

Todd Schavrien Regulatory Case Administrator San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530 Telephone: (858) 503-5164 TSchavrien@sdge.com

March 21, 2022

A.08-06-001 A.08-06-002 A.08-06-003 A.11-03-001 A.11-03-002 A.11-03-003 R.13-09-011

Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR FEBRUARY 2022

Dear Energy Division Director:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-responseapplication

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Todd Schavrien

Todd Schavrien Regulatory Case Administrator

cc: A. 08-06-001, et. al., - Service List A. 11-03-001, et al., - Service List R. 13-09-011 – Service List Roger Cerda – SDG&E SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS SUBSCRIPTION STATISTICS - ENROLLED MWs Feb-22

		January	2022		February	2022		March	2022		April	2022		May	2022		June	2022
	Service	Ex Ante Estimated	Ex Post Estimated			Ex Post Estimated	Service		Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	_
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW ¹	MW ²	Accounts	Ex Ante Estimated MW	MW ²	Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²
Interruptible/Reliability																		
BIP - (20 minute option)		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Interruptible	0	0.00	0.00	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Demand Response Programs																		
CPP-D (Large and Medium customers)	5,372	0.75	2.59	5,319	0.74	2.56		-	-		-	-		-	-		-	-
Armed Forces Pilot ³	0	-	-	0	-	-		-	-		-	-		-	-		-	-
AC Saver Day-Ahead Residential		-	-	16,239	0.00	4.88		-	-		-	-		-	-		-	-
AC Saver Day-Ahead Commercial		-	-	294	0.00	0.14		-	-		-	-		-	-		-	-
AC Saver Day-Of Residential	8,805	-	1.18	8,757	-	1.17		-	-		-	-		-	-			- 1
AC Saver Day-Of Commercial	2,552	-	0.13	2,542	-	0.13		-	-		-	-		-	-			-
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-
TOU-PA-P Agricultural	110	-	-	112	0.00	0.05		-	-		-	-		-	-			
TOU-A-P Small Commercial	50,976	0.51	2.55	50,086	0.50	2.50		-	-		-	-		-	-			
TOU-DR-P Voluntary Residential	22,881	0.89	3.82	23,402	0.80	3.91		-	-		-	-		-	-		-	-
Sub-Total Demand Response Programs	90,696	2.15	10.26	6 106,751	2.05	15.34	0	0.00	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00	0.0
Total All Programs	90,696	2.15	10.26	6 106,751	2.05	15.34	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.0
				1														

		July	2022		August	2022		September	2022		October	2022		November	2022		December	2022
		Ex Ante	Ex Post		Ex Ante	Ex Post			Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Estimated		Estimated	Estimated	Service		Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW ¹	MW ²	Accounts	Ex Ante Estimated MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW	MW
Interruptible/Reliability																		
BIP - (20 minute option)		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Interruptible	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Demand Response Programs																		
CPP-D (Large and Medium customers)		-	-		-	-		-	-		-	-		-	-		-	-
Armed Forces Pilot ³		-	-		-	-		-	-		-	-		-	-		-	-
Capacity Bidding Residential Pilot (CBP Pilot)																		
AC Saver Day-Ahead Residential		-	-		-	-		-	-		-	-		-	-		-	
AC Saver Day-Ahead Commercial		-	-		-	-		-	-		-	-		-	-		-	
AC Saver Day-Of Residential		-	-		-	-		-	-		-	-		-	-		-	
AC Saver Day-Of Commercial		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-
TOU-PA-P Agricultural		-	-		-	-		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial		-	-		-	-		-	-		-	-		-	-		-	-
TOU-DR-P Voluntary Residential		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Demand Response Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

¹ The Ex-Ante average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru December.

² The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru December.

³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.

⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot, SDG&E is awaiting a Decision. The Over Generation Pilot close on December 31, 2020.

- The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more then 18 months.

- Capacity Bidding Program reports the number of nominations not enrollments.

- Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.

- The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Feb-22

				Ave	rage Ex Ante	Load Impac	t kW / Custo	mer						
													Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	147.94	123.36	154.18	141.36	137.30	167.08	159.49	159.83	182.03	153.41	178.67	115.07	5,326	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D (Large and Medium customers)	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.04	0.08	0.05	0.17	0.22	0.29	0.15	0.02	0.00	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.34	0.92	0.86	2.08	3.02	2.51	2.08	0.46	0.00	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.03	0.06	0.04	0.13	0.20	0.24	0.13	0.00	0.00	590,220	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtaiing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (ICCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.06	0.06	0.06	0.08	0.09	0.10	0.08	0.00	0.00	133,226	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtaiing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	11.83	11.83	11.83	11.83	11.83	11.83	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	9.06	9.06	9.06	9.06	9.06	9.06	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.03	0.04	0.05	0.10	0.07	0.09	0.09	0.10	0.09	0.14	0.16	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120,672	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including liphting, applicances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any oursomer whose Maximum Monthly Demand equals, exceeding to equal or exceed 20 kW for 12 consecutive months. This Schedule is not applicable to residential to equal or exceed 20 kW for 12 consecutive months. This Schedule is not applicable to residential for those three-phase residential customers taking aervice on this Schedule as of Apri 12, 2007 who may remain on this Schedule while service continues in ther name a the same arrive advices. Those three-phase residential customers taking aervice on this Schedule. This Schedule is not applicable to customers excine advice active schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Feb-22

				Average E	x Post Loa	d Impact kW	/ Customer							
													Eligible Accounts as o	of .
Program	January	February	March	April	Мау	June	July	August	September	October	November D	ecember	January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	5,326	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D (Large and Medium customers)	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of ourtaining the customers' AC unit. Residential customers with Net Energy Meterning are eligible for this schedule. This schedule is available to customers receiving Bunded Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	590,220	AC saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtaining the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	133,226	AC saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	120,672	This tartiff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule, or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lipiting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified acconding to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Atternate Rates for Energy (CARE) customers. Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule and chair on choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

Notes: - The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru - Estimated Average Ex-Post Load Impact KW / Customer = Average KW / Customer service account over all actual event hours for the preceding year if events occurred. - CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD). (End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS EVENT SUMMARY 02/01/22

		Year-to-Date E	vent Summary	Load Reduction	1	
Program Category	Event No.	Date	Event Trigger	Load Reduction MW ¹	Event Beginning to End	Program Total Hours (Annual) ²
				-		
		i				
						-
	+					
				1		
	1		1	1	1	
		İ				
	-					
	-					
	1			1		
	1					
	1		1	1	1	
				+		
	1					

Notes: ¹ If the MW Load Reduction is 0.00. there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events. ⁴ Program Total Hours (Annual) is cumulative. (End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs Feb-22

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
Eligible Programs	Auto DR Verified MWs											
CPP-D	0.0	0.0										
CBP	0.0	0.0										
AFP	0.0	0.0										
DRAM	0.0	0.0										
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Residential											
Eligible Programs	MWs											
AC Saver Day-Ahead Residential	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOU-DR-P Voluntary Residential	3.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	5.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Commercial											
Eligible Programs	MWs											
AC Saver Day-Ahead Commercial	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOU-A-P Small Commercial	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOU-PA-P Agricultural	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	2.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS MARKETING, EDUCATION & OUTREACH Feb-22

