

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to
Implement the Long-Term Maritime Rate for
the San Diego Unified Port District's Cruise
Ship Terminal Account

Application No. 20-_____
(Filed December 18, 2020)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
AUTHORITY TO IMPLEMENT THE LONG-TERM MARITIME RATE FOR THE
SAN DIEGO UNIFIED PORT DISTRICT'S CRUISE SHIP TERMINAL ACCOUNT**

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December 18, 2020

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I. INTRODUCTION

Pursuant to the directive set forth in California Public Utilities Commission (Commission) Decision (D.) 19-12-022, Public Utilities Code Section 454, and Commission Rules of Practice and Procedure (Rules), Rules 2.1-2.3 and 3.2, San Diego Gas & Electric Company (SDG&E) hereby submits this application (Application) and testimony in support for approval to implement a long-term maritime rate (Maritime Rate) for the San Diego Unified Port District’s (District) cruise ship terminal account (Port).

The District was formed in 1962 to promote the maritime industries that stimulate the San Diego economy, and to responsibly manage the social and environmental assets of San Diego Bay. The District encompasses portions of five cities: San Diego, National City, Chula Vista, Imperial Beach and Coronado. The District oversees two maritime cargo terminals, the Cruise Ship Terminals, 20 public parks, protected wildlife habitat, the Harbor Police department, and tenant leases with over 600 businesses around San Diego Bay, including recreational and commercial marinas, hotels, restaurants and industrial businesses.¹

¹ Unified Port of San Diego, *Port of San Diego Climate Action Plan 2013* (2013) at 8, available at <https://pantheonstorage.blob.core.windows.net/environment/Port-of-San-Diego-Climate-Action-Plan.pdf>.

As a result of D.17-08-030, the decision approving SDG&E's 2016 General Rate Case (GRC) Phase 2 Application, the Port was required to move off of SDG&E's small commercial rates and onto SDG&E's medium/large commercial & industrial (M/L C&I) customer class rates on July 1, 2018. This move would have resulted in substantial electric bill increases for the Port because M/L C&I rates include demand charges.

On September 13, 2017, SDG&E filed Application (A.) 17-09-005 before the Commission requesting authority to implement rate relief and increase spend in support of the Port's Energy Management Plan (EMP), prepared jointly with SDG&E, pursuant to California Assembly Bill (AB) 628.² A.17-09-005 contained a proposal for five-years of discounted electric rates to assist in reducing the increase that resulted from the move to M/L C&I rate. In response to A.17-09-005 the Commission issued D.19-12-022, which rejected the proposed five-year discount in favor of a reduced rate discount and required SDG&E to propose a long-term Maritime Rate for the Port.³

This Application presents the rate design for a Maritime Rate that includes Port specific base transmission revenue requirement (BTRR) and reliability services (RS) rates based on the cost to serve the Port as a long-term cost-based rate solution for the Port that complies with the direction from the Commission in D.19-12-022 and helps to achieve the legislative goal of AB

² AB 628 (Ch. 741) is codified at Section 25990 of the California Public Resources Code (Cal. Pub. Res. Code). AB 628 authorizes port and harbor districts to jointly prepare and implement EMPs with electrical corporations, gas corporations, community choice aggregators established on or before July 1, 2013, or publicly-owned electric or gas utilities to accomplish those goals in Cal. Pub. Res. Code Section 25990(a).

³ D.19-12-022, Ordering Paragraph (OP) 8 at 50-51.

628.⁴ Consistent with the Commission’s Rate Design Principles,⁵ this rate design is based on marginal costs and cost-causation principles; will encourage the Port to reduce demand; and does not result in discounted rates that create cross subsidies.

II. LONG TERM RATE PROPOSAL FOR CRUISE SHIP TERMINAL ACCOUNT TO SUPPORT SHORE-BASED POWER TO REDUCE CRUISE SHIP EMISSIONS

The District manages three deepwater cruise ship berths, equaling half of all deepwater cruise ship berths in Southern California that can accept both home port and visitation calls.⁶ Prior to the global pandemic caused by COVID-19, cruise ships berthed at these terminals for four to sixteen days per month during the cruise season. Under ordinary circumstances, cruise ship season is approximately nine months long, from September to late May or early June.⁷ Prior to the pandemic, economic analyses shows that cruise ship visits to San Diego generate significant income for the region.⁸

In 2010, the District installed a shore power system at its cruise ship berths, pursuant to regulations developed by the California Air Resources Board to reduce greenhouse gas (GHG) emissions of docked cruise ships.⁹ These regulations prohibit cruise lines from docking more

⁴ AB 628 was approved by Governor Brown on October 11, 2013 and recognizes the need for California harbor and port districts to reduce energy costs and air pollution emissions in their operations and to increase business development within their boundaries.

