

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update Electric Rate
Design Effective on January 1, 2015

Application 14-01-027
(Filed January 31, 2014)

Application 14-01-027
Exhibit No.: (SDG&E-___)

**REVISED PREPARED DIRECT TESTIMONY OF
CYNTHIA FANG
CHAPTER 2
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

February 24, 2014



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**REVISED PREPARED DIRECT TESTIMONY OF
CYNTHIA FANG
(CHAPTER 2)**

I. OVERVIEW AND PURPOSE

This Rate Design Window (“RDW”) Application presents San Diego Gas & Electric Company’s (“SDG&E’s”) request to update its electric rate design effective January 1, 2015.

My testimony will:

- discuss how SDG&E’s rate design proposals relate to other rate-related proceedings, specifically (1) the California Public Utilities Commission’s (“Commission’s”) recent decision (“D.”) 14-01-002 in SDG&E’s 2012 General Rate Case Phase 2 (“2012 GRC P2”) Application (“A.”) 11-10-002 and (2) recent development in the Order Instituting Rulemaking (“OIR”) on the Commission’s Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities’ Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations (Rulemaking (“R.”) 12-06-013) (“Residential Rate OIR”);
- present SDG&E’s proposal to reduce its residential baseline allowance to the minimum level allowed by statute¹, and thereby reduce rate pressure on upper tier customers;
- present SDG&E’s rates reflecting its proposal to update Time of Use (“TOU”) periods presented in the testimony of SDG&E witness David T. Barker (Chapter 3) and timing of mandatory and default non-residential rate offerings;
- present SDG&E’s proposal to reduce Peak-Time-Rebate (“PTR”) incentives;

¹ California Public Utilities Code (“P.U. Code”) § 739.

- 1 • present SDG&E’s proposal to move recovery of California Solar Initiative
2 (“CSI”) and Self-Generation Incentive Program (“SGIP”) costs from distribution
3 rates to Public Purpose Program (“PPP”) rates consistent with other programs
4 funding state policy objectives;
- 5 • present SDG&E’s rates reflecting updates for 2015 Test Year (“TY”) forecast
6 sales as presented in the testimony of SDG&E witness Kenneth E. Schiermeyer
7 (Chapter 4); and
- 8 • present SDG&E’s proposal for the timing of rate design implementation, with a
9 start date effective January 1, 2015.

10 SDG&E’s electric rates are comprised of the following components: (1) Transmission²,
11 (2) Distribution³, (3) PPP⁴, (4) Nuclear Decommissioning (“ND”)⁵, (5) Ongoing Competition
12 Transition Charges (“CTC”)⁶, (6) Reliability Services (“RS”)⁷, (7) the Total Rate Adjustment
13 Component (“TRAC”)⁸, (8) Department of Water Resources Bond Charge (“DWR-BC”)⁹, and
14 (9) Commodity¹⁰ (see Attachment A for more details on SDG&E’s current rate offerings). In
15 this proceeding, SDG&E proposes rate design changes limited (1) to the re-definition of TOU
16 periods, which will impact Commodity rates, and (2) to residential tiered rates resulting from the
17 proposed reduction in baseline. No changes are proposed for CTC, ND and DWR-BC rate
18 components. In addition, while no changes are proposed at this time for Transmission and RS
19 rates that are subject to Federal Energy Regulatory Commission (“FERC”) jurisdiction, SDG&E

² Transmission – charges for costs to deliver high-voltage electricity from power plants to distribution system.

³ Distribution – charges for costs to distribute electricity to customer premises.

⁴ PPP – charges to pay for state-mandated programs such as low-income and energy efficiency programs.

⁵ ND – charges to pay for the retirement of nuclear power plants.

⁶ CTC – charges to pay the above market costs for long-term power contracts.

⁷ RS – charges for services provided by generating facilities to maintain system reliability.

⁸ TRAC – charges/credits applied to handle the capping of residential tiered rate pursuant to Assembly Bill (“AB”) 1X and Senate Bill (“SB”) 695.

⁹ DWR-BC – charges to pay bonds issued by DWR to cover of cost of purchasing power during the 2000/2001 electricity crisis.

¹⁰ Commodity – charges for electricity which includes charges for energy provided by SDG&E and DWR.

1 will address TOU periods for FERC jurisdictional rates at FERC. In addition, while no structural
2 changes are being proposed for Distribution and TRAC, Distribution rate levels will change
3 because of the proposal to move recovery of CSI and SGIP costs from Distribution rates to PPP
4 rates and TRAC rate levels will change as a result of SDG&E's rate design proposals in this
5 proceeding. Finally, the rate design proposals and customer bill impacts presented in this filing
6 are compared against rates effective January 1, 2014,¹¹ and the proposed revenues and rate levels
7 are revenue-neutral to current effective rates on a system level.^{12 13}

8 My testimony is organized as follows:

9 **Section II – Relationship to Other Rate-Related Proceedings:** describes issues
10 addressed and adopted in D.14-01-002 (SDG&E's 2012 GRC P2 proceeding) and
11 SDG&E's proposals in the Residential Rate OIR (R.12-06-013) now permitted under
12 Assembly Bill ("AB") 327;

13 **Section III – Residential Baseline Quantity Reductions:** presents the proposal to
14 reduce SDG&E baseline allowances to the legislative minimums;

15 **Section IV – TOU Period Changes:** presents the proposal to change the TOU
16 periods for all SDG&E TOU rate schedules as well as the timing of mandatory and
17 default time-variant rates;

18 **Section V – Reducing PTR Incentives:** presents the proposal to reduce PTR
19 incentive levels by \$0.25/kWh to \$0.50/kWh for customers without enabling
20 technology and to \$1.00/kWh for customers with enabling technology;

¹¹ SDG&E Advice Letter ("AL") 2564-E.

¹² Slight differences in the presentation of class average rates or revenues are due to present revenues being calculated based on current rates and proposed sales, whereas proposed rates are developed off of present revenues using proposed sales.

¹³ On February 1, 2014, SDG&E will implement changes to residential tiered non-CARE and CARE rates, specifically increases to Tier 1 and 2 rates previously permitted under SB 695 (SDG&E AL 2568-E).

1 **Section VI – Recovery of CSI and SGIP Costs:** presents the proposal to move
2 recovery of CSI and SGIP costs from distribution rates to PPP rates consistent with
3 the recovery of other funding programs for state policy initiatives;

4 **Section VII – Summary and Conclusion:** provides a summary of recommendations;
5 and

6 **Section VIII – Statement of Qualifications:** presents my qualifications.

7 My testimony also contains the following attachments:

- 8 • **Attachment A – Present Rates:** presents the current SDG&E electric rates
9 effective January 1, 2014;
- 10 • **Attachment B – Proposed Rates for 2015:** presents the proposed electric
11 rates based on the proposals in this proceeding;
- 12 • **Attachment C – Illustrative Bill Impacts for 2015:** presents illustrative bill
13 impacts based on the proposed electric rates identified in Attachment B;
- 14 • **Attachment D – Comparisons of Present and Proposed Commodity**
15 **Rates:** presents a comparison of present and proposed electric commodity
16 rates and includes a comparison of TOU period definitions, including dynamic
17 pricing rates;
- 18 • **Attachment E – Comparison of Present and Proposed Total Rates:**
19 presents a comparison of present and proposed total electric rates;
- 20 • **Attachment F – Proposed Street Lighting Rates:** presents the proposed
21 street lighting rates based on the proposals in this proceeding; and
- 22 • **Attachment G – Baseline Study:** describes the development of the proposed
23 baseline allowances to the legislative minimum levels.

1 **II. RELATIONSHIP TO OTHER RATE-RELATED PROCEEDINGS**

2 **A. SDG&E's 2012 GRC P2**

3 On January 16, 2014, the Commission adopted D.14-01-002 approving SDG&E's 2012
4 GRC P2. SDG&E's 2012 GRC P2 was initially filed October 3, 2011, and addressed the
5 traditional elements of a GRC P2 proceeding as described below:

- 6 • Marginal Cost Studies:
 - 7 ○ Marginal Distribution Costs (Marginal Customer and Marginal Distribution
 - 8 Demand Costs); and
 - 9 ○ Marginal Commodity Costs (Marginal Energy and Marginal Capacity Generation
 - 10 Costs);
- 11 • Revenue Allocation (Distribution, Commodity, and CTC); and
- 12 • Rate Design.

13 D.14-01-002 approved the following:

- 14 • The October 5, 2012 Revenue Allocation and Rate Design Settlement (“October 5,
- 15 2012 Settlement”) is approved;
- 16 • The October 19, 2012 Medium and Large Commercial (“M/L C&I”) and Industrial
- 17 Distribution Demand Charge Settlement is rejected;
- 18 • SDG&E's proposal for a residential basic service fee (“BSF”) is denied without
- 19 prejudice;
- 20 • SDG&E's proposal to consolidate residential Tier 3 and Tier 4 rates is denied without
- 21 prejudice;
- 22 • SDG&E's proposed removal of the California Alternate Rates for Energy (“CARE”)
- 23 Tier 3 Rate Cap adopted in D.09-09-036 is denied without prejudice;
- 24 • SDG&E's existing CARE Cost Allocation is modified;
- 25 • SDG&E's Proposed Prepay Program is denied; and
- 26 • SDG&E's uncontested proposals are approved.

1 As described below, the October 5 Settlement, modification to existing CARE Cost
2 Allocation, and approved uncontested proposals pursuant to D.14-01-002 will impact some of
3 the rate design proposals presented in this RDW Application.

- 4 • D.14-01-002 approved the October 5, 2012 Settlement, thereby approving the
5 following:

- 6 (1) Revenue allocation related to Distribution, Commodity and CTC;
- 7 (2) Treatment of Rate Schedule PA-T-1;¹⁴
- 8 (3) Rate design for small commercial customers;
- 9 (4) Rate design for agricultural customers; and,
- 10 (5) Certain rate design items for M/L C&I customers, specifically BSF and rate design
11 related to Schedule A6-TOU¹⁵ and Secondary Substation, Primary Substation, and
12 Transmission service voltage levels as well as Dynamic Pricing rate design.

13 Item (5) includes the implementation of year 2 of BSF increases which are reflected in the rates
14 presented in this proceeding.¹⁶

- 15 • Regarding the CARE Cost Allocation, these customers currently receive subsidies
16 resulting from lower tiered rates than non-CARE customers that are in addition to
17 a 20% line item discount and exemptions that result in a CARE discount greater
18 than the current range of 30-35% legislated under AB 327. These CARE rate
19 subsidies are currently paid by non-CARE residential customers. The

¹⁴ Schedule PA-T-1, Experimental Power - Agricultural - Optional Time-Of-Use: optionally available, on an experimental basis, to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kW and who are classified with one or more of the North American Industry Classification (NAICS) Codes identified in the tariff. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kW who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kWhrs and are also classified by the one of the identified NAICS Codes.

¹⁵ Schedule A6-TOU, General Service – Time Metered Optional: optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand in any time period is 500 kW or greater.

¹⁶ Rate schedules impacted by this change secondary and transmission level service on the following schedules: AD, AL-TOU, DG-R, AY-TOU, and OL-TOU. A compensating adjustment in the distribution demand charges occurs to ensure revenue neutrality within the class.

1 Commission in D.14-01-002 also ordered that SDG&E change its current
2 allocation of CARE rate subsidies, to be paid for in a manner consistent with the
3 recovery for the 20% line item discount, that is all non-CARE customers,¹⁷ not
4 just residential non-CARE customers, pay for these costs.

- 5 • Among the uncontested issues was the rate design for Schedule A-TOU which
6 includes the implementation of year 2 of BSF increases which are reflected in the
7 rates presented in this proceeding. A compensating adjustment in the distribution
8 energy charges occurs to ensure revenue neutrality within the class.

9 Implementation of D.14-01-002 also includes the TOU and Dynamic Pricing rate options
10 for residential and small non-residential customers associated with A.10-07-009 (Application of
11 San Diego Gas & Electric Company (U 902 E) for Approval of Its Proposals For Dynamic
12 Pricing and Recovery Of Incremental Expenditures Required For Implementation). Pursuant to
13 D.12-12-004, these are customers who use less than 20 kW.

14 **B. Residential Rate OIR**

15 The Residential Rate OIR (R.12-06-013), initiated in June of 2012, was instituted to
16 examine current residential electric rate design, including the tier structure in effect for
17 residential customers, the state of time variant and dynamic pricing, potential pathways from
18 tiers to time variant and dynamic pricing, and preferable residential rate design to be
19 implemented when statutory restrictions are lifted. The November 11, 2012 Ruling in that
20 proceeding set forth ten Principles for evaluating Optimal Rate Design, including that rates
21 should be based on marginal cost (Principle 2) and on cost-causation principles (Principle 3) and
22 that rates should generally avoid cross-subsidies, unless the cross-subsidies appropriately support
23 explicit state policy goals (Principle 7) and, in the event incentives are determined necessary to

¹⁷ Lighting customers are currently excluded.

1 support state policy goals, incentives should be explicit and transparent (Principle 8). SDG&E
2 submitted its proposal for an Optimal Rate Design identifying that an optimal rate design is one
3 that meets the following criteria:

- 4 • Utilities charge for the services they provide;
- 5 • Rates are designed to recover costs on the same basis as they are incurred; and
- 6 • Incentives or subsidies that have been deemed necessary to further public policy
7 objectives are separately and transparently identified and charged to customers in a fair
8 manner.¹⁸

9 On Oct. 7, 2013 Governor Brown signed into law the rate reform measure Assembly Bill
10 AB 327. Among other things, AB 327 repealed the rate increase limits imposed by SB 695,
11 including limitations applicable to CARE rates, and added provisions giving the Commission
12 authority to increase electric rates so long as such changes are “reasonable and subject to a
13 reasonable phase-in schedule relative to rates and charges in effect prior to January 1, 2014.”¹⁹
14 Following the passage of AB 327, on November 22, 2013, SDG&E filed its Supplemental Filing
15 for Interim Rate Relief to implement residential tiered rate reform and CARE reform now
16 permitted under AB 327, as directed by Assigned Commissioner Ruling (“ACR”) issued October
17 25, 2013.

18 As the Residential Rate OIR further evolved, on January 6, 2014, Commissioner
19 President Peevey issued an Amended Scoping Memo and Ruling stating that the Residential Rate
20 OIR would proceed as a two-phased ratesetting proceeding. Phase 1 will cover the longer-term
21 (post-2014) rate design proposals that could apply generally to each of the investor-owned-
22 utilities (“IOUs”) as they move toward mandatory residential TOU rates beginning in 2018.
23 Phase 2 will cover the shorter-term, interim rate design proposals that could be implemented by

¹⁸ Residential Rate Design Proposal of San Diego Gas & Electric Company (U902M) in Response to the Ruling of Administrative Law Judge (“ALJ”) Mckinney and Scoping Memo and Ruling of Assigned Commissioner, p. 2.

¹⁹ P.U. Code § 739.9(b).

1 summer of 2014 and offer more immediate rate relief for upper tier customers. Accordingly, on
2 January 28, 2014, consistent with Administrative Law Judge (“ALJ”) direction and the Second
3 Amended Scoping Memo issued January 24, 2014, SDG&E re-filed its Supplemental Filing for
4 Interim Rate Relief with simplified rate design proposals that still retained the current 4-tiered
5 rate structure.

6 Since the overall structure of residential rates under AB 327 is still to be addressed
7 before the Commission in the Residential Rate OIR, the residential rates presented in this RDW
8 Application continue to reflect the current effective structure, which still reflects the SB 695
9 legislative constraints. Upon resolution and final adoption of new residential rate structures in
10 the Residential Rate OIR, SDG&E will update rates in this proceeding to reflect such decisions.

11 **III. RESIDENTIAL BASELINE QUANTITY REDUCTIONS**

12 SDG&E’s current standard residential rate design is a 4-tiered capped rate structure, with
13 caps to Tiers 1 and 2 that, until the passage of AB 327, were subject to legislative constraints
14 under AB 1X and SB 695. Each tiered rate is applied to usage based on a baseline reference,
15 specifically:

- 16 • Tier 1 rates apply to usage up to 100% of baseline;
- 17 • Tier 2 rates apply to usage above 100% of baseline up to 130% of baseline;
- 18 • Tier 3 rates apply to usage above 130% of baseline and up to 200% of baseline;
- 19 and
- 20 • Tier 4 rates apply to usage above 200% of baseline.