	20	22 Expend	litures for N	arketing	, Educatio	n and	Outreach											Program Cycle-to	Authorized Budg
		January	February	March	April		Мау	June	July	4	August	September	October	Nov	vember	December	Year-to Date 2022 Expenditures	Date 2018-2022 Expenditures	(if Applicable)
I. UTILITY MARKETING BY ACTIVITY																			
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2																			
Local IDSM Marketing ³	\$	(349)	\$ -	s -	\$	- S	- \$	-	\$	- \$		\$ -	\$	- \$		\$ -	\$ (349)	\$ 1,578,734	\$ 2,813,69
Base Interruptible Program	ŝ	(= -=)	\$ -	\$ -	ŝ	- 5	- 5		\$	- \$		\$ -	ŝ	- \$		\$ -	\$ -	\$ 24,113	
Back Up Generators (BUGs)	ŝ	-	\$ -	\$ -	ŝ	- Š	- Š	-	\$	- \$		\$ -	ŝ	- \$		\$ -	\$ -	\$ -	\$ 1,00
Capacity Bidding Program	ŝ	-	\$ -	š -	ŝ	- Š	- \$	-	ŝ	- \$		\$ -	ŝ	- \$		\$ -	\$ -	\$ 35,503	
AC Saver Day Ahead	ŝ	_	\$ 4.135	\$ -	ŝ	- 5	- 5		\$	- \$		\$ -	ŝ	- \$		\$ -	\$ 4,135		
AC Saver Day Of	ŝ	-	\$ -	\$ -	ŝ	- Š	- Š	-	\$	- \$		\$ -	ŝ	- \$		\$ -	\$ -	\$ 237,192	
Technology Deployment	ŝ	43	\$ 2.752	\$ -	ŝ	- Š	- Š	-	\$	- \$		\$ -	ŝ	- \$			\$ 2,795		
Technology Incentives	ŝ	-	\$ -	š -	ŝ	- Š	- \$		\$	- \$		\$ -	ŝ	- \$			\$ -	\$ 176,226	
CPP-D	Ś	-	\$ 3.328	\$ -	ŝ	- Ś	- \$	-	\$	- \$	1.1	\$ -	ŝ	- \$	1.1	\$ -	\$ 3,328		
Smart Pricing	\$	-	\$ 3,328	\$ -	\$	- Ś	- \$		\$	- \$		\$ -	ŝ	- \$		\$ -	\$ 3,328		
Small Customer Technology Deployment (SCTD)	\$	-	\$ -	\$ -	\$	- \$	- \$	-	S	- \$		\$ -	S	- \$		\$ -	\$ -	\$ 2,328	\$
Small Business Energy Management Pilot (SBEMP)	\$	-	\$ -	\$ -	\$	- \$	- \$	-	\$	- \$		\$ -	\$	- \$		\$ -	\$ -	\$ 530	\$ 50,00
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$	(305)	\$ 13,543	\$-	\$	- \$	- \$	-	\$	- \$	-	\$-	\$	- \$	-	\$-	\$ 13,238	\$ 4,337,097	\$ 7,367,08
II. UTILITY MARKETING BY ITEMIZED COST																			
Customer Research	\$	-	\$ -	\$ -	\$	- \$	- \$	-	\$	- \$		\$-	\$	- \$		\$ -	\$-	\$-	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$	-	\$ -	\$-	\$	- \$	- \$	-	\$	- \$		\$ -	\$	- \$		\$ -	\$-	\$ 247,525	
Labor ³	\$	(349)	\$ -	\$ -	\$	- \$	- \$	-	\$	- \$		\$ -	\$	- \$		\$ -	\$ (349)	\$ 1,032,997	
Paid Media	\$	43	\$ 13,543	\$ -	\$	- \$	- \$	-	\$	- \$		\$ -	\$	- \$		\$ -	\$ 13,586	\$ 2,471,909	
Other Costs	\$	-	\$ -	\$ -	\$	- \$	- \$		\$	- \$		\$ -	\$	- \$		\$ -	\$-	\$ 584,665	
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$	(305)	\$ 13,543	\$-	\$	- \$	- \$		\$	- \$	-	\$-	\$	- \$		\$-	\$ 13,238	\$ 4,337,097	
III. UTILITY MARKETING BY CUSTOMER SEGMENT																			
Agricultural	\$	-	\$ -	\$ -	\$	- \$	- \$	-	\$	- \$	-	\$ -	\$	- \$		\$ -	\$ -	\$ -	
Large Commercial and Industrial	ŝ	-	\$ 5.395	\$ -	\$	- Š	- \$	-	\$	- \$		\$ -	s	- \$		\$ -	\$ 5,395	\$ 1,407,881	1
Small and Medium Commercial ³	\$	(174)	\$ 3,732	\$ -	ŝ	- \$	- \$	-	\$	- \$		\$ -	s	- \$		\$ -	\$ 3,557		1
Residential ³	s	(131)	\$ 4.416	\$ -	1	- S	- \$	-	\$	- \$		\$ -	s	- \$		s -	\$ 4,285	\$ 1.877.287	1
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	¢	(305)	1 1 1	Ψ	\$	- \$	- \$	-	- •	- \$	-		\$	- \$	-	¢.	\$ 13.238		<u>к</u>

Notes:

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS YEAR TO DATE PROGRAM EXPENDITURES F6b-22