⁵ Adopted in several Commission decisions and specifically listed in D.19-12-022 at 13-14.

⁶ See, D.19-12-022 at 8 (citing to A.17-09-005, Exhibit SDUPD-2, Prepared Direct Testimony of Stephen Shafer on Behalf of San Diego Unified Port District (September 26, 2017, Section IV.A).

⁷ *Id.*

⁸ Economic & Planning Systems, Inc., *Economic Impacts of the San Diego Unified Port District in 2015, Final Report* (December 20, 2016), *Appendix B, Economic Impact Analysis of the San Diego Cruise Sector 2015, Business Research and Economic Advisors (BREA)* at 2, available at <https://pantheonstorage.blob.core.windows.net/administration/Economic-Impact-Analysis-2015.pdf>

⁹ California Air Resources Board, *Airborne Toxic Control Measure for Auxiliary Diesel Engines Operated on Ocean-Going Vessels At-Berth in a California Port*, available at <https://www.arb.ca.gov/ports/shorepower/finalregulation.pdf>. The regulations apply to cruise ships that call at a specific California port five or more times per calendar year.

than five times a year at the District's berths unless they use shore-based power.¹⁰ Charges for the use of shore-based power by a cruise ship are charged to the Port and then passed through by the Port to the cruise line. Prior to July 1, 2018, the District obtained service for the Port under SDG&E's Schedule TOU-A, a small commercial time of use rate that does not include demand charges.¹¹ However, pursuant to D.17-08-030, the decision approving SDG&E's 2016 GRC Phase 2 Application, SDG&E amended the applicability of SDG&E's standard small commercial rates (including Schedule TOU-A), effective July 1, 2018.¹² Specifically, SDG&E modified the applicability of these rates such that any commercial customer whose demand exceeds 200 kW in two out of twelve consecutive months will no longer be eligible for service on such rate.¹³

Thus, starting in July 2018, the Port was to be transferred to Schedule A6-TOU, an optional M/L C&I rate applicable to customers whose demand is 500 kW or greater. Unlike small commercial rates, M/L C&I rates include both price per kWh charges as well as coincident and non-coincident demand charges to account for system costs associated with demand.¹⁴ These non-coincident demand charges are assessed every month, even in months of no energy use.¹⁵

SDG&E filed Advice Letter (AL) 2896-E¹⁶ requesting Commission approval to allow the Port to remain on small commercial rates until SDG&E was able to propose a long-term rate for

¹⁰ *Id.* at 2 (*see* exception at Section 93118.3(b)(3)(E)(2)).

¹¹ SDG&E Schedule TOU-A, available at http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_TOU-A.pdf

¹² D.17-08-030 at 35 and OP 2 at 87-88 and OP 11 at 89.

¹³ *Id.* at 35.

¹⁴ As noted in the testimony of Mr. Saxe and described in SDG&E's A6-TOU tariff, non-coincident demand charges are the greater of 50% of the highest demand peak in the last 11 months or monthly maximum demand, whichever is higher. Therefore, even in a month of no demand, the Port would incur non-coincident demand charges. *See* http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_A6-TOU.pdf.

¹⁵ *Id.*

¹⁶ AL 2896-E was filed on May 13, 2016 and approved August 15, 2017 and effective August 10, 2017 per OP 1 of Resolution E-4812.

the Port that the Commission would adopt. Resolution E-4812 was approved that: (a) allowed the Port to remain on small commercial rates on an interim basis as requested by SDG&E in AL 2896-E (Resolution E-4812, OP 1); and (b) required SDG&E to file an application proposing a long-term rate solution for the Port by October 1, 2017 that would comply with Assembly Bill (AB) 628's goal of providing greater stability and certainty in the cost of energy services provided the Port.¹⁷

In approving AL 2896-E, the Commission found that the high demand charges and cost uncertainty that would otherwise be experienced on this account are “contrary to AB 628’s goal of greater stability and certainty in the cost of energy services for ports.”¹⁸ The Commission acknowledged that cruise ship visits “are an important aspect of the San Diego economy” and that the Port should not face “such significant negative bill impacts that may affect the continued operation of the Port and docking of cruise ships.”¹⁹

In compliance with Resolution E-4812, SDG&E filed A.17-09-005 on September 13, 2017 proposing five-years of discounted electric rates for the Port to help the Port avoid rate shock when they were moved to M/L C&I rates. On November 29, 2018, the Commission issued D.18-11-031, which 1) extended the Port’s current small commercial rate eligibility on an interim basis until the issuance of a final decision²⁰ and 2) directed SDG&E to establish a memorandum account as proposed by the California Public Advocates Office (Cal Advocates).²¹

¹⁷ Resolution E-4812 at 4 and OP 2 at 8.

