

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update
Marginal Costs, Cost Allocation, and Electric
Rate Design.

Application: 19-03-____
Exhibit No. _____

CHAPTER 3
PREPARED DIRECT TESTIMONY OF
GWENDOLYN R. MORIEN
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

MARCH 2019



TABLE OF CONTENTS

I.	OVERVIEW AND PURPOSE.....	1
II.	OVERVIEW OF SDG&E RATES.....	3
	A. Rate Components.....	3
	B. Seasonal Definition.....	4
	C. TOU Periods	4
III.	OVERVIEW OF SDG&E PROPOSALS FOR STANDARD TOU RATE SCHEDULES.....	5
	A. Distribution Cost Recovery.....	5
	1. Customer Cost Recovery through MSFs	6
	2. Distribution Demand Cost Recovery	11
	B. Commodity Cost Recovery.....	12
	1. Cost Recovery in Standard Default Commodity Options.....	13
IV.	OVERVIEW OF SDG&E’s Optional Rate Schedules proposals.....	16
	1. TOU and Dynamic Pricing Commodity Options.....	16
	A. Residential Optional Rate Schedules	16
	B. Small Commercial & Small Agricultural Optional Rate Schedules.....	17
	C. M/L C&I & Large Agricultural Optional Rate Schedules.....	19
V.	RATE DESIGN FOR GRANDFATHERED TOU PERIODS.....	20
VI.	PROPOSED SCHOOLS-ONLY CLASS RATE DESIGN.....	22
	A. Schools Customer Class Default Rate Design.....	23
	1. TOU Periods	23
	2. Distribution	24
	3. Commodity	26
	4. Other rate components	27
VII.	WITNESS qualifications	31
	Attachment A – Present Rates – Standard TOU Periods.....	A-1
	Attachment B – Present Rates – Grandfathered TOU Periods.....	B-1
	Attachment C – Proposed Rates for Year 1 – Standard TOU Periods.....	C-1
	Attachment D – Proposed Rates for Year 1 – Grandfathered TOU Periods.....	D-1
	Attachment E – Proposed Rates for Year 2 – Standard TOU Periods.....	E-1
	Attachment F – Proposed Rates for Year 2 – Grandfathered TOU Periods.....	F-1
	Attachment G – Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods.....	G-1

Attachment H – Comparison of Present and Proposed Rates for Year 1 –
Grandfathered TOU Periods.....H-1

Attachment I – Comparison of Present and Proposed Rates for Year 2 –
Standard TOU Periods.....I-1

Attachment J – Comparison of Present and Proposed Rates for Year 2 –
Grandfathered TOU Periods.....J-1

**PREPARED DIRECT TESTIMONY OF
GWENDOLYN R. MORIEN
(CHAPTER 3)**

I. OVERVIEW AND PURPOSE

The purpose of this testimony is to present: (1) San Diego Gas and Electric’s (“SDG&E”) rate design proposals guided by the policy objectives described in the direct testimony of witness Stein (Chapter 1); (2) SDG&E’s illustrative rates reflecting (i) revenue allocations presented in the direct testimony of SDG&E witness Emge (Chapter 2); (ii) the forecasted sales as described in the direct testimony of SDG&E witness Schiermeyer (Chapter 4); (iii) updated marginal distribution costs described in the direct testimony of SDG&E witness Saxe (Chapter 5); and (iv) marginal commodity costs as described in the direct testimony of SDG&E witness Montoya (Chapter 6).

This testimony supports SDG&E’s request for approval from the California Public Utilities Commission (“CPUC” or “Commission”) of:

- Rate design changes to current rates with both current standard and grandfathered (“GF”) time-of-use (“TOU”) periods, to reflect movement toward more cost-based rates and compliance requirements; and
- A Schools-only customer class with standard TOU and grandfathered TOU rate design, including: (1) a “Small” Schools rate; (2) a “Medium/Large” Schools rate; and (3) an optional Schools rate for current Schools accounts on Schedule DG-R.

This testimony presents rates for the existing Residential, Small Commercial, Medium and Large (“M/L”) Commercial and Industrial (“C&I”), and Agricultural customer classes, as well as a new Schools-only customer class. Street Lighting rates are presented in the testimony of SDG&E witness Saxe (Chapter 7).

SDG&E is not proposing any changes to residential rate design in this Application.

My testimony is organized as follows:

- 1 • **Section II – Overview of SDG&E Rates**
- 2 • **Section III – Overview of SDG&E’s Proposals for Standard Rate Schedules**
- 3 • **Section IV – Overview of SDG&E’s Proposals for Optional Rate Schedules**
- 4 • **Section V – Rate Design for Grandfathered TOU Periods**
- 5 • **Section VI – Proposed Schools Customer Class Rate Design**
- 6 • **Section VII – Statement of Qualifications**

7 My testimony also contains the following attachments:

- 8 • **Attachment A – Present Rates – Standard TOU Periods**
- 9 • **Attachment B – Present Rates – Grandfathered TOU Periods**
- 10 • **Attachment C – Proposed Rates for Year 1 – Standard TOU Periods**
- 11 • **Attachment D – Proposed Rates for Year 1 – Grandfathered TOU Periods**
- 12 • **Attachment E – Proposed Rates for Year 2 – Standard TOU Periods**
- 13 • **Attachment F – Proposed Rates for Year 2 – Grandfathered TOU Periods**
- 14 • **Attachment G – Comparison of Present and Proposed Rates for Year 1 – Standard**
- 15 **TOU Periods**
- 16 • **Attachment H – Comparison of Present and Proposed Rates for Year 1 –**
- 17 **Grandfathered TOU Periods**
- 18 • **Attachment I – Comparison of Proposed Rates for Year 1 and Proposed Rates for**
- 19 **Year 2 – Standard TOU Periods**
- 20 • **Attachment J – Comparison of Proposed Rates for Year 1 and Proposed Rates for**
- 21 **Year 2 – Grandfathered TOU Periods**
- 22 • **Attachment K – Illustrative Bill Impacts – Year 1¹**

¹ The bill impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as soon as they become available, which SDG&E anticipates will be in the next few weeks.

1 • **Attachment L – Illustrative Bill Impacts – Year 2²**

2 Illustrative Rates presented in this Application are compared to rates effective January 1,
3 2019,³ and are revenue-neutral to the current effective rates.

4 **II. OVERVIEW OF SDG&E RATES**

5 **A. Rate Components**

6 SDG&E’s rates consist of the following components: (1) Transmission;⁴ (2) Distribution; (3)
7 Public Purpose Programs (“PPP”); (4) Nuclear Decommissioning (“ND”); (5) Competition
8 Transmission Charge (“CTC”); (6) Local Generation Charge (“LGC”); (7) Reliability Services
9 (“RS”); (8) the Total Rate Adjustment Component (“TRAC”);⁵ (9) Department of Water Resources
10 Bond Charge (“DWR-BC”); and (10) Commodity.⁶ Rates also include Greenhouse Gas (“GHG”)
11 costs as well as GHG allowance revenues.

12 No changes to rate design are proposed for ND and DWR-BC rate components, or for
13 Transmission and RS rates, which are subject to Federal Energy Regulatory Commission (“FERC”)
14 jurisdiction. As stated in the testimony of SDG&E witness Stein (Chapter 1), pending CPUC
15 approval of a separate Schools-only customer class, SDG&E will propose changes to its FERC-
16 jurisdictional rates in an appropriate proceeding.

² The bill impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as soon as they become available, which SDG&E anticipates will be in the next few weeks.

³ See, Advice Letter (“AL”) 3326-E; references to current rates in this testimony reflect rates effective as of January 1, 2019.

⁴ Includes Base Transmission Revenue Requirement (“BTRR”), Transmission Access Charge Balancing Account (“TACBAA”), and Transmission Revenue Balancing Account Adjustment (“TRBAA”).

⁵ Only applicable to residential customers.

⁶ Includes DWR Credit.

1 **B. Seasonal Definition**

2 SDG&E’s current effective rates are seasonally differentiated by commodity costs and reflect
3 a five-month summer (June – October) rate season and a seven-month winter (November – May)
4 rate season.^{7,8}

5 **C. TOU Periods**

6 Additionally, SDG&E has both Standard TOU (non-grandfathered) periods and
7 Grandfathered TOU periods, the latter of which allows certain customers to remain on their legacy
8 rate schedule for a set period of time per D.17-08-030, D.17-01-006⁹ and D.17-10-018.¹⁰ Figures
9 GM-1a and GM-1b display the current Standard TOU periods for weekdays and weekends.
10 Grandfathered TOU periods are discussed in Section V.

11 **Figure GM-1a: Weekday Standard TOU Periods – Adopted in D.17-08-030**

TOU Period	Summer	Winter
On-peak	4:00 p.m.-9:00 p.m.	4:00 p.m.-9:00 p.m.
Off-peak	6:00 a.m.-4:00 p.m.; 9:00 p.m.-midnight	6:00 a.m.-4:00 p.m. excluding 10:00 a.m.-2:00 p.m. in March and April; 9:00 p.m.-midnight
Super-off-peak	Midnight- 6:00 a.m.	Midnight- 6:00 a.m.; 10:00 a.m.-2:00 p.m. in March and April

12 ⁷ Effective December 1, 2017. See AL 3130-E/E-A/E-B/E-C/E-D.

⁸ SDG&E’s seasonal differential for Residential class tiered rates changed, effective March 1, 2019, with the implementation of Residential Mass TOU Default. The differential was returned to the 2017 level prior to SDG&E’s rate implementation that occurred on December 1, 2017 as prescribed in Decision (“D.”) 18-12-004 at Ordering Paragraph (“OP”) 2.

⁹ D.17-01-006 established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type. See D.17-01-006 at OP 5.

¹⁰ D.17-10-018 clarified the definition of a “Public Agency” and established a later interconnection-on-file and eliminated the eligibility grace period for solar systems for public agencies. See D.17-10-018 at Conclusions of Law (“COL”) 1, 2, and 3.

1 **Figure GM-1b: Weekend & Holiday Standard TOU Periods – Adopted in D.17-08-030**

TOU Period	Summer	Winter
On-peak	4:00 p.m.-9:00 p.m.	4:00 p.m.-9:00 p.m.
Off-peak	2:00 p.m.-4:00 p.m.; 9:00 p.m.-midnight	2:00 p.m.-4:00 p.m.; 9:00 p.m.-midnight
Super-off-peak	Midnight- 2:00 p.m.	Midnight- 2:00 p.m.

2
3 **III. OVERVIEW OF SDG&E PROPOSALS FOR STANDARD TOU RATE SCHEDULES**

4 SDG&E’s rate design proposals in this Application are designed to follow the Commission’s
5 10 Rate Design Principles (“RDP”), as discussed in the testimony of SDG&E witness Stein (Chapter
6 1). SDG&E offers rate design proposals intended to transition customers toward more cost-based
7 rate structures while providing stability and promoting acceptance.

8 SDG&E’s current effective rate design for distribution includes the following:

- 9
- 10 • **Monthly Service Fee (“MSF”):** Dollar per month charge to recover the customer cost
11 portion of distribution revenues, differentiated by customer class and customer size
12 category within the Small Commercial, M/L C&I, and Agricultural customer classes;
 - 13 • **Peak Demand Charge:** Dollar per kilowatt (“kW”) demand charge applicable to the
14 on-peak period to recover distribution revenues associated with on-peak distribution
15 costs incurred to meet system peak demand;
 - 16 • **Non-Coincident Demand (“NCD”) Charge:** Dollar per kW charge applicable to a
17 customer’s maximum demand in any given 15-minute interval during the month to
18 recover distribution revenues associated with the energy use of the customer; and
 - 19 • **Energy Charge:** Dollar per kilowatt hour (“kWh”) volumetric charges.

20 **A. Distribution Cost Recovery**

21 SDG&E’s distribution cost studies presented in the testimony of SDG&E witness Saxe
(Chapter 5) identify two cost components to energy services provided to customers: distribution

1 customer costs and distribution demand costs. Table GM-2 presents the current distribution rate
2 structures for each customer class that a customer would be defaulted to if starting service.

3 **Table GM-2: Current Distribution Rate Structure**

Standard Default Rates	
Residential	Flat energy rate (\$/kWh) with minimum bill (\$/day)
Small Commercial	Fixed MSF (\$/month) with flat energy rate (\$/kWh)
M/L C&I	Fixed MSF (\$/month) with noncoincident (\$/kW) and peak demand charges (\$/kW)
Agricultural	Fixed MSF (\$/month), with: <ul style="list-style-type: none">• <20kW: flat energy rate (\$/kWh)• >20kW: TOU demand charge (\$/kW) with flat energy rate (\$/kWh)
Streetlighting	Fixed MSF (\$/month) with flat energy rate (\$/kWh) applied on a per lamp basis

4 SDG&E proposes:

- 5 • A transition path to move the current MSFs for selected rate schedules of the Small
6 Commercial, M/L C&I, and Agricultural customer classes to be more cost-based;
7 and
- 8 • To maintain the current distribution demand rate design for Residential, Small
9 Commercial, M/L C&I, and Agricultural customer classes in this Application, as
10 discussed in the testimony of SDG&E witness Stein (Chapter 1). SDG&E's
11 Schools-only customer class proposal is presented in Section VI.

12 **1. Customer Cost Recovery through MSFs**

13 For Small Commercial, M/L C&I, Agricultural, and Streetlighting customers, SDG&E
14 recovers a portion of distribution customer costs through MSFs, although for many rates this cost
15 recovery is well below cost-based levels. This results in a rate design that recovers the remainder of

1 fixed customer costs through distribution volumetric rates and/or demand charges. There is no
2 difference in MSFs for non-grandfathered standard TOU and grandfathered TOU customers.
3 SDG&E also offers “more cost-based” optional rates for certain customer classes, where MSFs are
4 based on the marginal distribution customer costs developed by SDG&E witness Saxe (Chapter 5),
5 resulting in a rate design with compensating lower volumetric rates. SDG&E’s proposals in this
6 Application do not include changes to the rate design for the more cost-based rates that were made
7 available on December 1, 2017.¹¹ Table GM-3 compares current effective MSFs with updated Equal
8 Percentage Marginal Cost (“EPMC”) adjusted distribution customer costs from the testimony of
9 SDG&E witness Saxe (Chapter 5) to the current percentage of cost recovery.

¹¹ Schedules TOU-A2, AL-TOU2, and TOU-PA2.

Table GM-3: Percentage of Recovery of Customer Costs in Current MSFs

	A	B	C = B / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Percentage of Current Recovery of Customer Costs in MSF (%)
Small Commercial:			
Schedule TOU-A/TOU-A3/A-TC			
Secondary:			
0 - 5 kW	\$39.10	\$10.00	25.6%
5 - 20 kW	\$70.00	\$16.00	22.9%
20 - 50 kW	\$156.21	\$30.00	19.2%
> 50 kW	\$229.96	\$75.00	32.6%
Primary:			
0 - 5 kW	\$90.60	\$10.00	11.0%
5 - 20 kW	\$90.60	\$16.00	17.7%
20 - 50 kW	\$90.60	\$30.00	33.1%
> 50 kW	\$112.28	\$75.00	66.8%
M/L C&I:			
Schedules AL-TOU/DG-R			
< 500 kW			
Secondary	\$348.14	\$186.30	53.5%
Primary	\$164.73	\$50.24	30.5%
Secondary Substation	\$39,640.58	\$18,172.18	45.8%
Primary Substation	\$39,461.49	\$18,172.18	46.1%
Transmission	\$1,363.43	\$270.94	19.9%
500 kW - 12 MW			
Secondary	\$764.87	\$744.64	97.4%
Primary	\$180.72	\$59.77	33.1%
Secondary Substation	\$40,059.57	\$18,172.18	45.4%
Primary Substation	\$39,477.71	\$18,172.18	46.0%
Transmission	\$2,597.66	\$1,084.06	41.7%
> 12 MW			
Primary Substation	\$49,346.85	\$30,722.49	62.3%
Schedule A6-TOU			
> 500 kW			
Primary	\$180.72	\$59.77	33.1%
Primary Substation	\$39,461.49	\$18,172.18	46.1%
Transmission	\$2,046.49	\$1,931.13	94.4%
> 12 MW Primary Substation	\$49,346.85	\$30,722.49	62.3%
Schedule OL-TOU			
Secondary	\$348.14	\$30.59	8.8%
Agriculture:			
Schedule PA-T-1			
Secondary	\$233.30	\$105.49	45.2%
Primary	\$233.30	\$105.49	45.2%
Schedule TOU-PA/TOU-PA3			
< 20 kW			
Secondary	\$74.97	\$21.88	29.2%
Primary	\$111.66	\$21.88	19.6%
> 20 kW			
20 - 75 kW	\$233.30	\$36.24	15.5%
75 - 100 kW	\$233.30	\$61.24	26.3%
100 - 200 kW	\$233.30	\$76.24	32.7%
> 200 kW	\$233.30	\$126.24	54.1%

1 To transition MSFs to more cost-based levels, SDG&E proposes the following transition
2 paths for increasing MSFs¹² through the end of the transition path (Year 2), as summarized below:

- 3 • For Small Commercial customers, SDG&E's current MSFs recover approximately 11 –
4 67.0% of distribution customer costs. SDG&E proposes to increase MSFs by 20% from
5 current, each year through Year 2, not to exceed cost-basis. This will result in MSFs that
6 recover approximately 16 – 96% of distribution customer costs by Year 2.
- 7 • For M/L C&I customers, SDG&E's current MSFs recover approximately 9 – 97% of
8 distribution customer costs. SDG&E proposes to increase MSFs by 20% from current,
9 each year through Year 2, for those rate schedules that are not recovering 100% of
10 customer costs through the applicable MSF, not to exceed cost-basis. This proposal will
11 result in MSFs that recover approximately 13 – 100% of distribution customer costs by
12 Year 2.
- 13 • For Agricultural customers, SDG&E's current MSFs recover approximately 16 – 100%
14 of distribution customer costs. SDG&E proposes to increase MSFs by 20% from current,
15 each year through Year 2, for those rate schedules that are not recovering 100% of
16 customer costs through the applicable MSF, not to exceed cost-basis. This will result in
17 MSFs that recover approximately 23 – 100% of distribution customer costs by Year 2.

18 Increases in MSFs will result in compensating reductions in distribution energy rates for rate
19 schedules without distribution demand charges and reductions in distribution demand charges for
20 rate schedules with distribution demand charges. Tables GM-4a through GM-4c display the current
21 and proposed MSFs by customer class for Years 1 and 2.

¹² The following discussion is not inclusive of SDG&E's more cost-based rates, available to Small Commercial, M/L C&I, and Agricultural customers.

1

Table GM-4c: Proposed Illustrative MSF Transition Path – Small Commercial

	A	B	C = B + 20%	D = C + 20%	E = D / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percent of Recovery of Customer Costs in MSF - End of Year 2 (%)
Small Commercial:					
Schedule TOU-A/TOU-A3					
Secondary:					
0 - 5 kW	\$39.10	\$10.00	\$12.00	\$14.40	36.8%
5 - 20 kW	\$70.00	\$16.00	\$19.20	\$23.04	32.9%
20 - 50 kW	\$156.21	\$30.00	\$36.00	\$43.20	27.7%
> 50 kW	\$229.96	\$75.00	\$90.00	\$108.00	47.0%
Primary:					
0 - 5 kW	\$90.60	\$10.00	\$12.00	\$14.40	15.9%
5 - 20 kW	\$90.60	\$16.00	\$19.20	\$23.04	25.4%
20 - 50 kW	\$90.60	\$30.00	\$36.00	\$43.20	47.7%
> 50 kW	\$112.28	\$75.00	\$90.00	\$108.00	96.2%

2

3

4

Table GM-4b: Proposed Illustrative MSF Transition Path – M/L C&I

	A	B	C = B + 20%	D = C + 20%	E = D / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percent of Recovery of Customer Costs in MSF - End of Year 2 (%)
M/L C&I:					
Schedule AL-TOU/DG-R					
< 500 kW					
Secondary	\$348.14	\$186.30	\$223.56	\$268.28	77.1%
Primary	\$164.73	\$50.24	\$60.29	\$72.34	43.9%
Secondary Substation	\$39,640.58	\$18,172.18	\$21,806.62	\$26,167.94	66.0%
Primary Substation	\$39,461.49	\$18,172.18	\$21,806.62	\$26,167.94	66.3%
Transmission	\$1,363.43	\$270.94	\$325.13	\$390.16	28.6%
500 kW - 12 MW					
Secondary	\$764.87	\$744.64	\$764.87	\$764.87	100.0%
Primary	\$180.72	\$59.77	\$71.72	\$86.07	47.6%
Secondary Substation	\$40,059.57	\$18,172.18	\$21,806.62	\$26,167.94	65.3%
Primary Substation	\$39,477.71	\$18,172.18	\$21,806.62	\$26,167.94	66.3%
Transmission	\$2,597.66	\$1,084.06	\$1,300.88	\$1,561.05	60.1%
> 12 MW					
Primary Substation	\$49,346.85	\$30,722.49	\$36,866.99	\$44,240.39	89.7%
Schedule A6-TOU					
> 500 kW					
Primary	\$180.72	\$59.77	\$71.72	\$86.07	47.6%
Primary Substation	\$39,461.49	\$18,172.18	\$21,806.62	\$26,167.94	66.3%
Transmission	\$2,046.49	\$1,931.13	\$2,046.49	\$2,046.49	100.0%
> 12 MW					
Primary Substation	\$49,346.85	\$30,722.49	\$36,866.99	\$44,240.39	89.7%
Schedule OL-TOU					
Secondary	\$348.14	\$30.59	\$36.71	\$44.05	12.7%

5

Table GM-4d: Proposed Illustrative MSF Transition Path – Agricultural

	A	B	C = B + 20%	D = C + 20%	E = D / A
	Cost-based MSF (\$/month)	Current MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percent of Recovery of Customer Costs in MSF - End of Year 2 (%)
Agriculture:					
Schedule PA-T-1					
Secondary	\$233.30	\$105.49	\$126.58	\$151.90	65.1%
Primary	\$233.30	\$105.49	\$126.58	\$151.90	65.1%
Schedule TOU-PA/TOU-PA3					
< 20 kW					
Secondary	\$74.97	\$21.88	\$26.25	\$31.50	42.0%
Primary	\$111.66	\$21.88	\$26.25	\$31.50	28.2%
> 20 kW - Secondary					
20 - 75 kW	\$233.30	\$36.24	\$43.49	\$52.19	22.4%
75 - 100 kW	\$233.30	\$61.24	\$73.49	\$88.19	37.8%
100 - 200 kW	\$233.30	\$76.24	\$91.49	\$109.79	47.1%
> 200 kW	\$233.30	\$126.24	\$151.49	\$181.79	77.9%
> 20 kW - Primary					
20 - 75 kW	\$233.30	\$36.24	\$43.49	\$52.19	22.4%
75 - 100 kW	\$233.30	\$61.24	\$73.49	\$88.19	37.8%
100 - 200 kW	\$233.30	\$76.24	\$91.49	\$109.79	47.1%
> 200 kW	\$233.30	\$126.24	\$151.49	\$181.79	77.9%

SDG&E offers more cost-based optional rates to its Small Commercial, M/L C&I, and Agricultural customers. Schedule TOU-A2 has a MSF that recovers 50% of distribution customer costs. AL-TOU-2 and TOU-PA2 have cost-based MSFs that recover 100% of distribution customer costs and noncoincident demand charges that recover 100% of distribution demand costs. SDG&E is not proposing any design changes to the more cost-based rates.

2. Distribution Demand Cost Recovery

The rates presented in this Chapter reflect the updated marginal costs presented in SDG&E witness Saxe’s testimony (Chapter 5), which contains the marginal distribution cost studies that identify the changes to distribution demand-related costs. Consistent with the policy testimony of SDG&E witness Stein (Chapter 1), SDG&E is not proposing changes to the rate design of distribution demand charges at this time.

SDG&E recovers distribution demand costs for Small Commercial customers through volumetric energy rates, with an optional “more cost-based” rate for customers with a maximum monthly demand above 20 kW but below 40 kW that recovers 20% of distribution demand costs through a non-coincident demand charge. For M/L C&I Schedules AL-TOU and A6-TOU, SDG&E

1 recovers 100% distribution demand costs through non-coincident and peak demand charges, where
2 39% of distribution demand costs are recovered through non-coincident demand charges and 61%
3 are recovered through peak-related demand charges.¹³ For Schedule DG-R, SDG&E recovers 100%
4 of distribution demand costs through volumetric TOU energy rates, with NCD costs recovered
5 equally across TOU periods and peak demand costs recovered in the on-peak period in both winter
6 and summer. Schedule OL-TOU recovers distribution demand costs through a flat energy rate. For
7 small and M/L Agricultural customers, SDG&E recovers 100% of distribution demand costs through
8 volumetric TOU energy rates. For large Agricultural customers (Schedule PA-T-1), SDG&E
9 recovers 100% of distribution demand costs through a TOU demand charge. SDG&E recovers
10 distribution demand costs for Residential customers through a \$/day minimum bill charge and
11 \$/kWh volumetric charges, with the exception of one optional rate that has a MSF (EV-TOU-5) and
12 a super off-peak exemption for distribution energy charges.

13 Distribution demand charges for M/L C&I and Agricultural grandfathered TOU customers
14 may differ in amount from standard TOU schedules.

15 **B. Commodity Cost Recovery**

16 SDG&E's commodity cost studies, as discussed in the testimony of SDG&E witness
17 Montoya (Chapter 6) identify two cost components to commodity energy services provided to
18 customers: marginal generation capacity costs and marginal energy costs.¹⁴ Consistent with the
19 policy objectives for rate design (specifically, providing customers with clear and accurate price
20 signals) presented in the testimony of SDG&E witness Stein (Chapter 1), SDG&E defines the
21 following rate structure for commodity cost recovery:

¹³ D.17-08-030 at OP 17.

¹⁴ Note that shortly before filing, SDG&E noted an error in the testimony of SDG&E witness Montoya (Chapter 6). An errata will be filed to correct the Renewable Portfolio Standards Adder price. This correction will have an effect on the marginal energy prices used to develop SDG&E's commodity rates.

- **Peak Demand Charge:** Dollar per kW demand charge applicable to the on-peak period to recover commodity revenues associated with on-peak commodity capacity costs; and
- **Volumetric Energy Charge:** Dollar per kWh volumetric charge structure to recover commodity revenues related to marginal energy costs, differentiated by season and TOU period structure.

In addition, SDG&E also offers commodity dynamic pricing options for all customer classes, which include a Critical Peak Pricing (“CPP”) adder instead of an on-peak demand charge.

Dynamic pricing options provide customers with a price signal for generation capacity needs by averaging the top nine event days in a year through a CPP adder (\$/kWh) in order to recover generation capacity costs. For larger customers, this cost recovery also includes a Capacity Reservation Charge (“CRC”) that allows customers to optionally reserve capacity prior to CPP events being called. The CRC is a dollar per kW charge.

1. Cost Recovery in Standard Default Commodity Options

Table GM-5 below presents the current commodity rate structures for each customer class.

Table GM-5: Current Commodity Rate Structure

	Standard	Optional Rates
Residential	TOU seasonal energy rate (3-Period TOU)	TOU seasonal energy rate (2-Period TOU); Flat seasonal energy rate
Small Commercial	TOU energy rate (2-Period TOU) with CPP event adder at 40% capacity recovery.	TOU energy rate (2-Period TOU) without CPP; TOU energy rate (3-Period TOU)
M/L C&I	TOU energy rate with CPP adder charge at 50% capacity recovery	TOU energy rate with peak demand charge at 50% capacity recovery; TOU energy rate with peak demand charge at 90% capacity recovery; TOU energy rate for customers with distributed generation systems.
Agricultural	<ul style="list-style-type: none"> • <20kW: TOU energy rate • >20kW: TOU energy rate with peak demand charge at 20% capacity recovery 	TOU energy rate with peak demand charge at 50% capacity recovery and peak demand period options; TOU energy rate with peak demand charge at 90% capacity recovery.

1 peak demand charge, with the remainder recovered as an equal percentage across all TOU periods
2 through a volumetric energy rate. Schedules EECC-DG-R and EECC-OL-TOU recover all
3 commodity costs through seasonally differentiated TOU energy rates.

4 20% of capacity costs for Medium Agricultural customers (> 20kW) on Schedules EECC-
5 TOU-PA-3 and EECC-TOU-PA (GF) are recovered through an on-peak demand charge, with the
6 remaining capacity recovered through energy rates in all TOU periods. These rates have a set
7 summer on-peak to super-off-peak differential of 3.88:1.

8 SDG&E proposes:

- 9 • To maintain the default residential commodity rate design of its 3-period TOU rate
10 (Schedule TOU-DR1).
- 11 • For Small Commercial and Small/Medium Agricultural customers, SDG&E proposes
12 to maintain the on-peak to off-peak ratio for 2-Period Standard TOU rates (1.81:1)
13 and maintain the on-peak to off-peak ratio for the 3-Period Grandfathered TOU rate
14 and on-peak to super-off-peak ratio for the optional 3-Period Standard TOU rate
15 (3.88:1).
- 16 • Currently the CPP adder of \$1.17000/kWh per event day for Small Commercial
17 recovers approximately 38% of generation capacity costs based on current cost
18 studies in the testimony of witness Montoya (Chapter 6). SDG&E proposes that this
19 adder for Small Commercial remain constant at \$1.17000/kWh.
- 20 • The CPP adder for Small Agricultural customers on Schedule EECC-TOU-PA-P (2-
21 period default) currently recovers 40% of generation capacity costs. SDG&E
22 proposes to maintain this percentage recovery.
- 23 • For M/L C&I customers and Agricultural customers taking commodity service on
24 Schedule EECC-CPP-D, SDG&E proposes to maintain the 50% generation capacity

1 cost recovery through an on-peak demand charge, and the 20% generation capacity
2 cost recovery for M/L Agricultural customers (>20 kW) taking service on Schedule
3 EECC-CPP-D-AG, recovering the remaining costs through seasonally differentiated
4 TOU rates.

5 SDG&E reserves the right to re-examine these designs in a future proceeding.

6 **IV. OVERVIEW OF SDG&E'S OPTIONAL RATE SCHEDULES PROPOSALS**

7 **1. TOU and Dynamic Pricing Commodity Options**

8 SDG&E offers a menu of optional rate schedules for each customer class. The applicability
9 differs by schedule, but offerings include: (i) event-and-non-event-based pricing versions of
10 standard default schedules; (ii) 3-Period TOU schedules for customers whose standard schedule is a
11 2-Period TOU rate; (iii) event-based pricing versions of (ii); (iv) schedules that are more cost-based;
12 (v) event-based pricing versions of (iv); and (vi) schedules for specific technologies, including solar
13 systems and electric vehicles.

14 **A. Residential Optional Rate Schedules**

15 SDG&E offers a menu of options for its residential customers, with applicability rules
16 varying by tariff. SDG&E's optional EECC residential rates are described below:

- 17 • *Schedule DR*: flat non-TOU seasonally differentiated tiered rate with a baseline
18 credit.¹⁶
- 19 • *Schedule TOU-DR*: 3-period seasonally differentiated TOU rate that has a set
20 commodity on-peak to super-off-peak differential of 2.00:1. This rate includes a
21 baseline credit.

¹⁶ As of March 1, 2019, Schedule TOU-DR1 is the standard default rate for residential customers.

- 1 • *Schedule TOU-DR-P (EECC-TOU-DR-P)*: 3-period seasonally differentiated TOU
2 rate that has a set on-peak to super off-peak differential of 2.41:1 and a set CPP event
3 adder of \$1.17000/kWh. This rate includes a baseline credit.
- 4 • *Schedule TOU-DR-2*: 2-period seasonally differentiated TOU rate with a baseline
5 credit, is based on one-half of the cost-based TOU-DR-1 differential for summer
6 rates. The adjustment to make the 2-period TOU summer commodity differential
7 one-half of the 3-period TOU commodity differential is included in the TRAC rate.¹⁷
- 8 • *Schedule DR-TOU*: Closed 2-period seasonally differentiated TOU rate with a
9 baseline credit.
- 10 • *Schedules DR-SES, EV-TOU, EV-TOU-2*: 3-period seasonally differentiated TOU
11 rates, with generation capacity costs recovered in the summer on-peak period.
- 12 • *Schedule EV-TOU-5*: 3-period seasonally differentiated TOU rate with a \$16 MSF.

13 SDG&E proposes:

- 14 • To maintain the OP/SOP¹⁸ commodity differential for EECC Schedules TOU-DR and
15 TOU-DR-P.
- 16 • To maintain the commodity cost recovery rate design for EECC Schedules TOU-DR-1,
17 TOU-DR-2, DR-TOU, DR-SES, EV-TOU, EV-TOU-2, and EV-TOU-5.

18 SDG&E reserves the right to re-examine the design of these schedules at a future time.

19 **B. Small Commercial & Small Agricultural Optional Rate Schedules**

20 SDG&E's EECC options for Small Commercial and Small Agricultural customers are listed
21 below.

¹⁷ This differential is not fixed.

¹⁸ For grandfathered TOU periods, this differential is on-peak to off-peak.

- 1 • *Schedule TOU-A*: Non-CPP version of its standard default 2-Period TOU rate with a set
2 on-peak to off-peak TOU differential of 1.81:1.
- 3 • *Schedule TOU-A2*: More cost-based rate that recovers 50% of generation capacity costs
4 through a summer on-peak TOU charge.
- 5 • *Schedule TOU-A3*: 3-period seasonally differentiated TOU rate that recovers 20% of
6 generation capacity costs in an on-peak demand charge with set summer OP/SOP TOU
7 differential of 3.88:1. TOU-A (GF) has the same on-peak to off-peak differential.
- 8 • *Schedule TOU-M*: 3-period seasonally differentiated TOU rate that recovers generation
9 capacity costs through the summer on-peak TOU rate.
- 10 • *Schedule TOU-PA*: Non-CPP version of its standard default 2-Period TOU rate with a set
11 on-peak to off-peak TOU differential of 1.81:1.
- 12 • *Schedule TOU-PA2*: More cost-based rate that recovers 90% of generation capacity costs
13 through a summer on-peak demand charge.
- 14 • *Schedule TOU-PA3*: 3-period seasonally differentiated TOU rate that has a set on-peak
15 to super off-peak ratio of 3.88:1 with generation capacity costs recovered in energy rates.

16 EECC Schedules TOU-A2 and TOU-A3 have optional CPP versions with a set event adder
17 of \$1.17000/kWh. EECC Schedules TOU-PA2 and TOU-PA3 have optional CPP versions where
18 the event adder recovers the same percentage of generation capacity costs as the respective non-CPP
19 version's on-peak demand charge.

20 SDG&E proposes:

- 21 • To maintain the OP/SOP¹⁹ commodity differential for EECC Schedules TOU-A, TOU-
22 A3, TOU-A (GF), TOU-PA, TOU-PA3, and TOU-PA (GF).

¹⁹ For grandfathered TOU periods, this differential is on-peak to off-peak.

- To maintain the commodity cost recovery rate design for EECC Schedules TOU-A2, TOU-M, and TOU-PA2, as well as CPP versions of all the optional schedules.

SDG&E reserves the right to re-examine the design of these schedules at a future time.

C. M/L C&I & Large Agricultural Optional Rate Schedules

SDG&E's EECC options for Small Commercial and Small Agricultural customers are listed below:

- *Schedule AL-TOU*: Non-CPP version of its standard default AL-TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *Schedule AL-TOU-2*: More cost-based rate that recovers 90% of generation capacity costs through a summer on-peak demand charge.
- *Schedule DG-R*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *Schedule A6-TOU*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *Schedule OL-TOU*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *PA-T-1*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
- *TOU-PA3*: 3-period seasonally differentiated TOU rate for customers with maximum monthly demand >20 kW that recovers 20% of generation capacity costs through a summer on-peak demand charge with remaining generation capacity costs recovered in TOU rates. Has a set on-peak to super off-peak ratio of 3.88:1.

1 Schedules AL-TOU-2, PA-T-1, and TOU-PA3 have optional CPP versions that recover the
2 same percentage of generation capacity costs as the on-peak demand charge in the respective non-
3 CPP rate. DG-R, A6-TOU, and OL-TOU CPP versions have the same CPP rate as AL-TOU-CPP.

4 SDG&E proposes:

- 5 • To maintain the commodity cost recovery rate design for Schedules AL-TOU, AL-TOU-
6 2, DG-R, A6-TOU, and OL-TOU, as well as their respective CPP versions.

7 SDG&E reserves the right to re-examine the design of these schedules at a future time.

8 **V. RATE DESIGN FOR GRANDFATHERED TOU PERIODS**

9 SDG&E's grandfathered rates have different TOU periods than its standard TOU periods,
10 which were implemented on December 1, 2017 with AL 3130-E/E-A/E-B/E-C/E-D. Grandfathered
11 customers must meet the provisions set forth in D.17-01-006 regarding grandfathering eligibility, the
12 provisions of which were also subsequently adopted in D.17-08-030.²⁰ The CPUC "has made clear
13 that the grandfathering protection adopted for current solar customers only applies to the TOU time
14 periods and that rates should be adjusted to reflect changes in revenue requirement and cost
15 allocation."²¹

16 As discussed in the testimony of SDG&E witness Montoya (Chapter 6), SDG&E's current
17 TOU periods reflect SDG&E's costs. This means that the TOU periods presented in Table GM-1a
18 and Table GM1b align with the marginal costs developed by witness Montoya (Chapter 6) in the
19 marginal commodity cost studies, and that grandfathered TOU periods may not necessarily align
20 with SDG&E's current marginal costs. The TOU periods for grandfathered Small Commercial, M/L
21 C&I, and Agricultural classes, as well as Schedule TOU-DR (GF), are presented in Table GM-6.

²⁰ D.17-08-030 at Findings of Fact ("FOF") 40.

²¹ *Id.* at FOF 33.

1

Table GM-6: Non-Residential Grandfathered TOU Periods

TOU Period	Summer	Winter
Weekdays:		
On-peak	11:00 a.m. - 6:00 p.m.	5:00 p.m. - 8:00 p.m.
Semi-peak	6:00 a.m. - 11:00 a.m.; 6:00 p.m. - 10:00 p.m.	6:00 a.m. - 5:00 p.m.; 8:00 p.m. - 10:00 p.m.
Off-peak	10:00 p.m. - 6:00 a.m.	10:00 p.m. - 6:00 a.m.
Weekends/Holidays:		
On-peak	n/a	n/a
Semi-peak	n/a	n/a
Off-peak	All hours	All hours

2

3

4

SDG&E’s other residential grandfathered rates have unique TOU periods. Table GM-7 displays the TOU periods for SDG&E’s residential grandfathered rates.

5

Table GM-7: Residential Grandfathered TOU Periods

Rate Schedule	TOU Period	Weekdays:		Weekends:	
		Summer	Winter	Summer	Winter
DR-TOU (GF)	On-peak	12:00 p.m. - 6:00 p.m.	12:00 p.m. - 6:00 p.m.	n/a	n/a
	Off-peak	All other hours	All other hours	All hours	All hours
DR-SES (GF)	On-peak	11:00 a.m. - 6:00 p.m.	n/a	n/a	n/a
	Semi-peak	6:00 a.m. - 11:00 a.m.; 6:00 p.m. - 10:00 p.m.	6:00 a.m. - 6:00 p.m.	n/a	n/a
	Off-peak	10:00 p.m. - 6:00 a.m.	6:00 p.m. - 6:00 a.m.	All hours	All hours
EV-TOU (GF)	On-peak	12:00 p.m. - 8:00 p.m.	12:00 p.m. - 8:00 p.m.	12:00 p.m. - 8:00 p.m.	12:00 p.m. - 8:00 p.m.
	Off-peak	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	8:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.
	Super off-peak	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.
EV-TOU-2 (GF)	On-peak	12:00 p.m. - 6:00 p.m.	12:00 p.m. - 6:00 p.m.	n/a	n/a
	Off-peak	6:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	6:00 a.m. - 12:00 a.m.; 5:00 a.m. - 12:00 p.m.	All other hours	All other hours
	Super off-peak	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.	12:00 a.m. - 5:00 a.m.

6

7

8

9

10

Because these grandfathered TOU periods differ from actual current marginal commodity costs, the rate design for these schedules must be adjusted in some instances to ensure that the on-peak period rate is greater than the semi-peak period rate, and that the semi-peak period rate is greater than the off-peak period rate. SDG&E adhered to Appendices 1 and 2 of D.17-01-006,

1 *Policy Guidelines Applicable to the Design, Implementation, and Modification of Time-of-Use*

2 *(TOU) Time Intervals Reflected in Rates*, when designing and adjusting grandfathered TOU rates.²²

3 D.17-01-006 was clear in that the limited grandfathering adopted in the Decision for certain solar

4 customers only applies to the definitions of the TOU periods, and not to the TOU period prices,²³

5 and that grandfathering of TOU periods results in customers receiving incorrect time-variant price

6 signals.²⁴ Additionally, the Commission stated that:

7 *[T]he off-peak period for a legacy customer should continue to have a lower rate than*
8 *the legacy peak period, but the differential should be modified when new TOU periods*
9 *are implemented for other customers. This new differential should reflect the new*
10 *marginal cost allocation, but the new electricity price for legacy peak period hours*
11 *should not fall below the new price for legacy off-peak periods and the new electricity*
12 *price for legacy off peak periods should not be increased above the price during legacy*
13 *peak periods.*²⁵

14
15 Accordingly, SDG&E has modified grandfathered TOU rates when necessary to
16 ensure that on-peak period rates are higher than semi-peak or off-peak period rates, and that
17 semi-peak or off-peak period rates are higher than off-peak period or super off-peak period
18 rates, respectively.

19 **VI. PROPOSED SCHOOLS-ONLY CLASS RATE DESIGN**

20 As discussed in the testimony of SDG&E witness Stein (Chapter 1), SDG&E is proposing a
21 new customer class for Schools based on the results of SDG&E's "Schools Preview" analysis
22 required by D.17-08-030.

23 SDG&E is proposing two default tariffs (Schedules TOU-SCH-S and TOU-SCH-M/L) and
24 one optional tariff (TOU-SCH-DGR) for the Schools customer class. The schedules will be size-
25 differentiated consistent with SDG&E's current customer size definitions and will include rates for

²² D.17-01-006 at OP 1.

²³ *Id.* at FOF 33.

²⁴ *Id.* at FOF 37.

²⁵ *Id.* at 64, n.48.

1 “Small” school customers and rates for “Medium/Large” school customers. Current school accounts
2 that are on a Small Commercial rate, a Small Agricultural rate, or a Residential rate will be
3 transitioned to TOU-SCH-S. Customers that are currently on a M/L C&I or M/L Agricultural rate
4 will be transitioned to TOU-SCH-M/L, with the exception of accounts that are currently taking
5 service on Schedule DG-R. These customers may choose to transition their DG-R accounts to TOU-
6 SCH-DGR or TOU-SCH-M/L. The proposed default rate design for small schools is similar to
7 SDG&E’s small commercial default 2-period TOU rate, Schedule TOU-A. The default rate design
8 for large schools is similar to SDG&E’s Schedule AL-TOU. SDG&E is proposing rates for both
9 Standard TOU and Grandfathered TOU periods consistent with D.17-01-006. The rate design for
10 grandfathered TOU period small schools (TOU-SCH-S (GF)) is similar to SDG&E’s small
11 commercial grandfathered 3-period TOU rate, Schedule TOU-A (GF). The rate design for
12 grandfathered TOU period M/L schools (TOU-SCH-M/L (GF)) is similar to SDG&E’s M/L C&I
13 grandfathered AL-TOU rate. SDG&E proposes Schools rates that are differentiated at the service
14 level (voltage). SDG&E believes that Schools customer class rates that are similar in design to the
15 current rates will ease the transition to a new customer class and provide continuity for the Schools.

16 **A. Schools Customer Class Default Rate Design**

17 **1. TOU Periods**

18 SDG&E proposes to use the same TOU periods for TOU-SCH-S as Schedule TOU-A
19 (standard TOU). SDG&E proposes to use the current standard TOU periods for TOU-SCH-M/L and
20 TOU-SCH-DGR, and the grandfathered TOU periods effective for Small Commercial, M/L C&I,
21 and Agricultural classes for TOU-SCH-S (GF), TOU-SCH-M/L (GF) and TOU-SCH-DGR (GF), as
22 seen below in Tables GM-8a, GM-8b, and GM-8c.

Table GM-8a: Proposed TOU Periods – TOU-SCH-S – Standard TOU

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

Table GM-8b: Proposed TOU Periods – TOU-SCH-M/L and TOU-SCH-DGR – Standard TOU

	Weekdays	Weekends/Holidays
Summer		
On Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off Peak	6:00 a.m. - 4:00 p.m. 9:00 p.m. - 12:00 a.m.	2:00 p.m. - 4:00 p.m. 9:00 p.m. - 12:00 a.m.
Super Off Peak	12:00 a.m. - 6:00 a.m.	12:00 a.m. - 2:00 p.m.
Winter		
On Peak	4:00 p.m. - 9:00 p.m. 6:00 a.m. - 4:00 p.m.	4:00 p.m. - 9:00 p.m. 2:00 p.m. - 4:00 p.m.
Off Peak	Excludes 10:00 a.m. - 2:00 p.m. in March and April 9:00 p.m. - 12:00 a.m.	9:00 p.m. - 12:00 a.m.
Super Off Peak	12:00 a.m. - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April	12:00 a.m. - 2:00 p.m.

Table GM-8c: Proposed TOU Periods – Grandfathered TOU Schools Rates

TOU Grandfathering Time Periods		
All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.		
	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

2. Distribution

SDG&E is proposing MSFs that reflect all customer costs for TOU-SCH-S based on the results of SDG&E’s distribution cost study discussed in the testimony of SDG&E witness Saxe (Chapter 5). Higher MSFs will result in compensating lower volumetric rates and can help to decrease bill volatility. The remainder of distribution costs will be recovered through a flat volumetric rate. SDG&E proposes the same distribution rates for both TOU-SCH-S and TOU-SCH-

S (GF). For TOU-SCH-M/L and TOU-SCH-DGR, SDG&E proposes the same MSFs as the default M/L C&I class schedule, as well as the same 20% increase in both Year 1 and Year 2.

Table GM-9 displays the cost-based and proposed MSFs for Schools.

Table GM-9: Proposed School Illustrative MSFs Years 1 and 2

	Cost-based MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percentage of Current Recovery of Customer Costs in MSF - End of Year 2 (%)
Small Schools				
Schedule TOU-SCH, TOU-SCH-S (GF) (< 20 kW)				
Secondary	\$84.00	\$84.00	\$84.00	100.0%
Primary	\$111.66	\$111.66	\$111.66	100.0%
M/L Schools				
Schedule TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, and TOU-SCH-DGR (GF) (> 20 kW)				
Secondary	\$399.03	\$223.56	\$268.28	67.2%
Primary	\$161.42	\$60.29	\$72.34	44.8%

Table GM-10a displays the proposed and current MSFs for Schools that will transition to TOU-SCH-S or TOU-SCH-S (GF).

Table GM-10a: Small Schools Illustrative MSFs and Current MSFs

	Proposed MSF (\$/month)	Current MSF for Schools on Residential Rates (\$/month)	Current MSF for Schools on Small Commercial Rates (\$/month)	Current MSF for Schools on Small Agricultural Rates (\$/month)
Small Schools				
Schedule TOU-SCH, TOU-SCH-S (GF) (< 20 kW)				
Secondary	\$84.00	\$0.00	\$12.00 - \$90.00	\$21.88
Primary	\$111.66	\$0.00	\$12.00 - \$90.00	\$21.88

Table GM-10b displays the proposed and current MSFs for Schools that will transition to TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, or TOU-SCH-DGR (GF).

Table GM-10b: M/L Schools Illustrative MSFs and Current MSFs

	Proposed MSF (\$/month)	Current MSF for Schools on M/L C&I Rates (\$/month)	Current MSF for Schools on M/L Agricultural (\$/month)	Current MSF for Schools on Large Agricultural (\$/month)
M/L Schools				
Schedule TOU-SCH-M/L, TOU-SCH-M/L (GF), TOU-SCH-DGR, and TOU-SCH-DGR (GF) (> 20 kW)				
Secondary	\$223.56	\$186.30	\$36.24 - \$126.24	\$105.49
Primary	\$60.29	\$50.24	\$36.24 - \$126.24	\$105.49

3. Commodity

SDG&E proposes that all commodity costs for TOU-SCH-S and TOU-SCH-S (GF) be recovered through TOU volumetric charges. SDG&E is not proposing to default Schools to CPP rates, but these rates will be available on an opt-in basis. The commodity rate design for standard TOU periods for TOU-SCH-S (2-Period TOU) will reflect an on-peak to off-peak TOU differential of 1.81:1, which is the same differential as TOU-A (2-Period TOU). The commodity rate design for grandfathered TOU periods for TOU-SCH-S (GF) (3-Period TOU) will reflect an on-peak to off-peak TOU differential of 3.88:1, which is the same differential as TOU-A (GF).

SDG&E proposes to use the same commodity rate design for TOU-SCH-M/L as EECC Schedule AL-TOU, recovering 50% of generation capacity costs through an on-peak demand charge and the remainder of costs through seasonally differentiated TOU rates. For TOU-SCH-DGR, SDG&E proposes the same rate design as the current EECC Schedule DG-R, recovering generation capacity costs through the summer on-peak period TOU energy rate. SDG&E proposes the same design for grandfathered TOU period customers, while adhering to the grandfathering TOU periods and making adjustments as necessary as discussed in Section V.

SDG&E is also proposing to offer CPP versions of TOU-SCH-S and TOU-SCH-M/L commodity rates. The event adder for TOU-SCH-S is a \$/kWh charge that recovers 40% of generation capacity costs. The remaining 60% of generation capacity costs are recovered through the TOU volumetric rates. For TOU-SCH-S (GF), SDG&E proposes the same rate design as the dynamic pricing in Schedule TOU-A (GF), where 100% of generation capacity costs are recovered through an event adder (\$/kWh), while maintaining the on-peak to off-peak TOU differential of 3.88:1. For TOU-SCH-M/L, SDG&E is proposing to use the same CPP rate design as the AL-TOU dynamic pricing rate found on the EECC-CPP-D tariff, where 50% of the generation capacity costs are recovered through the CPP event rate.

4. Other rate components

CTCs for TOU-SCH-S were based on the current effective Small Commercial CTC rate, and scaled for the revenue allocation of the Schools-only class responsibility. Transmission, PPP, ND, LGC, RS, GHG, DWR-BC, and DWR Credit rate components were set equal to the Small Commercial Schedule TOU-A rates. CTC for TOU-SCH-M/L and TOU-SCH-DGR were based on the current effective M/L C&I CTC rate, and scaled for the revenue allocation of the Schools-only class responsibility. Transmission, PPP, ND, LGC, RS, GHG, DWR-BC, and DWR Credit rate components were set equal to M/L C&I Class rates.

Table GM-11a below compares SDG&E’s proposed illustrative rates for Schedule TOU-A (the otherwise applicable tariff) and TOU-SCH-S, and Table GM-11b compares SDG&E’s proposed illustrative rates for TOU-A (GF) and TOU-SCH-S (GF). The majority of “Small” school accounts take service on Schedule TOU-A for standard TOU periods and TOU-A (GF) for grandfathered TOU periods.

**Table GM-11a – Comparison of Illustrative Rates:
TOU-A and TOU-SCH-S (standard TOU periods)**

Charge	Unit	A	B	C = B - A
		TOU-A	TOU-SCH-S	Total Rate Change (\$)
Basic Service Fee				
Secondary				
0-5 kW	\$/Month	12.00	84.00	72.00
5-20 kW	\$/Month	19.20	84.00	64.80
20-50 kW	\$/Month	36.00	84.00	48.00
>50 kW	\$/Month	90.00	84.00	(6.00)
Primary				
0-5 kW	\$/Month	12.00	111.66	99.66
5-20 kW	\$/Month	19.20	111.66	92.46
20-50 kW	\$/Month	36.00	111.66	75.66
>50 kW	\$/Month	90.00	111.66	21.66
Energy Charge				
Summer:				
On-Peak				
Secondary	\$/kWh	0.36649	0.35050	(0.01599)
Primary	\$/kWh	0.36493	0.34903	(0.01590)
Off-Peak				
Secondary	\$/kWh	0.26391	0.24025	(0.02366)
Primary	\$/kWh	0.26285	0.23933	(0.02352)
Winter:				
On-Peak				
Secondary	\$/kWh	0.27061	0.23341	(0.03720)
Primary	\$/kWh	0.26955	0.23256	(0.03699)
Off-Peak				
Secondary	\$/kWh	0.21829	0.17927	(0.03902)
Primary	\$/kWh	0.21755	0.17875	(0.03880)

1
2

3
4
5

**Table GM-11b – Comparison of Illustrative Rates:
TOU-A (GF) and TOU-SCH-S (GF) (GF TOU periods)**

Charge	Unit	A	B	C = B - A
		TOU-A (GF)	TOU-SCH-S (GF)	Total Rate Change (\$)
Basic Service Fee				
Secondary				
0-5 kW	\$/Month	12.00	84.00	72.00
5-20 kW	\$/Month	19.20	84.00	64.80
20-50 kW	\$/Month	36.00	84.00	48.00
>50 kW	\$/Month	90.00	84.00	(6.00)
Primary				
0-5 kW	\$/Month	12.00	111.66	99.66
5-20 kW	\$/Month	19.20	111.66	92.46
20-50 kW	\$/Month	36.00	111.66	75.66
>50 kW	\$/Month	90.00	111.66	21.66
Energy Charge				
Summer:				
On-Peak				
Secondary	\$/kWh	0.37764	0.29511	(0.08253)
Primary	\$/kWh	0.37596	0.29386	(0.08210)
Semi-Peak				
Secondary	\$/kWh	0.28072	0.25401	(0.02671)
Primary	\$/kWh	0.27955	0.25298	(0.02657)
Off-Peak				
Secondary	\$/kWh	0.20987	0.15299	(0.05688)
Primary	\$/kWh	0.20908	0.15249	(0.05659)
Winter:				
On-Peak				
Secondary	\$/kWh	0.27954	0.24861	(0.03093)
Primary	\$/kWh	0.27843	0.24767	(0.03076)
Semi-Peak				
Secondary	\$/kWh	0.21976	0.18086	(0.03890)
Primary	\$/kWh	0.21897	0.18028	(0.03869)
Off-Peak				
Secondary	\$/kWh	0.21851	0.18024	(0.03827)
Primary	\$/kWh	0.21773	0.17966	(0.03807)

Table GM-12a and Table GM-12b present comparisons of illustrative rates for SDG&E’s proposed AL-TOU and TOU-SCH-M/L, and AL-TOU (GF) and TOU-SCH-M/L (GF), respectively.

1
2

**Table GM-12a – Comparison of Illustrative Rates:
AL-TOU and TOU-SCH-M/L (Standard TOU)**

Charge	Unit	A		B		C = B - A
		AL-TOU	TOU-SCH-M/L	AL-TOU	TOU-SCH-M/L	Total Rate Change (\$)
Basic Service Fee						
< 500 kW						
Secondary	\$/Month	223.56	223.56	223.56	223.56	0.00
Primary	\$/Month	60.29	60.29	60.29	60.29	0.00
> 500 kW						
Secondary	\$/Month	764.87	223.56	764.87	223.56	(541.31)
Primary	\$/Month	71.72	60.29	71.72	60.29	(11.43)
Non-Coincident Demand Charge						
Secondary	\$/kW	21.09	16.88	21.09	16.88	(4.21)
Primary	\$/kW	20.62	16.42	20.62	16.42	(4.20)
On-Peak Demand Charge						
Summer						
Secondary	\$/kW	25.59	21.06	25.59	21.06	(4.53)
Primary	\$/kW	25.37	20.84	25.37	20.84	(4.53)
Winter						
Secondary	\$/kW	16.81	14.54	16.81	14.54	(2.27)
Primary	\$/kW	16.70	14.45	16.70	14.45	(2.25)
Energy Charge						
Summer:						
On-Peak						
Secondary	\$/kWh	0.15975	0.15161	0.15975	0.15161	(0.00814)
Primary	\$/kWh	0.15907	0.15096	0.15907	0.15096	(0.00811)
Off-Peak						
Secondary	\$/kWh	0.11218	0.10867	0.11218	0.10867	(0.00351)
Primary	\$/kWh	0.11175	0.10826	0.11175	0.10826	(0.00349)
Super Off-Peak						
Secondary	\$/kWh	0.10141	0.09238	0.10141	0.09238	(0.00903)
Primary	\$/kWh	0.10113	0.09237	0.10113	0.09237	(0.00876)
Winter:						
On-Peak						
Secondary	\$/kWh	0.17047	0.15416	0.17047	0.15416	(0.01631)
Primary	\$/kWh	0.16978	0.15354	0.16978	0.15354	(0.01624)
Off-Peak						
Secondary	\$/kWh	0.11257	0.10259	0.11257	0.10259	(0.00998)
Primary	\$/kWh	0.11218	0.10224	0.11218	0.10224	(0.00994)
Super Off-Peak						
Secondary	\$/kWh	0.09572	0.08753	0.09572	0.08753	(0.00819)
Primary	\$/kWh	0.09547	0.08730	0.09547	0.08730	(0.00817)

3

1 **VII. WITNESS QUALIFICATIONS**

2 My name is Gwendolyn Morien. My business address is 8330 Century Park Court, San
3 Diego, California 92123.

4 I have been employed as Rate Strategy Project Manager in the Rate Design & Analysis group
5 in the Customer Pricing Department of San Diego Gas & Electric Company since 2017. My primary
6 responsibilities include the development of cost-of-service studies, determination of revenue
7 allocation, and electric rate design in various regulatory filings. I began work at SDG&E in 2016 as
8 a Business/Economics Analyst in the Electric Rates group of the Customer Pricing Department.

9 I received a Bachelor of Science in Accounting from the State University of New York at
10 Geneseo in 2010 and a Master of International Affairs from the School of Global Policy and Strategy
11 at the University of California, San Diego in 2016. I am a licensed CPA in New York.