Category 3: Demand Response Auction Mechanism (DRAM) 5 Demand Response Auction Mechanism (DRAM) 5 Budget Category 3: Total \$ 12,284 \$ 27,38 Category 4: Emerging & Enabling Technologies 5 22,824 \$ 27,38 Emerging Technology (ET) \$ 5,25,423 \$ 16,00 \$ 5,2423 \$ 16,00 Technology Incentives (TI) \$ 5,8343 \$ 16,00 \$ 8,3833 \$ 10,80 \$ 8,3833 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 8,383 \$ 10,80 \$ 5,800 \$ 8,87 \$ 5,800 \$ 8,87 \$ 5,800 \$ 8,87 \$ 5,800 \$ 8,87 \$ 5,800 \$ 8,87 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$ 5,800 \$	1 \$ 1 \$ 1 \$ 2 \$ 2 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	arch - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	April - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	May - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2022 Expendi 3000 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			sptember	October Nov - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	amber De - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	\$ 2.739 \$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ - \$ - \$ -	(2018-2022) \$ 1,202,818 \$ 4,765,566 \$ 638,850 \$ 1,258,379 \$ 15,326 \$ 7,880,938 \$ - \$ -	\$ 9,020,700 \$ 4,664,400 \$ 10,301,202 \$ 20,000 \$ 26,875,502 \$ -	s S - S - S - S - S - S - S - S -	Percent Funding 41.99 52.89 13.79 76.69 29.39 0.09 0.09 0.09 64.09 64.09
Category 1: Supply Side DR Programs 5 AC Saver Day-Of \$ 11365 AC Saver Day-Of \$ 41,85 Base Interruptible Program (BIP) 1 \$ 43,836 Capacity Bidding Program (BIP) 1 \$ 12,845 Capacity Bidding Program (BIP) 1 \$ 5,7165 Devide Ctategory 1 Total \$ 11,8459 Category 2: Load Modifying Demand Response Program \$ - \$ Budget Ctategory 1 Total \$ 11,8459 Category 2: Load Modifying Demand Response Program \$ - \$ Budget Ctategory 2 Total \$ - \$ Budget Ctategory 3: Demand Response Auction Mechanism (DRAM) \$ 12,264 \$ 27,38 Demand Response Auction Mechanism Plot (DRAM) \$ 12,264 \$ 27,38 Using Ctategory 3: Total \$ 25,424 \$ 27,38 Category 4: Emerging & Enabling Technologies \$ Emerging 4 Enabling Technologies \$ Eudget Ctategory 4: Total \$ \$ 0,800 \$ 85,77 Category 5: Pilots \$ Arethology Incentives (TI) \$ 5,838 \$ 10,01 Budget Ctategory 4: Fortal \$ \$ 0,800 \$ 85,77 Category 5: Pilots \$ Armed Forces Pilot (AFP)	1 \$ 1 \$ 1 \$ 2 \$ 2 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - <th>- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</th> <th>- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</th> <th>- \$ \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</th> <th>-</th> <th>Date 2022 Expenditure \$ 25,521 \$ 85,413 \$ 2,739 \$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ - \$ - \$ -</th> <th>Cycle-to-Date Total Expenditures (2018-2022) \$ 1,202,818 \$ 4,765,566 \$ 638,850 \$ 1,258,379 \$ 15,326 \$ 7,880,938 \$ \$ \$ \$ 5,321,497</th> <th>Funding (2018- 2022) \$ 2,869,200 \$ 9,020,700 \$ 4,664,400 \$ 10,301,202 \$ 26,875,502 \$ - \$ - \$ 8,320,000</th> <th>Adjustment \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</th> <th>Funding 41.99 52.89 13.79 12.29 76.69 29.39 0.09 0.09 64.09</th>	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	-	Date 2022 Expenditure \$ 25,521 \$ 85,413 \$ 2,739 \$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ - \$ - \$ -	Cycle-to-Date Total Expenditures (2018-2022) \$ 1,202,818 \$ 4,765,566 \$ 638,850 \$ 1,258,379 \$ 15,326 \$ 7,880,938 \$ \$ \$ \$ 5,321,497	Funding (2018- 2022) \$ 2,869,200 \$ 9,020,700 \$ 4,664,400 \$ 10,301,202 \$ 26,875,502 \$ - \$ - \$ 8,320,000	Adjustment \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Funding 41.99 52.89 13.79 12.29 76.69 29.39 0.09 0.09 64.09
AC Saver Day-Abraet \$ 11,859 \$ 13,66 AC Saver Day-Abraet \$ 43,836 \$ 41,571 Base Interuptible Program (BIP) ¹ \$ 12,86 \$ 1,248 \$ 1,424 Capacity Bidding Program (CEP) \$ 5,7150 \$ 1,248 \$ 1,424 Peak Time Robate (PTR) \$ - \$ \$ \$ Budget Category 1: Iotal \$ 114,143 \$ 65,86 Category 2: Load Modifying Demand Response Program \$ - \$ \$ Budget Category 2: Iotal \$ - \$ \$ Category 3: Demand Response Auction Mechanism (DRAM) \$ 12,264 \$ 27,38 Budget Category 3: Total \$ 12,264 \$ 27,38 Budget Category 4: Emerging & Enabling Technologies \$ \$ 25,423 \$ 16,001 Emerging & Enabling Technologies \$ 25,423 \$ 10,011 \$ 8,333<\$ 30,115 Budget Category 4: Total \$ 8,98,600 \$ 85,70 \$ 8,333<\$ 30,115 Budget Category 4: Total \$ 50,800 \$ 85,70 \$ 52,805 \$ 2,574 \$ 5,844 Category 4: Denard Resperted total Capacity Program (CLCP) \$ 5 \$ 5,2805 \$ 2,57 \$ 5,2	7 \$ 1 \$ 2 \$ 2 \$ 2 \$ 2 \$ 3 \$ 7 \$ 7 \$ 7 \$ 9 \$ 6 \$	- S - S - S - S - S - S - S - S - S - S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	-	\$ 85,413 \$ 2,739 \$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ - \$ - \$ -	\$ 4,765,566 \$ 638,850 \$ 1,258,379 \$ 15,326 \$ 7.880,938 \$ - \$ - \$ - \$ 5,321,497	\$ 9,020,700 \$ 4,664,400 \$ 10,301,202 \$ 20,000 \$ 26,875,502 \$ - \$ - \$ - \$ 8,320,000		52.89 13.79 12.29 76.69 29.39 0.09 0.09 0.09 64.09