21 Residential baseline varies by:

- 22 • Climate zone - SDG&E has four climate zones: Coastal/Inland/Mountain/Desert;
- 23 • Seasons - SDG&E’s seasons are defined as: Summer months from May to
24 October with Winter months from November to April; and

- Service type: Basic/All Electric.²⁰

Baseline is the quantity of electricity “which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer.”²¹ SDG&E’s current baseline allowance quantities were established in its 2009 RDW Application (A.08-11-014), pursuant to D.09-09-036 and implemented by SDG&E in Advice Letter (“AL”) 2115-E, effective January 1, 2010. By statute, baseline is defined as “a quantity of electricity or gas allocated by the commission for residential customers based on from 50 to 60 percent of average residential consumption of these commodities, except that, for residential gas customers and for all-electric residential customers, the baseline quantity shall be established at from 60 to 70 percent of average residential consumption during the winter heating season.”²² The establishment of baseline takes into account climate and seasonal variations.

A. Residential Impact

In this proceeding, SDG&E proposes to reduce its current baseline levels to the legislated minimum levels based on the study presented in Attachment G. SDG&E does not propose any other changes to residential tiered rates in this proceeding. Table CF-1 presents SDG&E’s currently effective and legislated minimum baseline and Table CF-2 provides a comparison of current and legislated minimum baseline.²³

²⁰ All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

²¹ P.U. Code § 739 (b).

²² P.U. Code § 739 (a)(1).

²³ Schedule DM has separate baseline allowances as identified in Attachment G.

1

2

Table CF-1: Current and Legislated Minimum Baseline

Season	Service Type	Climate Zone	Legislated Minimum Baseline Allowance (kWh/day)	Legislated Minimum Baseline Percentage (% of Usage)	Current Baseline Allowance (kWh/day)	Current Baseline Percentage (% of Usage)
Summer	Basic	Coastal	9.0	50%	9.6	52%
		Inland	10.4	50%	11.2	53%
		Mountain	13.6	50%	14.8	53%
		Desert	15.9	50%	16.4	54%
	All-Electric	Coastal	6.0	50%	9.8	70%
		Inland	8.7	50%	11.0	59%
		Mountain	15.2	50%	17.3	56%
		Desert	17.0	50%	19.5	59%
Winter	Basic	Coastal	9.2	50%	10.1	54%
		Inland	9.6	50%	10.8	55%
		Mountain	12.9	50%	13.8	53%
		Desert	10.9	50%	11.2	55%
	All-Electric	Coastal	8.8	60%	16.6	83%
		Inland	12.2	60%	18.3	74%
		Mountain	22.1	60%	28.5	71%
		Desert	17.1	60%	22.0	75%

3

4

1

Table CF-2: Comparison of Current and Legislated Minimum Baseline

Season	Service Type	Climate Zone	Current Baseline Allowance <i>(kWh/day)</i>	Legislated Minimum Baseline Allowance <i>(kWh/day)</i>	Change From Current <i>(%)</i>
Summer	Basic	Coastal	9.6	9.0	7%
		Inland	11.2	10.4	8%
		Mountain	14.8	13.6	9%
		Desert	16.4	15.9	3%
	All-Electric	Coastal	9.8	6.0	62%
		Inland	11.0	8.7	26%
		Mountain	17.3	15.2	14%
		Desert	19.5	17.0	15%
Winter	Basic	Coastal	10.1	9.2	10%
		Inland	10.8	9.6	13%
		Mountain	13.8	12.9	7%
		Desert	11.2	10.9	3%
	All-Electric	Coastal	16.6	8.8	89%
		Inland	18.3	12.2	50%
		Mountain	28.5	22.1	29%
		Desert	22.0	17.1	29%

2

For Basic service, moving from current baseline amounts to the legislated minimum

3

baseline amounts results in reductions to residential baseline allowances ranging between 3-13%

4

across the different climate zones and seasons. For All-Electric service, moving to the legislative

5

minimum baseline amounts results in steeper allowance reductions across climate zones, ranging

6

between 29-89% in winter and 14-62% in summer.

1 Recognizing the potential bill impacts of moving directly to the legislated minimum
 2 baseline for customers with All-Electric service, SDG&E proposes to move to legislated
 3 minimum baseline amounts for All-Electric service in 5 steps over a 5 year period. Table CF-3
 4 presents SDG&E's proposed transition for All-Electric service baseline to decrease to the
 5 legislated minimum.

6
 7 **Table CF-3: SDG&E Proposal - 5-Year Phase-In All-Electric Baseline Values**

Season	Climate Zone	Proposed 5-year Phase-in				
		1st-year <i>kWh/day</i>	2nd-year <i>kWh/day</i>	3rd-year <i>kWh/day</i>	4th-year <i>kWh/day</i>	5th-year <i>kWh/day</i>
<i>Standard All-Electric</i>						
Summer	Coastal	9.0	8.3	7.5	6.8	6.0
	Inland	10.6	10.1	9.6	9.2	8.7
	Mountain	16.9	16.5	16.0	15.6	15.2
	Desert	19.0	18.5	18.0	17.5	17.0
Winter	Coastal	15.0	13.5	11.9	10.4	8.8
	Inland	17.1	15.8	14.6	13.4	12.2
	Mountain	27.2	26.0	24.7	23.4	22.1
	Desert	21.0	20.0	19.1	18.1	17.1
<i>Schedule DM All-Electric</i>						
Summer	Coastal	4.5	4.2	3.8	3.4	3.0
	Inland	5.3	5.1	4.9	4.6	4.4
	Mountain	8.5	8.3	8.1	7.9	7.6
	Desert	12.4	12.1	11.8	11.4	11.1
Winter	Coastal	8.4	7.5	6.6	5.8	4.9
	Inland	9.5	8.8	8.2	7.5	6.8
	Mountain	15.2	14.5	13.8	13.1	12.4
	Desert	13.3	12.7	12.1	11.4	10.8

8
 9 **B. Non-Residential CARE Impact**

10 In addition to the impact on residential tiered rates, SDG&E's baseline proposal will also
 11 impact non-residential customers on CARE, also known as Expanded CARE customers. In
 12 addition to exemptions from DWR-BC, CSI, and the CARE surcharge, and in addition to the

1 benefit of a 20% line item bill discount, Expanded CARE customers receive additional rate
2 subsidies in the form of a reduced flat commodity rate (E-LI commodity rate) rather than the
3 otherwise applicable TOU energy rate,²⁴ pursuant to Commission Resolution E-3907. The
4 reduction in residential baseline levels will increase the commodity rates for Expanded CARE
5 customers. The EL-I commodity energy rate for Expanded CARE customers reflects the
6 residential commodity rate less the weighted average of CARE TRAC rates in order to provide
7 these non-residential customers with similar rate protection afforded to residential CARE
8 customers pursuant to AB1X through the TRAC rate component. The reduction in baseline
9 levels will change TRAC rates resulting in lower commodity rate subsidies for Expanded CARE
10 customers.

11 AB 327 requires that, “[t]he average effective CARE discount shall not be less
12 than 30 percent or more than 35 percent of the revenues that would have been produced for the
13 same billed usage by non-CARE customers.”²⁵ In addition, AB 327 specifies that:

14 If an electrical corporation provides an average effective CARE discount in
15 excess of the maximum percentage specified in paragraph (1), the electrical
16 corporation shall not reduce, on an annual basis, the average effective CARE
17 discount by more than a reasonable percentage decrease below the discount in
18 effect on January 1, 2013, or that the electrical corporation had been authorized to
19 place in effect by that date;²⁶ and

20 The entire discount shall be provided in the form of a reduction in the overall bill
21 for the eligible CARE customer.²⁷

22
23 SDG&E does not address any changes to the discount structure for Expanded CARE customers
24 in this proceeding. SDG&E will be addressing CARE reform under AB 327, including
25 Expanded CARE in Phase 1 of the Residential Rate OIR, described above.

²⁴ Expanded CARE customers still pay commodity peak demand charges associated with their otherwise applicable rate.

²⁵ P.U. Code § 739.1(c)(1), as amended by AB 327.

²⁶ P.U. Code § 739.1(c)(2), as amended by AB 327.

²⁷ P.U. Code § 739.1(c)(3), as amended by AB 327.

1 **IV. TOU PERIOD CHANGES**

2 In this proceeding, SDG&E proposes to change the TOU periods for all TOU rates as
3 addressed in the prepared direct testimony of SDG&E witnesses Chris Yunker (Chapter 1) and
4 David T. Barker (Chapter 3).

5 As identified in Table DTB-1 of Mr. Barker’s testimony, SDG&E currently has rate
6 schedules with different TOU periods. SDG&E proposes to change the TOU periods for all rates
7 schedules, presented below in Table CF-4, to one consistent set of on-peak, semi-peak, and off-
8 peak periods, with the former off-peak now a super off-peak period previously only available to
9 electric vehicle (“EV”) rates, as addressed in Mr. Barker’s testimony and shown below, to
10 provide customers with the same price signals to guide consumption and demand response
11 decisions. Attachment D presents a comparison of present and proposed commodity rates and
12 TOU period definitions.

13 **Table CF-4: Proposed TOU periods**

Summer (May - October)						
	Weekdays			Weekends/Holidays		
On-Peak	2pm	To	9pm	N/A		
Semi-Peak	6am	To	2pm	And	9pm	to 12m
Super Off-Peak	12m	To	6am	12m to 6am		

Winter (November - April)						
	Weekdays			Weekends/Holidays		
On-Peak	5pm	To	9pm	N/A		
Semi-Peak	6am	To	5pm	And	9pm	to 12m
Super Off-Peak	12m	To	6am	12m to 6am		

14
15 Additionally, with the proposed change to the on-peak period, SDG&E proposes to change the
16 event period associated with dynamic pricing offerings from the current 11 a.m. to 6 p.m. year-
17 round to 2 p.m. to 6 p.m. year-round. SDG&E’s dynamic pricing rates charge customers a

1 dynamic pricing adder²⁸ (i.e., and incremental price in addition to their otherwise applicable
2 TOU energy rate). The proposed TOU period change will result in a **proportional** increase to the
3 adder price **equivalent to the reduction in hours**. Specifically, this would change the event
4 periods for:

- 5 • Default Critical Peak Pricing (“CPP-D”) applicable to M/L C&I;
- 6 • Dynamic pricing offerings available to small non-residential and residential customers;
- 7 and
- 8 • PTR available to residential customers.

9 The implications of the proposed TOU change to specific customer rate schedules are
10 identified below.

11 **A. Medium and Large Commercial and Industrial (“M/L C&I”)**

12 SDG&E’s rate schedules available for its M/L C&I customers are as follows:

- 13 • Schedule AD, General Service – Demand Metered (Closed Schedule after 6/30/1987):²⁹
14 applicable to general service of non-residential customers whose monthly maximum
15 demand is not less than 20 kW or more than 500 kW for three consecutive months.
- 16 • Schedule AL-TOU, General Service – Time Metered:³⁰ applicable to all metered non-
17 residential customers whose monthly maximum demand equals, exceeds, or is expected
18 to equal or exceed 20 kW for three consecutive months. This is SDG&E’s standard
19 schedule for M/L C&I.

²⁸ For CPP-D customers, this is identified as a CPP Adder. For residential and small non-residential, this is identified as a Reduce Your Use (“RYU”) Adder.

²⁹ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_AD.pdf.

³⁰ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_AL-TOU.pdf.

- 1 • Schedule AY-TOU, General Service – Time Metered Optional (Closed Schedule after
2 9/2/1999):³¹ optionally available to all metered non-residential customers who request
3 service on this schedule and whose maximum annual demand does not exceed 500 kW.
- 4 • Schedule A6-TOU, General Service – Time Metered Optional:³² optionally available to
5 customers receiving service at Primary, Primary Substation, or Transmission service
6 voltage level, as defined in Rule 1, whose maximum demand in any time period is 500
7 kW or greater.
- 8 • Schedule DG-R, Distributed Generation Renewable – Time Metered:³³ optionally
9 available to all metered non-residential customers whose peak annual load is equal to or
10 less than 2 MW, and who have operational distributed generation, and the capacity of that
11 operational distributed generation is equal to or greater than 10% of their peak annual
12 load.
- 13 • Schedule OL-TOU, Outdoor Lighting – Time Metered:³⁴ applicable to metered outdoor
14 sports and recreation area lighting load, not including street or highway lighting,
15 controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load
16 shall be served under this schedule if the incidental load meets the following conditions:
17 1) does not exceed 15 percent of the customer’s maximum monthly demand; and 2) does
18 not exceed 20 kW, regardless of the time such incidental load operates. Service under
19 this schedule is not applicable to any customer whose monthly maximum demand is less
20 than 20 kW and to any customer whose incidental load causes a summer on-peak demand
21 that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive
22 billing periods.

³¹ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_AY-TOU.pdf

³² http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_A6-TOU.pdf

³³ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DG-R.pdf

³⁴ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_OL-TOU.pdf

1 Currently all of the above M/L C&I rate schedules are TOU rates with the exclusion of
2 Schedule AD. In addition, large customers³⁵ are currently subject to CPP-D, pursuant to D.08-
3 02-034. Medium customers³⁶ are anticipated to also default to CPP-D in 2015. Consistent with
4 D.14-01-002 in SDG&E's 2012 GRC P2, when M/L C&I customers default to CPP-D, there will
5 no longer be a flat rate opt-out for these customers. With the proposed changes to TOU periods,
6 SDG&E proposes to delay the default to CPP-D for Medium customers until November 2015,
7 after the summer months.³⁷ In addition, SDG&E proposes mandatory TOU for M/L C&I
8 customers effective November 2015, specifically the commodity portion of Schedule AD will
9 now have a TOU energy with peak demand charge structure.³⁸

10 **B. Agricultural**

11 SDG&E's rate schedules available to Agricultural customers are as follows:

- 12 • Schedule PA, Power – Agricultural:³⁹ This schedule is applicable to customers
13 whose monthly maximum demand does not exceed 500 kW for three consecutive
14 months for general power service utilized to pump water, or in the production of
15 agricultural products but excluding power service used for the processing of
16 agricultural products, general or protective lighting, or domestic household uses.
- 17 • Schedule PA-T-1, Experimental Power - Agricultural - Optional Time-Of-Use:⁴⁰
18 Optionally available, on an experimental basis, to agricultural and water pumping
19 customers whose maximum monthly demand is expected to be above 500 kW and
20 who are classified with one or more of the North American Industry Classification
21 (“NAICS”) Codes identified in the tariff. Schedule PAT1 was previously part of

³⁵ For SDG&E, large customers are generally defined as customers greater than 200 kW.

³⁶ For SDG&E, medium customers are generally defined as customers between 20 and 200 kW.

³⁷ Default would continue to be subject to existing technology and customer information requirements.

³⁸ Expanded CARE customers are excluded as discussed above.

³⁹ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_PA.pdf.

⁴⁰ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_PA-T-1.pdf.

1 the M/L C&I class. Customers on Schedule PAT1 will be moved to the
2 Agricultural class with the implementation SDG&E's 2012 GRC P2 pursuant to
3 D.14-01-002.

