

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) Requesting Approval and
Funding of its Demand Response Portfolio for
Bridge Year 2023 and Program Years 2024-2027

Application 22-05-XXX
(Filed May 2, 2022)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)
REQUESTING APPROVAL OF ITS DEMAND RESPONSE PORTFOLIO FOR
BRIDGE YEAR 2023 AND PROGRAM YEARS 2024-2027**

REQUEST FOR EXPEDITED SCHEDULE - RULE 2.9

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May 2, 2022

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OF THE STATE OF CALIFORNIA**

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Pursuant to Article 2 and Rule 3.2 of the Commission's Rules of Practice and Procedure, Decision (D.) 17-12-003,¹ and Executive Director Rachel Peterson's letter approving extension dated September 30, 2021,² San Diego Gas & Electric Company (SDG&E) hereby submits this application requesting approval and funding of its Demand Response (DR) portfolio for (1) Bridge Year 2023 and (2) Program Years 2024-2027. As detailed below, SDG&E is proposing that this application be bifurcated into two separate phases: (1) *Phase One* to approve its request for funding for the Bridge Year 2023 on an expedited basis to ensure that a decision is issued by the end of this year, and (2) *Phase Two* to approve its request for funding for Program Years 2024-2027. Pursuant to Rule 2.9, SDG&E includes as **Attachment G** its *Request for Expedited Schedule*, which sets forth the specific facts that constitute the need to resolve Phase One of this proceeding in an expeditious manner to avoid ratepayer harm.

¹ D.17-12-003 Decision Adopting Demand Response Activities and Budgets for 2018 Through 2022, Ordering Paragraph (OP) 61.

² RE: Joint Request of the Investor-Owned Utilities to Extend the Deadline for Submission of 2023-2027 Demand Response Portfolio Applications from November 1, 2021 to May 2, 2022 (September 30, 2021), at p. 2.

I. INTRODUCTION

The basis for SDG&E’s application is described below, along with a description of the testimony supporting the application served contemporaneously herewith. This testimony provides the detail supporting SDG&E’s request for funding, both for the Bridge Year 2023 and the Program Years 2024-2027. For the Commission’s convenience and to facilitate an expedited review and approval of SDG&E’s request for 2023 bridge funding (Phase One), SDG&E is serving two sets of testimony per witness; all testimony pertaining to SDG&E’s request for 2023 bridge funding is labelled “A” (e.g., Chapter 1A, 2A, 3A, etc.), and all testimony pertaining to SDG&E’s request for funding for Program Years 2024-2027 is labelled “B” (e.g., Chapter 1B, 2B, 3B, etc.).

A. Summary of Funding Requests

1. Bridge Year 2023

SDG&E’s total funding request in this application for the Bridge Year 2023 is \$15,798 million, as summarized in the following table:

Total Budget Request for Bridge Year 2023

	2023
\$ Millions	\$15,798

SDG&E’s request for bridge funding in 2023 is a request for an extension of SDG&E’s previously approved 2022 DR budget as the company is not proposing any new programs or pilots in 2023. The approval of DR funds for 2023 as a bridge year is critical as SDG&E continues to implement and manage the revisions to the Emergency Load Reduction Program (ELRP) and other DR programs that were approved in the Summer Reliability OIR Phase 2 (D.21-12-015). The prepared direct testimony of Kenneth Pitsko Chapter 6A details the

proposed budget for Bridge Year 2023 for SDG&E’s DR portfolio under the authorized funding categories, plus program cost recovery, fund-shifts and reporting.

2. Program Years 2024-2027

SDG&E’s total funding request in this application for the Program Years 2024-2027 is \$156,584 million, as summarized in the following table:

Total Budget Request for Program Years 2024-2027

	2024	2025	2026	2027	TOTAL
\$ Millions	\$22,847	\$23,340	\$56,576	\$53,820	\$156,584

The prepared direct testimony of Kenneth Pitsko Chapter 6B details the proposed budget for Program Years 2024 through 2027 for SDG&E’s DR portfolio under the authorized funding categories, plus program cost recovery, fund-shifts and reporting.

B. Background and Guiding Principles for SDG&E’s DR Portfolio

This application proposes to enable SDG&E to continue to provide its customers with innovative DR programs that offer customers options that fit their homes and businesses. Since SDG&E serves all of San Diego County and a portion of southern Orange County, SDG&E is in a unique position to provide these innovative offerings that work toward the State’s climate goals as well as the company’s focus on a stronger more integrated and reliable grid of the future.

As SDG&E transitions DR into a new vision for the future, the company’s proposals focus on building on an established foundation of the past. SDG&E proposes to sunset several programs that are outdated or no longer cost effective and do not fit SDG&E’s customer base. SDG&E will also be requesting Commission approval to retire older programs that have either reached the end of the installed equipment’s life cycle or that customers do not see the value nor want to participate in. Additionally, to help move to a more innovative DR of the future concept, SDG&E is proposing new pilots like the Energy Storage, Vehicle Grid Integration (VGI) and

Virtual Power Plant (VPP) pilots, which will not only be informative but will help the company design and launch future innovative DR programs that will position DR for the future and allow SDG&E to be a better source to grid reliability using new technology.

In addition, SDG&E is requesting modifications to its existing DR programs to be less brand specific by moving to more technology neutral models in order to allow customers to choose their own technology (as outlined in the proposed Smart Energy Program (SEP)), which will allow a larger selection of smart devices other than thermostats to participate. SDG&E believes that the move to more technology neutral models will encourage more customers to participate over time, including residential customers.

C. Portfolio Cost-Effectiveness

Based on the cost-effectiveness protocols established by the Commission, SDG&E's DR portfolio achieves a cost-effectiveness score of 0.2 for the Bridge Year 2023 and 0.2 for the Program Years 2024-2027. SDG&E acknowledges that these numbers do not rise to the Commission's and SDG&E's desired level of cost effectiveness envisioned for DR programs. However, SDG&E's DR portfolio cost effectiveness reflects the reality that DR is in a transition phase, meaning that DR programs of the past need to be revamped to become more innovative and focus on the utilization of new technology to help fit into the grid of the future.

For this application, SDG&E has adjusted its DR programs budget to allocate funding with an increased focus on recruiting new customers and aggregators to help grow its programs and pilots to increase cost-effectiveness. In addition, SDG&E is making a major transition to move DR from older established but non-effective programs to newer programs like the Capacity Bidding Program (CPB) Elect and the Smart Thermostat Program that were approved in the

Summer Reliability OIR Phase II.³ SDG&E is also seeking to replace older CBP, Technology Incentive, Technology Deployment, and AC Saver options. SDG&E is also proposing new innovative pilots that are evaluating electric vehicles, batteries, VPP's and other ideas to move us towards our goal of DR programs of the future. SDG&E requests that the Commission consider its cost effectiveness in light of this massive transition to DR of the future.