AC Saver Day-Of \$ 43.86 \$ 41.57 Base Interrynthel Program (RIP) 1 \$ 1288 \$ 1.44 Capacity Bidding Program (CBP) \$ 57.150 \$ 9.16 Peak Time Rebate (PTR) \$ 57.150 \$ 9.16 Budget Category 1 Total \$ 111.4143 \$ 65.84 Category 2: Load Modifying Demand Response Program \$ - \$ Budget Category 2 Total \$ - \$ Budget Category 2 Total \$ - \$ Category 3: Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.38 Demand Response Auction Mechanism Plot (DRAM) \$ 12.264 \$ 27.33 Demand Response Auction Mechanism Plot (DRAM) \$ 12.264 \$ 27.33 Demand Response Auction Mechanism Plot (DRAM) \$ 12.264 \$ 27.33 Demand Response Auction Mechanism Plot (DRAM) \$ 12.264 \$ 27.34 Category 4: Emerging & Enabling Technologies \$ Emerging Technology (ET) \$ 25.423 \$ 16.01 Technology Deloyment (TD) \$ 25.433 \$ 10.01 Technology opolyment(TD) \$ 5 . \$ Category 5: Pilots \$ Arrend Forces Pilot (AFP) \$ 5 . \$ Cores ration Plot (CCP) \$ 5 . \$ Small Businness Energy Management Pilot (CSP)	7 \$ 1 \$ 2 \$ 2 \$ 2 \$ 2 \$ 3 \$ 7 \$ 7 \$ 7 \$ 9 \$ 6 \$	- S - S - S - S - S - S - S - S - S - S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$		- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	-	\$ 85,413 \$ 2,739 \$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ - \$ - \$ -	\$ 4,765,566 \$ 638,850 \$ 1,258,379 \$ 15,326 \$ 7.880,938 \$ - \$ - \$ - \$ 5,321,497	\$ 9,020,700 \$ 4,664,400 \$ 10,301,202 \$ 20,000 \$ 26,875,502 \$ - \$ - \$ - \$ 8,320,000		52.89 13.79 12.29 76.69 29.39 0.09 0.09 0.09 64.09
Base Interruptible Program (BIP) ¹ \$ 1.220 \$ 1.4.4 Capacity Bidding Program (CBP) \$ 5.7150 \$ 9.16 Peak Time Rebate (PTR) \$ 5.7150 \$ 9.16 Budget Category 1 Total \$ 114.143 \$ 65.84 Category 2: Load Modifying Demand Response Program \$ \$ Budget Category 2: Total \$ \$ Budget Category 2: Load Modifying Demand Response Program \$ \$ Category 2: Load Modifying Demand Response Program \$ \$ Category 2: Load Modifying Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.38 Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.38 Budget Category 3: Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.38 Emerging 2: Enabling Technologies \$	1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$		- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$	-	\$ 2.739 \$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ - \$ - \$ -	\$ 638,850 \$ 1,258,379 \$ 15,326 \$ 7,880,938 \$ - \$ - \$ - \$ - \$ - \$ -	\$ 4,664,400 \$ 10,301,202 \$ 20,000 \$ 26,875,502 \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$	13.79 12.29 76.69 29.39 0.09 0.09 64.09
Capacity Bidding Program (CBP) \$ 71.50 \$ 9.11 Peak Time Rebate (PTR) \$ 5 . 5 Budget Category 1: Total \$ 114.143 \$ 65.84 Category 2: Load Modifying Demand Response Program \$. \$ \$. \$ Budget Category 2: Load Modifying Demand Response Program \$. \$ \$. \$ Budget Category 2: Load Modifying Demand Response Program \$. \$ \$. \$ Budget Category 2: Domand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.38 Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.33 Category 3: Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.33 Category 3: Total \$ 12.264 \$ 27.33 Category 4: Emerging & Enabling Technologies \$. \$ \$. \$ Emerging 1 Echnology (ET) \$. \$. \$ \$. \$ Technology Deloyment (TD) \$. \$. \$ \$. \$ Technology optionment (TD) \$. \$. \$ \$. \$ Technology optionment (TD) \$. \$. \$ \$. \$ Category 5: Pilots \$. \$ \$. \$ Armed Forces Pilot (AFP) \$. \$. \$ \$. \$. \$ <	- \$ - \$ - \$ - \$ 7 \$ 7 \$ 7 \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$		- \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$ - \$	-	\$ 66,310 \$ - \$ 179,982 \$ - \$ - \$ 39,651	\$ 1,258,379 \$ 15,326 \$ 7,880,938 \$ - \$ - \$ - \$ 5,321,497	\$ 10,301,202 \$ 20,000 \$ 26,875,502 \$ - \$ - \$ - \$ 8,320,000	s - s - s - s - s -	12.29 76.69 29.39 0.09 0.09 64.09
Peak Time Rebate (PTR) \$ \$ \$ Budget Category 1 Total \$114,143 \$ 65,84 \$ \$ Category 2: Load Modifying Demand Response Program \$ <	- \$ 0 \$ - \$ 7 \$ 7 \$ 7 \$ 7 \$ 9 \$ 9 \$ 6 \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$	<u>-</u>	- \$ - \$	- \$ - \$	- \$ - \$ - \$	-	\$ - \$ 179,982 \$ - \$ - \$ - \$ 39,651	\$ 15,326 \$ 7,880,938 \$ - \$ - \$ 5,321,497	\$ 20,000 \$ 26,875,502 \$ - \$ - \$ 8,320,000	\$ - \$ - \$ -	76.69 29.39 0.09 0.09 64.09
Budget Category 1 Total \$114,143 \$ 65,84 Category 2: Load Modifying Demand Response Program \$ 	- \$ - \$ 7 \$ 7 \$ 9 \$ 9 \$	- \$ - \$ - \$ - \$	- % - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$	6 - 8 6 - 8 6 - 8 6 - 8 6 - 8 6 - 8	- \$ - \$	- \$ - \$	- \$ - \$	-	\$ - \$ - \$ 39,651	\$ 7,880,938 \$ - \$ - \$ 5,321,497	\$ 26,875,502 \$ - \$ - \$ 8,320,000	Ĩ	29.39 0.09 0.09 64.09
Category 2: Load Modifying Demand Response Program S Category 2: Load Modifying Demand Response Program S Budget Category 2 Total \$ Category 3: Demand Response Auction Mechanism (DRAM) S Demand Response Auction Mechanism (DRAM) \$ Budget Category 3: Total \$ Category 3: Total \$ Category 4: Emerging & Enabling Technologies \$ Emerging Technology (ET) \$ Technology Deployment (TD) \$ Technology Deployment (TD) \$ Stages 4: Emerging 4: Enabling Technologies \$ Emerging 1: Constrained Local Capacity Program (CLCP) \$ Category 4: Total \$ Category 7: Filots \$ Armed Forces Fliot (AFP) \$ Cover Generation Fliot (OCP) \$ Small Business Energy Management Plot (SBEMP) \$ Sudget Category 6: Total \$ Category 6: Marketing Education, and Outreach \$ Local Marketing Education & Outreach (LME&O) \$ Sudget Category 6: Total \$ Category 7: Portholio Support \$ </td <td>- \$ - \$ 7 \$ 7 \$ 9 \$ 9 \$</td> <td>- \$ - \$ - \$ - \$</td> <td>- % - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>- \$ - \$ - \$ - \$</td> <td>- \$ - \$ - \$</td> <td>- \$ - \$ - \$</td> <td>5 - <u>5</u> 5 - <u>5</u> 5 - <u>5</u> 5 - <u>5</u></td> <td>- \$ - \$</td> <td>- \$ - \$</td> <td>- \$ - \$</td> <td>-</td> <td>\$ - \$ - \$ 39,651</td> <td>\$ - \$ - \$ 5,321,497</td> <td>\$ - \$ - \$ 8,320,000</td> <td>Ĩ</td> <td>0.0%</td>	- \$ - \$ 7 \$ 7 \$ 9 \$ 9 \$	- \$ - \$ - \$ - \$	- % - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	5 - <u>5</u> 5 - <u>5</u> 5 - <u>5</u> 5 - <u>5</u>	- \$ - \$	- \$ - \$	- \$ - \$	-	\$ - \$ - \$ 39,651	\$ - \$ - \$ 5,321,497	\$ - \$ - \$ 8,320,000	Ĩ	0.0%