12 I have previously submitted testimony before the FERC.

ATTACHMENT A

Present Rates – Standard TOU Periods

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE DR Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06695	(0.00003)	0.24752
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04984	0.00000	0.22147	0.00000	0.06695	(0.00003)	0.28839
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-LI (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16313	(0.00003)	0.45904
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20056	0.00000	0.37152	0.00000	0.16313	(0.00003)	0.53462
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06695	(0.00003)	0.38661
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21352	0.00000	0.38448	0.00000	0.06695	(0.00003)	0.45140
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-LI (CARE and Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.16313	(0.00003)	0.29190
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00615	0.00000	0.17711	0.00000	0.16313	(0.00003)	0.34021
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072
14	1															

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06695	(0.00003)	0.24752
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04984	0.00000	0.22147	0.00000	0.06695	(0.00003)	0.28839
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE DM Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
14	101% to 1															

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DM CARE															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16313	(0.00003)	0.45804
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20056	0.00000	0.37152	0.00000	0.16313	(0.00003)	0.53462
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06695	(0.00003)	0.38661
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21352	0.00000	0.38448	0.00000	0.06695	(0.00003)	0.45140
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM CARE and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.16313	(0.00003)	0.29190
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00615	0.00000	0.17711	0.00000	0.16313	(0.00003)	0.34021
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.06695	(0.00003)	0.24684
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04983	0.00000	0.22079	0.00000	0.06695	(0.00003)	0.28771
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.26454
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.26454
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
14	101															

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DS (CLOSED)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711	
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DS Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06695	(0.00003)	0.24752	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04984	0.00000	0.22147	0.00000	0.06695	(0.00003)	0.28839	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DS (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16313	(0.00003)	0.45804	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20056	0.00000	0.37152	0.00000	0.16313	(0.00003)	0.53462	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06695	(0.00003)	0.38661	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21352	0.00000	0.38448	0.00000	0.06695	(0.00003)	0.45140	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DS (CARE and Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.16313	(0.00003)	0.29190	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00615	0.00000	0.17711	0.00000	0.16313	(0.00003)	0.34021	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.0176												

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DS FERA																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE DS FERA and Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06695	(0.00003)	0.24752
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04984	0.00000	0.22147	0.00000	0.06695	(0.00003)	0.28839
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
18	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	(0.130)
SCHEDULE DT (CLOSED)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE DT Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000</							

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DT CARE																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16313	(0.00003)	0.45804	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20056	0.00000	0.37152	0.00000	0.16313	(0.00003)	0.53462	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06695	(0.00003)	0.38661	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21352	0.00000	0.38448	0.00000	0.06695	(0.00003)	0.45140	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DT CARE and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.16313	(0.00003)	0.29190	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00615	0.00000	0.17711	0.00000	0.16313	(0.00003)	0.34021	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.06695	(0.00003)	0.24684	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04983	0.00000	0.22079	0.00000	0.06695	(0.00003)	0.28771	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DT FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.26454	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.26454	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DT FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140	
14	101% to 130% of Baseline	\$/kWh															

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DT-RV																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07522)	0.00000	0.09641	0.00503	0.16313	(0.00003)	0.28454	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29562	0.00503	0.16313	(0.00003)	0.46375	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20057	0.00000	0.37220	0.00503	0.16313	(0.00003)	0.54033	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01979)	0.00000	0.15184	0.00503	0.06695	(0.00003)	0.22379	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06695	(0.00003)	0.39232	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21353	0.00000	0.38516	0.00503	0.06695	(0.00003)	0.45711	
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DT-RV Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10849)	0.00000	0.06314	0.00000	0.16313	(0.00003)	0.22624	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16313	(0.00003)	0.29258	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00616	0.00000	0.17779	0.00000	0.16313	(0.00003)	0.34089	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04715)	0.00000	0.12448	0.00000	0.06695	(0.00003)	0.19140	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06695	(0.00003)	0.24752	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.04984	0.00000	0.22147	0.00000	0.06695	(0.00003)	0.28839	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DT-RV CARE																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07523)	0.00000	0.09573	0.00000	0.16313	(0.00003)	0.25883	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16313	(0.00003)	0.45904	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.20056	0.00000	0.37152	0.00000	0.16313	(0.00003)	0.53462	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.01980)	0.00000	0.15116	0.00000	0.06695	(0.00003)	0.21808	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06695	(0.00003)	0.38661	
16	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.21352	0.00000	0.38448	0.00000	0.06695	(0.00003)	0.45140	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DT-RV CARE and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.10850)	0.00000	0.06246	0.00000	0.16313	(0.00003)	0.22556	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.16313	(0.00003)	0.29190	
11	Above 400% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00615	0.00000	0.17711	0.00000	0.16313	(0.00003)	0.34021	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04716)	0.00000	0.12380	0.00000	0.06695	(0.00003)	0.19072	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.10184	0.0176												

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.13949)	0.00000	0.03214	0.00000	0.22366	(0.00003)	0.25577	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.13949)	0.00000	0.03214	0.00000	0.22366	(0.00003)	0.25577	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.06449)	0.00000	0.10714	0.00000	0.22366	(0.00003)	0.33077	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.06449)	0.00000	0.10714	0.00000	0.22366	(0.00003)	0.33077	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.09583)	0.00000	0.07580	0.00000	0.13842	(0.00003)	0.21419	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.09583)	0.00000	0.07580	0.00000	0.13842	(0.00003)	0.21419	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03303)	0.00000	0.13860	0.00000	0.13842	(0.00003)	0.27699	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.03303)	0.00000	0.13860	0.00000	0.13842	(0.00003)	0.27699	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.06188)	0.00000	0.10975	0.00000	0.07212	(0.00003)	0.18184	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.06188)	0.00000	0.10975	0.00000	0.07212	(0.00003)	0.18184	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.00856)	0.00000	0.16307	0.00000	0.07212	(0.00003)	0.23516	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.00856)	0.00000	0.16307	0.00000	0.07212	(0.00003)	0.23516	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.05830)	0.00000	0.11333	0.00000	0.06514	(0.00003)	0.17844	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.05830)	0.00000	0.11333	0.00000	0.06514	(0.00003)	0.17844	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.00598)	0.00000	0.16595	0.00000	0.06514	(0.00003)	0.23076	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.00598)	0.00000	0.16595	0.00000	0.06514	(0.00003)	0.23076	
33	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-SES																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.35035	(0.00003)	0.52698	
9	Summer: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.11227	(0.00003)	0.28890	
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.05733	(0.00003)	0.23396	
11	Winter: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.07621	(0.00003)	0.25284	
12	Winter: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06765	(0.00003)	0.24428	
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.05815	(0.00003)	0.23478	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DR-SES Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.35035	(0.00003)	0.52195	
9	Summer: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.11227	(0.00003)	0.28387	
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.05733	(0.00003)	0.22893	
11	Winter: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.07621	(0.00003)	0.24781	
12	Winter: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.06765	(0.00003)	0.23925	
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.05815	(0.00003)	0.22975	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-SES (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.35035	(0.00003)	0.52128	
9	Summer: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.11227	(0.00003)	0.28320	
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.05733	(0.00003)	0.22826	
11	Winter: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.07621	(0.00003)	0.24714	
12	Winter: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.06765	(0.00003)	0.23858	
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.05815	(0.00003)	0.22908	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-SES (CARE & MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
4	On-Peak Demand																
5	Summer	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
6	Winter	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.35035	(0.00003)	0.52128	
9	Summer: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.11227	(0.00003)	0.28320	
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.05733	(0.00003)	0.22826	
11	Winter: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.07621	(0.00003)	0.24714	
12	Winter: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.06765	(0.00003)	0.23858	
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.05815	(0.00003)	0.22908	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE EV-TOU																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.35035	(0.00003)	0.52698	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.11225	(0.00003)	0.28888	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.05730	(0.00003)	0.23393	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.07622	(0.00003)	0.25285	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06764	(0.00003)	0.24427	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.05812	(0.00003)	0.23475	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE EV-TOU-2																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.35035	(0.00003)	0.52698	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.11225	(0.00003)	0.28888	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.05730	(0.00003)	0.23393	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.07622	(0.00003)	0.25285	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06764	(0.00003)	0.24427	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.05812	(0.00003)	0.23475	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE EV-TOU-2 Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.35035	(0.00003)	0.52195	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.11225	(0.00003)	0.28385	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0										

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE EV-TOU-2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.35035	(0.00003)	0.52128	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.11225	(0.00003)	0.28318	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.05730	(0.00003)	0.22823	
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.07622	(0.00003)	0.24715	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.06764	(0.00003)	0.23857	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.05812	(0.00003)	0.22905	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	EV-TOU-5																
2	Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00503	0.35035	(0.00003)	0.51896	
5	Off-Peak: Summer	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00503	0.11225	(0.00003)	0.28086	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.03072	0.00503	0.05730	(0.00003)	0.09302	
7	On-Peak: Winter	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00503	0.07622	(0.00003)	0.24483	
8	Off-Peak: Winter	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00503	0.06764	(0.00003)	0.23625	
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.03072	0.00503	0.05812	(0.00003)	0.09384	
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1	EV-TOU-5 Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00000	0.35035	(0.00003)	0.51393	
5	Off-Peak: Summer	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00000	0.11225	(0.00003)	0.27583	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.03072	0.00000	0.05730	(0.00003)	0.08799	
7	On-Peak: Winter	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00000	0.07622	(0.00003)	0.23980	
8	Off-Peak: Winter	\$/kWh	0.03840	0.09449	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16361	0.00000	0.06764	(0.00003)	0.23122	
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.03072	0.00000	0.05812	(0.00003)	0.08881	
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1	EV-TOU-5 (CARE)																
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.03840	0.09352	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16264	0.00000	0.35035	(0.00003)	0.51296	
5	Off-Peak: Summer	\$/kWh	0.03840	0.09352	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16264	0.00000	0.11225	(0.00003)	0.27486	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.03072	0.00000	0.05730	(0.00003)	0.08799	
7	On-Peak: Winter	\$/kWh	0.03840	0.09352	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16264	0.00000	0.07622	(0.00003)	0.23883	
8	Off-Peak: Winter	\$/kWh	0.03840	0.09352	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16264	0.00000	0.06764	(0.00003)	0.23025	
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.03072	0.00000	0.05812	(0.00003)	0.08881	
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1	SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Energy Charge																
4	On-Peak: Summer	\$/kWh	0.03840	0.09352	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16264	0.00000	0.35035	(0.00003)	0.51296	
5	Off-Peak: Summer	\$/kWh	0.03840	0.09352	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.16264	0.00000	0.11225	(0.00003)	0.27486	
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01769	(0.00003)	0.00072	0.01234	0.0								

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.21677	(0.00003)	0.51739
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16234	(0.00003)	0.46296
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.10844	(0.00003)	0.40906
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.07539	(0.00003)	0.40076
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06692	(0.00003)	0.39229
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.05752	(0.00003)	0.38289
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)
18	Minimum Bill	\$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE TOU-DR (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.21677	(0.00003)	0.34622
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16234	(0.00003)	0.29179
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.10844	(0.00003)	0.23789
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.07539	(0.00003)	0.25596
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06692	(0.00003)	0.24749
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.05752	(0.00003)	0.23809
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE TOU-DR CARE															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.21677	(0.00003)	0.51168
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16234	(0.00003)	0.45725
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.10844	(0.00003)	0.40335
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.07539	(0.00003)	0.39505
12	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06692	(0.00003)	0.38658
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.05752	(0.00003)	0.37718
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE TOU-DR CARE and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.21677	(0.00003)	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.21677	(0.00003)	0.51739	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16234	(0.00003)	0.46296	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.10844	(0.00003)	0.40906	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.07539	(0.00003)	0.40076	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06992	(0.00003)	0.39229	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.05752	(0.00003)	0.38289	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.21677	(0.00003)	0.34622	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16234	(0.00003)	0.29179	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.10844	(0.00003)	0.23789	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.07539	(0.00003)	0.25596	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06992	(0.00003)	0.24749	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.05752	(0.00003)	0.23809	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR1																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.35016	(0.00003)	0.65078	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.11238	(0.00003)	0.41300	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.29562	0.00503	0.05742	(0.00003)	0.35904	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.07621	(0.00003)	0.40158	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06765	(0.00003)	0.39302	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.05815	(0.00003)	0.38352	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR1 (MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.35016	(0.00003)	0.47961	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.11238	(0.00003)	0.24183	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251													

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-DR1 (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.35016	(0.00003)	0.64507
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.11238	(0.00003)	0.40729
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.05742	(0.00003)	0.35233
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.07621	(0.00003)	0.39587
12	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06765	(0.00003)	0.38731
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.05815	(0.00003)	0.37781
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.35016	(0.00003)	0.47893
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.11238	(0.00003)	0.24115
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.05742	(0.00003)	0.18619
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.07621	(0.00003)	0.25610
12	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.06765	(0.00003)	0.24754
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.05815	(0.00003)	0.23804
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE TOU-DR2															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.09138	0.00000	0.26301	0.00503	0.35016	(0.00003)	0.61817
9	Summer: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.13647	0.00000	0.30810	0.00503	0.09155	(0.00003)	0.40465
10	Winter: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.07621	(0.00003)	0.40158
12	Winter: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06346	(0.00003)	0.38883
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)
18	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	0.00	0.00	0.000
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07476)	0.00000	0.09687	0.00000	0.35016	(0.00003)	0.44700
9	Summer: Off-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.02967)	0.00000	0.14196	0.00000	0.09155	(0.00003)	0.23348
10	Winter: On-Peak	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060				

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.09137	0.00000	0.26233	0.00000	0.35016	(0.00003)	0.61246	
9	Summer: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.13646	0.00000	0.30742	0.00000	0.09155	(0.00003)	0.39894	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.07621	(0.00003)	0.39587	
12	Winter: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06346	(0.00003)	0.38312	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.07477)	0.00000	0.09619	0.00000	0.35016	(0.00003)	0.44632	
9	Summer: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.02968)	0.00000	0.14128	0.00000	0.09155	(0.00003)	0.23280	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.07621	(0.00003)	0.25610	
12	Winter: Off-Peak	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.06346	(0.00003)	0.24335	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-A																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.22243	(0.00003)	0.36555	
28	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.22132	(0.00003)	0.36398	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.11848	(0.00003)	0.26160	
31	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.11789	(0.00003)	0.26055	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.07885	(0.00003)	0.22197	
34	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.07848	(0.00003)	0.22114	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.06585	(0.00003)	0.20897	
37	Primary	\$/kWh	0.02421														

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.22592	
28	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.22547	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.22592	
31	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.22547	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.18572	
34	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.18527	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.18572	
37	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.18527	
1	SCHEDULE TOU-A2																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.43	0.00	0.00	0.00	29.43	
5	5-20 kW	\$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.08	0.00	0.00	0.00	78.08	
6	20-50 kW	\$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.57	0.00	0.00	0.00	185.57	
7	>50 kW	\$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.59	0.00	0.00	0.00	478.59	
8	Primary																
9	0-5 kW	\$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.94	0.00	0.00	0.00	60.94	
10	5-20 kW	\$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.32	0.00	0.00	0.00	91.32	
11	20-50 kW	\$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	154.52	0.00	0.00	0.00	154.52	
12	>50 kW	\$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	470.55	0.00	0.00	0.00	470.55	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.04991	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09909	0.00503	0.28034	(0.00003)	0.38443	
28	Primary	\$/kWh	0.02421	0.04966	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09884	0.00503	0.27899	(0.00003)	0.38283	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.04991	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09909	0.00503	0.10952	(0.00003)	0.21361	
31	Primary	\$/kWh	0.02421	0.04966	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09884	0.00503	0.10899	(0.00003)	0.21283	
32	Summer: Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.04991	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09909	0.00503	0.06022	(0.00003)	0.16431	
34	Primary	\$/kWh	0.02421	0.04966	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09884	0.00503	0.05994	(0.00003)	0.16378	
35	Winter: On-Peak																
36	Secondary	\$/kWh	0.02421	0.04991	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09909	0.00503	0.07851	(0.00003)	0.18260	
37	Primary	\$/kWh	0.02421	0.04966	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09884	0.00503	0.07815	(0.00003)	0.18199	
38	Winter: Off-Peak																
39	Secondary	\$/kWh	0.02421	0.04991	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09909	0.00503	0.06950	(0.00003)	0.17359	
40	Primary	\$/kWh	0.02421	0.04966	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09884	0.00503	0.06921	(0.00003)	0.17305	
41	Winter: Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.04991	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09909	0.00503	0.05927	(0.00003)	0.16336	
43	Primary	\$/kWh	0.02421	0.04966	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09884	0.00503	0.05908	(0.00003)	0.16292	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A2 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.43	0.00	0.00	0.00	29.43	
5	5-20 kW	\$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.08	0.00	0.00	0.00	78.08	
6	20-50 kW	\$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.57	0.00	0.00	0.00	185.57	
7	>50 kW	\$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.59	0.00	0.00	0.00	478.59	
8	Primary																
9	0-5 kW	\$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.94	0.00	0.00	0.00	60.94	
10	5-20 kW	\$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.32	0.00	0.00	0.00	91.32	
11	20-50 kW	\$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	154.52	0.00	0.00	0.00	154.52	
12	>50 kW	\$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	470.55	0.00	0.00	0.00	470.55	
13	Non-Coincident Demand																
14	Secondary																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary																
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary																
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary																
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.04937	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09855	0.00000	0.08838	(0.00003)	0.18690	
28	Primary	\$/kWh	0.02421	0.04911	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09829	0.00000	0.08838	(0.00003)	0.18664	
29	Summer Off-Peak																
30	Secondary																
31	Primary	\$/kWh	0.02421	0.04937	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09855	0.00000	0.08838	(0.00003)	0.18690	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.04937	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09855	0.00000	0.08838	(0.00003)	0.18690	
34	Primary	\$/kWh	0.02421	0.04911	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09829	0.00000	0.08838	(0.00003)	0.18664	
35	Winter On-Peak																
36	Secondary																
37	Primary	\$/kWh	0.02421	0.04937	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09855	0.00000	0.04818	(0.00003)	0.14670	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.04937	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09855	0.00000	0.04818	(0.00003)	0.14670	
40	Primary	\$/kWh	0.02421	0.04911	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09829	0.00000	0.04818	(0.00003)	0.14644	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.04937	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09855	0.00000	0.04818	(0.00003)	0.14670	
43	Primary	\$/kWh	0.02421	0.04911	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09829	0.00000	0.04818	(0.00003)	0.14644	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-A3															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00
8	Primary															
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00
13	Non-Coincident Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Summer															
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Demand: Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.22108	(0.00003)	0.36420
28	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.22001	(0.00003)	0.36267
29	Summer Off-Peak															
30	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.13660	(0.00003)	0.27972
31	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.13594	(0.00003)	0.27860
32	Summer Super Off-Peak															
33	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.05991	(0.00003)	0.20303
34	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.05963	(0.00003)	0.20229
35	Winter On-Peak															
36	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.07852	(0.00003)	0.22164
37	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.07816	(0.00003)	0.22082
38	Winter Off-Peak															
39	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.06951	(0.00003)	0.21263
40	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.06922	(0.00003)	0.21188
41	Winter Super Off-Peak															
42	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.05928	(0.00003)	0.20240
43	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.05908	(0.00003)	0.20174

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10.00
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	30.00
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	0.00	75.00
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10.00
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	30.00
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	0.00	75.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.00000	0.22592
28	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.00000	0.22547
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.00000	0.22592
31	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.00000	0.22547
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.00000	0.22592
34	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.00000	0.22547
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.00000	0.18572
37	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.00000	0.18527
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.00000	0.18572
40	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.00000	0.18527
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.00000	0.18572
43	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.00000	0.18527
1	SCHEDULE TOU-M																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
7	Non-Coincident Demand	\$/kW	0.00	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22	0.00	0.00	0.00	0.00	2.22
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.28845	(0.00003)	0.00000	0.38176
15	Off-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.11045	(0.00003)	0.00000	0.20376
16	Super Off-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.06202	(0.00003)	0.00000	0.15533
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.07850	(0.00003)	0.00000	0.17181
19	Off-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.06948	(0.00003)	0.00000	0.16279
20	Super Off-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.05927	(0.00003)	0.00000	0.15258

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-M (ELI)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56	
7	Non-Coincident Demand	\$/kW	0.00	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22	0.00	0.00	0.00	2.22	
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.08838	(0.00003)	0.17611	
15	Off-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.08838	(0.00003)	0.17611	
16	Super Off-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.08838	(0.00003)	0.17611	
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.04818	(0.00003)	0.13591	
19	Off-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.04818	(0.00003)	0.13591	
20	Super Off-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.04818	(0.00003)	0.13591	
1	SCHEDULE A-TC																
2	Basic Service Fee																
3	Under 5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
4	Over 5 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Non-Coincident Demand with Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	On Peak Demand																
8	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Energy Charge																
11	Summer	\$/kWh	0.02421	0.04593	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09511	0.00503	0.06915	(0.00003)	0.16926	
12	Winter	\$/kWh	0.02421	0.04593	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.09511	0.00503	0.06915	(0.00003)	0.16926	
1	SCHEDULE UM																
2	Basic Service Fee																
3	Non-Coincident Demand	\$/kW	0.00	8.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.59	0.00	0.00	0.00	8.59	
4	Non-Coincident Demand with Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	On Peak Demand																
6	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Energy Charge																
9	Summer	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.13659	(0.00003)	0.27971	
10	Winter	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.06790	(0.00003)	0.21102	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30	
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24	
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54	
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	9.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.34	0.00	0.00	0.00	21.34	
25	Primary	\$/kW	11.80	9.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.87	0.00	0.00	0.00	20.87	
26	Secondary Substation	\$/kW	12.22	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	13.09	0.00	0.00	0.00	13.09	
27	Primary Substation	\$/kW	11.80	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	12.67	
28	Transmission	\$/kW	11.75	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.62	0.00	0.00	0.00	12.62	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	14.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.96	0.00	10.24	0.00	27.20	
37	Primary	\$/kW	2.59	14.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.79	0.00	10.19	0.00	26.98	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	10.24	0.00	12.93	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	10.19	0.00	12.78	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	9.75	0.00	12.33	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	16.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.98	0.00	0.00	0.00	16.98	
43	Primary	\$/kW	0.54	16.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.88	0.00	0.00	0.00	16.88	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.12607	(0.00003)	0.14119	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.12546	(0.00003)	0.14058	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12607	(0.00003)	0.13880	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12546	(0.00003)	0.13819	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12008	(0.00003)	0.13281	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10497	(0.00003)	0.12009	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10449	(0.00003)	0.11961	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10497	(0.00003)	0.11770	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10449	(0.00003)	0.11722	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10004	(0.00003)	0.11277	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08329	(0.00003)	0.09841	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08301	(0.00003)	0.09813	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08329	(0.00003)	0.09602	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08301	(0.00003)	0.09574	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07966	(0.00003)	0.09239	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11074	(0.00003)	0.12586	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11024	(0.00003)	0.12536	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11074	(0.00003)	0.12347	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11024	(0.00003)	0.12297	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10559	(0.00003)	0.11832	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09829	(0.00003)	0.11341	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09788	(0.00003)	0.11300	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09829	(0.00003)	0.11102	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09788	(0.00003)	0.11061	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09385	(0.00003)	0.10658	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08447	(0.00003)	0.09959	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08419	(0.00003)	0.09931	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08447	(0.00003)	0.09720	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08419	(0.00003)	0.09692	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08080	(0.00003)	0.09353	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30	
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24	
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54	
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	9.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.25	0.00	0.00	0.00	21.25	
25	Primary	\$/kW	11.80	8.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.78	0.00	0.00	0.00	20.78	
26	Secondary Substation	\$/kW	12.22	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	13.09	0.00	0.00	0.00	13.09	
27	Primary Substation	\$/kW	11.80	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	12.67	
28	Transmission	\$/kW	11.75	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.62	0.00	0.00	0.00	12.62	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	14.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.90	0.00	10.24	0.00	27.14	
37	Primary	\$/kW	2.59	14.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.73	0.00	10.19	0.00	26.92	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	10.24	0.00	12.93	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	10.19	0.00	12.78	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	9.75	0.00	12.33	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	16.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.93	0.00	0.00	0.00	16.93	
43	Primary	\$/kW	0.54	16.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.83	0.00	0.00	0.00	16.83	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	310.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.34	0.00	0.00	0.00	310.34	
5	Primary	\$/Month	0.00	150.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.50	0.00	0.00	0.00	150.50	
6	Secondary Substation	\$/Month	0.00	67,132.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,132.52	0.00	0.00	0.00	67,132.52	
7	Primary Substation	\$/Month	0.00	66,972.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,972.69	0.00	0.00	0.00	66,972.69	
8	Transmission	\$/Month	0.00	1,005.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,005.92	0.00	0.00	0.00	1,005.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	174.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.24	0.00	0.00	0.00	174.24	
12	Secondary Substation	\$/Month	0.00	67,566.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,566.82	0.00	0.00	0.00	67,566.82	
13	Primary Substation	\$/Month	0.00	66,996.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,996.42	0.00	0.00	0.00	66,996.42	
14	Transmission	\$/Month	0.00	1,962.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,962.73	0.00	0.00	0.00	1,962.73	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	68,784.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68,784.91	0.00	0.00	0.00	68,784.91	
17	Primary Substation	\$/Month	0.00	67,084.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,084.86	0.00	0.00	0.00	67,084.86	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
25	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
26	Secondary Substation	\$/kW	12.22	0.00	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.88	0.00	0.00	0.00	12.88	
27	Primary Substation	\$/kW	11.80	0.00	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.46	0.00	0.00	0.00	12.46	
28	Transmission	\$/kW	11.75	0.00	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.41	0.00	0.00	0.00	12.41	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	20.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.39	0.00	0.00	0.00	20.39	
31	Primary	\$/kW	0.00	20.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.29	0.00	0.00	0.00	20.29	
32	Secondary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
33	Primary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
34	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.91	0.00	18.18	0.00	21.09	
37	Primary	\$/kW	2.59	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.80	0.00	18.09	0.00	20.89	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	18.18	0.00	20.87	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	18.09	0.00	20.68	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	17.31	0.00	19.89	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.00	0.00	0.00	0.75	
43	Primary	\$/kW	0.54	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.00	0.00	0.00	0.73	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11465	(0.00003)	0.12977	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11410	(0.00003)	0.12922	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11465	(0.00003)	0.12738	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11410	(0.00003)	0.12683	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10921	(0.00003)	0.12194	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09549	(0.00003)	0.11061	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09505	(0.00003)	0.11017	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09549	(0.00003)	0.10822	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09505	(0.00003)	0.10778	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09101	(0.00003)	0.10374	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07553	(0.00003)	0.09065	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07528	(0.00003)	0.09040	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07553	(0.00003)	0.08826	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07528	(0.00003)	0.08801	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07224	(0.00003)	0.08497	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10043	(0.00003)	0.11555	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09997	(0.00003)	0.11509	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10043	(0.00003)	0.11316	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09997	(0.00003)	0.11270	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09576	(0.00003)	0.10849	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08913	(0.00003)	0.10425	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08876	(0.00003)	0.10388	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08913	(0.00003)	0.10186	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08876	(0.00003)	0.10149	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08512	(0.00003)	0.09785	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07661	(0.00003)	0.09173	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07635	(0.00003)	0.09147	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07661	(0.00003)	0.08934	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07635	(0.00003)	0.08908	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07328	(0.00003)	0.08601	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2 (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	310.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.34	0.00	0.00	0.00	310.34	
5	Primary	\$/Month	0.00	150.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.50	0.00	0.00	0.00	150.50	
6	Secondary Substation	\$/Month	0.00	67,132.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,132.52	0.00	0.00	0.00	67,132.52	
7	Primary Substation	\$/Month	0.00	66,972.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,972.69	0.00	0.00	0.00	66,972.69	
8	Transmission	\$/Month	0.00	1,005.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,005.92	0.00	0.00	0.00	1,005.92	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	174.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.24	0.00	0.00	0.00	174.24	
12	Secondary Substation	\$/Month	0.00	67,566.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,566.82	0.00	0.00	0.00	67,566.82	
13	Primary Substation	\$/Month	0.00	66,996.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,996.42	0.00	0.00	0.00	66,996.42	
14	Transmission	\$/Month	0.00	1,962.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,962.73	0.00	0.00	0.00	1,962.73	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	68,784.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68,784.91	0.00	0.00	0.00	68,784.91	
17	Primary Substation	\$/Month	0.00	67,084.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67,084.86	0.00	0.00	0.00	67,084.86	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
25	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
26	Secondary Substation	\$/kW	12.22	0.00	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.88	0.00	0.00	0.00	12.88	
27	Primary Substation	\$/kW	11.80	0.00	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.46	0.00	0.00	0.00	12.46	
28	Transmission	\$/kW	11.75	0.00	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.41	0.00	0.00	0.00	12.41	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	20.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.29	0.00	0.00	0.00	20.29	
31	Primary	\$/kW	0.00	20.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.19	0.00	0.00	0.00	20.19	
32	Secondary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
33	Primary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
34	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	0.00	18.18	0.00	21.03	
37	Primary	\$/kW	2.59	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	0.00	18.09	0.00	20.83	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	18.18	0.00	20.87	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	18.09	0.00	20.68	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	17.31	0.00	19.89	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.00	0.00	0.00	0.69	
43	Primary	\$/kW	0.54	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)	0.10529	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)	0.10290	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)	0.06098	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)	0.05859	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30	
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24	
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64	
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06	
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
20	Maximum Demand																
21	Secondary	\$/kW	12.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	12.23	
22	Primary	\$/kW	11.80	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.81	0.00	0.00	0.00	11.81	
23	Secondary Substation	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
24	Primary Substation	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
25	Transmission	\$/kW	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.75	0.00	0.00	0.00	11.75	
26	Non-Coincident Demand with Super Off Peak Exemption																
27	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer																
33	Secondary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
34	Primary	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	0.00	0.00	2.59	
35	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
36	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	0.00	0.00	2.59	
37	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	0.00	0.00	2.58	
38	Maximum On-Peak Demand: Winter																
39	Secondary	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
40	Primary	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
41	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
42	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
43	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
44	Power Factor																
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
50	SCHEDULE DG-R (continued)																
51	On-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01466)	0.17865	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.18820	0.00503	0.33458	(0.00003)	0.52778	
53	Primary	\$/kWh	(0.01466)	0.17778	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.18733	0.00503	0.33409	(0.00003)	0.52642	
54	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.33458	(0.00003)	0.34970	
55	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.33409	(0.00003)	0.34921	
56	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.32975	(0.00003)	0.34487	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01466)	0.02573	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03528	0.00503	0.17464	(0.00003)	0.21492	
59	Primary	\$/kWh	(0.01466)	0.02560	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03515	0.00503	0.17408	(0.00003)	0.21423	
60	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.17464	(0.00003)	0.18976	
61	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.17408	(0.00003)	0.18920	
62	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.16893	(0.00003)	0.18405	
63	Super Off-Peak Energy: Summer																
64	Secondary	\$/kWh	(0.01466)	0.02573	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03528	0.00503	0.11809	(0.00003)	0.15837	
65	Primary	\$/kWh	(0.01466)	0.02560	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03515	0.00503	0.11787	(0.00003)	0.15802	
66	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11809	(0.00003)	0.13321	
67	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11787	(0.00003)	0.13299	
68	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11518	(0.00003)	0.13030	
69	On-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01466)	0.20198	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.21153	0.00503	0.08878	(0.00003)	0.30531	
71	Primary	\$/kWh	(0.01466)	0.20100	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.21055	0.00503	0.08837	(0.00003)	0.30392	
72	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08878	(0.00003)	0.10390	
73	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08837	(0.00003)	0.10349	
74	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08465	(0.00003)	0.09977	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01466)	0.02573	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03528	0.00503	0.07879	(0.00003)	0.11907	
77	Primary	\$/kWh	(0.01466)	0.02560	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03515	0.00503	0.07846	(0.00003)	0.11861	
78	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07879	(0.00003)	0.09391	
79	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07846	(0.00003)	0.09358	
80	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07524	(0.00003)	0.09036	
81	Super Off-Peak Energy: Winter																
82	Secondary	\$/kWh	(0.01466)	0.02573	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03528	0.00503	0.06772	(0.00003)	0.10800	
83	Primary	\$/kWh	(0.01466)	0.02560	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03515	0.00503	0.06749	(0.00003)	0.10764	
84	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.06772	(0.00003)	0.08284	
85	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.06749	(0.00003)	0.08261	
86	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.06477	(0.00003)	0.07989	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
5	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
6	Transmission	\$/Month	0.00	1,931.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,931.13	0.00	0.00	0.00	1,931.13	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	11.80	9.28	0.43	0.00	0.23	0.00	0.00	0.00	0.00	21.74	0.00	0.00	0.00	21.74	
12	Primary Substation	\$/kW	11.80	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	12.67	
13	Transmission	\$/kW	11.75	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.62	0.00	0.00	0.00	12.62	
14	Non-Coincident Demand with Super Off Peak Exemption																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Maximum Demand at Time of System Peak: Summer																
19	Primary	\$/kW	3.13	14.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.36	0.00	10.19	0.00	27.55	
20	Primary Substation	\$/kW	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	10.19	0.00	13.32	
21	Transmission	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.12	0.00	9.75	0.00	12.87	
22	Maximum Demand at Time of System Peak: Winter																
23	Primary	\$/kW	0.67	16.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.04	0.00	0.00	0.00	17.04	
24	Primary Substation	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
25	Transmission	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
26	Power Factor																
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
28	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
29	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	On-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12546	(0.00003)	0.13819	
32	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12546	(0.00003)	0.13819	
33	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12008	(0.00003)	0.13281	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10449	(0.00003)	0.11722	
36	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10449	(0.00003)	0.11722	
37	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10004	(0.00003)	0.11277	
38	Super Off-Peak Energy: Summer																
39	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08301	(0.00003)	0.09574	
40	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08301	(0.00003)	0.09574	
41	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.07966	(0.00003)	0.09239	
42	On-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11024	(0.00003)	0.12297	
44	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11024	(0.00003)	0.12297	
45	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10559	(0.00003)	0.11832	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09788	(0.00003)	0.11061	
48	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09788	(0.00003)	0.11061	
49	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09385	(0.00003)	0.10658	
50	Super Off-Peak Energy: Winter																
51	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08419	(0.00003)	0.09692	
52	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08419	(0.00003)	0.09692	
53	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08080	(0.00003)	0.09353	
1	SCHEDULE OL-TOU																
2	Basic Service Fee																
3	0-5 kW																
4	Primary	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
5	Primary Substation	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
6	Transmission	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
7	Non-Coincident Demand																
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Non-Coincident Demand with Super Off Peak Exemption																
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Energy Charge																
14	Summer																
15	On-Peak	\$/kWh	0.02421	0.06794	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11635	0.00503	0.33513	(0.00003)	0.45648	
16	Off-Peak	\$/kWh	0.02421	0.06794	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11635	0.00503	0.12296	(0.00003)	0.24431	
17	Super Off-Peak	\$/kWh	0.02421	0.06794	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11635	0.00503	0.06677	(0.00003)	0.18812	
18	Winter																
19	On-Peak	\$/kWh	0.02421	0.06794	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11635	0.00503	0.08877	(0.00003)	0.21012	
20	Off-Peak	\$/kWh	0.02421	0.06794	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11635	0.00503	0.07878	(0.00003)	0.20013	
21	Super Off-Peak	\$/kWh	0.02421	0.06794	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11635	0.00503	0.06771	(0.00003)	0.18906	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE S															
2	Contracted Demand															
3	Secondary	\$/kW	6.32	10.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.56	0.00	0.00	0.00	16.56
4	Primary	\$/kW	6.09	10.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.28	0.00	0.00	0.00	16.28
5	Secondary Substation	\$/kW	6.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.32	0.00	0.00	0.00	6.32
6	Primary Substation	\$/kW	6.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.09	0.00	0.00	0.00	6.09
7	Transmission	\$/kW	6.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.07	0.00	0.00	0.00	6.07
1	SCHEDULE VGI															
2	Energy Charge	\$/kWh	0.02069	0.03476	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.07985	0.00503	0.05737	(0.00003)	0.14222
1	SCHEDULE PA-T-1															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
4	Primary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
5	Transmission	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	105.49
6	Non-Coincident Demand															
7	Secondary	\$/kW	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	6.90
8	Primary	\$/kW	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66	0.00	0.00	0.00	6.66
9	Transmission	\$/kW	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.63	0.00	0.00	0.00	6.63
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	12.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.73	0.00	0.00	0.00	12.73
12	Primary	\$/kW	0.00	12.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.66	0.00	0.00	0.00	12.66
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.42	0.00	4.42
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.40	0.00	4.40
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.21	0.00	4.21
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.09156	(0.00003)	0.10234
28	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.09112	(0.00003)	0.10190
29	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08721	(0.00003)	0.09799
30	Summer: Off-Peak Energy															
31	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07619	(0.00003)	0.08697
32	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07584	(0.00003)	0.08662
33	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07261	(0.00003)	0.08339
34	Summer: Super Off-Peak Energy															
35	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06119	(0.00003)	0.07197
36	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06098	(0.00003)	0.07176
37	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.05852	(0.00003)	0.06930
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08136	(0.00003)	0.09214
40	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08099	(0.00003)	0.09177
41	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07758	(0.00003)	0.08836
42	Winter: Off-Peak Energy															
43	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07221	(0.00003)	0.08299
44	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07191	(0.00003)	0.08269
45	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06895	(0.00003)	0.07973
46	Winter: Super Off-Peak Energy															
47	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06206	(0.00003)	0.07284
48	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06185	(0.00003)	0.07263
49	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.05936	(0.00003)	0.07014

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA																
2	Less than 20 kW																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88	
5	Primary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.16702	(0.00003)	0.28552	
23	Primary	\$/kWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.16619	(0.00003)	0.28439	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.09226	(0.00003)	0.19076	
26	Primary	\$/kWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.09180	(0.00003)	0.19000	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.06266	(0.00003)	0.16116	
30	Primary	\$/kWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.06237	(0.00003)	0.16057	
31	Off-Peak																
32	Secondary	\$/kWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.05080	(0.00003)	0.14930	
33	Primary	\$/kWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.05061	(0.00003)	0.14881	
1	SCHEDULE TOU-PA2																
2	Greater than or equal to 20kW																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	287.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.15	0.00	0.00	0.00	287.15	
5	Primary	\$/Month	0.00	144.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.07	0.00	0.00	0.00	144.07	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	8.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.15	0.00	0.00	0.00	8.15	
11	Primary	\$/kW	0.00	8.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.11	0.00	0.00	0.00	8.11	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.92	0.00	7.92	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.88	0.00	7.88	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.08324	(0.00003)	0.12295	
23	Primary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.08285	(0.00003)	0.12256	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.06899	(0.00003)	0.10870	
26	Primary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.06866	(0.00003)	0.10837	
27	Super Off-Peak																
28	Secondary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.05485	(0.00003)	0.09456	
29	Primary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.05458	(0.00003)	0.09429	
30	Winter																
31	On-Peak																
32	Secondary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.07290	(0.00003)	0.11261	
33	Primary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.07257	(0.00003)	0.11228	
34	Off-Peak																
35	Secondary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.06470	(0.00003)	0.10441	
36	Primary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.06443	(0.00003)	0.10414	
37	Super Off-Peak																
38	Secondary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.05561	(0.00003)	0.09532	
39	Primary	\$/kWh	0.01394	0.00091	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.03471	0.00503	0.05542	(0.00003)	0.09513	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA3																
2	<i>Less than 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88	
5	Primary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	21.88	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On-Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.19212	(0.00003)	0.29062	
23	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.19120	(0.00003)	0.28940	
24	Off-Peak																
25	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.09915	(0.00003)	0.19765	
26	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.09868	(0.00003)	0.19688	
27	Super Off-Peak																
28	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.04954	(0.00003)	0.14804	
29	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.04931	(0.00003)	0.14751	
30	Winter																
31	On-Peak																
32	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.06151	(0.00003)	0.16001	
33	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.06123	(0.00003)	0.15943	
34	Off-Peak																
35	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.05459	(0.00003)	0.15309	
36	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.05436	(0.00003)	0.15256	
37	Super Off-Peak																
38	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.04691	(0.00003)	0.14541	
39	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.04676	(0.00003)	0.14496	
40	Greater than or equal to 20kW																
41	Basic Service Fee																
42	Secondary																
43	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	36.24	
44	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	61.24	
45	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	76.24	
46	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	126.24	
47	Primary																
48	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	36.24	
49	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	61.24	
50	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	76.24	
51	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	126.24	
52	Non-Coincident Demand																
53	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
54	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Non-Coincident Demand with Super Off Peak Exemption																
56	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	On-Peak Demand																
59	Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.93	0.00	1.93	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	0.00	1.92	
62	Winter																
63	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Energy Charge																
66	Summer																
67	On-Peak																
68	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.13120	(0.00003)	0.22970	
69	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.13059	(0.00003)	0.22879	
70	Off-Peak																
71	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.10547	(0.00003)	0.20397	
72	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.10498	(0.00003)	0.20316	
73	Super Off-Peak																
74	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.04202	(0.00003)	0.14052	
75	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.04182	(0.00003)	0.14002	
76	Winter																
77	On-Peak																
78	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.07338	(0.00003)	0.17188	
79	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.07304	(0.00003)	0.17124	
80	Off-Peak																
81	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.06512	(0.00003)	0.16362	
82	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.06485	(0.00003)	0.16305	
83	Super Off-Peak																
84	Secondary	\$/MWh	0.01394	0.05970	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09350	0.00503	0.05597	(0.00003)	0.15447	
85	Primary	\$/MWh	0.01394	0.05940	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09320	0.00503	0.05578	(0.00003)	0.15398	

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S															
2	Less than 20 kW (2 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary															
10	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Summer: Off-Peak															
29	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Winter: On-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Winter: Off-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-MIL															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Non-Coincident Demand with Super Off Peak Exemption															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	On-Peak Demand															
21	Summer															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	On-Peak Demand															
25	Winter															
26	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Power Factor															
29	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Energy Charge															
32	Summer: On-Peak															
33	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Summer: Off-Peak															
36	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	Summer: Super Off-Peak															
39	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	Winter: On-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Winter: Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
47	Winter: Super Off-Peak															
48	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
49	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT A
TOTAL PRESENT RATES 1-1-2019 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Maximum Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Max On-Peak Demand																
20	Summer																
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
23	Winter																
24	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	Power Factor																
27	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Energy																
30	Summer																
31	On-Peak																
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
34	Off-Peak																
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	Super Off-Peak																
38	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40	Winter																
41	On-Peak																
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
44	Off-Peak																
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
47	Super Off-Peak																
48	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
49	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	

ATTACHMENT B

Present Rates – Grandfathered TOU Periods

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DR-SES (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.29256	(0.00003)	0.46919
8	Semi-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.29230	(0.00003)	0.46893
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.09673	(0.00003)	0.27336
10	Semi-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.09112	(0.00003)	0.26775
11	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.08562	(0.00003)	0.26225
12	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE DR-SES Medical Baseline (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.29256	(0.00003)	0.46416
8	Semi-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.29230	(0.00003)	0.46390
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.09673	(0.00003)	0.26833
10	Semi-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.09112	(0.00003)	0.26272
11	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.08562	(0.00003)	0.25722
12	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE DR-SES (CARE) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.29256	(0.00003)	0.46349
8	Semi-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.29230	(0.00003)	0.46323
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.09673	(0.00003)	0.26766
10	Semi-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.09112	(0.00003)	0.26205
11	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.08562	(0.00003)	0.25655
12	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE DR-SES (CARE & MEDICAL BASELINE) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.29256	(0.00003)	0.46349
8	Semi-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.29230	(0.00003)	0.46323
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.09673	(0.00003)	0.26766
10	Semi-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.09112	(0.00003)	0.26205
11	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.08562	(0.00003)	0.25655
12	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE EV-TOU (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.25635	(0.00003)	0.43298
8	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.24141	(0.00003)	0.41804
9	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06873	(0.00003)	0.24536
10	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.08242	(0.00003)	0.25905
11	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.07643	(0.00003)	0.25306
12	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06783	(0.00003)	0.24446
13	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE EV-TOU-2 (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.25311	(0.00003)	0.42974	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.22417	(0.00003)	0.40080	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06873	(0.00003)	0.24536	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.07943	(0.00003)	0.25606	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.07872	(0.00003)	0.25535	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00503	0.06783	(0.00003)	0.24446	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE EV-TOU-2 Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.25311	(0.00003)	0.42471	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.22417	(0.00003)	0.39577	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.06873	(0.00003)	0.24033	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.07943	(0.00003)	0.25103	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.07872	(0.00003)	0.25032	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17163	0.00000	0.06783	(0.00003)	0.23943	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE EV-TOU-2 (CARE) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.25311	(0.00003)	0.42404	
9	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.22417	(0.00003)	0.39510	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.06873	(0.00003)	0.23066	
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.07943	(0.00003)	0.25036	
12	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.07872	(0.00003)	0.24965	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00000	0.00000	0.17096	0.00000	0.06783	(0.00003)	0.23876	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.25155	(0.00003)	0.55217	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16494	(0.00003)	0.46556	
10	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.12585	(0.00003)	0.42647	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.08242	(0.00003)	0.40779	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.07004	(0.00003)	0.39541	
13	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.06249	(0.00003)	0.38786	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR (Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.25155	(0.00003)	0.38100	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16494	(0.00003)	0.29439	
10	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.12585	(0.00003)	0.25530	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.08242	(0.00003)	0.26299	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.07004	(0.00003)	0.25061	
13	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06249	(0.00003)	0.24306	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR CARE (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.25155	(0.00003)	0.54646	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.16494	(0.00003)	0.45985	
10	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12398	0.00000	0.29494	0.00000	0.12585	(0.00003)	0.42076	
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.08242	(0.00003)	0.40208	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.07004	(0.00003)	0.38970	
13	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14873	0.00000	0.31969	0.00000	0.06249	(0.00003)	0.38215	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.19921)	0.00000	(0.19921)	0.00000	0.00000	0.00000	(0.19921)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.16853)	0.00000	(0.16853)	0.00000	0.00000	0.00000	(0.16853)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR CARE and Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.25155	(0.00003)	0.38032	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.16494	(0.00003)	0.29371	
10	Off-Peak: Summer	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04216)	0.00000	0.12880	0.00000	0.12585	(0.00003)	0.25462	
11	On-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.08242	(0.00003)	0.26231	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.07004	(0.00003)	0.24993	
13	Off-Peak: Winter	\$/kWh	0.03840	0.10184	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00896	0.00000	0.17992	0.00000	0.06249	(0.00003)	0.24238	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR FERA (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.25155	(0.00003)	0.55217	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.16494	(0.00003)	0.46556	
10	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.12399	0.00000	0.29562	0.00503	0.12585	(0.00003)	0.42847	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.14874	0.00000	0.32037	0.00503	0.08242	(0.00003)	0.40779	
12	Semi-Peak: Winter	\$/kWh	0.03840	0													

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR FERA and Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.25155	(0.00003)	0.38100	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.16494	(0.00003)	0.29439	
10	Off-Peak: Summer	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.00000	0.12948	0.00000	0.12585	(0.00003)	0.25530	
11	On-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.08242	(0.00003)	0.26299	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.07004	(0.00003)	0.25061	
13	Off-Peak: Winter	\$/kWh	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.00000	0.18060	0.00000	0.06249	(0.00003)	0.24306	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	0.00000	(0.06634)	0.00000	0.00000	0.00000	(0.06634)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	0.00000	(0.05612)	0.00000	0.00000	0.00000	(0.05612)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-A (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	75.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.23288	(0.00003)	0.37600	
25	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.23166	(0.00003)	0.37432	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.13723	(0.00003)	0.28035	
28	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.13651	(0.00003)	0.27917	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.06307	(0.00003)	0.20619	
31	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.06275	(0.00003)	0.20541	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.08431	(0.00003)	0.22743	
34	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.08390	(0.00003)	0.22656	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.07166	(0.00003)	0.21478	
37	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.07135	(0.00003)	0.21401	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13812	0.00503	0.06329	(0.00003)	0.20641	
40	Primary	\$/kWh	0.02421	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13766	0.00503	0.06308	(0.00003)	0.20574	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (EI) (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10.00
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	30.00
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	0.00	75.00
8	Primary																
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	10.00
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	30.00
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.00	0.00	0.00	0.00	0.00	75.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.22592	
25	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.22547	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.22592	
28	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.22547	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.08838	(0.00003)	0.22592	
31	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.08838	(0.00003)	0.22547	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.18572	
34	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.18527	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.18572	
37	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.18527	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08839	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13757	0.00000	0.04818	(0.00003)	0.18572	
40	Primary	\$/kWh	0.02421	0.08794	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.13712	0.00000	0.04818	(0.00003)	0.18527	
1	SCHEDULE TOU-M (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	0.00	101.56
7	Non-Coincident Demand	\$/kW	0.00	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22	0.00	0.00	0.00	0.00	2.22
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.19659	(0.00003)	0.28990	
14	Semi-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.18503	(0.00003)	0.27834	
15	Off-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.07033	(0.00003)	0.16364	
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.08670	(0.00003)	0.18001	
18	Semi-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.07367	(0.00003)	0.16698	
19	Off-Peak	\$/kWh	0.02421	0.03913	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08831	0.00503	0.06510	(0.00003)	0.15841	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI) (GF)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.56	0.00	0.00	0.00	101.56
7	Non-Coincident Demand	\$/kW	0.00	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22	0.00	0.00	0.00	2.22
8	On Peak Demand															
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge															
12	Summer															
13	On-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.08838	(0.00003)	0.17611
14	Semi-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.08838	(0.00003)	0.17611
15	Off-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.08838	(0.00003)	0.17611
16	Winter															
17	On-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.04818	(0.00003)	0.13591
18	Semi-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.04818	(0.00003)	0.13591
19	Off-Peak	\$/kWh	0.02421	0.03858	0.01567	(0.00003)	0.00070	0.00862	0.00001	0.00000	0.00000	0.08776	0.00000	0.04818	(0.00003)	0.13591

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE AL-TOU (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06
15	Greater than 12 MW															
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
23	Non-Coincident Demand															
24	Secondary	\$/kW	12.22	9.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.42	0.00	0.00	0.00	21.42
25	Primary	\$/kW	11.80	9.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.95	0.00	0.00	0.00	20.95
26	Secondary Substation	\$/kW	12.22	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	13.09	0.00	0.00	0.00	13.09
27	Primary Substation	\$/kW	11.80	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	12.67
28	Transmission	\$/kW	11.75	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.62	0.00	0.00	0.00	12.62
29	Maximum On-Peak Demand: Summer															
30	Secondary	\$/kW	2.54	14.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.93	0.00	5.70	0.00	22.63
31	Primary	\$/kW	2.46	14.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.77	0.00	5.67	0.00	22.44
32	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	5.70	0.00	8.24
33	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	5.67	0.00	8.13
34	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	5.42	0.00	7.86
35	Maximum On-Peak Demand: Winter															
36	Secondary	\$/kW	0.60	16.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.16	0.00	0.00	0.00	17.16
37	Primary	\$/kW	0.58	16.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.05	0.00	0.00	0.00	17.05
38	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60
39	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
40	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
41	Semi-Peak Demand: Summer															
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter															
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer															
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor															
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.12196	(0.00003)	0.13708	
74	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.12132	(0.00003)	0.13644	
75	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12196	(0.00003)	0.13469	
76	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12132	(0.00003)	0.13405	
77	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11594	(0.00003)	0.12867	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11599	(0.00003)	0.13111	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11544	(0.00003)	0.13056	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11599	(0.00003)	0.12872	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11544	(0.00003)	0.12817	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11053	(0.00003)	0.12326	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09570	(0.00003)	0.11082	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09535	(0.00003)	0.11047	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09570	(0.00003)	0.10843	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09535	(0.00003)	0.10808	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09148	(0.00003)	0.10421	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.12330	(0.00003)	0.13842	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.12270	(0.00003)	0.13782	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12330	(0.00003)	0.13603	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12270	(0.00003)	0.13543	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11744	(0.00003)	0.13017	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10475	(0.00003)	0.11987	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10429	(0.00003)	0.11941	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10475	(0.00003)	0.11748	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10429	(0.00003)	0.11702	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09994	(0.00003)	0.11267	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09346	(0.00003)	0.10858	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09314	(0.00003)	0.10826	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09346	(0.00003)	0.10619	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09314	(0.00003)	0.10587	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08939	(0.00003)	0.10212	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE AL-TOU (ELI) (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06
15	Greater than 12 MW															
16	Secondary Substation	\$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,665.54	0.00	0.00	0.00	30,665.54
17	Primary Substation	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
23	Non-Coincident Demand															
24	Secondary	\$/kW	12.22	9.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.32	0.00	0.00	0.00	21.32
25	Primary	\$/kW	11.80	9.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.85	0.00	0.00	0.00	20.85
26	Secondary Substation	\$/kW	12.22	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	13.09	0.00	0.00	0.00	13.09
27	Primary Substation	\$/kW	11.80	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	12.67
28	Transmission	\$/kW	11.75	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.62	0.00	0.00	0.00	12.62
29	Maximum On-Peak Demand: Summer															
30	Secondary	\$/kW	2.54	14.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.87	0.00	5.70	0.00	22.57
31	Primary	\$/kW	2.46	14.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.71	0.00	5.67	0.00	22.38
32	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	5.70	0.00	8.24
33	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	5.67	0.00	8.13
34	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	5.42	0.00	7.86
35	Maximum On-Peak Demand: Winter															
36	Secondary	\$/kW	0.60	16.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.11	0.00	0.00	0.00	17.11
37	Primary	\$/kW	0.58	16.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.00	0.00	0.00	0.00	17.00
38	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60
39	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
40	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
41	Semi-Peak Demand: Summer															
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter															
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer															
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor															
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)		0.10529
74	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)		0.10529
75	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
76	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
77	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)		0.10529
80	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)		0.10529
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)		0.10529
86	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.09520	(0.00003)		0.10529
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.09520	(0.00003)		0.10290
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)		0.06098
92	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)		0.06098
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)		0.06098
98	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)		0.06098
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)		0.06098
104	Primary	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00000	0.05089	(0.00003)		0.06098
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00000	0.05089	(0.00003)		0.05859

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DG-R (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.30	0.00	0.00	0.00	186.30
5	Primary	\$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.24	0.00	0.00	0.00	50.24
6	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
7	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
8	Transmission	\$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.94	0.00	0.00	0.00	270.94
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	744.64	0.00	0.00	0.00	744.64
11	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77
12	Secondary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
13	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18
14	Transmission	\$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,084.06	0.00	0.00	0.00	1,084.06
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
20	Maximum Demand															
21	Secondary	\$/kW	12.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	12.23
22	Primary	\$/kW	11.80	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.81	0.00	0.00	0.00	11.81
23	Secondary Substation	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22
24	Primary Substation	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80
25	Transmission	\$/kW	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.75	0.00	0.00	0.00	11.75
26	Maximum On-Peak Demand: Summer															
27	Secondary	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	2.54
28	Primary	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	2.46
29	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	2.54
30	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	2.46
31	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	0.00	0.00	2.44
32	Maximum On-Peak Demand: Winter															
33	Secondary	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60
34	Primary	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
35	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60
36	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
37	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
38	Power Factor															
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
44	SCHEDULE DG-R (GF) (continued)																
45	On-Peak Energy: Summer																
46	Secondary	\$/kWh	(0.01466)	0.15941	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.16896	0.00503	0.22654	(0.00003)	0.40050	
47	Primary	\$/kWh	(0.01466)	0.15857	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.16812	0.00503	0.22601	(0.00003)	0.39913	
48	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.22654	(0.00003)	0.24166	
49	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.22601	(0.00003)	0.24113	
50	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.22159	(0.00003)	0.23671	
51	Semi-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01466)	0.02594	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03549	0.00503	0.22083	(0.00003)	0.26132	
53	Primary	\$/kWh	(0.01466)	0.02581	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03536	0.00503	0.22031	(0.00003)	0.26067	
54	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.22083	(0.00003)	0.23595	
55	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.22031	(0.00003)	0.23543	
56	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.21591	(0.00003)	0.23103	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01466)	0.02594	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03549	0.00503	0.11645	(0.00003)	0.15694	
59	Primary	\$/kWh	(0.01466)	0.02581	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03536	0.00503	0.11614	(0.00003)	0.15650	
60	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11645	(0.00003)	0.13157	
61	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11614	(0.00003)	0.13126	
62	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.11269	(0.00003)	0.12781	
63	On-Peak Energy: Winter																
64	Secondary	\$/kWh	(0.01466)	0.43576	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.44531	0.00503	0.10057	(0.00003)	0.55088	
65	Primary	\$/kWh	(0.01466)	0.43348	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.44303	0.00503	0.10008	(0.00003)	0.54811	
66	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10057	(0.00003)	0.11569	
67	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.10008	(0.00003)	0.11520	
68	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.09579	(0.00003)	0.11091	
69	Semi-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01466)	0.02594	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03549	0.00503	0.08543	(0.00003)	0.12592	
71	Primary	\$/kWh	(0.01466)	0.02581	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03536	0.00503	0.08506	(0.00003)	0.12542	
72	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08543	(0.00003)	0.10055	
73	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08506	(0.00003)	0.10018	
74	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.08152	(0.00003)	0.09664	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01466)	0.02594	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03549	0.00503	0.07623	(0.00003)	0.11672	
77	Primary	\$/kWh	(0.01466)	0.02581	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.03536	0.00503	0.07597	(0.00003)	0.11633	
78	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07623	(0.00003)	0.09135	
79	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07597	(0.00003)	0.09109	
80	Transmission	\$/kWh	(0.01466)	0.00057	0.01476	(0.00003)	0.00066	0.00880	0.00002	0.00000	0.00000	0.01012	0.00503	0.07291	(0.00003)	0.08803	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU (GF)																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.77	0.00	0.00	0.00	59.77	
5	Primary Substation	\$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,172.18	0.00	0.00	0.00	18,172.18	
6	Transmission	\$/Month	0.00	1,931.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,931.13	0.00	0.00	0.00	1,931.13	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,722.49	0.00	0.00	0.00	30,722.49	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	11.80	9.35	0.43	0.00	0.23	0.00	0.00	0.00	0.00	21.81	0.00	0.00	0.00	21.81	
12	Primary Substation	\$/kW	11.80	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.67	0.00	0.00	0.00	12.67	
13	Transmission	\$/kW	11.75	0.21	0.43	0.00	0.23	0.00	0.00	0.00	0.00	12.62	0.00	0.00	0.00	12.62	
14	Maximum Demand at Time of System Peak: Summer																
15	Primary	\$/kW	3.14	14.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.48	0.00	5.67	0.00	23.15	
16	Primary Substation	\$/kW	3.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	0.00	5.67	0.00	8.81	
17	Transmission	\$/kW	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	5.42	0.00	8.55	
18	Maximum Demand at Time of System Peak: Winter																
19	Primary	\$/kW	0.67	16.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.17	0.00	0.00	0.00	17.17	
20	Primary Substation	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
21	Transmission	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
22	Power Factor																
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	On-Peak Energy: Summer																
27	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12132	(0.00003)	0.13405	
28	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12132	(0.00003)	0.13405	
29	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11594	(0.00003)	0.12867	
30	Semi-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11544	(0.00003)	0.12817	
32	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11544	(0.00003)	0.12817	
33	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11053	(0.00003)	0.12326	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09535	(0.00003)	0.10808	
36	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09535	(0.00003)	0.10808	
37	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09148	(0.00003)	0.10421	
38	On-Peak Energy: Winter																
39	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12270	(0.00003)	0.13543	
40	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.12270	(0.00003)	0.13543	
41	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.11744	(0.00003)	0.13017	
42	Semi-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10429	(0.00003)	0.11702	
44	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.10429	(0.00003)	0.11702	
45	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09994	(0.00003)	0.11267	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09314	(0.00003)	0.10587	
48	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.09314	(0.00003)	0.10587	
49	Transmission	\$/kWh	(0.01466)	0.00000	0.01360	(0.00003)	0.00000	0.00880	0.00002	0.00000	0.00000	0.00773	0.00503	0.08939	(0.00003)	0.10212	
1	SCHEDULE OL-TOU (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
4	5-20 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
5	20-50 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
6	> 50 kW	\$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.59	0.00	0.00	0.00	30.59	
7	Non-Coincident Demand																
8	On Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.06851	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11692	0.00503	0.21885	(0.00003)	0.34077	
14	Semi-Peak	\$/kWh	0.02421	0.06851	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11692	0.00503	0.21201	(0.00003)	0.33393	
15	Off-Peak	\$/kWh	0.02421	0.06851	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11692	0.00503	0.08192	(0.00003)	0.20384	
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.06851	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11692	0.00503	0.09660	(0.00003)	0.21852	
18	Semi-Peak	\$/kWh	0.02421	0.06851	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11692	0.00503	0.08207	(0.00003)	0.20399	
19	Off-Peak	\$/kWh	0.02421	0.06851	0.01476	(0.00003)	0.00066	0.00880	0.00001	0.00000	0.00000	0.11692	0.00503	0.07323	(0.00003)	0.19515	

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE PA-T-1 (GF)																
2	Basic Service Fee																
3	Secondary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	0.00	105.49
4	Primary	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	0.00	105.49
5	Transmission	\$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.49	0.00	0.00	0.00	0.00	105.49
6	Non-Coincident Demand																
7	Secondary	\$/kW	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	0.00	6.90
8	Primary	\$/kW	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66	0.00	0.00	0.00	0.00	6.66
9	Transmission	\$/kW	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.63	0.00	0.00	0.00	0.00	6.63
10	Time-Of-Use (TOU) Demand																
11	Secondary	\$/kW	0.00	12.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.56	0.00	0.00	0.00	0.00	12.56
12	Primary	\$/kW	0.00	12.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	0.00	0.00	0.00	0.00	12.50
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer																
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.26	0.00	0.00	2.26
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.25	0.00	0.00	2.25
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.15	0.00	0.00	2.15
18	On-Peak Demand: Winter																
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy																
27	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08953	(0.00003)	0.00000	0.10031
28	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08906	(0.00003)	0.00000	0.09984
29	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08511	(0.00003)	0.00000	0.09589
30	Summer: Semi-Peak Energy																
31	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08524	(0.00003)	0.00000	0.09602
32	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08484	(0.00003)	0.00000	0.09562
33	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08123	(0.00003)	0.00000	0.09201
34	Summer: Off-Peak Energy																
35	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07093	(0.00003)	0.00000	0.08171
36	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07067	(0.00003)	0.00000	0.08145
37	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06780	(0.00003)	0.00000	0.07858
38	Winter: On-Peak Energy																
39	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.09139	(0.00003)	0.00000	0.10217
40	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.09095	(0.00003)	0.00000	0.10173
41	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.08705	(0.00003)	0.00000	0.09783
42	Winter: Semi-Peak Energy																
43	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07764	(0.00003)	0.00000	0.08842
44	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07729	(0.00003)	0.00000	0.08807
45	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.07408	(0.00003)	0.00000	0.08486
46	Winter: Off-Peak Energy																
47	Secondary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06927	(0.00003)	0.00000	0.08005
48	Primary	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06903	(0.00003)	0.00000	0.07981
49	Transmission	\$/kWh	(0.01466)	0.00058	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.00578	0.00503	0.06625	(0.00003)	0.00000	0.07703