4 Currently Schedule PA has a seasonal flat rate with basic service fee structure.
5 Consistent with the treatment of M/L C&I customers discussed above, with the implementation
6 of D.14-01-002 in SDG&E's 2012 GRC P2, when Schedule PA customers with a demand
7 greater than 20kW default to CPP-D, there will no longer be a flat rate opt-out for these
8 customers. To date, there are customers that have defaulted to CPP-D and opted-out to the
9 existing flat rate. Consistent with the treatment of M/L C&I customers identified above, with the
10 proposed changes to TOU periods, SDG&E proposes to delay the default to medium agricultural
11 customers (customers with demand 20-200 kW) until November 2015, after the summer
12 months.⁴¹ OP 4 of D.12-12-004 specifies that "(f)lat rates will no longer be available to small
13 non-residential customers after November 2014." With the change in TOU periods, SDG&E is
14 requesting that mandatory TOU for small non-residential customers, including Schedule PA
15 customers less than 20 kW, be effective November 2015. In addition, SDG&E proposes
16 mandatory TOU for all agricultural customers effective November 2015.⁴²

17 Schedule PA-T-1 includes four optional TOU periods for summer on-peak demand
18 charges. Energy TOU periods and winter on-peak demand periods are defined consistent with
19 other M/L C&I schedules and would change to remain consistent with all other TOU rates
20 schedules under SDG&E's TOU proposal. In addition, SDG&E proposes to move the summer
21 peak demand period definitions for the four peak demand options to align and be contained
22 within the new summer on-peak period of 2 p.m. to 9 p.m. Table CF-6 below identifies the

⁴¹ Default would continue to be subject to existing technology and customer information requirements.

⁴² Expanded CARE customers are excluded as discussed above.

1 present and proposed demand for PA-T-1. The semi-peak period definition for demand would
2 continue to be defined as all other hours excluding on-peak and super off-peak for demand.

3 **Table CF-6: Present and Proposed Summer On-Peak Demand Periods**
4 **For Schedule PA-T-1 Options**

	<i>Current</i>	<i>Proposed</i>
Option C	12 noon to 4 p.m.	2 p.m. to 5 p.m.
Option D	1 p.m. to 3 p.m.	4 p.m. to 7 p.m.
Option E	1 p.m. to 4 p.m.	6 p.m. to 9 p.m.
Option F	11 a.m. to 6 p.m.	2 p.m. to 9 p.m.

5
6 **C. Small Commercial**

7 SDG&E's rate schedules available to small commercial customers are as follows:⁴³

- 8 • Schedule A, General Service:⁴⁴ applicable to general service of non-residential
9 customers with demand less than 20 kW for 12 consecutive months, including
10 lighting, appliances, heating, and power, or any combination thereof, including
11 common use. This is the standard rate schedule for small commercial customers.
- 12 • Schedule A-TOU, General Service – Time Metered Optional (Closed Schedule after
13 10/1/2002):⁴⁵ optionally available to customers receiving general service including
14 lighting, appliances, heating, and power, or any combination thereof, including
15 common use and not applicable to any customer whose monthly maximum demand
16 equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive
17 months.

⁴³ In addition, Schedule A-TC, *Traffic Control Service*, applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares, is part of SDG&E's small commercial customer class. The requirements for mandatory TOU pursuant to D.12-12-004 discussed below do not apply.

⁴⁴ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_A.pdf.

⁴⁵ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_A-TOU.pdf.

1 D.12-12-004 specifies that “(f)lat rates will no longer be available to small non-
2 residential customers after November 2014.”⁴⁶ In addition, D.12-12-004 permitted
3 implementation on a rolling basis over a six-month period, more specifically, “to adopt a six-
4 month rolling implementation period for default tariffs.”⁴⁷ With the change in TOU periods,
5 SDG&E is requesting that mandatory TOU for small non-residential be effective November
6 2015.

7 **D. Residential**

8 SDG&E’s current rate schedules available for its Residential customers are as follows:

- 9
- 10 • Schedule DR, Residential Service:⁴⁸ SDG&E’s standard residential rate applicable to
11 domestic service for lighting, heating, cooking, water heating, and power, or
12 combination thereof, in single family dwellings, flats, and apartments, separately
13 metered by the utility. This is the standard rate schedule for Residential customers
14 and has a 4-tiered rate structure. Additionally, SDG&E has the following tiered rate
15 schedules:
 - 16 ○ Schedule DM, Multi-Family Service (Closed Schedule):⁴⁹ applicable to
17 residential service for multi-family accommodations through one meter on a
18 single premise in accordance with the provisions of Rule 19.
 - 19 ○ Schedule DS, Submetered Multi-Family Service:⁵⁰ applicable to residential
20 service for multi-family accommodations other than in a mobile home park

⁴⁶ D.12-12-004, OP 4.

⁴⁷ D.12-12-004, p. 64 and OP 7.

⁴⁸ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DR.pdf.

⁴⁹ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DM.pdf.

⁵⁰ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DS.pdf.

1 through one meter on a single premises and submetered to all individual
2 tenants in accordance with the provisions of Rule 19.

- 3 ○ Schedule DT, Submetered Multi-Family Service – Mobile Home Park (Closed
4 Schedule):⁵¹ applicable to residential service for multi-family

5 accommodations in a mobile home park through one meter on a single
6 premises and submetered to all individual tenants in accordance with the
7 provisions of Rule 19.

- 8 ○ Schedule DT-RV, Submetered Service – Recreational Vehicle Parks and
9 Residential Marinas:⁵² applicable to residential service for qualifying residents

10 of recreational vehicle (“RV”) parks and residential marinas through one
11 meter on a single premises and submetered to all RV park and residential
12 marina tenants in accordance with the provisions of Rule 19.

- 13 • Schedule DR-TOU, Experimental Domestic Time-Of-Use Service:⁵³ optionally
14 available to domestic service for single family dwellings, flats, and apartments where
15 the customer is separately metered by the utility. This schedule is a tiered TOU rate
16 schedule.

- 17 • Schedule DR-SES, Domestic Time-Of-Use For Households With A Solar Energy
18 System:⁵⁴ optionally available on a voluntary basis for individually metered
19 residential customers with Solar Energy Systems.

- 20 • Schedule EV-TOU, Electric Time-Of-Use For Electric Vehicle Charging⁵⁵: optionally
21 available for separately metered residential charging of an EV. Additional, SDG&E

⁵¹ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DT.pdf

⁵² http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DT-RV.pdf

⁵³ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DR-TOU.pdf

⁵⁴ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DR-SES.pdf

⁵⁵ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_EV-TOU.pdf

1 has three experimental EV rates (Schedules EPEV-X, EPEV-Y, and EPEV-Z) with
2 differing TOU differentials.

- 3 • Schedule EV-TOU-2, Electric Time-Of-Use For Electric Vehicle Charging:⁵⁶
4 optionally available whole house rate for residential service and EV charging.

5 Currently the majority of residential customers are on a tiered rate schedule (e.g.,
6 Schedule DR) with some customers taking service on optional TOU rate schedules available to
7 residential customers. Upon implementation of SDG&E's proposal to change TOU periods, the
8 TOU periods will change for all residential TOU schedules.

9 Schedule DR-TOU is currently a tiered TOU rate with 2-TOU periods. With the
10 implementation of SDG&E's proposal to change the TOU periods, Schedule DR-TOU will have
11 3-TOU periods consistent with all other TOU rate schedules. In addition, SDG&E proposes the
12 following structural change to Schedule DR-TOU:

- 13 • Schedule DR-TOU will have TRAC tiered rates that will be equal to the respective
14 Schedule DR TRAC tiered rates such that each TOU period rate will have the same
15 TRAC rates by tier for all TOU resulting in rates that differ from the respective DR
16 schedule only due to differences in the TOU commodity rate.

17 In addition, D.12-12-004 implements new optional TOU rate and an optional dynamic
18 pricing rate for residential customers that will be implemented in 2014.⁵⁷ Upon implementation
19 of SDG&E's proposal to change TOU periods, the TOU periods will change for these schedules.

⁵⁶ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_EV-TOU-2.pdf.

⁵⁷ D.12-12-004, OP 5.

1 **V. REDUCING PTR INCENTIVES**

2 Under the Commission-approved⁵⁸ PTR program, customers receive bill credits for
3 reductions in energy consumption during PTR events (i.e., using less kWh during the event when
4 compared to the customer's normal usage pattern). In D.09-03-026, the Commission stated that
5 "... the PTR program should be regarded as a transitional program that the Commission intends
6 to review when the AB 1X rate protections change."⁵⁹ On January 6, 2014, the Commission
7 issued *Staff Proposal for Residential Rate Reform in Compliance with R.12-06-013 and AB 327*
8 (*"Staff Proposal"*). The Staff Proposal identifies the end-state for residential rate offerings to be
9 default TOU with optional CPP.⁶⁰

10 Pursuant to D.12-12-004, SDG&E will be implementing an optional CPP rate for
11 residential customers following the implementation of D.14-01-002 issued in SDG&E's 2012
12 GRC P2 proceeding (A.11-10-002), where the residential CPP rate design was proposed. With
13 the introduction of an optional CPP rate for residential customers, SDG&E proposes that the
14 PTR credit levels be reduced to transition customers from the less efficient PTR to the more
15 accurate CPP rate by making the CPP pricing more attractive to customers that can provide
16 demand response. Specifically, SDG&E is proposing to reduce the PTR incentive levels by
17 \$0.25 to \$0.50 or \$1.00 per kWh (depending on whether the customer is using enhanced
18 technology) effective November 1, 2015, to begin the transition from PTR to CPP for residential.

19 **VI. RECOVERY OF CSI AND SGIP COSTS**

20 In the Residential Rate OIR, one of the Principles set forth is "incentives should be
21 explicit and transparent (Principle 8)."⁶¹ Further, SDG&E defines an Optimal Rate Design as a
22 rate design where "incentives or subsidies that have been deemed necessary to further public

⁵⁸ The PTR program was adopted in D.08-02-034 and implemented in 2012.

⁵⁹ D.09-03-026, p. 121.

⁶⁰ Staff Proposal Page 19.

⁶¹ Scoping Memo issued November 26, 2012 in Residential Rate OIR, page 7.

1 policy objectives are separately and transparently identified and charged to customers in a fair
2 manner.”⁶²

3 Currently, the funding for public policy programs such as energy efficiency and low
4 income programs are recovered through the PPP rate. SDG&E’s distribution rates currently
5 recover the costs of SDG&E’s distribution system along with the costs of miscellaneous
6 programs adopted by the Commission and/or State Legislature such as SGIP and CSI. These
7 miscellaneous programs have separate class allocation treatment adopted by the Commission.
8 SDG&E proposes to recover the costs of these miscellaneous programs in PPP rates instead of
9 Distribution rates.

10 Attachment B presents proposed rates based on the recovery of these miscellaneous
11 program costs in PPP rates instead of Distribution rates. CSI is an incentive program overseen
12 by the Commission which provides cash back for installation of solar energy systems for existing
13 homes, as well as existing and new commercial, industrial, government, non-profit, and
14 agricultural properties. SGIP is also an incentive program overseen by the Commission and
15 provides financial awards for the installation of new qualifying technologies (e.g., renewable and
16 waste energy recovery technology, non-renewable conventional combined heat and power
17 (“CHP”) and renewable technologies such as advanced energy storage) that are installed to meet
18 all or a portion of the electric energy needs of a facility. Recovering these miscellaneous
19 program costs in PPP rates would provide customers with a better price signal by recovering
20 only SDG&E’s distribution costs in Distribution rates while recovery costs related to these
21 Commission/legislative adopted programs will be recovered in PPP rates. SDG&E is not
22 proposing to change the current cost responsibility and allocation treatment of these program

⁶² SDG&E Proposal filed May 29, 2013, in response to Ruling of Administrative Law Judge (“ALJ”) McKinney and the November 26, 2012 Scoping Memo and Ruling of Assigned Commissioner (“Scoping Memo”) in Residential Rate OIR, page 8.

1 costs and thus, there will be no rate impact from recovering these costs in PPP rates instead of
2 distribution rates.⁶³

3 **VII. SUMMARY AND CONCLUSION**

4 SDG&E recommends that the Commission adopt its proposals to:

- 5 • Reduce baseline levels to the legislative minimum levels with a 5-year transition
6 for customers with All-Electric service;
- 7 • Change TOU periods for all SDG&E rates schedules to one consistent set of on-
8 peak, semi-peak, and super off-peak periods;
- 9 • Implement mandatory TOU for all non-residential customers with timing
10 coordinated with the change in TOU period definition.
- 11 • Reduce PTR incentives by \$0.25 to \$0.50 or \$1.00 per kWh (depending on
12 whether the customer is using enhanced technology) effective November 1, 2015;
- 13 • Move recovery of CSI and SGIP costs from Distribution rates to PPP rates; and

14 This concludes my prepared direct testimony.
15

⁶³ SDG&E is not proposing to recover SGIP and CSI program costs from Departing Load customers paying PPP as a nonbypassable charge in this proceeding.

1 **VIII. WITNESS QUALIFICATIONS**

2 My name is Cynthia S. Fang and my business address is 8330 Century Park Court, San
3 Diego, California 92123. I am the Electric Rates Manager in the General Rate Case and
4 Revenue Requirements Department of San Diego Gas and Electric (SDG&E). My primary
5 responsibilities include the development of cost-of-service studies, determination of revenue
6 allocation and electric rate design methods, analysis of ratemaking theories, and preparation of
7 various regulatory filings. I began work at SDG&E in May 2006 as a Regulatory Economic
8 Advisor and have held positions of increasing responsibility in the Electric Rate Design group.
9 Prior to joining SDG&E, I was employed by the Minnesota Department of Commerce, Energy
10 Division, as a Public Utilities Rates Analyst from 2003 through May 2006.

11 In 1993, I graduated from the University of California at Berkeley with a Bachelor of
12 Science in Political Economics of Natural Resources. I also attended the University of
13 Minnesota where I completed all coursework required for a Ph.D. in Applied Economics.

14 I have previously submitted testimony before the Federal Energy Regulatory Commission
15 and have submitted testimony and testified before the California Public Utilities Commission
16 regarding SDG&E's electric rate design and other regulatory proceedings. In addition, I have
17 previously submitted testimony and testified before the Minnesota Public Utilities Commission
18 on numerous rate and policy issues applicable to the electric and natural gas utilities.

Attachments A – G
(Revised)