Budget Category 2 Total \$. \$ Budget Category 3: Demand Response Auction Mechanism (DRAM) \$ 12,264 \$ 27,38 Demand Response Auction Mechanism (DRAM) \$ 12,264 \$ 27,38 Budget Category 3 Total \$ 12,264 \$ 27,38 Category 4: Emerging 4 Enabling Technologies \$ 25,423 \$ 1607 Emerging 1 Echnology (ET) \$ 25,423 \$ 1607 Technology Deployment (TD) \$ 35,794 \$ 59,42 Technology Ucentives (TI) \$ 8,833 \$ 10,17 Budget Category 4 Total \$ 69,600 \$ 85,701 Category 4 Total \$ 5,904 \$ 52,505 Category 4 Total \$ 5,833 \$ 10,07 Constrained Local Capacity Program (CLCP) \$ 5 \$ 5 Constrained Local Capacity Program (CLCP) \$ 5 \$ 5 Category 5: Pilots \$ 12,564 \$ 2,505 \$ 2,025 Small Business Energy Management Pilot (SBEMP) \$ \$ 18,56 Budget Category 6 Total \$ 22,805 \$ 20,25 \$ 2,025 Category 6: Marketing, Education, and Outreach \$ 43 \$ 13,56 Local Marketing Education & Outreach (LME&O) \$ 43 \$ 13,56 Budget Category 6 Total \$ 43 \$ 13,56 Category 7: Portfolio Support \$ 43 \$ 13,56	- \$ 7 \$ 7 \$ 9 \$ 9 \$ 6 \$	- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$	<u>s</u> - <u>s</u> <u>s</u> - <u>s</u>	- \$	- \$	- \$	-	\$ 39,651		\$ 8,320,000	Ĩ	0.09
Budget Category 2 Total \$ - \$ Category 3: Demand Response Auction Mechanism (DRAM) 5 Demand Response Auction Mechanism (DRAM) \$ 12.284 \$ 27.38 Budget Category 3: Total \$ 12.284 \$ 27.38 Budget Category 3: Total \$ 12.284 \$ 27.38 Category 4: Emerging 4 Enabling Technologies \$ 12.84 \$ 27.38 Emerging 4 Enabling Technologies \$ 5.374 \$ 59.42 Technology Deployment (TD) \$ 5.378 \$ 59.42 Technology Incentives (TI) \$ 8.9,800 \$ 85.70 Category 5: Pilots \$ - \$ 17.62 Armed Forces Pilot (AFP) \$ - \$ \$ 17.65 Cover Generation Pilot (OEP) \$ - \$ \$ 17.65 Small Business Energy Management Pilot (CBP) \$ - \$ \$ 17.65 Small Business Energy Management Pilot (SBEMP) \$ 52.805 \$ 2.025 Edgeory 6: Marketing, Education, and Outreach \$ 4.3 \$ 13.55 Loced Marketing, Education & Outreach (LME&O) \$ 4.3 \$ 13.55 Edgeory 7: Portfolio Support \$ 4.3 \$ 13.55	- \$ 7 \$ 7 \$ 9 \$ 9 \$ 6 \$	- \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$	<u>s</u> - <u>s</u> <u>s</u> - <u>s</u>	- \$	- \$	- \$	-	\$ 39,651		\$ 8,320,000	Ĩ	0.09
Category 3: Demand Response Auction Mechanism (DRAM) \$ 12.264 \$ 27.38 Budget Category 3: Total \$ 12.264 \$ 27.38 Category 4: Emerging & Enabling Technologies \$ \$ Emerging Technology (E1) \$ 5.2644 \$ 27.38 Technology Upeloyment (TD) \$ 5.3794 \$ 6.43 Sudget Category 4: Total \$ 6.9600 \$ 8.383 \$ 10.264 Budget Category 4: Total \$ 5.944 \$ 6.43 \$ 8.383 \$ 10.264 Budget Category 4: Total \$ 6.9600 \$ 8.57.07 \$ 5.44 \$ 5.944 \$ 5.44 Budget Category 4: Total \$ 6.9600 \$ 8.57.07 \$ 5.43 \$ 5.43 \$ 5.43 Category 5: Pilots \$ 5.75 \$ 5.75 \$ 5.75 \$ 5.75 \$ 5.75 Constrained Local Capacity Program (CLCP) \$ \$ 5.805 \$ 5.17.66 \$ \$ 5.805 \$ 5.17.66 Over Generation Pilot (OGP) \$ \$ 5.85 \$ \$ 5.805 \$ \$ 5.2805 \$ \$ 2.5.205 \$ \$ 2.5.205 \$ \$ 2.5.205 \$ \$ 2.5.205 \$ \$ 2.5.205 \$ \$ 2.5.205 \$ \$ 2.5.205 \$ \$ 2.5.2.5.5 \$ \$ 2.0.225 \$ \$ \$	7 \$ 7 \$ 9 \$ 9 \$ 6 \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$	- \$ - \$	- \$	<u>8</u> - <u>8</u> <u>8</u> - <u>8</u>	- \$	- \$	- \$	-	\$ 39,651		\$ 8,320,000	Ĩ	64.0%
Demand Response Auction Mechanism Pilot (DRAM) \$ 12,244 \$ 27,33 Budget Category 3 Total \$ 12,264 \$ 27,33 Budget Category 3 Total \$ 12,264 \$ 27,33 Category 4: Emerging & Enabling Technologies \$ \$ Emerging Technology (ET) \$ 25,423 \$ 16,07 Technology Upeloyment (TD) \$ 3,517,944 \$ 54,215 Budget Category 4: Total \$ 69,600 \$ 85,70 Category 5: Pilots \$ \$ Armed Forces Pilot (AFP) \$ 5 \$ 5 Constrained Local Capacity Program (CLCP) \$ 5 \$ 5 Over Generation Pilot (OGP) \$ 5 \$ 5 StandB usiness Energy Management Pilot (SBEMP) \$ \$ \$ 5 Budget Category 5: Total \$ 52,805 \$ 20,27 Category 6: Marketing Education, and Outreach \$ 4 3< \$ 13,54	7 \$ 9 \$ 9 \$ 6 \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- \$		\$-\$				-				\$ - \$ -	
Budget Category 3 Total \$ 12,264 \$ 27,38 Category 4: Emerging & Enabling Technologies \$ 25,423 \$ 16,07 Emerging A Enabling Technologies \$ 25,423 \$ 16,07 Technology Deployment (TD) \$ 35,774 \$ 5,943 Technology Incentives (TI) \$ 3,838 3 \$ 10,15 Budget Category 4: Total \$ 69,600 \$ 85,77 Category 5: Pilots \$ 52,805 \$ 2,57 Caractive Rick (AFP) \$ 52,805 \$ 2,57 Caractive Rick (CSP) \$ 5 \$ 5 Owr Generation Pilot (SCP) \$ 5 \$ 2,805 \$ 2,57 Category 5: Pilots \$ 5,2805 \$ 2,57 Caractive Rick (SBEMP) \$ 5 \$ 2,855 \$ 2,57 Single Category 7 Total \$ 52,805 \$ 2,027 Smail business Energy Management Pilot (SBEMP) \$ 5 \$ 2,55 \$ 2,027 Category 6: Marketing, Education, and Outreach \$ 4,3 \$ 13,57 Local Marketing, Education & Outreach (LME&O) \$ 4,3 \$ 13,57 Budget Category 7 Total \$ 4,3 \$ 13,57 Category 7: Portfolio Support \$ 4,3 \$ 13,57	7 \$ 9 \$ 9 \$ 6 \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$	- \$		\$-\$				-				\$ -	
Category 4: Emerging & Enabling Technologies \$ 25,423 \$ 1607 Emerging Technology (ET) \$ 25,423 \$ 1607 Technology Deloyment (TD) \$ 53,794 \$ 59,42 Technology Incentives (TI) \$ 83,833 \$ 10,17 Budget Category 4 Total \$ 69,600 \$ 85,774 Category 5: Pilots \$ \$ Armed Forces Pilot (Deal Capacity Program (CLCP) \$ 5 \$ 5 Cover Generation Pilot (OSEP) \$ \$ 18,56 \$ \$ 18,56 Sudget Category 5: Total \$ \$ 2,205 \$ 2,205 Budget Category 7 Total \$ \$ \$ 2,805 \$ 2,205 Small business Energy Management Pilot (SBEMP) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9 \$ 9 \$ 6 \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$	- \$	- \$		- \$	- \$	- \$	-	\$ 39,651	\$ 5,321,497	\$ 8,320,000	\$ -	