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA (GF)																
2	Less than 20kW																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	0.00	21.88
5	Primary	\$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.88	0.00	0.00	0.00	0.00	21.88
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On-Peak Demand																
10	Summer																
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Winter																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Energy Charge																
17	Summer																
18	On-Peak																
19	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.21146	(0.00003)	0.00000	0.30945
20	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.21035	(0.00003)	0.00000	0.30804
21	Semi-Peak																
22	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.09936	(0.00003)	0.00000	0.19735
23	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.09883	(0.00003)	0.00000	0.19652
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.05453	(0.00003)	0.00000	0.15252
26	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.05424	(0.00003)	0.00000	0.15193
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.06661	(0.00003)	0.00000	0.16460
30	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.06629	(0.00003)	0.00000	0.16398
31	Semi-Peak																
32	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.05659	(0.00003)	0.00000	0.15458
33	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.05634	(0.00003)	0.00000	0.15403
34	Off-Peak																
35	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.05049	(0.00003)	0.00000	0.14848
36	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.05031	(0.00003)	0.00000	0.14800
37	Greater than or equal to 20kW																
38	Basic Service Fee																
39	Secondary																
40	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	0.00	36.24
41	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	0.00	61.24
42	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	0.00	76.24
43	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	0.00	126.24
44	Primary																
45	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	0.00	36.24
46	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.24	0.00	0.00	0.00	0.00	61.24
47	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.24	0.00	0.00	0.00	0.00	76.24
48	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.24	0.00	0.00	0.00	0.00	126.24
49	Non-Coincident Demand																
50	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	On-Peak Demand																
53	Summer																
54	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.00	0.00	0.97
55	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	0.00	0.00	0.97
56	Winter																
57	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Energy Charge																
60	Summer																
61	On-Peak																
62	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.17104	(0.00003)	0.00000	0.26903
63	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.17016	(0.00003)	0.00000	0.26785
64	Semi-Peak																
65	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.10135	(0.00003)	0.00000	0.19934
66	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.10083	(0.00003)	0.00000	0.19852
67	Off-Peak																
68	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.04758	(0.00003)	0.00000	0.14557
69	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.04733	(0.00003)	0.00000	0.14502
70	Winter																
71	On-Peak																
72	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.08352	(0.00003)	0.00000	0.18151
73	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09269	0.00503	0.08312	(0.00003)	0.00000	0.18081
74	Semi-Peak																
75	Secondary	\$/kWh	0.01394	0.05919	0.01445	(0.00003)	0.00040	0.00503	0.00001	0.00000	0.00000	0.09299	0.00503	0.07096	(0.00003)	0.00000	0.16895
76	Primary	\$/kWh	0.01394	0.05889	0.01445	(0.00003)	0.00040	0.00503	0.00								

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S (GF)															
2	<i>Less than 20 kW (3 Period)</i>															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary															
10	0-5 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	5-20 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	20-50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	>50 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Summer: Semi-Peak															
29	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Summer: Off-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Winter: On-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Winter: Semi-Peak															
38	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Winter: Off-Peak															
41	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-ML (GF)															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	On-Peak Demand															
22	Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Power Factor															
26	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Energy Charge															
29	Summer: On-Peak															
30	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32	Summer: Semi-Peak															
33	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Summer: Off-Peak															
36	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	Winter: On-Peak															
39	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	Winter: Semi-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Winter: Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT B
TOTAL PRESENT RATES 1-1-2019 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-SCH-DGR (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Greater than 500 kW															
7	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Maximum Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Max On-Peak Demand															
17	Summer															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Winter															
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Power Factor															
24	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy															
27	Summer															
28	On-Peak															
29	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	Semi-Peak															
32	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	Off-Peak															
35	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Winter															
38	On-Peak															
39	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	Semi-Peak															
42	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	Off-Peak															
45	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Primary	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT C

Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE DR Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-LI (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-LI (CARE and Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.26213
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000											

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58689
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.11160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58689
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE DM Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.11160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.00										

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DM CARE															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07390)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07390)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM CARE and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.28213
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DM FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.28288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0										

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DS FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DS FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
18	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	(0.130)
1	SCHEDULE DT (CLOSED)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073									

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DT CARE															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07390)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07390)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT CARE and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.28213
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.28288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0										

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DT-RV															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE DT-RV Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.11160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT-RV CARE															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT-RV CARE and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.11159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.26213
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000											

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DT-RV FERA															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.58869
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DT-RV FERA and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.28288
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-TOU															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy															
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10323	0.00503	0.17208	(0.00003)	0.28031
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10323	0.00503	0.17208	(0.00003)	0.28031
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17208	(0.00003)	0.49141
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17208	(0.00003)	0.49141
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07511)	0.00000	0.10334	0.00503	0.17184	(0.00003)	0.28018
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07511)	0.00000	0.10334	0.00503	0.17184	(0.00003)	0.28018
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17184	(0.00003)	0.49117
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17184	(0.00003)	0.49117
20	Winter Energy															
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20532	0.00503	0.06999	(0.00003)	0.28031
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20532	0.00503	0.06999	(0.00003)	0.28031
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06999	(0.00003)	0.38932
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06999	(0.00003)	0.38932
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02677	0.00000	0.20522	0.00503	0.06996	(0.00003)	0.28018
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073									

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11076)	0.00000	0.06769	0.00000	0.17208	(0.00003)	0.23974	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11076)	0.00000	0.06769	0.00000	0.17208	(0.00003)	0.23974	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04047)	0.00000	0.13798	0.00000	0.17208	(0.00003)	0.31003	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04047)	0.00000	0.13798	0.00000	0.17208	(0.00003)	0.31003	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11064)	0.00000	0.06781	0.00000	0.17184	(0.00003)	0.23962	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11064)	0.00000	0.06781	0.00000	0.17184	(0.00003)	0.23962	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04038)	0.00000	0.13807	0.00000	0.17184	(0.00003)	0.30988	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04038)	0.00000	0.13807	0.00000	0.17184	(0.00003)	0.30988	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00867)	0.00000	0.16978	0.00000	0.06999	(0.00003)	0.23974	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00867)	0.00000	0.16978	0.00000	0.06999	(0.00003)	0.23974	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17566	0.00000	0.06999	(0.00003)	0.24562	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17566	0.00000	0.06999	(0.00003)	0.24562	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00876)	0.00000	0.16969	0.00000	0.06996	(0.00003)	0.23962	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00876)	0.00000	0.16969	0.00000	0.06996	(0.00003)	0.23962	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00278)	0.00000	0.17567	0.00000	0.06996	(0.00003)	0.24560	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00278)	0.00000	0.17567	0.00000	0.06996	(0.00003)	0.24560	
33	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-TOU CARE																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10249	0.00000	0.17208	(0.00003)	0.27454	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10249	0.00000	0.17208	(0.00003)	0.27454	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.17208	(0.00003)	0.48563	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.17208	(0.00003)	0.48563	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07512)	0.00000	0.10259	0.00000	0.17184	(0.00003)	0.27440	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07512)	0.00000	0.10259	0.00000	0.17184	(0.00003)	0.27440	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.17184	(0.00003)	0.48539	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.17184	(0.00003)	0.48539	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20458	0.00000	0.06999	(0.00003)	0.27454	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20458	0.00000	0.06999	(0.00003)	0.27454	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.06999	(0.00003)	0.38354	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.06999	(0.00003)	0.38354	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000														

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11076)	0.00000	0.06769	0.00000	0.17208	(0.00003)	0.23974	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11076)	0.00000	0.06769	0.00000	0.17208	(0.00003)	0.23974	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04047)	0.00000	0.13798	0.00000	0.17208	(0.00003)	0.31003	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04047)	0.00000	0.13798	0.00000	0.17208	(0.00003)	0.31003	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11064)	0.00000	0.06781	0.00000	0.17184	(0.00003)	0.23962	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11064)	0.00000	0.06781	0.00000	0.17184	(0.00003)	0.23962	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04038)	0.00000	0.13807	0.00000	0.17184	(0.00003)	0.30988	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04038)	0.00000	0.13807	0.00000	0.17184	(0.00003)	0.30988	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00867)	0.00000	0.16978	0.00000	0.06999	(0.00003)	0.23974	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00867)	0.00000	0.16978	0.00000	0.06999	(0.00003)	0.23974	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17566	0.00000	0.06999	(0.00003)	0.24562	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17566	0.00000	0.06999	(0.00003)	0.24562	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00876)	0.00000	0.16969	0.00000	0.06996	(0.00003)	0.23962	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00876)	0.00000	0.16969	0.00000	0.06996	(0.00003)	0.23962	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00278)	0.00000	0.17567	0.00000	0.06996	(0.00003)	0.24560	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00278)	0.00000	0.17567	0.00000	0.06996	(0.00003)	0.24560	
33	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-SES																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.30686	(0.00003)	0.49031	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.14228	(0.00003)	0.32573	
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06038	(0.00003)	0.24383	
11	Winter: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.11052	(0.00003)	0.29397	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06849	(0.00003)	0.25194	
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.05624	(0.00003)	0.23969	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DR-SES Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.30686	(0.00003)	0.48528	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.14228	(0.00003)	0.32070	
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06038	(0.00003)	0.23880	
11	Winter: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.11052	(0.00003)	0.28894	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06849	(0.00003)	0.24691	
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.05624	(0.00003)	0.23466	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE DR-SES (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.30686	(0.00003)	0.48454
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.14228	(0.00003)	0.31996
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06038	(0.00003)	0.23806
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.11052	(0.00003)	0.28820
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06849	(0.00003)	0.24617
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.05624	(0.00003)	0.23392
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.30686	(0.00003)	0.48454
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.14228	(0.00003)	0.31996
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06038	(0.00003)	0.23806
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.11052	(0.00003)	0.28820
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06849	(0.00003)	0.24617
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.05624	(0.00003)	0.23392
14	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE EV-TOU															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.30686	(0.00003)	0.49031
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.14225	(0.00003)	0.32570
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06034	(0.00003)	0.24379
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.11052	(0.00003)	0.29397
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06848	(0.00003)	0.25193
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.05621	(0.00003)	0.23966
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE EV-TOU-2															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.30686	(0.00003)	0.49031
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.14225	(0.00003)	0.32570
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06034	(0.00003)	0.24379
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.11052	(0.00003)	0.29397
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06848	(0.00003)	0.25193
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.05621	(0.00003)	0.23966
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE EV-TOU-2 Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.30686	(0.00003)	0.48528
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.14225	(0.00003)	0.32067
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06034	(0.00003)	0.23876
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.11052	(0.00003)	0.28894
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06848	(0.00003)	0.24690
13	Super Off-Peak: Winter															

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE EV-TOU-2 (CARE)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.30686	(0.00003)	0.48454
9	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.14225	(0.00003)	0.31993
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06034	(0.00003)	0.23802
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.11052	(0.00003)	0.28820
12	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06848	(0.00003)	0.24616
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.05621	(0.00003)	0.23389
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	EV-TOU-5															
2	Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.30123	(0.00003)	0.48421
5	Off-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.14371	(0.00003)	0.32069
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00503	0.06095	(0.00003)	0.09444
7	On-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.11165	(0.00003)	0.29463
8	Off-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.06918	(0.00003)	0.25216
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00503	0.05678	(0.00003)	0.09027
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	EV-TOU-5 Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.30123	(0.00003)	0.47918
5	Off-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.14371	(0.00003)	0.32166
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.06095	(0.00003)	0.08941
7	On-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.11165	(0.00003)	0.28960
8	Off-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.06918	(0.00003)	0.24713
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.05678	(0.00003)	0.08524
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	EV-TOU-5 (CARE)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.30123	(0.00003)	0.47812
5	Off-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.14371	(0.00003)	0.32060
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.06095	(0.00003)	0.08941
7	On-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.11165	(0.00003)	0.28854
8	Off-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.06918	(0.00003)	0.24607
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.05678	(0.00003)	0.08524
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1	SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.30123	(0.00003)	0.47812
5	Off-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.14371	(0.00003)	0.32060
6	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.06095	(0.00003)	0.08941
7	On-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.11165	(0.00003)	0.28854
8	Off-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.06918	(0.00003)	0.24607
9	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.05678	(0.00003)	0.08524
10	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-DR															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.22502	(0.00003)	0.54435
9	Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17106	(0.00003)	0.49039
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.11257	(0.00003)	0.43190
11	On-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11315	(0.00003)	0.45174
12	Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07012	(0.00003)	0.40871
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.05759	(0.00003)	0.39618
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)
18	Minimum Bill	\$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE TOU-DR (Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.22502	(0.00003)	0.36419
9	Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.17106	(0.00003)	0.31023
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.11257	(0.00003)	0.25174
11	On-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11315	(0.00003)	0.29795
12	Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07012	(0.00003)	0.25492
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.05759	(0.00003)	0.24239
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE TOU-DR CARE															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.22502	(0.00003)	0.53857
9	Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.17106	(0.00003)	0.48461
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.11257	(0.00003)	0.42612
11	On-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11315	(0.00003)	0.44596
12	Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07012	(0.00003)	0.40293
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.05759	(0.00003)	0.39040
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE TOU-DR CARE and Medical Baseline															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.22502	(0.00003)	0.36344
9	Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.17106	(0.00003)	0.30948
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.11257	(0.00003)	0.25099
11	On-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11315	(0.00003)	0.29720
12	Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.0									

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.22502	(0.00003)	0.54435	
9	Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17106	(0.00003)	0.49039	
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.11257	(0.00003)	0.43190	
11	On-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11315	(0.00003)	0.45174	
12	Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07012	(0.00003)	0.40871	
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.05759	(0.00003)	0.39618	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.164)	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.22502	(0.00003)	0.38419	
9	Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.17106	(0.00003)	0.31023	
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.11257	(0.00003)	0.25174	
11	On-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11315	(0.00003)	0.29795	
12	Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07012	(0.00003)	0.25492	
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.05759	(0.00003)	0.24239	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	\$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.164)	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR1																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.30108	(0.00003)	0.62041	
9	Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.14375	(0.00003)	0.46308	
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06103	(0.00003)	0.38036	
11	On-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11164	(0.00003)	0.45023	
12	Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06918	(0.00003)	0.40777	
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.05682	(0.00003)	0.39541	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.329)	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR1 (MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.30108	(0.00003)	0.44025	
9	Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.14375	(0.00003)	0.28292	
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.06103	(0.00003)	0.20020	
11	On-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11164	(0.00003)	0.29644	
12	Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06918	(0.00003)	0.25398	
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000						

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR1 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.30108	(0.00003)	0.61463	
9	Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.14375	(0.00003)	0.45730	
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.06103	(0.00003)	0.37458	
11	On-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11164	(0.00003)	0.44445	
12	Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06918	(0.00003)	0.40199	
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.05682	(0.00003)	0.38963	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.30108	(0.00003)	0.43950	
9	Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.14375	(0.00003)	0.28217	
10	Super Off-Peak Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.06103	(0.00003)	0.19945	
11	On-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11164	(0.00003)	0.29569	
12	Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06918	(0.00003)	0.25323	
13	Super Off-Peak Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.05682	(0.00003)	0.24087	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR2																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.12145	0.00000	0.29990	0.00503	0.30108	(0.00003)	0.60598	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.14232	0.00000	0.32077	0.00503	0.10965	(0.00003)	0.43542	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11164	(0.00003)	0.45023	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06349	(0.00003)	0.40208	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR2 (MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05367)	0.00000	0.12478	0.00000	0.30108	(0.00003)	0.42583	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03280)	0.00000	0.14565	0.00000	0.10965	(0.00003)	0.25527	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11164	(0.00003)	0.29644	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06349	(0.00003)	0.24829	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00				

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.12144	0.00000	0.29915	0.00000	0.30108	(0.00003)	0.60020	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.14231	0.00000	0.32002	0.00000	0.10965	(0.00003)	0.42264	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11164	(0.00003)	0.44445	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06349	(0.00003)	0.39630	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Concident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05368)	0.00000	0.12403	0.00000	0.30108	(0.00003)	0.42508	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03281)	0.00000	0.14490	0.00000	0.10965	(0.00003)	0.25452	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11164	(0.00003)	0.29569	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06349	(0.00003)	0.24754	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-A																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Concident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Concident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.21903	(0.00003)	0.36649	
28	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.21794	(0.00003)	0.36493	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.11645	(0.00003)	0.26391	
31	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.11586	(0.00003)	0.26285	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.12315	(0.00003)	0.27061	
34	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.12256	(0.00003)	0.26955	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.07083	(0.00003)	0.21829	
37	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.07056	(0.00003)	0.21755	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.23606	
27	Secondary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.09420	(0.00003)	0.23560	
28	Primary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.23606	
29	Summer: Off-Peak	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.23606	
30	Secondary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.09420	(0.00003)	0.23560	
31	Primary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.23606	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.04837	(0.00003)	0.19023	
34	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.04837	(0.00003)	0.18977	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.04837	(0.00003)	0.19023	
37	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.04837	(0.00003)	0.18977	
1	SCHEDULE TOU-A2																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	27.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.58	0.00	0.00	0.00	27.58	
5	5-20 kW	\$/Month	0.00	74.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.49	0.00	0.00	0.00	74.49	
6	20-50 kW	\$/Month	0.00	181.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.93	0.00	0.00	0.00	181.93	
7	>50 kW	\$/Month	0.00	534.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.21	0.00	0.00	0.00	534.21	
8	Primary																
9	0-5 kW	\$/Month	0.00	53.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.28	0.00	0.00	0.00	53.28	
10	5-20 kW	\$/Month	0.00	84.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.59	0.00	0.00	0.00	84.59	
11	20-50 kW	\$/Month	0.00	148.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.59	0.00	0.00	0.00	148.59	
12	>50 kW	\$/Month	0.00	473.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.22	0.00	0.00	0.00	473.22	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.26550	(0.00003)	0.37512	
27	Secondary	\$/kWh	0.02421	0.05212	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10336	0.00503	0.26521	(0.00003)	0.37357	
28	Primary	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.26550	(0.00003)	0.37512	
29	Summer Off-Peak	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.10531	(0.00003)	0.21393	
30	Secondary	\$/kWh	0.02421	0.05212	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10336	0.00503	0.10482	(0.00003)	0.21318	
31	Primary	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.10683	(0.00003)	0.21497	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.06835	(0.00003)	0.17497	
34	Primary	\$/kWh	0.02421	0.05212	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10336	0.00503	0.06613	(0.00003)	0.17449	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.11706	(0.00003)	0.22568	
37	Primary	\$/kWh	0.02421	0.05212	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10336	0.00503	0.11652	(0.00003)	0.22488	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.07391	(0.00003)	0.18253	
40	Primary	\$/kWh	0.02421	0.05212	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10336	0.00503	0.07360	(0.00003)	0.18196	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.05238	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10362	0.00503	0.06041	(0.00003)	0.16903	
43	Primary	\$/kWh	0.02421	0.05212	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10336	0.00503	0.06021	(0.00003)	0.16857	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A2 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	27.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.58	0.00	0.00	0.00	27.58	
5	5-20 kW	\$/Month	0.00	74.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.49	0.00	0.00	0.00	74.49	
6	20-50 kW	\$/Month	0.00	181.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.93	0.00	0.00	0.00	181.93	
7	>50 kW	\$/Month	0.00	534.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.21	0.00	0.00	0.00	534.21	
8	Primary																
9	0-5 kW	\$/Month	0.00	53.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.28	0.00	0.00	0.00	53.28	
10	5-20 kW	\$/Month	0.00	84.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.59	0.00	0.00	0.00	84.59	
11	20-50 kW	\$/Month	0.00	148.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.59	0.00	0.00	0.00	148.59	
12	>50 kW	\$/Month	0.00	473.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.22	0.00	0.00	0.00	473.22	
13	Non-Coincident Demand																
14	Secondary																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary																
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary																
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary																
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.05182	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10306	0.00000	0.09420	(0.00003)	0.19723	
28	Primary	\$/kWh	0.02421	0.05155	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10279	0.00000	0.09420	(0.00003)	0.19696	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.05182	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10306	0.00000	0.09420	(0.00003)	0.19723	
31	Primary	\$/kWh	0.02421	0.05155	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10279	0.00000	0.09420	(0.00003)	0.19696	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.05182	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10306	0.00000	0.09420	(0.00003)	0.19723	
34	Primary	\$/kWh	0.02421	0.05155	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10279	0.00000	0.09420	(0.00003)	0.19696	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.05182	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10306	0.00000	0.04837	(0.00003)	0.15140	
37	Primary	\$/kWh	0.02421	0.05155	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10279	0.00000	0.04837	(0.00003)	0.15113	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.05182	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10306	0.00000	0.04837	(0.00003)	0.15140	
40	Primary	\$/kWh	0.02421	0.05155	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10279	0.00000	0.04837	(0.00003)	0.15113	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.05182	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10306	0.00000	0.04837	(0.00003)	0.15140	
43	Primary	\$/kWh	0.02421	0.05155	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10279	0.00000	0.04837	(0.00003)	0.15113	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary																
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary																
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary																
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.21528	(0.00003)	0.36274	
28	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.21424	(0.00003)	0.36123	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.13266	(0.00003)	0.28012	
31	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.13202	(0.00003)	0.27901	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.05852	(0.00003)	0.20598	
34	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.05825	(0.00003)	0.20524	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.11706	(0.00003)	0.26452	
37	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.11652	(0.00003)	0.26351	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.07391	(0.00003)	0.22137	
40	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.07360	(0.00003)	0.22059	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.06041	(0.00003)	0.20787	
43	Primary	\$/kWh	0.02421	0.09075	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14199	0.00503	0.06021	(0.00003)	0.20720	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	0.00	12.00
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	0.00	19.20
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	0.00	36.00
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	0.00	90.00
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	0.00	12.00
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	0.00	19.20
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	0.00	36.00
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	0.00	90.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.00000	0.23606
28	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.09420	(0.00003)	0.00000	0.23560
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.00000	0.23606
31	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.09420	(0.00003)	0.00000	0.23560
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.09420	(0.00003)	0.00000	0.23606
34	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.09420	(0.00003)	0.00000	0.23560
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.04837	(0.00003)	0.00000	0.19023
37	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.04837	(0.00003)	0.00000	0.18977
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.04837	(0.00003)	0.00000	0.19023
40	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.04837	(0.00003)	0.00000	0.18977
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.09065	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14189	0.00000	0.04837	(0.00003)	0.00000	0.19023
43	Primary	\$/kWh	0.02421	0.09019	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14143	0.00000	0.04837	(0.00003)	0.00000	0.18977
1	SCHEDULE TOU-M																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
4	5-20 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
5	20-50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
6	>50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
7	Non-Coincident Demand	\$/kW	0.00	2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.81	0.00	0.00	0.00	0.00	2.81
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.03841	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08965	0.00503	0.27613	(0.00003)	0.00000	0.37078
15	Off-Peak	\$/kWh	0.02421	0.03841	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08965	0.00503	0.10582	(0.00003)	0.00000	0.20047
16	Super Off-Peak	\$/kWh	0.02421	0.03841	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08965	0.00503	0.06797	(0.00003)	0.00000	0.16262
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.03841	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08965	0.00503	0.11672	(0.00003)	0.00000	0.21137
19	Off-Peak	\$/kWh	0.02421	0.03841	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08965	0.00503	0.07360	(0.00003)	0.00000	0.18825
20	Super Off-Peak	\$/kWh	0.02421	0.03841	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08965	0.00503	0.06016	(0.00003)	0.00000	0.15481

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-M (ELI)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
4	5-20 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
5	20-50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
6	>50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
7	Non-Coincident Demand	\$/kW	0.00	2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.81	0.00	0.00	0.00	2.81	
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.03784	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08908	0.00000	0.09420	(0.00003)	0.18325	
15	Off-Peak	\$/kWh	0.02421	0.03784	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08908	0.00000	0.09420	(0.00003)	0.18325	
16	Super Off-Peak	\$/kWh	0.02421	0.03784	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08908	0.00000	0.09420	(0.00003)	0.18325	
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.03784	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08908	0.00000	0.04837	(0.00003)	0.13742	
19	Off-Peak	\$/kWh	0.02421	0.03784	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08908	0.00000	0.04837	(0.00003)	0.13742	
20	Super Off-Peak	\$/kWh	0.02421	0.03784	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08908	0.00000	0.04837	(0.00003)	0.13742	
1	SCHEDULE A-TC																
2	Basic Service Fee																
3	Under 5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
4	Over 5 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	On Peak Demand																
7	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Energy Charge																
10	Summer	\$/kWh	0.02421	0.05302	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10426	0.00503	0.07244	(0.00003)	0.18170	
11	Winter	\$/kWh	0.02421	0.05302	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10426	0.00503	0.07244	(0.00003)	0.18170	
1	SCHEDULE UM																
2	Basic Service Fee																
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.13266	(0.00003)	0.28012	
9	Winter	\$/kWh	0.02421	0.09122	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14246	0.00503	0.07879	(0.00003)	0.22625	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.09	0.00	0.00	0.00	21.09	
25	Primary	\$/kW	11.80	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.62	0.00	0.00	0.00	20.62	
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	13.38	
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	13.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.59	0.00	9.00	0.00	25.59	
37	Primary	\$/kW	2.59	13.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.41	0.00	8.96	0.00	25.37	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	9.00	0.00	11.69	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	8.96	0.00	11.55	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	8.57	0.00	11.15	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	16.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.81	0.00	0.00	0.00	16.81	
43	Primary	\$/kW	0.54	16.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.70	0.00	0.00	0.00	16.70	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.14137	(0.00003)	0.15975	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.14069	(0.00003)	0.15907	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14137	(0.00003)	0.15654	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14069	(0.00003)	0.15586	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13465	(0.00003)	0.14982	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09380	(0.00003)	0.11218	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09337	(0.00003)	0.11175	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09337	(0.00003)	0.10854	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08940	(0.00003)	0.10457	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08303	(0.00003)	0.10141	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08275	(0.00003)	0.10113	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08303	(0.00003)	0.09820	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08275	(0.00003)	0.09792	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07941	(0.00003)	0.09458	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.15209	(0.00003)	0.17047	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.15140	(0.00003)	0.16978	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15209	(0.00003)	0.16726	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15140	(0.00003)	0.16657	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14501	(0.00003)	0.16018	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09419	(0.00003)	0.11257	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09380	(0.00003)	0.11218	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09419	(0.00003)	0.10936	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08995	(0.00003)	0.10512	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07734	(0.00003)	0.09572	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07709	(0.00003)	0.09547	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07734	(0.00003)	0.09251	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07709	(0.00003)	0.09226	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07398	(0.00003)	0.08915	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.99	0.00	0.00	0.00	20.99	
25	Primary	\$/kW	11.80	8.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.53	0.00	0.00	0.00	20.53	
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	13.38	
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	13.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.53	0.00	9.00	0.00	25.53	
37	Primary	\$/kW	2.59	13.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.35	0.00	8.96	0.00	25.31	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	9.00	0.00	11.69	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	8.96	0.00	11.55	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	8.57	0.00	11.15	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	16.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.75	0.00	0.00	0.00	16.75	
43	Primary	\$/kW	0.54	16.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.65	0.00	0.00	0.00	16.65	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	348.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	348.14	0.00	0.00	0.00	348.14	
5	Primary	\$/Month	0.00	164.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.73	0.00	0.00	0.00	164.73	
6	Secondary Substation	\$/Month	0.00	39,640.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,640.58	0.00	0.00	0.00	39,640.58	
7	Primary Substation	\$/Month	0.00	39,461.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,461.49	0.00	0.00	0.00	39,461.49	
8	Transmission	\$/Month	0.00	1,363.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,363.43	0.00	0.00	0.00	1,363.43	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	180.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	180.72	0.00	0.00	0.00	180.72	
12	Secondary Substation	\$/Month	0.00	40,059.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,059.57	0.00	0.00	0.00	40,059.57	
13	Primary Substation	\$/Month	0.00	39,477.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,477.71	0.00	0.00	0.00	39,477.71	
14	Transmission	\$/Month	0.00	1,888.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,888.28	0.00	0.00	0.00	1,888.28	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	49,602.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,602.34	0.00	0.00	0.00	49,602.34	
17	Primary Substation	\$/Month	0.00	49,346.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,346.85	0.00	0.00	0.00	49,346.85	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
25	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
26	Secondary Substation	\$/kW	12.22	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
27	Primary Substation	\$/kW	11.80	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.75	0.00	0.00	0.00	12.75	
28	Transmission	\$/kW	11.75	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.70	0.00	0.00	0.00	12.70	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	21.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.61	0.00	0.00	0.00	21.61	
31	Primary	\$/kW	0.00	21.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.50	0.00	0.00	0.00	21.50	
32	Secondary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
33	Primary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
34	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	15.97	0.00	18.81	
37	Primary	\$/kW	2.59	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	0.00	15.89	0.00	18.63	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	15.97	0.00	18.66	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	15.89	0.00	18.48	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	15.21	0.00	17.79	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.00	0.00	0.00	0.69	
43	Primary	\$/kW	0.54	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.13037	(0.00003)	0.14875	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12974	(0.00003)	0.14812	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13037	(0.00003)	0.14554	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.12974	(0.00003)	0.14491	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.12417	(0.00003)	0.13934	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08657	(0.00003)	0.10495	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08617	(0.00003)	0.10455	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08657	(0.00003)	0.10174	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08617	(0.00003)	0.10134	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08250	(0.00003)	0.09767	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07643	(0.00003)	0.09481	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07617	(0.00003)	0.09455	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07643	(0.00003)	0.09160	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07617	(0.00003)	0.09134	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07310	(0.00003)	0.08827	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.13999	(0.00003)	0.15837	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.13935	(0.00003)	0.15773	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13999	(0.00003)	0.15516	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13935	(0.00003)	0.15452	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13348	(0.00003)	0.14865	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08670	(0.00003)	0.10508	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08634	(0.00003)	0.10472	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08670	(0.00003)	0.10187	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08634	(0.00003)	0.10151	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08279	(0.00003)	0.09796	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07119	(0.00003)	0.08957	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07095	(0.00003)	0.08933	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07119	(0.00003)	0.08636	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07095	(0.00003)	0.08612	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.06809	(0.00003)	0.08326	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2 (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	348.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	348.14	0.00	0.00	0.00	348.14	
5	Primary	\$/Month	0.00	164.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.73	0.00	0.00	0.00	164.73	
6	Secondary Substation	\$/Month	0.00	39,640.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,640.58	0.00	0.00	0.00	39,640.58	
7	Primary Substation	\$/Month	0.00	39,461.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,461.49	0.00	0.00	0.00	39,461.49	
8	Transmission	\$/Month	0.00	1,363.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,363.43	0.00	0.00	0.00	1,363.43	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	180.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	180.72	0.00	0.00	0.00	180.72	
12	Secondary Substation	\$/Month	0.00	40,059.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,059.57	0.00	0.00	0.00	40,059.57	
13	Primary Substation	\$/Month	0.00	39,477.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,477.71	0.00	0.00	0.00	39,477.71	
14	Transmission	\$/Month	0.00	1,888.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,888.28	0.00	0.00	0.00	1,888.28	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	49,602.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,602.34	0.00	0.00	0.00	49,602.34	
17	Primary Substation	\$/Month	0.00	49,346.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,346.85	0.00	0.00	0.00	49,346.85	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
25	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
26	Secondary Substation	\$/kW	12.22	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
27	Primary Substation	\$/kW	11.80	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.75	0.00	0.00	0.00	12.75	
28	Transmission	\$/kW	11.75	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.70	0.00	0.00	0.00	12.70	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	21.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.51	0.00	0.00	0.00	21.51	
31	Primary	\$/kW	0.00	21.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.40	0.00	0.00	0.00	21.40	
32	Secondary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
33	Primary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
34	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	15.97	0.00	18.75	
37	Primary	\$/kW	2.59	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	15.89	0.00	18.57	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	15.97	0.00	18.66	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	15.89	0.00	18.48	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	15.21	0.00	17.79	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.00	0.00	0.00	0.64	
43	Primary	\$/kW	0.54	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.62	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
20	Maximum Demand																
21	Secondary	\$/kW	12.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	12.23	
22	Primary	\$/kW	11.80	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.81	0.00	0.00	0.00	11.81	
23	Secondary Substation	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
24	Primary Substation	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
25	Transmission	\$/kW	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.75	0.00	0.00	0.00	11.75	
26	Non-Coincident Demand with Super Off Peak Exemption																
27	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer																
33	Secondary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
34	Primary	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	0.00	0.00	2.59	
35	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
36	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	0.00	0.00	2.59	
37	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	0.00	0.00	2.58	
38	Maximum On-Peak Demand: Winter																
39	Secondary	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
40	Primary	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
41	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
42	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
43	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
44	Power Factor																
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
50	SCHEDULE DG-R (continued)																
51	On-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01466)	0.17158	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.18439	0.00503	0.31065	(0.00003)	0.50004	
53	Primary	\$/kWh	(0.01466)	0.17070	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.18351	0.00503	0.30918	(0.00003)	0.49769	
54	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.31065	(0.00003)	0.32903	
55	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.30918	(0.00003)	0.32756	
56	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.29616	(0.00003)	0.31454	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01466)	0.02450	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03731	0.00503	0.12076	(0.00003)	0.16307	
59	Primary	\$/kWh	(0.01466)	0.02438	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03719	0.00503	0.12021	(0.00003)	0.16240	
60	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12076	(0.00003)	0.13914	
61	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12021	(0.00003)	0.13859	
62	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11516	(0.00003)	0.13354	
63	Super Off-Peak Energy: Summer																
64	Secondary	\$/kWh	(0.01466)	0.02450	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03731	0.00503	0.06685	(0.00003)	0.10916	
65	Primary	\$/kWh	(0.01466)	0.02438	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03719	0.00503	0.06662	(0.00003)	0.10881	
66	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06685	(0.00003)	0.08523	
67	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06662	(0.00003)	0.08500	
68	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06393	(0.00003)	0.08231	
69	On-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01466)	0.19691	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.20972	0.00503	0.12244	(0.00003)	0.33716	
71	Primary	\$/kWh	(0.01466)	0.19590	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.20871	0.00503	0.12188	(0.00003)	0.33559	
72	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12244	(0.00003)	0.14082	
73	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12188	(0.00003)	0.14026	
74	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11674	(0.00003)	0.13512	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01466)	0.02450	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03731	0.00503	0.07583	(0.00003)	0.11814	
77	Primary	\$/kWh	(0.01466)	0.02438	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03719	0.00503	0.07552	(0.00003)	0.11771	
78	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07583	(0.00003)	0.09421	
79	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07552	(0.00003)	0.09390	
80	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07242	(0.00003)	0.09080	
81	Super Off-Peak Energy: Winter																
82	Secondary	\$/kWh	(0.01466)	0.02450	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03731	0.00503	0.06226	(0.00003)	0.10457	
83	Primary	\$/kWh	(0.01466)	0.02438	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03719	0.00503	0.06206	(0.00003)	0.10425	
84	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06226	(0.00003)	0.08064	
85	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06206	(0.00003)	0.08044	
86	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.05956	(0.00003)	0.07794	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
5	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
6	Transmission	\$/Month	0.00	2,046.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,046.49	0.00	0.00	0.00	2,046.49	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	11.80	9.03	0.72	0.00	0.23	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	21.78	
12	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
13	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
14	Non-Coincident Demand with Super Off Peak Exemption																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Maximum Demand at Time of System Peak: Summer																
19	Primary	\$/kW	3.13	13.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.98	0.00	8.96	0.00	25.94	
20	Primary Substation	\$/kW	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	8.96	0.00	12.09	
21	Transmission	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.12	0.00	8.57	0.00	11.69	
22	Maximum Demand at Time of System Peak: Winter																
23	Primary	\$/kW	0.67	16.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.85	0.00	0.00	0.00	16.85	
24	Primary Substation	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
25	Transmission	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
26	Power Factor																
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
28	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
29	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	On-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14069	(0.00003)	0.15586	
32	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14069	(0.00003)	0.15586	
33	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13465	(0.00003)	0.14982	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09337	(0.00003)	0.10854	
36	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09337	(0.00003)	0.10854	
37	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08940	(0.00003)	0.10457	
38	Super Off-Peak Energy: Summer																
39	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08275	(0.00003)	0.09792	
40	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08275	(0.00003)	0.09792	
41	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07941	(0.00003)	0.09458	
42	On-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15140	(0.00003)	0.16657	
44	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15140	(0.00003)	0.16657	
45	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14501	(0.00003)	0.16018	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
48	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
49	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08995	(0.00003)	0.10512	
50	Super Off-Peak Energy: Winter																
51	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07709	(0.00003)	0.09226	
52	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07709	(0.00003)	0.09226	
53	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07398	(0.00003)	0.08915	
1	SCHEDULE OL-TOU																
2	Basic Service Fee																
3	0-5 kW																
4	Primary	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
5	Primary Substation	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
6	Transmission	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
7	Greater than 50 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
8	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	On Peak Demand																
11	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Energy Charge																
14	Summer	\$/kWh	0.02421	0.05714	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10881	0.00503	0.31122	(0.00003)	0.42503	
15	Off-Peak	\$/kWh	0.02421	0.05714	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10881	0.00503	0.12045	(0.00003)	0.23426	
16	Super Off-Peak	\$/kWh	0.02421	0.05714	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10881	0.00503	0.06685	(0.00003)	0.18066	
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.05714	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10881	0.00503	0.12244	(0.00003)	0.23625	
19	Off-Peak	\$/kWh	0.02421	0.05714	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10881	0.00503	0.07583	(0.00003)	0.18964	
20	Super Off-Peak	\$/kWh	0.02421	0.05714	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10881	0.00503	0.06226	(0.00003)	0.17607	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)		
1	SCHEDULE S																	
2	Contracted Demand																	
3	Secondary	\$/kW	6.32	8.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.31	0.00	0.00	0.00	0.00	15.31	
4	Primary	\$/kW	6.09	8.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.03	0.00	0.00	0.00	0.00	15.03	
5	Secondary Substation	\$/kW	6.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.32	0.00	0.00	0.00	0.00	6.32	
6	Primary Substation	\$/kW	6.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.09	0.00	0.00	0.00	0.00	6.09	
7	Transmission	\$/kW	6.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.07	0.00	0.00	0.00	0.00	6.07	
1	SCHEDULE VGI																	
2	Energy Charge	\$/kWh	0.02069	0.03558	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.08393	0.00503	0.06034	(0.00003)		0.14927	
1	SCHEDULE PA-T-1																	
2	Basic Service Fee																	
3	Secondary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	0.00	126.58	
4	Primary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	0.00	126.58	
5	Transmission	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	0.00	126.58	
6	Non-Coincident Demand																	
7	Secondary	\$/kW	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	0.00	6.90	
8	Primary	\$/kW	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66	0.00	0.00	0.00	0.00	6.66	
9	Transmission	\$/kW	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.63	0.00	0.00	0.00	0.00	6.63	
10	Time-Of-Use (TOU) Demand																	
11	Secondary	\$/kW	0.00	15.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.11	0.00	0.00	0.00	0.00	15.11	
12	Primary	\$/kW	0.00	15.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.03	0.00	0.00	0.00	0.00	15.03	
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14	On-Peak Demand: Summer																	
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.70	0.00
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.54	0.00
18	On-Peak Demand: Winter																	
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand																	
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy																	
27	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.10265	(0.00003)		0.11726	
28	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.10215	(0.00003)		0.11676	
29	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.09777	(0.00003)		0.11238	
30	Summer: Off-Peak Energy																	
31	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06797	(0.00003)		0.08258	
32	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06766	(0.00003)		0.08227	
33	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06478	(0.00003)		0.07939	
34	Summer: Super Off-Peak Energy																	
35	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.11125	(0.00003)		0.12586	
36	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.11074	(0.00003)		0.12535	
37	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.10607	(0.00003)		0.12068	
38	Winter: On-Peak Energy																	
39	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06891	(0.00003)		0.08352	
40	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06862	(0.00003)		0.08323	
41	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06580	(0.00003)		0.08041	
42	Winter: Off-Peak Energy																	
43	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05658	(0.00003)		0.07119	
44	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05639	(0.00003)		0.07100	
45	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05412	(0.00003)		0.06873	
46	Winter: Super Off-Peak Energy																	
47	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05658	(0.00003)		0.07119	
48	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05639	(0.00003)		0.07100	
49	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05412	(0.00003)		0.06873	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA																
2	Less than 20 kW																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25	
5	Primary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.18043	(0.00003)	0.26333	
23	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.17953	(0.00003)	0.26222	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.09968	(0.00003)	0.18258	
26	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.09918	(0.00003)	0.18187	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.09572	(0.00003)	0.17862	
30	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.09526	(0.00003)	0.17795	
31	Off-Peak																
32	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.05279	(0.00003)	0.13569	
33	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.05259	(0.00003)	0.13528	
1	SCHEDULE TOU-PA2																
2	Greater than or equal to 20kW																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	233.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.30	0.00	0.00	0.00	233.30	
5	Primary	\$/Month	0.00	125.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.95	0.00	0.00	0.00	125.95	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	5.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.99	0.00	0.00	0.00	5.99	
11	Primary	\$/kW	0.00	5.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.96	0.00	0.00	0.00	5.96	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.65	0.00	6.65	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.62	0.00	6.62	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.09831	(0.00003)	0.14185	
23	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.09785	(0.00003)	0.14139	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06500	(0.00003)	0.10854	
26	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06470	(0.00003)	0.10824	
27	Super Off-Peak																
28	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05752	(0.00003)	0.10106	
29	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05732	(0.00003)	0.10086	
30	Winter																
31	On-Peak																
32	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.10533	(0.00003)	0.14887	
33	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.10484	(0.00003)	0.14838	
34	Off-Peak																
35	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06523	(0.00003)	0.10877	
36	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06497	(0.00003)	0.10851	
37	Super Off-Peak																
38	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05356	(0.00003)	0.09710	
39	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05339	(0.00003)	0.09693	

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA3																
2	<i>Less than 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25	
5	Primary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	26.25	
6	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On-Peak Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	On-Peak	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.20739	(0.00003)	0.29029	
23	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.20639	(0.00003)	0.28908	
24	Off-Peak	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.11221	(0.00003)	0.19511	
25	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.11166	(0.00003)	0.19435	
26	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.11166	(0.00003)	0.19435	
27	Super Off-Peak	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.05347	(0.00003)	0.13637	
28	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.05347	(0.00003)	0.13637	
29	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.04884	(0.00003)	0.13153	
30	Winter	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.08974	(0.00003)	0.12764	
31	On-Peak	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.08933	(0.00003)	0.12720	
32	Secondary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.08933	(0.00003)	0.12720	
33	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.08933	(0.00003)	0.12720	
34	Off-Peak	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.05558	(0.00003)	0.13848	
35	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.05535	(0.00003)	0.13804	
36	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.05535	(0.00003)	0.13804	
37	Super Off-Peak	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.04564	(0.00003)	0.12854	
38	Secondary	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.04564	(0.00003)	0.12854	
39	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.04549	(0.00003)	0.12818	
40	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.04549	(0.00003)	0.12818	
41	Greater than or equal to 20kW																
42	Basic Service Fee																
43	Secondary	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	43.49	
44	20-75 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	73.49	
45	75-100 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	91.49	
46	100-200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49	
47	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49	
48	Primary	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	43.49	
49	20-75 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	73.49	
50	75-100 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	91.49	
51	100-200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49	
52	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	151.49	
53	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
54	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Non-Coincident Demand with Super Off Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	On-Peak Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Energy Charge	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	On-Peak	\$/kWh	0.01394	0.04029	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07790	0.00503	0.19327	(0.00003)	0.27617	
69	Secondary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0								

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S															
2	Less than 20 kW (2 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
6	5-20 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
7	20-50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
8	>50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
9	Primary															
10	0-5 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
11	5-20 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
12	20-50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
13	>50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02421	0.05269	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10438	0.00503	0.24112	(0.00003)	0.35050
27	Primary	\$/kWh	0.02421	0.05243	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10412	0.00503	0.23991	(0.00003)	0.34903
28	Summer: Off-Peak															
29	Secondary	\$/kWh	0.02421	0.05269	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10438	0.00503	0.13087	(0.00003)	0.24025
30	Primary	\$/kWh	0.02421	0.05243	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10412	0.00503	0.13021	(0.00003)	0.23933
31	Winter: On-Peak															
32	Secondary	\$/kWh	0.02421	0.05269	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10438	0.00503	0.12403	(0.00003)	0.23341
33	Primary	\$/kWh	0.02421	0.05243	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10412	0.00503	0.12344	(0.00003)	0.23256
34	Winter: Off-Peak															
35	Secondary	\$/kWh	0.02421	0.05269	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10438	0.00503	0.06989	(0.00003)	0.17927
36	Primary	\$/kWh	0.02421	0.05243	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10412	0.00503	0.06963	(0.00003)	0.17875

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-MIL															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
6	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
9	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	12.22	4.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.88	0.00	0.00	0.00	16.88
16	Primary	\$/kW	11.80	4.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.42	0.00	0.00	0.00	16.42
17	Non-Coincident Demand with Super Off Peak Exemption															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	On-Peak Demand															
21	Summer															
22	Secondary	\$/kW	2.69	12.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.89	0.00	6.17	0.00	21.06
23	Primary	\$/kW	2.59	12.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.70	0.00	6.14	0.00	20.84
24	On-Peak Demand															
25	Winter															
26	Secondary	\$/kW	0.56	13.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.54	0.00	0.00	0.00	14.54
27	Primary	\$/kW	0.54	13.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.45	0.00	0.00	0.00	14.45
28	Power Factor															
29	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
30	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
31	Energy Charge															
32	Summer: On-Peak															
33	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13313	(0.00003)	0.15161
34	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13248	(0.00003)	0.15096
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.09019	(0.00003)	0.10867
37	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08978	(0.00003)	0.10826
38	Summer: Super Off-Peak															
39	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07390	(0.00003)	0.09238
40	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07389	(0.00003)	0.09237
41	Winter: On-Peak															
42	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13568	(0.00003)	0.15416
43	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13566	(0.00003)	0.15354
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08411	(0.00003)	0.10259
46	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08376	(0.00003)	0.10224
47	Winter: Super Off-Peak															
48	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.06905	(0.00003)	0.08753
49	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.06882	(0.00003)	0.08730

ATTACHMENT C
TOTAL PROPOSED RATES FOR YEAR 1 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-SCH-DGR															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
6	Greater than 500 kW															
7	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
8	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
13	Maximum Demand															
14	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22
15	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Max On-Peak Demand															
20	Summer															
21	Secondary	\$/kW	2.69	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	0.00	0.00	0.00	2.74
22	Primary	\$/kW	2.59	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.66	0.00	0.00	0.00	2.66
23	Winter															
24	Secondary	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56
25	Primary	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54
26	Power Factor															
27	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Energy															
30	Summer															
31	On-Peak															
32	Secondary	\$/kWh	(0.01466)	0.22548	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.23839	0.00503	0.32361	(0.00003)	0.56700
33	Primary	\$/kWh	(0.01466)	0.22433	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.23724	0.00503	0.32213	(0.00003)	0.56437
34	Off-Peak															
35	Secondary	\$/kWh	(0.01466)	0.02460	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03751	0.00503	0.10621	(0.00003)	0.14872
36	Primary	\$/kWh	(0.01466)	0.02448	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03739	0.00503	0.10574	(0.00003)	0.14813
37	Super Off-Peak															
38	Secondary	\$/kWh	(0.01466)	0.02460	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03751	0.00503	0.06279	(0.00003)	0.10530
39	Primary	\$/kWh	(0.01466)	0.02448	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03739	0.00503	0.06257	(0.00003)	0.10496
40	Winter															
41	On-Peak															
42	Secondary	\$/kWh	(0.01466)	0.21984	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.23275	0.00503	0.11489	(0.00003)	0.35264
43	Primary	\$/kWh	(0.01466)	0.21872	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.23163	0.00503	0.11436	(0.00003)	0.35099
44	Off-Peak															
45	Secondary	\$/kWh	(0.01466)	0.02460	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03751	0.00503	0.07123	(0.00003)	0.11374
46	Primary	\$/kWh	(0.01466)	0.02448	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03739	0.00503	0.07094	(0.00003)	0.11333
47	Super Off-Peak															
48	Secondary	\$/kWh	(0.01466)	0.02460	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03751	0.00503	0.05847	(0.00003)	0.10098
49	Primary	\$/kWh	(0.01466)	0.02448	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03739	0.00503	0.05828	(0.00003)	0.10067

ATTACHMENT D

Proposed Rates for Year 1 – Grandfathered TOU Periods

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
			RATE (C)	RATE (D)												
1	SCHEDULE DR-SES (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.23353	(0.00003)	0.41698
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.23325	(0.00003)	0.41670
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.16189	(0.00003)	0.34534
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.10565	(0.00003)	0.28910
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.10562	(0.00003)	0.28907
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	SCHEDULE DR-SES Medical Baseline (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.23353	(0.00003)	0.41195
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.23325	(0.00003)	0.41167
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.16189	(0.00003)	0.34031
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.10565	(0.00003)	0.28407
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.10562	(0.00003)	0.28404
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	SCHEDULE DR-SES (CARE) (GF)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23353	(0.00003)	0.41121
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23325	(0.00003)	0.41093
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.16189	(0.00003)	0.33957
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10565	(0.00003)	0.28333
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10562	(0.00003)	0.28330
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DR-SES (CARE & MEDICAL BASELINE) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23353	(0.00003)	0.41121
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23325	(0.00003)	0.41093
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.16189	(0.00003)	0.33957
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10565	(0.00003)	0.28333
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10562	(0.00003)	0.28330
14	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE EV-TOU (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.15666	(0.00003)	0.34011
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.15636	(0.00003)	0.33981
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07813	(0.00003)	0.26158
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07697	(0.00003)	0.26042
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.08822	(0.00003)	0.27167
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07997	(0.00003)	0.26342
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE EV-TOU-2 (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.18834	(0.00003)	0.37179
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.18804	(0.00003)	0.37149
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.10780	(0.00003)	0.29125
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.18174	(0.00003)	0.36519
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.09228	(0.00003)	0.27573
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.09221	(0.00003)	0.27566
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE EV-TOU-2 Medical Baseline (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.18834	(0.00003)	0.36676
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.18804	(0.00003)	0.36646
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.10780	(0.00003)	0.28622
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.18174	(0.00003)	0.36016
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.09228	(0.00003)	0.27070
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.09221	(0.00003)	0.27063
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE EV-TOU-2 (CARE) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.18834	(0.00003)	0.36602	
9	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.18804	(0.00003)	0.36572	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10780	(0.00003)	0.28548	
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.18174	(0.00003)	0.35842	
12	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.09228	(0.00003)	0.26896	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.09221	(0.00003)	0.26889	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.24915	(0.00003)	0.56848	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.15842	(0.00003)	0.47775	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.12465	(0.00003)	0.44398	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11837	(0.00003)	0.45696	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06311	(0.00003)	0.40170	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06309	(0.00003)	0.40168	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR (Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.24915	(0.00003)	0.38832	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.15842	(0.00003)	0.29759	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.12465	(0.00003)	0.26382	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11837	(0.00003)	0.30317	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06311	(0.00003)	0.24791	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06309	(0.00003)	0.24789	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR CARE (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.24915	(0.00003)	0.56270	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.15842	(0.00003)	0.47197	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.12465	(0.00003)	0.43820	
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11837	(0.00003)	0.45118	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06311	(0.00003)	0.39592	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06309	(0.00003)	0.39590	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR CARE and Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.24915	(0.00003)	0.38757	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.15842	(0.00003)	0.29684	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.12465	(0.00003)	0.26307	
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11837	(0.00003)	0.30242	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06311	(0.00003)	0.24714	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06309	(0.00003)	0.24714	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05982)	0.00000	(0.05982)	0.00000	0.00000	0.00000	(0.05982)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05982)	0.00000	(0.05982)	0.00000	0.00000	0.00000	(0.05982)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05980)	0.00000	(0.05980)	0.00000	0.00000	0.00000	(0.05980)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05980)	0.00000	(0.05980)	0.00000	0.00000	0.00000	(0.05980)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR FERA (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.24915	(0.00003)	0.56848	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.15842	(0.00003)	0.47775	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.12465	(0.00003)	0.44398	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11837	(0.00003)	0.45696	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06311	(0.00003)	0.40170	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06309	(0.00003)	0.40168	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION RATE (C)	TRANSMISSION DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR FERA and Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.24915	(0.00003)	0.38832	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.15842	(0.00003)	0.29759	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.12465	(0.00003)	0.26382	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11837	(0.00003)	0.30317	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06311	(0.00003)	0.24791	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06309	(0.00003)	0.24789	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-A (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02421	0.09113	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14237	0.00503	0.23027	(0.00003)	0.37764	
25	Primary	\$/kWh	0.02421	0.09066	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14190	0.00503	0.22906	(0.00003)	0.37596	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02421	0.09113	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14237	0.00503	0.13335	(0.00003)	0.28072	
28	Primary	\$/kWh	0.02421	0.09066	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14190	0.00503	0.13265	(0.00003)	0.27955	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.09113	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14237	0.00503	0.06250	(0.00003)	0.20987	
31	Primary	\$/kWh	0.02421	0.09066	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14190	0.00503	0.06218	(0.00003)	0.20908	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02421	0.09113	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14237	0.00503	0.13217	(0.00003)	0.27954	
34	Primary	\$/kWh	0.02421	0.09066	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14190	0.00503	0.13153	(0.00003)	0.27843	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02421	0.09113	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14237	0.00503	0.07239	(0.00003)	0.21976	
37	Primary	\$/kWh	0.02421	0.09066	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14190	0.00503	0.07207	(0.00003)	0.21897	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.09113	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14237	0.00503	0.07114	(0.00003)	0.21851	
40	Primary	\$/kWh	0.02421	0.09066	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14190	0.00503	0.07083	(0.00003)	0.21773	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI) (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
5	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
6	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
7	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	0.00	12.00	
10	5-20 kW	\$/Month	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.20	0.00	0.00	0.00	19.20	
11	20-50 kW	\$/Month	0.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.00	0.00	0.00	0.00	36.00	
12	>50 kW	\$/Month	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	0.00	0.00	90.00	
13	Non-Coincident Demand																
14	Secondary																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary																
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary																
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02421	0.09056	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14180	0.00000	0.09418	(0.00003)	0.23595	
25	Primary	\$/kWh	0.02421	0.09010	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14134	0.00000	0.09418	(0.00003)	0.23549	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02421	0.09056	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14180	0.00000	0.09418	(0.00003)	0.23595	
28	Primary	\$/kWh	0.02421	0.09010	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14134	0.00000	0.09418	(0.00003)	0.23549	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.09056	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14180	0.00000	0.09418	(0.00003)	0.23595	
31	Primary	\$/kWh	0.02421	0.09010	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14134	0.00000	0.09418	(0.00003)	0.23549	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02421	0.09056	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14180	0.00000	0.04835	(0.00003)	0.19012	
34	Primary	\$/kWh	0.02421	0.09010	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14134	0.00000	0.04835	(0.00003)	0.18966	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02421	0.09056	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14180	0.00000	0.04835	(0.00003)	0.19012	
37	Primary	\$/kWh	0.02421	0.09010	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14134	0.00000	0.04835	(0.00003)	0.18966	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.09056	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14180	0.00000	0.04835	(0.00003)	0.19012	
40	Primary	\$/kWh	0.02421	0.09010	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.14134	0.00000	0.04835	(0.00003)	0.18966	
1	SCHEDULE TOU-M (GF)																
2	Basic Service Fee																
3	0-5 kW																
4	5-20 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36	
5	20-50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36	
6	>50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36	
7	Non-Coincident Demand																
8	On Peak Demand																
9	Summer																
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.03765	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08889	0.00503	0.14390	(0.00003)	0.23779	
14	Semi-Peak	\$/kWh	0.02421	0.03765	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08889	0.00503	0.13197	(0.00003)	0.22586	
15	Off-Peak	\$/kWh	0.02421	0.03765	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08889	0.00503	0.13046	(0.00003)	0.22435	
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.03765	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08889	0.00503	0.13428	(0.00003)	0.22817	
18	Semi-Peak	\$/kWh	0.02421	0.03765	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08889	0.00503	0.07343	(0.00003)	0.16732	
19	Off-Peak	\$/kWh	0.02421	0.03765	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08889	0.00503	0.07221	(0.00003)	0.16610	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
			RATE (C)	RATE (D)													
1	SCHEDULE TOU-M (ELI) (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
4	5-20 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
5	20-50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
6	>50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
7	Non-Coincident Demand	\$/kW	0.00	3.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.26	0.00	0.00	0.00	0.00	3.26
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.03709	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08833	0.00000	0.09418	(0.00003)	0.18248	
14	Semi-Peak	\$/kWh	0.02421	0.03709	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08833	0.00000	0.09418	(0.00003)	0.18248	
15	Off-Peak	\$/kWh	0.02421	0.03709	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08833	0.00000	0.09418	(0.00003)	0.18248	
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.03709	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08833	0.00000	0.04835	(0.00003)	0.13665	
18	Semi-Peak	\$/kWh	0.02421	0.03709	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08833	0.00000	0.04835	(0.00003)	0.13665	
19	Off-Peak	\$/kWh	0.02421	0.03709	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08833	0.00000	0.04835	(0.00003)	0.13665	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.09	0.00	0.00	0.00	21.09	
25	Primary	\$/kW	11.80	8.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.63	0.00	0.00	0.00	20.63	
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	13.38	
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
29	Maximum On-Peak Demand: Summer																
30	Secondary	\$/kW	2.54	13.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.96	0.00	1.13	0.00	17.09	
31	Primary	\$/kW	2.46	13.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.81	0.00	1.13	0.00	16.94	
32	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	1.13	0.00	3.67	
33	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	1.13	0.00	3.59	
34	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	1.08	0.00	3.52	
35	Maximum On-Peak Demand: Winter																
36	Secondary	\$/kW	0.60	17.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.90	0.00	0.00	0.00	17.90	
37	Primary	\$/kW	0.58	17.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.79	0.00	0.00	0.00	17.79	
38	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60	
39	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58	
40	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58	
41	Semi-Peak Demand: Summer																
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	Semi-Peak Demand: Winter																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Summer																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Off-Peak Demand: Winter																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Power Factor																
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
			RATE (C)	RATE (D)		RATE (F)	RATE (F)										
71	SCHEDULE AL-TOU (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.09262	(0.00003)	0.11100
74	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.09213	(0.00003)	0.11051
75	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.09262	(0.00003)	0.10779
76	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.09213	(0.00003)	0.10730
77	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.08804	(0.00003)	0.10321
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.09230	(0.00003)	0.11068
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.09182	(0.00003)	0.11020
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.09230	(0.00003)	0.10747
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.09182	(0.00003)	0.10699
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.08775	(0.00003)	0.10292
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.08888	(0.00003)	0.10726
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.08841	(0.00003)	0.10679
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.08888	(0.00003)	0.10405
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.08841	(0.00003)	0.10358
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.08449	(0.00003)	0.09966
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.21984	(0.00003)	0.23822
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.21878	(0.00003)	0.23716
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.21984	(0.00003)	0.23501
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.21878	(0.00003)	0.23395
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.20940	(0.00003)	0.22457
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.11709	(0.00003)	0.13547
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.11657	(0.00003)	0.13495
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.11709	(0.00003)	0.13226
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.11657	(0.00003)	0.13174
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.11172	(0.00003)	0.12689
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.11708	(0.00003)	0.13546
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.11656	(0.00003)	0.13494
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.11708	(0.00003)	0.13225
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.11656	(0.00003)	0.13173
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.00000	0.01017	0.00503	0.11171	(0.00003)	0.12688