Attachment A

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.06955)	0.05846	0.08594	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.08159	0.08594	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12958	0.26687	0.08594	0.00513	0.35794
11	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14958	0.28687	0.08594	0.00513	0.37794
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04692)	0.08109	0.06331	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10422	0.06331	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13340	0.27069	0.06331	0.00513	0.33913
16	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.15340	0.29069	0.06331	0.00513	0.35913
17	Minimum Bill	\$/Day								0.17			0.17
18													
19	* SCHEDULE DR (Medical Baseline)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
27	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
28	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
29	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
32	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
33	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
34	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
35	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR (FERA)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy - FERA	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06955)	0.05658	0.08594	0.00513	0.14765
9	101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.07970	0.08594	0.00513	0.17077
10	131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.07970	0.08594	0.00513	0.17077
11	Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.14958	0.28498	0.08594	0.00513	0.37605
12	Winter Energy												
13	Baseline Energy - FERA	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.04692)	0.07921	0.06331	0.00513	0.14765
14	101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10233	0.06331	0.00513	0.17077
15	131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10233	0.06331	0.00513	0.17077
16	Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.15340	0.28880	0.06331	0.00513	0.35724
17	Minimum Bill	\$/Day								0.17			0.17
18													
19													
20	* SCHEDULE DR (FERA & Medical Baseline)												
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand												
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer Energy												
27	Baseline Energy - FERA & MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
31	Winter Energy												
32	Baseline Energy - FERA & MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
36	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-LI (CARE)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
9	101% to 130% of Baseline	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
10	131% to 200% of Baseline	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
11	Above 200% of Baseline	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
14	101% to 130% of Baseline	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
15	131% to 200% of Baseline	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
16	Above 200% of Baseline	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
17	Minimum Bill	\$/Day								0.17			0.17
18													
19	* SCHEDULE DR-LI (Medical Baseline)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
35	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DM												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.06955)	0.05846	0.08594	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.08159	0.08594	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12958	0.26687	0.08594	0.00513	0.35794
11	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14958	0.28687	0.08594	0.00513	0.37794
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04692)	0.08109	0.06331	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10422	0.06331	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13340	0.27069	0.06331	0.00513	0.33913
16	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.15340	0.29069	0.06331	0.00513	0.35913
17	Minimum Bill	\$/Day								0.17			0.17
18													
19	* SCHEDULE DM (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
35	Minimum Bill	\$/Day								0.17			0.17
36													
37	* SCHEDULE DM (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
53	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DS (CLOSED)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.06955)	0.05846	0.08594	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.08159	0.08594	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12958	0.26687	0.08594	0.00513	0.35794
11	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14958	0.28687	0.08594	0.00513	0.37794
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04692)	0.08109	0.06331	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10422	0.06331	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13340	0.27069	0.06331	0.00513	0.33913
16	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.15340	0.29069	0.06331	0.00513	0.35913
17	Minimum Bill	\$/Day								0.17			0.17
18													
19	* SCHEDULE DS (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
35	Minimum Bill	\$/Day								0.17			0.17
36													
37	* SCHEDULE DS (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
53	Minimum Bill	\$/Day								0.17			0.17
54													
55	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DT (CLOSED)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.06955)	0.05846	0.08594	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.08159	0.08594	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12958	0.26687	0.08594	0.00513	0.35794
11	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14958	0.28687	0.08594	0.00513	0.37794
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04692)	0.08109	0.06331	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10422	0.06331	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13340	0.27069	0.06331	0.00513	0.33913
16	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.15340	0.29069	0.06331	0.00513	0.35913
17	Minimum Bill	\$/Day								0.17			0.17
18													
19	* SCHEDULE DT (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
35	Minimum Bill	\$/Day								0.17			0.17
36													
37	* SCHEDULE DT (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
53	Minimum Bill	\$/Day								0.17			0.17
54													
55	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DT-RV												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.06955)	0.05846	0.08594	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05570)	0.08159	0.08594	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12958	0.26687	0.08594	0.00513	0.35794
11	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14958	0.28687	0.08594	0.00513	0.37794
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04692)	0.08109	0.06331	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.03307)	0.10422	0.06331	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13340	0.27069	0.06331	0.00513	0.33913
16	Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.15340	0.29069	0.06331	0.00513	0.35913
17	Minimum Bill	\$/Day								0.17			0.17
18													
19	* SCHEDULE DT-RV (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
35	Minimum Bill	\$/Day								0.17			0.17
36													
37	* SCHEDULE DT-RV (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08469)	0.04144	0.08594	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07319)	0.06221	0.08594	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	0.13642	0.08594	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06206)	0.06407	0.06331	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05056)	0.08484	0.06331	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	0.14480	0.06331	0.00000	0.20811
53	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00382	0.00029	(0.14482)	(0.00607)	0.17646	0.00513	0.17552
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00382	0.00029	(0.14204)	(0.00329)	0.17646	0.00513	0.17830
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00382	0.00029	0.04097	0.17972	0.17646	0.00513	0.36131
11	On-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00382	0.00029	0.14958	0.28833	0.17646	0.00513	0.46992
12	Semi-Peak: Baseline Energy	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04997)	0.08600	0.06489	0.00513	0.15602
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04719)	0.08878	0.06489	0.00513	0.15880
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.11953	0.25550	0.06489	0.00513	0.32552
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.14958	0.28555	0.06489	0.00513	0.35557
16	Off-Peak: Baseline Energy	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04997)	0.08600	0.06489	0.00513	0.15602
17	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04719)	0.08878	0.06489	0.00513	0.15880
18	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.11953	0.25550	0.06489	0.00513	0.32552
19	Off-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.14958	0.28555	0.06489	0.00513	0.35557
20	Winter Energy												
21	On-Peak: Baseline Energy	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00137	0.00029	(0.05371)	0.08259	0.07058	0.00513	0.15830
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00137	0.00029	(0.05093)	0.08537	0.07058	0.00513	0.16108
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00137	0.00029	0.10064	0.23694	0.07058	0.00513	0.31265
24	On-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00137	0.00029	0.15340	0.28970	0.07058	0.00513	0.36541
25	Semi-Peak: Baseline Energy	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04609)	0.08988	0.06101	0.00513	0.15602
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04331)	0.09266	0.06101	0.00513	0.15880
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.10654	0.24251	0.06101	0.00513	0.30865
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.15340	0.28937	0.06101	0.00513	0.35551
29	Off-Peak: Baseline Energy	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04609)	0.08988	0.06101	0.00513	0.15602
30	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	(0.04331)	0.09266	0.06101	0.00513	0.15880
31	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.10654	0.24251	0.06101	0.00513	0.30865
32	Off-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.15340	0.28937	0.06101	0.00513	0.35551
33	Baseline Adjustment - Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (Medical Baseline)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16570)	(0.02884)	0.17646	0.00000	0.14762
9	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16447)	(0.02761)	0.17646	0.00000	0.14885
10	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
11	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
12	Semi-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
13	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
14	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
15	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
16	Off-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
17	Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
18	Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
19	Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
20	Winter Energy												
21	On-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07983)	0.05458	0.07058	0.00000	0.12516
22	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07115)	0.06326	0.07058	0.00000	0.13384
23	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
24	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
25	Semi-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
26	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
27	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
28	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
29	Off-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
30	Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
31	Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
32	Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
33	Baseline Adjustment - Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (FERA)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.14482)	(0.00796)	0.17646	0.00513	0.17363
9	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.14204)	(0.00518)	0.17646	0.00513	0.17641
10	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.14204)	(0.00518)	0.17646	0.00513	0.17641
11	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	0.14958	0.28644	0.17646	0.00513	0.46803
12	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04997)	0.08411	0.06489	0.00513	0.15413
13	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04719)	0.08689	0.06489	0.00513	0.15691
14	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04719)	0.08689	0.06489	0.00513	0.15691
15	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.14958	0.28366	0.06489	0.00513	0.35368
16	Off-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04997)	0.08411	0.06489	0.00513	0.15413
17	Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04719)	0.08689	0.06489	0.00513	0.15691
18	Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04719)	0.08689	0.06489	0.00513	0.15691
19	Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.14958	0.28366	0.06489	0.00513	0.35368
20	Winter Energy												
21	On-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.05371)	0.08070	0.07058	0.00513	0.15641
22	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.05093)	0.08348	0.07058	0.00513	0.15919
23	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.05093)	0.08348	0.07058	0.00513	0.15919
24	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	0.15340	0.28781	0.07058	0.00513	0.36352
25	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04609)	0.08799	0.06101	0.00513	0.15413
26	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04331)	0.09077	0.06101	0.00513	0.15691
27	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04331)	0.09077	0.06101	0.00513	0.15691
28	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.15340	0.28748	0.06101	0.00513	0.35362
29	Off-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04609)	0.08799	0.06101	0.00513	0.15413
30	Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04331)	0.09077	0.06101	0.00513	0.15691
31	Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.04331)	0.09077	0.06101	0.00513	0.15691
32	Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.15340	0.28748	0.06101	0.00513	0.35362
33	Baseline Adjustment - Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill									0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16570)	(0.02884)	0.17646	0.00000	0.14762
9	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16447)	(0.02761)	0.17646	0.00000	0.14885
10	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16447)	(0.02761)	0.17646	0.00000	0.14885
11	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
12	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
13	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
14	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
15	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
16	Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
17	Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
18	Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
19	Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
20	Winter Energy												
21	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07983)	0.05458	0.07058	0.00000	0.12516
22	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07115)	0.06326	0.07058	0.00000	0.13384
23	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07115)	0.06326	0.07058	0.00000	0.13384
24	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
25	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
26	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
27	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
28	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
29	Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
30	Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
31	Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
32	Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
33	Baseline Adjustment - Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (CARE)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16570)	(0.02884)	0.17646	0.00000	0.14762
9	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16447)	(0.02761)	0.17646	0.00000	0.14885
10	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
11	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
12	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
13	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
14	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
15	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
16	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
17	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
18	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
19	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
20	Winter Energy												
21	On-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07983)	0.05458	0.07058	0.00000	0.12516
22	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07115)	0.06326	0.07058	0.00000	0.13384
23	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
24	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
25	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
26	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
27	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
28	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
29	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
30	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
31	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
32	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
33	Baseline Adjustment - Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16570)	(0.02884)	0.17646	0.00000	0.14762
9	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.16447)	(0.02761)	0.17646	0.00000	0.14885
10	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
11	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00382	0.00029	(0.06809)	0.06877	0.17646	0.00000	0.24523
12	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
13	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
14	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
15	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
16	Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07586)	0.05822	0.06489	0.00000	0.12311
17	Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06504)	0.06904	0.06489	0.00000	0.13393
18	Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
19	Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.02920	0.16328	0.06489	0.00000	0.22817
20	Winter Energy												
21	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07983)	0.05458	0.07058	0.00000	0.12516
22	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.07115)	0.06326	0.07058	0.00000	0.13384
23	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
24	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00137	0.00029	(0.01452)	0.11989	0.07058	0.00000	0.19047
25	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
26	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
27	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
28	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
29	Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.07198)	0.06210	0.06101	0.00000	0.12311
30	Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.06116)	0.07292	0.06101	0.00000	0.13393
31	Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
32	Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	(0.00634)	0.12774	0.06101	0.00000	0.18875
33	Baseline Adjustment - Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-SES												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.00000	0.13597	0.16005	0.00513	0.30115
9	Semi-Peak: Summer	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.00000	0.13597	0.07499	0.00513	0.21609
10	Off-Peak: Summer	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.00000	0.13597	0.05852	0.00513	0.19962
11	On-Peak: Winter	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.00000	0.13597	0.06903	0.00513	0.21013
12	Semi-Peak: Winter	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.00000	0.13597	0.06903	0.00513	0.21013
13	Off-Peak: Winter	\$/kWh	0.02230	0.10345	0.00845	0.00044	0.00104	0.00029	0.00000	0.13597	0.06029	0.00513	0.20139
14	Minimum Bill	\$/Day								0.17			0.17
15													
16	* SCHEDULE DR-SES (CARE)												
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand												
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	On-Peak: Summer	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.00000	0.13408	0.16005	0.00000	0.29413
24	Semi-Peak: Summer	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.00000	0.13408	0.07499	0.00000	0.20907
25	Off-Peak: Summer	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.00000	0.13408	0.05852	0.00000	0.19260
26	On-Peak: Winter	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.00000	0.13408	0.06903	0.00000	0.20311
27	Semi-Peak: Winter	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.00000	0.13408	0.06903	0.00000	0.20311
28	Off-Peak: Winter	\$/kWh	0.02230	0.10156	0.00845	0.00044	0.00104	0.00029	0.00000	0.13408	0.06029	0.00000	0.19437
29	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE EV-TOU												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00305	0.00029	0.00000	0.12553	0.15937	0.00513	0.29003
9	Off-Peak: Summer	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00052	0.00029	0.00000	0.12300	0.06148	0.00513	0.18961
10	Super Off-Peak: Summer	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00022	0.00029	0.00000	0.12270	0.03731	0.00513	0.16514
11	On-Peak: Winter	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00092	0.00029	0.00000	0.12340	0.07046	0.00513	0.19899
12	Off-Peak: Winter	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00052	0.00029	0.00000	0.12300	0.06383	0.00513	0.19196
13	Super Off-Peak: Winter	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00022	0.00029	0.00000	0.12270	0.03936	0.00513	0.16719
14	Minimum Bill	\$/Day								0.17			0.17
15													
16	* SCHEDULE EV-TOU-2												
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand												
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	On-Peak: Summer	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00301	0.00029	0.00000	0.12549	0.15937	0.00513	0.28999
24	Off-Peak: Summer	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00053	0.00029	0.00000	0.12301	0.06148	0.00513	0.18962
25	Super Off-Peak: Summer	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00022	0.00029	0.00000	0.12270	0.03731	0.00513	0.16514
26	On-Peak: Winter	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00089	0.00029	0.00000	0.12337	0.07046	0.00513	0.19896
27	Off-Peak: Winter	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00053	0.00029	0.00000	0.12301	0.06383	0.00513	0.19197
28	Super Off-Peak: Winter	\$/kWh	0.02230	0.09100	0.00845	0.00044	0.00022	0.00029	0.00000	0.12270	0.03936	0.00513	0.16719
29	Minimum Bill	\$/Day								0.17			0.17
30													
31	* SCHEDULE EV-TOU-2 (CARE)												
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	On Peak Demand												
35	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Energy Charge												
38	On-Peak: Summer (CARE)	\$/kWh	0.02230	0.08911	0.00845	0.00044	0.00301	0.00029	0.00000	0.12360	0.15937	0.00000	0.28297
39	Off-Peak: Summer (CARE)	\$/kWh	0.02230	0.08911	0.00845	0.00044	0.00053	0.00029	0.00000	0.12112	0.06148	0.00000	0.18260
40	Super Off-Peak: Summer (CARE)	\$/kWh	0.02230	0.08911	0.00845	0.00044	0.00022	0.00029	0.00000	0.12081	0.03731	0.00000	0.15812
41	On-Peak: Winter (CARE)	\$/kWh	0.02230	0.08911	0.00845	0.00044	0.00089	0.00029	0.00000	0.12148	0.07046	0.00000	0.19194
42	Off-Peak: Winter (CARE)	\$/kWh	0.02230	0.08911	0.00845	0.00044	0.00053	0.00029	0.00000	0.12112	0.06383	0.00000	0.18495
43	Super Off-Peak: Winter (CARE)	\$/kWh	0.02230	0.08911	0.00845	0.00044	0.00022	0.00029	0.00000	0.12081	0.03936	0.00000	0.16017
44	Minimum Bill	\$/Day								0.17			0.17

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOD-C												
2	Basic Service Fee	\$/Month											
3	Non-Coincident Demand	\$/kW											
4	On Peak Demand												
5	Summer	\$/kW											
6	Winter	\$/kW											
7	Energy Charge												
8	On-Peak: Summer	\$/kWh											
9	Semi-Peak: Summer	\$/kWh											
10	Off-Peak: Summer	\$/kWh											
11	On-Peak: Winter	\$/kWh											
12	Semi-Peak: Winter	\$/kWh											
13	Off-Peak: Winter	\$/kWh											
14	Baseline Adjustment - Summer	\$/kWh											
15	101% to 130% of Baseline - Summer	\$/kWh											
16	Baseline Adjustment - Winter	\$/kWh											
17	101% to 130% of Baseline - Winter	\$/kWh											
18	Minimum Bill	\$/Day											
19													
20	* SCHEDULE DR-TOD-C MB												
21	Basic Service Fee	\$/Month											
22	Non-Coincident Demand	\$/kW											
23	On Peak Demand												
24	Summer	\$/kW											
25	Winter	\$/kW											
26	Energy Charge												
27	On-Peak: Summer	\$/kWh											
28	Semi-Peak: Summer	\$/kWh											
29	Off-Peak: Summer	\$/kWh											
30	On-Peak: Winter	\$/kWh											
31	Semi-Peak: Winter	\$/kWh											
32	Off-Peak: Winter	\$/kWh											
33	Baseline Adjustment - Summer	\$/kWh											
34	101% to 130% of Baseline - Summer	\$/kWh											
35	Baseline Adjustment - Winter	\$/kWh											
36	101% to 130% of Baseline - Winter	\$/kWh											
37	Minimum Bill	\$/Day											

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOD-C (FERA)												
2	Basic Service Fee	\$/Month											
3	Non-Coincident Demand	\$/kW											
4	On Peak Demand												
5	Summer	\$/kW											
6	Winter	\$/kW											
7	Energy Charge												
8	On-Peak: Summer	\$/kWh											
9	Semi-Peak: Summer	\$/kWh											
10	Off-Peak: Summer	\$/kWh											
11	On-Peak: Winter	\$/kWh											
12	Semi-Peak: Winter	\$/kWh											
13	Off-Peak: Winter	\$/kWh											
14	Baseline Adjustment - Summer	\$/kWh											
15	101% to 130% of Baseline - Summer	\$/kWh											
16	Baseline Adjustment - Winter	\$/kWh											
17	101% to 130% of Baseline - Winter	\$/kWh											
18	Minimum Bill	\$/Day											
19													
20	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)												
21	Basic Service Fee	\$/Month											
22	Non-Coincident Demand	\$/kW											
23	On Peak Demand												
24	Summer	\$/kW											
25	Winter	\$/kW											
26	Energy Charge												
27	On-Peak: Summer	\$/kWh											
28	Semi-Peak: Summer	\$/kWh											
29	Off-Peak: Summer	\$/kWh											
30	On-Peak: Winter	\$/kWh											
31	Semi-Peak: Winter	\$/kWh											
32	Off-Peak: Winter	\$/kWh											
33	Baseline Adjustment - Summer	\$/kWh											
34	101% to 130% of Baseline - Summer	\$/kWh											
35	Baseline Adjustment - Winter	\$/kWh											
36	101% to 130% of Baseline - Winter	\$/kWh											
37	Minimum Bill	\$/Day											