Emerging Technology (ET) \$ 23243 \$ 160.7 Technology Deloyment (TD) \$ 35.794 \$ 59.42 Technology Uncentives (TI) \$ 8363 \$ 10.17 Budget Category 4 Total \$ 69.600 \$ 8.77 Category 5: Pilots	9 \$ 6 \$	- \$ - \$ - \$	- \$	- \$		- \$						l .			1 1	04.07
Technology Deployment (TD) \$ 53,74 \$ \$ 50,41 Technology Incentives (TI) \$ 8,383 \$ 10,15 Budget Category 4 Total \$ 69,600 \$ 85,70 Category 5: Pilots \$ Armed Forces Pilot (AFP) \$ 5 2,805 \$ 2,55 Caacacity Bicking Froarm Residential Pilot (CBP) \$ 5 \$ 5 Over Generation Pilot (OCP) \$ 5 \$ \$ 2,005 \$ 2,055 Small Business Energy Management Pilot (SBEMP) \$ \$ \$ \$ \$ \$ \$ Budget Category 5 Total \$ \$ \$ \$ \$ \$ \$ \$,026 Category 6: Marketing, Education, and Outreach \$ \$ 43 \$ \$ 13,54 Local Marketing Education & Outreach (LME&O) \$ 43 \$ \$ 13,54 Category 7: Portfolio Support \$ 43 \$ \$ 13,54	9 \$ 6 \$	- \$ - \$ - \$	- \$	- \$ - \$ - \$		- \$						4	1	I	1 I	
Technology Incentives (TI) \$ 8.833 \$ 10,15 Budget Category 4 Total \$ 69,600 \$ 8.7,00 Category 5: Bilots	5 \$	- \$ - \$ - \$	- \$	- \$	- \$		s - s	- \$	- Ş	- \$			\$ 1,811,506			52.09
Budget Category 4 Total \$ 69,600 \$ 85,70 Category 5: Pilots - - Armed Forces Pilot (AFP) \$ 52,805 \$ 2,57 Canstrained Local Capacity Program (CLCP) \$ 52,805 \$ 2,57 Category 6: Marketing Program Residential Pilot (CBP) \$ 5 \$ 5 Over Generation Pilot (OCP) \$ 5 \$ 5 Smail Business Energy Management Pilot (SBEMP) \$ 5 \$ 5 Smail Business Energy Management Pilot (SBEMP) \$ 5 \$ 20,205 Category 6: Marketing, Education, and Outreach \$ 43 \$ 13,54 Local Marketing Education & Outreach (LME&O) \$ 43 \$ 13,54 Category 7: Portfolio Support \$ 43 \$ 13,54		- \$	- \$	- \$		- \$	s - s	- \$	- \$	- \$		\$ 95,223	\$ 2,060,644	\$ 3,794,000		54.39
Category 5: Pilots \$	4 \$	- \$		- \$	- \$	- \$	<u>s - s</u> s - s	- \$	- \$	- \$	-	\$ 18,579 \$ 155,304	\$ 1,128,061	\$ 11,267,000		10.09
Armad Forces Plict (AFP) \$ \$ \$ Constartined Local Capacity Program (CLCP) \$ 52,805 \$ 2,57 Capacity Bidding Program (CLCP) \$ 52,805 \$ 2,57 Capacity Bidding Program (CLCP) \$ \$ 52,805 \$ 2,57 Capacity Bidding Program (CLCP) \$ 5 \$ 52,805 \$ 2,57 Over Generation Plict (OGP) \$ \$ 5 \$ 5 \$ 5 \$ 5 Small Business Energy Management Pliot (SBEMP) \$ - \$ \$ - \$ Budget Category 5 Total \$ 52,805 \$ 20,265 \$ 20,265 \$ 20,265 \$ 20,265 Local Marketing, Education, and Outreach \$ 43 \$ 13,54 \$ 13,54 \$ 43 \$ 13,54 Dadget Category 6 Total \$ 43 \$ 13,54 \$ 43 \$ 13,54 \$ 43 \$ 13,54			Ŧ	- 3	- >	- >	- >	- 3	- 3	- 3	-	\$ 155,304	\$ 5,000,211	\$ 16,544,000		27.05
Constrained Local Capacity Program (CLCP) \$ 2805 \$ 2.57. Canacity Riddine Proram Residential Piot (CBP) \$ 17.68 Over Generation Piot (OGP) \$ 17.68 Small Business Energy Management Piot (SBEMP) \$ 2.805 Budget Category 5 Total \$ 52,805 Category 6: Marketing, Education, and Outreach \$ 4.3 \$ 13,54 Local Marketing Education & Outreach (LME&O) \$ 4.3 \$ 13,54 Category 7: Portfolio Support \$ 4.3 \$ 13,54	-									-		1.				
Cabacity Bidding Program Residential Pilot (CBP) \$ \$ \$ 17,65 Over Generation Pilot (OGP) \$	- \$	- \$	- \$	- \$	- \$	- \$	5 - 5	- \$	- \$	- \$		\$ -		\$ 2,507,000		0.39
Over Generation Pilot (OGP) \$ \$ \$ Small Business Energy Management Pilot (SBEMP) \$ 20.27 \$ \$ \$ \$ 20.27 \$ \$ \$ 20.27 \$ \$ 20.27 \$ \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 20.27 \$ 13.57 \$ 13.57 \$ 43<\$		- \$	- \$	- \$	- \$	- \$	5 - 5	- \$	- \$	- \$		\$ 55,376		\$ 500,000		50.49
Small Business Energy Management Pilot (SBEMP) \$ - \$ Budget Category 5 Total \$ 52,805 \$ 20,26 Category 6: Marketing, Education, and Outreach Local Marketing Education & Outreach (LME&O) \$ 4.3 \$ 13,56 Budget Category 7: Portfolio Support \$ 4.3 \$ 13,56	4 S - S	- >	- \$	- 3	- >	- 2	· · ›	- >	- >	- \$		\$ 17.694 \$ -	\$ 37,272 \$ 624,584	\$ 708,000 \$ 2,148,000		5.39 29.19
Budget Category 5 Total \$ 52,805 \$ 20,22 Category 5: Marketing, Education, and Outreach \$ \$ 43 \$ 13,54 Local Marketing Education & Outreach (LME&O) \$ 43 \$ 13,54 Budget Category 7: Portfolio Support \$ 43 \$ 13,54	- 0 . C		- 0	- +						- 0		ş -	\$ 024,504 \$ 36,789	\$ 2,148,000 \$ 340.000	÷ -	29.15
Category 5: Marketing, Education, and Outreach Local Marketing Education & Outreach (LME&O) \$ 43 \$ 13,54 Budget Category 5 Total \$ 43 \$ 13,54 Category 7: Portfolio Support	5 \$	- \$	- \$	- \$	- \$	- 5	s - s	- \$	- \$	- \$	-	\$ 73.070		\$ 6.203.000	\$ -	15.59
Budget Category 6 Total \$ 43 \$ 13.54 Category 7: Portfolio Support		Ť														
Category 7: Portfolio Support		- \$	- \$	- \$	- \$	- \$, <u> </u>	- \$	- \$	- \$	-	\$ 13,586	\$ 3,439,160	\$ 4,502,000	\$-	76.49
	3\$	- \$	- \$	- \$	- \$	- \$	\$-\$	- \$	- \$	- \$	-	\$ 13,586	\$ 3,439,160	\$ 4,502,000	\$-	76.4%
												Į		I		Ì
Regulatory Policy & Program Support (Gen. Admin.) \$ 34,705 \$ 52,95		- \$	- \$	- \$	- \$	- \$	s - s	- \$	- \$	- \$	-	\$ 87,663		\$ 3,929,000		55.4%
IT Infrastructure & Systems Support \$ 4,185 \$ 22,57		- \$	- \$	- \$	- \$	- \$	s - s	- \$	- \$	- \$		\$ 26,758	\$ 7,092,809	\$ 8,514,000		83.39
EM&V ² \$ (9,540) \$ 68,26		- \$	- \$	- \$	- \$	- \$	s - s	- \$	- \$	- \$	-	\$ 58,721		\$ 5,200,600	\$ (400,000)	57.39
DR Potential Study \$ - \$	i ə	. c	- \$	- \$	- \$	- \$	s - s		- \$	- \$	-	<u>s -</u>	\$ 597,971	\$ 1,000,000	\$ -	59.8%
Budget Category 7 Total \$ 29,350 \$143,75	- \$							- 9						\$ 18 643 600	IS -	
Total Incremental Cost \$278,204 \$356,53	- \$	- \$	- \$	- \$	- \$	- \$	\$-\$	- \$	- \$	- \$	-	\$ 1/3,142	\$ 12,846,256	÷ 10,043,000	<u> </u>	68.9%

