

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY &
SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS EFFECTIVE
JANUARY 1, 2020 IN THE TRIENNIAL COST ALLOCATION PROCEEDING
(A.18-07-024)**

(3RD DATA REQUEST FROM THE INDICATED SHIPPERS)

DATA RECEIVED: 11-05-18

DATE RESPONDED: 11-21-18

SUPPLEMENTAL RESPONSE: 01-10-19

QUESTION 3-5:

For total SoCalGas and for the categories of core customers and non-core customers, please provide the following information for each calendar year of the period 2013-2017:

- a. The actual hourly gas burned.
- b. The actual hourly delivered amount of gas.
- c. The hourly imbalance, which is the difference between the amounts in part a. and b. above.

RESPONSE 3-5:

SoCalGas objects to the question as requesting information that would be unduly burdensome to produce. Subject to and without waiving this objection, SoCalGas responds as follows.

- a. Actual hourly gas burn for total SoCalGas, and by categories of core customers and non-core customers does not readily exist.
- b. Actual hourly gas deliveries for total SoCalGas and by categories of core customers and non-core customers does not readily exist.
- c. Actual hourly imbalance for total SoCalGas and by categories of core customers and non-core customers is not available due to part b. of this question.

SUPPLEMENTAL RESPONSE:

Parties had a meet-and-confer call on December 19, 2018. Without waiving its original objections, SoCalGas provides the following supplemental response.

- a. In lieu of actual hourly gas burned for 2013-2017, SoCalGas can provide:
 - TOTAL SYSTEM hourly and daily operational-level gas sendout;
 - CORE daily operational-level gas burn data;
 - NONCORE daily operational-level gas burn data.

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See attachment. The attachment contains hourly system sendout from 2013 through 2017, and daily sendout (i.e, burn) data for Core and Noncore by customer categories from 2013 through 2017. The hourly measurements are an instantaneous read at the hour and are not an accumulation of the flow within the hour. Therefore, the sum of the hours will not necessarily match the daily total flow. Accumulated hourly sendout data is not retained. The provided information is unadjusted/uncorrected operational data and should not be considered billing quality (i.e, actual). Subject to these important caveats, SoCalGas undertook reasonable efforts to otherwise validate the accuracy of this information in the format it was retrieved (i.e., unadjusted/uncorrected operational reads), but no representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party.

b. In lieu of actual hourly gas delivered for 2013-2017, SoCalGas can provide:

- TOTAL SYSTEM daily operational-level scheduled receipts.
- NONCORE daily operational-level scheduled to burn deliveries.

See attachment. The provided information is unadjusted/uncorrected operational data and should not be considered billing quality (i.e, actual). Subject to these important caveats, SoCalGas undertook reasonable efforts to otherwise validate the accuracy of this information in the format it was retrieved (i.e., unadjusted/uncorrected operational reads), but no representation is made that the contents are free from error. SoCalGas assumes no responsibility for use of, or reliance on, this information by any party.

CORE delivery data is highly market-sensitive and customer-sensitive in nature and is not being provided.