

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1					
2	Basic Service Fee					
3	Secondary	\$/Month	126.58	151.90	25.32	20.0%
4	Primary	\$/Month	126.58	151.90	25.32	20.0%
5	Transmission	\$/Month	126.58	151.90	25.32	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	7.31	7.31	0.00	0.0%
8	Primary	\$/kW	7.07	7.07	0.00	0.0%
9	Transmission	\$/kW	7.04	7.04	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	14.11	13.80	(0.31)	-2.2%
12	Primary	\$/kW	14.03	13.73	(0.30)	-2.1%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	3.96	3.96	0.00	0.0%
16	Primary	\$/kW	3.94	3.94	0.00	0.0%
17	Transmission	\$/kW	3.78	3.78	0.00	0.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.10654	0.10654	0.00000	0.0%
28	Primary	\$/kWh	0.10607	0.10607	0.00000	0.0%
29	Transmission	\$/kWh	0.10188	0.10188	0.00000	0.0%
30	Summer: Off-Peak Energy					
31	Secondary	\$/kWh	0.06772	0.06772	0.00000	0.0%
32	Primary	\$/kWh	0.06745	0.06745	0.00000	0.0%
33	Transmission	\$/kWh	0.06493	0.06493	0.00000	0.0%
34	Summer: Super Off-Peak Energy					
35	Secondary	\$/kWh	0.05976	0.05976	0.00000	0.0%
36	Primary	\$/kWh	0.05958	0.05958	0.00000	0.0%
37	Transmission	\$/kWh	0.05752	0.05752	0.00000	0.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.11623	0.11623	0.00000	0.0%
40	Primary	\$/kWh	0.11574	0.11574	0.00000	0.0%
41	Transmission	\$/kWh	0.11121	0.11121	0.00000	0.0%
42	Winter: Off-Peak Energy					
43	Secondary	\$/kWh	0.06885	0.06885	0.00000	0.0%
44	Primary	\$/kWh	0.06860	0.06860	0.00000	0.0%
45	Transmission	\$/kWh	0.06613	0.06613	0.00000	0.0%
46	Winter: Super Off-Peak Energy					
47	Secondary	\$/kWh	0.05510	0.05510	0.00000	0.0%
48	Primary	\$/kWh	0.05495	0.05495	0.00000	0.0%
49	Transmission	\$/kWh	0.05307	0.05307	0.00000	0.0%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA					
2	<i>Less than 20 kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.27789	0.27639	(0.00150)	-0.5%
23	Primary	\$/kWh	0.27669	0.27520	(0.00149)	-0.5%
24	Off-Peak					
25	Secondary	\$/kWh	0.20100	0.19950	(0.00150)	-0.7%
26	Primary	\$/kWh	0.20018	0.19869	(0.00149)	-0.7%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.19530	0.19380	(0.00150)	-0.8%
30	Primary	\$/kWh	0.19453	0.19304	(0.00149)	-0.8%
31	Off-Peak					
32	Secondary	\$/kWh	0.14959	0.14809	(0.00150)	-1.0%
33	Primary	\$/kWh	0.14908	0.14759	(0.00149)	-1.0%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA2					
2	<i>Greater than or equal to 20kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	233.39	233.39	0.00	0.0%
5	Primary	\$/Month	120.11	120.11	0.00	0.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	10.99	10.75	(0.24)	-2.2%
11	Primary	\$/kW	10.93	10.69	(0.24)	-2.2%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	7.09	7.09	0.00	0.0%
15	Primary	\$/kW	7.06	7.06	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.13127	0.13127	0.00000	0.0%
23	Primary	\$/kWh	0.13083	0.13083	0.00000	0.0%
24	Off-Peak					
25	Secondary	\$/kWh	0.09440	0.09440	0.00000	0.0%
26	Primary	\$/kWh	0.09415	0.09415	0.00000	0.0%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.08622	0.08622	0.00000	0.0%
29	Primary	\$/kWh	0.08606	0.08606	0.00000	0.0%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.13906	0.13906	0.00000	0.0%
33	Primary	\$/kWh	0.13860	0.13860	0.00000	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.09471	0.09471	0.00000	0.0%
36	Primary	\$/kWh	0.09448	0.09448	0.00000	0.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.08184	0.08184	0.00000	0.0%
39	Primary	\$/kWh	0.08170	0.08170	0.00000	0.0%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA3					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On-Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.30352	0.30202	(0.00150)	-0.5%