Notes: Due to software reprogramming issues, some December 2021 thru February 2022 bill credits are unavailable at this time, reflecting a lower amount being spent than actual. SDG&E is actively working to resolve this issue and will re-serve the corrected report as soon as the data becomes available. ² January Credits are a result of accural reversals that occurred in prior reporting Period (Dec 2021)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FUND SHIFT LOG Program Cycle to Date (2018 - 2022)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Category 1: Supply Side DR Programs	(\$234,498)	Capacity Bidding Program (CBP)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$234,498 shifted from the Capacity Bidding Program to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 4: Emerging & Enabling Technologies	(\$700,000)	Technology Incentives (TI)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$700,000 to be shifted from the Technology Incentives Program to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 7: Portfolio Support	(\$194,400)	EM&V	7/23/2018	Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions.
AMDRMA	\$1,128,898	Back Up Generation Resources (BUGs)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 to support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 7: Portfolio Support	(\$166,000)	Regulatory Policy & Program Support (Gen. Admin.)	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	(\$400,000)	EM&V	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	\$566,000	IT Infrastructure & Systems Support	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Total	\$0			
IViai	φυ			

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

SO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS TOTAL COST AND AMORMA ACCOUNT BALANCES (\$000) Fob-22

Annual Total Cost		January		February	March		April	м	iy	June	July	Augus	at S	September	October	November	December		ar-to-Date Cost
- Administrative (O&M)																			
AC Saver Day Ahead	S	11.9	\$	13.6 \$		\$	-	\$.	\$	- \$		s -	\$	- S	-	\$ -	\$ -	\$	25.5
AC Saver Day Of	s	43.8	s	41.6 \$		s		s -	s	- \$		s -	s	- S	-	\$ -	\$ -	\$	85.4
Base Interruptible Program (BIP)	s	1.3		1.4 \$		¢		¢	¢			¢ _	ē			¢ _	s -	\$	2.7
Back Up Generators (BUGs)	ŝ	-	ŝ	- \$		¢		¢ .	¢	- 4		¢ .	ě			φ - ¢ _	φ - \$ -	\$	2.7
Capacity Bidding Program (CBP)	ŝ	8.3	ŝ	9.2 \$		¢		¢ .	¢	- 4		¢ .	ě			φ - ¢ _	φ - \$ -	\$	17.4
Demand Response Auction Mechanism (DRAM)	ŝ	11.4	ŝ	43.3 \$		¢		¢ .	¢	- 4		¢ .	ě			φ - ¢ _	φ - \$ -	\$	54.7
Emerging Tech (ET)	ŝ		ŝ	16.1 \$		ŝ		s.	ŝ	- \$		s .	š			s -	\$ -	\$	41.5
Technology Deployment (TD)	ŝ		ŝ	12.8 \$		ŝ		s.	ŝ	- \$		s -	š	- 5		\$ -	\$ -	\$	25.0
echnology Incentives (TI)	ŝ		ŝ	10.2 \$		ŝ		s.	ŝ	- \$		s -	š	- 5		\$ -	\$ -	ŝ	18.6
Armed Forces Pilot	š		ŝ	- \$		ŝ	-	s.	ŝ	- \$		š -	š	- 5		s -	\$ -	ŝ	
Dver Gen Pilot	ŝ		ŝ	- \$		é		¢	¢	- \$		e e	ě	ě		¢	\$ -	\$	
Small Business Energy Management Pilot (SBEMP)	ş		ę			ę		φ ¢	φ Q	- 0		e -	é	- 3		¢ -	ə - s -	э \$	-
CBP Res Pilot	ŝ		э S	17.7 \$	1	ŝ		s .	э S			š I	ŝ			s -	а с	э S	17.7
Constrained Local Capacity Program (CLCP)	ŝ	52.8	ŝ	2.6 \$		¢		¢ .	¢	- 4		¢ .	ě			φ - ¢ _	φ - \$ -	\$	55.4
_ocal Marketing Education & Outreach (LMEO)						9		φ	ę			-	~	- 0		ф -	1	ş S	
Seneral Admin	s s		\$ \$	13.5 \$ 53.0 \$		\$		\$. •	\$	- \$	-	s -	ş	- 5	-	\$ -	φ -	\$ \$	13.6 87.7
Jeneral Admin T	s	34.7 4.2		53.0 \$ 22.6 \$		\$	-	\$.	\$	- >	-		2	- >	-	ъ -	\$ -	ծ Տ	26.8
M&V ²						\$	-	\$ ·	\$	- >		- -	\$	- >	-	\$ -	\$ -		
	s	(9.5)		68.3 \$		\$	-	ş -	\$	- \$		ş -	ş	- \$	-	ş -	\$ -	\$	58.7
DR Potential Study	s		\$	- \$		\$		\$.	\$	- \$	-	5 -	ş	- 5	-	\$ -	\$ - ¢ _	\$	-
ocal Capacity Requirements (LCR)	\$	6.7		- \$		\$		\$.	\$	- \$		s -	\$	- \$	-	\$ -	\$ -	\$	6.7
SW-COM	\$	0.1	\$	0.3 \$		\$		\$-	\$	- \$		\$-	\$	- \$	-	\$ -	\$ -	\$	0.5
SW-IND ⁴	\$	0.7	\$	(0.6) \$		\$		\$.	\$	- \$		s -	\$	- \$	-	\$ -	\$ -	\$	0.1
SW-AG	s	0.2	\$	0.2 \$		\$		\$.	\$	- \$		s -	s	- S	-	\$ -	\$ -	\$	0.4
ocal Marketing Res and Non-Res ²	s	(0.3)	\$	- \$		S		s .	s	- \$		s -	s	- S	-	\$ -	\$ -	\$	(0.3
DSM DR COM ⁴	s	9.8		(0.2) \$		¢		¢ .	s	- \$		¢ _	s			¢ _	\$ -	\$	9.6
Behavioral	é		ŝ	248.4 \$		¢		¢ .	¢	- \$		¢ .	ŝ			φ - ¢ _	φ - ¢ _	\$	496.8
Total Administrative (O&M)	s	470.6		573.9 \$	-	ŝ	-	\$.	ŝ	- \$		s -	ŝ	- 5	-	\$ -	\$ -	ŝ	1,044.5
	Ť	41 0.0	Ť	0.0.0 \$		•		•	Ť	· ·		•	Ť	•		¥	÷	Ť	1,011.0
Customer Incentives	s	0.04	¢	0.04 \$		\$		\$ -	\$	- \$		e	s	- S		s -	\$ -	\$	0.08
AC Saver Day Of ¹		0.04	s	- \$		÷	-	φ -	s	- ¢ - \$	-		s	- 0		Ŷ	¥.	· ·	0.00
	\$	1.1	-	Ŷ		\$		\$.	Ŷ	Ŷ		s -	×	- \$	-	Ŷ	Ŷ	\$	-
Base Interruptible Program (BIP)	\$		\$	- \$		\$	-	ş -	\$	- \$		ş -	\$	- \$	-	\$ -	\$ -	\$	-
Capacity Bidding Program (CBP)	\$	48.9	\$	- \$		\$		\$.	\$	- \$		\$-	\$	- \$	-	\$ -	\$ -	\$	48.9
Demand Response Auction Mechanism (DRAM) ³	\$		\$	(15.9) \$		\$		\$-	\$	- \$		\$-	\$	- \$	-	\$ -	\$ -	\$	(15.0
Fechnology Deployment (TD)	\$	23.6	\$	46.6 \$	1.1	\$		\$-	\$	- \$		ş -	\$	- \$	-	\$ -	\$ -	\$	70.2
Fechnology Incentives (TI)	\$	-	\$	- \$		\$		\$-	\$	- \$		s -	\$	- \$	-	\$ -	\$ -	\$	-
Armed Forces Pilot	\$	-	\$	- \$		\$		\$-	\$	- \$		s -	\$	- \$	-	\$ -	\$ -	\$	-
Small Business Energy Management Pilot (SBEMP)	\$	-	\$	- \$		\$		\$-	\$	- \$		s -	\$	- \$	-	T	\$ -	\$	-
CPPD	\$	-	\$	- \$	-	\$	-	\$.	\$	- \$		\$ -	\$	- \$	-	\$ -	\$ -	\$	-
Total Customer Incentives	\$	73.4	\$	30.7 \$	-	\$		\$.	\$	- \$		\$-	\$	- \$	-	\$ -	\$-	\$	104.1
Fotal	\$	543.9	\$	604.7 \$		\$		\$.	\$	- \$		ş -	\$	- \$		\$-	\$-	\$	1,148.6
MDRMA Account End of Month Balance for Monthly																			

Notes:

¹ Due to software reprogramming issues, some December 2021 thru February 2022 bill credits are unavailable at this time, reflecting a lower amount being spent than actual. SDG&E is actively working to resolve this issue and will re-serve the corrected report as soon as the data becomes available.