Unfortunately, unlike other utilities in the State, SDG&E's DR programs cannot be reliant on large industrial or manufacturing customers who can shut down or shed load at their commercial or industrial sites. Instead, SDG&E's programs must focus on the predominant customer classes that make up the majority of its service area, such as small and medium commercial and light industrial customers and its residential customer base.

SDG&E plans to continue to capitalize on advancements in technology and information systems to be able to open its programs to more customers and hopefully more participation to increase cost effectiveness. An example is building and upgrading its information technology (IT) systems to be able to signal, manage and settle virtual power plants, electric vehicles, and other distributed energy resources that are or will be integrated into our distribution system that can help support the grid. This capability necessarily comes with an increase in IT and other costs. Although, these innovations may result in higher IT costs now, and SDG&E is spreading these costs across our existing programs, these costs are crucial to future efforts. SDG&E plans on continuing to enhance necessary IT systems to support its portfolio efforts as these upgrades and implementations will allow SDG&E to target DR to certain locations. This capability is only going to grow as technology, marketing strategies, and adaption of new devices allows the company to become more granular data on distribution operations.

³ D.21-12-015.

In addition, a major contributor to the lowering of SDG&E’s cost-effectiveness regarding Supply Side DR programs⁴ is the updated avoided capacity benefits in the Avoided Cost Calculator (ACC). The new values are lower than the avoided capacity benefits used in the 2018 through 2022 program cycle, and they drop to \$70 and \$54 kW/year in 2026 and 2027 respectively. While SDG&E is not questioning the accuracy of those calculations, SDG&E notes that the new values have made DR less valuable and potentially less desirable or competitive. While it is important not to offer unnecessary DR programs, SDG&E asserts its proposed programs still play a role in providing system reliability for the near future.

D. Supporting Testimony

SDG&E is contemporaneously serving with this application, the following prepared direct testimony:

- Chapter 1A and 1B – E Bradford Mantz: Description of DR programs, modifications, and pilots that are the subject of SDG&E’s funding requests.
- Chapter 2A and 2B – L. Ellen Kutzler: Information Technology budget.
- Chapter 3A and 3B – April Bernhardt: Marketing, Education and Outreach.
- Chapter 4A and 4B – Lizette Garcia-Rodriguez: Ex-post and ex-ante load impacts of SDG&E’s DR programs.
- Chapter 5A and 5B – Brenda Gettig: Cost-effectiveness analysis.

⁴ “Supply Side” demand response programs are those bid into the California Independent System Operator (CAISO) markets as a “supply” resource.

- Chapter 6A and 6B – Kenneth Pitsko: Proposed budgets for 2023 and 2024-2027 DR portfolio, program cost recovery, fund-shifts and reporting.

II. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is Roger A. Cerda.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Todd Schavrien
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court, CP32F
San Diego, California 92123
Telephone: (858) 503-5164
Facsimile: (858) 654-1788
Email: tshavrien@sdge.com

with copies to:

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San Diego, CA 92123
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Email: rcerda@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this application be categorized as ratesetting because SDG&E proposes to recover the costs described in this application from its ratepayers and the costs will therefore influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings "must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application."

c. Issues to be Considered

The issues to be considered in Phase One of this application are as follows:

1. Whether the Commission should approve SDG&E's request for bridge funding for 2023 to allow it to continue to provide its DR programs in 2023.

The issues to be considered in Phase Two of this application are as follows:

1. Whether the Commission should approve SDG&E's DR programs for program years 2024 through 2027.
2. Whether SDG&E's proposed changes to its DR programs and activities, including pilot recommendations, are reasonable and should be adopted.
3. Whether SDG&E's proposed DR programs and portfolios are cost-effective pursuant to the 2016 DR Cost Effectiveness Protocols.

4. Whether SDG&E’s requested budgets to implement the proposed DR programs and the associated cost and rate recovery requests (including continued fund shifting flexibility) are reasonable and should be approved.

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this application.

d. Proposed Schedule

SDG&E proposes the following schedules for Phase One and Phase Two of this proceeding:

INITIAL STEPS – PHASE ONE AND TWO COMBINED

ACTION	DATE
Application filed	May 2, 2022
Protest to Application	June 1, 2022
Reply to Protests	June 13, 2022
Prehearing / Status Conference	June 17, 2022
Scoping Memo	June 22, 2022

REMAINING PHASE ONE PROPOSED SCHEDULE

ACTION	DATE
Intervenor Testimony	July 1, 2022
Rebuttal Testimony	July 20, 2022
Meet and Confer deadline (Rule 13.9) Parties inform the ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists and cross-examination estimates.	July 27, 2022
Evidentiary Hearing and Discovery Cutoff	TBD (If hearing deemed necessary)
Concurrent Opening Briefs	August 12, 2022
Concurrent Reply Briefs	August 24, 2022
Proposed Decision	September 23, 2022
Opening Comments	October 13, 2022

Reply Comments	October 18, 2022
Final Decision	November 3, 2022

REMAINING PHASE TWO PROPOSED SCHEDULE

ACTION	DATE
Status Conference Following Completion of Phase 1	January 10, 2023
Workshop period	January 16 – March 25, 2023
Intervenor Testimony	February 10, 2023
Rebuttal Testimony	March 31, 2023
Meet and Confer deadline (Rule 13.9) Parties inform the ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists and cross-examination estimates.	April 14, 2023
Discovery Cutoff	April 21, 2023
Evidentiary hearings (if necessary)	TBD
Concurrent Opening Briefs	May 26, 2023
Concurrent Reply Briefs	June 23, 2023
Proposed Decision	August 28, 2023
Opening Comments on Proposed Decision	September 18, 2023
Reply Comments on Proposed Decision	September 25, 2023
Final Decision	October 2023

e. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

f. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.⁵

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending September 30, 2021 are included with this Application as **Attachment A**.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as **Attachment C**.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and

⁵ Note Rule 3.2(a)(9) is not applicable to SDG&E.

the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization nine-month period ending September 30, 2021 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for nine-month period ending September 30, 2021 is included as **Attachment E** to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 29, 2022, was mailed to the Commission on April 13, 2022, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this application, publish in newspapers of general circulation in each county in its service territory notice of this application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this application.

III. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this application, testimony and related exhibits on parties to the service list for the following proceedings: (1) *Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State’s Resource Planning Needs and Operational Requirements* (R.13-09-011); (2) *Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budget for Program Years 2018-2022* (A.17-01-012, *et al.*

consolidated); and (3) *Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021* (R.20-11-003). Electronic copies will also be served on Chief ALJ Anne Simon. Pursuant to the Commission's *COVID-19 Temporary Filing and Service Protocol for Formal Proceedings*, paper copies of e-filed documents will not be mailed to the Administrative Law Judges or to parties on the service lists.