¹⁸ *Id.* at 4.

¹⁹ *Id.* at 5.

²⁰ D.18-11-031 at 2-3.

²¹ *Id.* at 4.

In D.19-12-022, SDG&E's proposed special electric rate for the Port was rejected.²² Instead, the Commission held that the Port would move to the M/L C&I rate beginning January 1, 2020 and, in conjunction with that, approved a five-year Rate Plan with a reduced rate discount that gradually declines over time to help the Port transition to an M/L C&I rate.²³ The Commission further ordered SDG&E to coordinate with the parties in that proceeding to develop a long-term Maritime Rate.²⁴ The gradually declining discount was intended to serve as an incentive for SDG&E and the Port to work with the other parties to identify a long-term rate.²⁵

III. MARITIME RATE PROPOSAL

This Application proposes a long-term Maritime Rate to address the economic issues facing the Port as a result of the move to an M/L C&I rate and in compliance with the Commission's requirements in D.19-12-022. In this Application, and following consultation with Cal Advocates and the District, SDG&E presents the following proposal, as more fully described in the prepared direct testimony of William B. Saxe (testimony of Mr. Saxe). This Maritime Rate consists of the introduction of Port-specific BTRR and RS rates based on the cost to serve the Port, as shown in Attachment A to the testimony of Mr. Saxe, that will result in lower total rates for the Port, as shown in Attachment B to the testimony of Mr. Saxe. Based on historical billing determinants of the Port, these lower BTRR and RS rates will result in significant bill savings for the Port and thus, offer a long-term cost-based rate solution for the Port, as directed by the Commission in D.19-12-022 and help achieve the legislative goal of AB 628.²⁶

²² D.19-12-022 at 8.

²³ *Id.* at 19-20.

²⁴ *Id.* at 2.

²⁵ *Id.* at 22.

²⁶ AB 628 (Ch. 741) is codified at Section 25990 of the California Public Resources Code (Cal. Pub. Res. Code) (recognizing the need for California harbor and port districts to reduce energy costs and air pollution emissions in their operations and to increase business development within their boundaries).

Following the Commission's direction in D.19-12-022,²⁷ SDG&E used the Commission's Rate Design Principles (RDP) to design the Maritime Rate. As a result, the proposed rate design is based on marginal costs (RDP #2) and cost-causation principles (RDP #3); will encourage the Port to reduce both coincident and non-coincident peak demand (RDP #5); and does not result in discounted rates that create cross subsidies (RDP #7).²⁸

IV. AUTHORIZATION TO APPROVE RATE RECOVERY

The funding requested in this Application is authorized by the Commission and state law. In D.19-12-022, the Commission ordered SDG&E to propose a long-term Maritime Rate design for the Port, in consultation with other parties in A.17-09-005. On August 28, 2020, SDG&E held a meet and confer for all parties, which was attended by the District and Cal Advocates to review and discuss SDG&E's maritime rate proposal. SDG&E and Cal Advocates held several follow-up discussions to address feedback provided by Cal Advocates. In addition, SDG&E has received and responded to several data requests from Cal Advocates. With the incorporation of feedback from Cal Advocates, SDG&E asserts that this proposal complies with the Commission's order in D.19-12-022, as well as the legislative goals established in AB 628.

V. SUPPORTING TESTIMONY

In support of this Application, SDG&E includes the prepared direct testimony of witness William B. Saxe. Mr. Saxe's testimony provides:

²⁷ D.19-12-022, Conclusions of Law 5 at 47, stating it is appropriate to use Rate Design Principles as a guide for adopting a discount for the Port. In this Application SDG&E does not propose a discount, however the Rate Design Principles remain relevant and were used as a guide.

²⁸ Adopted in several Commission decisions and specifically listed in D.19-12-022 at 13-14.

- **Background:** describes the adoption of the five-year discounted rate plan for the Port in D.19-12-022 and the requirement of SDG&E to develop and propose a long-term Maritime Rate for the Port;
- **Port Specific BTRR and RS Rates:** describes and presents BTRR and RS rates designed specifically for the Port that will provide the Port with long-term bill savings as the Commission directed SDG&E to provide;
- **Process to Adopt BTRR and RS Rates for Port:** describes the process SDG&E plans to follow to propose and implement Port specific BTRR and RS rates;
- **Attachment A:** Comparison of Present and Proposed Illustrative BTRR and RS Rates for the Port;
- **Attachment B:** Comparison of Present and Proposed Illustrative Total Rates for the Port;
- **Attachment C:** Illustrative Bill Impacts for the Port;
- **Attachment D:** Contribution to Margin (“CTM”) Calculations for the Port; and
- **Attachment E:** Changes to Schedule A6-TOU Special Condition 19 and Schedule AL-TOU Special Condition 21.