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI) (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	36,798.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,798.64	0.00	0.00	0.00	36,798.64	
17	Primary Substation	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.00	0.00	0.00	0.00	21.00	
25	Primary	\$/kW	11.80	8.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.53	0.00	0.00	0.00	20.53	
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	13.38	
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
29	Maximum On-Peak Demand: Summer																
30	Secondary	\$/kW	2.54	13.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.90	0.00	1.13	0.00	17.03	
31	Primary	\$/kW	2.46	13.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.75	0.00	1.13	0.00	16.88	
32	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	1.13	0.00	3.67	
33	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	1.13	0.00	3.59	
34	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	1.08	0.00	3.52	
35	Maximum On-Peak Demand: Winter																
36	Secondary	\$/kW	0.60	17.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.84	0.00	0.00	0.00	17.84	
37	Primary	\$/kW	0.58	17.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.73	0.00	0.00	0.00	17.73	
38	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60	
39	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58	
40	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58	
41	Semi-Peak Demand: Summer																
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	Semi-Peak Demand: Winter																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Summer																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Off-Peak Demand: Winter																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Power Factor																
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
74	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
75	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
76	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
77	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.10103	(0.00003)	0.11438	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.10103	(0.00003)	0.11117	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05067	(0.00003)	0.06402	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05067	(0.00003)	0.06081	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
			RATE (C)	RATE (D)												
1	SCHEDULE DG-R (GF)															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
6	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
7	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
8	Transmission	\$/Month	0.00	325.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.13	0.00	0.00	0.00	325.13
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87
11	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72
12	Secondary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
13	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62
14	Transmission	\$/Month	0.00	1,300.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,300.88	0.00	0.00	0.00	1,300.88
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
20	Maximum Demand															
21	Secondary	\$/kW	12.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	12.23
22	Primary	\$/kW	11.80	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.81	0.00	0.00	0.00	11.81
23	Secondary Substation	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22
24	Primary Substation	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80
25	Transmission	\$/kW	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.75	0.00	0.00	0.00	11.75
26	Maximum On-Peak Demand: Summer															
27	Secondary	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	2.54
28	Primary	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	2.46
29	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	2.54
30	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	2.46
31	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	0.00	0.00	2.44
32	Maximum On-Peak Demand: Winter															
33	Secondary	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60
34	Primary	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
35	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60
36	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
37	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58
38	Power Factor															
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
			RATE (C)	RATE (D)		RATE (F)	RATE (F)										
44	SCHEDULE DG-R (GF) (continued)																
45	On-Peak Energy: Summer																
46	Secondary	\$/kWh	(0.01466)	0.15467	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.16748	0.00503	0.11246	(0.00003)	0.28494
47	Primary	\$/kWh	(0.01466)	0.15387	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.16668	0.00503	0.11191	(0.00003)	0.28359
48	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.11246	(0.00003)	0.13084
49	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.11191	(0.00003)	0.13029
50	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10724	(0.00003)	0.12562
51	Semi-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01466)	0.02452	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03733	0.00503	0.10729	(0.00003)	0.14962
53	Primary	\$/kWh	(0.01466)	0.02439	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03720	0.00503	0.10673	(0.00003)	0.14893
54	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10729	(0.00003)	0.12567
55	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10673	(0.00003)	0.12511
56	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10208	(0.00003)	0.12046
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01466)	0.02452	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03733	0.00503	0.10207	(0.00003)	0.14440
59	Primary	\$/kWh	(0.01466)	0.02439	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03720	0.00503	0.10153	(0.00003)	0.14373
60	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10207	(0.00003)	0.12045
61	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10153	(0.00003)	0.11991
62	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.09703	(0.00003)	0.11541
63	On-Peak Energy: Winter																
64	Secondary	\$/kWh	(0.01466)	0.42360	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.43641	0.00503	0.20353	(0.00003)	0.64494
65	Primary	\$/kWh	(0.01466)	0.42142	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.43423	0.00503	0.20255	(0.00003)	0.64178
66	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.20353	(0.00003)	0.22191
67	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.20255	(0.00003)	0.22093
68	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.19387	(0.00003)	0.21225
69	Semi-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01466)	0.02452	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03733	0.00503	0.10840	(0.00003)	0.15073
71	Primary	\$/kWh	(0.01466)	0.02439	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03720	0.00503	0.10792	(0.00003)	0.15012
72	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10840	(0.00003)	0.12678
73	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10792	(0.00003)	0.12630
74	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10343	(0.00003)	0.12181
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01466)	0.02452	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03733	0.00503	0.10839	(0.00003)	0.15072
77	Primary	\$/kWh	(0.01466)	0.02439	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.03720	0.00503	0.10791	(0.00003)	0.15011
78	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10839	(0.00003)	0.12677
79	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10791	(0.00003)	0.12629
80	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.00000	0.01338	0.00503	0.10342	(0.00003)	0.12180

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU (GF)																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	71.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.72	0.00	0.00	0.00	71.72	
5	Primary Substation	\$/Month	0.00	21,806.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21,806.62	0.00	0.00	0.00	21,806.62	
6	Transmission	\$/Month	0.00	2,046.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,046.49	0.00	0.00	0.00	2,046.49	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	36,866.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,866.99	0.00	0.00	0.00	36,866.99	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Non-Coincident Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	11.80	9.03	0.72	0.00	0.23	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	21.78	
12	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
13	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
14	Maximum Demand at Time of System Peak: Summer																
15	Primary	\$/kW	3.14	13.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.51	0.00	1.13	0.00	17.64	
16	Primary Substation	\$/kW	3.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	0.00	1.13	0.00	4.27	
17	Transmission	\$/kW	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	1.08	0.00	4.21	
18	Maximum Demand at Time of System Peak: Winter																
19	Primary	\$/kW	0.67	17.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.90	0.00	0.00	0.00	17.90	
20	Primary Substation	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
21	Transmission	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
22	Power Factor																
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	On-Peak Energy: Summer																
27	Primary	\$/kWh	(0.1466)	0.0000	0.1605	(0.0003)	0.0000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09213	(0.0003)	0.10730	
28	Primary Substation	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09213	(0.0003)	0.10730	
29	Transmission	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08804	(0.0003)	0.10321	
30	Semi-Peak Energy: Summer																
31	Primary	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09182	(0.0003)	0.10699	
32	Primary Substation	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09182	(0.0003)	0.10699	
33	Transmission	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08775	(0.0003)	0.10292	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08841	(0.0003)	0.10358	
36	Primary Substation	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08841	(0.0003)	0.10358	
37	Transmission	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08449	(0.0003)	0.09966	
38	On-Peak Energy: Winter																
39	Primary	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.21878	(0.0003)	0.23395	
40	Primary Substation	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.21878	(0.0003)	0.23395	
41	Transmission	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.20940	(0.0003)	0.22457	
42	Semi-Peak Energy: Winter																
43	Primary	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11657	(0.0003)	0.13174	
44	Primary Substation	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11657	(0.0003)	0.13174	
45	Transmission	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11172	(0.0003)	0.12689	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11656	(0.0003)	0.13173	
48	Primary Substation	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11656	(0.0003)	0.13173	
49	Transmission	\$/kWh	(0.1466)	0.00000	0.1605	(0.0003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11171	(0.0003)	0.12688	
1	SCHEDULE OL-TOU (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
4	5-20 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
5	20-50 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
6	> 50 kW	\$/Month	0.00	36.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.71	0.00	0.00	0.00	36.71	
7	Non-Coincident Demand																
8	On Peak Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.05718	0.01804	(0.0003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10885	0.00503	0.11314	(0.0003)	0.22699	
14	Semi-Peak	\$/kWh	0.02421	0.05718	0.01804	(0.0003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10885	0.00503	0.10691	(0.0003)	0.22076	
15	Off-Peak	\$/kWh	0.02421	0.05718	0.01804	(0.0003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10885	0.00503	0.10207	(0.0003)	0.21592	
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.05718	0.01804	(0.0003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10885	0.00503	0.20353	(0.0003)	0.31738	
18	Semi-Peak	\$/kWh	0.02421	0.05718	0.01804	(0.0003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10885	0.00503	0.10840	(0.0003)	0.22225	
19	Off-Peak	\$/kWh	0.02421	0.05718	0.01804	(0.0003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10885	0.00503	0.10839	(0.0003)	0.22224	

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
			RATE (C)	RATE (D)												
1	SCHEDULE PA-T-1 (GF)															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
4	Primary	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
5	Transmission	\$/Month	0.00	126.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.58	0.00	0.00	0.00	126.58
6	Non-Coincident Demand															
7	Secondary	\$/kW	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	6.90
8	Primary	\$/kW	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66	0.00	0.00	0.00	6.66
9	Transmission	\$/kW	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.63	0.00	0.00	0.00	6.63
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	14.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.85	0.00	0.00	0.00	14.85
12	Primary	\$/kW	0.00	14.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.77	0.00	0.00	0.00	14.77
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.34
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.34
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.32
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05604	(0.00003)	0.07065
28	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05602	(0.00003)	0.07063
29	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05592	(0.00003)	0.07053
30	Summer: Semi-Peak Energy															
31	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05331	(0.00003)	0.06792
32	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05330	(0.00003)	0.06791
33	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05320	(0.00003)	0.06781
34	Summer: Off-Peak Energy															
35	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05114	(0.00003)	0.06575
36	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05114	(0.00003)	0.06575
37	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05113	(0.00003)	0.06574
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.12725	(0.00003)	0.14186
40	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06779	(0.00003)	0.08240
41	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06778	(0.00003)	0.08239
42	Winter: Semi-Peak Energy															
43	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.12663	(0.00003)	0.14124
44	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06748	(0.00003)	0.08209
45	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06747	(0.00003)	0.08208
46	Winter: Off-Peak Energy															
47	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.12590	(0.00003)	0.14051
48	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06712	(0.00003)	0.08173
49	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06711	(0.00003)	0.08172

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA (GF)																
2	Less than 20kW																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	0.00	26.25
5	Primary	\$/Month	0.00	26.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.25	0.00	0.00	0.00	0.00	26.25
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On-Peak Demand																
10	Summer																
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Winter																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Energy Charge																
17	Summer																
18	On-Peak																
19	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.19889	(0.00003)	0.28178	
20	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.19784	(0.00003)	0.28053	
21	Semi-Peak																
22	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.08911	(0.00003)	0.17200	
23	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.08864	(0.00003)	0.17133	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.05127	(0.00003)	0.13416	
26	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.05101	(0.00003)	0.13370	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.08737	(0.00003)	0.17026	
30	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.08691	(0.00003)	0.16960	
31	Semi-Peak																
32	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.04654	(0.00003)	0.12943	
33	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.04630	(0.00003)	0.12899	
34	Off-Peak																
35	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.04653	(0.00003)	0.12942	
36	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.04629	(0.00003)	0.12898	
37	Greater than or equal to 20kW																
38	Basic Service Fee																
39	Secondary																
40	20-75 kW	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	0.00	43.49
41	75-100 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	0.00	73.49
42	100-200 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	0.00	91.49
43	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	0.00	151.49
44	Primary																
45	20-75 kW	\$/Month	0.00	43.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.49	0.00	0.00	0.00	0.00	43.49
46	75-100 kW	\$/Month	0.00	73.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.49	0.00	0.00	0.00	0.00	73.49
47	100-200 kW	\$/Month	0.00	91.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.49	0.00	0.00	0.00	0.00	91.49
48	>200 kW	\$/Month	0.00	151.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.49	0.00	0.00	0.00	0.00	151.49
49	Non-Coincident Demand																
50	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	On-Peak Demand																
53	Summer																
54	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52	
55	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52	
56	Winter																
57	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Energy Charge																
60	Summer																
61	On-Peak																
62	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.09456	(0.00003)	0.17745	
63	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.09408	(0.00003)	0.17677	
64	Semi-Peak																
65	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.09397	(0.00003)	0.17686	
66	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.09349	(0.00003)	0.17618	
67	Off-Peak																
68	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.06273	(0.00003)	0.14562	
69	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.06250	(0.00003)	0.14519	
70	Winter																
71	On-Peak																
72	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.09664	(0.00003)	0.17953	
73	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.09618	(0.00003)	0.17887	
74	Semi-Peak																
75	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07789	0.00503	0.05148	(0.00003)	0.13437	
76	Primary	\$/kWh	0.01394	0.04008	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07769	0.00503	0.05125	(0.00003)	0.13394	
77	Off-Peak																
78	Secondary	\$/kWh	0.01394	0.04028	0.01813	(0.00003)	0.00041										

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S (GF)															
2	<i>Less than 20 kW (3 Period)</i>															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
6	5-20 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
7	20-50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
8	>50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
9	Primary															
10	0-5 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
11	5-20 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
12	20-50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
13	>50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02421	0.04484	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09653	0.00503	0.19358	(0.00003)	0.29511
27	Primary	\$/kWh	0.02421	0.04461	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09630	0.00503	0.19256	(0.00003)	0.29386
28	Summer: Semi-Peak															
29	Secondary	\$/kWh	0.02421	0.04484	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09653	0.00503	0.15248	(0.00003)	0.25401
30	Primary	\$/kWh	0.02421	0.04461	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09630	0.00503	0.15168	(0.00003)	0.25298
31	Summer: Off-Peak															
32	Secondary	\$/kWh	0.02421	0.04484	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09653	0.00503	0.05146	(0.00003)	0.15299
33	Primary	\$/kWh	0.02421	0.04461	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09630	0.00503	0.05119	(0.00003)	0.15249
34	Winter: On-Peak															
35	Secondary	\$/kWh	0.02421	0.04484	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09653	0.00503	0.14708	(0.00003)	0.24861
36	Primary	\$/kWh	0.02421	0.04461	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09630	0.00503	0.14637	(0.00003)	0.24767
37	Winter: Semi-Peak															
38	Secondary	\$/kWh	0.02421	0.04484	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09653	0.00503	0.07933	(0.00003)	0.18086
39	Primary	\$/kWh	0.02421	0.04461	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09630	0.00503	0.07898	(0.00003)	0.18028
40	Winter: Off-Peak															
41	Secondary	\$/kWh	0.02421	0.04484	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09653	0.00503	0.07871	(0.00003)	0.18024
42	Primary	\$/kWh	0.02421	0.04461	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09630	0.00503	0.07836	(0.00003)	0.17966

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION DISTRIBUTION		PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
			RATE (C)	RATE (D)												
1	TOU-SCH-ML (GF)															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
6	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56
9	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	12.22	6.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.51	0.00	0.00	0.00	18.51
16	Primary	\$/kW	11.80	6.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.04	0.00	0.00	0.00	18.04
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	2.54	7.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.73	0.00	1.25	0.00	10.98
20	Primary	\$/kW	2.46	7.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.58	0.00	1.25	0.00	10.83
21	On-Peak Demand															
22	Winter															
23	Secondary	\$/kW	0.60	13.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.22	0.00	0.00	0.00	14.22
24	Primary	\$/kW	0.58	13.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.13	0.00	0.00	0.00	14.13
25	Power Factor															
26	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
28	Energy Charge															
29	Summer: On-Peak															
30	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08611	(0.00003)	0.10459
31	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08566	(0.00003)	0.10414
32	Summer: Semi-Peak															
33	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08530	(0.00003)	0.10378
34	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08486	(0.00003)	0.10334
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07671	(0.00003)	0.09519
37	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07630	(0.00003)	0.09478
38	Winter: On-Peak															
39	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.18949	(0.00003)	0.20797
40	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.18857	(0.00003)	0.20705
41	Winter: Semi-Peak															
42	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10102	(0.00003)	0.11950
43	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10057	(0.00003)	0.11905
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10095	(0.00003)	0.11943
46	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10050	(0.00003)	0.11898

ATTACHMENT D
TOTAL PROPOSED RATES FOR YEAR 1 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
5	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	223.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.56	0.00	0.00	0.00	223.56	
8	Primary	\$/Month	0.00	60.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.29	0.00	0.00	0.00	60.29	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
13	Maximum Demand																
14	Secondary	\$/kW	12.22	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.27	0.00	0.00	0.00	12.27	
15	Primary	\$/kW	11.80	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.86	0.00	0.00	0.00	11.86	
16	Max On-Peak Demand																
17	Summer																
18	Secondary	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	2.54	
19	Primary	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	2.46	
20	Winter																
21	Secondary	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60	
22	Primary	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58	
23	Power Factor																
24	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
25	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
26	Energy																
27	Summer																
28	On-Peak																
29	Secondary	\$/kWh	(0.01466)	0.10874	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.12165	0.00503	0.11361	(0.00003)	0.24026	
30	Primary	\$/kWh	(0.01466)	0.10818	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.12109	0.00503	0.11310	(0.00003)	0.23919	
31	Semi-Peak																
32	Secondary	\$/kWh	(0.01466)	0.02062	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03353	0.00503	0.10024	(0.00003)	0.13877	
33	Primary	\$/kWh	(0.01466)	0.02051	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03342	0.00503	0.09974	(0.00003)	0.13816	
34	Off-Peak																
35	Secondary	\$/kWh	(0.01466)	0.02062	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03353	0.00503	0.08715	(0.00003)	0.12568	
36	Primary	\$/kWh	(0.01466)	0.02051	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03342	0.00503	0.08670	(0.00003)	0.12512	
37	Winter																
38	On-Peak																
39	Secondary	\$/kWh	(0.01466)	0.37384	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.38675	0.00503	0.17850	(0.00003)	0.57025	
40	Primary	\$/kWh	(0.01466)	0.37192	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.38483	0.00503	0.17764	(0.00003)	0.56747	
41	Semi-Peak																
42	Secondary	\$/kWh	(0.01466)	0.02062	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03353	0.00503	0.09516	(0.00003)	0.13369	
43	Primary	\$/kWh	(0.01466)	0.02051	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03342	0.00503	0.09474	(0.00003)	0.13316	
44	Off-Peak																
45	Secondary	\$/kWh	(0.01466)	0.02062	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03353	0.00503	0.09509	(0.00003)	0.13362	
46	Primary	\$/kWh	(0.01466)	0.02051	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03342	0.00503	0.09467	(0.00003)	0.13309	

ATTACHMENT E

Proposed Rates for Year 2 – Standard TOU Periods

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547	
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DR Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR -LI (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR -LI (CARE and Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.26213	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DM																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547	
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DM Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DM CARE																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232	
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089	
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DM CARE and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719	
11	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.26213	
16	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DM FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810	
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667	
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DM FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794	
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288	
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DS (CLOSED)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547	
17	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DS Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DS (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DS (CARE and Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737	
9	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737	
10	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719	
11	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804	
12	Winter Energy																
13	Baseline Energy	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252	
14	101% to 130% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252	
15	131% to 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.26213	
16	Above 400% of Baseline	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DS FERA																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
10	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
15	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
16	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
17																
SCHEDULE DS FERA and Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
10	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
15	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
16	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
17	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	(0.130)
18																
SCHEDULE DT (CLOSED)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
10	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
15	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
16	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
17																
SCHEDULE DT Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
10	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
15	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.049						

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DT-RV																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810
10	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667
15	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547
16	Minimum Bill	Min Bill \$/Dav	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
17																
SCHEDULE DT-RV Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794
10	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288
15	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628
16	Minimum Bill	Min Bill \$/Dav	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
17																
SCHEDULE DT-RV CARE																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07380)	0.00000	0.10391	0.00000	0.16877	(0.00003)	0.27265
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.16877	(0.00003)	0.48232
10	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21646	0.00000	0.39417	0.00000	0.16877	(0.00003)	0.56291
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02386)	0.00000	0.15385	0.00000	0.07808	(0.00003)	0.23190
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07808	(0.00003)	0.41089
15	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22393	0.00000	0.40164	0.00000	0.07808	(0.00003)	0.47969
16	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
17																
SCHEDULE DT-RV CARE and Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Summer Energy															
7	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
8	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10908)	0.00000	0.06863	0.00000	0.16877	(0.00003)	0.23737
9	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.16877	(0.00003)	0.30719
10	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.01159	0.00000	0.18930	0.00000	0.16877	(0.00003)	0.35804
11	Winter Energy															
12	Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
13	101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05324)	0.00000	0.12447	0.00000	0.07808	(0.00003)	0.20252
14	131% to 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07808	(0.00003)	0.26213
15	Above 400% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04977	0.00000	0.22748	0.00000	0.07808	(0.00003)	0.30553
16	Minimum Bill	Min Bill \$/Dav	0.000	0.164	0.000	0.000	0.000	0.000								

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TV FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07379)	0.00000	0.10466	0.00503	0.16877	(0.00003)	0.27843	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.16877	(0.00003)	0.48810	
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.21647	0.00000	0.39492	0.00503	0.16877	(0.00003)	0.56869	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.02385)	0.00000	0.15460	0.00503	0.07808	(0.00003)	0.23768	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07808	(0.00003)	0.41667	
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.22394	0.00000	0.40239	0.00503	0.07808	(0.00003)	0.48547	
17	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-TV FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
9	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.10907)	0.00000	0.06938	0.00000	0.16877	(0.00003)	0.23812	
10	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.16877	(0.00003)	0.30794	
11	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.11160	0.00000	0.19005	0.00000	0.16877	(0.00003)	0.35879	
12	Winter Energy																
13	Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
14	101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05323)	0.00000	0.12522	0.00000	0.07808	(0.00003)	0.20327	
15	131% to 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07808	(0.00003)	0.26288	
16	Above 400% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.04978	0.00000	0.22823	0.00000	0.07808	(0.00003)	0.30628	
17	Minimum Bill	Min Bill \$/Dav	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-TOU																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10323	0.00503	0.17208	(0.00003)	0.28031	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10323	0.00503	0.17208	(0.00003)	0.28031	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17208	(0.00003)	0.49141	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17208	(0.00003)	0.49141	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07511)	0.00000	0.10334	0.00503	0.17184	(0.00003)	0.28018	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07511)	0.00000	0.10334	0.00503	0.17184	(0.00003)	0.28018	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17184	(0.00003)	0.49117	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17184	(0.00003)	0.49117	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20532	0.00503	0.06999	(0.00003)	0.28031	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20532	0.00503	0.06999	(0.00003)	0.28031	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06999	(0.00003)	0.38932	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06999	(0.00003)	0.38932	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02677	0.00000	0.20522	0.00503	0.06996	(0.00003)	0.28018	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02677	0.00000	0.20522	0.00503	0.06996	(0.00003)	0.28018	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00											

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU (CARE and Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11077)	0.00000	0.06694	0.00000	0.17208	(0.00003)	0.23899	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11077)	0.00000	0.06694	0.00000	0.17208	(0.00003)	0.23899	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04048)	0.00000	0.13723	0.00000	0.17208	(0.00003)	0.30928	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04048)	0.00000	0.13723	0.00000	0.17208	(0.00003)	0.30928	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11065)	0.00000	0.06706	0.00000	0.17184	(0.00003)	0.23887	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11065)	0.00000	0.06706	0.00000	0.17184	(0.00003)	0.23887	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04039)	0.00000	0.13732	0.00000	0.17184	(0.00003)	0.30913	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04039)	0.00000	0.13732	0.00000	0.17184	(0.00003)	0.30913	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00868)	0.00000	0.16903	0.00000	0.06999	(0.00003)	0.23899	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00868)	0.00000	0.16903	0.00000	0.06999	(0.00003)	0.23899	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00280)	0.00000	0.17491	0.00000	0.06999	(0.00003)	0.24487	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00280)	0.00000	0.17491	0.00000	0.06999	(0.00003)	0.24487	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00877)	0.00000	0.16894	0.00000	0.06996	(0.00003)	0.23887	
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00877)	0.00000	0.16894	0.00000	0.06996	(0.00003)	0.23887	
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17492	0.00000	0.06996	(0.00003)	0.24485	
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17492	0.00000	0.06996	(0.00003)	0.24485	
33	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-TOU FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10323	0.00503	0.17208	(0.00003)	0.28031	
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07522)	0.00000	0.10323	0.00503	0.17208	(0.00003)	0.28031	
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17208	(0.00003)	0.49141	
11	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17208	(0.00003)	0.49141	
12	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07511)	0.00000	0.10334	0.00503	0.17184	(0.00003)	0.28018	
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.07511)	0.00000	0.10334	0.00503	0.17184	(0.00003)	0.28018	
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17184	(0.00003)	0.49117	
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17184	(0.00003)	0.49117	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20532	0.00503	0.06999	(0.00003)	0.28031	
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.02687	0.00000	0.20532	0.00503	0.06999	(0.00003)	0.28031	
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06999	(0.00003)	0.38932	
24	On-Peak: Above 200% of Baseline	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06999	(0.00003)	0.38932	
25	Semi-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000														

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-TOU FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy																
8	On-Peak: Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11076)	0.00000	0.06769	0.00000	0.17208	(0.00003)	0.23974	
9	On-Peak: 101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11076)	0.00000	0.06769	0.00000	0.17208	(0.00003)	0.23974	
10	On-Peak: 131% to 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04047)	0.00000	0.13798	0.00000	0.17208	(0.00003)	0.31003	
11	On-Peak: Above 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04047)	0.00000	0.13798	0.00000	0.17208	(0.00003)	0.31003	
12	Semi-Peak: Baseline Energy	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	Semi-Peak: 101% to 130% of Baseline	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	Semi-Peak: 131% to 200% of Baseline	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	Semi-Peak: Above 200% of Baseline	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	Off-Peak: Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11064)	0.00000	0.06781	0.00000	0.17184	(0.00003)	0.23962	
17	Off-Peak: 101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.11064)	0.00000	0.06781	0.00000	0.17184	(0.00003)	0.23962	
18	Off-Peak: 131% to 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04038)	0.00000	0.13807	0.00000	0.17184	(0.00003)	0.30988	
19	Off-Peak: Above 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.04038)	0.00000	0.13807	0.00000	0.17184	(0.00003)	0.30988	
20	Winter Energy																
21	On-Peak: Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00867)	0.00000	0.16978	0.00000	0.06999	(0.00003)	0.23974	
22	On-Peak: 101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00867)	0.00000	0.16978	0.00000	0.06999	(0.00003)	0.23974	
23	On-Peak: 131% to 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17566	0.00000	0.06999	(0.00003)	0.24562	
24	On-Peak: Above 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00279)	0.00000	0.17566	0.00000	0.06999	(0.00003)	0.24562	
25	Semi-Peak: Baseline Energy	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	Semi-Peak: 101% to 130% of Baseline	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	Semi-Peak: 131% to 200% of Baseline	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	Semi-Peak: Above 200% of Baseline	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29	Off-Peak: Baseline Energy	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00876)	0.00000	0.16969	0.00000	0.06996	(0.00003)	0.23962	
30	Off-Peak: 101% to 130% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00876)	0.00000	0.16969	0.00000	0.06996	(0.00003)	0.23962	
31	Off-Peak: 131% to 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00278)	0.00000	0.17567	0.00000	0.06996	(0.00003)	0.24560	
32	Off-Peak: Above 200% of Baseline	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.00278)	0.00000	0.17567	0.00000	0.06996	(0.00003)	0.24560	
33	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-SES																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.30686	(0.00003)	0.49031	
9	Summer: Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.14228	(0.00003)	0.32573	
10	Summer: Super Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06038	(0.00003)	0.24383	
11	Winter: On-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.11052	(0.00003)	0.29397	
12	Winter: Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06849	(0.00003)	0.25194	
13	Winter: Super Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.05624	(0.00003)	0.23969	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DR-SES Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.30686	(0.00003)	0.48528	
9	Summer: Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.14228	(0.00003)	0.32070	
10	Summer: Super Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06038	(0.00003)	0.23880	
11	Winter: On-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.11052	(0.00003)	0.28894	
12	Winter: Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06849	(0.00003)	0.24691	
13	Winter: Super Off-Peak	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.05624	(0.00003)	0.23466	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DR-SES (CARE)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.30686	(0.00003)	0.48454
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.14228	(0.00003)	0.31996
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06038	(0.00003)	0.23806
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.11052	(0.00003)	0.28820
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06849	(0.00003)	0.24617
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.05624	(0.00003)	0.23922
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)																
1	Basic Service Fee	\$/Month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Non-Coincident Demand	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	On-Peak Demand															
5	Summer	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Winter	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Energy Charge															
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.30686	(0.00003)	0.48454
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.14228	(0.00003)	0.31996
10	Summer: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06038	(0.00003)	0.23806
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.11052	(0.00003)	0.28820
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06849	(0.00003)	0.24617
13	Winter: Super Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.05624	(0.00003)	0.23922
14	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE EV-TOU																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.30686	(0.00003)	0.49031
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.14225	(0.00003)	0.32570
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06034	(0.00003)	0.24379
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.11052	(0.00003)	0.29397
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06848	(0.00003)	0.25193
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.05621	(0.00003)	0.23966
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE EV-TOU-2																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.30686	(0.00003)	0.49031
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.14225	(0.00003)	0.32570
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06034	(0.00003)	0.24379
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.11052	(0.00003)	0.29397
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.06848	(0.00003)	0.25193
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.05621	(0.00003)	0.23966
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE EV-TOU-2 Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.30686	(0.00003)	0.48528
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.14225	(0.00003)	0.32667
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06034	(0.00003)	0.23876
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.11052	(0.00003)	0.28894
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.06848	(0.00003)	0.24690
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.05621	(0.00003)	0.23463
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.16				

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE EV-TOU-2 (CARE)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.30686	(0.00003)	0.48454
8	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.14225	(0.00003)	0.31993
9	Super Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06034	(0.00003)	0.23802
10	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.11052	(0.00003)	0.28820
11	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.06848	(0.00003)	0.24616
12	Super Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.05621	(0.00003)	0.23389
13	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
14																
EV-TOU-5																
1	Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
2	Energy Charge															
3	On-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.30123	(0.00003)	0.48421
4	Off-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.14371	(0.00003)	0.32669
5	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00503	0.06095	(0.00003)	0.09444
6	On-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.11165	(0.00003)	0.29463
7	Off-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00503	0.06918	(0.00003)	0.25216
8	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00503	0.05678	(0.00003)	0.09027
9	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10																
EV-TOU-5 Medical Baseline																
1	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
2	Energy Charge															
3	On-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.30123	(0.00003)	0.47918
4	Off-Peak: Summer	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.14371	(0.00003)	0.32166
5	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.06095	(0.00003)	0.08941
6	On-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.11165	(0.00003)	0.28960
7	Off-Peak: Winter	\$/kWh	0.03840	0.11109	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17798	0.00000	0.06918	(0.00003)	0.24713
8	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.05678	(0.00003)	0.08524
9	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10																
EV-TOU-5 (CARE)																
1	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
2	Energy Charge															
3	On-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.30123	(0.00003)	0.47812
4	Off-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.14371	(0.00003)	0.32060
5	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.06095	(0.00003)	0.08941
6	On-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.11165	(0.00003)	0.28854
7	Off-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.06918	(0.00003)	0.24607
8	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.05678	(0.00003)	0.08524
9	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10																
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
1	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
2	Energy Charge															
3	On-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.30123	(0.00003)	0.47812
4	Off-Peak: Summer	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.14371	(0.00003)	0.32060
5	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.06095	(0.00003)	0.08941
6	On-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.11165	(0.00003)	0.28854
7	Off-Peak: Winter	\$/kWh	0.03840	0.11003	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17692	0.00000	0.06918	(0.00003)	0.24607
8	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.02849	0.00000	0.05678	(0.00003)	0.08524
9	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
10																

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.22502	(0.00003)	0.54435	
9	Off-Peak: Summer	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17106	(0.00003)	0.49039	
10	Super Off-Peak: Summer	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.11257	(0.00003)	0.43190	
11	On-Peak: Winter	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11315	(0.00003)	0.45174	
12	Off-Peak: Winter	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07012	(0.00003)	0.40871	
13	Super Off-Peak: Winter	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.05759	(0.00003)	0.39518	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR (Medical Baseline)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.22502	(0.00003)	0.36419	
9	Off-Peak: Summer	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.17106	(0.00003)	0.31023	
10	Super Off-Peak: Summer	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.11257	(0.00003)	0.25174	
11	On-Peak: Winter	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11315	(0.00003)	0.29795	
12	Off-Peak: Winter	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07012	(0.00003)	0.25492	
13	Super Off-Peak: Winter	\$/KWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.05759	(0.00003)	0.24239	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR CARE																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.22502	(0.00003)	0.53857	
9	Off-Peak: Summer	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.17106	(0.00003)	0.48461	
10	Super Off-Peak: Summer	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.11257	(0.00003)	0.42612	
11	On-Peak: Winter	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11315	(0.00003)	0.44596	
12	Off-Peak: Winter	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.07012	(0.00003)	0.40293	
13	Super Off-Peak: Winter	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.05759	(0.00003)	0.39040	
14	Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR CARE and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.22502	(0.00003)	0.36344	
9	Off-Peak: Summer	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.17106	(0.00003)	0.30948	
10	Super Off-Peak: Summer	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.11257	(0.00003)	0.25099	
11	On-Peak: Winter	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11315	(0.00003)	0.29720	
12	Off-Peak: Winter	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.07012	(0.00003)	0.25417	
13	Super Off-Peak: Winter	\$/KWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000								

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR FERA																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.22502	(0.00003)	0.54435	
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.17106	(0.00003)	0.49039	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.11257	(0.00003)	0.43190	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11315	(0.00003)	0.45174	
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.07012	(0.00003)	0.40871	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.05759	(0.00003)	0.39518	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR FERA and Medical Baseline																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.22502	(0.00003)	0.36419	
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.17106	(0.00003)	0.31023	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.11257	(0.00003)	0.25174	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11315	(0.00003)	0.29795	
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.07012	(0.00003)	0.25492	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.05759	(0.00003)	0.24239	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min Bill \$/Day	0.00	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR1																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.30108	(0.00003)	0.62041	
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.14375	(0.00003)	0.46308	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.06103	(0.00003)	0.38036	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11164	(0.00003)	0.45023	
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06918	(0.00003)	0.40777	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.05682	(0.00003)	0.35541	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min \$/Day	0.00	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR1 (MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.30108	(0.00003)	0.44025	
9	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.14375	(0.00003)	0.28292	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.06103	(0.00003)	0.20020	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11164	(0.00003)	0.29644	
12	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.						

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR2 (CARE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.12144	0.00000	0.29915	0.00000	0.30108	(0.00003)	0.6020	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.14231	0.00000	0.32002	0.00000	0.10965	(0.00003)	0.42964	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11164	(0.00003)	0.44445	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06349	(0.00003)	0.39630	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min \$/Day	0.00	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On-Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	Summer: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.05368)	0.00000	0.12403	0.00000	0.30108	(0.00003)	0.42508	
9	Summer: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03281)	0.00000	0.14490	0.00000	0.10965	(0.00003)	0.25452	
10																	
11	Winter: On-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11164	(0.00003)	0.29569	
12	Winter: Off-Peak	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06349	(0.00003)	0.24754	
13																	
14	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min \$/Day	0.00	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-A																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.21903	(0.00003)	0.36378	
28	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.21794	(0.00003)	0.36224	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.11645	(0.00003)	0.26120	
31	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13830	0.00503	0.11586	(0.00003)	0.26016	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.12315	(0.00003)	0.26790	
34	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.12256	(0.00003)	0.26686	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.07083	(0.00003)	0.21558	
37	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13830	0.00503	0.07056	(0.00003)	0.21486	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.09088	(0.00003)	0.23004	
28	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.09088	(0.00003)	0.22959	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.09088	(0.00003)	0.23004	
31	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.09088	(0.00003)	0.22959	
32	Winter: On-Peak																
33	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.05163	(0.00003)	0.19079	
34	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.05163	(0.00003)	0.19034	
35	Winter: Off-Peak																
36	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.05163	(0.00003)	0.19079	
37	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.05163	(0.00003)	0.19034	
1	SCHEDULE TOU-A2																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	27.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.58	0.00	0.00	0.00	27.58	
5	5-20 kW	\$/Month	0.00	74.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.49	0.00	0.00	0.00	74.49	
6	20-50 kW	\$/Month	0.00	181.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.93	0.00	0.00	0.00	181.93	
7	>50 kW	\$/Month	0.00	534.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.21	0.00	0.00	0.00	534.21	
8	Primary																
9	0-5 kW	\$/Month	0.00	53.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.28	0.00	0.00	0.00	53.28	
10	5-20 kW	\$/Month	0.00	84.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.59	0.00	0.00	0.00	84.59	
11	20-50 kW	\$/Month	0.00	148.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.59	0.00	0.00	0.00	148.59	
12	>50 kW	\$/Month	0.00	473.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.22	0.00	0.00	0.00	473.22	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer: On-Peak																
27	Secondary	\$/kWh	0.02421	0.05084	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10208	0.00503	0.26650	(0.00003)	0.37358	
28	Primary	\$/kWh	0.02421	0.05058	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10182	0.00503	0.26521	(0.00003)	0.37203	
29	Summer: Off-Peak																
30	Secondary	\$/kWh	0.02421	0.05084	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10208	0.00503	0.10531	(0.00003)	0.21239	
31	Primary	\$/kWh	0.02421	0.05058	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10182	0.00503	0.10482	(0.00003)	0.21164	
32	Summer: Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.05084	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10208	0.00503	0.06635	(0.00003)	0.17343	
34	Primary	\$/kWh	0.02421	0.05058	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10182	0.00503	0.06613	(0.00003)	0.17295	
35	Winter: On-Peak																
36	Secondary	\$/kWh	0.02421	0.05084	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10208	0.00503	0.11706	(0.00003)	0.22414	
37	Primary	\$/kWh	0.02421	0.05058	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10182	0.00503	0.11652	(0.00003)	0.22334	
38	Winter: Off-Peak																
39	Secondary	\$/kWh	0.02421	0.05084	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10208	0.00503	0.07391	(0.00003)	0.18099	
40	Primary	\$/kWh	0.02421	0.05058	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10182	0.00503	0.07360	(0.00003)	0.18042	
41	Winter: Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.05084	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10208	0.00503	0.06041	(0.00003)	0.16749	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A2 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	27.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.58	0.00	0.00	0.00	27.58	
5	5-20 kW	\$/Month	0.00	74.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.49	0.00	0.00	0.00	74.49	
6	20-50 kW	\$/Month	0.00	181.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.93	0.00	0.00	0.00	181.93	
7	>50 kW	\$/Month	0.00	534.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.21	0.00	0.00	0.00	534.21	
8	Primary																
9	0-5 kW	\$/Month	0.00	53.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.28	0.00	0.00	0.00	53.28	
10	5-20 kW	\$/Month	0.00	84.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.59	0.00	0.00	0.00	84.59	
11	20-50 kW	\$/Month	0.00	148.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.59	0.00	0.00	0.00	148.59	
12	>50 kW	\$/Month	0.00	473.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.22	0.00	0.00	0.00	473.22	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.05028	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10152	0.00000	0.09088	(0.00003)	0.19237	
28	Primary	\$/kWh	0.02421	0.05002	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10126	0.00000	0.09088	(0.00003)	0.19211	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.05028	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10152	0.00000	0.09088	(0.00003)	0.19237	
31	Primary	\$/kWh	0.02421	0.05002	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10126	0.00000	0.09088	(0.00003)	0.19211	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.05028	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10152	0.00000	0.09088	(0.00003)	0.19237	
34	Primary	\$/kWh	0.02421	0.05002	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10126	0.00000	0.09088	(0.00003)	0.19211	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.05028	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10152	0.00000	0.05163	(0.00003)	0.15312	
37	Primary	\$/kWh	0.02421	0.05002	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10126	0.00000	0.05163	(0.00003)	0.15286	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.05028	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10152	0.00000	0.05163	(0.00003)	0.15312	
40	Primary	\$/kWh	0.02421	0.05002	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10126	0.00000	0.05163	(0.00003)	0.15286	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.05028	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10152	0.00000	0.05163	(0.00003)	0.15312	
43	Primary	\$/kWh	0.02421	0.05002	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10126	0.00000	0.05163	(0.00003)	0.15286	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.21528	(0.00003)	0.36003	
28	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.21424	(0.00003)	0.35854	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.13266	(0.00003)	0.27741	
31	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.13202	(0.00003)	0.27632	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.05852	(0.00003)	0.20327	
34	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.05825	(0.00003)	0.20255	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.11706	(0.00003)	0.26181	
37	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.11652	(0.00003)	0.26082	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.07391	(0.00003)	0.21866	
40	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.07360	(0.00003)	0.21790	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.06041	(0.00003)	0.20516	
43	Primary	\$/kWh	0.02421	0.08806	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13930	0.00503	0.06021	(0.00003)	0.20451	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A3 (ELI)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Summer																
20	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On-Peak Demand: Winter																
23	Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy Charge																
26	Summer On-Peak																
27	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.09088	(0.00003)	0.23004	
28	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.09088	(0.00003)	0.22959	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.09088	(0.00003)	0.23004	
31	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.09088	(0.00003)	0.22959	
32	Summer Super Off-Peak																
33	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.09088	(0.00003)	0.23004	
34	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.09088	(0.00003)	0.22959	
35	Winter On-Peak																
36	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.05163	(0.00003)	0.19079	
37	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.05163	(0.00003)	0.19034	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.05163	(0.00003)	0.19079	
40	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.05163	(0.00003)	0.19034	
41	Winter Super Off-Peak																
42	Secondary	\$/kWh	0.02421	0.08795	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13919	0.00000	0.05163	(0.00003)	0.19079	
43	Primary	\$/kWh	0.02421	0.08750	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13874	0.00000	0.05163	(0.00003)	0.19034	
1	SCHEDULE TOU-M																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
4	5-20 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
5	20-50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
6	>50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	131.39	
7	Non-Coincident Demand																
8	Non-Coincident Demand with Super Off Peak Exemp	\$/kWh	0.00	2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.81	0.00	0.00	0.00	2.81	
9	On Peak Demand																
10	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.03729	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08853	0.00503	0.27613	(0.00003)	0.36966	
15	Off-Peak	\$/kWh	0.02421	0.03729	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08853	0.00503	0.10582	(0.00003)	0.19935	
16	Super Off-Peak	\$/kWh	0.02421	0.03729	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08853	0.00503	0.06797	(0.00003)	0.16150	
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.03729	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08853	0.00503	0.11672	(0.00003)	0.21025	
19	Off-Peak	\$/kWh	0.02421	0.03729	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08853	0.00503	0.07360	(0.00003)	0.16713	
20	Super Off-Peak	\$/kWh	0.02421	0.03729	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08853	0.00503	0.06016	(0.00003)	0.15369	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-M (ELI)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
4	5-20 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
5	20-50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
6	>50 kW	\$/Month	0.00	131.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.39	0.00	0.00	0.00	0.00	131.39
7	Non-Coincident Demand	\$/kW	0.00	2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.81	0.00	0.00	0.00	0.00	2.81
8	Non-Coincident Demand with Super Off Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.03672	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08796	0.00000	0.09088	(0.00003)	0.17881	
15	Off-Peak	\$/kWh	0.02421	0.03672	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08796	0.00000	0.09088	(0.00003)	0.17881	
16	Super Off-Peak	\$/kWh	0.02421	0.03672	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08796	0.00000	0.09088	(0.00003)	0.17881	
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.03672	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08796	0.00000	0.05163	(0.00003)	0.13956	
19	Off-Peak	\$/kWh	0.02421	0.03672	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08796	0.00000	0.05163	(0.00003)	0.13956	
20	Super Off-Peak	\$/kWh	0.02421	0.03672	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08796	0.00000	0.05163	(0.00003)	0.13956	
1	SCHEDULE A-TC																
2	Basic Service Fee																
3	Under 5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	0.00	14.40
4	Over 5 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	0.00	23.04
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On Peak Demand																
7	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Energy Charge																
10	Summer	\$/kWh	0.02421	0.05146	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10270	0.00503	0.07244	(0.00003)	0.18014	
11	Winter	\$/kWh	0.02421	0.05146	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.10270	0.00503	0.07244	(0.00003)	0.18014	
1	SCHEDULE UM																
2	Basic Service Fee	\$/Month	0.00	10.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.31	0.00	0.00	0.00	0.00	10.31
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	Summer	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.13266	(0.00003)	0.27741	
9	Winter	\$/kWh	0.02421	0.08851	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13975	0.00503	0.07879	(0.00003)	0.22354	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	44,158.37	
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.81	0.00	0.00	0.00	20.81	
25	Primary	\$/kW	11.80	8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.35	0.00	0.00	0.00	20.35	
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	13.38	
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	13.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.15	0.00	9.00	0.00	25.15	
37	Primary	\$/kW	2.59	13.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.98	0.00	8.96	0.00	24.94	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	11.69	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	8.96	0.00	11.55	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	8.57	0.00	11.15	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	15.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.30	0.00	0.00	0.00	16.30	
43	Primary	\$/kW	0.54	15.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.19	0.00	0.00	0.00	16.19	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.14137	(0.00003)	0.15975	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.14069	(0.00003)	0.15907	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14137	(0.00003)	0.15654	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14069	(0.00003)	0.15586	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13465	(0.00003)	0.14982	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09380	(0.00003)	0.11218	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09337	(0.00003)	0.11175	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09337	(0.00003)	0.10854	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08940	(0.00003)	0.10457	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08304	(0.00003)	0.10142	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08275	(0.00003)	0.10113	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08304	(0.00003)	0.09821	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08275	(0.00003)	0.09792	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07941	(0.00003)	0.09458	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.15209	(0.00003)	0.17047	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.15140	(0.00003)	0.16978	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15209	(0.00003)	0.16726	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15140	(0.00003)	0.16657	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14501	(0.00003)	0.16018	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09419	(0.00003)	0.11257	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09380	(0.00003)	0.11218	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09419	(0.00003)	0.10936	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08995	(0.00003)	0.10512	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07734	(0.00003)	0.09572	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07709	(0.00003)	0.09547	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07734	(0.00003)	0.09251	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07709	(0.00003)	0.09226	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07398	(0.00003)	0.08915	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	44,158.37	
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.72	0.00	0.00	0.00	20.72	
25	Primary	\$/kW	11.80	8.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.25	0.00	0.00	0.00	20.25	
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	13.38	
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	13.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.09	0.00	9.00	0.00	25.09	
37	Primary	\$/kW	2.59	13.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.92	0.00	8.96	0.00	24.88	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	9.00	0.00	11.69	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	8.96	0.00	11.55	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	8.57	0.00	11.15	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	15.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.24	0.00	0.00	0.00	16.24	
43	Primary	\$/kW	0.54	15.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.14	0.00	0.00	0.00	16.14	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	348.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	348.14	0.00	0.00	0.00	348.14	
5	Primary	\$/Month	0.00	164.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.73	0.00	0.00	0.00	164.73	
6	Secondary Substation	\$/Month	0.00	39,640.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,640.58	0.00	0.00	0.00	39,640.58	
7	Primary Substation	\$/Month	0.00	39,461.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,461.49	0.00	0.00	0.00	39,461.49	
8	Transmission	\$/Month	0.00	1,363.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,363.43	0.00	0.00	0.00	1,363.43	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	180.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	180.72	0.00	0.00	0.00	180.72	
12	Secondary Substation	\$/Month	0.00	40,059.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,059.57	0.00	0.00	0.00	40,059.57	
13	Primary Substation	\$/Month	0.00	39,477.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,477.71	0.00	0.00	0.00	39,477.71	
14	Transmission	\$/Month	0.00	1,888.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,888.28	0.00	0.00	0.00	1,888.28	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	49,602.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,602.34	0.00	0.00	0.00	49,602.34	
17	Primary Substation	\$/Month	0.00	49,346.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,346.85	0.00	0.00	0.00	49,346.85	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
25	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
26	Secondary Substation	\$/kW	12.22	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
27	Primary Substation	\$/kW	11.80	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.75	0.00	0.00	0.00	12.75	
28	Transmission	\$/kW	11.75	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.70	0.00	0.00	0.00	12.70	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	20.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.93	0.00	0.00	0.00	20.93	
31	Primary	\$/kW	0.00	20.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.82	0.00	0.00	0.00	20.82	
32	Secondary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
33	Primary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
34	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.00	15.97	0.00	18.81	
37	Primary	\$/kW	2.59	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	0.00	15.89	0.00	18.63	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	15.97	0.00	18.66	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	15.89	0.00	18.48	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	15.21	0.00	17.79	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.00	0.00	0.00	0.69	
43	Primary	\$/kW	0.54	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.13037	(0.00003)	0.14875	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12974	(0.00003)	0.14812	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13037	(0.00003)	0.14554	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.12974	(0.00003)	0.14491	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.12417	(0.00003)	0.13934	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08657	(0.00003)	0.10495	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08617	(0.00003)	0.10455	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08657	(0.00003)	0.10174	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08617	(0.00003)	0.10134	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08250	(0.00003)	0.09767	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07643	(0.00003)	0.09481	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07617	(0.00003)	0.09455	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07643	(0.00003)	0.09160	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07617	(0.00003)	0.09134	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07310	(0.00003)	0.08827	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.13999	(0.00003)	0.15837	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.13935	(0.00003)	0.15773	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13999	(0.00003)	0.15516	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13935	(0.00003)	0.15452	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13348	(0.00003)	0.14865	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08670	(0.00003)	0.10508	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08634	(0.00003)	0.10472	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08670	(0.00003)	0.10187	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08634	(0.00003)	0.10151	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08279	(0.00003)	0.09796	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07119	(0.00003)	0.08957	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07095	(0.00003)	0.08933	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07119	(0.00003)	0.08636	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07095	(0.00003)	0.08612	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.06809	(0.00003)	0.08326	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU2 (E1)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	348.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	348.14	0.00	0.00	0.00	348.14	
5	Primary	\$/Month	0.00	164.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.73	0.00	0.00	0.00	164.73	
6	Secondary Substation	\$/Month	0.00	39,640.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,640.58	0.00	0.00	0.00	39,640.58	
7	Primary Substation	\$/Month	0.00	39,461.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,461.49	0.00	0.00	0.00	39,461.49	
8	Transmission	\$/Month	0.00	1,363.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,363.43	0.00	0.00	0.00	1,363.43	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	180.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	180.72	0.00	0.00	0.00	180.72	
12	Secondary Substation	\$/Month	0.00	40,059.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,059.57	0.00	0.00	0.00	40,059.57	
13	Primary Substation	\$/Month	0.00	39,477.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39,477.71	0.00	0.00	0.00	39,477.71	
14	Transmission	\$/Month	0.00	1,888.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,888.28	0.00	0.00	0.00	1,888.28	
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	49,602.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,602.34	0.00	0.00	0.00	49,602.34	
17	Primary Substation	\$/Month	0.00	49,346.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,346.85	0.00	0.00	0.00	49,346.85	
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
25	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
26	Secondary Substation	\$/kW	12.22	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
27	Primary Substation	\$/kW	11.80	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.75	0.00	0.00	0.00	12.75	
28	Transmission	\$/kW	11.75	0.00	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.70	0.00	0.00	0.00	12.70	
29	Non-Coincident Demand with Super Off Peak Exemption																
30	Secondary	\$/kW	0.00	20.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.83	0.00	0.00	0.00	20.83	
31	Primary	\$/kW	0.00	20.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.72	0.00	0.00	0.00	20.72	
32	Secondary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
33	Primary Substation	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
34	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.21	
35	Maximum On-Peak Demand: Summer																
36	Secondary	\$/kW	2.69	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.78	0.00	15.97	0.00	18.75	
37	Primary	\$/kW	2.59	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.00	15.89	0.00	18.57	
38	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	15.97	0.00	18.66	
39	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	15.89	0.00	18.48	
40	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	15.21	0.00	17.79	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.56	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.00	0.00	0.00	0.64	
43	Primary	\$/kW	0.54	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.62	
44	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
45	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
46	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
77	SCHEDULE AL-TOU2 (ELI) (Continued)																
78	On-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
90	Super Off-Peak Energy: Summer																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
96	On-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
108	Super Off-Peak Energy: Winter																
109	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
110	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
111	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
112	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
113	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	390.16	
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	764.87	
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	1,561.05	
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
20	Maximum Demand																
21	Secondary	\$/kW	12.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	12.23	
22	Primary	\$/kW	11.80	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.81	0.00	0.00	0.00	11.81	
23	Secondary Substation	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
24	Primary Substation	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
25	Transmission	\$/kW	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.75	0.00	0.00	0.00	11.75	
26	Non-Coincident Demand with Super Off Peak Exemption																
27	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer																
33	Secondary	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
34	Primary	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	0.00	0.00	2.59	
35	Secondary Substation	\$/kW	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	0.00	0.00	0.00	2.69	
36	Primary Substation	\$/kW	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.59	0.00	0.00	0.00	2.59	
37	Transmission	\$/kW	2.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.58	0.00	0.00	0.00	2.58	
38	Maximum On-Peak Demand: Winter																
39	Secondary	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
40	Primary	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
41	Secondary Substation	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
42	Primary Substation	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
43	Transmission	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
44	Power Factor																
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
50	SCHEDULE DG-R (continued)																
51	On-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01466)	0.16616	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.17897	0.00503	0.31065	(0.00003)	0.49462	
53	Primary	\$/kWh	(0.01466)	0.16531	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.17812	0.00503	0.30918	(0.00003)	0.49230	
54	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.31065	(0.00003)	0.32903	
55	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.30918	(0.00003)	0.32756	
56	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.29616	(0.00003)	0.31454	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01466)	0.02375	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03656	0.00503	0.12076	(0.00003)	0.16232	
59	Primary	\$/kWh	(0.01466)	0.02363	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03644	0.00503	0.12021	(0.00003)	0.16165	
60	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12076	(0.00003)	0.13914	
61	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12021	(0.00003)	0.13859	
62	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11516	(0.00003)	0.13354	
63	Super Off-Peak Energy: Summer																
64	Secondary	\$/kWh	(0.01466)	0.02375	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03656	0.00503	0.06685	(0.00003)	0.10841	
65	Primary	\$/kWh	(0.01466)	0.02363	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03644	0.00503	0.06662	(0.00003)	0.10806	
66	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06685	(0.00003)	0.08523	
67	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06662	(0.00003)	0.08500	
68	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06393	(0.00003)	0.08231	
69	On-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01466)	0.19069	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.20350	0.00503	0.12244	(0.00003)	0.33094	
71	Primary	\$/kWh	(0.01466)	0.18971	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.20252	0.00503	0.12188	(0.00003)	0.32940	
72	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12244	(0.00003)	0.14082	
73	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.12188	(0.00003)	0.14026	
74	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11674	(0.00003)	0.13512	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01466)	0.02375	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03656	0.00503	0.07583	(0.00003)	0.11739	
77	Primary	\$/kWh	(0.01466)	0.02363	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03644	0.00503	0.07552	(0.00003)	0.11696	
78	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07583	(0.00003)	0.09421	
79	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07552	(0.00003)	0.09390	
80	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.07242	(0.00003)	0.09080	
81	Super Off-Peak Energy: Winter																
82	Secondary	\$/kWh	(0.01466)	0.02375	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03656	0.00503	0.06227	(0.00003)	0.10383	
83	Primary	\$/kWh	(0.01466)	0.02363	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03644	0.00503	0.06206	(0.00003)	0.10350	
84	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06227	(0.00003)	0.08065	
85	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.06206	(0.00003)	0.08044	
86	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.05966	(0.00003)	0.07794	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	86.07	
5	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	26,167.94	
6	Transmission	\$/Month	0.00	2,046.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,046.49	0.00	0.00	0.00	2,046.49	
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	44,240.39	
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
10	Non-Coincident Demand																
11	Primary	\$/kW	11.80	8.75	0.72	0.00	0.23	0.00	0.00	0.00	0.00	21.50	0.00	0.00	0.00	21.50	
12	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	12.96	
13	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	12.91	
14	Non-Coincident Demand with Super Off Peak Exemption																
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Maximum Demand at Time of System Peak: Summer																
19	Primary	\$/kW	3.13	13.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.54	0.00	8.96	0.00	25.50	
20	Primary Substation	\$/kW	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	8.96	0.00	12.09	
21	Transmission	\$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.12	0.00	8.57	0.00	11.69	
22	Maximum Demand at Time of System Peak: Winter																
23	Primary	\$/kW	0.67	15.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.34	0.00	0.00	0.00	16.34	
24	Primary Substation	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
25	Transmission	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.67	
26	Power Factor																
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
28	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
29	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	On-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14069	(0.00003)	0.15586	
32	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14069	(0.00003)	0.15586	
33	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.13465	(0.00003)	0.14982	
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09337	(0.00003)	0.10854	
36	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09337	(0.00003)	0.10854	
37	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08940	(0.00003)	0.10457	
38	Super Off-Peak Energy: Summer																
39	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08275	(0.00003)	0.09792	
40	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08275	(0.00003)	0.09792	
41	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07941	(0.00003)	0.09458	
42	On-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15140	(0.00003)	0.16657	
44	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.15140	(0.00003)	0.16657	
45	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.14501	(0.00003)	0.16018	
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
48	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09380	(0.00003)	0.10897	
49	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08995	(0.00003)	0.10512	
50	Super Off-Peak Energy: Winter																
51	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07709	(0.00003)	0.09226	
52	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07709	(0.00003)	0.09226	
53	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.07398	(0.00003)	0.08915	
1	SCHEDULE OL-TOU																
2	Basic Service Fee																
3	0-5 kW																
4	5-20 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	44.05	
5	20-50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	44.05	
6	> 50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	44.05	
7	Non-Coincident Demand																
8	Non-Coincident Demand with Super Off Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	On Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.02421	0.05538	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10705	0.00503	0.31122	(0.00003)	0.42327	
15	Off-Peak	\$/kWh	0.02421	0.05538	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10705	0.00503	0.12045	(0.00003)	0.23250	
16	Super Off-Peak	\$/kWh	0.02421	0.05538	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10705	0.00503	0.06685	(0.00003)	0.17890	
17	Winter																
18	On-Peak	\$/kWh	0.02421	0.05538	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10705	0.00503	0.12244	(0.00003)	0.23449	
19	Off-Peak	\$/kWh	0.02421	0.05538	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10705	0.00503	0.07583	(0.00003)	0.18788	
20	Super Off-Peak	\$/kWh	0.02421	0.05538	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10705	0.00503	0.06226	(0.00003)	0.17431	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE S																
2	Contracted Demand																
3	Secondary	\$/kW	6.32	8.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.02	0.00	0.00	0.00	15.02	
4	Primary	\$/kW	6.09	8.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.75	0.00	0.00	0.00	14.75	
5	Secondary Substation	\$/kW	6.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.32	0.00	0.00	0.00	6.32	
6	Primary Substation	\$/kW	6.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.09	0.00	0.00	0.00	6.09	
7	Transmission	\$/kW	6.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.07	0.00	0.00	0.00	6.07	
1	SCHEDULE VGI																
2	Energy Charge	\$/kWh	0.02089	0.03558	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.08393	0.00503	0.06034	(0.00003)	0.14927	
1	SCHEDULE PA-T-1																
2	Basic Service Fee																
3	Secondary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90	
4	Primary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90	
5	Transmission	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90	
6	Non-Coincident Demand																
7	Secondary	\$/kW	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	6.90	
8	Primary	\$/kW	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66	0.00	0.00	0.00	6.66	
9	Transmission	\$/kW	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.63	0.00	0.00	0.00	6.63	
10	Time-Of-Use (TOU) Demand																
11	Secondary	\$/kW	0.00	14.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.73	0.00	0.00	0.00	14.73	
12	Primary	\$/kW	0.00	14.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.66	0.00	0.00	0.00	14.66	
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14	On-Peak Demand: Summer																
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72	0.00	3.72	
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.70	0.00	3.70	
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.54	0.00	3.54	
18	On-Peak Demand: Winter																
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Off-Peak Demand																
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	Summer: On-Peak Energy																
27	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.10285	(0.00003)	0.11726	
28	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.10215	(0.00003)	0.11676	
29	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.09777	(0.00003)	0.11238	
30	Summer: Off-Peak Energy																
31	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06797	(0.00003)	0.08258	
32	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06766	(0.00003)	0.08227	
33	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06478	(0.00003)	0.07939	
34	Summer: Super Off-Peak Energy																
35	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06074	(0.00003)	0.07535	
36	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06054	(0.00003)	0.07515	
37	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05809	(0.00003)	0.07270	
38	Winter: On-Peak Energy																
39	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.11125	(0.00003)	0.12586	
40	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.11074	(0.00003)	0.12535	
41	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.10607	(0.00003)	0.12068	
42	Winter: Off-Peak Energy																
43	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06891	(0.00003)	0.08352	
44	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06862	(0.00003)	0.08323	
45	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06580	(0.00003)	0.08041	
46	Winter: Super Off-Peak Energy																
47	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05658	(0.00003)	0.07119	
48	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05639	(0.00003)	0.07100	
49	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05412	(0.00003)	0.06873	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA																
2	<i>Less than 20 kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50	
5	Primary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.18043	(0.00003)	0.26234	
23	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.17953	(0.00003)	0.26125	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.09968	(0.00003)	0.18159	
26	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.09918	(0.00003)	0.18090	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.09572	(0.00003)	0.17763	
30	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.09526	(0.00003)	0.17698	
31	Off-Peak																
32	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.05279	(0.00003)	0.13470	
33	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.05259	(0.00003)	0.13431	
1	SCHEDULE TOU-PA2																
2	<i>Greater than or equal to 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	233.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.30	0.00	0.00	0.00	233.30	
5	Primary	\$/Month	0.00	125.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.95	0.00	0.00	0.00	125.95	
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9	Non-Coincident Demand with Super Off Peak Exemption																
10	Secondary	\$/kW	0.00	5.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.84	0.00	0.00	0.00	5.84	
11	Primary	\$/kW	0.00	5.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.81	0.00	0.00	0.00	5.81	
12	On Peak Demand																
13	Summer																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.65	0.00	6.65	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.62	0.00	6.62	
16	Winter																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Energy Charge																
20	Summer																
21	On-Peak																
22	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.09831	(0.00003)	0.14185	
23	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.09785	(0.00003)	0.14139	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06500	(0.00003)	0.10854	
26	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06470	(0.00003)	0.10824	
27	Super Off-Peak																
28	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05752	(0.00003)	0.10106	
29	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05732	(0.00003)	0.10086	
30	Winter																
31	On-Peak																
32	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.10533	(0.00003)	0.14887	
33	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.10484	(0.00003)	0.14838	
34	Off-Peak																
35	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06523	(0.00003)	0.10877	
36	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.06497	(0.00003)	0.10851	
37	Super Off-Peak																
38	Secondary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05356	(0.00003)	0.09710	
39	Primary	\$/kWh	0.01394	0.00093	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.03854	0.00503	0.05339	(0.00003)	0.09693	