23	Primary	\$/kWh	0.30221	0.30072	(0.00149)	-0.5%
24	Off-Peak					
25	Secondary	\$/kWh	0.21293	0.21143	(0.00150)	-0.7%
26	Primary	\$/kWh	0.21207	0.21058	(0.00149)	-0.7%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.15703	0.15553	(0.00150)	-1.0%
29	Primary	\$/kWh	0.14513	0.14364	(0.00149)	-1.0%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.18895	0.18745	(0.00150)	-0.8%
33	Primary	\$/kWh	0.18822	0.18673	(0.00149)	-0.8%
34	Off-Peak					
35	Secondary	\$/kWh	0.15257	0.15107	(0.00150)	-1.0%
36	Primary	\$/kWh	0.15203	0.15054	(0.00149)	-1.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.14201	0.14051	(0.00150)	-1.1%
39	Primary	\$/kWh	0.14154	0.14005	(0.00149)	-1.1%
40	Greater than or equal to 20kW					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
44	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
45	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
46	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
47	Primary					
48	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
49	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
50	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
51	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
52	Non-Coincident Demand					
53	Secondary	\$/kW	0.00	0.00	0.00	0.0%
54	Primary	\$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	\$/kW	0.00	0.00	0.00	0.0%
57	Primary	\$/kW	0.00	0.00	0.00	0.0%
58	On-Peak Demand					
59	Summer					
60	Secondary	\$/kW	1.67	1.67	0.00	0.0%
61	Primary	\$/kW	1.66	1.66	0.00	0.0%
62	Winter					
63	Secondary	\$/kW	0.00	0.00	0.00	0.0%
64	Primary	\$/kW	0.00	0.00	0.00	0.0%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE TOU-PA3 (Continued)					
66	Energy Charge					
67	Summer					
68	On-Peak					
69	Secondary	\$/kWh	0.28747	0.28597	(0.00150)	-0.5%
70	Primary	\$/kWh	0.28625	0.28476	(0.00149)	-0.5%
71	Off-Peak					
72	Secondary	\$/kWh	0.20180	0.20030	(0.00150)	-0.7%
73	Primary	\$/kWh	0.20100	0.19951	(0.00149)	-0.7%
74	Super Off-Peak					
75	Secondary	\$/kWh	0.15217	0.15067	(0.00150)	-1.0%
76	Primary	\$/kWh	0.15160	0.15011	(0.00149)	-1.0%
77	Winter					
78	On-Peak					
79	Secondary	\$/kWh	0.18517	0.18367	(0.00150)	-0.8%
80	Primary	\$/kWh	0.18822	0.18673	(0.00149)	-0.8%
81	Off-Peak					
82	Secondary	\$/kWh	0.15045	0.14895	(0.00150)	-1.0%
83	Primary	\$/kWh	0.15203	0.15054	(0.00149)	-1.0%
84	Super Off-Peak					
85	Secondary	\$/kWh	0.14037	0.13887	(0.00150)	-1.1%
86	Primary	\$/kWh	0.14154	0.14005	(0.00149)	-1.1%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1 (GF)					
2	Basic Service Fee					
3	Secondary	\$/Month	126.58	151.90	25.32	20.0%
4	Primary	\$/Month	126.58	151.90	25.32	20.0%
5	Transmission	\$/Month	126.58	151.90	25.32	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	7.31	7.31	0.00	0.0%
8	Primary	\$/kW	7.07	7.07	0.00	0.0%
9	Transmission	\$/kW	7.04	7.04	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	13.87	13.56	(0.31)	-2.2%
12	Primary	\$/kW	13.80	13.49	(0.31)	-2.2%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	0.41	0.41	0.00	0.0%
16	Primary	\$/kW	0.41	0.41	0.00	0.0%
17	Transmission	\$/kW	0.39	0.39	0.00	0.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.06595	0.06595	0.00000	0.0%
28	Primary	\$/kWh	0.06287	0.06287	0.00000	0.0%
29	Transmission	\$/kWh	0.06311	0.06311	0.00000	0.0%
30	Summer: Off-Peak Energy					
31	Secondary	\$/kWh	0.06581	0.06581	0.00000	0.0%
32	Primary	\$/kWh	0.06273	0.06273	0.00000	0.0%
33	Transmission	\$/kWh	0.06298	0.06298	0.00000	0.0%
34	Summer: Super Off-Peak Energy					