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOD-C (CARE)												
2	Basic Service Fee	\$/Month											
3	Non-Coincident Demand	\$/kW											
4	On Peak Demand												
5	Summer	\$/kW											
6	Winter	\$/kW											
7	Energy Charge												
8	On-Peak: Summer	\$/kWh											
9	Semi-Peak: Summer	\$/kWh											
10	Off-Peak: Summer	\$/kWh											
11	On-Peak: Winter	\$/kWh											
12	Semi-Peak: Winter	\$/kWh											
13	Off-Peak: Winter	\$/kWh											
14	Baseline Adjustment - Summer												
15	101% to 130% of Baseline - Summer												
16	Baseline Adjustment - Winter												
17	101% to 130% of Baseline - Winter												
18	Minimum Bill	\$/Day											
19													
20	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)												
21	Basic Service Fee	\$/Month											
22	Non-Coincident Demand	\$/kW											
23	On Peak Demand												
24	Summer	\$/kW											
25	Winter	\$/kW											
26	Energy Charge												
27	On-Peak: Summer	\$/kWh											
28	Semi-Peak: Summer	\$/kWh											
29	Off-Peak: Summer	\$/kWh											
30	On-Peak: Winter	\$/kWh											
31	Semi-Peak: Winter	\$/kWh											
32	Off-Peak: Winter	\$/kWh											
33	Baseline Adjustment - Summer	\$/kWh											
34	101% to 130% of Baseline - Summer	\$/kWh											
35	Baseline Adjustment - Winter	\$/kWh											
36	101% to 130% of Baseline - Winter	\$/kWh											
37	Minimum Bill	\$/Day											

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE A												
2	Basic Service Fee												
3	Secondary												
4	0-5 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
5	5-20 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
6	20-50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
7	>50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
8	Primary												
9	0-5 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
10	5-20 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
11	20-50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
12	>50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
13	Non-Coincident Demand												
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer												
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter												
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	Summer												
24	Secondary	\$/kWh	0.02508	0.07831	0.01130	0.00044	0.00327	0.00029	0.00000	0.11869	0.09638	0.00513	0.22020
25	Primary	\$/kWh	0.02508	0.07099	0.01130	0.00044	0.00317	0.00029	0.00000	0.11127	0.09469	0.00513	0.21109
26	Winter												
27	Secondary	\$/kWh	0.02508	0.06334	0.01130	0.00044	0.00327	0.00029	0.00000	0.10372	0.06831	0.00513	0.17716
28	Primary	\$/kWh	0.02508	0.05751	0.01130	0.00044	0.00317	0.00029	0.00000	0.09779	0.06709	0.00513	0.17001
29													
30	* SCHEDULE A (ELI)												
31	Basic Service Fee												
32	Secondary												
33	0-5 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
34	5-20 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
35	20-50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
36	>50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
37	Primary												
38	0-5 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
39	5-20 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
40	20-50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
41	>50 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
42	Non-Coincident Demand												
43	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	On-Peak Demand: Summer												
46	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	On-Peak Demand: Winter												
49	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Energy Charge												
52	Summer												
53	Secondary	\$/kWh	0.02508	0.07667	0.01130	0.00044	0.00327	0.00029	0.00000	0.11705	0.01828	0.00000	0.13533
54	Primary	\$/kWh	0.02508	0.06936	0.01130	0.00044	0.00317	0.00029	0.00000	0.10964	0.01828	0.00000	0.12792
55	Winter												
56	Secondary	\$/kWh	0.02508	0.06170	0.01130	0.00044	0.00327	0.00029	0.00000	0.10208	0.01404	0.00000	0.11612
57	Primary	\$/kWh	0.02508	0.05587	0.01130	0.00044	0.00317	0.00029	0.00000	0.09615	0.01404	0.00000	0.11019

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AS-TOD												
2	Basic Service Fee												
3	Secondary												
4	0-5 kW	\$/Month											
5	5-20 kW	\$/Month											
6	20-50 kW	\$/Month											
7	>50 kW	\$/Month											
8	Primary												
9	0-5 kW	\$/Month											
10	5-20 kW	\$/Month											
11	20-50 kW	\$/Month											
12	>50 kW	\$/Month											
13	Non-Coincident Demand												
14	Secondary	\$/kW											
15	Primary	\$/kW											
16	On-Peak Demand: Summer												
17	Secondary	\$/kW											
18	Primary	\$/kW											
19	On-Peak Demand: Winter												
20	Secondary	\$/kW											
21	Primary	\$/kW											
22	Energy Charge												
23	Summer On-Peak												
24	Secondary	\$/kWh											
25	Primary	\$/kWh											
26	Summer Semi-Peak												
27	Secondary	\$/kWh											
28	Primary	\$/kWh											
29	Summer Off-Peak												
30	Secondary	\$/kWh											
31	Primary	\$/kWh											
32	Winter On-Peak												
33	Secondary	\$/kWh											
34	Primary	\$/kWh											
35	Winter Semi-Peak												
36	Secondary	\$/kWh											
37	Primary	\$/kWh											
38	Winter Off-Peak												
39	Secondary	\$/kWh											
40	Primary	\$/kWh											

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AS-TOD (ELI)												
2	Basic Service Fee	\$/Month											
3	Secondary												
4	0-5 kW	\$/Month											
5	5-20 kW	\$/Month											
6	20-50 kW	\$/Month											
7	>50 kW	\$/Month											
8	Primary												
9	0-5 kW	\$/Month											
10	5-20 kW	\$/Month											
11	20-50 kW	\$/Month											
12	>50 kW	\$/Month											
13	Non-Coincident Demand												
14	Secondary	\$/kW											
15	Primary	\$/kW											
16	On-Peak Demand: Summer												
17	Secondary	\$/kW											
18	Primary	\$/kW											
19	On-Peak Demand: Winter												
20	Secondary	\$/kW											
21	Primary	\$/kW											
22	Energy Charge												
23	Summer On-Peak												
24	Secondary	\$/kWh											
25	Primary	\$/kWh											
26	Summer Semi-Peak												
27	Secondary	\$/kWh											
28	Primary	\$/kWh											
29	Summer Off-Peak												
30	Secondary	\$/kWh											
31	Primary	\$/kWh											
32	Winter On-Peak												
33	Secondary	\$/kWh											
34	Primary	\$/kWh											
35	Winter Semi-Peak												
36	Secondary	\$/kWh											
37	Primary	\$/kWh											
38	Winter Off-Peak												
39	Secondary	\$/kWh											
40	Primary	\$/kWh											

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* Schedule ATC												
2	Basic Service Fee												
3	0-5 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
4	>5 kW	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge												
9	Summer	\$/kWh	0.02508	0.03057	0.01130	0.00044	0.00196	0.00029	0.00000	0.06964	0.08840	0.00513	0.16317
10	Winter	\$/kWh	0.02508	0.03057	0.01130	0.00044	0.00196	0.00029	0.00000	0.06964	0.06738	0.00513	0.14215
11													
12	* SCHEDULE A-TOU												
13	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
14	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Energy Charge												
18	Summer												
19	On-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00999	0.00029	0.00000	0.11696	0.18172	0.00513	0.30381
20	Semi-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00171	0.00029	0.00000	0.10868	0.07434	0.00513	0.18815
21	Off-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00153	0.00029	0.00000	0.10850	0.05456	0.00513	0.16819
22	Winter												
23	On-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00581	0.00029	0.00000	0.11278	0.08244	0.00513	0.20035
24	Semi-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00171	0.00029	0.00000	0.10868	0.07656	0.00513	0.19037
25	Off-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00153	0.00029	0.00000	0.10850	0.05538	0.00513	0.16901
26													
27	* SCHEDULE A-TOU (ELI)												
28	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
29	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Energy Charge												
33	Summer												
34	On-Peak	\$/kWh	0.02508	0.07108	0.00844	0.00044	0.00999	0.00029	0.00000	0.11532	0.01828	0.00000	0.13360
35	Semi-Peak	\$/kWh	0.02508	0.07108	0.00844	0.00044	0.00171	0.00029	0.00000	0.10704	0.01828	0.00000	0.12532
36	Off-Peak	\$/kWh	0.02508	0.07108	0.00844	0.00044	0.00153	0.00029	0.00000	0.10686	0.01828	0.00000	0.12514
37	Winter												
38	On-Peak	\$/kWh	0.02508	0.07108	0.00844	0.00044	0.00581	0.00029	0.00000	0.11114	0.01404	0.00000	0.12518
39	Semi-Peak	\$/kWh	0.02508	0.07108	0.00844	0.00044	0.00171	0.00029	0.00000	0.10704	0.01404	0.00000	0.12108
40	Off-Peak	\$/kWh	0.02508	0.07108	0.00844	0.00044	0.00153	0.00029	0.00000	0.10686	0.01404	0.00000	0.12090

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AD (CLOSED)												
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	27.71
3	Maximum Demand												
4	Secondary	\$/kW	10.79	14.90	0.00	0.00	0.29	0.05	0.00	26.03	3.95	0.00	29.98
5	Primary	\$/kW	10.43	14.18	0.00	0.00	0.29	0.05	0.00	24.95	3.89	0.00	28.84
6	Maximum On-Peak Demand: Summer												
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Maximum On-Peak Demand: Winter												
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
13	On-Peak Energy: Summer												
14	Secondary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00270	0.00013	0.00000	0.00487	0.07523	0.00513	0.08523
15	Primary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00265	0.00013	0.00000	0.00482	0.07390	0.00513	0.08385
16	Semi-Peak Energy: Summer												
17	Secondary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00270	0.00013	0.00000	0.00487	0.07523	0.00513	0.08523
18	Primary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00265	0.00013	0.00000	0.00482	0.07390	0.00513	0.08385
19	Off-Peak Energy: Summer												
20	Secondary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00270	0.00013	0.00000	0.00487	0.07523	0.00513	0.08523
21	Primary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00265	0.00013	0.00000	0.00482	0.07390	0.00513	0.08385
22	On-Peak Energy: Winter												
23	Secondary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00270	0.00013	0.00000	0.00487	0.07756	0.00513	0.08756
24	Primary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00265	0.00013	0.00000	0.00482	0.07619	0.00513	0.08614
25	Semi-Peak Energy: Winter												
26	Secondary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00270	0.00013	0.00000	0.00487	0.07756	0.00513	0.08756
27	Primary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00265	0.00013	0.00000	0.00482	0.07619	0.00513	0.08614
28	Off-Peak Energy: Winter												
29	Secondary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00270	0.00013	0.00000	0.00487	0.07756	0.00513	0.08756
30	Primary	\$/kWh	(0.01120)	0.00436	0.00844	0.00044	0.00265	0.00013	0.00000	0.00482	0.07619	0.00513	0.08614

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AL-TOU												
2	Basic Service Fee												
3	Less than or equal to 500 kW												
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW												
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Greater than 12 MW												
16	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
17	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand												
24	Secondary	\$/kW	9.71	10.20	0.00	0.00	0.00	0.05	0.00	19.96	0.00	0.00	19.96
25	Primary	\$/kW	9.39	10.04	0.00	0.00	0.00	0.05	0.00	19.48	0.00	0.00	19.48
26	Secondary Substation	\$/kW	9.71	0.00	0.00	0.00	0.00	0.05	0.00	9.76	0.00	0.00	9.76
27	Primary Substation	\$/kW	9.39	0.00	0.00	0.00	0.00	0.05	0.00	9.44	0.00	0.00	9.44
28	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
29	Maximum On-Peak Demand: Summer												
30	Secondary	\$/kW	2.14	6.67	0.00	0.00	1.03	0.00	0.00	9.84	5.73	0.00	15.57
31	Primary	\$/kW	2.06	7.44	0.00	0.00	0.99	0.00	0.00	10.49	5.65	0.00	16.14
32	Secondary Substation	\$/kW	2.14	1.42	0.00	0.00	1.03	0.00	0.00	4.59	5.73	0.00	10.32
33	Primary Substation	\$/kW	2.06	0.35	0.00	0.00	0.48	0.00	0.00	2.89	5.65	0.00	8.54
34	Transmission	\$/kW	2.05	0.27	0.00	0.00	0.48	0.00	0.00	2.80	5.51	0.00	8.31
35	Maximum On-Peak Demand: Winter												
36	Secondary	\$/kW	0.45	5.68	0.00	0.00	0.14	0.00	0.00	6.27	0.18	0.00	6.45
37	Primary	\$/kW	0.44	5.82	0.00	0.00	0.14	0.00	0.00	6.40	0.18	0.00	6.58
38	Secondary Substation	\$/kW	0.45	0.21	0.00	0.00	0.14	0.00	0.00	0.80	0.18	0.00	0.98
39	Primary Substation	\$/kW	0.44	0.07	0.00	0.00	0.10	0.00	0.00	0.61	0.18	0.00	0.79
40	Transmission	\$/kW	0.43	0.05	0.00	0.00	0.10	0.00	0.00	0.58	0.18	0.00	0.76
41	Power Factor												
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE AL-TOU (Continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00538	0.00844	0.00044	0.00250	0.00013	0.00000	0.00569	0.09491	0.00513	0.10573
4	Primary	\$/kWh	(0.01120)	0.00307	0.00844	0.00044	0.00244	0.00013	0.00000	0.00332	0.09343	0.00513	0.10188
5	Secondary Substation	\$/kWh	(0.01120)	0.00243	0.00844	0.00044	0.00250	0.00013	0.00000	0.00274	0.09491	0.00513	0.10278
6	Primary Substation	\$/kWh	(0.01120)	0.00044	0.00844	0.00044	0.00236	0.00013	0.00000	0.00061	0.09343	0.00513	0.09917
7	Transmission	\$/kWh	(0.01120)	0.00049	0.00844	0.00044	0.00236	0.00013	0.00000	0.00066	0.09180	0.00513	0.09759
8	Semi-Peak Energy: Summer												
9	Secondary	\$/kWh	(0.01120)	0.00313	0.00844	0.00044	0.00147	0.00013	0.00000	0.00241	0.07662	0.00513	0.08416
10	Primary	\$/kWh	(0.01120)	0.00180	0.00844	0.00044	0.00147	0.00013	0.00000	0.00108	0.07538	0.00513	0.08159
11	Secondary Substation	\$/kWh	(0.01120)	0.00142	0.00844	0.00044	0.00147	0.00013	0.00000	0.00070	0.07662	0.00513	0.08245
12	Primary Substation	\$/kWh	(0.01120)	0.00026	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00056)	0.07538	0.00513	0.07995
13	Transmission	\$/kWh	(0.01120)	0.00029	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00053)	0.07414	0.00513	0.07874
14	Off-Peak Energy: Summer												
15	Secondary	\$/kWh	(0.01120)	0.00249	0.00844	0.00044	0.00118	0.00013	0.00000	0.00148	0.05596	0.00513	0.06257
16	Primary	\$/kWh	(0.01120)	0.00143	0.00844	0.00044	0.00113	0.00013	0.00000	0.00037	0.05489	0.00513	0.06039
17	Secondary Substation	\$/kWh	(0.01120)	0.00113	0.00844	0.00044	0.00118	0.00013	0.00000	0.00012	0.05596	0.00513	0.06121
18	Primary Substation	\$/kWh	(0.01120)	0.00020	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00086)	0.05489	0.00513	0.05916
19	Transmission	\$/kWh	(0.01120)	0.00023	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00083)	0.05415	0.00513	0.05845
20	On-Peak Energy: Winter												
21	Secondary	\$/kWh	(0.01120)	0.00450	0.00844	0.00044	0.00211	0.00013	0.00000	0.00442	0.09107	0.00513	0.10062
22	Primary	\$/kWh	(0.01120)	0.00255	0.00844	0.00044	0.00206	0.00013	0.00000	0.00242	0.08968	0.00513	0.09723
23	Secondary Substation	\$/kWh	(0.01120)	0.00203	0.00844	0.00044	0.00211	0.00013	0.00000	0.00195	0.09107	0.00513	0.09815
24	Primary Substation	\$/kWh	(0.01120)	0.00036	0.00844	0.00044	0.00196	0.00013	0.00000	0.00013	0.08968	0.00513	0.09494
25	Transmission	\$/kWh	(0.01120)	0.00041	0.00844	0.00044	0.00196	0.00013	0.00000	0.00018	0.08805	0.00513	0.09336
26	Semi-Peak Energy: Winter												
27	Secondary	\$/kWh	(0.01120)	0.00313	0.00844	0.00044	0.00147	0.00013	0.00000	0.00241	0.08361	0.00513	0.09115
28	Primary	\$/kWh	(0.01120)	0.00180	0.00844	0.00044	0.00147	0.00013	0.00000	0.00108	0.08225	0.00513	0.08846
29	Secondary Substation	\$/kWh	(0.01120)	0.00142	0.00844	0.00044	0.00147	0.00013	0.00000	0.00070	0.08361	0.00513	0.08944
30	Primary Substation	\$/kWh	(0.01120)	0.00026	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00056)	0.08225	0.00513	0.08682
31	Transmission	\$/kWh	(0.01120)	0.00029	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00053)	0.08092	0.00513	0.08552
32	Off-Peak Energy: Winter												
33	Secondary	\$/kWh	(0.01120)	0.00249	0.00844	0.00044	0.00118	0.00013	0.00000	0.00148	0.06191	0.00513	0.06852
34	Primary	\$/kWh	(0.01120)	0.00143	0.00844	0.00044	0.00113	0.00013	0.00000	0.00037	0.06072	0.00513	0.06622
35	Secondary Substation	\$/kWh	(0.01120)	0.00113	0.00844	0.00044	0.00118	0.00013	0.00000	0.00012	0.06191	0.00513	0.06716
36	Primary Substation	\$/kWh	(0.01120)	0.00021	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00085)	0.06072	0.00513	0.06500
37	Transmission	\$/kWh	(0.01120)	0.00023	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00083)	0.05991	0.00513	0.06421