IV. CONCLUSION

SDG&E is pleased to make these Demand Response program, pilots and studies proposals, which support both the goals of California as well as SDG&E to create a cleaner environment and transition DR for the future. SDG&E looks forward to the Commission's review and collaboration in moving DR forward in the future, to meet grid and reliability needs in the most cost-effective manner, and to give customers choices. SDG&E respectfully requests that the Commission grant SDG&E's application as described herein and the testimony served concurrently herewith.

Respectfully submitted,

Roger A. Cerda

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Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

May 2, 2022

OFFICER VERIFICATION

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) REQUESTING APPROVAL OF ITS DEMAND RESPONSE PORTFOLIO FOR BRIDGE YEAR 2023 AND PROGRAM YEARS 2024-2027** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 2, 2022, at San Diego, California.

/s/ Scott B. Crider

Scott B. Crider
San Diego Gas & Electric Company
Vice President – Customer Services

ATTACHMENT A
FINANCIALS, BALANCE SHEET, INCOME STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
September 30, 2021

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

- (b) **Brief Description of Mortgage:**
Full information as to this item is given in Decision Nos. 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

(c) **Number and Amount of Bonds Authorized and Issued:**

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q4' 2020
5.875% Series VV, due 2034	06-17-04	43,615,000	0	2,683,106
5.875% Series WW, due 2034	06-17-04	40,000,000	0	2,460,718
5.875% Series XX, due 2034	06-17-04	35,000,000	0	2,153,128
5.875% Series YY, due 2034	06-17-04	24,000,000	0	1,476,431
5.875% Series ZZ, due 2034	06-17-04	33,650,000	0	2,070,079
4.00% Series AAA, due 2039	06-17-04	75,000,000	0	3,891,667
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	0	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	9,794,167 ¹	1,538,062
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	6,935,111
1.70% Series VVV, due 2030	09-22-20	800,000,000	800,000,000	-
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	-
Total First Mortgage Bonds:			6,409,794,167	228,595,802
Total Bonds:				228,595,802

Line Of Credit Drawdown	03-16-20	0	0	1,056,694
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TOTAL LONG-TERM DEBT			6,409,794,167	
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1. Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

September 30, 2021

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2020
Commercial Paper & ST Bank Loans	Various	Various	Various	375,000,000	\$2,586,282

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2016	2017	2018	2019	2020
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2016	2017	2018	2019	2020
Dividend to Parent [1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,541,329,686
401	OPERATING EXPENSES	2,636,546,245	
402	MAINTENANCE EXPENSES	197,780,551	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	644,821,578	
408.1	TAXES OTHER THAN INCOME TAXES	157,983,247	
409.1	INCOME TAXES	37,697,823	
410.1	PROVISION FOR DEFERRED INCOME TAXES	218,153,398	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(90,333,766)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(349,111)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		3,802,299,965
	NET OPERATING INCOME		739,029,721

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(7,597,419)	
418	NONOPERATING RENTAL INCOME	27,818	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	5,840,618	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	62,813,700	
421	MISCELLANEOUS NONOPERATING INCOME	189,789	
421.1	GAIN ON DISPOSITION OF PROPERTY	2,015,252	
	TOTAL OTHER INCOME	63,289,758	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	25,962,785	
	TOTAL OTHER INCOME DEDUCTIONS	\$ 26,150,321	
408.2	TAXES OTHER THAN INCOME TAXES	599,208	
409.2	INCOME TAXES	(2,402,854)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	47,724,696	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(42,253,172)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 3,667,878	
	TOTAL OTHER INCOME AND DEDUCTIONS		\$ 33,471,559
	INCOME BEFORE INTEREST CHARGES		772,501,280
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		169,948,615
	NET INCOME		\$ 602,552,665

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$18,763,475)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,079,146,682
NET INCOME (FROM PRECEDING PAGE)	602,552,665
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 6,681,699,347</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEP 2021

5. PROPRIETARY CAPITAL

		2021
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	6,681,699,347
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(9,329,502)</u>
	TOTAL PROPRIETARY CAPITAL	<u>\$ 8,332,670,946</u>

6. LONG-TERM DEBT

221	BONDS	\$ 6,417,859,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(17,144,731)</u>
	TOTAL LONG-TERM DEBT	<u>\$ 6,400,714,269</u>

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,308,169,764
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	26,724,300
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	67,215,598
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	14,375,694
230	ASSET RETIREMENT OBLIGATIONS	<u>873,398,302</u>
	TOTAL OTHER NONCURRENT LIABILITIES	<u>\$ 2,289,883,658</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEP 2021

8. CURRENT AND ACCRUED LIABILITIES

		2021
231	NOTES PAYABLE	\$ 375,000,000
232	ACCOUNTS PAYABLE	661,866,975
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	60,483,526
235	CUSTOMER DEPOSITS	42,938,542
236	TAXES ACCRUED	62,361,327
237	INTEREST ACCRUED	73,550,844
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	9,311,419
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	289,927,697
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	50,654,134
244	DERIVATIVE INSTRUMENT LIABILITIES	34,891,718
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(14,375,694)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,646,610,488

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 120,477,963
253	OTHER DEFERRED CREDITS	455,598,366
254	OTHER REGULATORY LIABILITIES	2,230,131,650
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	13,028,758
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,901,002,349
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	389,807,172
	TOTAL DEFERRED CREDITS	5,110,046,258
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 23,779,925,619

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,541,329,686
401	OPERATING EXPENSES	2,636,546,245	
402	MAINTENANCE EXPENSES	197,780,551	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	644,821,578	
408.1	TAXES OTHER THAN INCOME TAXES	157,983,247	
409.1	INCOME TAXES	37,697,823	
410.1	PROVISION FOR DEFERRED INCOME TAXES	218,153,398	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(90,333,766)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(349,111)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		3,802,299,965
	NET OPERATING INCOME		739,029,721

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(7,597,419)	
418	NONOPERATING RENTAL INCOME	27,818	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	5,840,618	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	62,813,700	
421	MISCELLANEOUS NONOPERATING INCOME	189,789	
421.1	GAIN ON DISPOSITION OF PROPERTY	2,015,252	
	TOTAL OTHER INCOME	63,289,758	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	25,962,785	
	TOTAL OTHER INCOME DEDUCTIONS	\$ 26,150,321	
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409.2	INCOME TAXES	(2,402,854)	
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SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,079,146,682
NET INCOME (FROM PRECEDING PAGE)	602,552,665
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 6,681,699,347</u>

ATTACHMENT B
ELECTRIC TARIFF TABLE OF CONTENTS
APRIL 26, 2022



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE	16015-E
TABLE OF CONTENTS	35989, 35689, 35486, 35664, 34809, 35990-E 34811, 35954, 35022, 35665, 33383, 31804-E 31805, 31174, 35483, 31176, 31177-E
 PRELIMINARY STATEMENT:	
I. General Information	8274, 30670, 34739-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 32302, 35010-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	35268, 35269-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 31631, 31632-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	35693, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21 st Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	28765-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