VI. STATUTORY AND PROCEDURAL REQUIREMENTS

a. Rule 2.1(c)

i. Proposed Category of Proceeding

In accordance with Rule 2.1, SDG&E requests that this Application be categorized as “ratesetting” because SDG&E proposes herein specific rate treatment for the Port.

ii. Need for Hearings

Given the coordination that occurred with interested parties Cal Advocates and the District, prior to filing this Application, and the direction provided by the Commission in D.19-12-022, SDG&E does not believe that this Application raises any issues of fact or law that require hearings.

iii. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits. Regarding safety considerations, based on current information, SDG&E’s proposals will not result in any adverse safety impacts on the facilities or operations of SDG&E. In addition, SDG&E will comply with all applicable safety laws, rules and procedures.

iv. Proposed Schedule

The schedule proposed below is based, in part, on the District’s need for a long-term Maritime rate before January 1, 2022. After that date the discount approved by the Commission in D.19-12-022 will not be sufficient to adjust for the significant increase in demand charges on the M/L C&I rate. Following consideration by the Commission, implementation of the Maritime Rate will require review and approval of the new BTRR and RS rates by the Federal Energy Regulatory Commission (FERC). To assure timely consideration and opportunity to obtain the necessary regulatory approvals from both the Commission and the FERC, SDG&E proposes the following schedule:

ACTION

DATE

SDG&E files Application

December 18, 2020

Responses/Protests Due

January 18, 2021

Reply to Responses/Protests

January 28, 2021

Prehearing Conference	February 12, 2021
Scoping Memo Issued	February 26, 2021
Cal Advocates and Intervenor Testimony	March 29, 2021
Rebuttal Testimony	April 19, 2021
Concurrent Opening Briefs	May 4, 2021
Concurrent Reply Briefs	May 18, 2021
Proposed Decision	July 2, 2021

b. Authority - Rule 2.1

This Application is filed pursuant to Resolution E-4812, Public Utilities Code Section 454, D.19-12-022 and in compliance with the Commission’s Rules of Practice and Procedure.

c. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service to portions of southern Orange County and electric and gas service throughout San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant’s principle place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s counsel in this matter is Erica Martin.

Correspondence or communications regarding this Application should be addressed to:

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d. Organization and Qualification to Transact Business – Rule 2.2

A certified copy of SDG&E’s Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014, in connection with SDG&E’s Application No. 14-09-008, and is incorporated herein by reference.

e. Authority to Change Rates – Rule 3.2 (a) – (d)

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.²⁹

i. Rule 3.2(a)(1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the six-month period ending June 30, 2020 are included with this Application as Appendix A.

²⁹ Note: Rule 3.2(a) (9) is not applicable to SDG&E.

ii. Rule 3.2(a)(2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed on SDG&E’s website. Appendix B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

iii. Rule 3.2(a)(3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Appendix C.

iv. Rule 3.2(a)(4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000-volt Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000-volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant’s original cost of utility plant, together with the related reserves for depreciation and amortization for the six-month period ending June 30, 2020, is shown on the Statement of Original Cost and Depreciation Reserves included as Appendix D.

v. Rule 3.2(a)(5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for three-month period ending is included as Appendix E to this Application.

vi. Rule 3.2(a)(7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

vii. Rule 3.2(a)(8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 19, 2020, was mailed to the Commission on April 13, 2020, and is incorporated herein by reference.

viii. Rule 3.2(a)(10) – Statement re Pass Through to Customers

Although this Application proposes no change in SDG&E’s overall revenue requirement, adoption of SDG&E’s proposed long-term Maritime Rate may lead to rate increases for certain electric customers.

ix. Rule 3.2(b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of

California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

x. Rule 3.2(c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

xi. Rule 3.2(d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VII. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application on all parties to the service lists of A.17-09-005, SDG&E’s recent General Rate Case Phase 2 proceeding (A.10.-07-009 and A.19-03-002), and Assigned Administrative Law Judges in A.19-03-002, Jeanne McKinney and Susan Lee.

VIII. CONCLUSION

SDG&E respectfully requests that the Commission approve this Application in all respects and grant such additional relief as the Commission believes is just and reasonable.