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AL-TOU (ELI)												
2	Basic Service Fee												
3	Less than or equal to 500 kW												
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW												
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Greater than 12 MW												
16	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
17	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand												
24	Secondary	\$/kW	9.71	10.20	0.00	0.00	0.00	0.05	0.00	19.96	0.00	0.00	19.96
25	Primary	\$/kW	9.39	10.04	0.00	0.00	0.00	0.05	0.00	19.48	0.00	0.00	19.48
26	Secondary Substation	\$/kW	9.71	0.00	0.00	0.00	0.00	0.05	0.00	9.76	0.00	0.00	9.76
27	Primary Substation	\$/kW	9.39	0.00	0.00	0.00	0.00	0.05	0.00	9.44	0.00	0.00	9.44
28	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
29	Maximum On-Peak Demand: Summer												
30	Secondary	\$/kW	2.14	6.67	0.00	0.00	1.03	0.00	0.00	9.84	5.73	0.00	15.57
31	Primary	\$/kW	2.06	7.00	0.00	0.00	0.99	0.00	0.00	10.05	5.65	0.00	15.70
32	Secondary Substation	\$/kW	2.14	0.78	0.00	0.00	1.03	0.00	0.00	3.95	5.73	0.00	9.68
33	Primary Substation	\$/kW	2.06	0.19	0.00	0.00	0.48	0.00	0.00	2.73	5.65	0.00	8.38
34	Transmission	\$/kW	2.05	0.15	0.00	0.00	0.48	0.00	0.00	2.68	5.51	0.00	8.19
35	Maximum On-Peak Demand: Winter												
36	Secondary	\$/kW	0.45	5.68	0.00	0.00	0.14	0.00	0.00	6.27	0.18	0.00	6.45
37	Primary	\$/kW	0.44	5.75	0.00	0.00	0.14	0.00	0.00	6.33	0.18	0.00	6.51
38	Secondary Substation	\$/kW	0.45	0.12	0.00	0.00	0.14	0.00	0.00	0.71	0.18	0.00	0.89
39	Primary Substation	\$/kW	0.44	0.04	0.00	0.00	0.10	0.00	0.00	0.58	0.18	0.00	0.76
40	Transmission	\$/kW	0.43	0.03	0.00	0.00	0.10	0.00	0.00	0.56	0.18	0.00	0.74
41	Power Factor												
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE AL-TOU ELI (Continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00295	0.00844	0.00044	0.00250	0.00013	0.00000	0.00326	0.01828	0.00000	0.02154
4	Primary	\$/kWh	(0.01120)	0.00168	0.00844	0.00044	0.00244	0.00013	0.00000	0.00193	0.01828	0.00000	0.02021
5	Secondary Substation	\$/kWh	(0.01120)	0.00133	0.00844	0.00044	0.00250	0.00013	0.00000	0.00164	0.01828	0.00000	0.01992
6	Primary Substation	\$/kWh	(0.01120)	0.00024	0.00844	0.00044	0.00236	0.00013	0.00000	0.00041	0.01828	0.00000	0.01869
7	Transmission	\$/kWh	(0.01120)	0.00027	0.00844	0.00044	0.00236	0.00013	0.00000	0.00044	0.01828	0.00000	0.01872
8	Semi-Peak Energy: Summer												
9	Secondary	\$/kWh	(0.01120)	0.00171	0.00844	0.00044	0.00147	0.00013	0.00000	0.00099	0.01828	0.00000	0.01927
10	Primary	\$/kWh	(0.01120)	0.00099	0.00844	0.00044	0.00147	0.00013	0.00000	0.00027	0.01828	0.00000	0.01855
11	Secondary Substation	\$/kWh	(0.01120)	0.00078	0.00844	0.00044	0.00147	0.00013	0.00000	0.00006	0.01828	0.00000	0.01834
12	Primary Substation	\$/kWh	(0.01120)	0.00014	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00068)	0.01828	0.00000	0.01760
13	Transmission	\$/kWh	(0.01120)	0.00016	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00066)	0.01828	0.00000	0.01762
14	Off-Peak Energy: Summer												
15	Secondary	\$/kWh	(0.01120)	0.00136	0.00844	0.00044	0.00118	0.00013	0.00000	0.00035	0.01828	0.00000	0.01863
16	Primary	\$/kWh	(0.01120)	0.00078	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00028)	0.01828	0.00000	0.01800
17	Secondary Substation	\$/kWh	(0.01120)	0.00062	0.00844	0.00044	0.00118	0.00013	0.00000	(0.00039)	0.01828	0.00000	0.01789
18	Primary Substation	\$/kWh	(0.01120)	0.00011	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00095)	0.01828	0.00000	0.01733
19	Transmission	\$/kWh	(0.01120)	0.00013	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00093)	0.01828	0.00000	0.01735
20	On-Peak Energy: Winter												
21	Secondary	\$/kWh	(0.01120)	0.00246	0.00844	0.00044	0.00211	0.00013	0.00000	0.00238	0.01404	0.00000	0.01642
22	Primary	\$/kWh	(0.01120)	0.00140	0.00844	0.00044	0.00206	0.00013	0.00000	0.00127	0.01404	0.00000	0.01531
23	Secondary Substation	\$/kWh	(0.01120)	0.00111	0.00844	0.00044	0.00211	0.00013	0.00000	0.00103	0.01404	0.00000	0.01507
24	Primary Substation	\$/kWh	(0.01120)	0.00020	0.00844	0.00044	0.00196	0.00013	0.00000	(0.00003)	0.01404	0.00000	0.01401
25	Transmission	\$/kWh	(0.01120)	0.00022	0.00844	0.00044	0.00196	0.00013	0.00000	(0.00001)	0.01404	0.00000	0.01403
26	Semi-Peak Energy: Winter												
27	Secondary	\$/kWh	(0.01120)	0.00171	0.00844	0.00044	0.00147	0.00013	0.00000	0.00099	0.01404	0.00000	0.01503
28	Primary	\$/kWh	(0.01120)	0.00099	0.00844	0.00044	0.00147	0.00013	0.00000	0.00027	0.01404	0.00000	0.01431
29	Secondary Substation	\$/kWh	(0.01120)	0.00078	0.00844	0.00044	0.00147	0.00013	0.00000	0.00006	0.01404	0.00000	0.01410
30	Primary Substation	\$/kWh	(0.01120)	0.00014	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00068)	0.01404	0.00000	0.01336
31	Transmission	\$/kWh	(0.01120)	0.00016	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00066)	0.01404	0.00000	0.01338
32	Off-Peak Energy: Winter												
33	Secondary	\$/kWh	(0.01120)	0.00136	0.00844	0.00044	0.00118	0.00013	0.00000	0.00035	0.01404	0.00000	0.01439
34	Primary	\$/kWh	(0.01120)	0.00078	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00028)	0.01404	0.00000	0.01376
35	Secondary Substation	\$/kWh	(0.01120)	0.00062	0.00844	0.00044	0.00118	0.00013	0.00000	(0.00039)	0.01404	0.00000	0.01365
36	Primary Substation	\$/kWh	(0.01120)	0.00011	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00095)	0.01404	0.00000	0.01309
37	Transmission	\$/kWh	(0.01120)	0.00013	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00093)	0.01404	0.00000	0.01311

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DG-R												
2	Basic Service Fee												
3	Less than or equal to 500 kW												
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW												
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Maximum Demand												
21	Secondary	\$/kW	9.71	0.22	0.00	0.00	0.00	0.05	0.00	9.98	0.00	0.00	9.98
22	Primary	\$/kW	9.39	0.30	0.00	0.00	0.00	0.05	0.00	9.74	0.00	0.00	9.74
23	Secondary Substation	\$/kW	9.71	0.00	0.00	0.00	0.00	0.05	0.00	9.76	0.00	0.00	9.76
24	Primary Substation	\$/kW	9.39	0.00	0.00	0.00	0.00	0.05	0.00	9.44	0.00	0.00	9.44
25	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
26	Maximum On-Peak Demand: Summer												
27	Secondary	\$/kW	2.14	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	2.14
28	Primary	\$/kW	2.06	0.00	0.00	0.00	0.00	0.00	0.00	2.06	0.00	0.00	2.06
29	Secondary Substation	\$/kW	2.14	1.42	0.00	0.00	0.00	0.00	0.00	3.56	0.00	0.00	3.56
30	Primary Substation	\$/kW	2.06	0.35	0.00	0.00	0.00	0.00	0.00	2.41	0.00	0.00	2.41
31	Transmission	\$/kW	2.05	0.27	0.00	0.00	0.00	0.00	0.00	2.32	0.00	0.00	2.32
32	Maximum On-Peak Demand: Winter												
33	Secondary	\$/kW	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.00	0.00	0.45
34	Primary	\$/kW	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.00	0.00	0.44
35	Secondary Substation	\$/kW	0.45	0.21	0.00	0.00	0.00	0.00	0.00	0.66	0.00	0.00	0.66
36	Primary Substation	\$/kW	0.44	0.07	0.00	0.00	0.00	0.00	0.00	0.51	0.00	0.00	0.51
37	Transmission	\$/kW	0.43	0.05	0.00	0.00	0.00	0.00	0.00	0.48	0.00	0.00	0.48
38	Power Factor												
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE DG-R (continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.04548	0.00844	0.00044	0.00418	0.00013	0.00000	0.04747	0.15379	0.00513	0.20639
4	Primary	\$/kWh	(0.01120)	0.04317	0.00844	0.00044	0.00408	0.00013	0.00000	0.04506	0.15231	0.00513	0.20250
5	Secondary Substation	\$/kWh	(0.01120)	0.00243	0.00844	0.00044	0.00418	0.00013	0.00000	0.00442	0.15379	0.00513	0.16334
6	Primary Substation	\$/kWh	(0.01120)	0.00044	0.00844	0.00044	0.00393	0.00013	0.00000	0.00218	0.15231	0.00513	0.15962
7	Transmission	\$/kWh	(0.01120)	0.00049	0.00844	0.00044	0.00391	0.00013	0.00000	0.00221	0.15068	0.00513	0.15802
8	Semi-Peak Energy: Summer												
9	Secondary	\$/kWh	(0.01120)	0.04323	0.00844	0.00044	0.00244	0.00013	0.00000	0.04348	0.07662	0.00513	0.12523
10	Primary	\$/kWh	(0.01120)	0.04190	0.00844	0.00044	0.00241	0.00013	0.00000	0.04212	0.07538	0.00513	0.12263
11	Secondary Substation	\$/kWh	(0.01120)	0.00142	0.00844	0.00044	0.00244	0.00013	0.00000	0.00167	0.07662	0.00513	0.08342
12	Primary Substation	\$/kWh	(0.01120)	0.00026	0.00844	0.00044	0.00230	0.00013	0.00000	0.00037	0.07538	0.00513	0.08088
13	Transmission	\$/kWh	(0.01120)	0.00029	0.00844	0.00044	0.00229	0.00013	0.00000	0.00039	0.07414	0.00513	0.07966
14	Off-Peak Energy: Summer												
15	Secondary	\$/kWh	(0.01120)	0.04259	0.00844	0.00044	0.00195	0.00013	0.00000	0.04235	0.05596	0.00513	0.10344
16	Primary	\$/kWh	(0.01120)	0.04153	0.00844	0.00044	0.00189	0.00013	0.00000	0.04123	0.05489	0.00513	0.10125
17	Secondary Substation	\$/kWh	(0.01120)	0.00113	0.00844	0.00044	0.00195	0.00013	0.00000	0.00089	0.05596	0.00513	0.06198
18	Primary Substation	\$/kWh	(0.01120)	0.00020	0.00844	0.00044	0.00186	0.00013	0.00000	(0.00013)	0.05489	0.00513	0.05989
19	Transmission	\$/kWh	(0.01120)	0.00023	0.00844	0.00044	0.00186	0.00013	0.00000	(0.00010)	0.05415	0.00513	0.05918
20	On-Peak Energy: Winter												
21	Secondary	\$/kWh	(0.01120)	0.04460	0.00844	0.00044	0.00349	0.00013	0.00000	0.04590	0.09534	0.00513	0.14637
22	Primary	\$/kWh	(0.01120)	0.04265	0.00844	0.00044	0.00341	0.00013	0.00000	0.04387	0.09394	0.00513	0.14294
23	Secondary Substation	\$/kWh	(0.01120)	0.00203	0.00844	0.00044	0.00349	0.00013	0.00000	0.00333	0.09534	0.00513	0.10380
24	Primary Substation	\$/kWh	(0.01120)	0.00036	0.00844	0.00044	0.00328	0.00013	0.00000	0.00145	0.09394	0.00513	0.10052
25	Transmission	\$/kWh	(0.01120)	0.00041	0.00844	0.00044	0.00326	0.00013	0.00000	0.00148	0.09232	0.00513	0.09893
26	Semi-Peak Energy: Winter												
27	Secondary	\$/kWh	(0.01120)	0.04323	0.00844	0.00044	0.00244	0.00013	0.00000	0.04348	0.08361	0.00513	0.13222
28	Primary	\$/kWh	(0.01120)	0.04190	0.00844	0.00044	0.00241	0.00013	0.00000	0.04212	0.08225	0.00513	0.12950
29	Secondary Substation	\$/kWh	(0.01120)	0.00142	0.00844	0.00044	0.00244	0.00013	0.00000	0.00167	0.08361	0.00513	0.09041
30	Primary Substation	\$/kWh	(0.01120)	0.00026	0.00844	0.00044	0.00230	0.00013	0.00000	0.00037	0.08225	0.00513	0.08775
31	Transmission	\$/kWh	(0.01120)	0.00029	0.00844	0.00044	0.00230	0.00013	0.00000	0.00040	0.08092	0.00513	0.08645
32	Off-Peak Energy: Winter												
33	Secondary	\$/kWh	(0.01120)	0.04259	0.00844	0.00044	0.00195	0.00013	0.00000	0.04235	0.06191	0.00513	0.10939
34	Primary	\$/kWh	(0.01120)	0.04153	0.00844	0.00044	0.00189	0.00013	0.00000	0.04123	0.06072	0.00513	0.10708
35	Secondary Substation	\$/kWh	(0.01120)	0.00113	0.00844	0.00044	0.00195	0.00013	0.00000	0.00089	0.06191	0.00513	0.06793
36	Primary Substation	\$/kWh	(0.01120)	0.00021	0.00844	0.00044	0.00187	0.00013	0.00000	(0.00011)	0.06072	0.00513	0.06574
37	Transmission	\$/kWh	(0.01120)	0.00023	0.00844	0.00044	0.00186	0.00013	0.00000	(0.00010)	0.05991	0.00513	0.06494