(Continued)

1C5

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Regulatory Affairs

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Resolution No. _____



TABLE OF CONTENTS

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	26173-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Vehicle Grid Integration Balancing Account (VGIBA).....	30679-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Clean Transportation Priority Balancing Account (CTPBA).....	30731-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Customer Information System Balancing Account (CISBA).....	31042, 31043-E
Transition, Stabilization and OCM Balancing Account (TSOBA).....	31044-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 31221, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E
Essential Usage Study Balancing Account (EUSBA)	33636, 33637-E
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA)....	34130, 3131-E
High Power Rate Balancing Account (HPRBA)	34161-E
High Power Interim Rate Waiver Balancing Account (HPWBA)	34163, 34164-E
Flex Alert Balancing Account (FABA)	34673, 34674-E
Power Your Drive 2 Balancing Account (PYD2BA)	34814, 34815-E
Rule 20 Balancing Account (R20BA)	35011,35012-E
Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSSA).....	35302, 35303, 35304-E
Wildfire And Natural Disaster Resiliency Rebuild Balancing Account (WDRBA)	35686, 35687-E
DWR Excess Bond and Power Charge Refund (AB1XBA)	35914-E

III. Memorandum Accounts

Description/Listing of Accounts.....	Description/Listing of Accounts	19451, 31002, 35697-E
Catastrophic Event Memorandum Account (CEMA).....		19453, 19454, 22814-E
Streamlining Residual Account (SRA).....		30680, 28771-E
Nuclear Claims Memorandum Account (NCMA).....		30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....		19472-E
Net Energy Metering Memorandum Account (NEMMA).....		19473-E
Self-Generation Program Memorandum Acct (SGPMA).....		330900, 33091-E
Bond Payment Memorandum Account (BPMA).....		19481-E
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)		19576, 19577, 19578-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)		34957, 33403-E

(Continued)

N



TABLE OF CONTENTS

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	34974, 34975, 34976, 34977-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	26366, 26367-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	32091, 32092-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	33277, 33278-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Rate Reform Memorandum Account (RRMA).....	26407-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	35484-E
Cost of Capital Memorandum Account (CCMA)	35698-E

N

(Continued)

3C5
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TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Customer Information System Memorandum Account (CISMA)....	28971-E
Integration Capacity Analysis and Location Net Benefit Analysis Memorandum Account (ICLNBMA).....	30328, 30329-E
Wildfire Consumer Protections Memorandum Account (WCPMA)	30091-E
Medium-Large Commercial And Industrial COVID-19 Disconnection Moratorium Memorandum Account (CDMMA)	35050,35051-G
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	30284-E
General Rate Case Memorandum Acct 2019 (GRCMA2019)	32404-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACASHMA).....	30817-E
Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Working Group Facilitator Memorandum Account (WGFMA)	32228-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	33369, 33370-E
Climate Adaptation Assessment Vulnerability Memorandum Account	33498-E
Microgrid Memorandum Account (MGMA).....	34193, 34194-E
Voluntary Allocation and Market Offer Memorandum Account (VAMMA)	35646-E

IV. Electric Distribution and Gas Performance

32405, 21378, 20738, 20739, 32406, 30688-E
29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503,19504,25384,19506,19507,19508-E 19509,19510,19511,19512,19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....

23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

4C6

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TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	<u>Residential Rates</u>	
DR	Domestic Service	33092, 33093, 33094, 33095, 33096, 24223-E
DR-TOU	Domestic Time-of-Use Service	33097, 33098 33099, 33100, 33101, 33102-E 32662-E
TOU-DR	Residential – Time of Use Service	33103, 33104 33105, 33106, 32891, 30415-E 33107, 33108, 33109, 33110, 1826-E
DR-SES	Domestic Households with a Solar Energy System	33111, 26571, 30425, 30426, 33112-E
E-CARE	California Alternate Rates for Energy	26573, 33113, 34683, 34684, 31779, 26578-79E
DM	Multi-Family Service	33114, 33115, 33116, 33117, 33118 24242-E
DS	Submetered Multi-Family Service	33119-22 32150, 33123, 32664, 31727, 24779-E
DT	Submetered Multi-Family Service Mobilehome Park	33124, 33125, 33126, 33127, 24455, 33128-E 24257, 24258, 24259-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	33129 33130, 33131, 33132, 24264, 33133-E 24789-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	33134, 33135, 24270, 24271, 33136-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	33137 33138, 24272, 24274, 24275, 33139-E
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	35907, 35908, 35909, 35912, 32667, 30455-E
DE	Domestic Service to Utility Employee	20017-E
FERA	Family Electric Rate Assistance	34685, 33372-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	32929, 33144-47, 31770, 33148-E
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	32933, 33149-51, 32751, 31774, 33152-E
DAC-GT	Disadvantage Communities Green Tariff	32247, 32248, 32249, 32250-E
CSGT	Community Solar Green Tariff	32251, 32252, 32253, 32254, 32255-E
	<u>Commercial/Industrial Rates</u>	
TOU-A	General Service – Time of Use Service	32937, 33153, 30458, 30459, 30460, 33154-E
TOU-A-2	Optional Cost-Based Service – Time of Use Service	32940, 33155, 30464, 30465, 30466-E
TOU-A-3	Optional 3-Period Time of Use Service	32942, 33156, 30499, 30500, 30501- 30504
A-TC	Traffic Control Service	33157, 24282, 24283-E
TOU-M	General Service - Small - Time Metered	33158, 33159, 30487, 30488, 33160, 30490-E
AL-TOU	General Service - Time Metered	32948, 30491, 33161, 33162, 29353, 29354-E 29355, 29356, 29357, 30494, 33163, 33164, 32680-E
AL-TOU-2	Optional Cost-Based Service – Time Metered	32953, 30498, 33165, 33166, 30501 – 30504, 32681-E
A6-TOU	General Service - Time Metered	33167, 33168, 25435, 20521, 29974, 30507, 33169, 32959-E 33170-E
DG-R	Distributed Generation Renewable –Time Metered	32960, 30509, 31869, 33171, 21059, 21060, 29979, 30512, 30513, 31870, 33172-E
OL-TOU	Outdoor Lighting – Time Metered	33173, 24302, 21448, 21449. 33174-E
EV-HP	Electric Vehicle – High Power Rate	35671, 35917, 35790, 35674, 35675, 35676-E

(Continued)