DATED at San Diego, California, this 18th day of December, 2020.

Respectfully submitted,

/s/ Erica L. Martin

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By: *Tashonda Taylor*

Tashonda Taylor
San Diego Gas & Electric Company
Vice President - Customer Operations

OFFICER VERIFICATION

I, Tashonda Taylor, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 18th day of December, 2020 at San Diego, California.

Tashonda Taylor

Tashonda Taylor

Vice President

Customer Operations

San Diego Gas & Electric Company

APPENDIX A

BALANCE SHEET, INCOME STATEMENT AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUN 2020

1. UTILITY PLANT		2020
101	UTILITY PLANT IN SERVICE	20,163,230,320
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,678,601,662
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,266,588,596)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(804,738,478)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,125,406)
118	OTHER UTILITY PLANT	1,507,629,033
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(330,696,309)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		\$ 16,061,256,948

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	6,030,598
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	190,890,661
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,062,261,601
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	78,448,606
TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 1,337,305,416

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUN 2020

3. CURRENT AND ACCRUED ASSETS

		2020
131	CASH	134,635,002
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	57,600,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	356,464,749
143	OTHER ACCOUNTS RECEIVABLE	121,247,317
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(6,948,688)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	153,123
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	139,038,752
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	203,975,112
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(190,890,661)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	378,646
165	PREPAYMENTS	235,545,523
171	INTEREST AND DIVIDENDS RECEIVABLE	2,438,445
173	ACCRUED UTILITY REVENUES	69,191,205
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	107,206,403
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(78,448,606)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,184,266,793

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	38,675,448
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,357,512,089
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,783,396
184	CLEARING ACCOUNTS	460,991
185	TEMPORARY FACILITIES	740,450
186	MISCELLANEOUS DEFERRED DEBITS	459,718,185
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,824,403
190	ACCUMULATED DEFERRED INCOME TAXES	142,250,730
	TOTAL DEFERRED DEBITS	\$ 3,004,965,692
	TOTAL ASSETS AND OTHER DEBITS	\$ 21,587,794,849

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUN 2020**

5. PROPRIETARY CAPITAL		<u>2020</u>
201	COMMON STOCK ISSUED	291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,709,353,611
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(12,296,919)</u>
TOTAL PROPRIETARY CAPITAL		<u>\$ 7,357,357,793</u>
 6. LONG-TERM DEBT		
221	BONDS	5,522,695,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(12,259,819)</u>
TOTAL LONG-TERM DEBT		<u>\$ 5,510,435,181</u>
 7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	1,342,817,554
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	28,089,692
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	146,295,043
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	60,863,818
230	ASSET RETIREMENT OBLIGATIONS	<u>854,756,296</u>
TOTAL OTHER NONCURRENT LIABILITIES		<u>\$ 2,432,822,403</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUN 2020

8. CURRENT AND ACCRUED LIABILITES

		2020
231	NOTES PAYABLE	200,000,000
232	ACCOUNTS PAYABLE	546,627,135
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	173,086,372
235	CUSTOMER DEPOSITS	80,295,898
236	TAXES ACCRUED	13,401,972
237	INTEREST ACCRUED	45,557,463
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,695,514
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	123,217,081
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	49,819,714
244	DERIVATIVE INSTRUMENT LIABILITIES	96,315,144
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(60,863,818)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,273,152,475

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	77,487,734
253	OTHER DEFERRED CREDITS	507,703,987
254	OTHER REGULATORY LIABILITIES	2,343,745,532
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	13,917,326
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,802,641,207
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	268,531,211
		268,531,211
	TOTAL DEFERRED CREDITS	\$ 5,014,026,997
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 21,587,794,849

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
JUN 2020

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 2,602,588,467
401	OPERATING EXPENSES	1,321,391,593	
402	MAINTENANCE EXPENSES	140,529,084	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	389,727,296	
408.1	TAXES OTHER THAN INCOME TAXES	86,051,043	
409.1	INCOME TAXES	103,906,595	
410.1	PROVISION FOR DEFERRED INCOME TAXES	91,506,292	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(65,808,610)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(511,022)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		\$ 2,066,792,271
	NET OPERATING INCOME		\$ 535,796,196

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,684,098)	
418	NONOPERATING RENTAL INCOME	20,670	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	8,756,392	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	40,424,804	
421	MISCELLANEOUS NONOPERATING INCOME	242,921	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME		\$ 46,760,689
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	125,024	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	18,332,803	
	TOTAL OTHER INCOME DEDUCTIONS		\$ 18,457,827
408.2	TAXES OTHER THAN INCOME TAXES	363,084	
409.2	INCOME TAXES	(4,914,646)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	25,806,105	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(22,021,386)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS		\$ (766,843)
	TOTAL OTHER INCOME AND DEDUCTIONS		\$ 29,069,705
	INCOME BEFORE INTEREST CHARGES		564,865,901
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		110,166,110
	NET INCOME		\$ 454,699,791