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AY-TOU (CLOSED)												
2	Basic Service Fee												
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
6	Non-Coincident Demand												
7	Secondary	\$/kW	9.71	11.04	0.00	0.00	0.00	0.05	0.00	20.80	0.00	0.00	20.80
8	Primary	\$/kW	9.39	10.87	0.00	0.00	0.00	0.05	0.00	20.31	0.00	0.00	20.31
9	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
10	Maximum On-Peak Demand: Summer												
11	Secondary	\$/kW	2.14	6.62	0.00	0.00	0.59	0.00	0.00	9.35	5.73	0.00	15.08
12	Primary	\$/kW	2.06	7.03	0.00	0.00	0.59	0.00	0.00	9.68	5.65	0.00	15.33
13	Transmission	\$/kW	2.05	0.48	0.00	0.00	0.25	0.00	0.00	2.78	5.51	0.00	8.29
14	Maximum On-Peak Demand: Winter												
15	Secondary	\$/kW	0.45	6.62	0.00	0.00	0.59	0.00	0.00	7.66	0.18	0.00	7.84
16	Primary	\$/kW	0.44	7.03	0.00	0.00	0.59	0.00	0.00	8.06	0.18	0.00	8.24
17	Transmission	\$/kW	0.43	0.48	0.00	0.00	0.25	0.00	0.00	1.16	0.18	0.00	1.34
18	Power Factor												
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer												
23	Secondary	\$/kWh	(0.01120)	0.00562	0.00844	0.00044	0.00239	0.00013	0.00000	0.00582	0.09491	0.00513	0.10586
24	Primary	\$/kWh	(0.01120)	0.00301	0.00844	0.00044	0.00236	0.00013	0.00000	0.00318	0.09343	0.00513	0.10174
25	Transmission	\$/kWh	(0.01120)	0.00175	0.00844	0.00044	0.00225	0.00013	0.00000	0.00181	0.09180	0.00513	0.09874
26	Semi-Peak Energy: Summer												
27	Secondary	\$/kWh	(0.01120)	0.00351	0.00844	0.00044	0.00152	0.00013	0.00000	0.00284	0.07662	0.00513	0.08459
28	Primary	\$/kWh	(0.01120)	0.00188	0.00844	0.00044	0.00147	0.00013	0.00000	0.00116	0.07538	0.00513	0.08167
29	Transmission	\$/kWh	(0.01120)	0.00110	0.00844	0.00044	0.00142	0.00013	0.00000	0.00033	0.07414	0.00513	0.07960
30	Off-Peak Energy: Summer												
31	Secondary	\$/kWh	(0.01120)	0.00277	0.00844	0.00044	0.00118	0.00013	0.00000	0.00176	0.05596	0.00513	0.06285
32	Primary	\$/kWh	(0.01120)	0.00149	0.00844	0.00044	0.00118	0.00013	0.00000	0.00048	0.05489	0.00513	0.06050
33	Transmission	\$/kWh	(0.01120)	0.00089	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00017)	0.05415	0.00513	0.05911
34	On-Peak Energy: Winter												
35	Secondary	\$/kWh	(0.01120)	0.00562	0.00844	0.00044	0.00239	0.00013	0.00000	0.00582	0.09107	0.00513	0.10202
36	Primary	\$/kWh	(0.01120)	0.00301	0.00844	0.00044	0.00236	0.00013	0.00000	0.00318	0.08968	0.00513	0.09799
37	Transmission	\$/kWh	(0.01120)	0.00175	0.00844	0.00044	0.00225	0.00013	0.00000	0.00181	0.08805	0.00513	0.09499
38	Semi-Peak Energy: Winter												
39	Secondary	\$/kWh	(0.01120)	0.00351	0.00844	0.00044	0.00152	0.00013	0.00000	0.00284	0.08361	0.00513	0.09158
40	Primary	\$/kWh	(0.01120)	0.00188	0.00844	0.00044	0.00147	0.00013	0.00000	0.00116	0.08225	0.00513	0.08854
41	Transmission	\$/kWh	(0.01120)	0.00110	0.00844	0.00044	0.00142	0.00013	0.00000	0.00033	0.08092	0.00513	0.08638
42	Off-Peak Energy: Winter												
43	Secondary	\$/kWh	(0.01120)	0.00277	0.00844	0.00044	0.00118	0.00013	0.00000	0.00176	0.06191	0.00513	0.06880
44	Primary	\$/kWh	(0.01120)	0.00149	0.00844	0.00044	0.00118	0.00013	0.00000	0.00048	0.06072	0.00513	0.06633
45	Transmission	\$/kWh	(0.01120)	0.00089	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00017)	0.05991	0.00513	0.06487

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AY-TOU (ELI)												
2	Basic Service Fee												
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
6	Non-Coincident Demand												
7	Secondary	\$/kW	9.71	11.04	0.00	0.00	0.00	0.05	0.00	20.80	0.00	0.00	20.80
8	Primary	\$/kW	9.39	10.87	0.00	0.00	0.00	0.05	0.00	20.31	0.00	0.00	20.31
9	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
10	Maximum On-Peak Demand: Summer												
11	Secondary	\$/kW	2.14	6.62	0.00	0.00	0.59	0.00	0.00	9.35	5.73	0.00	15.08
12	Primary	\$/kW	2.06	6.80	0.00	0.00	0.59	0.00	0.00	9.45	5.65	0.00	15.10
13	Transmission	\$/kW	2.05	0.26	0.00	0.00	0.25	0.00	0.00	2.56	5.51	0.00	8.07
14	Maximum On-Peak Demand: Winter												
15	Secondary	\$/kW	0.45	6.62	0.00	0.00	0.59	0.00	0.00	7.66	0.18	0.00	7.84
16	Primary	\$/kW	0.44	6.80	0.00	0.00	0.59	0.00	0.00	7.83	0.18	0.00	8.01
17	Transmission	\$/kW	0.43	0.26	0.00	0.00	0.25	0.00	0.00	0.94	0.18	0.00	1.12
18	Power Factor												
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer												
23	Secondary	\$/kWh	(0.01120)	0.00308	0.00844	0.00044	0.00239	0.00013	0.00000	0.00328	0.01828	0.00000	0.02156
24	Primary	\$/kWh	(0.01120)	0.00165	0.00844	0.00044	0.00236	0.00013	0.00000	0.00182	0.01828	0.00000	0.02010
25	Transmission	\$/kWh	(0.01120)	0.00096	0.00844	0.00044	0.00225	0.00013	0.00000	0.00102	0.01828	0.00000	0.01930
26	Semi-Peak Energy: Summer												
27	Secondary	\$/kWh	(0.01120)	0.00192	0.00844	0.00044	0.00152	0.00013	0.00000	0.00125	0.01828	0.00000	0.01953
28	Primary	\$/kWh	(0.01120)	0.00103	0.00844	0.00044	0.00147	0.00013	0.00000	0.00031	0.01828	0.00000	0.01859
29	Transmission	\$/kWh	(0.01120)	0.00060	0.00844	0.00044	0.00142	0.00013	0.00000	(0.00017)	0.01828	0.00000	0.01811
30	Off-Peak Energy: Summer												
31	Secondary	\$/kWh	(0.01120)	0.00151	0.00844	0.00044	0.00118	0.00013	0.00000	0.00050	0.01828	0.00000	0.01878
32	Primary	\$/kWh	(0.01120)	0.00082	0.00844	0.00044	0.00118	0.00013	0.00000	(0.00019)	0.01828	0.00000	0.01809
33	Transmission	\$/kWh	(0.01120)	0.00049	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00057)	0.01828	0.00000	0.01771
34	On-Peak Energy: Winter												
35	Secondary	\$/kWh	(0.01120)	0.00308	0.00844	0.00044	0.00239	0.00013	0.00000	0.00328	0.01404	0.00000	0.01732
36	Primary	\$/kWh	(0.01120)	0.00165	0.00844	0.00044	0.00236	0.00013	0.00000	0.00182	0.01404	0.00000	0.01586
37	Transmission	\$/kWh	(0.01120)	0.00096	0.00844	0.00044	0.00225	0.00013	0.00000	0.00102	0.01404	0.00000	0.01506
38	Semi-Peak Energy: Winter												
39	Secondary	\$/kWh	(0.01120)	0.00192	0.00844	0.00044	0.00152	0.00013	0.00000	0.00125	0.01404	0.00000	0.01529
40	Primary	\$/kWh	(0.01120)	0.00103	0.00844	0.00044	0.00147	0.00013	0.00000	0.00031	0.01404	0.00000	0.01435
41	Transmission	\$/kWh	(0.01120)	0.00060	0.00844	0.00044	0.00142	0.00013	0.00000	(0.00017)	0.01404	0.00000	0.01387
42	Off-Peak Energy: Winter												
43	Secondary	\$/kWh	(0.01120)	0.00151	0.00844	0.00044	0.00118	0.00013	0.00000	0.00050	0.01404	0.00000	0.01454
44	Primary	\$/kWh	(0.01120)	0.00082	0.00844	0.00044	0.00118	0.00013	0.00000	(0.00019)	0.01404	0.00000	0.01385
45	Transmission	\$/kWh	(0.01120)	0.00049	0.00844	0.00044	0.00113	0.00013	0.00000	(0.00057)	0.01404	0.00000	0.01347

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE A6-TOU												
2	Basic Service Fee												
3	Greater than 500 kW												
4	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
6	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
8	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
9	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
10	Non-Coincident Demand												
11	Primary	\$/KW	9.39	10.04	0.00	0.00	0.00	0.05	0.00	19.48	0.00	0.00	19.48
12	Primary Substation	\$/KW	9.39	0.00	0.00	0.00	0.00	0.05	0.00	9.44	0.00	0.00	9.44
13	Transmission	\$/KW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
14	Maximum Demand at Time of System Peak: Summer												
15	Primary	\$/KW	2.45	7.85	0.00	0.00	1.28	0.00	0.00	11.58	7.26	0.00	18.84
16	Primary Substation	\$/KW	2.45	0.18	0.00	0.00	0.54	0.00	0.00	3.17	7.26	0.00	10.43
17	Transmission	\$/KW	2.44	0.19	0.00	0.00	0.59	0.00	0.00	3.22	7.09	0.00	10.31
18	Maximum Demand at Time of System Peak: Winter												
19	Primary	\$/KW	0.47	6.59	0.00	0.00	0.14	0.00	0.00	7.20	0.05	0.00	7.25
20	Primary Substation	\$/KW	0.47	0.03	0.00	0.00	0.10	0.00	0.00	0.60	0.05	0.00	0.65
21	Transmission	\$/KW	0.46	0.03	0.00	0.00	0.10	0.00	0.00	0.59	0.05	0.00	0.64
22	Power Factor												
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer												
27	Primary	\$/kWh	(0.01120)	0.00077	0.00844	0.00044	0.00230	0.00013	0.00000	0.00088	0.09343	0.00513	0.09944
28	Primary Substation	\$/kWh	(0.01120)	0.00076	0.00844	0.00044	0.00225	0.00013	0.00000	0.00082	0.09343	0.00513	0.09938
29	Transmission	\$/kWh	(0.01120)	0.00075	0.00844	0.00044	0.00225	0.00013	0.00000	0.00081	0.09180	0.00513	0.09774
30	Semi-Peak Energy: Summer												
31	Primary	\$/kWh	(0.01120)	0.00045	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00037)	0.07538	0.00513	0.08014
32	Primary Substation	\$/kWh	(0.01120)	0.00045	0.00844	0.00044	0.00132	0.00013	0.00000	(0.00042)	0.07538	0.00513	0.08009
33	Transmission	\$/kWh	(0.01120)	0.00044	0.00844	0.00044	0.00132	0.00013	0.00000	(0.00043)	0.07414	0.00513	0.07884
34	Off-Peak Energy: Summer												
35	Primary	\$/kWh	(0.01120)	0.00036	0.00844	0.00044	0.00107	0.00013	0.00000	(0.00076)	0.05489	0.00513	0.05926
36	Primary Substation	\$/kWh	(0.01120)	0.00035	0.00844	0.00044	0.00107	0.00013	0.00000	(0.00077)	0.05489	0.00513	0.05925
37	Transmission	\$/kWh	(0.01120)	0.00035	0.00844	0.00044	0.00107	0.00013	0.00000	(0.00077)	0.05415	0.00513	0.05851
38	On-Peak Energy: Winter												
39	Primary	\$/kWh	(0.01120)	0.00065	0.00844	0.00044	0.00196	0.00013	0.00000	0.00042	0.08968	0.00513	0.09523
40	Primary Substation	\$/kWh	(0.01120)	0.00063	0.00844	0.00044	0.00185	0.00013	0.00000	0.00029	0.08968	0.00513	0.09510
41	Transmission	\$/kWh	(0.01120)	0.00062	0.00844	0.00044	0.00185	0.00013	0.00000	0.00028	0.08805	0.00513	0.09346
42	Semi-Peak Energy: Winter												
43	Primary	\$/kWh	(0.01120)	0.00045	0.00844	0.00044	0.00137	0.00013	0.00000	(0.00037)	0.08225	0.00513	0.08701
44	Primary Substation	\$/kWh	(0.01120)	0.00045	0.00844	0.00044	0.00132	0.00013	0.00000	(0.00042)	0.08225	0.00513	0.08696
45	Transmission	\$/kWh	(0.01120)	0.00045	0.00844	0.00044	0.00132	0.00013	0.00000	(0.00042)	0.08092	0.00513	0.08563
46	Off-Peak Energy: Winter												
47	Primary	\$/kWh	(0.01120)	0.00036	0.00844	0.00044	0.00107	0.00013	0.00000	(0.00076)	0.06072	0.00513	0.06509
48	Primary Substation	\$/kWh	(0.01120)	0.00036	0.00844	0.00044	0.00107	0.00013	0.00000	(0.00076)	0.06072	0.00513	0.06509
49	Transmission	\$/kWh	(0.01120)	0.00036	0.00844	0.00044	0.00107	0.00013	0.00000	(0.00076)	0.05991	0.00513	0.06428

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE S												
2	Contracted Demand												
3	Secondary	\$/kW	4.89	4.75	0.00	0.00	0.10	0.02	0.00	9.76	0.00	0.00	9.76
4	Primary	\$/kW	4.71	4.61	0.00	0.00	0.10	0.02	0.00	9.44	0.00	0.00	9.44
5	Secondary Substation	\$/kW	4.89	0.02	0.00	0.00	0.02	0.02	0.00	4.95	0.00	0.00	4.95
6	Primary Substation	\$/kW	4.71	0.02	0.00	0.00	0.02	0.02	0.00	4.77	0.00	0.00	4.77
7	Transmission	\$/kW	4.67	0.02	0.00	0.00	0.02	0.02	0.00	4.73	0.00	0.00	4.73
8													
9	* SCHEDULE OL-TOU												
10	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
11	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Energy Charge												
15	Summer												
16	On-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00999	0.00029	0.00000	0.11696	0.18172	0.00513	0.30381
17	Semi-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00171	0.00029	0.00000	0.10868	0.07434	0.00513	0.18815
18	Off-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00153	0.00029	0.00000	0.10850	0.05456	0.00513	0.16819
19	Winter												
20	On-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00581	0.00029	0.00000	0.11278	0.08244	0.00513	0.20035
21	Semi-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00171	0.00029	0.00000	0.10868	0.07656	0.00513	0.19037
22	Off-Peak	\$/kWh	0.02508	0.07272	0.00844	0.00044	0.00153	0.00029	0.00000	0.10850	0.05538	0.00513	0.16901