TABLE OF CONTENTS

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.
	<u>Lighting Rates</u>	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	35393, 35394, 35395, 35396, 35397, 35398-E 35399, 35400, 35401-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	35402, 35403, 35404, 35405, 35306, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway -Customer-Owned Install	33411, 14943, 21441-E
OL-1	Outdoor Area Lighting Service	35412, 20280, 21442-E
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	35314, 21444, 21445-E
DWL	Residential Walkway Lighting.....	35414, 21450-E
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 35407, 35408, 35409, 31882, 30716-E 30717, 30718-E
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	32982, 35410, 30721, 30722, 30723, 30724-E
	<u>Miscellaneous</u>	
PA	Power – Agricultural	29995, 29996, 26508-E
TOU-PA	Power - Agricultural Time of Use (TOU) Service	32988, 35415, 30531, 32161, 32162, 35416-E 35417-E
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	32992, 35318, 30539, 30540, 30541-E
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	32994, 35419, 35420, 30545, 30546, 30547-E
PA-T-1	Power – Agricultural – Optional Time-of-Use	32997, 35421,35422, 26516,26517, 29593,29667-E 35423, 35424-E
S	Standby Service	35425, 18256, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	27816, 27817-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 32165-E 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges ..	18385-E, 35055-E
BIP	Base Interruptible Program	34918, 34919, 34920, 34921, 34922, 32623-E 32624, 32625, 32626-E
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948-21951-E
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E
SLRP	Scheduled Load Reduction Program.....	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E
DBP-DA	Demand Bidding - Day Ahead (US Navy).....	25220, 25221, 23630, 23631-E
NEM	Net Energy Metering	28166, 25273, 25274-75, 28167-68, 25278-79-E 28169, 25281-88, 33435, 28170-71, 28847-E
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-95, 33436, 31808, 28848, 35062-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	35987, 23437, 23438, 23439, 23440, 35988-E 23442, 23442-E
E-PUC	Surcharge to Fund PUC Reimbursement Fee	29841-E
DWR-BC	Department of Water Resources Bond Charge.....	32810-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 33003, 33004, 27047, 32166-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	30008, 19582, 35056, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 32167, 19741, 19742-E 33005, 32168, 32169-E
CCA-CRS	Community Choice Aggregation Cost Resp Surchrge...	35426,33596, 20549, 35427-E
UM	Unmetered Electric Service	

(Continued)

T



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
	<u>Miscellaneous</u>	
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	31671, 31229, 31230, 30772, 31186-E 31231, 30361, 30698, 30699, 30363-E 30206, 30773, 30774, 30776, 32170-E
WATER	Water Agency Tariff for Eligible Renewables...	31897,19337,19338-E 20287,19337,19338, 20429,20430-E
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	27197-30566-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 30567-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27209-27216, 30568-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	35611, 35612, 35613, 35614,35629-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	33007, 33008, 27052-E
BIOMAT	Bioenergy Market Adjusting Tariff...	33618, 33619, 33620-21, 28286, 33622-E 33623, 30060, 26836, 30400, 33264-E 33625-27, 28291-92, 33628, 30401-E
ECR	Enhanced Community Renewables...	33009, 33010, 29888, 28269, 33473-E 33474, 33475, 29889-E
GT	Green Tariff.....	33012, 33476, 33477, 33478, 33479-E 33480, 33481-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	35630, 35631, 35632, 35633, 35634-E
AFP	Armed Forces Pilot...	30071, 30072, 30073, 32171, 32172-E 32173, 32174, 32175, 30780-E
Public GIR	Grid Integrated Rate	31014, 35431, 35432, 31017, 35433-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E
BTMM	Behind-The Meter Microgrid	34677, 34678, 34679, 34680-E

(Continued)



TABLE OF CONTENTS

COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
EECC	Electric Energy Commodity Cost	34859, 34860, 34861, 33216, 34862, 34863-E 34864, 34865, 34866, 33222, 33223, 33224-E 34801, 32176, 30588, 30589, 34867, 34868-E 34869, 34870, 34871, 33230, 33231, 32832-E 32832, 32833, 32834
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	33232, 29436, 25548, 26613, 32177, 32178-E 33233, 29940-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30597, 33234, 33235, 30600, 26537, 32179-E 33236, 29446-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	33237, 33238, 32519, 30605, 30606, 32181-E 32520, 33239-E
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 32183, 19750-E
EECC-PPP-D	EECC Critical Peak Pricing Default...	34872, 34873, 34874, 30613, 32185, 32186-E 32187, 32188, 32531, 34875, 34876, 32537-E
EECC-PPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	33245, 33246, 33247, 30625, 32190, 30627-E 29462, 30184, 33248, 33249, 30630-E

CONTRACTS & DEVIATIONS

23877, 5488, 5489, 6205, 6206, 5492, 16311-E
22320, 5495, 6208, 6209, 8845, 6109, 5902-E
5750, 8808, 8809, 6011, 8001, 8891, 35059-E
28762, 35952-E

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	20584, 20585, 32191, 32192, 20588, 27101, 22066, 18413-E 14584, 24475, 19394, 24671, 24476, 22068-E
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E
3	Applications for Service.....	15484, 15485-E
T4	Contracts.....	15488, 15489, 15490-E
5	Special Information Available for Customers.....	31461, 31462-E
6	Establishment & Re-establishment of Credit.....	20223, 25228-E
7	Deposits.....	33373, 20228-E
8	Notices.....	17405-E
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 33374-E
10	Disputed Bills.....	31463, 31464-E
11	Discontinuance of Service.....	33375, 33376, 31645, 31467, 31646, 31469, 31470, 31680-E 30248, 32049-E
12	Rates and Optional Rates.....	23252-E
13	Temporary Service.....	19757-E
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E
15	Distribution Line Extensions.....	33802-33816-E
16	Service Extensions.....	33817-33831-E
17	Meter Reading.....	26153, 24705-E
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E

(Continued)



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 34663, 34664-E
20	Replace of OH w/ UG Elec Facilities	35013,35014,35015,35016,35017,35018,35019-E
21	Interconnection Standards for Non-Utility Owned Generation	28143,28005-06,30734-35,29027,30736,28007-08-E 29798-800,27218,29028,27220-22-E 27720,27224-29,28011,28145-E 31037,27722-27,28013,27729-34,28014,27736,30737-38-E 29801,28016-19,28388,28021-22,27259-60,28023-27,27266-88-E 28028-30,28389-30739,28035-39,28799-803,28045-48,28095,28050-E 27312-19,30740,29029,27322-29-E 29899-900,31003-11,31651,29137-39-E 29802-03,30741-42,29806-08,30743,29810-15,30744-48-E 29821,30749,29823,30750-53,29828-32-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780,21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298,11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 33466, 32333, 32334, 32335, 33467-E 32337, 33468, 33469,33470-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	33857-19770, 20299, 21898, 19773-76, 33858-60, 33861, 33862, 19781, 26377, 22825, 19784-91, 20300, 22826,33865-82-E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	19658, 19659, 30790, 30791, 30792, 30793, 30794, 30795, 30796-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	24708, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 30255-30257,27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	20937-E
41	DR Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E
43	On-Bill Repayment Pilots	26465, 23976, 26466, 26467, 26468, 26469, 26470-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E
45	Electric Vehicle Infrastructure	35651, 35652, 35653, 35654, 35655, 35656, 35657, 35658, 35659, 45660E 35661, 35662-E