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$6,184,595)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
JUN 2020

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 5,454,653,820
NET INCOME (FROM PRECEDING PAGE)	454,699,791
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 5,709,353,611</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2020

(a) Amounts and Kinds of Stock Authorized:			
LMS 7/14/20	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 96-05-066, 00-01-016, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012 and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q2 2020
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,561,912
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,570
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,055,874
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,742
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,576
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	32,349,348	2,221,628
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	8,883,333
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	-
Total First Mortgage Bonds:			5,483,614,348	213,446,135
Total Bonds: 213,446,135				
Line Of Credit Drawdown	03-16-20	200,000,000	0	0
TOTAL LONG-TERM DEBT			5,483,614,348	

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

June 30, 2020

LMS 7/14/20	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2020
Commercial Paper & ST Bank Loans	Various	Various	Various	200,000,000	\$1,566,073

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2016	2017	2018	2019	2020
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2016	2017	2018	2019	2020
Dividend to Parent [1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX B

STATEMENT OF EFFECTIVE RATES



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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3C5
Advice Ltr. No. 3526-E
Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Apr 8, 2020
Effective Jul 28, 2020
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Dan Skopec
Vice President
Regulatory Affairs

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Effective Sep 25, 2020

Resolution No. _____



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Advice Ltr. No. 3569-E

Decision No. D.20-06-017

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

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APPENDIX C

STATEMENT OF PROPOSED RATE CHANGE

STATEMENT OF PROPOSED RATE CHANGE

This application may impact electricity rates for medium/large commercial and industrial customers. This application will not impact gas rates.

If the CPUC approves SDG&E's request for a Maritime Rate within this application, SDG&E will file an additional application with the Federal Energy Regulatory Council (FERC) for approval of the actual rates.

SDG&E was required by the CPUC in Commission Decision 19-12-022, to propose a long-term Maritime Rate. SDG&E proposes to create separate rates based on the actual costs to provide service to this single account, which is owned by the San Diego Unified Port District.

If SDG&E's rate request is approved by the CPUC, the average monthly bill for residential, small commercial, agricultural, or streetlighting customers would not change. Some commercial customers may see a small rate increase, but the exact increases are unknown at this time and will be determined by the FERC.

<u>Customer Classes</u>	<u>Impact? (Yes/No)</u>	<u>Amount of Impact (%)</u>
Residential	No	0.00%
Small Commercial	No	0.00%
Medium/Large Commercial & Industrial	Yes	0.05%
Agriculture	No	0.00%
StreetLighting	No	0.00%

SDG&E's application does not increase the revenue that the utility is authorized to collect through its rates. If the CPUC approves SDG&E's application, it is possible that customers taking service on medium/large commercial & industrial rate schedules will see a negligible increase to their transmission and/or reliability rates. However, the exact amount of the increase will not be known until the rates are approved by the FERC. On average, a medium/large commercial & industrial customer would not see any significant bill impact on an annual basis. Individual customer bills may vary. There will be no impact to residential, small commercial, agricultural, or streetlighting rates.