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-PA3															
2	Less than 20kW															
3	Basic Service Fee															
4	Secondary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50
5	Primary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	31.50
6	Non-Coincident Demand															
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand															
13	Summer															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Winter															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.20739	(0.00003)	0.28930
23	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.20639	(0.00003)	0.28811
24	Off-Peak															
25	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.11221	(0.00003)	0.19412
26	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.11166	(0.00003)	0.19338
27	Super Off-Peak															
28	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.05347	(0.00003)	0.13538
29	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.04884	(0.00003)	0.13056
30	Winter															
31	On-Peak															
32	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.08974	(0.00003)	0.17165
33	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.08933	(0.00003)	0.17105
34	Off-Peak															
35	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.05558	(0.00003)	0.13749
36	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.05535	(0.00003)	0.13707
37	Super Off-Peak															
38	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.04564	(0.00003)	0.12755
39	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.04549	(0.00003)	0.12721
40	Greater than or equal to 20kW															
41	Basic Service Fee															
42	Secondary															
43	20-75 kW	\$/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	52.19
44	75-100 kW	\$/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	88.19
45	100-200 kW	\$/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	109.79
46	>200 kW	\$/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	181.79
47	Primary															
48	20-75 kW	\$/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	52.19
49	75-100 kW	\$/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	88.19
50	100-200 kW	\$/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	109.79
51	>200 kW	\$/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	181.79
52	Non-Coincident Demand															
53	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Non-Coincident Demand with Super Off Peak Exemption															
56	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	On-Peak Demand															
59	Summer															
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	0.00	1.57
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.56	0.00	1.56
62	Winter															
63	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Energy Charge															
66	Summer															
67	On-Peak															
68	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.19327	(0.00003)	0.27518
69	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.19236	(0.00003)	0.27408
70	Off-Peak															
71	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.10185	(0.00003)	0.18376
72	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.10137	(0.00003)	0.18309
73	Super Off-Peak															
74	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.04917	(0.00003)	0.13108
75	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503	0.04894	(0.00003)	0.13066
76	Winter															
77	On-Peak															
78	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.08624	(0.00003)	0.16815
79	Primary	\$/kWh	0.01394	0.03911	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07672	0.00503			

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S															
2	Less than 20 kW (2 Period)															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
6	5-20 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
7	20-50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
8	>50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
9	Primary															
10	0-5 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
11	5-20 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
12	20-50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
13	>50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02421	0.05113	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10282	0.00503	0.24112	(0.00003)	0.34894
27	Primary	\$/kWh	0.02421	0.05087	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10256	0.00503	0.23991	(0.00003)	0.34747
28	Summer: Off-Peak															
29	Secondary	\$/kWh	0.02421	0.05113	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10282	0.00503	0.13087	(0.00003)	0.23869
30	Primary	\$/kWh	0.02421	0.05087	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10256	0.00503	0.13021	(0.00003)	0.23777
31	Winter: On-Peak															
32	Secondary	\$/kWh	0.02421	0.05113	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10282	0.00503	0.12403	(0.00003)	0.23185
33	Primary	\$/kWh	0.02421	0.05087	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10256	0.00503	0.12344	(0.00003)	0.23100
34	Winter: Off-Peak															
35	Secondary	\$/kWh	0.02421	0.05113	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10282	0.00503	0.06989	(0.00003)	0.17771
36	Primary	\$/kWh	0.02421	0.05087	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.10256	0.00503	0.06963	(0.00003)	0.17719

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-ML															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
6	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
9	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	12.22	4.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.80	0.00	0.00	0.00	16.80
16	Primary	\$/kW	11.80	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.34	0.00	0.00	0.00	16.34
17	Non-Coincident Demand with Super Off Peak Exemption															
18	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	On-Peak Demand															
21	Summer															
22	Secondary	\$/kW	2.69	11.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.56	0.00	6.17	0.00	20.73
23	Primary	\$/kW	2.59	11.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.37	0.00	6.14	0.00	20.51
24	On-Peak Demand															
25	Winter															
26	Secondary	\$/kW	0.56	13.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.15	0.00	0.00	0.00	14.15
27	Primary	\$/kW	0.54	13.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.06	0.00	0.00	0.00	14.06
28	Power Factor															
29	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
30	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
31	Energy Charge															
32	Summer: On-Peak															
33	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13313	(0.00003)	0.15161
34	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13248	(0.00003)	0.15096
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.09019	(0.00003)	0.10867
37	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08978	(0.00003)	0.10826
38	Summer: Super Off-Peak															
39	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07390	(0.00003)	0.09238
40	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07389	(0.00003)	0.09237
41	Winter: On-Peak															
42	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13568	(0.00003)	0.15416
43	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.13506	(0.00003)	0.15354
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08411	(0.00003)	0.10259
46	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08376	(0.00003)	0.10224
47	Winter: Super Off-Peak															
48	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.06905	(0.00003)	0.08753
49	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.06882	(0.00003)	0.08730

ATTACHMENT E
TOTAL PROPOSED RATES FOR YEAR 2 (STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
8	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
13	Maximum Demand																
14	Secondary	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	12.22	
15	Primary	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	11.80	
16	Non-Coincident Demand with Super Off Peak Exemption																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	Max On-Peak Demand																
20	Summer																
21	Secondary	\$/kW	2.69	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.74	0.00	0.00	0.00	2.74	
22	Primary	\$/kW	2.59	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.66	0.00	0.00	0.00	2.66	
23	Winter																
24	Secondary	\$/kW	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	0.00	0.00	0.56	
25	Primary	\$/kW	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.00	0.00	0.00	0.54	
26	Power Factor																
27	Secondary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
28	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
29	Energy																
30	Summer																
31	On-Peak																
32	Secondary	\$/kWh	(0.01466)	0.21870	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.23161	0.00503	0.32361	(0.00003)	0.56022	
33	Primary	\$/kWh	(0.01466)	0.21758	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.23049	0.00503	0.32213	(0.00003)	0.55762	
34	Off-Peak																
35	Secondary	\$/kWh	(0.01466)	0.02388	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03679	0.00503	0.10621	(0.00003)	0.14800	
36	Primary	\$/kWh	(0.01466)	0.02376	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03667	0.00503	0.10574	(0.00003)	0.14741	
37	Super Off-Peak																
38	Secondary	\$/kWh	(0.01466)	0.02388	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03679	0.00503	0.06279	(0.00003)	0.10458	
39	Primary	\$/kWh	(0.01466)	0.02376	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03667	0.00503	0.06257	(0.00003)	0.10424	
40	Winter																
41	On-Peak																
42	Secondary	\$/kWh	(0.01466)	0.21323	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.22614	0.00503	0.11489	(0.00003)	0.34603	
43	Primary	\$/kWh	(0.01466)	0.21214	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.22505	0.00503	0.11436	(0.00003)	0.34441	
44	Off-Peak																
45	Secondary	\$/kWh	(0.01466)	0.02388	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03679	0.00503	0.07123	(0.00003)	0.11302	
46	Primary	\$/kWh	(0.01466)	0.02376	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03667	0.00503	0.07094	(0.00003)	0.11261	
47	Super Off-Peak																
48	Secondary	\$/kWh	(0.01466)	0.02388	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03679	0.00503	0.05847	(0.00003)	0.10026	
49	Primary	\$/kWh	(0.01466)	0.02376	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03667	0.00503	0.05828	(0.00003)	0.09995	

ATTACHMENT F

Proposed Rates for Year 2 – Grandfathered TOU Periods

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DR-SES (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.23353	(0.00003)	0.41698	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.23325	(0.00003)	0.41670	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.16189	(0.00003)	0.34534	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.10565	(0.00003)	0.28910	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.10562	(0.00003)	0.28907	
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE DR-SES Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.23353	(0.00003)	0.41195	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.23325	(0.00003)	0.41167	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.16189	(0.00003)	0.34031	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.10565	(0.00003)	0.28407	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.10562	(0.00003)	0.28404	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE DR-SES (CARE) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23353	(0.00003)	0.41121	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23325	(0.00003)	0.41093	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.16189	(0.00003)	0.33957	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10565	(0.00003)	0.28333	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10562	(0.00003)	0.28330	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
SCHEDULE DR-SES (CARE & MEDICAL BASELINE) (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On-Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23353	(0.00003)	0.41121
8	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.23325	(0.00003)	0.41093
9	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.16189	(0.00003)	0.33957
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10565	(0.00003)	0.28333
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10562	(0.00003)	0.28330
12	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10562	(0.00003)	0.28330
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10562	(0.00003)	0.28330
14	Minimum Bill	Min \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
SCHEDULE EV-TOU (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.15666	(0.00003)	0.34011
8	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.15636	(0.00003)	0.33981
9	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07813	(0.00003)	0.26158
10	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07897	(0.00003)	0.26042
11	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.08822	(0.00003)	0.27167
12	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07997	(0.00003)	0.26342
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.07997	(0.00003)	0.26342
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE EV-TOU-2 (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.18834	(0.00003)	0.37179
8	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.18804	(0.00003)	0.37149
9	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.10780	(0.00003)	0.29125
10	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.18174	(0.00003)	0.36519
11	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.09228	(0.00003)	0.27573
12	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.09221	(0.00003)	0.27566
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00503	0.09221	(0.00003)	0.27566
14	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
SCHEDULE EV-TOU-2 Medical Baseline (GF)																
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	On Peak Demand															
4	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Energy Charge															
7	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.18834	(0.00003)	0.36678
8	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.18804	(0.00003)	0.36648
9	Super Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.10780	(0.00003)	0.28522
10	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.18174	(0.00003)	0.36016
11	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.09228	(0.00003)	0.27070
12	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.09221	(0.00003)	0.27063
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17845	0.00000	0.09221	(0.00003)	0.27063
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE EV-TOU-2 (CARE) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.18834	(0.00003)	0.36602	
9	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.18804	(0.00003)	0.36572	
10	Super Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.10780	(0.00003)	0.28548	
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.18174	(0.00003)	0.35942	
12	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.09228	(0.00003)	0.26996	
13	Super Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00000	0.00000	0.17771	0.00000	0.09221	(0.00003)	0.26989	
14	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.24915	(0.00003)	0.56848	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.15842	(0.00003)	0.47775	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.12465	(0.00003)	0.44398	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11837	(0.00003)	0.45696	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06311	(0.00003)	0.40170	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06309	(0.00003)	0.40168	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329	
1	SCHEDULE TOU-DR (Medical Baseline) (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.24915	(0.00003)	0.38832	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.15842	(0.00003)	0.29759	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.12465	(0.00003)	0.26382	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11837	(0.00003)	0.30317	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06311	(0.00003)	0.24791	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06309	(0.00003)	0.24789	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR CARE (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.24915	(0.00003)	0.56270	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.15842	(0.00003)	0.47197	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13587	0.00000	0.31358	0.00000	0.12465	(0.00003)	0.43820	
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.11837	(0.00003)	0.45118	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06311	(0.00003)	0.39592	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15513	0.00000	0.33284	0.00000	0.06309	(0.00003)	0.39590	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR CARE and Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.24915	(0.00003)	0.38757	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.15842	(0.00003)	0.29684	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03926)	0.00000	0.13845	0.00000	0.12465	(0.00003)	0.26307	
11	On-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.11837	(0.00003)	0.30242	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06311	(0.00003)	0.24714	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11082	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00637	0.00000	0.18408	0.00000	0.06309	(0.00003)	0.24714	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-DR FERA (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.24915	(0.00003)	0.56848	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.15842	(0.00003)	0.47775	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.13588	0.00000	0.31433	0.00503	0.12465	(0.00003)	0.44398	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.11837	(0.00003)	0.45696	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06311	(0.00003)	0.40170	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.15514	0.00000	0.33359	0.00503	0.06309	(0.00003)	0.40168	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20967)	0.00000	(0.20967)	0.00000	0.00000	0.00000	(0.20967)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.17899)	0.00000	(0.17899)	0.00000	0.00000	0.00000	(0.17899)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-DR FERA and Medical Baseline (GF)																
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand																
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge																
8	On-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.24915	(0.00003)	0.38832	
9	Semi-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.15842	(0.00003)	0.29759	
10	Off-Peak: Summer	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	(0.03925)	0.00000	0.13920	0.00000	0.12465	(0.00003)	0.26382	
11	On-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.11837	(0.00003)	0.30317	
12	Semi-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06311	(0.00003)	0.24791	
13	Off-Peak: Winter	\$/kWh	0.03840	0.11156	0.01436	(0.00003)	0.00073	0.01343	0.00000	0.00638	0.00000	0.18483	0.00000	0.06309	(0.00003)	0.24789	
14	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
15	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06982)	0.00000	(0.06982)	0.00000	0.00000	0.00000	(0.06982)	
16	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
17	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05960)	0.00000	(0.05960)	0.00000	0.00000	0.00000	(0.05960)	
18	Minimum Bill	Min Bill \$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164	
1	SCHEDULE TOU-A (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	14.40	
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	23.04	
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	43.20	
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	108.00	
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02421	0.08842	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13966	0.00503	0.23027	(0.00003)	0.37493	
25	Primary	\$/kWh	0.02421	0.08797	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13921	0.00503	0.22906	(0.00003)	0.37327	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02421	0.08842	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13966	0.00503	0.13335	(0.00003)	0.27801	
28	Primary	\$/kWh	0.02421	0.08797	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13921	0.00503	0.13265	(0.00003)	0.27686	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08842	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13966	0.00503	0.06250	(0.00003)	0.20716	
31	Primary	\$/kWh	0.02421	0.08797	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13921	0.00503	0.06218	(0.00003)	0.20639	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02421	0.08842	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13966	0.00503	0.13217	(0.00003)	0.27683	
34	Primary	\$/kWh	0.02421	0.08797	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13921	0.00503	0.13153	(0.00003)	0.27574	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02421	0.08842	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13966	0.00503	0.07239	(0.00003)	0.21705	
37	Primary	\$/kWh	0.02421	0.08797	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13921	0.00503	0.07207	(0.00003)	0.21628	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08842	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13966	0.00503	0.07114	(0.00003)	0.21580	
40	Primary	\$/kWh	0.02421	0.08797	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13921	0.00503	0.07083	(0.00003)	0.21504	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-A (ELI) (GF)																
2	Basic Service Fee																
3	Secondary																
4	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	0.00	14.40
5	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	0.00	23.04
6	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	0.00	43.20
7	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	0.00	108.00
8	Primary																
9	0-5 kW	\$/Month	0.00	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.40	0.00	0.00	0.00	0.00	14.40
10	5-20 kW	\$/Month	0.00	23.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.04	0.00	0.00	0.00	0.00	23.04
11	20-50 kW	\$/Month	0.00	43.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.20	0.00	0.00	0.00	0.00	43.20
12	>50 kW	\$/Month	0.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.00	0.00	0.00	0.00	0.00	108.00
13	Non-Coincident Demand																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer																
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter																
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge																
23	Summer On-Peak																
24	Secondary	\$/kWh	0.02421	0.08785	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13909	0.00000	0.09086	(0.00003)	0.22992	
25	Primary	\$/kWh	0.02421	0.08740	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13864	0.00000	0.09086	(0.00003)	0.22947	
26	Summer Semi-Peak																
27	Secondary	\$/kWh	0.02421	0.08785	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13909	0.00000	0.09086	(0.00003)	0.22992	
28	Primary	\$/kWh	0.02421	0.08740	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13864	0.00000	0.09086	(0.00003)	0.22947	
29	Summer Off-Peak																
30	Secondary	\$/kWh	0.02421	0.08785	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13909	0.00000	0.09086	(0.00003)	0.22992	
31	Primary	\$/kWh	0.02421	0.08740	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13864	0.00000	0.09086	(0.00003)	0.22947	
32	Winter On-Peak																
33	Secondary	\$/kWh	0.02421	0.08785	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13909	0.00000	0.05161	(0.00003)	0.19067	
34	Primary	\$/kWh	0.02421	0.08740	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13864	0.00000	0.05161	(0.00003)	0.19022	
35	Winter Semi-Peak																
36	Secondary	\$/kWh	0.02421	0.08785	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13909	0.00000	0.05161	(0.00003)	0.19067	
37	Primary	\$/kWh	0.02421	0.08740	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13864	0.00000	0.05161	(0.00003)	0.19022	
38	Winter Off-Peak																
39	Secondary	\$/kWh	0.02421	0.08785	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13909	0.00000	0.05161	(0.00003)	0.19067	
40	Primary	\$/kWh	0.02421	0.08740	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.13864	0.00000	0.05161	(0.00003)	0.19022	
1	SCHEDULE TOU-M (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
4	5-20 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
5	20-50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
6	>50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	0.00	131.36
7	Non-Coincident Demand	\$/kW	0.00	3.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.26	0.00	0.00	0.00	0.00	3.26
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.03656	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08780	0.00503	0.14390	(0.00003)	0.23670	
14	Semi-Peak	\$/kWh	0.02421	0.03656	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08780	0.00503	0.13197	(0.00003)	0.22477	
15	Off-Peak	\$/kWh	0.02421	0.03656	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08780	0.00503	0.13046	(0.00003)	0.22326	
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.03656	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08780	0.00503	0.13428	(0.00003)	0.22708	
18	Semi-Peak	\$/kWh	0.02421	0.03656	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08780	0.00503	0.07343	(0.00003)	0.16623	
19	Off-Peak	\$/kWh	0.02421	0.03656	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08780	0.00503	0.07221	(0.00003)	0.16501	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE TOU-M (ELI) (GF)															
2	Basic Service Fee															
3	0-5 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36
4	5-20 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36
5	20-50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36
6	>50 kW	\$/Month	0.00	131.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.36	0.00	0.00	0.00	131.36
7	Non-Coincident Demand	\$/kW	0.00	3.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.26	0.00	0.00	0.00	3.26
8	On Peak Demand															
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge															
12	Summer															
13	On-Peak	\$/kWh	0.02421	0.03599	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08723	0.00000	0.09086	(0.00003)	0.17806
14	Semi-Peak	\$/kWh	0.02421	0.03599	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08723	0.00000	0.09086	(0.00003)	0.17806
15	Off-Peak	\$/kWh	0.02421	0.03599	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08723	0.00000	0.09086	(0.00003)	0.17806
16	Winter															
17	On-Peak	\$/kWh	0.02421	0.03599	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08723	0.00000	0.05161	(0.00003)	0.13881
18	Semi-Peak	\$/kWh	0.02421	0.03599	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08723	0.00000	0.05161	(0.00003)	0.13881
19	Off-Peak	\$/kWh	0.02421	0.03599	0.01735	(0.00003)	0.00072	0.00898	0.00001	0.00000	0.00000	0.08723	0.00000	0.05161	(0.00003)	0.13881

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	0.00	72.34
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	0.00	390.16
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	0.00	764.87
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	0.00	86.07
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	0.00	1,561.05
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	0.00	44,158.37
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	0.00	44,240.39
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.82	0.00	0.00	0.00	0.00	20.82
25	Primary	\$/kW	11.80	8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.35	0.00	0.00	0.00	0.00	20.35
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	0.00	13.38
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	0.00	12.96
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	0.00	12.91
29	Maximum On-Peak Demand: Summer																
30	Secondary	\$/kW	2.54	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.54	0.00	1.13	0.00	0.00	16.67
31	Primary	\$/kW	2.46	12.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.39	0.00	1.13	0.00	0.00	16.52
32	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	1.13	0.00	0.00	3.67
33	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	1.13	0.00	0.00	3.59
34	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	1.08	0.00	0.00	3.52
35	Maximum On-Peak Demand: Winter																
36	Secondary	\$/kW	0.60	16.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.35	0.00	0.00	0.00	0.00	17.35
37	Primary	\$/kW	0.58	16.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.25	0.00	0.00	0.00	0.00	17.25
38	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.60
39	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
40	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
41	Semi-Peak Demand: Summer																
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor																
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09262	(0.00003)	0.11100	
74	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09213	(0.00003)	0.11051	
75	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09262	(0.00003)	0.10779	
76	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09213	(0.00003)	0.10730	
77	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08804	(0.00003)	0.10321	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09230	(0.00003)	0.11068	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09182	(0.00003)	0.11020	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09230	(0.00003)	0.10747	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09182	(0.00003)	0.10699	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08775	(0.00003)	0.10292	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08888	(0.00003)	0.10726	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.08841	(0.00003)	0.10679	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08888	(0.00003)	0.10405	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08841	(0.00003)	0.10358	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08449	(0.00003)	0.09966	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.21984	(0.00003)	0.23822	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.21878	(0.00003)	0.23716	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.21984	(0.00003)	0.23501	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.21878	(0.00003)	0.23395	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.20940	(0.00003)	0.22457	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11709	(0.00003)	0.13547	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11657	(0.00003)	0.13495	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11709	(0.00003)	0.13226	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11657	(0.00003)	0.13174	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11172	(0.00003)	0.12689	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11708	(0.00003)	0.13546	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11656	(0.00003)	0.13494	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11708	(0.00003)	0.13225	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11656	(0.00003)	0.13173	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11171	(0.00003)	0.12688	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE AL-TOU (ELI) (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	0.00	72.34
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	0.00	390.16
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	0.00	764.87
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	0.00	86.07
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	0.00	1,561.05
15	Greater than 12 MW																
16	Secondary Substation	\$/Month	0.00	44,158.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,158.37	0.00	0.00	0.00	0.00	44,158.37
17	Primary Substation	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	0.00	44,240.39
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
23	Non-Coincident Demand																
24	Secondary	\$/kW	12.22	8.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.72	0.00	0.00	0.00	0.00	20.72
25	Primary	\$/kW	11.80	8.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.26	0.00	0.00	0.00	0.00	20.26
26	Secondary Substation	\$/kW	12.22	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	13.38	0.00	0.00	0.00	0.00	13.38
27	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	0.00	12.96
28	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	0.00	12.91
29	Maximum On-Peak Demand: Summer																
30	Secondary	\$/kW	2.54	12.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.48	0.00	1.13	0.00	0.00	16.61
31	Primary	\$/kW	2.46	12.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.33	0.00	1.13	0.00	0.00	16.46
32	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	1.13	0.00	0.00	3.67
33	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	1.13	0.00	0.00	3.59
34	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	1.08	0.00	0.00	3.52
35	Maximum On-Peak Demand: Winter																
36	Secondary	\$/kW	0.60	16.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.30	0.00	0.00	0.00	0.00	17.30
37	Primary	\$/kW	0.58	16.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.19	0.00	0.00	0.00	0.00	17.19
38	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.60
39	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
40	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
41	Semi-Peak Demand: Summer																
42	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Semi-Peak Demand: Winter																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Off-Peak Demand: Summer																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Off-Peak Demand: Winter																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Power Factor																
66	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
67	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
68	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
69	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
70	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)																
72	On-Peak Energy: Summer																
73	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
74	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
75	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
76	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
77	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
78	Semi-Peak Energy: Summer																
79	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
80	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
81	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
82	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
83	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
84	Off-Peak Energy: Summer																
85	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
86	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.09674	(0.00003)	0.11009	
87	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
88	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
89	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.09674	(0.00003)	0.10688	
90	On-Peak Energy: Winter																
91	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
92	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
93	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
94	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
95	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
96	Semi-Peak Energy: Winter																
97	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
98	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
99	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
100	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
101	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
102	Off-Peak Energy: Winter																
103	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
104	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00000	0.05404	(0.00003)	0.06739	
105	Secondary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
106	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	
107	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00000	0.05404	(0.00003)	0.06418	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE DG-R (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	0.00	268.28
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	0.00	72.34
6	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
7	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
8	Transmission	\$/Month	0.00	390.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	390.16	0.00	0.00	0.00	0.00	390.16
9	Greater than 500 kW																
10	Secondary	\$/Month	0.00	764.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	764.87	0.00	0.00	0.00	0.00	764.87
11	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	0.00	86.07
12	Secondary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
13	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
14	Transmission	\$/Month	0.00	1,561.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,561.05	0.00	0.00	0.00	0.00	1,561.05
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
20	Maximum Demand																
21	Secondary	\$/kW	12.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.23	0.00	0.00	0.00	0.00	12.23
22	Primary	\$/kW	11.80	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.81	0.00	0.00	0.00	0.00	11.81
23	Secondary Substation	\$/kW	12.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.22	0.00	0.00	0.00	0.00	12.22
24	Primary Substation	\$/kW	11.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.80	0.00	0.00	0.00	0.00	11.80
25	Transmission	\$/kW	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.75	0.00	0.00	0.00	0.00	11.75
26	Maximum On-Peak Demand: Summer																
27	Secondary	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	0.00	2.54
28	Primary	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	0.00	2.46
29	Secondary Substation	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	0.00	2.54
30	Primary Substation	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	0.00	2.46
31	Transmission	\$/kW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	0.00	0.00	0.00	0.00	2.44
32	Maximum On-Peak Demand: Winter																
33	Secondary	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.60
34	Primary	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
35	Secondary Substation	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.60
36	Primary Substation	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
37	Transmission	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.58
38	Power Factor																
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	ECCC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
44	SCHEDULE DG-R (GF) (continued)																
45	On-Peak Energy: Summer																
46	Secondary	\$/kWh	(0.01466)	0.14978	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.16259	0.00503	0.11246	(0.00003)	0.28005	
47	Primary	\$/kWh	(0.01466)	0.14901	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.16182	0.00503	0.11191	(0.00003)	0.27873	
48	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11246	(0.00003)	0.13084	
49	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.11191	(0.00003)	0.13029	
50	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10724	(0.00003)	0.12562	
51	Semi-Peak Energy: Summer																
52	Secondary	\$/kWh	(0.01466)	0.02377	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03658	0.00503	0.10729	(0.00003)	0.14887	
53	Primary	\$/kWh	(0.01466)	0.02365	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03646	0.00503	0.10673	(0.00003)	0.14819	
54	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10729	(0.00003)	0.12567	
55	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10673	(0.00003)	0.12511	
56	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10208	(0.00003)	0.12046	
57	Off-Peak Energy: Summer																
58	Secondary	\$/kWh	(0.01466)	0.02377	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03658	0.00503	0.10207	(0.00003)	0.14365	
59	Primary	\$/kWh	(0.01466)	0.02365	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03646	0.00503	0.10153	(0.00003)	0.14299	
60	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10207	(0.00003)	0.12045	
61	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10153	(0.00003)	0.11991	
62	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.09703	(0.00003)	0.11541	
63	On-Peak Energy: Winter																
64	Secondary	\$/kWh	(0.01466)	0.41017	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.42298	0.00503	0.20353	(0.00003)	0.63151	
65	Primary	\$/kWh	(0.01466)	0.40806	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.42087	0.00503	0.20255	(0.00003)	0.62842	
66	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.20353	(0.00003)	0.22191	
67	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.20255	(0.00003)	0.22093	
68	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.19387	(0.00003)	0.21225	
69	Semi-Peak Energy: Winter																
70	Secondary	\$/kWh	(0.01466)	0.02377	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03658	0.00503	0.10840	(0.00003)	0.14998	
71	Primary	\$/kWh	(0.01466)	0.02365	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03646	0.00503	0.10792	(0.00003)	0.14938	
72	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10840	(0.00003)	0.12678	
73	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10792	(0.00003)	0.12630	
74	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10343	(0.00003)	0.12181	
75	Off-Peak Energy: Winter																
76	Secondary	\$/kWh	(0.01466)	0.02377	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03658	0.00503	0.10839	(0.00003)	0.14997	
77	Primary	\$/kWh	(0.01466)	0.02365	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.03646	0.00503	0.10791	(0.00003)	0.14937	
78	Secondary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10839	(0.00003)	0.12677	
79	Primary Substation	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10791	(0.00003)	0.12629	
80	Transmission	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00065	0.00879	0.00002	0.00000	0.00000	0.01338	0.00503	0.10342	(0.00003)	0.12180	

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE A6-TOU (GF)																
2	Basic Service Fee																
3	Greater than 500 kW																
4	Primary	\$/Month	0.00	86.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.07	0.00	0.00	0.00	0.00	86.07
5	Primary Substation	\$/Month	0.00	26,167.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,167.94	0.00	0.00	0.00	0.00	26,167.94
6	Transmission	\$/Month	0.00	2,046.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,046.49	0.00	0.00	0.00	0.00	2,046.49
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	44,240.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44,240.39	0.00	0.00	0.00	0.00	44,240.39
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
10	Non-Coincident Demand																
11	Primary	\$/kW	11.80	8.76	0.72	0.00	0.23	0.00	0.00	0.00	0.00	21.51	0.00	0.00	0.00	0.00	21.51
12	Primary Substation	\$/kW	11.80	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.96	0.00	0.00	0.00	0.00	12.96
13	Transmission	\$/kW	11.75	0.21	0.72	0.00	0.23	0.00	0.00	0.00	0.00	12.91	0.00	0.00	0.00	0.00	12.91
14	Maximum Demand at Time of System Peak: Summer																
15	Primary	\$/kW	3.14	12.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.09	0.00	1.13	0.00	0.00	17.22
16	Primary Substation	\$/kW	3.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	0.00	1.13	0.00	0.00	4.27
17	Transmission	\$/kW	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	1.08	0.00	0.00	4.21
18	Maximum Demand at Time of System Peak: Winter																
19	Primary	\$/kW	0.67	16.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.36	0.00	0.00	0.00	0.00	17.36
20	Primary Substation	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.00	0.67
21	Transmission	\$/kW	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.00	0.00	0.67
22	Power Factor																
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer																
27	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09213	(0.00003)	0.00000	0.10730
28	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09213	(0.00003)	0.00000	0.10730
29	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08804	(0.00003)	0.00000	0.10321
30	Semi-Peak Energy: Summer																
31	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09182	(0.00003)	0.00000	0.10699
32	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.09182	(0.00003)	0.00000	0.10699
33	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08775	(0.00003)	0.00000	0.10292
34	Off-Peak Energy: Summer																
35	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08841	(0.00003)	0.00000	0.10358
36	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08841	(0.00003)	0.00000	0.10358
37	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.08449	(0.00003)	0.00000	0.09966
38	On-Peak Energy: Winter																
39	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.21878	(0.00003)	0.00000	0.23395
40	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.21878	(0.00003)	0.00000	0.23395
41	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.20940	(0.00003)	0.00000	0.22457
42	Semi-Peak Energy: Winter																
43	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11657	(0.00003)	0.00000	0.13174
44	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11657	(0.00003)	0.00000	0.13174
45	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11172	(0.00003)	0.00000	0.12689
46	Off-Peak Energy: Winter																
47	Primary	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11656	(0.00003)	0.00000	0.13173
48	Primary Substation	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11656	(0.00003)	0.00000	0.13173
49	Transmission	\$/kWh	(0.01466)	0.00000	0.01605	(0.00003)	0.00000	0.00879	0.00002	0.00000	0.00000	0.01017	0.00503	0.11171	(0.00003)	0.00000	0.12688
1	SCHEDULE OL-TOU (GF)																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
4	5-20 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
5	20-50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
6	> 50 kW	\$/Month	0.00	44.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.05	0.00	0.00	0.00	0.00	44.05
7	Non-Coincident Demand																
8	On Peak Demand																
9	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Energy Charge																
12	Summer																
13	On-Peak	\$/kWh	0.02421	0.05541	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10708	0.00503	0.11314	(0.00003)	0.00000	0.22522
14	Semi-Peak	\$/kWh	0.02421	0.05541	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10708	0.00503	0.10691	(0.00003)	0.00000	0.21899
15	Off-Peak	\$/kWh	0.02421	0.05541	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10708	0.00503	0.10207	(0.00003)	0.00000	0.21415
16	Winter																
17	On-Peak	\$/kWh	0.02421	0.05541	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10708	0.00503	0.20353	(0.00003)	0.00000	0.31561
18	Semi-Peak	\$/kWh	0.02421	0.05541	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10708	0.00503	0.10840	(0.00003)	0.00000	0.22048
19	Off-Peak	\$/kWh	0.02421	0.05541	0.01804	(0.00003)	0.00065	0.00879	0.00001	0.00000	0.00000	0.10708	0.00503	0.10839	(0.00003)	0.00000	0.22047

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	SCHEDULE PA-T-1 (GF)															
2	Basic Service Fee															
3	Secondary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90
4	Primary	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90
5	Transmission	\$/Month	0.00	151.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	151.90	0.00	0.00	0.00	151.90
6	Non-Coincident Demand															
7	Secondary	\$/kW	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	6.90
8	Primary	\$/kW	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.66	0.00	0.00	0.00	6.66
9	Transmission	\$/kW	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.63	0.00	0.00	0.00	6.63
10	Time-Of-Use (TOU) Demand															
11	Secondary	\$/kW	0.00	14.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.48	0.00	0.00	0.00	14.48
12	Primary	\$/kW	0.00	14.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.41	0.00	0.00	0.00	14.41
13	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	On-Peak Demand: Summer															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.34
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.34
17	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.32
18	On-Peak Demand: Winter															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Off-Peak Demand															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer: On-Peak Energy															
27	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05604	(0.00003)	0.07065
28	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05602	(0.00003)	0.07063
29	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05592	(0.00003)	0.07053
30	Summer: Semi-Peak Energy															
31	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05331	(0.00003)	0.06792
32	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05330	(0.00003)	0.06791
33	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05320	(0.00003)	0.06781
34	Summer: Off-Peak Energy															
35	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05114	(0.00003)	0.06575
36	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05114	(0.00003)	0.06575
37	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.05113	(0.00003)	0.06574
38	Winter: On-Peak Energy															
39	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.12725	(0.00003)	0.14186
40	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06779	(0.00003)	0.08240
41	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06778	(0.00003)	0.08239
42	Winter: Semi-Peak Energy															
43	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.12663	(0.00003)	0.14124
44	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06748	(0.00003)	0.08209
45	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06747	(0.00003)	0.08208
46	Winter: Off-Peak Energy															
47	Secondary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.12590	(0.00003)	0.14051
48	Primary	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06712	(0.00003)	0.08173
49	Transmission	\$/kWh	(0.01466)	0.00060	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.00961	0.00503	0.06711	(0.00003)	0.08172

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-PA (GF)																
2	<i>Less than 20kW</i>																
3	Basic Service Fee																
4	Secondary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	0.00	31.50
5	Primary	\$/Month	0.00	31.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.50	0.00	0.00	0.00	0.00	31.50
6	Non-Coincident Demand																
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	On-Peak Demand																
10	Summer																
11	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Winter																
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Energy Charge																
17	Summer																
18	On-Peak																
19	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.19889	(0.00003)	0.28080	
20	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.19784	(0.00003)	0.27955	
21	Semi-Peak																
22	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.08911	(0.00003)	0.17102	
23	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.08864	(0.00003)	0.17035	
24	Off-Peak																
25	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.05127	(0.00003)	0.13318	
26	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.05101	(0.00003)	0.13272	
27	Winter																
28	On-Peak																
29	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.08737	(0.00003)	0.16928	
30	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.08691	(0.00003)	0.16862	
31	Semi-Peak																
32	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.04654	(0.00003)	0.12845	
33	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.04630	(0.00003)	0.12801	
34	Off-Peak																
35	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.04653	(0.00003)	0.12844	
36	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.04629	(0.00003)	0.12800	
37	Greater than or equal to 20kW																
38	<i>Basic Service Fee</i>																
39	Secondary																
40	20-75 kW	\$/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	0.00	52.19
41	75-100 kW	\$/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	0.00	88.19
42	100-200 kW	\$/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	0.00	109.79
43	>200 kW	\$/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	0.00	181.79
44	Primary																
45	20-75 kW	\$/Month	0.00	52.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.19	0.00	0.00	0.00	0.00	52.19
46	75-100 kW	\$/Month	0.00	88.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.19	0.00	0.00	0.00	0.00	88.19
47	100-200 kW	\$/Month	0.00	109.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.79	0.00	0.00	0.00	0.00	109.79
48	>200 kW	\$/Month	0.00	181.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.79	0.00	0.00	0.00	0.00	181.79
49	Non-Coincident Demand																
50	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	On-Peak Demand																
53	Summer																
54	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52	
55	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52	
56	Winter																
57	Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Energy Charge																
60	Summer																
61	On-Peak																
62	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.09456	(0.00003)	0.17647	
63	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.09408	(0.00003)	0.17579	
64	Semi-Peak																
65	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.09397	(0.00003)	0.17588	
66	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.09349	(0.00003)	0.17520	
67	Off-Peak																
68	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.06273	(0.00003)	0.14464	
69	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.06250	(0.00003)	0.14421	
70	Winter																
71	On-Peak																
72	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.09664	(0.00003)	0.17855	
73	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.09618	(0.00003)	0.17789	
74	Semi-Peak																
75	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691	0.00503	0.05148	(0.00003)	0.13339	
76	Primary	\$/kWh	0.01394	0.03910	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07671	0.00503	0.05125	(0.00003)	0.13296	
77	Off-Peak																
78	Secondary	\$/kWh	0.01394	0.03930	0.01813	(0.00003)	0.00041	0.00515	0.00001	0.00000	0.00000	0.07691					

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-S (GF)															
2	<i>Less than 20 kW (3 Period)</i>															
3	Basic Service Fee															
4	Secondary															
5	0-5 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
6	5-20 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
7	20-50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
8	>50 kW	\$/Month	0.00	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	84.00
9	Primary															
10	0-5 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
11	5-20 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
12	20-50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
13	>50 kW	\$/Month	0.00	111.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.66	0.00	0.00	0.00	111.66
14	Non-Coincident Demand															
15	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter															
22	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Energy Charge															
25	Summer: On-Peak															
26	Secondary	\$/kWh	0.02421	0.04351	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09520	0.00503	0.19358	(0.00003)	0.29378
27	Primary	\$/kWh	0.02421	0.04329	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09498	0.00503	0.19256	(0.00003)	0.29254
28	Summer: Semi-Peak															
29	Secondary	\$/kWh	0.02421	0.04351	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09520	0.00503	0.15248	(0.00003)	0.25268
30	Primary	\$/kWh	0.02421	0.04329	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09498	0.00503	0.15168	(0.00003)	0.25166
31	Summer: Off-Peak															
32	Secondary	\$/kWh	0.02421	0.04351	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09520	0.00503	0.05146	(0.00003)	0.15166
33	Primary	\$/kWh	0.02421	0.04329	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09498	0.00503	0.05119	(0.00003)	0.15117
34	Winter: On-Peak															
35	Secondary	\$/kWh	0.02421	0.04351	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09520	0.00503	0.14708	(0.00003)	0.24728
36	Primary	\$/kWh	0.02421	0.04329	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09498	0.00503	0.14637	(0.00003)	0.24635
37	Winter: Semi-Peak															
38	Secondary	\$/kWh	0.02421	0.04351	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09520	0.00503	0.07933	(0.00003)	0.17953
39	Primary	\$/kWh	0.02421	0.04329	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09498	0.00503	0.07898	(0.00003)	0.17896
40	Winter: Off-Peak															
41	Secondary	\$/kWh	0.02421	0.04351	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09520	0.00503	0.07871	(0.00003)	0.17891
42	Primary	\$/kWh	0.02421	0.04329	0.01735	(0.00003)	0.00080	0.00935	0.00001	0.00000	0.00000	0.09498	0.00503	0.07836	(0.00003)	0.17834

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	TOU-SCH-M/L (GF)															
2	Greater than or equal to 20 kW															
3	Basic Service Fee															
4	Less than or equal to 500 kW															
5	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
6	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
7	Greater than 500 kW															
8	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28
9	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
14	Non-Coincident Demand															
15	Secondary	\$/kW	12.22	6.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.37	0.00	0.00	0.00	18.37
16	Primary	\$/kW	11.80	6.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.90	0.00	0.00	0.00	17.90
17	On-Peak Demand															
18	Summer															
19	Secondary	\$/kW	2.54	7.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.55	0.00	1.25	0.00	10.80
20	Primary	\$/kW	2.46	6.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.40	0.00	1.25	0.00	10.65
21	On-Peak Demand															
22	Winter															
23	Secondary	\$/kW	0.60	13.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.84	0.00	0.00	0.00	13.84
24	Primary	\$/kW	0.58	13.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.75	0.00	0.00	0.00	13.75
25	Power Factor															
26	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
27	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
28	Energy Charge															
29	Summer: On-Peak															
30	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08611	(0.00003)	0.10459
31	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08566	(0.00003)	0.10414
32	Summer: Semi-Peak															
33	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08530	(0.00003)	0.10378
34	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.08486	(0.00003)	0.10334
35	Summer: Off-Peak															
36	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07671	(0.00003)	0.09519
37	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.07630	(0.00003)	0.09478
38	Winter: On-Peak															
39	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.18949	(0.00003)	0.20797
40	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.18857	(0.00003)	0.20705
41	Winter: Semi-Peak															
42	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10102	(0.00003)	0.11950
43	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10057	(0.00003)	0.11905
44	Winter: Off-Peak															
45	Secondary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10095	(0.00003)	0.11943
46	Primary	\$/kWh	(0.01466)	0.00057	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.01348	0.00503	0.10050	(0.00003)	0.11898

ATTACHMENT F
TOTAL PROPOSED RATES FOR YEAR 2 (GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)	
1	SCHEDULE TOU-SCH-DGR (GF)																
2	Basic Service Fee																
3	Less than or equal to 500 kW																
4	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
5	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
6	Greater than 500 kW																
7	Secondary	\$/Month	0.00	268.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.28	0.00	0.00	0.00	268.28	
8	Primary	\$/Month	0.00	72.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.34	0.00	0.00	0.00	72.34	
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
13	Maximum Demand																
14	Secondary	\$/kW	12.22	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.27	0.00	0.00	0.00	12.27	
15	Primary	\$/kW	11.80	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.86	0.00	0.00	0.00	11.86	
16	Max On-Peak Demand																
17	Summer																
18	Secondary	\$/kW	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	0.00	0.00	0.00	2.54	
19	Primary	\$/kW	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	0.00	0.00	0.00	2.46	
20	Winter																
21	Secondary	\$/kW	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.60	
22	Primary	\$/kW	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.58	
23	Power Factor																
24	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
25	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
26	Energy																
27	Summer																
28	On-Peak																
29	Secondary	\$/kWh	(0.01466)	0.10548	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.11839	0.00503	0.11361	(0.00003)	0.23700	
30	Primary	\$/kWh	(0.01466)	0.10494	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.11785	0.00503	0.11310	(0.00003)	0.23595	
31	Semi-Peak																
32	Secondary	\$/kWh	(0.01466)	0.02002	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03293	0.00503	0.10024	(0.00003)	0.13817	
33	Primary	\$/kWh	(0.01466)	0.01992	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03283	0.00503	0.09974	(0.00003)	0.13757	
34	Off-Peak																
35	Secondary	\$/kWh	(0.01466)	0.02002	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03293	0.00503	0.08715	(0.00003)	0.12508	
36	Primary	\$/kWh	(0.01466)	0.01992	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03283	0.00503	0.08670	(0.00003)	0.12453	
37	Winter																
38	On-Peak																
39	Secondary	\$/kWh	(0.01466)	0.36259	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.37550	0.00503	0.17850	(0.00003)	0.55900	
40	Primary	\$/kWh	(0.01466)	0.36072	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.37363	0.00503	0.17764	(0.00003)	0.55627	
41	Semi-Peak																
42	Secondary	\$/kWh	(0.01466)	0.02002	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03293	0.00503	0.09516	(0.00003)	0.13309	
43	Primary	\$/kWh	(0.01466)	0.01992	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03283	0.00503	0.09474	(0.00003)	0.13257	
44	Off-Peak																
45	Secondary	\$/kWh	(0.01466)	0.02002	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03293	0.00503	0.09509	(0.00003)	0.13302	
46	Primary	\$/kWh	(0.01466)	0.01992	0.01804	(0.00003)	0.00076	0.00878	0.00002	0.00000	0.00000	0.03283	0.00503	0.09467	(0.00003)	0.13250	

ATTACHMENT G

Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DR Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-LI (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.25883	0.27265	0.01382	5.3%
9	101% to 130% of Baseline	\$/kWh	0.25883	0.27265	0.01382	5.3%
10	131% to 400% of Baseline	\$/kWh	0.45804	0.48232	0.02428	5.3%
11	Above 400% of Baseline	\$/kWh	0.53462	0.56291	0.02829	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21808	0.23190	0.01382	6.3%
14	101% to 130% of Baseline	\$/kWh	0.21808	0.23190	0.01382	6.3%
15	131% to 400% of Baseline	\$/kWh	0.38661	0.41089	0.02428	6.3%
16	Above 400% of Baseline	\$/kWh	0.45140	0.47969	0.02829	6.3%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-LI (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22556	0.23737	0.01181	5.2%
9	101% to 130% of Baseline	\$/kWh	0.22556	0.23737	0.01181	5.2%
10	131% to 400% of Baseline	\$/kWh	0.29190	0.30719	0.01529	5.2%
11	Above 400% of Baseline	\$/kWh	0.34021	0.35804	0.01783	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19072	0.20252	0.01180	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19072	0.20252	0.01180	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24684	0.26213	0.01529	6.2%
16	Above 400% of Baseline	\$/kWh	0.28771	0.30553	0.01782	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DM					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DM Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DM CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.25883	0.27265	0.01382	5.3%
9	101% to 130% of Baseline	\$/kWh	0.25883	0.27265	0.01382	5.3%
10	131% to 400% of Baseline	\$/kWh	0.45804	0.48232	0.02428	5.3%
11	Above 400% of Baseline	\$/kWh	0.53462	0.56291	0.02829	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21808	0.23190	0.01382	6.3%
14	101% to 130% of Baseline	\$/kWh	0.21808	0.23190	0.01382	6.3%
15	131% to 400% of Baseline	\$/kWh	0.38661	0.41089	0.02428	6.3%
16	Above 400% of Baseline	\$/kWh	0.45140	0.47969	0.02829	6.3%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DM CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22556	0.23737	0.01181	5.2%
9	101% to 130% of Baseline	\$/kWh	0.22556	0.23737	0.01181	5.2%
10	131% to 400% of Baseline	\$/kWh	0.29190	0.30719	0.01529	5.2%
11	Above 400% of Baseline	\$/kWh	0.34021	0.35804	0.01783	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19072	0.20252	0.01180	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19072	0.20252	0.01180	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24684	0.26213	0.01529	6.2%
16	Above 400% of Baseline	\$/kWh	0.28771	0.30553	0.01782	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DM FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DM FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DS (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DS Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DS (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.25883	0.27265	0.01382	5.3%
9	101% to 130% of Baseline	\$/kWh	0.25883	0.27265	0.01382	5.3%
10	131% to 400% of Baseline	\$/kWh	0.45804	0.48232	0.02428	5.3%
11	Above 400% of Baseline	\$/kWh	0.53462	0.56291	0.02829	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21808	0.23190	0.01382	6.3%
14	101% to 130% of Baseline	\$/kWh	0.21808	0.23190	0.01382	6.3%
15	131% to 400% of Baseline	\$/kWh	0.38661	0.41089	0.02428	6.3%
16	Above 400% of Baseline	\$/kWh	0.45140	0.47969	0.02829	6.3%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DS (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22556	0.23737	0.01181	5.2%
9	101% to 130% of Baseline	\$/kWh	0.22556	0.23737	0.01181	5.2%
10	131% to 400% of Baseline	\$/kWh	0.29190	0.30719	0.01529	5.2%
11	Above 400% of Baseline	\$/kWh	0.34021	0.35804	0.01783	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19072	0.20252	0.01180	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19072	0.20252	0.01180	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24684	0.26213	0.01529	6.2%
16	Above 400% of Baseline	\$/kWh	0.28771	0.30553	0.01782	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DS FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DS FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
18	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DT Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.25883	0.27265	0.01382	5.3%
9	101% to 130% of Baseline	\$/kWh	0.25883	0.27265	0.01382	5.3%
10	131% to 400% of Baseline	\$/kWh	0.45804	0.48232	0.02428	5.3%
11	Above 400% of Baseline	\$/kWh	0.53462	0.56291	0.02829	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21808	0.23190	0.01382	6.3%
14	101% to 130% of Baseline	\$/kWh	0.21808	0.23190	0.01382	6.3%
15	131% to 400% of Baseline	\$/kWh	0.38661	0.41089	0.02428	6.3%
16	Above 400% of Baseline	\$/kWh	0.45140	0.47969	0.02829	6.3%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DT CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22556	0.23737	0.01181	5.2%
9	101% to 130% of Baseline	\$/kWh	0.22556	0.23737	0.01181	5.2%
10	131% to 400% of Baseline	\$/kWh	0.29190	0.30719	0.01529	5.2%
11	Above 400% of Baseline	\$/kWh	0.34021	0.35804	0.01783	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19072	0.20252	0.01180	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19072	0.20252	0.01180	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24684	0.26213	0.01529	6.2%
16	Above 400% of Baseline	\$/kWh	0.28771	0.30553	0.01782	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
18	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT-RV					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DT-RV Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT-RV CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.25883	0.27265	0.01382	5.3%
9	101% to 130% of Baseline	\$/kWh	0.25883	0.27265	0.01382	5.3%
10	131% to 400% of Baseline	\$/kWh	0.45804	0.48232	0.02428	5.3%
11	Above 400% of Baseline	\$/kWh	0.53462	0.56291	0.02829	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.21808	0.23190	0.01382	6.3%
14	101% to 130% of Baseline	\$/kWh	0.21808	0.23190	0.01382	6.3%
15	131% to 400% of Baseline	\$/kWh	0.38661	0.41089	0.02428	6.3%
16	Above 400% of Baseline	\$/kWh	0.45140	0.47969	0.02829	6.3%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DT-RV CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22556	0.23737	0.01181	5.2%
9	101% to 130% of Baseline	\$/kWh	0.22556	0.23737	0.01181	5.2%
10	131% to 400% of Baseline	\$/kWh	0.29190	0.30719	0.01529	5.2%
11	Above 400% of Baseline	\$/kWh	0.34021	0.35804	0.01783	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19072	0.20252	0.01180	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19072	0.20252	0.01180	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24684	0.26213	0.01529	6.2%
16	Above 400% of Baseline	\$/kWh	0.28771	0.30553	0.01782	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT-RV FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.26454	0.27843	0.01389	5.3%
9	101% to 130% of Baseline	\$/kWh	0.26454	0.27843	0.01389	5.3%
10	131% to 400% of Baseline	\$/kWh	0.46375	0.48810	0.02435	5.3%
11	Above 400% of Baseline	\$/kWh	0.54033	0.56869	0.02836	5.2%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.22379	0.23768	0.01389	6.2%
14	101% to 130% of Baseline	\$/kWh	0.22379	0.23768	0.01389	6.2%
15	131% to 400% of Baseline	\$/kWh	0.39232	0.41667	0.02435	6.2%
16	Above 400% of Baseline	\$/kWh	0.45711	0.48547	0.02836	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT-RV FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.22624	0.23812	0.01188	5.3%
9	101% to 130% of Baseline	\$/kWh	0.22624	0.23812	0.01188	5.3%
10	131% to 400% of Baseline	\$/kWh	0.29258	0.30794	0.01536	5.2%
11	Above 400% of Baseline	\$/kWh	0.34089	0.35879	0.01790	5.3%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.19140	0.20327	0.01187	6.2%
14	101% to 130% of Baseline	\$/kWh	0.19140	0.20327	0.01187	6.2%
15	131% to 400% of Baseline	\$/kWh	0.24752	0.26288	0.01536	6.2%
16	Above 400% of Baseline	\$/kWh	0.28839	0.30628	0.01789	6.2%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

**ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)**

**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX**

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.29907	0.28031	(0.01876)	-6.3%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.29907	0.28031	(0.01876)	-6.3%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.52428	0.49141	(0.03287)	-6.3%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.52428	0.49141	(0.03287)	-6.3%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.25044	0.28018	0.02974	11.9%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.25044	0.28018	0.02974	11.9%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.43904	0.49117	0.05213	11.9%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.43904	0.49117	0.05213	11.9%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.21262	0.28031	0.06769	31.8%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.21262	0.28031	0.06769	31.8%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.37274	0.38932	0.01658	4.4%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.37274	0.38932	0.01658	4.4%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.20864	0.28018	0.07154	34.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.20864	0.28018	0.07154	34.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.36576	0.38929	0.02353	6.4%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.36576	0.38929	0.02353	6.4%
33	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)

SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.25577	0.23974	(0.01603)	-6.3%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.25577	0.23974	(0.01603)	-6.3%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.33077	0.31003	(0.02074)	-6.3%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.33077	0.31003	(0.02074)	-6.3%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.21419	0.23962	0.02543	11.9%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.21419	0.23962	0.02543	11.9%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.27699	0.30988	0.03289	11.9%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.27699	0.30988	0.03289	11.9%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.18184	0.23974	0.05790	31.8%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.18184	0.23974	0.05790	31.8%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.23516	0.24562	0.01046	4.4%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.23516	0.24562	0.01046	4.4%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.17844	0.23962	0.06118	34.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17844	0.23962	0.06118	34.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.23076	0.24560	0.01484	6.4%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.23076	0.24560	0.01484	6.4%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.29336	0.27454	(0.01882)	-6.4%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.29336	0.27454	(0.01882)	-6.4%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.51857	0.48563	(0.03294)	-6.4%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.51857	0.48563	(0.03294)	-6.4%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.24473	0.27440	0.02967	12.1%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.24473	0.27440	0.02967	12.1%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.43333	0.48539	0.05206	12.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.43333	0.48539	0.05206	12.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.20692	0.27454	0.06762	32.7%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.20692	0.27454	0.06762	32.7%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.36703	0.38354	0.01651	4.5%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.36703	0.38354	0.01651	4.5%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.20293	0.27440	0.07147	35.2%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.20293	0.27440	0.07147	35.2%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.36005	0.38351	0.02346	6.5%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.36005	0.38351	0.02346	6.5%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.25510	0.23899	(0.01611)	-6.3%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.25510	0.23899	(0.01611)	-6.3%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.33009	0.30928	(0.02081)	-6.3%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.33009	0.30928	(0.02081)	-6.3%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.21351	0.23887	0.02536	11.9%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.21351	0.23887	0.02536	11.9%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.27631	0.30913	0.03282	11.9%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.27631	0.30913	0.03282	11.9%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.18117	0.23899	0.05782	31.9%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.18117	0.23899	0.05782	31.9%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.23448	0.24487	0.01039	4.4%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.23448	0.24487	0.01039	4.4%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.17776	0.23887	0.06111	34.4%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17776	0.23887	0.06111	34.4%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.23008	0.24485	0.01477	6.4%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.23008	0.24485	0.01477	6.4%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

**ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)**

**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX**

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.29907	0.28031	(0.01876)	-6.3%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.29907	0.28031	(0.01876)	-6.3%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.52428	0.49141	(0.03287)	-6.3%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.52428	0.49141	(0.03287)	-6.3%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.25044	0.28018	0.02974	11.9%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.25044	0.28018	0.02974	11.9%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.43904	0.49117	0.05213	11.9%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.43904	0.49117	0.05213	11.9%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.21262	0.28031	0.06769	31.8%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.21262	0.28031	0.06769	31.8%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.37274	0.38932	0.01658	4.4%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.37274	0.38932	0.01658	4.4%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.20864	0.28018	0.07154	34.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.20864	0.28018	0.07154	34.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.36576	0.38929	0.02353	6.4%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.36576	0.38929	0.02353	6.4%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
			1/1/2019 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-TOU FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.25577	0.23974	(0.01603)	-6.3%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.25577	0.23974	(0.01603)	-6.3%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.33077	0.31003	(0.02074)	-6.3%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.33077	0.31003	(0.02074)	-6.3%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.21419	0.23962	0.02543	11.9%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.21419	0.23962	0.02543	11.9%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.27699	0.30988	0.03289	11.9%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.27699	0.30988	0.03289	11.9%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.18184	0.23974	0.05790	31.8%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.18184	0.23974	0.05790	31.8%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.23516	0.24562	0.01046	4.4%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.23516	0.24562	0.01046	4.4%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.17844	0.23962	0.06118	34.3%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17844	0.23962	0.06118	34.3%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.23076	0.24560	0.01484	6.4%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.23076	0.24560	0.01484	6.4%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.52698	0.49031	(0.03667)	-7.0%
9	Summer: Off-Peak	\$/kWh	0.28890	0.32573	0.03683	12.7%
10	Summer: Super Off-Peak	\$/kWh	0.23396	0.24383	0.00987	4.2%
12	Winter: Off-Peak	\$/kWh	0.24428	0.25194	0.00766	3.1%
13	Winter: Super Off-Peak	\$/kWh	0.23478	0.23969	0.00491	2.1%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DR-SES Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.52195	0.48528	(0.03667)	-7.0%
9	Summer: Off-Peak	\$/kWh	0.28387	0.32070	0.03683	13.0%
10	Summer: Super Off-Peak	\$/kWh	0.22893	0.23880	0.00987	4.3%
11	Winter: Off-Peak	\$/kWh	0.23925	0.24691	0.00766	3.2%
12	Winter: Super Off-Peak	\$/kWh	0.22975	0.23466	0.00491	2.1%
13	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.52128	0.48454	(0.03674)	-7.0%
9	Summer: Off-Peak	\$/kWh	0.28320	0.31996	0.03676	13.0%
10	Summer: Super Off-Peak	\$/kWh	0.22826	0.23806	0.00980	4.3%
11	Winter: Off-Peak	\$/kWh	0.23858	0.24617	0.00759	3.2%
12	Winter: Super Off-Peak	\$/kWh	0.22908	0.23392	0.00484	2.1%
13	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.52128	0.48454	(0.03674)	-7.0%
9	Summer: Off-Peak	\$/kWh	0.28320	0.31996	0.03676	13.0%
10	Summer: Super Off-Peak	\$/kWh	0.22826	0.23806	0.00980	4.3%
11	Winter: Off-Peak	\$/kWh	0.23858	0.24617	0.00759	3.2%
12	Winter: Super Off-Peak	\$/kWh	0.22908	0.23392	0.00484	2.1%
13	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE EV-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52698	0.49031	(0.03667)	-7.0%
9	Off-Peak: Summer	\$/kWh	0.28888	0.32570	0.03682	12.7%
10	Super Off-Peak: Summer	\$/kWh	0.23393	0.24379	0.00986	4.2%
11	On-Peak: Winter	\$/kWh	0.25285	0.29397	0.04112	16.3%
12	Off-Peak: Winter	\$/kWh	0.24427	0.25193	0.00766	3.1%
13	Super Off-Peak: Winter	\$/kWh	0.23475	0.23966	0.00491	2.1%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE EV-TOU-2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52698	0.49031	(0.03667)	-7.0%
9	Off-Peak: Summer	\$/kWh	0.28888	0.32570	0.03682	12.7%
10	Super Off-Peak: Summer	\$/kWh	0.23393	0.24379	0.00986	4.2%
11	On-Peak: Winter	\$/kWh	0.25285	0.29397	0.04112	16.3%
12	Off-Peak: Winter	\$/kWh	0.24427	0.25193	0.00766	3.1%
13	Super Off-Peak: Winter	\$/kWh	0.23475	0.23966	0.00491	2.1%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE EV-TOU-2 Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52195	0.48528	(0.03667)	-7.0%
9	Off-Peak: Summer	\$/kWh	0.28385	0.32067	0.03682	13.0%
10	Super Off-Peak: Summer	\$/kWh	0.22890	0.23876	0.00986	4.3%
11	On-Peak: Winter	\$/kWh	0.24782	0.28894	0.04112	16.6%
12	Off-Peak: Winter	\$/kWh	0.23924	0.24690	0.00766	3.2%
13	Super Off-Peak: Winter	\$/kWh	0.22972	0.23463	0.00491	2.1%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.52128	0.48454	(0.03674)	-7.0%
9	Off-Peak: Summer	\$/kWh	0.28318	0.31993	0.03675	13.0%
10	Super Off-Peak: Summer	\$/kWh	0.22823	0.23802	0.00979	4.3%
11	On-Peak: Winter	\$/kWh	0.24715	0.28820	0.04105	16.6%
12	Off-Peak: Winter	\$/kWh	0.23857	0.24616	0.00759	3.2%
13	Super Off-Peak: Winter	\$/kWh	0.22905	0.23389	0.00484	2.1%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	EV-TOU-5					
2	Basic Service Fee	\$/Month	16.00	16.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51896	0.48421	(0.03475)	-6.7%
9	Off-Peak: Summer	\$/kWh	0.28086	0.32669	0.04583	16.3%
10	Super Off-Peak: Summer	\$/kWh	0.09302	0.09444	0.00142	1.5%
11	On-Peak: Winter	\$/kWh	0.24483	0.29463	0.04980	20.3%
12	Off-Peak: Winter	\$/kWh	0.23625	0.25216	0.01591	6.7%
13	Super Off-Peak: Winter	\$/kWh	0.09384	0.09027	(0.00357)	-3.8%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	EV-TOU-5 Medical Baseline					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51393	0.47918	(0.03475)	-6.8%
9	Off-Peak: Summer	\$/kWh	0.27583	0.32166	0.04583	16.6%
10	Super Off-Peak: Summer	\$/kWh	0.08799	0.08941	0.00142	1.6%
11	On-Peak: Winter	\$/kWh	0.23980	0.28960	0.04980	20.8%
12	Off-Peak: Winter	\$/kWh	0.23122	0.24713	0.01591	6.9%
13	Super Off-Peak: Winter	\$/kWh	0.08881	0.08524	(0.00357)	-4.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	EV-TOU-5 (CARE)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51296	0.47812	(0.03484)	-6.8%
9	Off-Peak: Summer	\$/kWh	0.27486	0.32060	0.04574	16.6%
10	Super Off-Peak: Summer	\$/kWh	0.08799	0.08941	0.00142	1.6%
11	On-Peak: Winter	\$/kWh	0.23883	0.28854	0.04971	20.8%
12	Off-Peak: Winter	\$/kWh	0.23025	0.24607	0.01582	6.9%
13	Super Off-Peak: Winter	\$/kWh	0.08881	0.08524	(0.00357)	-4.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51296	0.47812	(0.03484)	-6.8%
9	Off-Peak: Summer	\$/kWh	0.27486	0.32060	0.04574	16.6%
10	Super Off-Peak: Summer	\$/kWh	0.08799	0.08941	0.00142	1.6%
11	On-Peak: Winter	\$/kWh	0.23883	0.28854	0.04971	20.8%
12	Off-Peak: Winter	\$/kWh	0.23025	0.24607	0.01582	6.9%
13	Super Off-Peak: Winter	\$/kWh	0.08881	0.08524	(0.00357)	-4.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	SCHEDULE TOU-DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51739	0.54435	0.02696	5.2%
9	Off-Peak: Summer	\$/kWh	0.46296	0.49039	0.02743	5.9%
10	Super Off-Peak: Summer	\$/kWh	0.40906	0.43190	0.02284	5.6%
11	On-Peak: Winter	\$/kWh	0.40076	0.45174	0.05098	12.7%
12	Off-Peak: Winter	\$/kWh	0.39229	0.40871	0.01642	4.2%
13	Super Off-Peak: Winter	\$/kWh	0.38289	0.39618	0.01329	3.5%
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-DR (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34622	0.36419	0.01797	5.2%
9	Off-Peak: Summer	\$/kWh	0.29179	0.31023	0.01844	6.3%
10	Super Off-Peak: Summer	\$/kWh	0.23789	0.25174	0.01385	5.8%
11	On-Peak: Winter	\$/kWh	0.25596	0.29795	0.04199	16.4%
12	Off-Peak: Winter	\$/kWh	0.24749	0.25492	0.00743	3.0%
13	Super Off-Peak: Winter	\$/kWh	0.23809	0.24239	0.00430	1.8%
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.06982)	(0.01370)	24.4%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.06982)	(0.01370)	24.4%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51168	0.53857	0.02689	5.3%
9	Off-Peak: Summer	\$/kWh	0.45725	0.48461	0.02736	6.0%
10	Super Off-Peak: Summer	\$/kWh	0.40335	0.42612	0.02277	5.6%
11	On-Peak: Winter	\$/kWh	0.39505	0.44596	0.05091	12.9%
12	Off-Peak: Winter	\$/kWh	0.38658	0.40293	0.01635	4.2%
13	Super Off-Peak: Winter	\$/kWh	0.37718	0.39040	0.01322	3.5%
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34554	0.36344	0.01790	5.2%
9	Off-Peak: Summer	\$/kWh	0.29111	0.30948	0.01837	6.3%
10	Super Off-Peak: Summer	\$/kWh	0.23721	0.25099	0.01378	5.8%
11	On-Peak: Winter	\$/kWh	0.25528	0.29720	0.04192	16.4%
12	Off-Peak: Winter	\$/kWh	0.24681	0.25417	0.00736	3.0%
13	Super Off-Peak: Winter	\$/kWh	0.23741	0.24164	0.00423	1.8%
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL		CHANGE (E)	% CHANGE (F)
			1/1/2019 PRESENT RATE (C)	PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-DR FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.51739	0.54435	0.02696	5.2%
9	Off-Peak: Summer	\$/kWh	0.46296	0.49039	0.02743	5.9%
10	Super Off-Peak: Summer	\$/kWh	0.40906	0.43190	0.02284	5.6%
11	On-Peak: Winter	\$/kWh	0.40076	0.45174	0.05098	12.7%
12	Off-Peak: Winter	\$/kWh	0.39229	0.40871	0.01642	4.2%
13	Super Off-Peak: Winter	\$/kWh	0.38289	0.39618	0.01329	3.5%
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34622	0.36419	0.01797	5.2%
9	Off-Peak: Summer	\$/kWh	0.29179	0.31023	0.01844	6.3%
10	Super Off-Peak: Summer	\$/kWh	0.23789	0.25174	0.01385	5.8%
11	On-Peak: Winter	\$/kWh	0.25596	0.29795	0.04199	16.4%
12	Off-Peak: Winter	\$/kWh	0.24749	0.25492	0.00743	3.0%
13	Super Off-Peak: Winter	\$/kWh	0.23809	0.24239	0.00430	1.8%
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR1					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.65078	0.62041	(0.03037)	-4.7%
9	Off-Peak: Summer	\$/kWh	0.41300	0.46308	0.05008	12.1%
10	Super Off-Peak: Summer	\$/kWh	0.35804	0.38036	0.02232	6.2%
11	On-Peak: Winter	\$/kWh	0.40158	0.45023	0.04865	12.1%
12	Off-Peak: Winter	\$/kWh	0.39302	0.40777	0.01475	3.8%
13	Super Off-Peak: Winter	\$/kWh	0.38352	0.39541	0.01189	3.1%
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE TOU-DR1 (MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.47961	0.44025	(0.03936)	-8.2%
9	Off-Peak: Summer	\$/kWh	0.24183	0.28292	0.04109	17.0%
10	Super Off-Peak: Summer	\$/kWh	0.18687	0.20020	0.01333	7.1%
11	On-Peak: Winter	\$/kWh	0.25678	0.29644	0.03966	15.4%
12	Off-Peak: Winter	\$/kWh	0.24822	0.25398	0.00576	2.3%
13	Super Off-Peak: Winter	\$/kWh	0.23872	0.24162	0.00290	1.2%
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.64507	0.61463	(0.03044)	-4.7%
9	Off-Peak: Summer	\$/kWh	0.40729	0.45730	0.05001	12.3%
10	Super Off-Peak: Summer	\$/kWh	0.35233	0.37458	0.02225	6.3%
11	On-Peak: Winter	\$/kWh	0.39587	0.44445	0.04858	12.3%
12	Off-Peak: Winter	\$/kWh	0.38731	0.40199	0.01468	3.8%
13	Super Off-Peak: Winter	\$/kWh	0.37781	0.38963	0.01182	3.1%
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.47893	0.43950	(0.03943)	-8.2%
9	Off-Peak: Summer	\$/kWh	0.24115	0.28217	0.04102	17.0%
10	Super Off-Peak: Summer	\$/kWh	0.18619	0.19945	0.01326	7.1%
11	On-Peak: Winter	\$/kWh	0.25610	0.29569	0.03959	15.5%
12	Off-Peak: Winter	\$/kWh	0.24754	0.25323	0.00569	2.3%
13	Super Off-Peak: Winter	\$/kWh	0.23804	0.24087	0.00283	1.2%
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.61817	0.60598	(0.01219)	-2.0%
9	Summer: Off-Peak	\$/kWh	0.40465	0.43542	0.03077	7.6%
10						
11	Winter: On-Peak	\$/kWh	0.40158	0.45023	0.04865	12.1%
12	Winter: Off-Peak	\$/kWh	0.38883	0.40208	0.01325	3.4%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE TOU-DR2 (MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.44700	0.42583	(0.02117)	-4.7%
9	Summer: Off-Peak	\$/kWh	0.23348	0.25527	0.02179	9.3%
10						
11	Winter: On-Peak	\$/kWh	0.25678	0.29644	0.03966	15.4%
12	Winter: Off-Peak	\$/kWh	0.24403	0.24829	0.00426	1.7%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.06982)	(0.01370)	24.4%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.06982)	(0.01370)	24.4%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.61246	0.60020	(0.01226)	-2.0%
9	Summer: Off-Peak	\$/kWh	0.39894	0.42964	0.03070	7.7%
10						
11	Winter: On-Peak	\$/kWh	0.39587	0.44445	0.04858	12.3%
12	Winter: Off-Peak	\$/kWh	0.38312	0.39630	0.01318	3.4%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Winter: Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.44632	0.42508	(0.02124)	-4.8%
9	Summer: Off-Peak	\$/kWh	0.23280	0.25452	0.02172	9.3%
10						
11	Winter: On-Peak	\$/kWh	0.25610	0.29569	0.03959	15.5%
12	Winter: Off-Peak	\$/kWh	0.24335	0.24754	0.00419	1.7%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Winter: Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-A					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.36555	0.36649	0.00094	0.3%
28	Primary	\$/kWh	0.36398	0.36493	0.00095	0.3%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.26160	0.26391	0.00231	0.9%
31	Primary	\$/kWh	0.26055	0.26285	0.00230	0.9%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.22197	0.27061	0.04864	21.9%
34	Primary	\$/kWh	0.22114	0.26955	0.04841	21.9%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.20897	0.21829	0.00932	4.5%
37	Primary	\$/kWh	0.20825	0.21755	0.00930	4.5%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.22592	0.23606	0.01014	4.5%
28	Primary	\$/kWh	0.22547	0.23560	0.01013	4.5%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.22592	0.23606	0.01014	4.5%
31	Primary	\$/kWh	0.22547	0.23560	0.01013	4.5%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.18572	0.19023	0.00451	2.4%
34	Primary	\$/kWh	0.18527	0.18977	0.00450	2.4%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.18572	0.19023	0.00451	2.4%
37	Primary	\$/kWh	0.18527	0.18977	0.00450	2.4%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	29.43	27.58	(1.85)	-6.3%
5	5-20 kW	\$/Month	78.08	74.49	(3.59)	-4.6%
6	20-50 kW	\$/Month	185.57	181.93	(3.64)	-2.0%
7	>50 kW	\$/Month	478.59	534.21	55.62	11.6%
8	Primary					
9	0-5 kW	\$/Month	60.94	53.28	(7.66)	-12.6%
10	5-20 kW	\$/Month	91.32	84.59	(6.73)	-7.4%
11	20-50 kW	\$/Month	154.52	148.59	(5.93)	-3.8%
12	>50 kW	\$/Month	470.55	473.22	2.67	0.6%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.38443	0.37512	(0.00931)	-2.4%
28	Primary	\$/kWh	0.38283	0.37357	(0.00926)	-2.4%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21361	0.21393	0.00032	0.1%
31	Primary	\$/kWh	0.21283	0.21318	0.00035	0.2%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.16431	0.17497	0.01066	6.5%
34	Primary	\$/kWh	0.16378	0.17449	0.01071	6.5%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.18260	0.22568	0.04308	23.6%
37	Primary	\$/kWh	0.18199	0.22488	0.04289	23.6%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.17359	0.18253	0.00894	5.2%
40	Primary	\$/kWh	0.17305	0.18196	0.00891	5.1%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.16336	0.16903	0.00567	3.5%
43	Primary	\$/kWh	0.16292	0.16857	0.00565	3.5%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	29.43	27.58	(1.85)	-6.3%
5	5-20 kW	\$/Month	78.08	74.49	(3.59)	-4.6%
6	20-50 kW	\$/Month	185.57	181.93	(3.64)	-2.0%
7	>50 kW	\$/Month	478.59	534.21	55.62	11.6%
8	Primary					
9	0-5 kW	\$/Month	60.94	53.28	(7.66)	-12.6%
10	5-20 kW	\$/Month	91.32	84.59	(6.73)	-7.4%
11	20-50 kW	\$/Month	154.52	148.59	(5.93)	-3.8%
12	>50 kW	\$/Month	470.55	473.22	2.67	0.6%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.18690	0.19723	0.01033	5.5%
28	Primary	\$/kWh	0.18664	0.19696	0.01032	5.5%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.18690	0.19723	0.01033	5.5%
31	Primary	\$/kWh	0.18664	0.19696	0.01032	5.5%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.18690	0.19723	0.01033	5.5%
34	Primary	\$/kWh	0.18664	0.19696	0.01032	5.5%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.14670	0.15140	0.00470	3.2%
37	Primary	\$/kWh	0.14644	0.15113	0.00469	3.2%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.14670	0.15140	0.00470	3.2%
40	Primary	\$/kWh	0.14644	0.15113	0.00469	3.2%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.14670	0.15140	0.00470	3.2%
43	Primary	\$/kWh	0.14644	0.15113	0.00469	3.2%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.36420	0.36274	(0.00146)	-0.4%
28	Primary	\$/kWh	0.36267	0.36123	(0.00144)	-0.4%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.27972	0.28012	0.00040	0.1%
31	Primary	\$/kWh	0.27860	0.27901	0.00041	0.1%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.20303	0.20598	0.00295	1.5%
34	Primary	\$/kWh	0.20229	0.20524	0.00295	1.5%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.22164	0.26452	0.04288	19.3%
37	Primary	\$/kWh	0.22082	0.26351	0.04269	19.3%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.21263	0.22137	0.00874	4.1%
40	Primary	\$/kWh	0.21188	0.22059	0.00871	4.1%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.20240	0.20787	0.00547	2.7%
43	Primary	\$/kWh	0.20174	0.20720	0.00546	2.7%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.22592	0.23606	0.01014	4.5%
28	Primary	\$/kWh	0.22547	0.23560	0.01013	4.5%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.22592	0.23606	0.01014	4.5%
31	Primary	\$/kWh	0.22547	0.23560	0.01013	4.5%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.22592	0.23606	0.01014	4.5%
34	Primary	\$/kWh	0.22547	0.23560	0.01013	4.5%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.18572	0.19023	0.00451	2.4%
37	Primary	\$/kWh	0.18527	0.18977	0.00450	2.4%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.18572	0.19023	0.00451	2.4%
40	Primary	\$/kWh	0.18527	0.18977	0.00450	2.4%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.18572	0.19023	0.00451	2.4%
43	Primary	\$/kWh	0.18527	0.18977	0.00450	2.4%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	131.39	29.83	29.4%
4	5-20 kW	\$/Month	101.56	131.39	29.83	29.4%
5	20-50 kW	\$/Month	101.56	131.39	29.83	29.4%
6	>50 kW	\$/Month	101.56	131.39	29.83	29.4%
7	Non-Coincident Demand	\$/kW	2.22	2.81	0.59	26.6%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.38176	0.37078	(0.01098)	-2.9%
15	Off-Peak	\$/kWh	0.20376	0.20047	(0.00329)	-1.6%
16	Super Off-Peak	\$/kWh	0.15533	0.16262	0.00729	4.7%
17	Winter					
18	On-Peak	\$/kWh	0.17181	0.21137	0.03956	23.0%
19	Off-Peak	\$/kWh	0.16279	0.16825	0.00546	3.4%
20	Super Off-Peak	\$/kWh	0.15258	0.15481	0.00223	1.5%
1	SCHEDULE TOU-M (ELI)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	131.39	29.83	29.4%
4	5-20 kW	\$/Month	101.56	131.39	29.83	29.4%
5	20-50 kW	\$/Month	101.56	131.39	29.83	29.4%
6	>50 kW	\$/Month	101.56	131.39	29.83	29.4%
7	Non-Coincident Demand	\$/kW	2.22	2.81	0.59	26.6%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.17611	0.18325	0.00714	4.1%
15	Off-Peak	\$/kWh	0.17611	0.18325	0.00714	4.1%
16	Super Off-Peak	\$/kWh	0.17611	0.18325	0.00714	4.1%
17	Winter					
18	On-Peak	\$/kWh	0.13591	0.13742	0.00151	1.1%
19	Off-Peak	\$/kWh	0.13591	0.13742	0.00151	1.1%
20	Super Off-Peak	\$/kWh	0.13591	0.13742	0.00151	1.1%
1	SCHEDULE A-TC					
2	Basic Service Fee					
3	Under 5 kW	\$/Month	10.00	12.00	2.00	20.0%
4	Over 5 kW	\$/Month	16.00	19.20	3.20	20.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
6	On Peak Demand					
7	Summer	\$/kW	0.00	0.00	0.00	0.0%
8	Winter	\$/kW	0.00	0.00	0.00	0.0%
9	Energy Charge					
10	Summer	\$/kWh	0.16926	0.18170	0.01244	7.3%
11	Winter	\$/kWh	0.16926	0.18170	0.01244	7.3%
1	SCHEDULE UM					
2	Basic Service Fee	\$/Month	8.59	10.31	1.72	20.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer	\$/kWh	0.27971	0.28012	0.00041	0.1%
9	Winter	\$/kWh	0.21102	0.22625	0.01523	7.2%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.34	21.09	(0.25)	-1.2%
25	Primary	\$/kW	20.87	20.62	(0.25)	-1.2%
26	Secondary Substation	\$/kW	13.09	13.38	0.29	2.2%
27	Primary Substation	\$/kW	12.67	12.96	0.29	2.3%
28	Transmission	\$/kW	12.62	12.91	0.29	2.3%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	27.20	25.59	(1.61)	-5.9%
37	Primary	\$/kW	26.98	25.37	(1.61)	-6.0%
38	Secondary Substation	\$/kW	12.93	11.69	(1.24)	-9.6%
39	Primary Substation	\$/kW	12.78	11.55	(1.23)	-9.6%
40	Transmission	\$/kW	12.33	11.15	(1.18)	-9.6%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	16.98	16.81	(0.17)	-1.0%
43	Primary	\$/kW	16.88	16.70	(0.18)	-1.1%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
65	SCHEDULE AL-TOU (Continued)					
65	Super Off-Peak Demand: Winter		0.00	0.00	0.00	0.0%
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW				
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
77	On-Peak Energy: Summer					
78	Secondary	\$/kWh	0.14119	0.15975	0.01856	13.1%
79	Primary	\$/kWh	0.14058	0.15907	0.01849	13.2%
80	Secondary Substation	\$/kWh	0.13880	0.15654	0.01774	12.8%
81	Primary Substation	\$/kWh	0.13819	0.15586	0.01767	12.8%
82	Transmission	\$/kWh	0.13281	0.14982	0.01701	12.8%
83	Off-Peak Energy: Summer					
84	Secondary	\$/kWh	0.12009	0.11218	(0.00791)	-6.6%
85	Primary	\$/kWh	0.11961	0.11175	(0.00786)	-6.6%
86	Secondary Substation	\$/kWh	0.11770	0.10897	(0.00873)	-7.4%
87	Primary Substation	\$/kWh	0.11722	0.10854	(0.00868)	-7.4%
88	Transmission	\$/kWh	0.11277	0.10457	(0.00820)	-7.3%
89	Super Off-Peak Energy: Summer					
90	Secondary	\$/kWh	0.09841	0.10141	0.00300	3.0%
91	Primary	\$/kWh	0.09813	0.10113	0.00300	3.1%
92	Secondary Substation	\$/kWh	0.09602	0.09820	0.00218	2.3%
93	Primary Substation	\$/kWh	0.09574	0.09792	0.00218	2.3%
94	Transmission	\$/kWh	0.09239	0.09458	0.00219	2.4%
95	On-Peak Energy: Winter					
96	Secondary	\$/kWh	0.12586	0.17047	0.04461	35.4%
97	Primary	\$/kWh	0.12536	0.16978	0.04442	35.4%
98	Secondary Substation	\$/kWh	0.12347	0.16726	0.04379	35.5%
99	Primary Substation	\$/kWh	0.12297	0.16657	0.04360	35.5%
100	Transmission	\$/kWh	0.11832	0.16018	0.04186	35.4%
101	Off-Peak Energy: Winter					
102	Secondary	\$/kWh	0.11341	0.11257	(0.00084)	-0.7%
103	Primary	\$/kWh	0.11300	0.11218	(0.00082)	-0.7%
104	Secondary Substation	\$/kWh	0.11102	0.10936	(0.00166)	-1.5%
105	Primary Substation	\$/kWh	0.11061	0.10897	(0.00164)	-1.5%
106	Transmission	\$/kWh	0.10658	0.10512	(0.00146)	-1.4%
107	Super Off-Peak Energy: Winter					
108	Secondary	\$/kWh	0.09959	0.09572	(0.00387)	-3.9%
109	Primary	\$/kWh	0.09931	0.09547	(0.00384)	-3.9%
110	Secondary Substation	\$/kWh	0.09720	0.09251	(0.00469)	-4.8%
111	Primary Substation	\$/kWh	0.09692	0.09226	(0.00466)	-4.8%
112	Transmission	\$/kWh	0.09353	0.08915	(0.00438)	-4.7%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.25	20.99	(0.26)	-1.2%
25	Primary	\$/kW	20.78	20.53	(0.25)	-1.2%
26	Secondary Substation	\$/kW	13.09	13.38	0.29	2.2%
27	Primary Substation	\$/kW	12.67	12.96	0.29	2.3%
28	Transmission	\$/kW	12.62	12.91	0.29	2.3%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	27.14	25.53	(1.61)	-5.9%
37	Primary	\$/kW	26.92	25.31	(1.61)	-6.0%
38	Secondary Substation	\$/kW	12.93	11.69	(1.24)	-9.6%
39	Primary Substation	\$/kW	12.78	11.55	(1.23)	-9.6%
40	Transmission	\$/kW	12.33	11.15	(1.18)	-9.6%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	16.93	16.75	(0.18)	-1.1%
43	Primary	\$/kW	16.83	16.65	(0.18)	-1.1%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
65	SCHEDULE AL-TOU (ELI) (Continued)					
65	Super Off-Peak Demand: Winter		0.00	0.00	0.00	0.0%
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW				
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
77	On-Peak Energy: Summer					
78	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
79	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
80	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
81	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
82	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
83	Off-Peak Energy: Summer					
84	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
85	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
86	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
87	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
88	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
89	Super Off-Peak Energy: Summer					
90	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
91	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
92	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
93	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
94	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
95	On-Peak Energy: Winter					
96	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
97	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
98	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
99	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
100	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%
101	Off-Peak Energy: Winter					
102	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
103	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
104	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
105	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
106	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%
107	Super Off-Peak Energy: Winter					
108	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
109	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
110	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
111	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
112	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU2					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	310.34	348.14	37.80	12.2%
5	Primary	\$/Month	150.50	164.73	14.23	9.5%
6	Secondary Substation	\$/Month	67,132.52	39,640.58	(27,491.94)	-41.0%
7	Primary Substation	\$/Month	66,972.69	39,461.49	(27,511.20)	-41.1%
8	Transmission	\$/Month	1,005.92	1,363.43	357.51	35.5%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	174.24	180.72	6.48	3.7%
12	Secondary Substation	\$/Month	67,566.82	40,059.57	(27,507.25)	-40.7%
13	Primary Substation	\$/Month	66,996.42	39,477.71	(27,518.71)	-41.1%
14	Transmission	\$/Month	1,962.73	1,888.28	(74.45)	-3.8%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	68,784.91	49,602.34	(19,182.57)	-27.9%
17	Primary Substation	\$/Month	67,084.86	49,346.85	(17,738.01)	-26.4%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	12.22	12.22	0.00	0.0%
25	Primary	\$/kW	11.80	11.80	0.00	0.0%
26	Secondary Substation	\$/kW	12.88	13.17	0.29	2.3%
27	Primary Substation	\$/kW	12.46	12.75	0.29	2.3%
28	Transmission	\$/kW	12.41	12.70	0.29	2.3%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	20.39	21.61	1.22	6.0%
31	Primary	\$/kW	20.29	21.50	1.21	6.0%
32	Secondary Substation	\$/kW	0.21	0.21	0.00	0.0%
33	Primary Substation	\$/kW	0.21	0.21	0.00	0.0%
34	Transmission	\$/kW	0.21	0.21	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	21.09	18.81	(2.28)	-10.8%
37	Primary	\$/kW	20.89	18.63	(2.26)	-10.8%
38	Secondary Substation	\$/kW	20.87	18.66	(2.21)	-10.6%
39	Primary Substation	\$/kW	20.68	18.48	(2.20)	-10.6%
40	Transmission	\$/kW	19.89	17.79	(2.10)	-10.6%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.75	0.69	(0.06)	-8.0%
43	Primary	\$/kW	0.73	0.67	(0.06)	-8.2%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
53	SCHEDULE AL-TOU2 (Continued)					
54	Off-Peak Demand: Winter					
55	Secondary	\$/kW	0.00	0.00	0.00	0.0%
56	Primary	\$/kW	0.00	0.00	0.00	0.0%
57	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
59	Transmission	\$/kW	0.00	0.00	0.00	0.0%
60	Super Off-Peak Demand: Summer					
61	Secondary	\$/kW	0.00	0.00	0.00	0.0%
62	Primary	\$/kW				
63	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
65	Transmission	\$/kW	0.00	0.00	0.00	0.0%
66	Super Off-Peak Demand: Winter					
67	Secondary	\$/kW	0.00	0.00	0.00	0.0%
68	Primary	\$/kW				
69	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
71	Transmission	\$/kW	0.00	0.00	0.00	0.0%
72	Power Factor					
73	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
74	Primary	\$/kvar	0.25	0.25	0.00	0.0%
75	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
77	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.12977	0.14875	0.01898	14.6%
80	Primary	\$/kWh	0.12922	0.14812	0.01890	14.6%
81	Secondary Substation	\$/kWh	0.12738	0.14554	0.01816	14.3%
82	Primary Substation	\$/kWh	0.12683	0.14491	0.01808	14.3%
83	Transmission	\$/kWh	0.12194	0.13934	0.01740	14.3%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.11061	0.10495	(0.00566)	-5.1%
86	Primary	\$/kWh	0.11017	0.10455	(0.00562)	-5.1%
87	Secondary Substation	\$/kWh	0.10822	0.10174	(0.00648)	-6.0%
88	Primary Substation	\$/kWh	0.10778	0.10134	(0.00644)	-6.0%
89	Transmission	\$/kWh	0.10374	0.09767	(0.00607)	-5.9%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.09065	0.09481	0.00416	4.6%
92	Primary	\$/kWh	0.09040	0.09455	0.00415	4.6%
93	Secondary Substation	\$/kWh	0.08826	0.09160	0.00334	3.8%
94	Primary Substation	\$/kWh	0.08801	0.09134	0.00333	3.8%
95	Transmission	\$/kWh	0.08497	0.08827	0.00330	3.9%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.11555	0.15837	0.04282	37.1%
98	Primary	\$/kWh	0.11509	0.15773	0.04264	37.0%
99	Secondary Substation	\$/kWh	0.11316	0.15516	0.04200	37.1%
100	Primary Substation	\$/kWh	0.11270	0.15452	0.04182	37.1%
101	Transmission	\$/kWh	0.10849	0.14865	0.04016	37.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.10425	0.10508	0.00083	0.8%
104	Primary	\$/kWh	0.10388	0.10472	0.00084	0.8%
105	Secondary Substation	\$/kWh	0.10186	0.10187	0.00001	0.0%
106	Primary Substation	\$/kWh	0.10149	0.10151	0.00002	0.0%
107	Transmission	\$/kWh	0.09785	0.09796	0.00011	0.1%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.09173	0.08957	(0.00216)	-2.4%
110	Primary	\$/kWh	0.09147	0.08933	(0.00214)	-2.3%
111	Secondary Substation	\$/kWh	0.08934	0.08636	(0.00298)	-3.3%
112	Primary Substation	\$/kWh	0.08908	0.08612	(0.00296)	-3.3%
113	Transmission	\$/kWh	0.08601	0.08326	(0.00275)	-3.2%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE AL-TOU2 (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	310.34	348.14	37.80	12.2%
5	Primary	\$/Month	150.50	164.73	14.23	9.5%
6	Secondary Substation	\$/Month	67,132.52	39,640.58	(27,491.94)	-41.0%
7	Primary Substation	\$/Month	66,972.69	39,461.49	(27,511.20)	-41.1%
8	Transmission	\$/Month	1,005.92	1,363.43	357.51	35.5%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	174.24	180.72	6.48	3.7%
12	Secondary Substation	\$/Month	67,566.82	40,059.57	(27,507.25)	-40.7%
13	Primary Substation	\$/Month	66,996.42	39,477.71	(27,518.71)	-41.1%
14	Transmission	\$/Month	1,962.73	1,888.28	(74.45)	-3.8%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	68,784.91	49,602.34	(19,182.57)	-27.9%
17	Primary Substation	\$/Month	67,084.86	49,346.85	(17,738.01)	-26.4%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	12.22	12.22	0.00	0.0%
25	Primary	\$/kW	11.80	11.80	0.00	0.0%
26	Secondary Substation	\$/kW	12.88	13.17	0.29	2.3%
27	Primary Substation	\$/kW	12.46	12.75	0.29	2.3%
28	Transmission	\$/kW	12.41	12.70	0.29	2.3%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	20.29	21.51	1.22	6.0%
31	Primary	\$/kW	20.19	21.40	1.21	6.0%
32	Secondary Substation	\$/kW	0.21	0.21	0.00	0.0%
33	Primary Substation	\$/kW	0.21	0.21	0.00	0.0%
34	Transmission	\$/kW	0.21	0.21	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	21.03	18.75	(2.28)	-10.8%
37	Primary	\$/kW	20.83	18.57	(2.26)	-10.8%
38	Secondary Substation	\$/kW	20.87	18.66	(2.21)	-10.6%
39	Primary Substation	\$/kW	20.68	18.48	(2.20)	-10.6%
40	Transmission	\$/kW	19.89	17.79	(2.10)	-10.6%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.69	0.64	(0.05)	-7.2%
43	Primary	\$/kW	0.67	0.62	(0.05)	-7.5%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
53	SCHEDULE AL-TOU2 (ELI) (Continued)					
54	Off-Peak Demand: Winter					
55	Secondary	\$/kW	0.00	0.00	0.00	0.0%
56	Primary	\$/kW	0.00	0.00	0.00	0.0%
57	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
59	Transmission	\$/kW	0.00	0.00	0.00	0.0%
60	Super Off-Peak Demand: Summer					
61	Secondary	\$/kW	0.00	0.00	0.00	0.0%
62	Primary	\$/kW	0.00	0.00	0.00	0.0%
63	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
65	Transmission	\$/kW	0.00	0.00	0.00	0.0%
66	Super Off-Peak Demand: Winter					
67	Secondary	\$/kW	0.00	0.00	0.00	0.0%
68	Primary	\$/kW	0.00	0.00	0.00	0.0%
69	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
71	Transmission	\$/kW	0.00	0.00	0.00	0.0%
72	Power Factor					
73	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
74	Primary	\$/kvar	0.25	0.25	0.00	0.0%
75	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
77	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
80	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
81	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
82	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
83	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
86	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
87	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
88	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
89	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
92	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
93	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
94	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
95	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
98	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
99	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
100	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
101	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
104	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
105	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
106	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
107	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
110	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
111	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
112	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
113	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE DG-R					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	12.23	12.23	0.00	0.0%
22	Primary	\$/kW	11.81	11.81	0.00	0.0%
23	Secondary Substation	\$/kW	12.22	12.22	0.00	0.0%
24	Primary Substation	\$/kW	11.80	11.80	0.00	0.0%
25	Transmission	\$/kW	11.75	11.75	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	\$/kW	0.00	0.00	0.00	0.0%
28	Primary	\$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
31	Transmission	\$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	\$/kW	2.69	2.69	0.00	0.0%
34	Primary	\$/kW	2.59	2.59	0.00	0.0%
35	Secondary Substation	\$/kW	2.69	2.69	0.00	0.0%
36	Primary Substation	\$/kW	2.59	2.59	0.00	0.0%
37	Transmission	\$/kW	2.58	2.58	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	\$/kW	0.56	0.56	0.00	0.0%
40	Primary	\$/kW	0.54	0.54	0.00	0.0%
41	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
42	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
43	Transmission	\$/kW	0.54	0.54	0.00	0.0%
44	Power Factor					
45	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
46	Primary	\$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
50	SCHEDULE DG-R (continued)					
51	On-Peak Energy: Summer					
52	Secondary	\$/kWh	0.52778	0.50004	(0.02774)	-5.3%
53	Primary	\$/kWh	0.52642	0.49769	(0.02873)	-5.5%
54	Secondary Substation	\$/kWh	0.34970	0.32903	(0.02067)	-5.9%
55	Primary Substation	\$/kWh	0.34921	0.32756	(0.02165)	-6.2%
56	Transmission	\$/kWh	0.34487	0.31454	(0.03033)	-8.8%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.21492	0.16307	(0.05185)	-24.1%
59	Primary	\$/kWh	0.21423	0.16240	(0.05183)	-24.2%
60	Secondary Substation	\$/kWh	0.18976	0.13914	(0.05062)	-26.7%
61	Primary Substation	\$/kWh	0.18920	0.13859	(0.05061)	-26.7%
62	Transmission	\$/kWh	0.18405	0.13354	(0.05051)	-27.4%
63	Super Off-Peak Energy: Summer					
64	Secondary	\$/kWh	0.15837	0.10916	(0.04921)	-31.1%
65	Primary	\$/kWh	0.15802	0.10881	(0.04921)	-31.1%
66	Secondary Substation	\$/kWh	0.13321	0.08523	(0.04798)	-36.0%
67	Primary Substation	\$/kWh	0.13299	0.08500	(0.04799)	-36.1%
68	Transmission	\$/kWh	0.13030	0.08231	(0.04799)	-36.8%
69	On-Peak Energy: Winter					
70	Secondary	\$/kWh	0.30531	0.33716	0.03185	10.4%
71	Primary	\$/kWh	0.30392	0.33559	0.03167	10.4%
72	Secondary Substation	\$/kWh	0.10390	0.14082	0.03692	35.5%
73	Primary Substation	\$/kWh	0.10349	0.14026	0.03677	35.5%
74	Transmission	\$/kWh	0.09977	0.13512	0.03535	35.4%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.11907	0.11814	(0.00093)	-0.8%
77	Primary	\$/kWh	0.11861	0.11771	(0.00090)	-0.8%
78	Secondary Substation	\$/kWh	0.09391	0.09421	0.00030	0.3%
79	Primary Substation	\$/kWh	0.09358	0.09390	0.00032	0.3%
80	Transmission	\$/kWh	0.09036	0.09080	0.00044	0.5%
81	Super Off-Peak Energy: Winter					
82	Secondary	\$/kWh	0.10800	0.10457	(0.00343)	-3.2%
83	Primary	\$/kWh	0.10764	0.10425	(0.00339)	-3.1%
84	Secondary Substation	\$/kWh	0.08284	0.08064	(0.00220)	-2.7%
85	Primary Substation	\$/kWh	0.08261	0.08044	(0.00217)	-2.6%
86	Transmission	\$/kWh	0.07989	0.07794	(0.00195)	-2.4%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
1	SCHEDULE A6-TOU					
2	Basic Service Fee					
3	Greater than 500 kW					
4	Primary	\$/Month	59.77	71.72	11.95	20.0%
5	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
6	Transmission	\$/Month	1,931.13	2,046.49	115.36	6.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/kW	21.74	21.78	0.04	0.2%
12	Primary Substation	\$/kW	12.67	12.96	0.29	2.3%
13	Transmission	\$/kW	12.62	12.91	0.29	2.3%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
17	Transmission	\$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	\$/kW	27.55	25.94	(1.61)	-5.8%
20	Primary Substation	\$/kW	13.32	12.09	(1.23)	-9.2%
21	Transmission	\$/kW	12.87	11.69	(1.18)	-9.2%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	\$/kW	17.04	16.85	(0.19)	-1.1%
24	Primary Substation	\$/kW	0.67	0.67	0.00	0.0%
25	Transmission	\$/kW	0.67	0.67	0.00	0.0%
26	Power Factor					
27	Primary	\$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	\$/kWh	0.13819	0.15586	0.01767	12.8%
32	Primary Substation	\$/kWh	0.13819	0.15586	0.01767	12.8%
33	Transmission	\$/kWh	0.13281	0.14982	0.01701	12.8%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.11722	0.10854	(0.00868)	-7.4%
36	Primary Substation	\$/kWh	0.11722	0.10854	(0.00868)	-7.4%
37	Transmission	\$/kWh	0.11277	0.10457	(0.00820)	-7.3%
38	Super Off-Peak Energy: Summer					
39	Primary	\$/kWh	0.09574	0.09792	0.00218	2.3%
40	Primary Substation	\$/kWh	0.09574	0.09792	0.00218	2.3%
41	Transmission	\$/kWh	0.09239	0.09458	0.00219	2.4%
42	On-Peak Energy: Winter					
43	Primary	\$/kWh	0.12297	0.16657	0.04360	35.5%
44	Primary Substation	\$/kWh	0.12297	0.16657	0.04360	35.5%
45	Transmission	\$/kWh	0.11832	0.16018	0.04186	35.4%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.11061	0.10897	(0.00164)	-1.5%
48	Primary Substation	\$/kWh	0.11061	0.10897	(0.00164)	-1.5%
49	Transmission	\$/kWh	0.10658	0.10512	(0.00146)	-1.4%
50	Super Off-Peak Energy: Winter					
51	Primary	\$/kWh	0.09692	0.09226	(0.00466)	-4.8%
52	Primary Substation	\$/kWh	0.09692	0.09226	(0.00466)	-4.8%
53	Transmission	\$/kWh	0.09353	0.08915	(0.00438)	-4.7%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE OL-TOU					
2	Basic Service Fee					
3	0-5 kW	\$/Month	30.59	36.71	6.12	20.0%
4	5-20 kW	\$/Month	30.59	36.71	6.12	20.0%
5	20-50 kW	\$/Month	30.59	36.71	6.12	20.0%
6	> 50 kW	\$/Month	30.59	36.71	6.12	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.45648	0.42503	(0.03145)	-6.9%
15	Off-Peak	\$/kWh	0.24431	0.23426	(0.01005)	-4.1%
16	Super Off-Peak	\$/kWh	0.18812	0.18066	(0.00746)	-4.0%
17	Winter					
18	On-Peak	\$/kWh	0.21012	0.23625	0.02613	12.4%
19	Off-Peak	\$/kWh	0.20013	0.18964	(0.01049)	-5.2%
20	Super Off-Peak	\$/kWh	0.18906	0.17607	(0.01299)	-6.9%
1	SCHEDULE S					
2	Contracted Demand					
3	Secondary	\$/kW	16.56	15.31	(1.25)	-7.5%
4	Primary	\$/kW	16.28	15.03	(1.25)	-7.7%
5	Secondary Substation	\$/kW	6.32	6.32	0.00	0.0%
6	Primary Substation	\$/kW	6.09	6.09	0.00	0.0%
7	Transmission	\$/kW	6.07	6.07	0.00	0.0%
1	SCHEDULE VGI					
2	Energy Charge	\$/kWh	0.14222	0.14927	0.00705	5.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1					
2	Basic Service Fee					
3	Secondary	\$/Month	105.49	126.58	21.09	20.0%
4	Primary	\$/Month	105.49	126.58	21.09	20.0%
5	Transmission	\$/Month	105.49	126.58	21.09	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	6.90	6.90	0.00	0.0%
8	Primary	\$/kW	6.66	6.66	0.00	0.0%
9	Transmission	\$/kW	6.63	6.63	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	12.73	15.11	2.38	18.7%
12	Primary	\$/kW	12.66	15.03	2.37	18.7%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	4.42	3.72	(0.70)	-15.8%
16	Primary	\$/kW	4.40	3.70	(0.70)	-15.9%
17	Transmission	\$/kW	4.21	3.54	(0.67)	-15.9%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.10234	0.11726	0.01492	14.6%
28	Primary	\$/kWh	0.10190	0.11676	0.01486	14.6%
29	Transmission	\$/kWh	0.09799	0.11238	0.01439	14.7%
30	Summer: Off-Peak Energy					
31	Secondary	\$/kWh	0.08697	0.08258	(0.00439)	-5.0%
32	Primary	\$/kWh	0.08662	0.08227	(0.00435)	-5.0%
33	Transmission	\$/kWh	0.08339	0.07939	(0.00400)	-4.8%
34	Summer: Super Off-Peak Energy					
35	Secondary	\$/kWh	0.07197	0.07535	0.00338	4.7%
36	Primary	\$/kWh	0.07176	0.07515	0.00339	4.7%
37	Transmission	\$/kWh	0.06930	0.07270	0.00340	4.9%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.09214	0.12586	0.03372	36.6%
40	Primary	\$/kWh	0.09177	0.12535	0.03358	36.6%
41	Transmission	\$/kWh	0.08836	0.12068	0.03232	36.6%
42	Winter: Off-Peak Energy					
43	Secondary	\$/kWh	0.08299	0.08352	0.00053	0.6%
44	Primary	\$/kWh	0.08269	0.08323	0.00054	0.7%
45	Transmission	\$/kWh	0.07973	0.08041	0.00068	0.9%
46	Winter: Super Off-Peak Energy					
47	Secondary	\$/kWh	0.07284	0.07119	(0.00165)	-2.3%
48	Primary	\$/kWh	0.07263	0.07100	(0.00163)	-2.2%
49	Transmission	\$/kWh	0.07014	0.06873	(0.00141)	-2.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA					
2	<i>Less than 20 kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	21.88	26.25	4.37	20.0%
5	Primary	\$/Month	21.88	26.25	4.37	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.26552	0.26333	(0.00219)	-0.8%
23	Primary	\$/kWh	0.26439	0.26222	(0.00217)	-0.8%
24	Off-Peak					
25	Secondary	\$/kWh	0.19076	0.18258	(0.00818)	-4.3%
26	Primary	\$/kWh	0.19000	0.18187	(0.00813)	-4.3%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.16116	0.17862	0.01746	10.8%
30	Primary	\$/kWh	0.16057	0.17795	0.01738	10.8%
31	Off-Peak					
32	Secondary	\$/kWh	0.14930	0.13569	(0.01361)	-9.1%
33	Primary	\$/kWh	0.14881	0.13528	(0.01353)	-9.1%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA2					
2	<i>Greater than or equal to 20kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	287.15	233.30	(53.85)	-18.8%
5	Primary	\$/Month	144.07	125.95	(18.12)	-12.6%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	8.15	5.99	(2.16)	-26.5%
11	Primary	\$/kW	8.11	5.96	(2.15)	-26.5%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	7.92	6.65	(1.27)	-16.0%
15	Primary	\$/kW	7.88	6.62	(1.26)	-16.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.12295	0.14185	0.01890	15.4%
23	Primary	\$/kWh	0.12256	0.14139	0.01883	15.4%
24	Off-Peak					
25	Secondary	\$/kWh	0.10870	0.10854	(0.00016)	-0.1%
26	Primary	\$/kWh	0.10837	0.10824	(0.00013)	-0.1%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.09456	0.10106	0.00650	6.9%
29	Primary	\$/kWh	0.09429	0.10086	0.00657	7.0%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.11261	0.14887	0.03626	32.2%
33	Primary	\$/kWh	0.11228	0.14838	0.03610	32.2%
34	Off-Peak					
35	Secondary	\$/kWh	0.10441	0.10877	0.00436	4.2%
36	Primary	\$/kWh	0.10414	0.10851	0.00437	4.2%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.09532	0.09710	0.00178	1.9%
39	Primary	\$/kWh	0.09513	0.09693	0.00180	1.9%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA3					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	21.88	26.25	4.37	20.0%
5	Primary	\$/Month	21.88	26.25	4.37	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On-Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.29062	0.29029	(0.00033)	-0.1%
23	Primary	\$/kWh	0.28940	0.28908	(0.00032)	-0.1%
24	Off-Peak					
25	Secondary	\$/kWh	0.19765	0.19511	(0.00254)	-1.3%
26	Primary	\$/kWh	0.19688	0.19435	(0.00253)	-1.3%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.14804	0.13637	(0.01167)	-7.9%
29	Primary	\$/kWh	0.14751	0.13153	(0.01598)	-10.8%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.16001	0.17264	0.01263	7.9%
33	Primary	\$/kWh	0.15943	0.17202	0.01259	7.9%
34	Off-Peak					
35	Secondary	\$/kWh	0.15309	0.13848	(0.01461)	-9.5%
36	Primary	\$/kWh	0.15256	0.13804	(0.01452)	-9.5%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.14541	0.12854	(0.01687)	-11.6%
39	Primary	\$/kWh	0.14496	0.12818	(0.01678)	-11.6%
40	Greater than or equal to 20kW					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
44	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
45	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
46	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
47	Primary					
48	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
49	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
50	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
51	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
52	Non-Coincident Demand					
53	Secondary	\$/kW	0.00	0.00	0.00	0.0%
54	Primary	\$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	\$/kW	0.00	0.00	0.00	0.0%
57	Primary	\$/kW	0.00	0.00	0.00	0.0%
58	On-Peak Demand					
59	Summer					
60	Secondary	\$/kW	1.93	1.57	(0.36)	-18.7%
61	Primary	\$/kW	1.92	1.56	(0.36)	-18.8%
62	Winter					
63	Secondary	\$/kW	0.00	0.00	0.00	0.0%
64	Primary	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE TOU-PA3 (Continued)					
66	Energy Charge					
67	Summer					
68	On-Peak					
69	Secondary	\$/kWh	0.22970	0.27617	0.04647	20.2%
70	Primary	\$/kWh	0.22879	0.27505	0.04626	20.2%
71	Off-Peak					
72	Secondary	\$/kWh	0.20397	0.18475	(0.01922)	-9.4%
73	Primary	\$/kWh	0.20318	0.18406	(0.01912)	-9.4%
74	Super Off-Peak					
75	Secondary	\$/kWh	0.14052	0.13207	(0.00845)	-6.0%
76	Primary	\$/kWh	0.14002	0.13163	(0.00839)	-6.0%
77	Winter					
78	On-Peak					
79	Secondary	\$/kWh	0.17188	0.16914	(0.00274)	-1.6%
80	Primary	\$/kWh	0.17124	0.17202	0.00078	0.5%
81	Off-Peak					
82	Secondary	\$/kWh	0.16362	0.13632	(0.02730)	-16.7%
83	Primary	\$/kWh	0.16305	0.13804	(0.02501)	-15.3%
84	Super Off-Peak					
85	Secondary	\$/kWh	0.15447	0.12676	(0.02771)	-17.9%
86	Primary	\$/kWh	0.15398	0.12818	(0.02580)	-16.8%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S					
2	Less than 20 kW (2 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	0.00	84.00	84.00	0.0%
6	5-20 kW	\$/Month	0.00	84.00	84.00	0.0%
7	20-50 kW	\$/Month	0.00	84.00	84.00	0.0%
8	>50 kW	\$/Month	0.00	84.00	84.00	0.0%
9	Primary					
10	0-5 kW	\$/Month	0.00	111.66	111.66	0.0%
11	5-20 kW	\$/Month	0.00	111.66	111.66	0.0%
12	20-50 kW	\$/Month	0.00	111.66	111.66	0.0%
13	>50 kW	\$/Month	0.00	111.66	111.66	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.00000	0.35050	0.35050	0.0%
27	Primary	\$/kWh	0.00000	0.34903	0.34903	0.0%
28	Summer: Off-Peak					
29	Secondary	\$/kWh	0.00000	0.24025	0.24025	0.0%
30	Primary	\$/kWh	0.00000	0.23933	0.23933	0.0%
31	Winter: On-Peak					
32	Secondary	\$/kWh	0.00000	0.23341	0.23341	0.0%
33	Primary	\$/kWh	0.00000	0.23256	0.23256	0.0%
34	Winter: Off-Peak					
35	Secondary	\$/kWh	0.00000	0.17927	0.17927	0.0%
36	Primary	\$/kWh	0.00000	0.17875	0.17875	0.0%

**ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)**

**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX**

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-M/L					
2	Greater than or equal to 20 kW					
3	Basic Service Fee					
4	Less than or equal to 500 kW					
5	Secondary	\$/Month	0.00	223.56	223.56	0.0%
6	Primary	\$/Month	0.00	60.29	60.29	0.0%
7	Greater than 500 kW					
8	Secondary	\$/Month	0.00	223.56	223.56	0.0%
9	Primary	\$/Month	0.00	60.29	60.29	0.0%
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	16.88	16.88	0.0%
16	Primary	\$/kW	0.00	16.42	16.42	0.0%
17	Non-Coincident Demand w/ SOP Exempt.					
18	Secondary	\$/kW	0.00	0.00	0.00	0.0%
19	Primary	\$/kW	0.00	0.00	0.00	0.0%
20	On-Peak Demand					
21	Summer					
22	Secondary	\$/kW	0.00	21.06	21.06	0.0%
23	Primary	\$/kW	0.00	20.84	20.84	0.0%
24	On-Peak Demand					
25	Winter					
26	Secondary	\$/kW	0.00	14.54	14.54	0.0%
27	Primary	\$/kW	0.00	14.45	14.45	0.0%
28	Power Factor					
29	Secondary	\$/kvar	0.00	0.25	0.25	0.0%
30	Primary	\$/kvar	0.00	0.25	0.25	0.0%
31	Energy Charge					
32	Summer: On-Peak					
33	Secondary	\$/kWh	0.00000	0.15161	0.15161	0.0%
34	Primary	\$/kWh	0.00000	0.15096	0.15096	0.0%
35	Summer: Off-Peak					
36	Secondary	\$/kWh	0.00000	0.10867	0.10867	0.0%
37	Primary	\$/kWh	0.00000	0.10826	0.10826	0.0%
38	Summer: Super Off-Peak					
39	Secondary	\$/kWh	0.00000	0.09238	0.09238	0.0%
40	Primary	\$/kWh	0.00000	0.09237	0.09237	0.0%
41	Winter: On-Peak					
42	Secondary	\$/kWh	0.00000	0.15416	0.15416	0.0%
43	Primary	\$/kWh	0.00000	0.15354	0.15354	0.0%
44	Winter: Off-Peak					
45	Secondary	\$/kWh	0.00000	0.10259	0.10259	0.0%
46	Primary	\$/kWh	0.00000	0.10224	0.10224	0.0%
47	Winter: Super Off-Peak					
48	Secondary	\$/kWh	0.00000	0.08753	0.08753	0.0%
49	Primary	\$/kWh	0.00000	0.08730	0.08730	0.0%

ATTACHMENT G
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	0.00	223.56	223.56	0.0%
5	Primary	\$/Month	0.00	60.29	60.29	0.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	0.00	223.56	223.56	0.0%
8	Primary	\$/Month	0.00	60.29	60.29	0.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	0.00	12.22	12.22	0.0%
15	Primary	\$/kW	0.00	11.80	11.80	0.0%
16	Non-Coincident Demand w/ SOP Exempt.					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Max On-Peak Demand					
20	Summer					
21	Secondary	\$/kW	0.00	2.74	2.74	0.0%
22	Primary	\$/kW	0.00	2.66	2.66	0.0%
23	Winter					
24	Secondary	\$/kW	0.00	0.56	0.56	0.0%
25	Primary	\$/kW	0.00	0.54	0.54	0.0%
26	Power Factor					
27	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
28	Primary	\$/kvar	0.00	0.00	0.00	0.0%
29	Energy					
30	Summer					
31	On-Peak					
32	Secondary	\$/kWh	0.00000	0.56700	0.56700	0.0%
33	Primary	\$/kWh	0.00000	0.56437	0.56437	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.00000	0.14872	0.14872	0.0%
36	Primary	\$/kWh	0.00000	0.14813	0.14813	0.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.00000	0.10530	0.10530	0.0%
39	Primary	\$/kWh	0.00000	0.10496	0.10496	0.0%
40	Winter					
41	On-Peak					
42	Secondary	\$/kWh	0.00000	0.35264	0.35264	0.0%
43	Primary	\$/kWh	0.00000	0.35099	0.35099	0.0%
44	Off-Peak					
45	Secondary	\$/kWh	0.00000	0.11374	0.11374	0.0%
46	Primary	\$/kWh	0.00000	0.11333	0.11333	0.0%
47	Super Off-Peak					
48	Secondary	\$/kWh	0.00000	0.10098	0.10098	0.0%
49	Primary	\$/kWh	0.00000	0.10067	0.10067	0.0%