T
T

(Continued)



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities...	7063-E
106-3559	---	Assessment District Agreement...	6162-E
106-3559/1	---	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	31943-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	---	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E

T

(Continued)

10C7

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TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export)...	29046-E
117-2160-A	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export) Federal Government Only..	29047-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement....	8802-E
117-2300	4-21	Generating Facility Material Modification Notifications Worksheet	34660-E
118-159	7-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	02-21	Medical Baseline Allowance Application.....	34178-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	32879-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	26474
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement...	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C7

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TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	05/21	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	34686-E	T
142-732/1	05/21	Residential Rate Assistance Application (IVR/System-Gen...	34687-E	T
142-732/2	05/21	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	34688-E	T
142-732-3	05/21	CARE Program Recertification Application & Statement of Eligibility...	34689-E	T
142-732/4	05/21	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	34690-E	T
142-732/5	05/21	CARE Post Enrollment Verification...	34691-E	T
142-732/6	05/21	Residential Rate Assistance Application (Vietnamese)...	34692-E	T
142-732/8	05/21	Residential Rate Assistance Application (Direct Mail)...	34693-E	T
142-732/10	05/21	Residential Rate Assistance Application (Mandarin Chinese)...	34694-E	T
142-732/11	05/21	Residential Rate Assistance Application (Arabic)...	34695-E	T
142-732/12	05/21	Residential Rate Assistance Application (Armenian)...	34696-E	T
142-732/13	05/21	Residential Rate Assistance Application (Farsi)...	34697-E	T
142-732/14	05/21	Residential Rate Assistance Application (Hmong)...	34698-E	T
142-732/15	05/21	Residential Rate Assistance Application (Khmer)...	34699-E	T
142-00832	05/21	Application for CARE for Qualified Nonprofit Group Living Facilities	34705-E	T
142-732/16	05/21	Residential Rate Assistance Application (Korean)	34700-E	T
142-732/17	05/21	Residential Rate Assistance Application (Russian)	34701-E	T
142-732/18	05/21	Residential Rate Assistance Application (Tagalog)...	34702-E	T
142-732/19	05/21	Residential Rate Assistance Application (Thai)...	34703-E	T
142-740	05/21	Residential Rate Assistance Application (Easy/App)	34704-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E	

(Continued)



TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	33417-E
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-20	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	33313-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	07-21	Generating Facility Interconnection Application...	35023-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	30801-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C5

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TABLE OF CONTENTS

Sheet 14

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05303	07-18	Technical Assistance Incentive Application...	16568-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	06-17	(3 rd Party Inadvertent Export)	29059-E
		Generating Facility Interconnection Agreement	
142-0543	06-17	(3 rd Party Non-Exporting)	29060-E
		Generating Facility Interconnection Agreement	
142-0544	06-17	(Inadvertent Export)	19323-E
		Generating Facility Interconnection Agreement (Continuous Export)	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E
142-0546	11-21	Local Government – Generation Bill Credit Transfer Allocation	
		Request Form (RES-BCT)	35617-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional	
		UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's	11855-E
		Authorized Meter Supplier and SDG&E for	
		Optional UDC Meter Services	
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C12 Issued by Submitted Nov 24, 2021

Advice Ltr. No. 3893-E Dan Skopec Effective Dec 24, 2021

Decision No. Senate Bill No. 479 Vice President Regulatory Affairs Resolution No.



TABLE OF CONTENTS

Sheet 15

SAMPE FORMS

FORM NO.	DATE	APPLICATIONS, AGREEMENTS AND CONTRACTS	CAL C.P.U.C. SHEET NO.
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	10-21	Mobilehome Park Utility Upgrade Agreement.....	35481-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	33854-E

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(Continued)

15C5

Advice Ltr. No. 3859-E

Decision No. D.21-08-025

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Oct 4, 2021
Effective Oct 4, 2021
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 1, 2018

Effective _____

Resolution No. _____

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TABLE OF CONTENTS

Sheet 17

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C. SHEET NO.</u>	
101-00751	02-21	Final Notice Before Disconnect (MDTs).....	34134-E	T
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E	D
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E	
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	02-21	Reminder Notice – Payment Request for Past Due Bill	34135-E	T
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	
101-00753/10	03-14	Payment Agreement Confirmation	24580-E	
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E	D
101-01072	02-21	Notice of Disconnect (delivered).....	34136-E	T
101-01073	02-21	Notice of Shut-off (Mailed).....	34137-E	T
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E	T
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E	

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag	2514-E	

ATTACHMENT C
STATEMENT OF PROPOSED RATE INCREASES

**SAN DIEGO GAS & ELECTRIC COMPANY'S
NOTICE OF RATE INCREASE FOR DEMAND RESPONSE PROGRAMS
APPLICATION NO. A.22-05-XXX**

On May 2, 2022, San Diego Gas & Electric Company (SDG&E[®]) filed its application requesting approval for an overall increase in rates for funding of the 2023-2027 Demand Response (DR) portfolio (A.22-05-XXX) with the California Public Utilities Commission (CPUC). If approved, these programs would be implemented over a five-year program cycle of 2023-2027. SDG&E is requesting the authority to spend up to \$172.3 million during the 2023-2027 program cycle to design and implement a portfolio of DR programs.¹ SDG&E is also requesting the funds spent, up to the maximum approved by the CPUC, be recorded to existing regulatory accounts and recovered annually in electric distribution rates starting January 1, 2023.

Demand Response programs motivate electric customers through financial incentives to reduce their electric usage during high-demand periods and/or shift electric usage to other periods when electric demand is lower. Reducing peak electric loads helps improve reliability of the electric system and helps keep costs down by limiting the need to purchase electricity when prices spike.

The current and illustrative electric rates based on SDG&E's forecasted budget for years 2023-2027 are noted in the tables below. SDG&E's forecasted budget is \$15.8 million in 2023, \$22.8 million in 2024, \$23.3 million in 2025, \$56.6 million in 2026 and \$53.8 million in 2027. The tables below present the incremental impact of SDG&E's forecasted budget for years 2023-2027 compared to current effective rates for proposed 2023 and year-over-year impacts thereafter.²

**SAN DIEGO GAS & ELECTRIC[®]
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE
2023**

Customer Class	Current Rates	Proposed Rate	
	(1/1/2022)	2023	
	¢/kWh	¢/kWh	¢ %
(a)	(b)	(c)	(d) (e)
Residential	34.523	34.543	0.020 0.06%
Small Commercial	32.239	32.253	0.014 0.04%
Med & Lg Commercial/Industrial	29.113	29.124	0.011 0.04%
Agriculture	23.165	23.180	0.015 0.06%
Street Lighting	29.009	29.032	0.023 0.08%
System Total	31.059	31.073	0.014 0.05%

¹ This amount excludes Franchise Fees and Uncollectables (FF&U).

