In the Matter of the Application of San Diego Gas & Electric Company (U 902 E) for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

Application 10-07-009 (Filed July 6, 2010)

Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design

Application 19-03-002 (Filed March 4, 2019)

Application: 10-07-009/A.19-03-002

Exhibit No: ____

PREPARED SUPPLEMENTAL TESTIMONY OF ADRIANNA MAGALLANES

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

AUGUST 30, 2019



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PREPARED SUPPLEMENTAL TESTIMONY OF ADRIANNA MAGALLANES

I. INTRODUCTION AND PURPOSE

The purpose of my testimony is to provide the information the Administrative Law Judge ("ALJ") requested in Section 1 ("Streetlighting") of the July 26, 2019 Ruling Directing San Diego Gas & Electric Company ["SDG&E"] to File/Serve Supplemental Information ("July 26, 2019 Ruling"). The July 26, 2019 Ruling (at p. 1) states that "SDG&E's supplemental testimony on streetlighting, due August 30, 2019, shall include information responsive to some of the items identified in the prehearing conference statement of California Streetlight Association." As such, the July 26, 2019 Ruling (at pp. 1-2) directs SDG&E to provide information regarding eight questions. Witness Saxe is responding to questions five through eight, and my testimony responds to questions one through four.¹

II. REQUESTED INFORMATION

My testimony responds to the following request for information from the July 26, 2019 Ruling:

- 1. Description of technologies included in the tariff, especially any technologies in addition to LEDs (light emitting diodes). Describe options for more advanced technologies including, at minimum, solar powered streetlights, and streetlights with photosensors.
- 2. Number of lamps proposed to be converted and timeframe for conversion. Identify and describe any and all assumptions, data sources and limitations for each proposed number.
- 3. Installed cost of each proposed energy efficient technology (i.e., current and forecasted market costs). Identify and describe methodologies, assumptions, data sources and limitations for each proposed cost estimate.
- 4. Operations and maintenance costs of each technology compared to traditional technologies (including, but not limited to, high pressure sodium vapor). Identify and

¹ SDG&E's supplemental testimony in response to the July 26, 2019 Ruling incorporates the updated information SDG&E referenced in its June 10, 2019 Prehearing Conference Statement (at pp. 4-5).

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describe methodologies, assumptions, data sources and limitations for each proposed cost estimate.

III. SDG&E RESPONSES TO QUESTIONS IN JULY 26, 2019 RULING

1. Description of technologies included in the tariff, especially any technologies in addition to LEDs (light emitting diodes). Describe options for more advanced technologies including, at minimum, solar powered streetlights, and streetlights with photosensors.

SDG&E's current Schedule LS-1 (Lighting – Street and Highway – Utility-Owned Installations) tariff includes traditional technologies such as Mercury Vapor, High Pressure Sodium Vapor, Low Pressure Sodium Vapor, and Metal Halide. Upon Commission approval of this Application ("A.19-03-002"), SDG&E will add Light Emitting Diode ("LED") technology to Schedule LS-1.

A Mercury Vapor light is a specific type of gas-discharge light that uses an electric arc of vaporized mercury to produce light. A Sodium Vapor light is a gas-discharge light that uses sodium to produce light. There are two types of Sodium Vapor Lamps - High Pressure and Low Pressure. The principal difference between the High Pressure and Low Pressure lights is the operating pressure inside the lamp. A Metal Halide light is an electrical light that produces light by an electric arc through a gas mixture of vaporized mercury and metal halides. A LED is a semiconductor light source that emits light when current flows through it.

Currently, all of SDG&E's existing LS-1² streetlights provide "dusk to daylight" service. Installations contain photo sensors or, photocells, to detect when light is needed. If the photo sensors or photocells detect light is needed, the streetlight will turn on, and then similarly turn off, when it detects light is no longer needed. SDG&E does not currently have company owned streetlights with more advanced technologies, such as solar powered streetlights, and no cost studies or economic analyses have been developed to evaluate advanced technologies.

² LS-1 streetlights are the traditional streetlights described in the first paragraph of question 1.

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2. Number of lamps proposed to be converted and timeframe for conversion. Identify and describe any and all assumptions, data sources and limitations for each proposed number.

There are currently a total of 29,387 active LS-1 streetlights within SDG&E's territory. SDG&E's project to convert all existing LS-1 streetlights to LEDs assumes one fifth of the total streetlight population per year are converted or, 5,877 streetlights per year, starting once SDG&E receives Commission approval of A.19-03-002. At this pace, the changeout project is expected to be completed over a 5-year period.

> 3. Installed cost of each proposed energy efficient technology (i.e., current and forecasted market costs). Identify and describe methodologies, assumptions, data sources and limitations for each proposed cost estimate.

SDG&E developed fully loaded installation costs which are presented in workpaper, SDG&E Witness Magallanes LED Installation Costs – Tabs HPS Class A through Mercury Vapor Class A. The fully loaded installation costs include the cost of the LED luminaire plus the cost of the photocell. In developing fully loaded cost estimates, material costs are adjusted to include overhead allocations consistent with their classification. Overhead allocations are those activities and services associated with direct costs, such as costs of purchased materials or administrative and general capital costs. Overhead allocations comply with the methodology proposed by the Federal Energy Regulatory Commission. Once the overhead allocation adjustment is applied, a fully loaded material cost for the LEDs is determined. In addition, I used a total installation labor time assumption of 0.5 hours per changeout. This labor time assumption is multiplied by the labor rate of \$213.43 per hour, adjusted to include the overhead allocations, to determine a fully loaded labor rate. The fully loaded labor rate is then added to the fully loaded costs of the LEDs to determine the total fully loaded installed labor and material cost.

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4. Operations and maintenance costs of each technology compared to traditional technologies (including, but not limited to, high pressure sodium vapor). Identify and describe methodologies, assumptions, data sources and limitations for each proposed cost estimate.

The operations and maintenance ("O&M") costs for Mercury Vapor, High Pressure Sodium Vapor, Low Pressure Sodium Vapor and Metal Halide light types are \$21.43 per streetlight per year, as presented in the direct testimony workpapers of SDG&E witness Saxe, labeled "Ch 7 WP#1 Lighting Model."

Assuming the industry standard failure rate for LEDs of 1% per year, the number of annual maintenance trips required by an SDG&E crew to repair a nonfunctioning light is 294 based on the current LS-1 streetlight population of 29,387 lights. We also assume a worst-case scenario of 3 hours per crew maintenance trip at the labor rate provided by SDG&E's Engineering department of \$213.43 per hour. To calculate the total fully loaded annual O&M costs for LEDs a labor loading factor of 165% is applied which results in an annual cost of \$498,850. After dividing the total Annual loaded cost by the total LS-1 streetlight population of 29,387, the O&M costs for LEDs is calculated at \$16.98 per light³ compared to \$21.43 per light for the traditional technologies. These calculations are reflected in workpaper, SDG&E Witness Magallanes LED Installation Costs – Tab O&M.

 $^{^{3}}$ \$498,850 / 29,387 = \$16.98 O&M per light per year for LED technology.

IV. WITNESS QUALIFICATIONS

My name is Adrianna Magallanes. My business address is 8306 Century park Court, San Diego, California, 92123.

I have been employed by San Diego Gas & Electric Company as a Market Advisor in the Business Services department since 2015. One of my current roles is to manage the Street Light program. Prior to my current position and since 2002, I have held various roles of increasing responsibility within the company. I received a Bachelor of Arts degree in Business Management from the University of Phoenix in 2008.

I have not previously testified before the California Public Utilities Commission.