ATTACHMENT H

Comparison of Present and Proposed Rates for Year 1 – Grandfathered TOU Periods

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46919	0.41698	(0.05221)	-11.1%
9	Semi-Peak: Summer	\$/kWh	0.46893	0.41670	(0.05223)	-11.1%
10	Off-Peak: Summer	\$/kWh	0.27336	0.34534	0.07198	26.3%
12	Semi-Peak: Winter	\$/kWh	0.26775	0.28910	0.02135	8.0%
13	Off-Peak: Winter	\$/kWh	0.26225	0.28907	0.02682	10.2%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DR-SES Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46416	0.41195	(0.05221)	-11.2%
9	Semi-Peak: Summer	\$/kWh	0.46390	0.41167	(0.05223)	-11.3%
10	Off-Peak: Summer	\$/kWh	0.26833	0.34031	0.07198	26.8%
12	Semi-Peak: Winter	\$/kWh	0.26272	0.28407	0.02135	8.1%
13	Off-Peak: Winter	\$/kWh	0.25722	0.28404	0.02682	10.4%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46349	0.41121	(0.05228)	-11.3%
9	Semi-Peak: Summer	\$/kWh	0.46323	0.41093	(0.05230)	-11.3%
10	Off-Peak: Summer	\$/kWh	0.26766	0.33957	0.07191	26.9%
12	Semi-Peak: Winter	\$/kWh	0.26205	0.28333	0.02128	8.1%
13	Off-Peak: Winter	\$/kWh	0.25655	0.28330	0.02675	10.4%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE & MEDICAL BASELINE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.46349	0.41121	(0.05228)	-11.3%
9	Semi-Peak: Summer	\$/kWh	0.46323	0.41093	(0.05230)	-11.3%
10	Off-Peak: Summer	\$/kWh	0.26766	0.33957	0.07191	26.9%
12	Semi-Peak: Winter	\$/kWh	0.26205	0.28333	0.02128	8.1%
13	Off-Peak: Winter	\$/kWh	0.25655	0.28330	0.02675	10.4%
14	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE EV-TOU (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.43298	0.34011	(0.09287)	-21.4%
9	Off-Peak: Summer	\$/kWh	0.41804	0.33981	(0.07823)	-18.7%
10	Super Off-Peak: Summer	\$/kWh	0.24536	0.26158	0.01622	6.6%
11	On-Peak: Winter	\$/kWh	0.25905	0.26042	0.00137	0.5%
12	Off-Peak: Winter	\$/kWh	0.25306	0.27167	0.01861	7.4%
13	Super Off-Peak: Winter	\$/kWh	0.24446	0.26342	0.01896	7.8%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE EV-TOU-2 (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42974	0.37179	(0.05795)	-13.5%
9	Off-Peak: Summer	\$/kWh	0.40080	0.37149	(0.02931)	-7.3%
10	Super Off-Peak: Summer	\$/kWh	0.24536	0.29125	0.04589	18.7%
11	On-Peak: Winter	\$/kWh	0.25606	0.36519	0.10913	42.6%
12	Off-Peak: Winter	\$/kWh	0.25535	0.27573	0.02038	8.0%
13	Super Off-Peak: Winter	\$/kWh	0.24446	0.27566	0.03120	12.8%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE EV-TOU-2 Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42471	0.36676	(0.05795)	-13.6%
9	Off-Peak: Summer	\$/kWh	0.39577	0.36646	(0.02931)	-7.4%
10	Super Off-Peak: Summer	\$/kWh	0.24033	0.28622	0.04589	19.1%
11	On-Peak: Winter	\$/kWh	0.25103	0.36016	0.10913	43.5%
12	Off-Peak: Winter	\$/kWh	0.25032	0.27070	0.02038	8.1%
13	Super Off-Peak: Winter	\$/kWh	0.23943	0.27063	0.03120	13.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.42404	0.36602	(0.05802)	-13.7%
9	Off-Peak: Summer	\$/kWh	0.39510	0.36572	(0.02938)	-7.4%
10	Super Off-Peak: Summer	\$/kWh	0.23966	0.28548	0.04582	19.1%
11	On-Peak: Winter	\$/kWh	0.25036	0.35942	0.10906	43.6%
12	Off-Peak: Winter	\$/kWh	0.24965	0.26996	0.02031	8.1%
13	Super Off-Peak: Winter	\$/kWh	0.23876	0.26989	0.03113	13.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.55217	0.56848	0.01631	3.0%
9	Semi-Peak: Summer	\$/kWh	0.46556	0.47775	0.01219	2.6%
10	Off-Peak: Summer	\$/kWh	0.42647	0.44398	0.01751	4.1%
11	On-Peak: Winter	\$/kWh	0.40779	0.45696	0.04917	12.1%
12	Semi-Peak: Winter	\$/kWh	0.39541	0.40170	0.00629	1.6%
13	Off-Peak: Winter	\$/kWh	0.38786	0.40168	0.01382	3.6%
14	Baseline Adjustment - Summer	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE TOU-DR (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.38100	0.38832	0.00732	1.9%
9	Semi-Peak: Summer	\$/kWh	0.29439	0.29759	0.00320	1.1%
10	Off-Peak: Summer	\$/kWh	0.25530	0.26382	0.00852	3.3%
11	On-Peak: Winter	\$/kWh	0.26299	0.30317	0.04018	15.3%
12	Semi-Peak: Winter	\$/kWh	0.25061	0.24791	(0.00270)	-1.1%
13	Off-Peak: Winter	\$/kWh	0.24306	0.24789	0.00483	2.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Baseline Adjustment - Winter	\$/kWh	(0.05612)	(0.06982)	(0.01370)	24.4%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05612)	(0.06982)	(0.01370)	24.4%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR CARE (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.54646	0.56270	0.01624	3.0%
9	Semi-Peak: Summer	\$/kWh	0.45985	0.47197	0.01212	2.6%
10	Off-Peak: Summer	\$/kWh	0.42076	0.43820	0.01744	4.1%
11	On-Peak: Winter	\$/kWh	0.40208	0.45118	0.04910	12.2%
12	Semi-Peak: Winter	\$/kWh	0.38970	0.39592	0.00622	1.6%
13	Off-Peak: Winter	\$/kWh	0.38215	0.39590	0.01375	3.6%
14	Baseline Adjustment - Summer	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR CARE and Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.38032	0.38757	0.00725	1.9%
9	Semi-Peak: Summer	\$/kWh	0.29371	0.29684	0.00313	1.1%
10	Off-Peak: Summer	\$/kWh	0.25462	0.26307	0.00845	3.3%
11	On-Peak: Winter	\$/kWh	0.26231	0.30242	0.04011	15.3%
12	Semi-Peak: Winter	\$/kWh	0.24993	0.24716	(0.00277)	-1.1%
13	Off-Peak: Winter	\$/kWh	0.24238	0.24714	0.00476	2.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Baseline Adjustment - Winter	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR FERA (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.55217	0.56848	0.01631	3.0%
9	Semi-Peak: Summer	\$/kWh	0.46556	0.47775	0.01219	2.6%
10	Off-Peak: Summer	\$/kWh	0.42647	0.44398	0.01751	4.1%
11	On-Peak: Winter	\$/kWh	0.40779	0.45696	0.04917	12.1%
12	Semi-Peak: Winter	\$/kWh	0.39541	0.40170	0.00629	1.6%
13	Off-Peak: Winter	\$/kWh	0.38786	0.40168	0.01382	3.6%
14	Baseline Adjustment - Summer	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.19921)	(0.20967)	(0.01046)	5.3%
16	Baseline Adjustment - Winter	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.16853)	(0.17899)	(0.01046)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR FERA and Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.38100	0.38832	0.00732	1.9%
9	Semi-Peak: Summer	\$/kWh	0.29439	0.29759	0.00320	1.1%
10	Off-Peak: Summer	\$/kWh	0.25530	0.26382	0.00852	3.3%
11	On-Peak: Winter	\$/kWh	0.26299	0.30317	0.04018	15.3%
12	Semi-Peak: Winter	\$/kWh	0.25061	0.24791	(0.00270)	-1.1%
13	Off-Peak: Winter	\$/kWh	0.24306	0.24789	0.00483	2.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.06634)	(0.06982)	(0.00348)	5.2%
16	Baseline Adjustment - Winter	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05612)	(0.05960)	(0.00348)	6.2%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.37600	0.37764	0.00164	0.4%
25	Primary	\$/kWh	0.37432	0.37596	0.00164	0.4%
26	Summer Semi-Peak					
27	Secondary	\$/kWh	0.28035	0.28072	0.00037	0.1%
28	Primary	\$/kWh	0.27917	0.27955	0.00038	0.1%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.20619	0.20987	0.00368	1.8%
31	Primary	\$/kWh	0.20541	0.20908	0.00367	1.8%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.22743	0.27954	0.05211	22.9%
34	Primary	\$/kWh	0.22656	0.27843	0.05187	22.9%
35	Winter Semi-Peak					
36	Secondary	\$/kWh	0.21478	0.21976	0.00498	2.3%
37	Primary	\$/kWh	0.21401	0.21897	0.00496	2.3%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.20641	0.21851	0.01210	5.9%
40	Primary	\$/kWh	0.20574	0.21773	0.01199	5.8%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF) (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
5	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
6	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
7	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	10.00	12.00	2.00	20.0%
10	5-20 kW	\$/Month	16.00	19.20	3.20	20.0%
11	20-50 kW	\$/Month	30.00	36.00	6.00	20.0%
12	>50 kW	\$/Month	75.00	90.00	15.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.22592	0.23595	0.01003	4.4%
25	Primary	\$/kWh	0.22547	0.23549	0.01002	4.4%
26	Summer Off-Peak					
27	Secondary	\$/kWh	0.22592	0.23595	0.01003	4.4%
28	Primary	\$/kWh	0.22547	0.23549	0.01002	4.4%
29	Summer Super Off-Peak					
30	Secondary	\$/kWh	0.22592	0.23595	0.01003	4.4%
31	Primary	\$/kWh	0.22547	0.23549	0.01002	4.4%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.18572	0.19012	0.00440	2.4%
34	Primary	\$/kWh	0.18527	0.18966	0.00439	2.4%
35	Winter Off-Peak					
36	Secondary	\$/kWh	0.18572	0.19012	0.00440	2.4%
37	Primary	\$/kWh	0.18527	0.18966	0.00439	2.4%
38	Winter Super Off-Peak					
39	Secondary	\$/kWh	0.18572	0.19012	0.00440	2.4%
40	Primary	\$/kWh	0.18527	0.18966	0.00439	2.4%
1	SCHEDULE TOU-M (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	131.36	29.80	29.3%
4	5-20 kW	\$/Month	101.56	131.36	29.80	29.3%
5	20-50 kW	\$/Month	101.56	131.36	29.80	29.3%
6	>50 kW	\$/Month	101.56	131.36	29.80	29.3%
7	Non-Coincident Demand	\$/kW	2.22	3.26	1.04	46.8%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.28990	0.23779	(0.05211)	-18.0%
14	Semi-Peak	\$/kWh	0.27834	0.22586	(0.05248)	-18.9%
15	Off-Peak	\$/kWh	0.16364	0.22435	0.06071	37.1%
16	Winter					
17	On-Peak	\$/kWh	0.18001	0.22817	0.04816	26.8%
18	Semi-Peak	\$/kWh	0.16698	0.16732	0.00034	0.2%
19	Off-Peak	\$/kWh	0.15841	0.16610	0.00769	4.9%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M (ELI) (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	101.56	131.36	29.80	29.3%
4	5-20 kW	\$/Month	101.56	131.36	29.80	29.3%
5	20-50 kW	\$/Month	101.56	131.36	29.80	29.3%
6	>50 kW	\$/Month	101.56	131.36	29.80	29.3%
7	Non-Coincident Demand	\$/kW	2.22	3.26	1.04	46.8%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.17611	0.18248	0.00637	3.6%
14	Semi-Peak	\$/kWh	0.17611	0.18248	0.00637	3.6%
15	Off-Peak	\$/kWh	0.17611	0.18248	0.00637	3.6%
16	Winter					
17	On-Peak	\$/kWh	0.13591	0.13665	0.00074	0.5%
18	Semi-Peak	\$/kWh	0.13591	0.13665	0.00074	0.5%
19	Off-Peak	\$/kWh	0.13591	0.13665	0.00074	0.5%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.42	21.09	(0.33)	-1.5%
25	Primary	\$/kW	20.95	20.63	(0.32)	-1.5%
26	Secondary Substation	\$/kW	13.09	13.38	0.29	2.2%
27	Primary Substation	\$/kW	12.67	12.96	0.29	2.3%
28	Transmission	\$/kW	12.62	12.91	0.29	2.3%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	22.63	17.09	(5.54)	-24.5%
31	Primary	\$/kW	22.44	16.94	(5.50)	-24.5%
32	Secondary Substation	\$/kW	8.24	3.67	(4.57)	-55.5%
33	Primary Substation	\$/kW	8.13	3.59	(4.54)	-55.8%
34	Transmission	\$/kW	7.86	3.52	(4.34)	-55.2%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	17.16	17.90	0.74	4.3%
37	Primary	\$/kW	17.05	17.79	0.74	4.3%
38	Secondary Substation	\$/kW	0.60	0.60	0.00	0.0%
39	Primary Substation	\$/kW	0.58	0.58	0.00	0.0%
40	Transmission	\$/kW	0.58	0.58	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.13708	0.11100	(0.02608)	-19.0%
74	Primary	\$/kWh	0.13644	0.11051	(0.02593)	-19.0%
75	Secondary Substation	\$/kWh	0.13469	0.10779	(0.02690)	-20.0%
76	Primary Substation	\$/kWh	0.13405	0.10730	(0.02675)	-20.0%
77	Transmission	\$/kWh	0.12867	0.10321	(0.02546)	-19.8%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.13111	0.11068	(0.02043)	-15.6%
80	Primary	\$/kWh	0.13056	0.11020	(0.02036)	-15.6%
81	Secondary Substation	\$/kWh	0.12872	0.10747	(0.02125)	-16.5%
82	Primary Substation	\$/kWh	0.12817	0.10699	(0.02118)	-16.5%
83	Transmission	\$/kWh	0.12326	0.10292	(0.02034)	-16.5%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.11082	0.10726	(0.00356)	-3.2%
86	Primary	\$/kWh	0.11047	0.10679	(0.00368)	-3.3%
87	Secondary Substation	\$/kWh	0.10843	0.10405	(0.00438)	-4.0%
88	Primary Substation	\$/kWh	0.10808	0.10358	(0.00450)	-4.2%
89	Transmission	\$/kWh	0.10421	0.09966	(0.00455)	-4.4%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.13842	0.23822	0.09980	72.1%
92	Primary	\$/kWh	0.13782	0.23716	0.09934	72.1%
93	Secondary Substation	\$/kWh	0.13603	0.23501	0.09898	72.8%
94	Primary Substation	\$/kWh	0.13543	0.23395	0.09852	72.7%
95	Transmission	\$/kWh	0.13017	0.22457	0.09440	72.5%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.11987	0.13547	0.01560	13.0%
98	Primary	\$/kWh	0.11941	0.13495	0.01554	13.0%
99	Secondary Substation	\$/kWh	0.11748	0.13226	0.01478	12.6%
100	Primary Substation	\$/kWh	0.11702	0.13174	0.01472	12.6%
101	Transmission	\$/kWh	0.11267	0.12689	0.01422	12.6%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.10858	0.13546	0.02688	24.8%
104	Primary	\$/kWh	0.10826	0.13494	0.02668	24.6%
105	Secondary Substation	\$/kWh	0.10619	0.13225	0.02606	24.5%
106	Primary Substation	\$/kWh	0.10587	0.13173	0.02586	24.4%
107	Transmission	\$/kWh	0.10212	0.12688	0.02476	24.2%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (ELI) (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	30,665.54	36,798.64	6,133.10	20.0%
17	Primary Substation	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.32	21.00	(0.32)	-1.5%
25	Primary	\$/kW	20.85	20.53	(0.32)	-1.5%
26	Secondary Substation	\$/kW	13.09	13.38	0.29	2.2%
27	Primary Substation	\$/kW	12.67	12.96	0.29	2.3%
28	Transmission	\$/kW	12.62	12.91	0.29	2.3%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	22.57	17.03	(5.54)	-24.5%
31	Primary	\$/kW	22.38	16.88	(5.50)	-24.6%
32	Secondary Substation	\$/kW	8.24	3.67	(4.57)	-55.5%
33	Primary Substation	\$/kW	8.13	3.59	(4.54)	-55.8%
34	Transmission	\$/kW	7.86	3.52	(4.34)	-55.2%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	17.11	17.84	0.73	4.3%
37	Primary	\$/kW	17.00	17.73	0.73	4.3%
38	Secondary Substation	\$/kW	0.60	0.60	0.00	0.0%
39	Primary Substation	\$/kW	0.58	0.58	0.00	0.0%
40	Transmission	\$/kW	0.58	0.58	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
74	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
75	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
76	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
77	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
80	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
81	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
82	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
83	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.10529	0.11438	0.00909	8.6%
86	Primary	\$/kWh	0.10529	0.11438	0.00909	8.6%
87	Secondary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
88	Primary Substation	\$/kWh	0.10290	0.11117	0.00827	8.0%
89	Transmission	\$/kWh	0.10290	0.11117	0.00827	8.0%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
92	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
93	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
94	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
95	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
98	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
99	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
100	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
101	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06098	0.06402	0.00304	5.0%
104	Primary	\$/kWh	0.06098	0.06402	0.00304	5.0%
105	Secondary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
106	Primary Substation	\$/kWh	0.05859	0.06081	0.00222	3.8%
107	Transmission	\$/kWh	0.05859	0.06081	0.00222	3.8%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DG-R (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	186.30	223.56	37.26	20.0%
5	Primary	\$/Month	50.24	60.29	10.05	20.0%
6	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
7	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
8	Transmission	\$/Month	270.94	325.13	54.19	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	744.64	764.87	20.23	2.7%
11	Primary	\$/Month	59.77	71.72	11.95	20.0%
12	Secondary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
13	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
14	Transmission	\$/Month	1,084.06	1,300.88	216.82	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	12.23	12.23	0.00	0.0%
22	Primary	\$/kW	11.81	11.81	0.00	0.0%
23	Secondary Substation	\$/kW	12.22	12.22	0.00	0.0%
24	Primary Substation	\$/kW	11.80	11.80	0.00	0.0%
25	Transmission	\$/kW	11.75	11.75	0.00	0.0%
26	Maximum On-Peak Demand: Summer					
27	Secondary	\$/kW	2.54	2.54	0.00	0.0%
28	Primary	\$/kW	2.46	2.46	0.00	0.0%
29	Secondary Substation	\$/kW	2.54	2.54	0.00	0.0%
30	Primary Substation	\$/kW	2.46	2.46	0.00	0.0%
31	Transmission	\$/kW	2.44	2.44	0.00	0.0%
32	Maximum On-Peak Demand: Winter					
33	Secondary	\$/kW	0.60	0.60	0.00	0.0%
34	Primary	\$/kW	0.58	0.58	0.00	0.0%
35	Secondary Substation	\$/kW	0.60	0.60	0.00	0.0%
36	Primary Substation	\$/kW	0.58	0.58	0.00	0.0%
37	Transmission	\$/kW	0.58	0.58	0.00	0.0%
38	Power Factor					
39	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
40	Primary	\$/kvar	0.25	0.25	0.00	0.0%
41	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
42	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
43	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
44	SCHEDULE DG-R (GF) (continued)					
45	On-Peak Energy: Summer					
46	Secondary	\$/kWh	0.40050	0.28494	(0.11556)	-28.9%
47	Primary	\$/kWh	0.39913	0.28359	(0.11554)	-28.9%
48	Secondary Substation	\$/kWh	0.24166	0.13084	(0.11082)	-45.9%
49	Primary Substation	\$/kWh	0.24113	0.13029	(0.11084)	-46.0%
50	Transmission	\$/kWh	0.23671	0.12562	(0.11109)	-46.9%
51	Semi-Peak Energy: Summer					
52	Secondary	\$/kWh	0.26132	0.14962	(0.11170)	-42.7%
53	Primary	\$/kWh	0.26067	0.14893	(0.11174)	-42.9%
54	Secondary Substation	\$/kWh	0.23595	0.12567	(0.11028)	-46.7%
55	Primary Substation	\$/kWh	0.23543	0.12511	(0.11032)	-46.9%
56	Transmission	\$/kWh	0.23103	0.12046	(0.11057)	-47.9%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.15694	0.14440	(0.01254)	-8.0%
59	Primary	\$/kWh	0.15650	0.14373	(0.01277)	-8.2%
60	Secondary Substation	\$/kWh	0.13157	0.12045	(0.01112)	-8.5%
61	Primary Substation	\$/kWh	0.13126	0.11991	(0.01135)	-8.6%
62	Transmission	\$/kWh	0.12781	0.11541	(0.01240)	-9.7%
63	On-Peak Energy: Winter					
64	Secondary	\$/kWh	0.55088	0.64494	0.09406	17.1%
65	Primary	\$/kWh	0.54811	0.64178	0.09367	17.1%
66	Secondary Substation	\$/kWh	0.11569	0.22191	0.10622	91.8%
67	Primary Substation	\$/kWh	0.11520	0.22093	0.10573	91.8%
68	Transmission	\$/kWh	0.11091	0.21225	0.10134	91.4%
69	Semi-Peak Energy: Winter					
70	Secondary	\$/kWh	0.12592	0.15073	0.02481	19.7%
71	Primary	\$/kWh	0.12542	0.15012	0.02470	19.7%
72	Secondary Substation	\$/kWh	0.10055	0.12678	0.02623	26.1%
73	Primary Substation	\$/kWh	0.10018	0.12630	0.02612	26.1%
74	Transmission	\$/kWh	0.09664	0.12181	0.02517	26.0%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.11672	0.15072	0.03400	29.1%
77	Primary	\$/kWh	0.11633	0.15011	0.03378	29.0%
78	Secondary Substation	\$/kWh	0.09135	0.12677	0.03542	38.8%
79	Primary Substation	\$/kWh	0.09109	0.12629	0.03520	38.6%
80	Transmission	\$/kWh	0.08803	0.12180	0.03377	38.4%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE A6-TOU (GF)					
2	Basic Service Fee	\$/Month				
3	Greater than 500 kW					
4	Primary	\$/Month	59.77	71.72	11.95	20.0%
5	Primary Substation	\$/Month	18,172.18	21,806.62	3,634.44	20.0%
6	Transmission	\$/Month	1,931.13	2,046.49	115.36	6.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	30,722.49	36,866.99	6,144.50	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/KW	21.81	21.78	(0.03)	-0.1%
12	Primary Substation	\$/KW	12.67	12.96	0.29	2.3%
13	Transmission	\$/KW	12.62	12.91	0.29	2.3%
14	Maximum Demand at Time of System Peak: Summer					
15	Primary	\$/KW	23.15	17.64	(5.51)	-23.8%
16	Primary Substation	\$/KW	8.81	4.27	(4.54)	-51.5%
17	Transmission	\$/KW	8.55	4.21	(4.34)	-50.8%
18	Maximum Demand at Time of System Peak: Winter					
19	Primary	\$/KW	17.17	17.90	0.73	4.3%
20	Primary Substation	\$/KW	0.67	0.67	0.00	0.0%
21	Transmission	\$/KW	0.67	0.67	0.00	0.0%
22	Power Factor					
23	Primary	\$/kvar	0.25	0.25	0.00	0.0%
24	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
25	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
26	On-Peak Energy: Summer					
27	Primary	\$/kWh	0.13405	0.10730	(0.02675)	-20.0%
28	Primary Substation	\$/kWh	0.13405	0.10730	(0.02675)	-20.0%
29	Transmission	\$/kWh	0.12867	0.10321	(0.02546)	-19.8%
30	Semi-Peak Energy: Summer					
31	Primary	\$/kWh	0.12817	0.10699	(0.02118)	-16.5%
32	Primary Substation	\$/kWh	0.12817	0.10699	(0.02118)	-16.5%
33	Transmission	\$/kWh	0.12326	0.10292	(0.02034)	-16.5%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.10808	0.10358	(0.00450)	-4.2%
36	Primary Substation	\$/kWh	0.10808	0.10358	(0.00450)	-4.2%
37	Transmission	\$/kWh	0.10421	0.09966	(0.00455)	-4.4%
38	On-Peak Energy: Winter					
39	Primary	\$/kWh	0.13543	0.23395	0.09852	72.7%
40	Primary Substation	\$/kWh	0.13543	0.23395	0.09852	72.7%
41	Transmission	\$/kWh	0.13017	0.22457	0.09440	72.5%
42	Semi-Peak Energy: Winter					
43	Primary	\$/kWh	0.11702	0.13174	0.01472	12.6%
44	Primary Substation	\$/kWh	0.11702	0.13174	0.01472	12.6%
45	Transmission	\$/kWh	0.11267	0.12689	0.01422	12.6%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.10587	0.13173	0.02586	24.4%
48	Primary Substation	\$/kWh	0.10587	0.13173	0.02586	24.4%
49	Transmission	\$/kWh	0.10212	0.12688	0.02476	24.2%
1	SCHEDULE OL-TOU (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	30.59	36.71	6.12	20.0%
4	5-20 kW	\$/Month	30.59	36.71	6.12	20.0%
5	20-50 kW	\$/Month	30.59	36.71	6.12	20.0%
6	> 50 kW	\$/Month	30.59	36.71	6.12	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.34077	0.22699	(0.11378)	-33.4%
14	Semi-Peak	\$/kWh	0.33393	0.22076	(0.11317)	-33.9%
15	Off-Peak	\$/kWh	0.20384	0.21592	0.01208	5.9%
16	Winter					
17	On-Peak	\$/kWh	0.21852	0.31738	0.09886	45.2%
18	Semi-Peak	\$/kWh	0.20399	0.22225	0.01826	9.0%
19	Off-Peak	\$/kWh	0.19515	0.22224	0.02709	13.9%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1 (GF)					
2	Basic Service Fee					
3	Secondary	\$/Month	105.49	126.58	21.09	20.0%
4	Primary	\$/Month	105.49	126.58	21.09	20.0%
5	Transmission	\$/Month	105.49	126.58	21.09	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	6.90	6.90	0.00	0.0%
8	Primary	\$/kW	6.66	6.66	0.00	0.0%
9	Transmission	\$/kW	6.63	6.63	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	12.56	14.85	2.29	18.2%
12	Primary	\$/kW	12.50	14.77	2.27	18.2%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	2.26	0.34	(1.92)	-85.0%
16	Primary	\$/kW	2.25	0.34	(1.91)	-84.9%
17	Transmission	\$/kW	2.15	0.32	(1.83)	-85.1%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.10031	0.07065	(0.02966)	-29.6%
28	Primary	\$/kWh	0.09984	0.07063	(0.02921)	-29.3%
29	Transmission	\$/kWh	0.09589	0.07053	(0.02536)	-26.4%
30	Summer: Semi-Peak Energy					
31	Secondary	\$/kWh	0.09602	0.06792	(0.02810)	-29.3%
32	Primary	\$/kWh	0.09562	0.06791	(0.02771)	-29.0%
33	Transmission	\$/kWh	0.09201	0.06781	(0.02420)	-26.3%
34	Summer: Off-Peak Energy					
35	Secondary	\$/kWh	0.08171	0.06575	(0.01596)	-19.5%
36	Primary	\$/kWh	0.08145	0.06575	(0.01570)	-19.3%
37	Transmission	\$/kWh	0.07858	0.06574	(0.01284)	-16.3%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.10217	0.14186	0.03969	38.8%
40	Primary	\$/kWh	0.10173	0.08240	(0.01933)	-19.0%
41	Transmission	\$/kWh	0.09783	0.08239	(0.01544)	-15.8%
42	Winter: Semi-Peak Energy					
43	Secondary	\$/kWh	0.08842	0.14124	0.05282	59.7%
44	Primary	\$/kWh	0.08807	0.08209	(0.00598)	-6.8%
45	Transmission	\$/kWh	0.08486	0.08208	(0.00278)	-3.3%
46	Winter: Off-Peak Energy					
47	Secondary	\$/kWh	0.08005	0.14051	0.06046	75.5%
48	Primary	\$/kWh	0.07981	0.08173	0.00192	2.4%
49	Transmission	\$/kWh	0.07703	0.08172	0.00469	6.1%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA (GF)					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	21.88	26.25	4.37	20.0%
5	Primary	\$/Month	21.88	26.25	4.37	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	On-Peak Demand					
10	Summer					
11	Secondary	\$/kW	0.00	0.00	0.00	0.0%
12	Primary	\$/kW	0.00	0.00	0.00	0.0%
13	Winter					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Energy Charge					
17	Summer					
18	On-Peak					
19	Secondary	\$/kWh	0.30945	0.28178	(0.02767)	-8.9%
20	Primary	\$/kWh	0.30804	0.28053	(0.02751)	-8.9%
21	Semi-Peak					
22	Secondary	\$/kWh	0.19735	0.17200	(0.02535)	-12.8%
23	Primary	\$/kWh	0.19652	0.17133	(0.02519)	-12.8%
24	Off-Peak					
25	Secondary	\$/kWh	0.15252	0.13416	(0.01836)	-12.0%
26	Primary	\$/kWh	0.15193	0.13370	(0.01823)	-12.0%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.16460	0.17026	0.00566	3.4%
30	Primary	\$/kWh	0.16398	0.16960	0.00562	3.4%
31	Semi-Peak					
32	Secondary	\$/kWh	0.15458	0.12943	(0.02515)	-16.3%
33	Primary	\$/kWh	0.15403	0.12899	(0.02504)	-16.3%
34	Off-Peak					
35	Secondary	\$/kWh	0.14848	0.12942	(0.01906)	-12.8%
36	Primary	\$/kWh	0.14800	0.12898	(0.01902)	-12.9%
37	Greater than or equal to 20kW					
38	Basic Service Fee					
39	Secondary					
40	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
41	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
42	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
43	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
44	Primary					
45	20-75 kW	\$/Month	36.24	43.49	7.25	20.0%
46	75-100 kW	\$/Month	61.24	73.49	12.25	20.0%
47	100-200 kW	\$/Month	76.24	91.49	15.25	20.0%
48	>200 kW	\$/Month	126.24	151.49	25.25	20.0%
49	Non-Coincident Demand					
50	Secondary	\$/kW	0.00	0.00	0.00	0.0%
51	Primary	\$/kW	0.00	0.00	0.00	0.0%
52	On-Peak Demand					
53	Summer					
54	Secondary	\$/kW	0.97	0.52	(0.45)	-46.4%
55	Primary	\$/kW	0.97	0.52	(0.45)	-46.4%
56	Winter					
57	Secondary	\$/kW	0.00	0.00	0.00	0.0%
58	Primary	\$/kW	0.00	0.00	0.00	0.0%
59	Energy Charge					
60	Summer					
61	On-Peak					
62	Secondary	\$/kWh	0.26903	0.17745	(0.09158)	-34.0%
63	Primary	\$/kWh	0.26785	0.17677	(0.09108)	-34.0%
64	Semi-Peak					
65	Secondary	\$/kWh	0.19934	0.17686	(0.02248)	-11.3%
66	Primary	\$/kWh	0.19852	0.17618	(0.02234)	-11.3%
67	Off-Peak					
68	Secondary	\$/kWh	0.14557	0.14562	0.00005	0.0%
69	Primary	\$/kWh	0.14502	0.14519	0.00017	0.1%
70	Winter					
71	On-Peak					
72	Secondary	\$/kWh	0.18151	0.17953	(0.00198)	-1.1%
73	Primary	\$/kWh	0.18081	0.17887	(0.00194)	-1.1%
74	Semi-Peak					
75	Secondary	\$/kWh	0.16895	0.13437	(0.03458)	-20.5%
76	Primary	\$/kWh	0.16833	0.13394	(0.03439)	-20.4%
77	Off-Peak					
78	Secondary	\$/kWh	0.16129	0.13436	(0.02693)	-16.7%
79	Primary	\$/kWh	0.16078	0.13393	(0.02685)	-16.7%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S (GF)					
2	Less than 20 kW (3 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	0.00	84.00	84.00	0.0%
6	5-20 kW	\$/Month	0.00	84.00	84.00	0.0%
7	20-50 kW	\$/Month	0.00	84.00	84.00	0.0%
8	>50 kW	\$/Month	0.00	84.00	84.00	0.0%
9	Primary					
10	0-5 kW	\$/Month	0.00	111.66	111.66	0.0%
11	5-20 kW	\$/Month	0.00	111.66	111.66	0.0%
12	20-50 kW	\$/Month	0.00	111.66	111.66	0.0%
13	>50 kW	\$/Month	0.00	111.66	111.66	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.00000	0.29511	0.29511	0.0%
27	Primary	\$/kWh	0.00000	0.29386	0.29386	0.0%
28	Summer: Semi-Peak					
29	Secondary	\$/kWh	0.00000	0.25401	0.25401	0.0%
30	Primary	\$/kWh	0.00000	0.25298	0.25298	0.0%
31	Summer: Off-Peak					
32	Secondary	\$/kWh	0.00000	0.15299	0.15299	0.0%
33	Primary	\$/kWh	0.00000	0.15249	0.15249	0.0%
34	Winter: On-Peak					
35	Secondary	\$/kWh	0.00000	0.24861	0.24861	0.0%
36	Primary	\$/kWh	0.00000	0.24767	0.24767	0.0%
37	Winter: Semi-Peak					
38	Secondary	\$/kWh	0.00000	0.18086	0.18086	0.0%
39	Primary	\$/kWh	0.00000	0.18028	0.18028	0.0%
40	Winter: Off-Peak					
41	Secondary	\$/kWh	0.00000	0.18024	0.18024	0.0%
42	Primary	\$/kWh	0.00000	0.17966	0.17966	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-M/L (GF)					
1	Greater than or equal to 20 kW					
1	Basic Service Fee					
2	Less than or equal to 500 kW					
3	Secondary	\$/Month	0.00	223.56	223.56	0.0%
4	Primary	\$/Month	0.00	60.29	60.29	0.0%
5	Greater than 500 kW					
6	Secondary	\$/Month	0.00	223.56	223.56	0.0%
7	Primary	\$/Month	0.00	60.29	60.29	0.0%
8	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
9	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
10	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
11	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
12	Non-Coincident Demand					
13	Secondary	\$/kW	0.00	18.51	18.51	0.0%
14	Primary	\$/kW	0.00	18.04	18.04	0.0%
15	On-Peak Demand					
16	Summer					
17	Secondary	\$/kW	0.00	10.98	10.98	0.0%
18	Primary	\$/kW	0.00	10.83	10.83	0.0%
19	On-Peak Demand					
20	Winter					
21	Secondary	\$/kW	0.00	14.22	14.22	0.0%
22	Primary	\$/kW	0.00	14.13	14.13	0.0%
23	Power Factor					
24	Secondary	\$/kvar	0.00	0.25	0.25	0.0%
25	Primary	\$/kvar	0.00	0.25	0.25	0.0%
26	Energy Charge					
27	Summer: On-Peak					
28	Secondary	\$/kWh	0.00000	0.10459	0.10459	0.0%
29	Primary	\$/kWh	0.00000	0.10414	0.10414	0.0%
30	Summer: Semi-Peak					
31	Secondary	\$/kWh	0.00000	0.10378	0.10378	0.0%
32	Primary	\$/kWh	0.00000	0.10334	0.10334	0.0%
33	Summer: Off-Peak					
34	Secondary	\$/kWh	0.00000	0.09519	0.09519	0.0%
35	Primary	\$/kWh	0.00000	0.09478	0.09478	0.0%
36	Winter: On-Peak					
37	Secondary	\$/kWh	0.00000	0.20797	0.20797	0.0%
38	Primary	\$/kWh	0.00000	0.20705	0.20705	0.0%
39	Winter: Semi-Peak					
40	Secondary	\$/kWh	0.00000	0.11950	0.11950	0.0%
41	Primary	\$/kWh	0.00000	0.11905	0.11905	0.0%
42	Winter: Off-Peak					
43	Secondary	\$/kWh	0.00000	0.11943	0.11943	0.0%
44	Primary	\$/kWh	0.00000	0.11898	0.11898	0.0%

ATTACHMENT H
COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	1/1/2019 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	0.00	223.56	223.56	0.0%
5	Primary	\$/Month	0.00	60.29	60.29	0.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	0.00	223.56	223.56	0.0%
8	Primary	\$/Month	0.00	60.29	60.29	0.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	1.23	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	3.17	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	1.22	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	3.13	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	0.00	12.27	12.27	0.0%
15	Primary	\$/kW	0.00	11.86	11.86	0.0%
16	Max On-Peak Demand					
17	Summer					
18	Secondary	\$/kW	0.00	2.54	2.54	0.0%
19	Primary	\$/kW	0.00	2.46	2.46	0.0%
20	Winter					
21	Secondary	\$/kW	0.00	0.60	0.60	0.0%
22	Primary	\$/kW	0.00	0.58	0.58	0.0%
23	Power Factor					
24	Secondary	\$/kvar	0.00	0.25	0.25	0.0%
25	Primary	\$/kvar	0.00	0.25	0.25	0.0%
26	Energy					
27	Summer					
28	On-Peak					
29	Secondary	\$/kWh	0.00000	0.24026	0.24026	0.0%
30	Primary	\$/kWh	0.00000	0.23919	0.23919	0.0%
31	Semi-Peak					
32	Secondary	\$/kWh	0.00000	0.13877	0.13877	0.0%
33	Primary	\$/kWh	0.00000	0.13816	0.13816	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.00000	0.12568	0.12568	0.0%
36	Primary	\$/kWh	0.00000	0.12512	0.12512	0.0%
37	Winter					
38	On-Peak					
39	Secondary	\$/kWh	0.00000	0.57025	0.57025	0.0%
40	Primary	\$/kWh	0.00000	0.56747	0.56747	0.0%
41	Semi-Peak					
42	Secondary	\$/kWh	0.00000	0.13369	0.13369	0.0%
43	Primary	\$/kWh	0.00000	0.13316	0.13316	0.0%
44	Off-Peak					
45	Secondary	\$/kWh	0.00000	0.13362	0.13362	0.0%
46	Primary	\$/kWh	0.00000	0.13309	0.13309	0.0%

ATTACHMENT I

Comparison of Present and Proposed Rates for Year 2 – Standard TOU Periods

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DR Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-LI (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27265	0.27265	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27265	0.27265	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48232	0.48232	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56291	0.56291	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23190	0.23190	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23190	0.23190	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41089	0.41089	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.47969	0.47969	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-LI (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23737	0.23737	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23737	0.23737	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30719	0.30719	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35804	0.35804	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20252	0.20252	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20252	0.20252	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26213	0.26213	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30553	0.30553	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DM					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DM Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DM CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27265	0.27265	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27265	0.27265	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48232	0.48232	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56291	0.56291	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23190	0.23190	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23190	0.23190	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41089	0.41089	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.47969	0.47969	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DM CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23737	0.23737	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23737	0.23737	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30719	0.30719	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35804	0.35804	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20252	0.20252	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20252	0.20252	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26213	0.26213	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30553	0.30553	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DM FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DM FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DS (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DS Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DS (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27265	0.27265	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27265	0.27265	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48232	0.48232	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56291	0.56291	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23190	0.23190	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23190	0.23190	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41089	0.41089	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.47969	0.47969	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DS (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23737	0.23737	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23737	0.23737	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30719	0.30719	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35804	0.35804	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20252	0.20252	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20252	0.20252	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26213	0.26213	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30553	0.30553	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DS FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DS FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
18	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DT Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27265	0.27265	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27265	0.27265	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48232	0.48232	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56291	0.56291	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23190	0.23190	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23190	0.23190	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41089	0.41089	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.47969	0.47969	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23737	0.23737	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23737	0.23737	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30719	0.30719	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35804	0.35804	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20252	0.20252	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20252	0.20252	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26213	0.26213	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30553	0.30553	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
18	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT-RV					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DT-RV Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT-RV CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27265	0.27265	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27265	0.27265	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48232	0.48232	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56291	0.56291	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23190	0.23190	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23190	0.23190	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41089	0.41089	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.47969	0.47969	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DT-RV CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23737	0.23737	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23737	0.23737	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30719	0.30719	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35804	0.35804	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20252	0.20252	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20252	0.20252	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26213	0.26213	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30553	0.30553	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT-RV FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.27843	0.27843	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.27843	0.27843	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.48810	0.48810	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.56869	0.56869	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.23768	0.23768	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.23768	0.23768	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.41667	0.41667	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.48547	0.48547	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DT-RV FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.23812	0.23812	0.00000	0.0%
9	101% to 130% of Baseline	\$/kWh	0.23812	0.23812	0.00000	0.0%
10	131% to 400% of Baseline	\$/kWh	0.30794	0.30794	0.00000	0.0%
11	Above 400% of Baseline	\$/kWh	0.35879	0.35879	0.00000	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.20327	0.20327	0.00000	0.0%
14	101% to 130% of Baseline	\$/kWh	0.20327	0.20327	0.00000	0.0%
15	131% to 400% of Baseline	\$/kWh	0.26288	0.26288	0.00000	0.0%
16	Above 400% of Baseline	\$/kWh	0.30628	0.30628	0.00000	0.0%
17	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.28031	0.28031	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.28031	0.28031	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.49141	0.49141	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.49141	0.49141	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.28018	0.28018	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.28018	0.28018	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.49117	0.49117	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.49117	0.49117	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.28031	0.28031	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.28031	0.28031	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.38932	0.38932	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.38932	0.38932	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.28018	0.28018	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.28018	0.28018	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.38929	0.38929	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.38929	0.38929	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.23974	0.23974	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23974	0.23974	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.31003	0.31003	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.31003	0.31003	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.23962	0.23962	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23962	0.23962	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.30988	0.30988	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.30988	0.30988	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23974	0.23974	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23974	0.23974	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.24562	0.24562	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.24562	0.24562	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.23962	0.23962	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23962	0.23962	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.24560	0.24560	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.24560	0.24560	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.27454	0.27454	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.27454	0.27454	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.48563	0.48563	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.48563	0.48563	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.27440	0.27440	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.27440	0.27440	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.48539	0.48539	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.48539	0.48539	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.27454	0.27454	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.27454	0.27454	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.38354	0.38354	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.38354	0.38354	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.27440	0.27440	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.27440	0.27440	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.38351	0.38351	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.38351	0.38351	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU (CARE and Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.23899	0.23899	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23899	0.23899	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.30928	0.30928	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.30928	0.30928	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.23887	0.23887	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23887	0.23887	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.30913	0.30913	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.30913	0.30913	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23899	0.23899	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23899	0.23899	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.24487	0.24487	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.24487	0.24487	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.23887	0.23887	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23887	0.23887	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.24485	0.24485	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.24485	0.24485	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.28031	0.28031	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.28031	0.28031	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.49141	0.49141	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.49141	0.49141	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.28018	0.28018	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.28018	0.28018	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.49117	0.49117	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.49117	0.49117	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.28031	0.28031	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.28031	0.28031	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.38932	0.38932	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.38932	0.38932	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.28018	0.28018	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.28018	0.28018	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.38929	0.38929	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.38929	0.38929	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-TOU FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.23974	0.23974	0.00000	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23974	0.23974	0.00000	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.31003	0.31003	0.00000	0.0%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.31003	0.31003	0.00000	0.0%
12	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
13	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
14	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
15	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.23962	0.23962	0.00000	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23962	0.23962	0.00000	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.30988	0.30988	0.00000	0.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.30988	0.30988	0.00000	0.0%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.23974	0.23974	0.00000	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.23974	0.23974	0.00000	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.24562	0.24562	0.00000	0.0%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.24562	0.24562	0.00000	0.0%
25	Off-Peak: Baseline Energy	\$/kWh	0.00000	0.00000	0.00000	0.0%
26	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
27	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
28	Off-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.0%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.23962	0.23962	0.00000	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.23962	0.23962	0.00000	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.24560	0.24560	0.00000	0.0%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.24560	0.24560	0.00000	0.0%
33	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.49031	0.49031	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.32573	0.32573	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.24383	0.24383	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.25194	0.25194	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.23969	0.23969	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.48528	0.48528	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.32070	0.32070	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.23880	0.23880	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24691	0.24691	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.23466	0.23466	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.48454	0.48454	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.31996	0.31996	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.23806	0.23806	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24617	0.24617	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.23392	0.23392	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.48454	0.48454	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.31996	0.31996	0.00000	0.0%
10	Summer: Super Off-Peak	\$/kWh	0.23806	0.23806	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24617	0.24617	0.00000	0.0%
13	Winter: Super Off-Peak	\$/kWh	0.23392	0.23392	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE EV-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.49031	0.49031	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32570	0.32570	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.24379	0.24379	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29397	0.29397	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25193	0.25193	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.23966	0.23966	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE EV-TOU-2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.49031	0.49031	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32570	0.32570	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.24379	0.24379	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29397	0.29397	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25193	0.25193	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.23966	0.23966	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE EV-TOU-2 Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.48528	0.48528	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32067	0.32067	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.23876	0.23876	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.28894	0.28894	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.24690	0.24690	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.23463	0.23463	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.48454	0.48454	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.31993	0.31993	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.23802	0.23802	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.28820	0.28820	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.24616	0.24616	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.23389	0.23389	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	EV-TOU-5					
2	Basic Service Fee	\$/Month	16.00	16.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.48421	0.48421	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32669	0.32669	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.09444	0.09444	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29463	0.29463	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25216	0.25216	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.09027	0.09027	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	EV-TOU-5 Medical Baseline					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.47918	0.47918	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32166	0.32166	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.08941	0.08941	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.28960	0.28960	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.24713	0.24713	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.08524	0.08524	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	EV-TOU-5 (CARE)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.47812	0.47812	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32060	0.32060	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.08941	0.08941	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.28854	0.28854	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.24607	0.24607	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.08524	0.08524	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	8.00	8.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.47812	0.47812	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.32060	0.32060	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.08941	0.08941	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.28854	0.28854	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.24607	0.24607	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.08524	0.08524	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.000	0.000	0.000	0.0%
1	SCHEDULE TOU-DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.54435	0.54435	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.49039	0.49039	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.43190	0.43190	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.45174	0.45174	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.40871	0.40871	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.39618	0.39618	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36419	0.36419	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.31023	0.31023	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.25174	0.25174	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29795	0.29795	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25492	0.25492	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24239	0.24239	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR CARE					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.53857	0.53857	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.48461	0.48461	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.42612	0.42612	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.44596	0.44596	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.40293	0.40293	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.39040	0.39040	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR CARE and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36344	0.36344	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.30948	0.30948	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.25099	0.25099	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29720	0.29720	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25417	0.25417	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24164	0.24164	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR FERA					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.54435	0.54435	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.49039	0.49039	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.43190	0.43190	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.45174	0.45174	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.40871	0.40871	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.39618	0.39618	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR FERA and Medical Baseline					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36419	0.36419	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.31023	0.31023	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.25174	0.25174	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29795	0.29795	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25492	0.25492	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24239	0.24239	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR1					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.62041	0.62041	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.46308	0.46308	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.38036	0.38036	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.45023	0.45023	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.40777	0.40777	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.39541	0.39541	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.329	0.329	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR1 (MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.44025	0.44025	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.28292	0.28292	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.20020	0.20020	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29644	0.29644	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25398	0.25398	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24162	0.24162	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.61463	0.61463	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.45730	0.45730	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.37458	0.37458	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.44445	0.44445	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.40199	0.40199	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.38963	0.38963	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.43950	0.43950	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.28217	0.28217	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.19945	0.19945	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.29569	0.29569	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.25323	0.25323	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.24087	0.24087	0.00000	0.0%
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.60598	0.60598	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.43542	0.43542	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.45023	0.45023	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.40208	0.40208	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE TOU-DR2 (MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.42583	0.42583	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.25527	0.25527	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.29644	0.29644	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24829	0.24829	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR2 (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.60020	0.60020	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.42964	0.42964	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.44445	0.44445	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.39630	0.39630	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer: On-Peak	\$/kWh	0.42508	0.42508	0.00000	0.0%
9	Summer: Off-Peak	\$/kWh	0.25452	0.25452	0.00000	0.0%
10						
11	Winter: On-Peak	\$/kWh	0.29569	0.29569	0.00000	0.0%
12	Winter: Off-Peak	\$/kWh	0.24754	0.24754	0.00000	0.0%
13						
14	Summer: Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Winter: Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-A					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.36649	0.36378	(0.00271)	-0.7%
28	Primary	\$/kWh	0.36493	0.36224	(0.00269)	-0.7%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.26391	0.26120	(0.00271)	-1.0%
31	Primary	\$/kWh	0.26285	0.26016	(0.00269)	-1.0%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.27061	0.26790	(0.00271)	-1.0%
34	Primary	\$/kWh	0.26955	0.26686	(0.00269)	-1.0%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.21829	0.21558	(0.00271)	-1.2%
37	Primary	\$/kWh	0.21755	0.21486	(0.00269)	-1.2%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer: On-Peak					
27	Secondary	\$/kWh	0.23606	0.23004	(0.00602)	-2.6%
28	Primary	\$/kWh	0.23560	0.22959	(0.00601)	-2.6%
29	Summer: Off-Peak					
30	Secondary	\$/kWh	0.23606	0.23004	(0.00602)	-2.6%
31	Primary	\$/kWh	0.23560	0.22959	(0.00601)	-2.6%
32	Winter: On-Peak					
33	Secondary	\$/kWh	0.19023	0.19079	0.00056	0.3%
34	Primary	\$/kWh	0.18977	0.19034	0.00057	0.3%
35	Winter: Off-Peak					
36	Secondary	\$/kWh	0.19023	0.19079	0.00056	0.3%
37	Primary	\$/kWh	0.18977	0.19034	0.00057	0.3%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	27.58	27.58	0.00	0.0%
5	5-20 kW	\$/Month	74.49	74.49	0.00	0.0%
6	20-50 kW	\$/Month	181.93	181.93	0.00	0.0%
7	>50 kW	\$/Month	534.21	534.21	0.00	0.0%
8	Primary					
9	0-5 kW	\$/Month	53.28	53.28	0.00	0.0%
10	5-20 kW	\$/Month	84.59	84.59	0.00	0.0%
11	20-50 kW	\$/Month	148.59	148.59	0.00	0.0%
12	>50 kW	\$/Month	473.22	473.22	0.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.37512	0.37358	(0.00154)	-0.4%
28	Primary	\$/kWh	0.37357	0.37203	(0.00154)	-0.4%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.21393	0.21239	(0.00154)	-0.7%
31	Primary	\$/kWh	0.21318	0.21164	(0.00154)	-0.7%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.17497	0.17343	(0.00154)	-0.9%
34	Primary	\$/kWh	0.17449	0.17295	(0.00154)	-0.9%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.22568	0.22414	(0.00154)	-0.7%
37	Primary	\$/kWh	0.22488	0.22334	(0.00154)	-0.7%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.18253	0.18099	(0.00154)	-0.8%
40	Primary	\$/kWh	0.18196	0.18042	(0.00154)	-0.8%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.16903	0.16749	(0.00154)	-0.9%
43	Primary	\$/kWh	0.16857	0.16703	(0.00154)	-0.9%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A2 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	27.58	27.58	0.00	0.0%
5	5-20 kW	\$/Month	74.49	74.49	0.00	0.0%
6	20-50 kW	\$/Month	181.93	181.93	0.00	0.0%
7	>50 kW	\$/Month	534.21	534.21	0.00	0.0%
8	Primary					
9	0-5 kW	\$/Month	53.28	53.28	0.00	0.0%
10	5-20 kW	\$/Month	84.59	84.59	0.00	0.0%
11	20-50 kW	\$/Month	148.59	148.59	0.00	0.0%
12	>50 kW	\$/Month	473.22	473.22	0.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.19723	0.19237	(0.00486)	-2.5%
28	Primary	\$/kWh	0.19696	0.19211	(0.00485)	-2.5%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.19723	0.19237	(0.00486)	-2.5%
31	Primary	\$/kWh	0.19696	0.19211	(0.00485)	-2.5%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.19723	0.19237	(0.00486)	-2.5%
34	Primary	\$/kWh	0.19696	0.19211	(0.00485)	-2.5%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.15140	0.15312	0.00172	1.1%
37	Primary	\$/kWh	0.15113	0.15286	0.00173	1.1%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.15140	0.15312	0.00172	1.1%
40	Primary	\$/kWh	0.15113	0.15286	0.00173	1.1%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.15140	0.15312	0.00172	1.1%
43	Primary	\$/kWh	0.15113	0.15286	0.00173	1.1%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.36274	0.36003	(0.00271)	-0.7%
28	Primary	\$/kWh	0.36123	0.35854	(0.00269)	-0.7%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.28012	0.27741	(0.00271)	-1.0%
31	Primary	\$/kWh	0.27901	0.27632	(0.00269)	-1.0%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.20598	0.20327	(0.00271)	-1.3%
34	Primary	\$/kWh	0.20524	0.20255	(0.00269)	-1.3%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.26452	0.26181	(0.00271)	-1.0%
37	Primary	\$/kWh	0.26351	0.26082	(0.00269)	-1.0%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.22137	0.21866	(0.00271)	-1.2%
40	Primary	\$/kWh	0.22059	0.21790	(0.00269)	-1.2%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.20787	0.20516	(0.00271)	-1.3%
43	Primary	\$/kWh	0.20720	0.20451	(0.00269)	-1.3%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A3 (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	\$/kWh	0.23606	0.23004	(0.00602)	-2.6%
28	Primary	\$/kWh	0.23560	0.22959	(0.00601)	-2.6%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.23606	0.23004	(0.00602)	-2.6%
31	Primary	\$/kWh	0.23560	0.22959	(0.00601)	-2.6%
32	Summer Super Off-Peak					
33	Secondary	\$/kWh	0.23606	0.23004	(0.00602)	-2.6%
34	Primary	\$/kWh	0.23560	0.22959	(0.00601)	-2.6%
35	Winter On-Peak					
36	Secondary	\$/kWh	0.19023	0.19079	0.00056	0.3%
37	Primary	\$/kWh	0.18977	0.19034	0.00057	0.3%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.19023	0.19079	0.00056	0.3%
40	Primary	\$/kWh	0.18977	0.19034	0.00057	0.3%
41	Winter Super Off-Peak					
42	Secondary	\$/kWh	0.19023	0.19079	0.00056	0.3%
43	Primary	\$/kWh	0.18977	0.19034	0.00057	0.3%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M					
2	Basic Service Fee					
3	0-5 kW	\$/Month	131.39	131.39	0.00	0.0%
4	5-20 kW	\$/Month	131.39	131.39	0.00	0.0%
5	20-50 kW	\$/Month	131.39	131.39	0.00	0.0%
6	>50 kW	\$/Month	131.39	131.39	0.00	0.0%
7	Non-Coincident Demand	\$/kW	2.81	2.81	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.37078	0.36966	(0.00112)	-0.3%
15	Off-Peak	\$/kWh	0.20047	0.19935	(0.00112)	-0.6%
16	Super Off-Peak	\$/kWh	0.16262	0.16150	(0.00112)	-0.7%
17	Winter					
18	On-Peak	\$/kWh	0.21137	0.21025	(0.00112)	-0.5%
19	Off-Peak	\$/kWh	0.16825	0.16713	(0.00112)	-0.7%
20	Super Off-Peak	\$/kWh	0.15481	0.15369	(0.00112)	-0.7%
1	SCHEDULE TOU-M (ELI)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	131.39	131.39	0.00	0.0%
4	5-20 kW	\$/Month	131.39	131.39	0.00	0.0%
5	20-50 kW	\$/Month	131.39	131.39	0.00	0.0%
6	>50 kW	\$/Month	131.39	131.39	0.00	0.0%
7	Non-Coincident Demand	\$/kW	2.81	2.81	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.18325	0.17881	(0.00444)	-2.4%
15	Off-Peak	\$/kWh	0.18325	0.17881	(0.00444)	-2.4%
16	Super Off-Peak	\$/kWh	0.18325	0.17881	(0.00444)	-2.4%
17	Winter					
18	On-Peak	\$/kWh	0.13742	0.13956	0.00214	1.6%
19	Off-Peak	\$/kWh	0.13742	0.13956	0.00214	1.6%
20	Super Off-Peak	\$/kWh	0.13742	0.13956	0.00214	1.6%
1	SCHEDULE A-TC					
2	Basic Service Fee					
3	Under 5 kW	\$/Month	12.00	14.40	2.40	20.0%
4	Over 5 kW	\$/Month	19.20	23.04	3.84	20.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
6	On Peak Demand					
7	Summer	\$/kW	0.00	0.00	0.00	0.0%
8	Winter	\$/kW	0.00	0.00	0.00	0.0%
9	Energy Charge					
10	Summer	\$/kWh	0.18170	0.18014	(0.00156)	-0.9%
11	Winter	\$/kWh	0.18170	0.18014	(0.00156)	-0.9%
1	SCHEDULE UM					
2	Basic Service Fee	\$/Month	10.31	10.31	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	Summer	\$/kWh	0.28012	0.27741	(0.00271)	-1.0%
9	Winter	\$/kWh	0.22625	0.22354	(0.00271)	-1.2%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PROPOSED YEAR 1 RATE (C)	TOTAL PROPOSED YEAR 2 RATE (D)		
1	SCHEDULE AL-TOU					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.09	20.81	(0.28)	-1.3%
25	Primary	\$/kW	20.62	20.35	(0.27)	-1.3%
26	Secondary Substation	\$/kW	13.38	13.38	0.00	0.0%
27	Primary Substation	\$/kW	12.96	12.96	0.00	0.0%
28	Transmission	\$/kW	12.91	12.91	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	25.59	25.15	(0.44)	-1.7%
37	Primary	\$/kW	25.37	24.94	(0.43)	-1.7%
38	Secondary Substation	\$/kW	11.69	11.69	0.00	0.0%
39	Primary Substation	\$/kW	11.55	11.55	0.00	0.0%
40	Transmission	\$/kW	11.15	11.15	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	16.81	16.30	(0.51)	-3.0%
43	Primary	\$/kW	16.70	16.19	(0.51)	-3.1%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.15975	0.15975	0.00000	0.0%
80	Primary	\$/kWh	0.15907	0.15907	0.00000	0.0%
81	Secondary Substation	\$/kWh	0.15654	0.15654	0.00000	0.0%
82	Primary Substation	\$/kWh	0.15586	0.15586	0.00000	0.0%
83	Transmission	\$/kWh	0.14982	0.14982	0.00000	0.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.11218	0.11218	0.00000	0.0%
86	Primary	\$/kWh	0.11175	0.11175	0.00000	0.0%
87	Secondary Substation	\$/kWh	0.10897	0.10897	0.00000	0.0%
88	Primary Substation	\$/kWh	0.10854	0.10854	0.00000	0.0%
89	Transmission	\$/kWh	0.10457	0.10457	0.00000	0.0%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.10141	0.10142	0.00001	0.0%
92	Primary	\$/kWh	0.10113	0.10113	0.00000	0.0%
93	Secondary Substation	\$/kWh	0.09820	0.09821	0.00001	0.0%
94	Primary Substation	\$/kWh	0.09792	0.09792	0.00000	0.0%
95	Transmission	\$/kWh	0.09458	0.09458	0.00000	0.0%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.17047	0.17047	0.00000	0.0%
98	Primary	\$/kWh	0.16978	0.16978	0.00000	0.0%
99	Secondary Substation	\$/kWh	0.16726	0.16726	0.00000	0.0%
100	Primary Substation	\$/kWh	0.16657	0.16657	0.00000	0.0%
101	Transmission	\$/kWh	0.16018	0.16018	0.00000	0.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.11257	0.11257	0.00000	0.0%
104	Primary	\$/kWh	0.11218	0.11218	0.00000	0.0%
105	Secondary Substation	\$/kWh	0.10936	0.10936	0.00000	0.0%
106	Primary Substation	\$/kWh	0.10897	0.10897	0.00000	0.0%
107	Transmission	\$/kWh	0.10512	0.10512	0.00000	0.0%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.09572	0.09572	0.00000	0.0%
110	Primary	\$/kWh	0.09547	0.09547	0.00000	0.0%
111	Secondary Substation	\$/kWh	0.09251	0.09251	0.00000	0.0%
112	Primary Substation	\$/kWh	0.09226	0.09226	0.00000	0.0%
113	Transmission	\$/kWh	0.08915	0.08915	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	20.99	20.72	(0.27)	-1.3%
25	Primary	\$/kW	20.53	20.25	(0.28)	-1.4%
26	Secondary Substation	\$/kW	13.38	13.38	0.00	0.0%
27	Primary Substation	\$/kW	12.96	12.96	0.00	0.0%
28	Transmission	\$/kW	12.91	12.91	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	0.00	0.00	0.00	0.0%
31	Primary	\$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
34	Transmission	\$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	25.53	25.09	(0.44)	-1.7%
37	Primary	\$/kW	25.31	24.88	(0.43)	-1.7%
38	Secondary Substation	\$/kW	11.69	11.69	0.00	0.0%
39	Primary Substation	\$/kW	11.55	11.55	0.00	0.0%
40	Transmission	\$/kW	11.15	11.15	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	16.75	16.24	(0.51)	-3.0%
43	Primary	\$/kW	16.65	16.14	(0.51)	-3.1%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU (ELI) (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
80	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
81	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
82	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
83	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
86	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
87	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
88	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
89	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
92	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
93	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
94	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
95	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
98	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
99	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
100	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
101	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
104	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
105	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
106	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
107	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
110	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
111	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
112	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
113	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
			TOTAL PROPOSED YEAR 1 RATE (C)	TOTAL PROPOSED YEAR 2 RATE (D)		
1	SCHEDULE AL-TOU2					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	348.14	348.14	0.00	0.0%
5	Primary	\$/Month	164.73	164.73	0.00	0.0%
6	Secondary Substation	\$/Month	39,640.58	39,640.58	0.00	0.0%
7	Primary Substation	\$/Month	39,461.49	39,461.49	0.00	0.0%
8	Transmission	\$/Month	1,363.43	1,363.43	0.00	0.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	180.72	180.72	0.00	0.0%
12	Secondary Substation	\$/Month	40,059.57	40,059.57	0.00	0.0%
13	Primary Substation	\$/Month	39,477.71	39,477.71	0.00	0.0%
14	Transmission	\$/Month	1,888.28	1,888.28	0.00	0.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	49,602.34	49,602.34	0.00	0.0%
17	Primary Substation	\$/Month	49,346.85	49,346.85	0.00	0.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	12.22	12.22	0.00	0.0%
25	Primary	\$/kW	11.80	11.80	0.00	0.0%
26	Secondary Substation	\$/kW	13.17	13.17	0.00	0.0%
27	Primary Substation	\$/kW	12.75	12.75	0.00	0.0%
28	Transmission	\$/kW	12.70	12.70	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	21.61	20.93	(0.68)	-3.1%
31	Primary	\$/kW	21.50	20.82	(0.68)	-3.2%
32	Secondary Substation	\$/kW	0.21	0.21	0.00	0.0%
33	Primary Substation	\$/kW	0.21	0.21	0.00	0.0%
34	Transmission	\$/kW	0.21	0.21	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	18.81	18.81	0.00	0.0%
37	Primary	\$/kW	18.63	18.63	0.00	0.0%
38	Secondary Substation	\$/kW	18.66	18.66	0.00	0.0%
39	Primary Substation	\$/kW	18.48	18.48	0.00	0.0%
40	Transmission	\$/kW	17.79	17.79	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.69	0.69	0.00	0.0%
43	Primary	\$/kW	0.67	0.67	0.00	0.0%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU2 (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.14875	0.14875	0.00000	0.0%
80	Primary	\$/kWh	0.14812	0.14812	0.00000	0.0%
81	Secondary Substation	\$/kWh	0.14554	0.14554	0.00000	0.0%
82	Primary Substation	\$/kWh	0.14491	0.14491	0.00000	0.0%
83	Transmission	\$/kWh	0.13934	0.13934	0.00000	0.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.10495	0.10495	0.00000	0.0%
86	Primary	\$/kWh	0.10455	0.10455	0.00000	0.0%
87	Secondary Substation	\$/kWh	0.10174	0.10174	0.00000	0.0%
88	Primary Substation	\$/kWh	0.10134	0.10134	0.00000	0.0%
89	Transmission	\$/kWh	0.09767	0.09767	0.00000	0.0%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.09481	0.09481	0.00000	0.0%
92	Primary	\$/kWh	0.09455	0.09455	0.00000	0.0%
93	Secondary Substation	\$/kWh	0.09160	0.09160	0.00000	0.0%
94	Primary Substation	\$/kWh	0.09134	0.09134	0.00000	0.0%
95	Transmission	\$/kWh	0.08827	0.08827	0.00000	0.0%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.15837	0.15837	0.00000	0.0%
98	Primary	\$/kWh	0.15773	0.15773	0.00000	0.0%
99	Secondary Substation	\$/kWh	0.15516	0.15516	0.00000	0.0%
100	Primary Substation	\$/kWh	0.15452	0.15452	0.00000	0.0%
101	Transmission	\$/kWh	0.14865	0.14865	0.00000	0.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.10508	0.10508	0.00000	0.0%
104	Primary	\$/kWh	0.10472	0.10472	0.00000	0.0%
105	Secondary Substation	\$/kWh	0.10187	0.10187	0.00000	0.0%
106	Primary Substation	\$/kWh	0.10151	0.10151	0.00000	0.0%
107	Transmission	\$/kWh	0.09796	0.09796	0.00000	0.0%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.08957	0.08957	0.00000	0.0%
110	Primary	\$/kWh	0.08933	0.08933	0.00000	0.0%
111	Secondary Substation	\$/kWh	0.08636	0.08636	0.00000	0.0%
112	Primary Substation	\$/kWh	0.08612	0.08612	0.00000	0.0%
113	Transmission	\$/kWh	0.08326	0.08326	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU2 (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	348.14	348.14	0.00	0.0%
5	Primary	\$/Month	164.73	164.73	0.00	0.0%
6	Secondary Substation	\$/Month	39,640.58	39,640.58	0.00	0.0%
7	Primary Substation	\$/Month	39,461.49	39,461.49	0.00	0.0%
8	Transmission	\$/Month	1,363.43	1,363.43	0.00	0.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	180.72	180.72	0.00	0.0%
12	Secondary Substation	\$/Month	40,059.57	40,059.57	0.00	0.0%
13	Primary Substation	\$/Month	39,477.71	39,477.71	0.00	0.0%
14	Transmission	\$/Month	1,888.28	1,888.28	0.00	0.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	49,602.34	49,602.34	0.00	0.0%
17	Primary Substation	\$/Month	49,346.85	49,346.85	0.00	0.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	12.22	12.22	0.00	0.0%
25	Primary	\$/kW	11.80	11.80	0.00	0.0%
26	Secondary Substation	\$/kW	13.17	13.17	0.00	0.0%
27	Primary Substation	\$/kW	12.75	12.75	0.00	0.0%
28	Transmission	\$/kW	12.70	12.70	0.00	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	\$/kW	21.51	20.83	(0.68)	-3.2%
31	Primary	\$/kW	21.40	20.72	(0.68)	-3.2%
32	Secondary Substation	\$/kW	0.21	0.21	0.00	0.0%
33	Primary Substation	\$/kW	0.21	0.21	0.00	0.0%
34	Transmission	\$/kW	0.21	0.21	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	18.75	18.75	0.00	0.0%
37	Primary	\$/kW	18.57	18.57	0.00	0.0%
38	Secondary Substation	\$/kW	18.66	18.66	0.00	0.0%
39	Primary Substation	\$/kW	18.48	18.48	0.00	0.0%
40	Transmission	\$/kW	17.79	17.79	0.00	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.64	0.64	0.00	0.0%
43	Primary	\$/kW	0.62	0.62	0.00	0.0%
44	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
45	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
46	Transmission	\$/kW	0.54	0.54	0.00	0.0%
47	Off-Peak Demand: Summer					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Winter					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Super Off-Peak Demand: Summer					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Super Off-Peak Demand: Winter					
66	Secondary	\$/kW	0.00	0.00	0.00	0.0%
67	Primary	\$/kW	0.00	0.00	0.00	0.0%
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
70	Transmission	\$/kW	0.00	0.00	0.00	0.0%
71	Power Factor					
72	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
73	Primary	\$/kvar	0.25	0.25	0.00	0.0%
74	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
75	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
76	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
77	SCHEDULE AL-TOU2 (ELI) (Continued)					
78	On-Peak Energy: Summer					
79	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
80	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
81	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
82	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
83	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
86	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
87	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
88	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
89	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
90	Super Off-Peak Energy: Summer					
91	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
92	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
93	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
94	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
95	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
96	On-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
98	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
99	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
100	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
101	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
104	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
105	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
106	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
107	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%
108	Super Off-Peak Energy: Winter					
109	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
110	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
111	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
112	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
113	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DG-R					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	12.23	12.23	0.00	0.0%
22	Primary	\$/kW	11.81	11.81	0.00	0.0%
23	Secondary Substation	\$/kW	12.22	12.22	0.00	0.0%
24	Primary Substation	\$/kW	11.80	11.80	0.00	0.0%
25	Transmission	\$/kW	11.75	11.75	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	\$/kW	0.00	0.00	0.00	0.0%
28	Primary	\$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
31	Transmission	\$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	\$/kW	2.69	2.69	0.00	0.0%
34	Primary	\$/kW	2.59	2.59	0.00	0.0%
35	Secondary Substation	\$/kW	2.69	2.69	0.00	0.0%
36	Primary Substation	\$/kW	2.59	2.59	0.00	0.0%
37	Transmission	\$/kW	2.58	2.58	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	\$/kW	0.56	0.56	0.00	0.0%
40	Primary	\$/kW	0.54	0.54	0.00	0.0%
41	Secondary Substation	\$/kW	0.56	0.56	0.00	0.0%
42	Primary Substation	\$/kW	0.54	0.54	0.00	0.0%
43	Transmission	\$/kW	0.54	0.54	0.00	0.0%
44	Power Factor					
45	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
46	Primary	\$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
50	SCHEDULE DG-R (continued)					
51	On-Peak Energy: Summer					
52	Secondary	\$/kWh	0.50004	0.49462	(0.00542)	-1.1%
53	Primary	\$/kWh	0.49769	0.49230	(0.00539)	-1.1%
54	Secondary Substation	\$/kWh	0.32903	0.32903	0.00000	0.0%
55	Primary Substation	\$/kWh	0.32756	0.32756	0.00000	0.0%
56	Transmission	\$/kWh	0.31454	0.31454	0.00000	0.0%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.16307	0.16232	(0.00075)	-0.5%
59	Primary	\$/kWh	0.16240	0.16165	(0.00075)	-0.5%
60	Secondary Substation	\$/kWh	0.13914	0.13914	0.00000	0.0%
61	Primary Substation	\$/kWh	0.13859	0.13859	0.00000	0.0%
62	Transmission	\$/kWh	0.13354	0.13354	0.00000	0.0%
63	Super Off-Peak Energy: Summer					
64	Secondary	\$/kWh	0.10916	0.10841	(0.00075)	-0.7%
65	Primary	\$/kWh	0.10881	0.10806	(0.00075)	-0.7%
66	Secondary Substation	\$/kWh	0.08523	0.08523	0.00000	0.0%
67	Primary Substation	\$/kWh	0.08500	0.08500	0.00000	0.0%
68	Transmission	\$/kWh	0.08231	0.08231	0.00000	0.0%
69	On-Peak Energy: Winter					
70	Secondary	\$/kWh	0.33716	0.33094	(0.00622)	-1.8%
71	Primary	\$/kWh	0.33559	0.32940	(0.00619)	-1.8%
72	Secondary Substation	\$/kWh	0.14082	0.14082	0.00000	0.0%
73	Primary Substation	\$/kWh	0.14026	0.14026	0.00000	0.0%
74	Transmission	\$/kWh	0.13512	0.13512	0.00000	0.0%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.11814	0.11739	(0.00075)	-0.6%
77	Primary	\$/kWh	0.11771	0.11696	(0.00075)	-0.6%
78	Secondary Substation	\$/kWh	0.09421	0.09421	0.00000	0.0%
79	Primary Substation	\$/kWh	0.09390	0.09390	0.00000	0.0%
80	Transmission	\$/kWh	0.09080	0.09080	0.00000	0.0%
81	Super Off-Peak Energy: Winter					
82	Secondary	\$/kWh	0.10457	0.10383	(0.00074)	-0.7%
83	Primary	\$/kWh	0.10425	0.10350	(0.00075)	-0.7%
84	Secondary Substation	\$/kWh	0.08064	0.08065	0.00001	0.0%
85	Primary Substation	\$/kWh	0.08044	0.08044	0.00000	0.0%
86	Transmission	\$/kWh	0.07794	0.07794	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE A6-TOU					
2	Basic Service Fee					
3	Greater than 500 kW					
4	Primary	\$/Month	71.72	86.07	14.35	20.0%
5	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
6	Transmission	\$/Month	2,046.49	2,046.49	0.00	0.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/kW	21.78	21.50	(0.28)	-1.3%
12	Primary Substation	\$/kW	12.96	12.96	0.00	0.0%
13	Transmission	\$/kW	12.91	12.91	0.00	0.0%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
17	Transmission	\$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	\$/kW	25.94	25.50	(0.44)	-1.7%
20	Primary Substation	\$/kW	12.09	12.09	0.00	0.0%
21	Transmission	\$/kW	11.69	11.69	0.00	0.0%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	\$/kW	16.85	16.34	(0.51)	-3.0%
24	Primary Substation	\$/kW	0.67	0.67	0.00	0.0%
25	Transmission	\$/kW	0.67	0.67	0.00	0.0%
26	Power Factor					
27	Primary	\$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	\$/kWh	0.15586	0.15586	0.00000	0.0%
32	Primary Substation	\$/kWh	0.15586	0.15586	0.00000	0.0%
33	Transmission	\$/kWh	0.14982	0.14982	0.00000	0.0%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.10854	0.10854	0.00000	0.0%
36	Primary Substation	\$/kWh	0.10854	0.10854	0.00000	0.0%
37	Transmission	\$/kWh	0.10457	0.10457	0.00000	0.0%
38	Super Off-Peak Energy: Summer					
39	Primary	\$/kWh	0.09792	0.09792	0.00000	0.0%
40	Primary Substation	\$/kWh	0.09792	0.09792	0.00000	0.0%
41	Transmission	\$/kWh	0.09458	0.09458	0.00000	0.0%
42	On-Peak Energy: Winter					
43	Primary	\$/kWh	0.16657	0.16657	0.00000	0.0%
44	Primary Substation	\$/kWh	0.16657	0.16657	0.00000	0.0%
45	Transmission	\$/kWh	0.16018	0.16018	0.00000	0.0%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.10897	0.10897	0.00000	0.0%
48	Primary Substation	\$/kWh	0.10897	0.10897	0.00000	0.0%
49	Transmission	\$/kWh	0.10512	0.10512	0.00000	0.0%
50	Super Off-Peak Energy: Winter					
51	Primary	\$/kWh	0.09226	0.09226	0.00000	0.0%
52	Primary Substation	\$/kWh	0.09226	0.09226	0.00000	0.0%
53	Transmission	\$/kWh	0.08915	0.08915	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE OL-TOU					
2	Basic Service Fee					
3	0-5 kW	\$/Month	36.71	44.05	7.34	20.0%
4	5-20 kW	\$/Month	36.71	44.05	7.34	20.0%
5	20-50 kW	\$/Month	36.71	44.05	7.34	20.0%
6	> 50 kW	\$/Month	36.71	44.05	7.34	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	\$/kW	0.00	0.00	0.00	0.0%
11	Winter	\$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	\$/kWh	0.42503	0.42327	(0.00176)	-0.4%
15	Off-Peak	\$/kWh	0.23426	0.23250	(0.00176)	-0.8%
16	Super Off-Peak	\$/kWh	0.18066	0.17890	(0.00176)	-1.0%
17	Winter					
18	On-Peak	\$/kWh	0.23625	0.23449	(0.00176)	-0.7%
19	Off-Peak	\$/kWh	0.18964	0.18788	(0.00176)	-0.9%
20	Super Off-Peak	\$/kWh	0.17607	0.17431	(0.00176)	-1.0%
1	SCHEDULE S					
2	Contracted Demand					
3	Secondary	\$/kW	15.31	15.02	(0.29)	-1.9%
4	Primary	\$/kW	15.03	14.75	(0.28)	-1.9%
5	Secondary Substation	\$/kW	6.32	6.32	0.00	0.0%
6	Primary Substation	\$/kW	6.09	6.09	0.00	0.0%
7	Transmission	\$/kW	6.07	6.07	0.00	0.0%
1	SCHEDULE VGI					
2	Energy Charge	\$/kWh	0.14927	0.14927	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1					
2	Basic Service Fee					
3	Secondary	\$/Month	126.58	151.90	25.32	20.0%
4	Primary	\$/Month	126.58	151.90	25.32	20.0%
5	Transmission	\$/Month	126.58	151.90	25.32	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	6.90	6.90	0.00	0.0%
8	Primary	\$/kW	6.66	6.66	0.00	0.0%
9	Transmission	\$/kW	6.63	6.63	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	15.11	14.73	(0.38)	-2.5%
12	Primary	\$/kW	15.03	14.66	(0.37)	-2.5%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	3.72	3.72	0.00	0.0%
16	Primary	\$/kW	3.70	3.70	0.00	0.0%
17	Transmission	\$/kW	3.54	3.54	0.00	0.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.11726	0.11726	0.00000	0.0%
28	Primary	\$/kWh	0.11676	0.11676	0.00000	0.0%
29	Transmission	\$/kWh	0.11238	0.11238	0.00000	0.0%
30	Summer: Off-Peak Energy					
31	Secondary	\$/kWh	0.08258	0.08258	0.00000	0.0%
32	Primary	\$/kWh	0.08227	0.08227	0.00000	0.0%
33	Transmission	\$/kWh	0.07939	0.07939	0.00000	0.0%
34	Summer: Super Off-Peak Energy					
35	Secondary	\$/kWh	0.07535	0.07535	0.00000	0.0%
36	Primary	\$/kWh	0.07515	0.07515	0.00000	0.0%
37	Transmission	\$/kWh	0.07270	0.07270	0.00000	0.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.12586	0.12586	0.00000	0.0%
40	Primary	\$/kWh	0.12535	0.12535	0.00000	0.0%
41	Transmission	\$/kWh	0.12068	0.12068	0.00000	0.0%
42	Winter: Off-Peak Energy					
43	Secondary	\$/kWh	0.08352	0.08352	0.00000	0.0%
44	Primary	\$/kWh	0.08323	0.08323	0.00000	0.0%
45	Transmission	\$/kWh	0.08041	0.08041	0.00000	0.0%
46	Winter: Super Off-Peak Energy					
47	Secondary	\$/kWh	0.07119	0.07119	0.00000	0.0%
48	Primary	\$/kWh	0.07100	0.07100	0.00000	0.0%
49	Transmission	\$/kWh	0.06873	0.06873	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA					
2	<i>Less than 20 kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.26333	0.26234	(0.00099)	-0.4%
23	Primary	\$/kWh	0.26222	0.26125	(0.00097)	-0.4%
24	Off-Peak					
25	Secondary	\$/kWh	0.18258	0.18159	(0.00099)	-0.5%
26	Primary	\$/kWh	0.18187	0.18090	(0.00097)	-0.5%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.17862	0.17763	(0.00099)	-0.6%
30	Primary	\$/kWh	0.17795	0.17698	(0.00097)	-0.5%
31	Off-Peak					
32	Secondary	\$/kWh	0.13569	0.13470	(0.00099)	-0.7%
33	Primary	\$/kWh	0.13528	0.13431	(0.00097)	-0.7%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA2					
2	<i>Greater than or equal to 20kW</i>					
3	Basic Service Fee					
4	Secondary	\$/Month	233.30	233.30	0.00	0.0%
5	Primary	\$/Month	125.95	125.95	0.00	0.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	5.99	5.84	(0.15)	-2.5%
11	Primary	\$/kW	5.96	5.81	(0.15)	-2.5%
12	On Peak Demand					
13	Summer					
14	Secondary	\$/kW	6.65	6.65	0.00	0.0%
15	Primary	\$/kW	6.62	6.62	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.14185	0.14185	0.00000	0.0%
23	Primary	\$/kWh	0.14139	0.14139	0.00000	0.0%
24	Off-Peak					
25	Secondary	\$/kWh	0.10854	0.10854	0.00000	0.0%
26	Primary	\$/kWh	0.10824	0.10824	0.00000	0.0%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.10106	0.10106	0.00000	0.0%
29	Primary	\$/kWh	0.10086	0.10086	0.00000	0.0%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.14887	0.14887	0.00000	0.0%
33	Primary	\$/kWh	0.14838	0.14838	0.00000	0.0%
34	Off-Peak					
35	Secondary	\$/kWh	0.10877	0.10877	0.00000	0.0%
36	Primary	\$/kWh	0.10851	0.10851	0.00000	0.0%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.09710	0.09710	0.00000	0.0%
39	Primary	\$/kWh	0.09693	0.09693	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA3					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	\$/kW	0.00	0.00	0.00	0.0%
11	Primary	\$/kW	0.00	0.00	0.00	0.0%
12	On-Peak Demand					
13	Summer					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	\$/kWh	0.29029	0.28930	(0.00099)	-0.3%
23	Primary	\$/kWh	0.28908	0.28811	(0.00097)	-0.3%
24	Off-Peak					
25	Secondary	\$/kWh	0.19511	0.19412	(0.00099)	-0.5%
26	Primary	\$/kWh	0.19435	0.19338	(0.00097)	-0.5%
27	Super Off-Peak					
28	Secondary	\$/kWh	0.13637	0.13538	(0.00099)	-0.7%
29	Primary	\$/kWh	0.13153	0.13056	(0.00097)	-0.7%
30	Winter					
31	On-Peak					
32	Secondary	\$/kWh	0.17264	0.17165	(0.00099)	-0.6%
33	Primary	\$/kWh	0.17202	0.17105	(0.00097)	-0.6%
34	Off-Peak					
35	Secondary	\$/kWh	0.13848	0.13749	(0.00099)	-0.7%
36	Primary	\$/kWh	0.13804	0.13707	(0.00097)	-0.7%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.12854	0.12755	(0.00099)	-0.8%
39	Primary	\$/kWh	0.12818	0.12721	(0.00097)	-0.8%
40	Greater than or equal to 20kW					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
44	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
45	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
46	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
47	Primary					
48	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
49	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
50	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
51	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
52	Non-Coincident Demand					
53	Secondary	\$/kW	0.00	0.00	0.00	0.0%
54	Primary	\$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	\$/kW	0.00	0.00	0.00	0.0%
57	Primary	\$/kW	0.00	0.00	0.00	0.0%
58	On-Peak Demand					
59	Summer					
60	Secondary	\$/kW	1.57	1.57	0.00	0.0%
61	Primary	\$/kW	1.56	1.56	0.00	0.0%
62	Winter					
63	Secondary	\$/kW	0.00	0.00	0.00	0.0%
64	Primary	\$/kW	0.00	0.00	0.00	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
65	SCHEDULE TOU-PA3 (continued)					
66	Energy Charge					
67	Summer					
68	On-Peak					
69	Secondary	\$/kWh	0.27617	0.27518	(0.00099)	-0.4%
70	Primary	\$/kWh	0.27505	0.27408	(0.00097)	-0.4%
71	Off-Peak					
72	Secondary	\$/kWh	0.18475	0.18376	(0.00099)	-0.5%
73	Primary	\$/kWh	0.18406	0.18309	(0.00097)	-0.5%
74	Super Off-Peak					
75	Secondary	\$/kWh	0.13207	0.13108	(0.00099)	-0.7%
76	Primary	\$/kWh	0.13163	0.13066	(0.00097)	-0.7%
77	Winter					
78	On-Peak					
79	Secondary	\$/kWh	0.16914	0.16815	(0.00099)	-0.6%
80	Primary	\$/kWh	0.17202	0.17105	(0.00097)	-0.6%
81	Off-Peak					
82	Secondary	\$/kWh	0.13632	0.13533	(0.00099)	-0.7%
83	Primary	\$/kWh	0.13804	0.13707	(0.00097)	-0.7%
84	Super Off-Peak					
85	Secondary	\$/kWh	0.12676	0.12577	(0.00099)	-0.8%
86	Primary	\$/kWh	0.12818	0.12721	(0.00097)	-0.8%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S					
2	Less than 20 kW (2 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	84.00	84.00	0.00	0.0%
6	5-20 kW	\$/Month	84.00	84.00	0.00	0.0%
7	20-50 kW	\$/Month	84.00	84.00	0.00	0.0%
8	>50 kW	\$/Month	84.00	84.00	0.00	0.0%
9	Primary					
10	0-5 kW	\$/Month	111.66	111.66	0.00	0.0%
11	5-20 kW	\$/Month	111.66	111.66	0.00	0.0%
12	20-50 kW	\$/Month	111.66	111.66	0.00	0.0%
13	>50 kW	\$/Month	111.66	111.66	0.00	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.35050	0.34894	(0.00156)	-0.4%
27	Primary	\$/kWh	0.34903	0.34747	(0.00156)	-0.4%
28	Summer: Off-Peak					
29	Secondary	\$/kWh	0.24025	0.23869	(0.00156)	-0.6%
30	Primary	\$/kWh	0.23933	0.23777	(0.00156)	-0.7%
31	Winter: On-Peak					
32	Secondary	\$/kWh	0.23341	0.23185	(0.00156)	-0.7%
33	Primary	\$/kWh	0.23256	0.23100	(0.00156)	-0.7%
34	Winter: Off-Peak					
35	Secondary	\$/kWh	0.17927	0.17771	(0.00156)	-0.9%
36	Primary	\$/kWh	0.17875	0.17719	(0.00156)	-0.9%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-M/L					
2	Greater than or equal to 20 kW					
3	Basic Service Fee					
4	Less than or equal to 500 kW					
5	Secondary	\$/Month	223.56	268.28	44.72	20.0%
6	Primary	\$/Month	60.29	72.34	12.05	20.0%
7	Greater than 500 kW					
8	Secondary	\$/Month	223.56	268.28	44.72	20.0%
9	Primary	\$/Month	60.29	72.34	12.05	20.0%
10	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
11	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
12	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
13	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	16.88	16.80	(0.08)	-0.5%
16	Primary	\$/kW	16.42	16.34	(0.08)	-0.5%
17	Non-Coincident Demand w/ SOP Exempt.					
18	Secondary	\$/kW	0.00	0.00	0.00	0.0%
19	Primary	\$/kW	0.00	0.00	0.00	0.0%
20	On-Peak Demand					
21	Summer					
22	Secondary	\$/kW	21.06	20.73	(0.33)	-1.6%
23	Primary	\$/kW	20.84	20.51	(0.33)	-1.6%
24	On-Peak Demand					
25	Winter					
26	Secondary	\$/kW	14.54	14.15	(0.39)	-2.7%
27	Primary	\$/kW	14.45	14.06	(0.39)	-2.7%
28	Power Factor					
29	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
30	Primary	\$/kvar	0.25	0.25	0.00	0.0%
31	Energy Charge					
32	Summer: On-Peak					
33	Secondary	\$/kWh	0.15161	0.15161	0.00000	0.0%
34	Primary	\$/kWh	0.15096	0.15096	0.00000	0.0%
35	Summer: Off-Peak					
36	Secondary	\$/kWh	0.10867	0.10867	0.00000	0.0%
37	Primary	\$/kWh	0.10826	0.10826	0.00000	0.0%
38	Summer: Super Off-Peak					
39	Secondary	\$/kWh	0.09238	0.09238	0.00000	0.0%
40	Primary	\$/kWh	0.09237	0.09237	0.00000	0.0%
41	Winter: On-Peak					
42	Secondary	\$/kWh	0.15416	0.15416	0.00000	0.0%
43	Primary	\$/kWh	0.15354	0.15354	0.00000	0.0%
44	Winter: Off-Peak					
45	Secondary	\$/kWh	0.10259	0.10259	0.00000	0.0%
46	Primary	\$/kWh	0.10224	0.10224	0.00000	0.0%
47	Winter: Super Off-Peak					
48	Secondary	\$/kWh	0.08753	0.08753	0.00000	0.0%
49	Primary	\$/kWh	0.08730	0.08730	0.00000	0.0%