² Current rates effective 1/1/2022 per Advice Letters (Also) 3928-E, 3928-E-A, 3928-E-B.

SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE
2024

Customer Class	Proposed		Increase	
	Rate 2023	Proposed Rate 2024	¢	%
(a)	(b)	(c)	(d)	(e)
Residential	34.543	34.605	0.062	0.18%
Small Commercial	32.253	32.299	0.046	0.14%
Med & Lg Commercial/Industrial	29.124	29.167	0.043	0.15%
Agriculture	23.180	23.226	0.046	0.20%
Street Lighting	29.032	29.092	0.060	0.21%
System Total	31.073	31.122	0.049	0.16%

SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE DECREASE
2025

Customer Class	Proposed		Decrease	
	Rate 2024	Proposed Rate 2025	¢	%
(a)	(b)	(c)	(d)	(e)
Residential	34.605	34.597	(0.008)	(0.02) %
Small Commercial	32.299	32.292	(0.007)	(0.02) %
Med & Lg Commercial/Industrial	29.167	29.161	(0.006)	(0.02) %
Agriculture	23.226	23.219	(0.007)	(0.03) %
Street Lighting	29.092	29.084	(0.008)	(0.03) %
System Total	31.122	31.115	(0.007)	(0.02) %

**SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE
2026**

Customer Class	Proposed	Proposed Rate	Increase	
	Rate 2025	2026	¢	%
(a)	(b)	(c)	(d)	(e)
Residential	34.597	34.839	0.242	0.70%
Small Commercial	32.292	32.471	0.179	0.55%
Med & Lg	29.161	29.329	0.168	0.58%
Commercial/Industrial				
Agriculture	23.219	23.397	0.178	0.77%
Street Lighting	29.084	29.320	0.236	0.81%
System Total	31.115	31.309	0.194	0.62%

**SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE DECREASE
2027**

Customer Class	Proposed	Proposed Rate	Decrease	
	Rate 2026	2027	¢	%
(a)	(b)	(c)	(d)	(e)
Residential	34.839	34.819	(0.020)	(0.06) %
Small Commercial	32.471	32.456	(0.015)	(0.05) %
Med & Lg	29.329	29.316	(0.013)	(0.04) %
Commercial/Industrial				
Agriculture	23.397	23.383	(0.014)	(0.06) %
Street Lighting	29.320	29.301	(0.019)	(0.06) %
System Total	31.309	31.293	(0.016)	(0.05) %

ATTACHMENT D
ORIGINAL COST AND DEPRECIATION

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2021

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	192,327,420.84	171,034,561.64
	Intangible Contra Accounts	<u>(979,446.23)</u>	<u>(587,459.08)</u>
	TOTAL INTANGIBLE PLANT	<u>191,570,815.97</u>	<u>170,650,002.86</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,430,413.60	54,402,794.78
312	Boiler Plant Equipment	164,294,063.74	98,489,639.43
314	Turbogenerator Units	133,511,708.78	67,093,555.55
315	Accessory Electric Equipment	86,961,890.56	53,264,204.79
316	Miscellaneous Power Plant Equipment	65,539,111.21	22,233,277.51
		0.00	0.00
	Palomar Contra E-316	<u>(1,621,911.83)</u>	<u>(662,489.89)</u>
	TOTAL STEAM PRODUCTION	<u>554,641,794.35</u>	<u>294,867,500.46</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	24,895,662.62	12,636,003.96
342	Fuel Holders, Producers & Accessories	21,651,513.75	10,850,150.29
343	Prime Movers	94,499,877.71	56,380,689.16
344	Generators	327,198,489.71	161,912,072.04
345	Accessory Electric Equipment	32,888,863.01	19,299,032.92
346	Miscellaneous Power Plant Equipment	<u>70,851,153.92</u>	<u>22,205,192.17</u>
	TOTAL OTHER PRODUCTION	<u>572,212,357.59</u>	<u>283,285,568.50</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,126,854,151.94</u>	<u>578,153,068.96</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	80,294,985.16	0.00
350.2	Land Rights	172,455,914.38	29,633,543.03
352	Structures and Improvements	706,003,961.59	118,657,536.60
353	Station Equipment	2,106,461,888.07	515,287,726.96
354	Towers and Fixtures	926,884,636.77	248,242,430.28
355	Poles and Fixtures	956,300,281.08	168,440,655.57
355	Pole retirement error correction-top side	0.00	0.00
356	Overhead Conductors and Devices	853,407,343.78	282,952,061.15
357	Underground Conduit	559,305,264.60	99,888,512.76
358	Underground Conductors and Devices	569,020,673.87	99,670,302.70
359	Roads and Trails	367,439,469.20	53,894,978.18
	TOTAL TRANSMISSION	7,297,574,418.50	1,616,667,747.23
360.1	Land	17,456,813.30	0.00
360.2	Land Rights	96,511,119.82	50,070,190.41
361	Structures and Improvements	13,236,811.29	2,570,178.84
362	Station Equipment	657,037,773.13	275,678,574.88
363	Storage Battery Equipment	182,731,559.20	65,241,994.65
364	Poles, Towers and Fixtures	1,000,351,878.74	304,778,859.42
364	Pole retirement error correction-top side	0.00	0.00
365	Overhead Conductors and Devices	1,090,919,285.34	261,880,584.50
366	Underground Conduit	1,668,114,261.48	603,455,151.51
367	Underground Conductors and Devices	1,917,294,487.64	1,054,322,882.93
368.1	Line Transformers	755,096,036.54	266,808,817.66
368.2	Protective Devices and Capacitors	34,983,785.45	16,529,976.32
369.1	Services Overhead	269,854,564.48	105,088,422.99
369.2	Services Underground	403,963,883.17	280,430,467.49
370.1	Meters	213,371,428.79	138,892,998.89
370.2	Meter Installations	71,563,863.68	37,699,560.30
371	Installations on Customers' Premises	74,699,165.46	29,041,635.55
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	35,215,448.94	23,536,837.53
		0.00	(4,709,476.00)
	TOTAL DISTRIBUTION PLANT	8,502,402,166.45	3,511,317,657.87
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,469,034.54	29,424,683.73
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	25,722.82
393	Stores Equipment	46,031.37	5,930.79
394.1	Portable Tools	39,900,796.35	12,536,701.36
394.2	Shop Equipment	278,147.42	232,240.02
395	Laboratory Equipment	5,336,019.09	1,631,293.84
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	403,747,284.81	168,140,441.98
398	Miscellaneous Equipment	3,283,046.75	1,393,600.90
	TOTAL GENERAL PLANT	505,491,177.47	213,558,001.32
101	TOTAL ELECTRIC PLANT	17,623,892,730.33	6,090,346,478.24