² January Credits are a result of accural reversals that occurred in prior reporting Period (Dec 2021)

³ February Credit is a result of an accrual reversal that occurred in proir reporting Period (Jan 2022)

⁴ February credit is related to Contractual Agreement Discount on Timely Payments

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS GENERAL RATE CASE PROGRAMS (\$000) Feb-22

Annual Total Cost	Ja	inuary	Feb	oruary	M	arch		April		May		June		Jul	v	А	ugust	Sep	tember	0	ctober	No	vember	Dec	ember		∕ear-to-Date Total Cost
Programs in General Rate Case		,		j																							
Administrative (O&M)																											
CPP-D	\$	1.9	\$	2.3	\$	_	\$	_	\$	_	\$	_	\$;	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	4.2
SLRP	ŝ	-	ŝ	-	ŝ		ŝ	_	ŝ	_	ŝ		Ś	, ,	_	ŝ	_	ŝ	_	ŝ	_	ŝ	_	ŝ	_	ŝ	-
Peak Generation (RBRP)	ŝ	_	ŝ	_	ŝ	_	\$	_	ŝ	_	ŝ		Ś	, ,	_	ŝ	_	ŝ	_	ŝ	_	ŝ	_	ŝ	_	ŝ	_
Total Administrative (O&M)	\$	1.9	\$	2.3	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	4.2
																		,				·		,			
Capital																											
Peak Generation (RBRP)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Capital	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Measurement and Evaluation																											
Peak Generation (RBRP)	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$;	_	\$	_	\$		\$	_	\$	_	\$	_	\$	-
Total M&E	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-		-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Customer Incentives																											
BIP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
SLRP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Peak Generation (RBRP)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Customer Incentives	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Revenue from Penalties	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
Total GRC Program Costs	\$	1.9	\$	2.3	\$	-	\$	-	\$	-	\$	-	\$	5	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	4.2

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000) Feb-22

Annual Total Cost	Ja	anuary	Fe	bruary	Ма	rch	ļ	April	Мау	June		July	August	Se	eptember	Oct	ober	No	vember	De	cember	-	ar-to-Date otal Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)																							
Administrative (O&M)																							
Rule 32	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Rule 32 Operations ²	\$	22.6	\$	22.1	\$	_	\$	-	\$ -	\$ 	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	44.7
Rule 32 Meter	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-	\$ -	\$		\$	-	\$	-	\$	-	\$	-
Rule 32 CISR Enhancement ³	\$	-	\$		\$	-	\$	-	\$ -	\$ 	\$		\$ -	\$		\$	-	\$	-	\$	-	\$	-
Rule 32 Click-Through ¹	\$	3.7	\$	20.5	\$	_	\$	-	\$ _	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	_	\$	24.2
Total Administrative (O&M)	\$	26.3	\$	42.6		-	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	68.9
Capital Related Costs																							
Depreciation	\$	43.3		43.3		-	\$	-	\$ -	\$ 	\$		\$ -	\$	-	\$		\$		\$	-	\$	86.7
DPDRMA Tax	\$	17.3		17.6		-	\$	-	\$ -	\$ 	\$		\$ -	\$	-	\$		\$		\$	-	\$	35.0
DPDRMA Property Tax	\$	1.2		1.2		-	\$	-	\$ -	\$ 	\$		\$ -	\$	-	\$		\$		\$	-	\$	2.3
Return on Rate Base	\$	1.8		1.5		-	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	3.3
Total Capital	\$	63.6	\$	63.6	\$	-	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	127.3
Measurement and Evaluation	\$	_	\$	-	\$	_	\$	_	\$ _	\$ _	\$	_	\$ -	\$	_	\$	_	\$	_	\$	_	\$	-
Total M&E	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Customer Incentives	\$	-	\$		\$	_	\$	_	\$ _	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Total Customer Incentives	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ \$		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Revenue from Penalties	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Total DPDRMA Program Costs	\$	89.9	\$	106.3	\$	-	\$	-	\$ -	\$	\$	-	\$ -	\$	-	\$	-	\$	-	\$		\$	196.2
Total DPDRMA Program Costs with Interest	\$	89.9	\$	106.3	\$	-	\$	-	\$ -	\$ -	\$	-	\$	\$	-	\$	-	\$	-	\$	-	\$	196.2

Notes:

¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

³ Rule 32 CISR Enhancement was approved in AL 3136-E.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000) Feb-22

Annual Total Cost	January February		March		April		Мау		June			July		August	September		October		No	vember	De	cember		r-to-Date tal Cost		
Program in Emergency Load Reduction (ELRP) Balancing																										
Account																										
Administrative (O&M)																										ļ
ELRP	\$	21.3	\$	24.1	\$	-	\$	-	\$	-	\$		- \$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	45.3
ELRP Residential SubGroup A6	\$	7.6	\$	1.8		-	\$	-	\$	-	\$		- \$	-	\$		\$		\$	-	\$	-	\$	-	\$	9.4
Total Administrative (O&M)	\$	28.9	\$	25.8	\$	-	\$	-	\$	-	\$		- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	54.7
Capital Related Costs																										
Depreciation	\$	-	\$	_	\$	-	\$	-	\$	_	\$		- \$	-	\$		\$	-	\$	-	\$	_	\$	_	\$	-
ELRP Tax	\$	-	\$	-	\$		\$	-	\$	-	Ŝ		- \$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Property Tax	\$	-	\$	-	\$		\$	-	\$	-	\$		- \$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-
Return on Rate Base	\$	-	\$	-	\$		\$	-	\$	-	\$		- \$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-
Total Capital	\$	-	\$	-	\$	-	\$	-	\$	-	\$		- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Measurement and Evaluation	\$	_	\$	_	\$	_	\$	-	\$	_	\$		- \$	-	\$	_	\$	_	\$	_	\$	_	\$	_	\$	-
Total M&E	\$	-	\$		\$	-	\$	-	\$	-	\$		- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Customer Incentives	\$	_	\$	_	\$	_	\$	-	\$	_	\$		- \$	-	\$	-	\$	-	\$	_	\$	_	\$	-	\$	_
Total Customer Incentives	\$	-	\$	-	\$	-	\$	-	\$	-	\$		- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Devenue from Develking	¢		¢		¢		¢		¢		¢		¢		¢		¢		¢		¢		¢		¢	
Revenue from Penalties	\$	-	\$		\$		\$	-	\$	-	Ψ		- \$		\$		\$		\$	-	\$	-	\$	-	\$	
Total ELRP Program Costs	\$	28.9	\$	25.8	\$	-	\$	-	\$	-	\$		- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	54.7
Total ELRP Program Costs with Interest	\$	28.9	\$	25.8	\$		\$	-	\$		\$		- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	54.7

Notes:

ELRP was approved in Decision 21.03.056. ELRP was approved in Decision 21.12.015. (End of page)