ATTACHMENT I
COMPARISON OF ILLUSTRATIVE PROPOSED RATE FOR YEAR 1 AND YEAR 2
(STANDARD TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	223.56	268.28	44.72	20.0%
8	Primary	\$/Month	60.29	72.34	12.05	20.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	12.22	12.22	0.00	0.0%
15	Primary	\$/kW	11.80	11.80	0.00	0.0%
16	Non-Coincident Demand w/ SOP Exempt.					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	Max On-Peak Demand					
20	Summer					
21	Secondary	\$/kW	2.74	2.74	0.00	0.0%
22	Primary	\$/kW	2.66	2.66	0.00	0.0%
23	Winter					
24	Secondary	\$/kW	0.56	0.56	0.00	0.0%
25	Primary	\$/kW	0.54	0.54	0.00	0.0%
26	Power Factor					
27	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
28	Primary	\$/kvar	0.00	0.00	0.00	0.0%
29	Energy					
30	Summer					
31	On-Peak					
32	Secondary	\$/kWh	0.56700	0.56022	(0.00678)	-1.2%
33	Primary	\$/kWh	0.56437	0.55762	(0.00675)	-1.2%
34	Off-Peak					
35	Secondary	\$/kWh	0.14872	0.14800	(0.00072)	-0.5%
36	Primary	\$/kWh	0.14813	0.14741	(0.00072)	-0.5%
37	Super Off-Peak					
38	Secondary	\$/kWh	0.10530	0.10458	(0.00072)	-0.7%
39	Primary	\$/kWh	0.10496	0.10424	(0.00072)	-0.7%
40	Winter					
41	On-Peak					
42	Secondary	\$/kWh	0.35264	0.34603	(0.00661)	-1.9%
43	Primary	\$/kWh	0.35099	0.34441	(0.00658)	-1.9%
44	Off-Peak					
45	Secondary	\$/kWh	0.11374	0.11302	(0.00072)	-0.6%
46	Primary	\$/kWh	0.11333	0.11261	(0.00072)	-0.6%
47	Super Off-Peak					
48	Secondary	\$/kWh	0.10098	0.10026	(0.00072)	-0.7%
49	Primary	\$/kWh	0.10067	0.09995	(0.00072)	-0.7%

ATTACHMENT J

Comparison of Present and Proposed Rates for Year 2 – Grandfathered TOU Periods

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DR-SES (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41698	0.41698	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41670	0.41670	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.34534	0.34534	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28910	0.28910	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28907	0.28907	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE DR-SES Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41195	0.41195	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41167	0.41167	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.34031	0.34031	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28407	0.28407	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28404	0.28404	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41121	0.41121	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41093	0.41093	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.33957	0.33957	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28333	0.28333	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28330	0.28330	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE DR-SES (CARE & MEDICAL BASELINE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On-Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.41121	0.41121	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.41093	0.41093	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.33957	0.33957	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.28333	0.28333	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.28330	0.28330	0.00000	0.0%
14	Minimum Bill	Min \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE EV-TOU (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.34011	0.34011	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.33981	0.33981	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.26158	0.26158	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.26042	0.26042	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.27167	0.27167	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.26342	0.26342	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE EV-TOU-2 (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.37179	0.37179	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.37149	0.37149	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.29125	0.29125	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.36519	0.36519	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.27573	0.27573	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.27566	0.27566	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE EV-TOU-2 Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36676	0.36676	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.36646	0.36646	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.28622	0.28622	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.36016	0.36016	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.27070	0.27070	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.27063	0.27063	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE EV-TOU-2 (CARE) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.36602	0.36602	0.00000	0.0%
9	Off-Peak: Summer	\$/kWh	0.36572	0.36572	0.00000	0.0%
10	Super Off-Peak: Summer	\$/kWh	0.28548	0.28548	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.35942	0.35942	0.00000	0.0%
12	Off-Peak: Winter	\$/kWh	0.26996	0.26996	0.00000	0.0%
13	Super Off-Peak: Winter	\$/kWh	0.26989	0.26989	0.00000	0.0%
14	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.56848	0.56848	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.47775	0.47775	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.44398	0.44398	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.45696	0.45696	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.40170	0.40170	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.40168	0.40168	0.00000	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.329	0.329	0.000	0.0%
1	SCHEDULE TOU-DR (Medical Baseline) (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.38832	0.38832	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.29759	0.29759	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.26382	0.26382	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.30317	0.30317	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.24791	0.24791	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.24789	0.24789	0.00000	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR CARE (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.56270	0.56270	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.47197	0.47197	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.43820	0.43820	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.45118	0.45118	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.39592	0.39592	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.39590	0.39590	0.00000	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-DR CARE and Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.38757	0.38757	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.29684	0.29684	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.26307	0.26307	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.30242	0.30242	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.24716	0.24716	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.24714	0.24714	0.00000	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR FERA (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.56848	0.56848	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.47775	0.47775	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.44398	0.44398	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.45696	0.45696	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.40170	0.40170	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.40168	0.40168	0.00000	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.20967)	(0.20967)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.17899)	(0.17899)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%
1	SCHEDULE TOU-DR FERA and Medical Baseline (GF)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	0.0%
6	Winter	\$/kW	0.00	0.00	0.00	0.0%
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.38832	0.38832	0.00000	0.0%
9	Semi-Peak: Summer	\$/kWh	0.29759	0.29759	0.00000	0.0%
10	Off-Peak: Summer	\$/kWh	0.26382	0.26382	0.00000	0.0%
11	On-Peak: Winter	\$/kWh	0.30317	0.30317	0.00000	0.0%
12	Semi-Peak: Winter	\$/kWh	0.24791	0.24791	0.00000	0.0%
13	Off-Peak: Winter	\$/kWh	0.24789	0.24789	0.00000	0.0%
14	Baseline Adjustment - Summer	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
15	101% to 130% of Baseline - Summer	\$/kWh	(0.06982)	(0.06982)	0.00000	0.0%
16	Baseline Adjustment - Winter	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
17	101% to 130% of Baseline - Winter	\$/kWh	(0.05960)	(0.05960)	0.00000	0.0%
18	Minimum Bill	Min Bill \$/Day	0.164	0.164	0.000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.37764	0.37493	(0.00271)	-0.7%
25	Primary	\$/kWh	0.37596	0.37327	(0.00269)	-0.7%
26	Summer Semi-Peak					
27	Secondary	\$/kWh	0.28072	0.27801	(0.00271)	-1.0%
28	Primary	\$/kWh	0.27955	0.27686	(0.00269)	-1.0%
29	Summer Off-Peak					
30	Secondary	\$/kWh	0.20987	0.20716	(0.00271)	-1.3%
31	Primary	\$/kWh	0.20908	0.20639	(0.00269)	-1.3%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.27954	0.27683	(0.00271)	-1.0%
34	Primary	\$/kWh	0.27843	0.27574	(0.00269)	-1.0%
35	Winter Semi-Peak					
36	Secondary	\$/kWh	0.21976	0.21705	(0.00271)	-1.2%
37	Primary	\$/kWh	0.21897	0.21628	(0.00269)	-1.2%
38	Winter Off-Peak					
39	Secondary	\$/kWh	0.21851	0.21580	(0.00271)	-1.2%
40	Primary	\$/kWh	0.21773	0.21504	(0.00269)	-1.2%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-A (GF) (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
5	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
6	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
7	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
8	Primary					
9	0-5 kW	\$/Month	12.00	14.40	2.40	20.0%
10	5-20 kW	\$/Month	19.20	23.04	3.84	20.0%
11	20-50 kW	\$/Month	36.00	43.20	7.20	20.0%
12	>50 kW	\$/Month	90.00	108.00	18.00	20.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	0.0%
18	Primary	\$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	0.0%
21	Primary	\$/kW	0.00	0.00	0.00	0.0%
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh	0.23595	0.22992	(0.00603)	-2.6%
25	Primary	\$/kWh	0.23549	0.22947	(0.00602)	-2.6%
26	Summer Off-Peak					
27	Secondary	\$/kWh	0.23595	0.22992	(0.00603)	-2.6%
28	Primary	\$/kWh	0.23549	0.22947	(0.00602)	-2.6%
29	Summer Super Off-Peak					
30	Secondary	\$/kWh	0.23595	0.22992	(0.00603)	-2.6%
31	Primary	\$/kWh	0.23549	0.22947	(0.00602)	-2.6%
32	Winter On-Peak					
33	Secondary	\$/kWh	0.19012	0.19067	0.00055	0.3%
34	Primary	\$/kWh	0.18966	0.19022	0.00056	0.3%
35	Winter Off-Peak					
36	Secondary	\$/kWh	0.19012	0.19067	0.00055	0.3%
37	Primary	\$/kWh	0.18966	0.19022	0.00056	0.3%
38	Winter Super Off-Peak					
39	Secondary	\$/kWh	0.19012	0.19067	0.00055	0.3%
40	Primary	\$/kWh	0.18966	0.19022	0.00056	0.3%
1	SCHEDULE TOU-M (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	131.36	131.36	0.00	0.0%
4	5-20 kW	\$/Month	131.36	131.36	0.00	0.0%
5	20-50 kW	\$/Month	131.36	131.36	0.00	0.0%
6	>50 kW	\$/Month	131.36	131.36	0.00	0.0%
7	Non-Coincident Demand	\$/kW	3.26	3.26	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.23779	0.23670	(0.00109)	-0.5%
14	Semi-Peak	\$/kWh	0.22586	0.22477	(0.00109)	-0.5%
15	Off-Peak	\$/kWh	0.22435	0.22326	(0.00109)	-0.5%
16	Winter					
17	On-Peak	\$/kWh	0.22817	0.22708	(0.00109)	-0.5%
18	Semi-Peak	\$/kWh	0.16732	0.16623	(0.00109)	-0.7%
19	Off-Peak	\$/kWh	0.16610	0.16501	(0.00109)	-0.7%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-M (ELI) (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	131.36	131.36	0.00	0.0%
4	5-20 kW	\$/Month	131.36	131.36	0.00	0.0%
5	20-50 kW	\$/Month	131.36	131.36	0.00	0.0%
6	>50 kW	\$/Month	131.36	131.36	0.00	0.0%
7	Non-Coincident Demand	\$/kW	3.26	3.26	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.18248	0.17806	(0.00442)	-2.4%
14	Semi-Peak	\$/kWh	0.18248	0.17806	(0.00442)	-2.4%
15	Off-Peak	\$/kWh	0.18248	0.17806	(0.00442)	-2.4%
16	Winter					
17	On-Peak	\$/kWh	0.13665	0.13881	0.00216	1.6%
18	Semi-Peak	\$/kWh	0.13665	0.13881	0.00216	1.6%
19	Off-Peak	\$/kWh	0.13665	0.13881	0.00216	1.6%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.09	20.82	(0.27)	-1.3%
25	Primary	\$/kW	20.63	20.35	(0.28)	-1.4%
26	Secondary Substation	\$/kW	13.38	13.38	0.00	0.0%
27	Primary Substation	\$/kW	12.96	12.96	0.00	0.0%
28	Transmission	\$/kW	12.91	12.91	0.00	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	17.09	16.67	(0.42)	-2.5%
31	Primary	\$/kW	16.94	16.52	(0.42)	-2.5%
32	Secondary Substation	\$/kW	3.67	3.67	0.00	0.0%
33	Primary Substation	\$/kW	3.59	3.59	0.00	0.0%
34	Transmission	\$/kW	3.52	3.52	0.00	0.0%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	17.90	17.35	(0.55)	-3.1%
37	Primary	\$/kW	17.79	17.25	(0.54)	-3.0%
38	Secondary Substation	\$/kW	0.60	0.60	0.00	0.0%
39	Primary Substation	\$/kW	0.58	0.58	0.00	0.0%
40	Transmission	\$/kW	0.58	0.58	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.11100	0.11100	0.00000	0.0%
74	Primary	\$/kWh	0.11051	0.11051	0.00000	0.0%
75	Secondary Substation	\$/kWh	0.10779	0.10779	0.00000	0.0%
76	Primary Substation	\$/kWh	0.10730	0.10730	0.00000	0.0%
77	Transmission	\$/kWh	0.10321	0.10321	0.00000	0.0%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.11068	0.11068	0.00000	0.0%
80	Primary	\$/kWh	0.11020	0.11020	0.00000	0.0%
81	Secondary Substation	\$/kWh	0.10747	0.10747	0.00000	0.0%
82	Primary Substation	\$/kWh	0.10699	0.10699	0.00000	0.0%
83	Transmission	\$/kWh	0.10292	0.10292	0.00000	0.0%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.10726	0.10726	0.00000	0.0%
86	Primary	\$/kWh	0.10679	0.10679	0.00000	0.0%
87	Secondary Substation	\$/kWh	0.10405	0.10405	0.00000	0.0%
88	Primary Substation	\$/kWh	0.10358	0.10358	0.00000	0.0%
89	Transmission	\$/kWh	0.09966	0.09966	0.00000	0.0%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.23822	0.23822	0.00000	0.0%
92	Primary	\$/kWh	0.23716	0.23716	0.00000	0.0%
93	Secondary Substation	\$/kWh	0.23501	0.23501	0.00000	0.0%
94	Primary Substation	\$/kWh	0.23395	0.23395	0.00000	0.0%
95	Transmission	\$/kWh	0.22457	0.22457	0.00000	0.0%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.13547	0.13547	0.00000	0.0%
98	Primary	\$/kWh	0.13495	0.13495	0.00000	0.0%
99	Secondary Substation	\$/kWh	0.13226	0.13226	0.00000	0.0%
100	Primary Substation	\$/kWh	0.13174	0.13174	0.00000	0.0%
101	Transmission	\$/kWh	0.12689	0.12689	0.00000	0.0%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.13546	0.13546	0.00000	0.0%
104	Primary	\$/kWh	0.13494	0.13494	0.00000	0.0%
105	Secondary Substation	\$/kWh	0.13225	0.13225	0.00000	0.0%
106	Primary Substation	\$/kWh	0.13173	0.13173	0.00000	0.0%
107	Transmission	\$/kWh	0.12688	0.12688	0.00000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE AL-TOU (ELI) (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	36,798.64	44,158.37	7,359.73	20.0%
17	Primary Substation	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	21.00	20.72	(0.28)	-1.3%
25	Primary	\$/kW	20.53	20.26	(0.27)	-1.3%
26	Secondary Substation	\$/kW	13.38	13.38	0.00	0.0%
27	Primary Substation	\$/kW	12.96	12.96	0.00	0.0%
28	Transmission	\$/kW	12.91	12.91	0.00	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	17.03	16.61	(0.42)	-2.5%
31	Primary	\$/kW	16.88	16.46	(0.42)	-2.5%
32	Secondary Substation	\$/kW	3.67	3.67	0.00	0.0%
33	Primary Substation	\$/kW	3.59	3.59	0.00	0.0%
34	Transmission	\$/kW	3.52	3.52	0.00	0.0%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	17.84	17.30	(0.54)	-3.0%
37	Primary	\$/kW	17.73	17.19	(0.54)	-3.0%
38	Secondary Substation	\$/kW	0.60	0.60	0.00	0.0%
39	Primary Substation	\$/kW	0.58	0.58	0.00	0.0%
40	Transmission	\$/kW	0.58	0.58	0.00	0.0%
41	Semi-Peak Demand: Summer					
42	Secondary	\$/kW	0.00	0.00	0.00	0.0%
43	Primary	\$/kW	0.00	0.00	0.00	0.0%
44	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
45	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
46	Transmission	\$/kW	0.00	0.00	0.00	0.0%
47	Semi-Peak Demand: Winter					
48	Secondary	\$/kW	0.00	0.00	0.00	0.0%
49	Primary	\$/kW	0.00	0.00	0.00	0.0%
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
52	Transmission	\$/kW	0.00	0.00	0.00	0.0%
53	Off-Peak Demand: Summer					
54	Secondary	\$/kW	0.00	0.00	0.00	0.0%
55	Primary	\$/kW	0.00	0.00	0.00	0.0%
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
58	Transmission	\$/kW	0.00	0.00	0.00	0.0%
59	Off-Peak Demand: Winter					
60	Secondary	\$/kW	0.00	0.00	0.00	0.0%
61	Primary	\$/kW	0.00	0.00	0.00	0.0%
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
64	Transmission	\$/kW	0.00	0.00	0.00	0.0%
65	Power Factor					
66	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
67	Primary	\$/kvar	0.25	0.25	0.00	0.0%
68	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
69	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
70	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
71	SCHEDULE AL-TOU (ELI) (GF) (Continued)					
72	On-Peak Energy: Summer					
73	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
74	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
75	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
76	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
77	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
78	Semi-Peak Energy: Summer					
79	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
80	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
81	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
82	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
83	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
84	Off-Peak Energy: Summer					
85	Secondary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
86	Primary	\$/kWh	0.11438	0.11009	(0.00429)	-3.8%
87	Secondary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
88	Primary Substation	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
89	Transmission	\$/kWh	0.11117	0.10688	(0.00429)	-3.9%
90	On-Peak Energy: Winter					
91	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
92	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
93	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
94	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
95	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%
96	Semi-Peak Energy: Winter					
97	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
98	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
99	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
100	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
101	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%
102	Off-Peak Energy: Winter					
103	Secondary	\$/kWh	0.06402	0.06739	0.00337	5.3%
104	Primary	\$/kWh	0.06402	0.06739	0.00337	5.3%
105	Secondary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
106	Primary Substation	\$/kWh	0.06081	0.06418	0.00337	5.5%
107	Transmission	\$/kWh	0.06081	0.06418	0.00337	5.5%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE DG-R (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
7	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
8	Transmission	\$/Month	325.13	390.16	65.03	20.0%
9	Greater than 500 kW					
10	Secondary	\$/Month	764.87	764.87	0.00	0.0%
11	Primary	\$/Month	71.72	86.07	14.35	20.0%
12	Secondary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
13	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
14	Transmission	\$/Month	1,300.88	1,561.05	260.17	20.0%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	12.23	12.23	0.00	0.0%
22	Primary	\$/kW	11.81	11.81	0.00	0.0%
23	Secondary Substation	\$/kW	12.22	12.22	0.00	0.0%
24	Primary Substation	\$/kW	11.80	11.80	0.00	0.0%
25	Transmission	\$/kW	11.75	11.75	0.00	0.0%
26	Maximum On-Peak Demand: Summer					
27	Secondary	\$/kW	2.54	2.54	0.00	0.0%
28	Primary	\$/kW	2.46	2.46	0.00	0.0%
29	Secondary Substation	\$/kW	2.54	2.54	0.00	0.0%
30	Primary Substation	\$/kW	2.46	2.46	0.00	0.0%
31	Transmission	\$/kW	2.44	2.44	0.00	0.0%
32	Maximum On-Peak Demand: Winter					
33	Secondary	\$/kW	0.60	0.60	0.00	0.0%
34	Primary	\$/kW	0.58	0.58	0.00	0.0%
35	Secondary Substation	\$/kW	0.60	0.60	0.00	0.0%
36	Primary Substation	\$/kW	0.58	0.58	0.00	0.0%
37	Transmission	\$/kW	0.58	0.58	0.00	0.0%
38	Power Factor					
39	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
40	Primary	\$/kvar	0.25	0.25	0.00	0.0%
41	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
42	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
43	Transmission	\$/kvar	0.00	0.00	0.00	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
44	SCHEDULE DG-R (GF) (continued)					
45	On-Peak Energy: Summer					
46	Secondary	\$/kWh	0.28494	0.28005	(0.00489)	-1.7%
47	Primary	\$/kWh	0.28359	0.27873	(0.00486)	-1.7%
48	Secondary Substation	\$/kWh	0.13084	0.13084	0.00000	0.0%
49	Primary Substation	\$/kWh	0.13029	0.13029	0.00000	0.0%
50	Transmission	\$/kWh	0.12562	0.12562	0.00000	0.0%
51	Semi-Peak Energy: Summer					
52	Secondary	\$/kWh	0.14962	0.14887	(0.00075)	-0.5%
53	Primary	\$/kWh	0.14893	0.14819	(0.00074)	-0.5%
54	Secondary Substation	\$/kWh	0.12567	0.12567	0.00000	0.0%
55	Primary Substation	\$/kWh	0.12511	0.12511	0.00000	0.0%
56	Transmission	\$/kWh	0.12046	0.12046	0.00000	0.0%
57	Off-Peak Energy: Summer					
58	Secondary	\$/kWh	0.14440	0.14365	(0.00075)	-0.5%
59	Primary	\$/kWh	0.14373	0.14299	(0.00074)	-0.5%
60	Secondary Substation	\$/kWh	0.12045	0.12045	0.00000	0.0%
61	Primary Substation	\$/kWh	0.11991	0.11991	0.00000	0.0%
62	Transmission	\$/kWh	0.11541	0.11541	0.00000	0.0%
63	On-Peak Energy: Winter					
64	Secondary	\$/kWh	0.64494	0.63151	(0.01343)	-2.1%
65	Primary	\$/kWh	0.64178	0.62842	(0.01336)	-2.1%
66	Secondary Substation	\$/kWh	0.22191	0.22191	0.00000	0.0%
67	Primary Substation	\$/kWh	0.22093	0.22093	0.00000	0.0%
68	Transmission	\$/kWh	0.21225	0.21225	0.00000	0.0%
69	Semi-Peak Energy: Winter					
70	Secondary	\$/kWh	0.15073	0.14998	(0.00075)	-0.5%
71	Primary	\$/kWh	0.15012	0.14938	(0.00074)	-0.5%
72	Secondary Substation	\$/kWh	0.12678	0.12678	0.00000	0.0%
73	Primary Substation	\$/kWh	0.12630	0.12630	0.00000	0.0%
74	Transmission	\$/kWh	0.12181	0.12181	0.00000	0.0%
75	Off-Peak Energy: Winter					
76	Secondary	\$/kWh	0.15072	0.14997	(0.00075)	-0.5%
77	Primary	\$/kWh	0.15011	0.14937	(0.00074)	-0.5%
78	Secondary Substation	\$/kWh	0.12677	0.12677	0.00000	0.0%
79	Primary Substation	\$/kWh	0.12629	0.12629	0.00000	0.0%
80	Transmission	\$/kWh	0.12180	0.12180	0.00000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE A6-TOU (GF)					
2	Basic Service Fee	\$/Month				
3	Greater than 500 kW					
4	Primary	\$/Month	71.72	86.07	14.35	20.0%
5	Primary Substation	\$/Month	21,806.62	26,167.94	4,361.32	20.0%
6	Transmission	\$/Month	2,046.49	2,046.49	0.00	0.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	36,866.99	44,240.39	7,373.40	20.0%
8	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	\$/kW	21.78	21.51	(0.27)	-1.2%
12	Primary Substation	\$/kW	12.96	12.96	0.00	0.0%
13	Transmission	\$/kW	12.91	12.91	0.00	0.0%
14	Maximum Demand at Time of System Peak: Summer					
15	Primary	\$/kW	17.64	17.22	(0.42)	-2.4%
16	Primary Substation	\$/kW	4.27	4.27	0.00	0.0%
17	Transmission	\$/kW	4.21	4.21	0.00	0.0%
18	Maximum Demand at Time of System Peak: Winter					
19	Primary	\$/kW	17.90	17.36	(0.54)	-3.0%
20	Primary Substation	\$/kW	0.67	0.67	0.00	0.0%
21	Transmission	\$/kW	0.67	0.67	0.00	0.0%
22	Power Factor					
23	Primary	\$/kvar	0.25	0.25	0.00	0.0%
24	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
25	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
26	On-Peak Energy: Summer					
27	Primary	\$/kWh	0.10730	0.10730	0.00000	0.0%
28	Primary Substation	\$/kWh	0.10730	0.10730	0.00000	0.0%
29	Transmission	\$/kWh	0.10321	0.10321	0.00000	0.0%
30	Semi-Peak Energy: Summer					
31	Primary	\$/kWh	0.10699	0.10699	0.00000	0.0%
32	Primary Substation	\$/kWh	0.10699	0.10699	0.00000	0.0%
33	Transmission	\$/kWh	0.10292	0.10292	0.00000	0.0%
34	Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.10358	0.10358	0.00000	0.0%
36	Primary Substation	\$/kWh	0.10358	0.10358	0.00000	0.0%
37	Transmission	\$/kWh	0.09966	0.09966	0.00000	0.0%
38	On-Peak Energy: Winter					
39	Primary	\$/kWh	0.23395	0.23395	0.00000	0.0%
40	Primary Substation	\$/kWh	0.23395	0.23395	0.00000	0.0%
41	Transmission	\$/kWh	0.22457	0.22457	0.00000	0.0%
42	Semi-Peak Energy: Winter					
43	Primary	\$/kWh	0.13174	0.13174	0.00000	0.0%
44	Primary Substation	\$/kWh	0.13174	0.13174	0.00000	0.0%
45	Transmission	\$/kWh	0.12689	0.12689	0.00000	0.0%
46	Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.13173	0.13173	0.00000	0.0%
48	Primary Substation	\$/kWh	0.13173	0.13173	0.00000	0.0%
49	Transmission	\$/kWh	0.12688	0.12688	0.00000	0.0%
1	SCHEDULE OL-TOU (GF)					
2	Basic Service Fee					
3	0-5 kW	\$/Month	36.71	44.05	7.34	20.0%
4	5-20 kW	\$/Month	36.71	44.05	7.34	20.0%
5	20-50 kW	\$/Month	36.71	44.05	7.34	20.0%
6	> 50 kW	\$/Month	36.71	44.05	7.34	20.0%
7	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
8	On Peak Demand					
9	Summer	\$/kW	0.00	0.00	0.00	0.0%
10	Winter	\$/kW	0.00	0.00	0.00	0.0%
11	Energy Charge					
12	Summer					
13	On-Peak	\$/kWh	0.22699	0.22522	(0.00177)	-0.8%
14	Semi-Peak	\$/kWh	0.22076	0.21899	(0.00177)	-0.8%
15	Off-Peak	\$/kWh	0.21592	0.21415	(0.00177)	-0.8%
16	Winter					
17	On-Peak	\$/kWh	0.31738	0.31561	(0.00177)	-0.6%
18	Semi-Peak	\$/kWh	0.22225	0.22048	(0.00177)	-0.8%
19	Off-Peak	\$/kWh	0.22224	0.22047	(0.00177)	-0.8%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE PA-T-1 (GF)					
2	Basic Service Fee					
3	Secondary	\$/Month	126.58	151.90	25.32	20.0%
4	Primary	\$/Month	126.58	151.90	25.32	20.0%
5	Transmission	\$/Month	126.58	151.90	25.32	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	6.90	6.90	0.00	0.0%
8	Primary	\$/kW	6.66	6.66	0.00	0.0%
9	Transmission	\$/kW	6.63	6.63	0.00	0.0%
10	Time-Of-Use (TOU) Demand					
11	Secondary	\$/kW	14.85	14.48	(0.37)	-2.5%
12	Primary	\$/kW	14.77	14.41	(0.36)	-2.4%
13	Transmission	\$/kW	0.00	0.00	0.00	0.0%
14	On-Peak Demand: Summer					
15	Secondary	\$/kW	0.34	0.34	0.00	0.0%
16	Primary	\$/kW	0.34	0.34	0.00	0.0%
17	Transmission	\$/kW	0.32	0.32	0.00	0.0%
18	On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Transmission	\$/kW	0.00	0.00	0.00	0.0%
22	Off-Peak Demand					
23	Secondary	\$/kW	0.00	0.00	0.00	0.0%
24	Primary	\$/kW	0.00	0.00	0.00	0.0%
25	Transmission	\$/kW	0.00	0.00	0.00	0.0%
26	Summer: On-Peak Energy					
27	Secondary	\$/kWh	0.07065	0.07065	0.00000	0.0%
28	Primary	\$/kWh	0.07063	0.07063	0.00000	0.0%
29	Transmission	\$/kWh	0.07053	0.07053	0.00000	0.0%
30	Summer: Semi-Peak Energy					
31	Secondary	\$/kWh	0.06792	0.06792	0.00000	0.0%
32	Primary	\$/kWh	0.06791	0.06791	0.00000	0.0%
33	Transmission	\$/kWh	0.06781	0.06781	0.00000	0.0%
34	Summer: Off-Peak Energy					
35	Secondary	\$/kWh	0.06575	0.06575	0.00000	0.0%
36	Primary	\$/kWh	0.06575	0.06575	0.00000	0.0%
37	Transmission	\$/kWh	0.06574	0.06574	0.00000	0.0%
38	Winter: On-Peak Energy					
39	Secondary	\$/kWh	0.14186	0.14186	0.00000	0.0%
40	Primary	\$/kWh	0.08240	0.08240	0.00000	0.0%
41	Transmission	\$/kWh	0.08239	0.08239	0.00000	0.0%
42	Winter: Semi-Peak Energy					
43	Secondary	\$/kWh	0.14124	0.14124	0.00000	0.0%
44	Primary	\$/kWh	0.08209	0.08209	0.00000	0.0%
45	Transmission	\$/kWh	0.08208	0.08208	0.00000	0.0%
46	Winter: Off-Peak Energy					
47	Secondary	\$/kWh	0.14051	0.14051	0.00000	0.0%
48	Primary	\$/kWh	0.08173	0.08173	0.00000	0.0%
49	Transmission	\$/kWh	0.08172	0.08172	0.00000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-PA (GF)					
2	Less than 20kW					
3	Basic Service Fee					
4	Secondary	\$/Month	26.25	31.50	5.25	20.0%
5	Primary	\$/Month	26.25	31.50	5.25	20.0%
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	0.0%
8	Primary	\$/kW	0.00	0.00	0.00	0.0%
9	On-Peak Demand					
10	Summer					
11	Secondary	\$/kW	0.00	0.00	0.00	0.0%
12	Primary	\$/kW	0.00	0.00	0.00	0.0%
13	Winter					
14	Secondary	\$/kW	0.00	0.00	0.00	0.0%
15	Primary	\$/kW	0.00	0.00	0.00	0.0%
16	Energy Charge					
17	Summer					
18	On-Peak					
19	Secondary	\$/kWh	0.28178	0.28080	(0.00098)	-0.3%
20	Primary	\$/kWh	0.28053	0.27955	(0.00098)	-0.3%
21	Semi-Peak					
22	Secondary	\$/kWh	0.17200	0.17102	(0.00098)	-0.6%
23	Primary	\$/kWh	0.17133	0.17035	(0.00098)	-0.6%
24	Off-Peak					
25	Secondary	\$/kWh	0.13416	0.13318	(0.00098)	-0.7%
26	Primary	\$/kWh	0.13370	0.13272	(0.00098)	-0.7%
27	Winter					
28	On-Peak					
29	Secondary	\$/kWh	0.17026	0.16928	(0.00098)	-0.6%
30	Primary	\$/kWh	0.16960	0.16862	(0.00098)	-0.6%
31	Semi-Peak					
32	Secondary	\$/kWh	0.12943	0.12845	(0.00098)	-0.8%
33	Primary	\$/kWh	0.12899	0.12801	(0.00098)	-0.8%
34	Off-Peak					
35	Secondary	\$/kWh	0.12942	0.12844	(0.00098)	-0.8%
36	Primary	\$/kWh	0.12898	0.12800	(0.00098)	-0.8%
37	Greater than or equal to 20kW					
38	Basic Service Fee					
39	Secondary					
40	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
41	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
42	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
43	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
44	Primary					
45	20-75 kW	\$/Month	43.49	52.19	8.70	20.0%
46	75-100 kW	\$/Month	73.49	88.19	14.70	20.0%
47	100-200 kW	\$/Month	91.49	109.79	18.30	20.0%
48	>200 kW	\$/Month	151.49	181.79	30.30	20.0%
49	Non-Coincident Demand					
50	Secondary	\$/kW	0.00	0.00	0.00	0.0%
51	Primary	\$/kW	0.00	0.00	0.00	0.0%
52	On-Peak Demand					
53	Summer					
54	Secondary	\$/kW	0.52	0.52	0.00	0.0%
55	Primary	\$/kW	0.52	0.52	0.00	0.0%
56	Winter					
57	Secondary	\$/kW	0.00	0.00	0.00	0.0%
58	Primary	\$/kW	0.00	0.00	0.00	0.0%
59	Energy Charge					
60	Summer					
61	On-Peak					
62	Secondary	\$/kWh	0.17745	0.17647	(0.00098)	-0.6%
63	Primary	\$/kWh	0.17677	0.17579	(0.00098)	-0.6%
64	Semi-Peak					
65	Secondary	\$/kWh	0.17686	0.17588	(0.00098)	-0.6%
66	Primary	\$/kWh	0.17618	0.17520	(0.00098)	-0.6%
67	Off-Peak					
68	Secondary	\$/kWh	0.14562	0.14464	(0.00098)	-0.7%
69	Primary	\$/kWh	0.14519	0.14421	(0.00098)	-0.7%
70	Winter					
71	On-Peak					
72	Secondary	\$/kWh	0.17953	0.17855	(0.00098)	-0.5%
73	Primary	\$/kWh	0.17887	0.17789	(0.00098)	-0.5%
74	Semi-Peak					
75	Secondary	\$/kWh	0.13437	0.13339	(0.00098)	-0.7%
76	Primary	\$/kWh	0.13394	0.13296	(0.00098)	-0.7%
77	Off-Peak					
78	Secondary	\$/kWh	0.13436	0.13338	(0.00098)	-0.7%
79	Primary	\$/kWh	0.13393	0.13295	(0.00098)	-0.7%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-S (GF)					
2	Less than 20 kW (3 Period)					
3	Basic Service Fee					
4	Secondary					
5	0-5 kW	\$/Month	84.00	84.00	0.00	0.0%
6	5-20 kW	\$/Month	84.00	84.00	0.00	0.0%
7	20-50 kW	\$/Month	84.00	84.00	0.00	0.0%
8	>50 kW	\$/Month	84.00	84.00	0.00	0.0%
9	Primary					
10	0-5 kW	\$/Month	111.66	111.66	0.00	0.0%
11	5-20 kW	\$/Month	111.66	111.66	0.00	0.0%
12	20-50 kW	\$/Month	111.66	111.66	0.00	0.0%
13	>50 kW	\$/Month	111.66	111.66	0.00	0.0%
14	Non-Coincident Demand					
15	Secondary	\$/kW	0.00	0.00	0.00	0.0%
16	Primary	\$/kW	0.00	0.00	0.00	0.0%
17	On-Peak Demand					
18	Summer					
19	Secondary	\$/kW	0.00	0.00	0.00	0.0%
20	Primary	\$/kW	0.00	0.00	0.00	0.0%
21	Winter					
22	Secondary	\$/kW	0.00	0.00	0.00	0.0%
23	Primary	\$/kW	0.00	0.00	0.00	0.0%
24	Energy Charge					
25	Summer: On-Peak					
26	Secondary	\$/kWh	0.29511	0.29378	(0.00133)	-0.5%
27	Primary	\$/kWh	0.29386	0.29254	(0.00132)	-0.4%
28	Summer: Semi-Peak					
29	Secondary	\$/kWh	0.25401	0.25268	(0.00133)	-0.5%
30	Primary	\$/kWh	0.25298	0.25166	(0.00132)	-0.5%
31	Summer: Off-Peak					
32	Secondary	\$/kWh	0.15299	0.15166	(0.00133)	-0.9%
33	Primary	\$/kWh	0.15249	0.15117	(0.00132)	-0.9%
34	Winter: On-Peak					
35	Secondary	\$/kWh	0.24861	0.24728	(0.00133)	-0.5%
36	Primary	\$/kWh	0.24767	0.24635	(0.00132)	-0.5%
37	Winter: Semi-Peak					
38	Secondary	\$/kWh	0.18086	0.17953	(0.00133)	-0.7%
39	Primary	\$/kWh	0.18028	0.17896	(0.00132)	-0.7%
40	Winter: Off-Peak					
41	Secondary	\$/kWh	0.18024	0.17891	(0.00133)	-0.7%
42	Primary	\$/kWh	0.17966	0.17834	(0.00132)	-0.7%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	TOU-SCH-ML (GF)					
1	Greater than or equal to 20 kW					
1	Basic Service Fee					
2	Less than or equal to 500 kW					
3	Secondary	\$/Month	223.56	268.28	44.72	20.0%
4	Primary	\$/Month	60.29	72.34	12.05	20.0%
5	Greater than 500 kW					
6	Secondary	\$/Month	223.56	268.28	44.72	20.0%
7	Primary	\$/Month	60.29	72.34	12.05	20.0%
8	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
9	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
10	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
11	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
12	Max Demand					
13	Secondary	\$/kW	0.00	0.00	0.00	0.0%
14	Primary	\$/kW	0.00	0.00	0.00	0.0%
15	Non-Coincident Demand					
16	Secondary	\$/kW	18.51	18.37	(0.14)	-0.8%
17	Primary	\$/kW	18.04	17.90	(0.14)	-0.8%
18	On-Peak Demand					
19	Summer					
20	Secondary	\$/kW	10.98	10.80	(0.18)	-1.6%
21	Primary	\$/kW	10.83	10.65	(0.18)	-1.7%
22	On-Peak Demand					
23	Winter					
24	Secondary	\$/kW	14.22	13.84	(0.38)	-2.7%
25	Primary	\$/kW	14.13	13.75	(0.38)	-2.7%
26	Power Factor					
27	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
28	Primary	\$/kvar	0.25	0.25	0.00	0.0%
29	Energy Charge					
30	Summer: On-Peak					
31	Secondary	\$/kWh	0.10459	0.10459	0.00000	0.0%
32	Primary	\$/kWh	0.10414	0.10414	0.00000	0.0%
33	Summer: Semi-Peak					
34	Secondary	\$/kWh	0.10378	0.10378	0.00000	0.0%
35	Primary	\$/kWh	0.10334	0.10334	0.00000	0.0%
36	Summer: Off-Peak					
37	Secondary	\$/kWh	0.09519	0.09519	0.00000	0.0%
38	Primary	\$/kWh	0.09478	0.09478	0.00000	0.0%
39	Winter: On-Peak					
40	Secondary	\$/kWh	0.20797	0.20797	0.00000	0.0%
41	Primary	\$/kWh	0.20705	0.20705	0.00000	0.0%
42	Winter: Semi-Peak					
43	Secondary	\$/kWh	0.11950	0.11950	0.00000	0.0%
44	Primary	\$/kWh	0.11905	0.11905	0.00000	0.0%
45	Winter: Off-Peak					
46	Secondary	\$/kWh	0.11943	0.11943	0.00000	0.0%
47	Primary	\$/kWh	0.11898	0.11898	0.00000	0.0%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED RATES FOR YEAR 1 AND YEAR 2
(GRANDFATHERED TOU)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2019 GENERAL RATE CASE (GRC) PHASE 2 A.19-03-XXX

LINE NO.	DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	SCHEDULE TOU-SCH-DGR (GF)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	223.56	268.28	44.72	20.0%
5	Primary	\$/Month	60.29	72.34	12.05	20.0%
6	Greater than 500 kW					
7	Secondary	\$/Month	223.56	268.28	44.72	20.0%
8	Primary	\$/Month	60.29	72.34	12.05	20.0%
9	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.0%
10	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.0%
11	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.0%
12	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.0%
13	Maximum Demand					
14	Secondary	\$/kW	12.27	12.27	0.00	0.0%
15	Primary	\$/kW	11.86	11.86	0.00	0.0%
16	Max On-Peak Demand					
17	Summer					
18	Secondary	\$/kW	2.54	2.54	0.00	0.0%
19	Primary	\$/kW	2.46	2.46	0.00	0.0%
20	Winter					
21	Secondary	\$/kW	0.60	0.60	0.00	0.0%
22	Primary	\$/kW	0.58	0.58	0.00	0.0%
23	Power Factor					
24	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
25	Primary	\$/kvar	0.25	0.25	0.00	0.0%
26	Energy					
27	Summer					
28	On-Peak					
29	Secondary	\$/kWh	0.24026	0.23700	(0.00326)	-1.4%
30	Primary	\$/kWh	0.23919	0.23595	(0.00324)	-1.4%
31	Semi-Peak					
32	Secondary	\$/kWh	0.13877	0.13817	(0.00060)	-0.4%
33	Primary	\$/kWh	0.13816	0.13757	(0.00059)	-0.4%
34	Off-Peak					
35	Secondary	\$/kWh	0.12568	0.12508	(0.00060)	-0.5%
36	Primary	\$/kWh	0.12512	0.12453	(0.00059)	-0.5%
37	Winter					
38	On-Peak					
39	Secondary	\$/kWh	0.57025	0.55900	(0.01125)	-2.0%
40	Primary	\$/kWh	0.56747	0.55627	(0.01120)	-2.0%
41	Semi-Peak					
42	Secondary	\$/kWh	0.13369	0.13309	(0.00060)	-0.4%
43	Primary	\$/kWh	0.13316	0.13257	(0.00059)	-0.4%
44	Off-Peak					
45	Secondary	\$/kWh	0.13362	0.13302	(0.00060)	-0.4%
46	Primary	\$/kWh	0.13309	0.13250	(0.00059)	-0.4%