

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY & SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS IN THE 2024 COST ALLOCATION PROCEEDING**

**(A.22-09-015)**

**DATA REQUEST SET 4 FROM CLEAN ENERGY DATED JUNE 13, 2023**

**SOCALGAS RESPONSE DATED: JUNE 26, 2023**

4-1. Sempra's response to DR 1.1(a) states:

“First, assuming every newly-eligible NGV customer elected noncore service, the uncompressed NGV rate for those customers who were not large enough to elect noncore service would increase substantially, from \$0.07694 per therm to around \$0.24612 per therm. This 220% increase in rates would negatively impact smaller NGV customers. This rate impact would occur because there would be a smaller pool of throughput to recover costs allocated to the NGV rate.

- a. Please provide an updated NGV rate impact analysis assuming that every newly eligible NGV customer elected noncore service in 2024. Please provide any supporting workpapers.

**Response 4-1a:**

SoCalGas and SDG&E object to this request on the ground that it is beyond the scope of the witness's testimony inasmuch as the NGV rate impact analysis in SoCalGas' and SDG&E's testimony does not include newly eligible NGV customers electing noncore service.

- b. For both SDG&E and SoCalGas, please state the percentage of non-utility-owned NGV refueling stations that have usage of more than 20,800 therms per month.

**Response 4-1b:**

For SoCalGas, approximately 42% of the customers have usage of more than 20,800 therms per month. For SDG&E, approximately 58% of the customers have usage of more than 20,800 therms per month.

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- c. Please describe the criteria used to define “smaller NGV customers,” as used in Sempra’s response DR 1.1(a).

**Response 4-1c:**

Smaller NGV customers are P1 customers, that have usage less than 20,800 therms per active month.

- d. For both SoCalGas and SDG&E, for each of the years 2016-2022, please indicate how many Sempra NGV customers used more than 20,800 therms per month, and how many used fewer.

**Response 4-1d:**

Please see Excel file, Clean Energy-04\_4-1d.

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4-2. Sempra's response to DR. 1.1(a) states:

“Such a large rate increase would run contrary to the rationale behind the creation of a Sempra-wide NGV rate, which was originally proposed to promote development of additional NGV refueling stations, large and small, in both the SoCalGas and SDG&E service territory.”

- a. Could SoCalGas and SDG&E establish a Sempra-wide noncore NGV rate?

**Response 4-2a:**

SoCalGas and SDG&E object to this request on the ground that it is beyond the scope of the witness's testimony inasmuch as the NGV rate impact analysis in SoCalGas' and SDG&E's testimony does not include establishing a Sempra-wide noncore NGV rate.

- b. Please provide a detailed explanation as to whether it remains SoCalGas and SDG&E's intent to promote the development of additional NGV refueling stations through the Sempra-wide rate.

**Response 4-2b:**

SoCalGas plans to continue providing Low Emission Vehicle (LEV) customer information, education and training programs and LEV utility tariffs consistent with Public Utilities Code 740.3 (a), that states “The commission, in cooperation with...regulated...gas corporations...shall evaluate and implement policies to promote the development of equipment and infrastructure needed to facilitate the use of...natural gas to fuel low-emission vehicles.”

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- c. When was the Sempra-wide NGV rate first established?

**Response 4-2c:**

The Sempra-wide NGV rate was first established with Commission Decision 09-11-006.

- d. For both SDG&E and SoCalGas, please provide a detailed comparison of the number of NGV customers served in each of the five years prior to the establishment of the Sempra-wide rate, and the number of customers served in each year since the establishment of the Sempra-wide rate. For every year, please also reflect how many of those customers used more than 20,800 therms per month and how many used fewer.

**Response 4-2d:**

This information is not readily available.