Application:		
Exhibit No.:	SDGE-	

PREPARED DIRECT TESTIMONY OF KELLEN C. GILL ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY CHAPTER 7



BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

November 26, 2018

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PREPARED DIRECT TESTIMONY OF KELLEN C. GILL CHAPTER 7

I. INTRODUCTION

My prepared direct testimony presents San Diego Gas & Electric Company's ("SDG&E") proposed cost recovery along with the associated rate and bill impacts for the click-through authorization processes ("CTP") that are the subject of this application ("Application"). As explained in the prepared direct testimony of Raghav Murali (Chapter 1), SDG&E submits this Application requesting approval and funding of certain improvements to its CTP, which is in operation and currently serving customers. This Application is consistent with the California Public Utilities Commission ("Commission") Resolution E-4868.

II. COST RECOVERY, RATE IMPACTS, AND BILL IMPACTS

SDG&E proposes to recover the costs of implementing enhancements to the CTP through distribution rates, consistent with the recovery of similar costs.¹ Table KCG-1, below, presents the illustrative class average electric rate impacts for 2021 through 2023 of the proposed revenue requirement as presented in the prepared direct testimony of witness Amanda White (Chapter 5) compared to SDG&E's current rates.² In addition, the revenue requirement presented in the prepared direct testimony of witness White (Chapter 5) reflects the revenue requirement beginning in 2020. SDG&E proposes to combine the 2020 and 2021 revenue requirement and recover the 2020 revenue requirement in 2021 to coincide with SDG&E's rate change occurring on January 1, 2021.³ The amount SDG&E will recover in rates beginning in 2021 is based on

Costs are primarily labor for software development, hardware and installation, and staff necessary for testing, maintenance and administrative support. *See* the Prepared Direct Testimony of Claudio Pellegrini (Chapter 3) for a detailed description of the costs being requested.

Rates effective November 1, 2018, per Advice Letter 3290-E.

³ Timing of implementation is dependent upon approval.

the revenue requirement presented in witness White's prepared direct testimony (Chapter 5) of \$489.3 thousand (without Franchise Fees and Uncollectibles ("FF&U")), or \$507.5 thousand (with FF&U).

Table KCG-1: Illustrative Class Average Electric Rates Impact

			<u>2021</u>			<u>2022</u>			<u>2023</u>	
			Change	Change		Change	Change		Change	Change
	Current	Proposed	from	from	Proposed	from	from	Proposed	from	from
	11/1/18	Rate	Current	Current	Rate	Current	Current	Rate	Current	Current
	(¢/kWh)	(¢/kWh)	(¢/kWh)	(%)	(¢/kWh)	(¢/kWh)	(%)	(¢/kWh)	(¢/kWh)	(%)
Residential	27.285	27.288	0.003	0.01%	27.287	0.002	0.01%	27.286	0.001	0.00%
Small Comm.	26.002	26.005	0.003	0.01%	26.004	0.002	0.01%	26.004	0.002	0.01%
Med & Lg C&I	21.127	21.129	0.002	0.01%	21.128	0.001	0.00%	21.128	0.001	0.00%
Agriculture	19.242	19.244	0.002	0.01%	19.243	0.001	0.01%	19.243	0.001	0.01%
Lighting	21.460	21.464	0.004	0.02%	21.462	0.002	0.01%	21.462	0.002	0.01%
System Total	23.735	23.737	0.002	0.01%	23.736	0.001	0.00%	23.736	0.001	0.00%

In 2021, the illustrative annual bill impact based on the revenue requirement⁴ is an increase of approximately \$0.21 for a typical residential customer using 500 kWh per month in both the Inland and Coastal climate zones, as compared to current rates. On a percentage basis, this equates to an illustrative annual bill impact of 0.01%. In 2023, the illustrative annual bill impact based on the revenue requirement⁵ is approximately \$0.15 for a typical residential customer using 500 kWh per month in both the Inland and Coastal climate zones, as compared to current rates. On a percentage basis, this equates to an illustrative annual increase of 0.01%.

This concludes my prepared direct testimony.

⁴ See the Prepared Direct Testimony of Amanda White (Chapter 5) for further details regarding the revenue requirement.

⁵ *Id*.

III. STATEMENT OF QUALIFICATIONS

My name is Kellen Childs Gill and my business address is 8330 Century Park Court, San Diego, California 92123. I am employed by SDG&E as a Rate Strategy Project Manager in the Customer Pricing Department. My primary responsibilities include planning, development, and implementation of rate related proceedings and preparation of various regulatory filings.

I began work at SDG&E in March 2015 as a Regulatory Case Manager. Prior to joining SDG&E, I was employed by Sempra Energy where I worked in several positions of increasing responsibility in tax, accounting, internal audit and legislative policy beginning in June 2007.

I graduated from the University of San Diego with a bachelor's degree in Business

Administration and a minor in Accounting. I went on to earn a Master of Science in

Accountancy with an emphasis in entity taxation from San Diego State University. I am also a

Certified Public Accountant licensed to practice in the state of California.

I have previously submitted testimony to the Commission.