

Application: _____

Exhibit No.: SDGE-_____

Witness: Kellen C. Gill_____

PREPARED DIRECT TESTIMONY OF
KELLEN C. GILL
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY
CHAPTER 2



BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

JULY 30, 2018

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1 **PREPARED DIRECT TESTIMONY OF**

2 **KELLEN C. GILL**

3 **CHAPTER 2**

4 **I. INTRODUCTION**

5 My direct testimony presents San Diego Gas & Electric Company’s (“SDG&E”)
6 proposed cost recovery, along with the associated rate and bill impacts for the two transportation
7 electrification (“TE”) pilots, comprised of electric vehicle (“EV”) public charging infrastructure
8 for schools and educational institutions (“School Pilot”), and state parks and beaches, and county
9 and city parks (“Parks Pilot”) (collectively, the “Pilots”) that are the subject of this application
10 (“Application”). As explained in the prepared direct testimony of Randy Schimka (Chapter 1),
11 SDG&E submits this Application to reduce barriers and facilitate widespread TE in the light-
12 duty vehicle segment. This application is consistent with the “Assigned Commissioner’s Ruling
13 Providing Guidance to Utilities Electing to Submit Applications Pursuant to Assembly Bills
14 1082 and 1083,” dated January 24, 2018, in Rulemaking 13-11-007 (“ACR”).

15 **II. COST RECOVERY, RATE IMPACTS, AND BILL IMPACTS**

16 SDG&E proposes to recover the costs of implementing the TE proposals through
17 distribution rates, consistent with the recovery of similar costs.¹ Table KCG-1, below, presents
18 the illustrative class average electric rate impacts for 2021 through 2023 of the proposed revenue
19 requirements, as presented in the prepared direct testimony of SDG&E Witness Amanda D.

¹ Costs are primarily charging equipment and installation, electrical infrastructure for charging stations, customer support, and staff necessary for IT, project management and equipment maintenance functions. See Prepared Testimony of Randy Schimka (Chapter 1) for a detailed description of the costs.

1 White (Chapter 3), compared to SDG&E’s current rates.² In addition, the revenue requirements
 2 presented in the testimony of Witness White reflect revenue requirements beginning in 2019.
 3 SDG&E proposes to combine the 2019, 2020 and 2021 revenue requirement and begin recovery
 4 of the revenue requirement in 2021, to coincide with SDG&E’s rate change occurring on January
 5 1, 2021.³ The amount SDG&E will recover in rates beginning in 2021 is based on the revenue
 6 requirement presented in Witness White’s testimony of \$2.456 million (without Franchise Fees
 7 and Uncollectibles (“FF&U”)), or \$2.548 million (with FF&U). SDG&E proposes to recover
 8 ongoing costs associated with the School Pilot and Parks Pilot in a future General Rate Case.

9 **Table KCG-1: Illustrative Class Average Electric Rates Impact**

	Current 1/1/18 (¢/kWh)	2021			2022			2023		
		Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)
Residential	27.561	27.578	0.017	0.06%	27.589	0.028	0.10%	27.588	0.027	0.10%
Small Comm.	26.242	26.260	0.018	0.07%	26.271	0.029	0.11%	26.270	0.028	0.11%
Med & Lg C&I	21.385	21.395	0.010	0.05%	21.401	0.016	0.07%	21.400	0.015	0.07%
Agriculture	19.468	19.479	0.011	0.06%	19.486	0.018	0.09%	19.485	0.017	0.09%
Lighting	21.635	21.654	0.019	0.09%	21.666	0.031	0.14%	21.665	0.030	0.14%
System Total	23.997	24.010	0.013	0.05%	24.018	0.021	0.09%	24.018	0.021	0.09%

10
 11 In 2021, the illustrative annual bill impact based on the revenue requirements⁴ is an
 12 increase of approximately \$1.02 in 2021 for a typical residential customer using 500 kWh per
 13 month in both the Inland and Coastal climate zones, as compared to current rates. On a

² Rates effective January 1, 2018 per Advice Letter (“AL”) 3167-E, approved April 30, 2018 and effective January 1, 2018.

³ Timing of implementation is dependent upon approval.

⁴ See the Prepared Testimony of Amanda White (Chapter 3) for further details regarding the revenue requirements.

1 percentage basis, this equates to an illustrative annual bill impact of 0.06%. In 2023, the
2 illustrative annual bill impact based on the revenue requirements⁵ is approximately \$1.60 for a
3 typical residential customer using 500 kWh per month in both the Inland and Coastal climate
4 zones, as compared to current rates. On a percentage basis, this equates to an illustrative annual
5 increase of 0.10%.

6 This concludes my prepared direct testimony.

⁵ *Id.*

1 **III. STATEMENT OF QUALIFICATIONS**

2 My name is Kellen Childs Gill and my business address is 8330 Century Park Court, San
3 Diego, California 92123. I am employed by SDG&E as a Rate Strategy Project Manager in the
4 Customer Pricing Department. My primary responsibilities include planning, development, and
5 implementation of rate related proceedings and preparation of various regulatory filings.

6 I began work at SDG&E in March 2015 as a Regulatory Case Manager. Prior to joining
7 SDG&E, I was employed by Sempra Energy, where I worked in several positions of increasing
8 responsibility in tax, accounting, internal audit and legislative policy beginning in June 2007.

9 I graduated from the University of San Diego with a Bachelor's degree in Business
10 Administration and a minor in Accounting. I went on to earn a Master of Science in
11 Accountancy with an emphasis in entity taxation from San Diego State University. I am also a
12 Certified Public Accountant licensed to practice in the state of California.

13 I have previously testified before the California Public Utilities Commission.