APPENDIX D

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVES

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2020

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	177,971,693.34	151,519,775.44
	Intangible Contra Accounts	<u>(979,446.23)</u>	<u>(295,607.08)</u>
	TOTAL INTANGIBLE PLANT	<u>177,215,088.47</u>	<u>151,427,068.66</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,333,164.91	49,006,670.88
312	Boiler Plant Equipment	162,093,226.85	89,560,260.61
314	Turbogenerator Units	131,991,603.64	60,224,058.02
315	Accessory Electric Equipment	86,235,557.12	47,409,256.05
316	Miscellaneous Power Plant Equipment	56,325,296.95	18,715,245.66
		(1,158,723.45)	0.00
	Palomar Contra E-316	<u>(1,621,911.83)</u>	<u>(580,772.67)</u>
	TOTAL STEAM PRODUCTION	<u>539,724,732.48</u>	<u>264,381,236.84</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,664,945.54	10,916,526.03
342	Fuel Holders, Producers & Accessories	21,651,593.69	9,676,236.03
343	Prime Movers	94,500,568.27	50,084,341.95
344	Generators	365,367,004.41	182,038,653.80
345	Accessory Electric Equipment	32,571,344.43	17,502,681.24
346	Miscellaneous Power Plant Equipment	<u>34,798,752.03</u>	<u>18,539,430.43</u>
	TOTAL OTHER PRODUCTION	<u>572,781,005.24</u>	<u>288,760,297.44</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,112,505,737.72</u>	<u>553,141,534.28</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	78,615,129.53	0.00
350.2	Land Rights	166,782,038.62	27,187,288.04
352	Structures and Improvements	667,246,854.88	100,318,420.56
353	Station Equipment	1,943,277,628.59	439,034,843.40
354	Towers and Fixtures	906,765,743.49	219,393,730.25
355	Poles and Fixtures	835,442,851.12	148,203,305.45
355	Pole retirement error correction-top side	(5,364,648.00)	(5,364,648.00)
356	Overhead Conductors and Devices	755,698,242.46	264,243,607.91
357	Underground Conduit	529,545,713.43	85,282,757.13
358	Underground Conductors and Devices	529,506,560.98	84,834,513.86
359	Roads and Trails	334,322,622.77	46,379,959.07
	TOTAL TRANSMISSION	<u>6,741,838,737.87</u>	<u>1,409,513,777.67</u>
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	92,380,451.79	47,520,789.19
361	Structures and Improvements	10,184,447.17	2,056,032.44
362	Station Equipment	608,237,525.10	243,363,280.11
363	Storage Battery Equipment	125,694,851.50	48,207,560.61
364	Poles, Towers and Fixtures	879,140,069.38	305,710,237.43
364	Pole retirement error correction-top side	(681,956.00)	(681,956.00)
365	Overhead Conductors and Devices	893,319,245.54	246,665,665.40
366	Underground Conduit	1,451,306,424.43	560,180,753.07
367	Underground Conductors and Devices	1,748,217,897.67	1,006,317,499.52
368.1	Line Transformers	702,550,706.93	229,463,696.21
368.2	Protective Devices and Capacitors	32,381,731.12	14,155,358.32
369.1	Services Overhead	214,245,692.69	112,233,603.51
369.2	Services Underground	384,789,018.30	269,148,397.72
370.1	Meters	202,338,377.52	122,138,055.78
370.2	Meter Installations	66,288,821.39	32,463,477.74
371	Installations on Customers' Premises	9,979,868.28	10,856,325.78
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	33,728,401.80	22,155,752.95
	TOTAL DISTRIBUTION PLANT	<u>7,470,592,564.87</u>	<u>3,271,954,529.78</u>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	27,975,501.50
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	22,533.55
393	Stores Equipment	46,521.59	3,599.71
394.1	Portable Tools	35,856,775.99	10,993,840.37
394.2	Shop Equipment	278,147.42	222,351.90
395	Laboratory Equipment	5,336,019.09	1,324,205.92
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	359,227,307.91	145,708,460.59
398	Miscellaneous Equipment	66,724,547.69	9,932,229.02
	TOTAL GENERAL PLANT	<u>520,511,782.20</u>	<u>196,350,108.44</u>
101	TOTAL ELECTRIC PLANT	<u>16,022,663,911.13</u>	<u>5,582,387,018.83</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,352,377.15
	TOTAL STORAGE PLANT	2,168,803.11	1,352,377.15
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,601,282.89
366	Structures and Improvements	20,363,449.82	11,448,915.59
367	Mains	253,798,218.67	91,743,154.75
368	Compressor Station Equipment	95,588,543.23	74,040,650.71
369	Measuring and Regulating Equipment	29,022,867.34	18,208,472.07
371	Other Equipment	2,483,879.48	235,427.97
	TOTAL TRANSMISSION PLANT	409,421,644.20	197,277,903.98
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	8,516,641.00	7,434,715.22
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,353,222,886.69	435,816,281.13
378	Measuring & Regulating Station Equipment	20,828,733.30	9,533,307.37
380	Distribution Services	381,027,381.56	300,854,585.17
381	Meters and Regulators	173,944,043.65	76,646,616.84
382	Meter and Regulator Installations	111,703,749.18	50,542,816.10
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,306,585.79
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,389,077.27
	TOTAL DISTRIBUTION PLANT	2,063,720,237.51	888,585,237.99

