605.5</b>
<b>AMDRMA Account End of Month Balance for Monthly Activity with In</b>	<b>\$ 487.2</b>	<b>\$ 448.8</b>	<b>\$ 598.3</b>	<b>\$ 540.5</b>	<b>\$ 558.8</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,633.6</b>

**Notes:**  
<sup>1</sup> Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.  
<sup>2</sup> Negative amount is primarily due to the correction of prior period costs.  
<sup>3</sup> SDG&E's January CPUC report did not include 2023 program year bill credits due to software reprogramming issues. Those issues have been resolved and this report reflects the program expenditures to date.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**  
(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**FUND SHIFT LOG**  
**Program Cycle to Date (2024)**

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
<b>Total</b>	\$ -			

**Notes:**  
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced and or modified in D.17-12-003, D.20-05-009, D.22-12-009, and D.23-12-005 (page 27).

**(End of page)**

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE  
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)  
May-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
<b>Program in Emergency Load Reduction (FABA) Balancing Account <sup>1</sup></b>													
<b>Administrative (O&amp;M)</b>													
LMEO-Flex Alert Admin	\$ -	\$ 4.4	\$ 5.2	\$ 3.2	\$ 7.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.5
LMEO-Flex Alert Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LMEO-SW Flex Alert <sup>2</sup>	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
<b>Total Administrative (O&amp;M)</b>	\$ (0.2)	\$ 4.4	\$ 5.2	\$ 3.2	\$ 7.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.4
<b>Total FABA Program Costs</b>	\$ (0.2)	\$ 4.4	\$ 5.2	\$ 3.2	\$ 7.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.4
<b>Total FABA Program Costs with Interest</b>	\$ (5.3)	\$ (1.0)	\$ (0.2)	\$ (2.1)	\$ 2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.1)

**Notes:**

<sup>1</sup> D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual \$22 million budget is \$2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

<sup>2</sup> Negative amount in January is primarily due to the true-up of pre-2024 LMEO-SW Flex Alert costs.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
GENERAL RATE CASE PROGRAMS (\$000)  
May-24

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
CPP-D	\$ 1.0	\$ 1.4	\$ 1.1	\$ 1.3	\$ 0.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.6
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Administrative (O&amp;M)</b>	<b>\$ 1.0</b>	<b>\$ 1.4</b>	<b>\$ 1.1</b>	<b>\$ 1.3</b>	<b>\$ 0.8</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5.6</b>
<b>Total GRC Program Costs</b>													
	<b>\$ 1.0</b>	<b>\$ 1.4</b>	<b>\$ 1.1</b>	<b>\$ 1.3</b>	<b>\$ 0.8</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5.6</b>

*NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.*  
(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
DIRECT PARTICIPATION DEMAND RESPONSE MEMO ACCOUNT (\$000)  
May-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
<b>Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)</b>													
<b>Administrative (O&amp;M)</b>													
SDG&E Electric Rule 32, Including IT <sup>1</sup>	\$ 27.3	\$ 106.3	\$ 75.1	\$ 84.7	\$ 103.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 396.7
Rule 32 Click-Through, Including IT <sup>2</sup>	\$ 9.1	\$ 16.0	\$ 71.3	\$ 14.4	\$ 72.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182.8
<b>Total Administrative (O&amp;M)</b>	<b>\$ 36.3</b>	<b>\$ 122.3</b>	<b>\$ 146.5</b>	<b>\$ 99.2</b>	<b>\$ 175.3</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 579.5</b>
<b>Total DPDRMA Program Costs</b>	<b>\$ 36.3</b>	<b>\$ 122.3</b>	<b>\$ 146.5</b>	<b>\$ 99.2</b>	<b>\$ 175.3</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 579.5</b>
<b>Total DPDRMA Program Costs with Interest</b>	<b>\$ 36.4</b>	<b>\$ 122.7</b>	<b>\$ 147.2</b>	<b>\$ 100.7</b>	<b>\$ 177.5</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 584.5</b>

**Notes:**

<sup>1</sup> SDG&E's Budget was authorized in D.23-12-005.

<sup>2</sup> Rule 32 Click Through (CTP) budget of \$1,222,000 was authorized in section 6 of D.23-09-006.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE  
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)  
May-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
<b>Program in Emergency Load Reduction (ELRP) Balancing Account <sup>1</sup></b>													
<b>Administrative (O&amp;M)</b>													
ELRP Admin	\$ 30.9	\$ 145.8	\$ 73.0	\$ 71.5	\$ 55.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 376.3
ELRP Res A6 Admin	\$ 37.7	\$ 27.3	\$ 31.6	\$ 40.6	\$ 45.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 183.2
A1. Non Res □	\$ -	\$ -	\$ -	\$ -	\$ 48.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48.0
A2. Non Res Aggregators	\$ -	\$ -	\$ 14.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.2
A3. Rule 21 (DERs)	\$ -	\$ -	\$ -	\$ -	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0
A4. Virtual Power Plant (VPP) <sup>2</sup>	\$ (9.3)	\$ 9.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A5. Vehicle Grid Intergration (VGI)	\$ -	\$ -	\$ 1.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.7
A6. ELRP- Residential Subgroup	\$ 1.4	\$ 0.5	\$ 1.7	\$ 1.2	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.0
B1. Third-Party DR Providers (DRPs) <sup>2</sup>	\$ 1.8	\$ 22.5	\$ (3.8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.5
B2. IOU Capacity Bidding Programs (CBPs)	\$ -	\$ -	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.4
ELRP - LMEO <sup>2</sup>	\$ (25.2)	\$ 4.8	\$ 6.2	\$ 3.4	\$ 13.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.7
<b>Total Administrative (O&amp;M)</b>	<b>\$ 37.3</b>	<b>\$ 210.3</b>	<b>\$ 127.0</b>	<b>\$ 116.6</b>	<b>\$ 162.9</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 654.1</b>
<b>Total ELRP Program Costs</b>	<b>\$ 37.3</b>	<b>\$ 210.3</b>	<b>\$ 127.0</b>	<b>\$ 116.6</b>	<b>\$ 162.9</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 654.1</b>
<b>Total ELRP Program Costs with Interest</b>	<b>\$ (20.9)</b>	<b>\$ 132.0</b>	<b>\$ 28.1</b>	<b>\$ (3.2)</b>	<b>\$ 21.5</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 157.4</b>

**Notes:**

<sup>1</sup> SDG&E's budget was authorized in D.23-12-005.

<sup>2</sup> Negative amounts are due to an accrual reversal and/or true-up of actual program expenditures.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**