35	Secondary	\$/kWh	0.06347	0.06347	0.00000	0.0%
36	Primary	\$/kWh	0.06041	0.06041	0.00000	0.0%
37	Transmission	\$/kWh	0.06075	0.06075	0.00000	0.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.17078	0.17078	0.00000	0.0%
40	Primary	\$/kWh	0.16999	0.16999	0.00000	0.0%
41	Transmission	\$/kWh	0.16907	0.16907	0.00000	0.0%
42	Winter: Off-Peak Energy					
43	Secondary	\$/kWh	0.08450	0.08450	0.00000	0.0%
44	Primary	\$/kWh	0.08417	0.08417	0.00000	0.0%
45	Transmission	\$/kWh	0.08377	0.08377	0.00000	0.0%
46	Winter: Super Off-Peak Energy					
47	Secondary	\$/kWh	0.08448	0.08448	0.00000	0.0%
48	Primary	\$/kWh	0.08416	0.08416	0.00000	0.0%
49	Transmission	\$/kWh	0.08375	0.08375	0.00000	0.0%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA (GF)					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On-Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.33611	0.33461	(0.00150)	-0.4%
23	Primary	\$/kWh	0.33455	0.33305	(0.00150)	-0.4%
24	Off-Peak					
25	Secondary	\$/kWh	0.20917	0.20767	(0.00150)	-0.7%
26	Primary	\$/kWh	0.20828	0.20678	(0.00150)	-0.7%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.16543	0.16393	(0.00150)	-0.9%
29	Primary	\$/kWh	0.16477	0.16327	(0.00150)	-0.9%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.20685	0.20535	(0.00150)	-0.7%
33	Primary	\$/kWh	0.20597	0.20447	(0.00150)	-0.7%
34	Off-Peak					
35	Secondary	\$/kWh	0.15334	0.15184	(0.00150)	-1.0%
36	Primary	\$/kWh	0.15275	0.15125	(0.00150)	-1.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.15333	0.15183	(0.00150)	-1.0%
39	Primary	\$/kWh	0.15273	0.15123	(0.00150)	-1.0%
40	Greater than or equal to 20kW					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
44	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
45	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
46	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
47	Primary					
48	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
49	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
50	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
51	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
52	Non-Coincident Demand					
53	Secondary	\$/kW	0.00	0.00	0.00	0.0%
54	Primary	\$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	\$/kW	0.00	0.00	0.00	0.0%
57	Primary	\$/kW	0.00	0.00	0.00	0.0%
58	On-Peak Demand					
59	Summer					
60	Secondary	\$/kW	0.65	0.65	0.00	0.0%
61	Primary	\$/kW	0.65	0.65	0.00	0.0%
62	Winter					
63	Secondary	\$/kW	0.00	0.00	0.00	0.0%
64	Primary	\$/kW	0.00	0.00	0.00	0.0%

San Diego Gas Electric Company
 General Rate Case (GRC) Phase 2
 Application (A.) 19-03-002
 Revised Proposed Year 1 Rates vs. Revised Proposed Year 2 Rates

LINE NO.	DESCRIPTION (A)	UNITS (B)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	REVISED ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE TOU-PA (GF) (Continued)					
66	Energy Charge					
67	Summer					
68	On-Peak					
69	Secondary	\$/kWh	0.16813	0.16663	(0.00150)	-0.9%
70	Primary	\$/kWh	0.16747	0.16597	(0.00150)	-0.9%
71	Off-Peak					
72	Secondary	\$/kWh	0.16746	0.16596	(0.00150)	-0.9%
73	Primary	\$/kWh	0.16680	0.16530	(0.00150)	-0.9%
74	Super Off-Peak					
75	Secondary	\$/kWh	0.16386	0.16236	(0.00150)	-0.9%
76	Primary	\$/kWh	0.16330	0.16180	(0.00150)	-0.9%
77	Winter					
78	On-Peak					
79	Secondary	\$/kWh	0.28137	0.27987	(0.00150)	-0.5%
80	Primary	\$/kWh	0.28017	0.27867	(0.00150)	-0.5%
81	Off-Peak					
82	Secondary	\$/kWh	0.18827	0.18677	(0.00150)	-0.8%
83	Primary	\$/kWh	0.18756	0.18606	(0.00150)	-0.8%
84	Super Off-Peak					
85	Secondary	\$/kWh	0.18825	0.18675	(0.00150)	-0.8%
86	Primary	\$/kWh	0.18754	0.18604	(0.00150)	-0.8%