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	14,578,330.99	4,298,429.89
394.2	Shop Equipment	70,439.04	35,775.87
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	890,932.04
398	Miscellaneous Equipment	465,784.09	155,172.68
	TOTAL GENERAL PLANT	<u>17,371,114.52</u>	<u>5,397,381.42</u>
101	TOTAL GAS PLANT	<u>2,492,767,903.54</u>	<u>1,092,699,004.74</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	641,908,124.48	456,524,920.09
	Common Contra Account	(3,133,183.29)	(891,282.78)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	449,341,252.89	169,883,924.78
391.1	Office Furniture and Equipment - Other	39,205,825.15	16,050,065.01
391.2	Office Furniture and Equipment - Computer E	89,082,400.46	32,219,731.09
	Common Contra Account	(19,579.43)	(7,043.16)
392.1	Transportation Equipment - Autos	406,418.22	237,470.20
392.2	Transportation Equipment - Trailers	107,977.72	10,689.03
392.3	Transportation Equipment - Aviation	12,001,475.38	2,929,542.80
393	Stores Equipment	333,835.97	47,433.41
394.1	Portable Tools	1,520,858.30	581,196.73
394.2	Shop Equipment	142,759.33	95,027.23
394.3	Garage Equipment	1,854,148.83	515,711.44
395	Laboratory Equipment	1,731,116.64	902,988.49
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	256,617,727.93	103,395,720.26
398	Miscellaneous Equipment	5,136,413.68	827,858.91
118.1	TOTAL COMMON PLANT	<u>1,503,760,140.97</u>	<u>783,158,750.77</u>
	TOTAL ELECTRIC PLANT	16,022,663,911.13	5,582,387,018.83
	TOTAL GAS PLANT	2,492,767,903.54	1,092,699,004.74
	TOTAL COMMON PLANT	<u>1,503,760,140.97</u>	<u>783,158,750.77</u>
101 & 118.1	TOTAL	<u>20,019,191,955.64</u>	<u>7,458,244,774.34</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(1,840,789.60)	(1,840,789.60)
	Gas	(173,433.43)	(173,433.43)
		<u>(1,840,789.60)</u>	<u>(1,840,789.60)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(2,014,223.03)</u>	<u>(2,014,223.03)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	24,945,596.79
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>24,945,596.79</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>24,945,596.79</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,179,260,135.88	
	Gas	161,956,799.05	
	Common	337,384,726.76	
		<u>1,678,601,661.69</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,678,601,661.69</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	971,566,426.49
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	971,566,426.49
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	61,044,084.05
118.1	COMMON CAPITAL LEASE	48,193,946.27	15,798,516.43
		1,355,615,965.73	76,842,600.48
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(980,469,653.04)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	111,090,070.52	47,180,847.00
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,798,648,072.30)
	TOTAL FAS 143	128,215,550.19	(2,731,936,878.34)
	UTILITY PLANT TOTAL	<u>23,290,310,064.18</u>	<u>5,796,153,450.67</u>

APPENDIX E

SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
JUN 2020
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 2,603
2	Operating Expenses	<u>2,067</u>
3	Net Operating Income	<u>\$ 536</u>
4	Weighted Average Rate Base	\$ 10,727
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

APPENDIX F

NOTICE LIST

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to
Implement the Long-Term Maritime Rate for
the San Diego Unified Port District's Cruise
Ship Terminal Account

Application No. 20-_____
(Filed December 18, 2020)

CERTIFICATE OF SERVICE

I hereby certify that a copy of **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO IMPLEMENT THE LONG-TERM MARITIME RATE FOR THE SAN DIEGO UNIFIED PORT DISTRICT'S CRUISE SHIP TERMINAL ACCOUNT** has been electronically mailed to each party of record of the service list in **A.17-09-005, A.10-07-009, A.19-03-002, ALJ Jeanne McKinney and ALJ Susan Lee.**

Due to the current Coronavirus (COVID-19) health crisis, our legal staff is working from home. Accordingly, pursuant to CPUC *COVID-19 Temporary Filing and Service Protocol for Formal Proceedings*, paper copies of e-filed documents will not be mailed to the Administrative Law Judge or to parties on the service lists.

Executed this 18th day of December, 2020 at San Diego, California.

/s/ Jenny Norin
Jenny Norin



California
Public Utilities
Commission



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SPRINGS USD, CAJON VALLEY UNION SD, CARDIFF SD, CARLSBAD USD, CHULA VISTA ELEMENTARY SD, CORONADO USD, DEHESA SD, DEL MAR UNION SD, ENCINITAS UNION SD, ESCONDIDO UNION SD, ESCONDIDO UNION HIGH SD, FALLBROOK UNION ELEMENTARY SD, FALLBROOK UNION HIGH SD, GROSSMONT UNION HIGH SD, JAMUL-DULZURA UNION SD, JULIAN UNION SD, JULIAN UNION HIGH SD, LA MESA-SPRING VALLEY SD, LAKESIDE UNION SD, LEMON GROVE SD)

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