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,471,715.53
	TOTAL STORAGE PLANT	2,168,803.11	1,471,715.53
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,514,781.26	1,691,753.71
366	Structures and Improvements	22,250,754.97	12,030,326.82
367	Mains	450,224,142.81	99,856,426.68
368	Compressor Station Equipment	104,685,773.36	76,470,191.94
369	Measuring and Regulating Equipment	29,126,273.69	19,089,713.13
371	Other Equipment	2,820,111.41	363,671.65
	TOTAL TRANSMISSION PLANT	617,270,981.25	209,502,083.93
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,519,345.65	7,579,540.27
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,477,730,230.05	463,090,475.99
378	Measuring & Regulating Station Equipment	21,137,579.33	10,111,008.47
380	Distribution Services	485,564,860.58	309,778,418.30
381	Meters and Regulators	186,872,108.16	83,063,663.88
382	Meter and Regulator Installations	121,313,422.45	49,724,752.09
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,342,306.73
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,397,017.90	6,937,352.36
	TOTAL DISTRIBUTION PLANT	2,315,609,094.57	931,688,771.19

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	22,140,750.53	5,052,769.83
394.2	Shop Equipment	63,820.21	32,499.57
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,363.98	1,087,252.25
398	Miscellaneous Equipment	465,787.29	186,473.37
	TOTAL GENERAL PLANT	<u>24,926,722.01</u>	<u>6,376,065.96</u>
101	TOTAL GAS PLANT	<u>2,960,061,705.14</u>	<u>1,149,124,740.81</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	2,555,893.38	470,502.07
303	Miscellaneous Intangible Plant	836,984,980.23	426,952,034.83
	Common Contra Account	(4,128,951.21)	(1,838,550.83)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,796.01	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	552,264,123.35	190,338,360.05
391.1	Office Furniture and Equipment - Other	40,879,114.82	14,622,572.63
391.2	Office Furniture and Equipment - Computer E	123,742,408.14	55,570,698.61
	Common Contra Account	(19,579.43)	(12,491.14)
392.1	Transportation Equipment - Autos	406,252.33	276,038.77
392.2	Transportation Equipment - Trailers	107,977.72	17,640.12
392.3	Transportation Equipment - Aviation	12,139,287.63	4,352,100.81
393	Stores Equipment	332,982.68	68,530.04
394.1	Portable Tools	1,520,840.18	660,471.37
394.2	Shop Equipment	142,759.33	98,192.92
394.3	Garage Equipment	1,837,003.62	645,724.12
395	Laboratory Equipment	1,731,094.98	998,373.00
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	346,325,548.22	126,216,365.21
398	Miscellaneous Equipment	3,585,062.47	774,810.60
118.1	TOTAL COMMON PLANT	<u>1,927,929,370.79</u>	<u>820,046,170.42</u>
	TOTAL ELECTRIC PLANT	17,623,892,730.33	6,090,346,478.24
	TOTAL GAS PLANT	2,960,061,705.14	1,149,124,740.81
	TOTAL COMMON PLANT	<u>1,927,929,370.79</u>	<u>820,046,170.42</u>
101 & 118.1	TOTAL	<u>22,511,883,806.26</u>	<u>8,059,517,389.47</u>
101	PLANT IN SERV-SONGS FULLY RECOVERE	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA		
	Electric	0.00	0.00
	Common	(2,555,893.38)	(470,502.06)
		<u>(2,555,893.38)</u>	<u>(470,502.06)</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(16,389,520.96)	(16,389,520.96)
	Gas	(119,197.76)	(119,197.76)
		<u>(16,508,718.72)</u>	<u>(16,508,718.72)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE		
		<u>(16,508,718.72)</u>	<u>(16,508,718.72)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	30,318,362.01
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>30,318,362.01</u>
	TOTAL PLANT LEASED TO OTHERS		
		<u>112,194,000.02</u>	<u>30,318,362.01</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,168,688,168.80	
	Gas	171,619,306.46	
	Common	309,576,400.23	
		<u>1,649,883,875.49</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS		0.00
		<u>1,649,883,875.49</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,002,372,872.27
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,002,372,872.27
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	84,718,944.73
118.1	COMMON CAPITAL LEASE	76,864,671.05	21,200,581.63
		1,384,286,690.51	105,919,526.36
143	FAS 143 ASSETS - Legal Obligation	40,223,457.08	(994,022,774.29)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	139,869,876.96	52,285,977.05
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,975,708,388.95)
	TOTAL FAS 143	180,093,334.04	(2,917,445,186.19)
	UTILITY PLANT TOTAL	25,817,782,248.16	6,262,208,897.08

ATTACHMENT E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEP 2021
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,541
2	Operating Expenses	<u>3,802</u>
3	Net Operating Income	<u>\$ 739</u>
4	Weighted Average Rate Base	\$ 12,099
5	Rate of Return*	7.55%

*Authorized Cost of Capital

ATTACHMENT F
SERVICE LIST
NOTICE TO STATE, CITIES AND COUNTIES

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

ATTACHMENT G

REQUEST FOR EXPEDITED SCHEDULE – RULE 2.9

REQUEST FOR EXPEDITED SCHEDULE – RULE 2.9

SDG&E respectfully requests that Phase One of this Demand Respond (DR) funding application be considered by the Commission on an expedited basis as it is necessary to resolve this financial matter expeditiously to avoid ratepayer harm. Phase One of the application is limited to SDG&E’s request for 2023 bridge funding that would allow SDG&E to continue to provide the same DR programs to its customers in 2023 – funding that would otherwise end in 2022. SDG&E’s request for bridge funding in 2023 is not expected to be controversial, but rather, it is simply a request for an extension of SDG&E’s previously approved 2022 DR budget. The approval of DR funds for 2023 as a bridge year is critical as SDG&E continues to implement and manage the revisions to the Emergency Load Reduction Program and other DR programs that were approved in the Summer Reliability OIR Phase 2 (D.21-12-015). Ceasing all existing DR programs due to a lack of funding will not only cause ratepayer harm but will also undermine the State and CPUC’s goals to promote DR programs and create a cleaner environment.

In addition, granting SDG&E’s request for expedited treatment is consistent with CPUC Executive Director Rachel Peterson’s September 30, 2021 approval of the deadline for the utilities to submit their DR funding applications, which indicated that “the Utilities will request interim demand response program funding for 2023, also referred to as ‘Bridge Funding,’ *on an accelerated schedule in the Applications.*”¹ SDG&E’s request for expedited treatment has therefore already been considered by Commission staff and deemed appropriate.

¹ RE: Joint Request of the Investor-Owned Utilities to Extend the Deadline for Submission of 2023-2027 Demand Response Portfolio Applications from November 1, 2021 to May 2, 2022 (September 30, 2021), at p. 2 (emphasis added).