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE PA-T-1												
2	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
3	Demand: NCD excluding Off-Peak												
4	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Demand: On-Peak: Summer												
8	Option C												
9	Secondary	\$/kW	0.00	7.13	0.00	0.00	0.40	0.00	0.00	7.53	5.86	0.00	13.39
10	Primary	\$/kW	0.00	6.90	0.00	0.00	0.40	0.00	0.00	7.30	5.78	0.00	13.08
11	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.40	0.00	0.00	0.83	5.64	0.00	6.47
12	Option D												
13	Secondary	\$/kW	0.00	7.13	0.00	0.00	0.40	0.00	0.00	7.53	6.11	0.00	13.64
14	Primary	\$/kW	0.00	6.90	0.00	0.00	0.40	0.00	0.00	7.30	6.03	0.00	13.33
15	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.40	0.00	0.00	0.83	5.88	0.00	6.71
16	Option E												
17	Secondary	\$/kW	0.00	7.13	0.00	0.00	0.40	0.00	0.00	7.53	5.99	0.00	13.52
18	Primary	\$/kW	0.00	6.90	0.00	0.00	0.40	0.00	0.00	7.30	5.91	0.00	13.21
19	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.40	0.00	0.00	0.83	5.76	0.00	6.59
20	Option F												
21	Secondary	\$/kW	0.00	7.13	0.00	0.00	0.40	0.00	0.00	7.53	5.73	0.00	13.26
22	Primary	\$/kW	0.00	6.90	0.00	0.00	0.40	0.00	0.00	7.30	5.65	0.00	12.95
23	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.34	0.00	0.00	0.77	5.51	0.00	6.28
24	Demand: On-Peak: Winter												
25	Option C												
26	Secondary	\$/kW	0.00	6.14	0.00	0.00	0.40	0.00	0.00	6.54	0.18	0.00	6.72
27	Primary	\$/kW	0.00	6.10	0.00	0.00	0.40	0.00	0.00	6.50	0.18	0.00	6.68
28	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.40	0.00	0.00	0.83	0.18	0.00	1.01
29	Option D												
30	Secondary	\$/kW	0.00	6.14	0.00	0.00	0.40	0.00	0.00	6.54	0.20	0.00	6.74
31	Primary	\$/kW	0.00	6.10	0.00	0.00	0.40	0.00	0.00	6.50	0.19	0.00	6.69
32	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.40	0.00	0.00	0.83	0.19	0.00	1.02
33	Option E												
34	Secondary	\$/kW	0.00	6.14	0.00	0.00	0.40	0.00	0.00	6.54	0.19	0.00	6.73
35	Primary	\$/kW	0.00	6.10	0.00	0.00	0.40	0.00	0.00	6.50	0.19	0.00	6.69
36	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.40	0.00	0.00	0.83	0.18	0.00	1.01
37	Option F												
38	Secondary	\$/kW	0.00	6.14	0.00	0.00	0.40	0.00	0.00	6.54	0.20	0.00	6.74
39	Primary	\$/kW	0.00	6.10	0.00	0.00	0.40	0.00	0.00	6.50	0.19	0.00	6.69
40	Transmission	\$/kW	0.00	0.43	0.00	0.00	0.34	0.00	0.00	0.77	0.19	0.00	0.96
41	Demand: Semi-Peak												
42	Secondary	\$/kW	10.79	3.10	0.00	0.00	0.00	0.05	0.00	13.94	0.00	0.00	13.94
43	Primary	\$/kW	10.43	3.10	0.00	0.00	0.00	0.05	0.00	13.58	0.00	0.00	13.58
44	Transmission	\$/kW	10.33	0.02	0.00	0.00	0.00	0.05	0.00	10.40	0.00	0.00	10.40

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE PA-T-1 (continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00327	0.00844	0.00044	0.00298	0.00013	0.00000	0.00406	0.09491	0.00513	0.10410
4	Primary	\$/kWh	(0.01120)	0.00317	0.00844	0.00044	0.00289	0.00013	0.00000	0.00387	0.09343	0.00513	0.10243
5	Transmission	\$/kWh	(0.01120)	0.00317	0.00844	0.00044	0.00284	0.00013	0.00000	0.00382	0.09180	0.00513	0.10075
6	Semi-Peak Energy: Summer												
7	Secondary	\$/kWh	(0.01120)	0.00237	0.00844	0.00044	0.00215	0.00013	0.00000	0.00233	0.07662	0.00513	0.08408
8	Primary	\$/kWh	(0.01120)	0.00231	0.00844	0.00044	0.00211	0.00013	0.00000	0.00223	0.07538	0.00513	0.08274
9	Transmission	\$/kWh	(0.01120)	0.00231	0.00844	0.00044	0.00211	0.00013	0.00000	0.00223	0.07414	0.00513	0.08150
10	Off-Peak Energy: Summer												
11	Secondary	\$/kWh	(0.01120)	0.00146	0.00844	0.00044	0.00132	0.00013	0.00000	0.00059	0.05596	0.00513	0.06168
12	Primary	\$/kWh	(0.01120)	0.00144	0.00844	0.00044	0.00132	0.00013	0.00000	0.00057	0.05489	0.00513	0.06059
13	Transmission	\$/kWh	(0.01120)	0.00144	0.00844	0.00044	0.00132	0.00013	0.00000	0.00057	0.05415	0.00513	0.05985
14	On-Peak Energy: Winter												
15	Secondary	\$/kWh	(0.01120)	0.00327	0.00844	0.00044	0.00298	0.00013	0.00000	0.00406	0.09107	0.00513	0.10026
16	Primary	\$/kWh	(0.01120)	0.00317	0.00844	0.00044	0.00289	0.00013	0.00000	0.00387	0.08968	0.00513	0.09868
17	Transmission	\$/kWh	(0.01120)	0.00317	0.00844	0.00044	0.00284	0.00013	0.00000	0.00382	0.08805	0.00513	0.09700
18	Semi-Peak Energy: Winter												
19	Secondary	\$/kWh	(0.01120)	0.00237	0.00844	0.00044	0.00215	0.00013	0.00000	0.00233	0.08361	0.00513	0.09107
20	Primary	\$/kWh	(0.01120)	0.00231	0.00844	0.00044	0.00211	0.00013	0.00000	0.00223	0.08225	0.00513	0.08961
21	Transmission	\$/kWh	(0.01120)	0.00231	0.00844	0.00044	0.00211	0.00013	0.00000	0.00223	0.08092	0.00513	0.08828
22	Off-Peak Energy: Winter												
23	Secondary	\$/kWh	(0.01120)	0.00146	0.00844	0.00044	0.00132	0.00013	0.00000	0.00059	0.06191	0.00513	0.06763
24	Primary	\$/kWh	(0.01120)	0.00144	0.00844	0.00044	0.00132	0.00013	0.00000	0.00057	0.06072	0.00513	0.06642
25	Transmission	\$/kWh	(0.01120)	0.00144	0.00844	0.00044	0.00132	0.00013	0.00000	0.00057	0.05991	0.00513	0.06561

**REVISED ATTACHMENT A
TOTAL PRESENT RATE 1-1-2014
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE PA												
2	Basic Service Fee												
3	0-20 kW	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	14.58
4	>20 kW	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	14.58
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW											
8	Energy Charge												
9	Summer	\$/kWh	0.02508	0.06869	0.01037	0.00044	0.00255	0.00029	0.00000	0.10742	0.07947	0.00513	0.19202
10	Winter	\$/kWh	0.02508	0.06869	0.01037	0.00044	0.00255	0.00029	0.00000	0.10742	0.07406	0.00513	0.18661
11													
12	* SCHEDULE PA-TOD												
13	Less than 20kW												
14	Basic Service Fee	\$/Month											
15	Non-Coincident Demand	\$/kW											
16	On-Peak Demand: Summer	\$/kW											
17	On-Peak Demand: Winter	\$/kW											
18	Energy Charge												
19	Summer												
20	On-Peak	\$/kWh											
21	Semi-Peak	\$/kWh											
22	Off-Peak	\$/kWh											
23	Winter												
24	On-Peak	\$/kWh											
25	Semi-Peak	\$/kWh											
26	Off-Peak	\$/kWh											
27													
28	Greater than or equal to 20kW												
29	Basic Service Fee	\$/Month											
30	Non-Coincident Demand	\$/kW											
31	On-Peak Demand: Summer	\$/kW											
32	On-Peak Demand: Winter	\$/kW											
33	Energy Charge												
34	Summer												
35	On-Peak	\$/kWh											
36	Semi-Peak	\$/kWh											
37	Off-Peak	\$/kWh											
38	Winter												
39	On-Peak	\$/kWh											
40	Semi-Peak	\$/kWh											
41	Off-Peak	\$/kWh											

Attachment B

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.10622	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.10622	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.10622	0.00513	0.30655
11	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.10622	0.00513	0.32655
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.05399	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.05399	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.05399	0.00513	0.26738
16	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.05399	0.00513	0.28738
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19	* SCHEDULE DR (Medical Baseline)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.10052)	0.02318	0.10622	0.00000	0.12940
27	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.07975)	0.04395	0.10622	0.00000	0.15017
28	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.10622	0.00000	0.22438
29	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.10622	0.00000	0.22438
30	Winter Energy												
31	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.04829)	0.07541	0.05399	0.00000	0.12940
32	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.02752)	0.09618	0.05399	0.00000	0.15017
33	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.05399	0.00000	0.21013
34	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.05399	0.00000	0.21013
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR (FERA)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.08552)	0.03616	0.10622	0.00513	0.14751
9	101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.10622	0.00513	0.17064
10	131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.10622	0.00513	0.17064
11	Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.10622	0.00513	0.32453
12	Winter Energy												
13	Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.03329)	0.08839	0.05399	0.00513	0.14751
14	101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.05399	0.00513	0.17064
15	131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.05399	0.00513	0.17064
16	Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.05399	0.00513	0.28536
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19													
20	* SCHEDULE DR (FERA & Medical Baseline)												
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand												
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer Energy												
27	Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.10052)	0.02116	0.10622	0.00000	0.12738
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.10622	0.00000	0.14815
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.10622	0.00000	0.14815
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.11614	0.10622	0.00000	0.22236
31	Winter Energy												
32	Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.04829)	0.07339	0.05399	0.00000	0.12738
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.05399	0.00000	0.14815
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.05399	0.00000	0.14815
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.05399	0.00000	0.20811
36	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-LI (CARE)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
9	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
10	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
11	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
14	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
15	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
16	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19	* SCHEDULE DR-LI (Medical Baseline)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DM												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.10622	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.10622	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.10622	0.00513	0.30655
11	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.10622	0.00513	0.32655
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.05399	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.05399	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.05399	0.00513	0.26738
16	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.05399	0.00513	0.28738
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19	* SCHEDULE DM (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36													
37	* SCHEDULE DM (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DS (CLOSED)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.10622	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.10622	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.10622	0.00513	0.30655
11	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.10622	0.00513	0.32655
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.05399	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.05399	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.05399	0.00513	0.26738
16	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.05399	0.00513	0.28738
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19	* SCHEDULE DS (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36													
37	* SCHEDULE DS (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
54													
55	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DT (CLOSED)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.10622	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.10622	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.10622	0.00513	0.30655
11	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.10622	0.00513	0.32655
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.05399	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.05399	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.05399	0.00513	0.26738
16	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.05399	0.00513	0.28738
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19	* SCHEDULE DT (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36													
37	* SCHEDULE DT (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
54													
55	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DT-RV												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.10622	0.00513	0.14953
9	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.10622	0.00513	0.17266
10	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.10622	0.00513	0.30655
11	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.10622	0.00513	0.32655
12	Winter Energy												
13	Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.05399	0.00513	0.14953
14	101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.05399	0.00513	0.17266
15	131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.05399	0.00513	0.26738
16	Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.05399	0.00513	0.28738
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18													
19	* SCHEDULE DT-RV (CARE)												
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand												
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy												
26	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
27	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
28	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
29	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
30	Winter Energy												
31	Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
32	101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
33	131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
34	Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36													
37	* SCHEDULE DT-RV (Medical Baseline)												
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand												
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy												
44	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.10622	0.00000	0.12738
45	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.10622	0.00000	0.14815
46	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
47	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
48	Winter Energy												
49	Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.05399	0.00000	0.12738
50	101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.05399	0.00000	0.14815
51	131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
52	Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05399	0.00000	0.20811
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.23093	0.00513	0.27424
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.23093	0.00513	0.29737
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.23093	0.00513	0.43126
11	On-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.23093	0.00513	0.45126
12	Semi-Peak: Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.06663	0.00513	0.10994
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.06663	0.00513	0.13307
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.06663	0.00513	0.26696
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.06663	0.00513	0.28696
16	Super Off-Peak: Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.08552)	0.03818	0.05851	0.00513	0.10182
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.06239)	0.06131	0.05851	0.00513	0.12495
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.05851	0.00513	0.25884
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.09150	0.21520	0.05851	0.00513	0.27884
20	Winter Energy												
21	On-Peak: Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.07503	0.00513	0.17057
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.07503	0.00513	0.19370
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.07503	0.00513	0.28842
24	On-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.07503	0.00513	0.30842
25	Semi-Peak: Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.06232	0.00513	0.15786
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.06232	0.00513	0.18099
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.06232	0.00513	0.27571
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.06232	0.00513	0.29571
29	Super Off-Peak: Baseline Energy	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.03329)	0.09041	0.04902	0.00513	0.14456
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.01016)	0.11354	0.04902	0.00513	0.16769
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.04902	0.00513	0.26241
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.10456	0.22826	0.04902	0.00513	0.28241
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (Medical Baseline)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.10052)	0.02318	0.23093	0.00000	0.25411
9	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.07975)	0.04395	0.23093	0.00000	0.27488
10	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.23093	0.00000	0.34909
11	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.23093	0.00000	0.34909
12	Semi-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.10052)	0.02318	0.06663	0.00000	0.08981
13	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.07975)	0.04395	0.06663	0.00000	0.11058
14	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.06663	0.00000	0.18479
15	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.06663	0.00000	0.18479
16	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.10052)	0.02318	0.05851	0.00000	0.08169
17	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.07975)	0.04395	0.05851	0.00000	0.10246
18	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.05851	0.00000	0.17667
19	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.05851	0.00000	0.17667
20	Winter Energy												
21	On-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.04829)	0.07541	0.07503	0.00000	0.15044
22	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.02752)	0.09618	0.07503	0.00000	0.17121
23	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.07503	0.00000	0.23117
24	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.07503	0.00000	0.23117
25	Semi-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.04829)	0.07541	0.06232	0.00000	0.13773
26	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.02752)	0.09618	0.06232	0.00000	0.15850
27	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.06232	0.00000	0.21846
28	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.06232	0.00000	0.21846
29	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.04829)	0.07541	0.04902	0.00000	0.12443
30	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.02752)	0.09618	0.04902	0.00000	0.14520
31	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.04902	0.00000	0.20516
32	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.04902	0.00000	0.20516
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (FERA)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.08552)	0.03616	0.23093	0.00513	0.27222
9	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.23093	0.00513	0.29535
10	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.23093	0.00513	0.29535
11	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.23093	0.00513	0.44924
12	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.08552)	0.03616	0.06663	0.00513	0.10792
13	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.06663	0.00513	0.13105
14	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.06663	0.00513	0.13105
15	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.06663	0.00513	0.28494
16	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.08552)	0.03616	0.05851	0.00513	0.09980
17	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.05851	0.00513	0.12293
18	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.06239)	0.05929	0.05851	0.00513	0.12293
19	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.05851	0.00513	0.27682
20	Winter Energy												
21	On-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.03329)	0.08839	0.07503	0.00513	0.16855
22	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.07503	0.00513	0.19168
23	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.07503	0.00513	0.19168
24	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.07503	0.00513	0.30640
25	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.03329)	0.08839	0.06232	0.00513	0.15584
26	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.06232	0.00513	0.17897
27	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.06232	0.00513	0.17897
28	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.06232	0.00513	0.29369
29	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.03329)	0.08839	0.04902	0.00513	0.14254
30	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.04902	0.00513	0.16567
31	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.01016)	0.11152	0.04902	0.00513	0.16567
32	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.04902	0.00513	0.28039
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill		0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.10052)	0.02116	0.23093	0.00000	0.25209
9	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.23093	0.00000	0.27286
10	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.23093	0.00000	0.27286
11	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.11614	0.23093	0.00000	0.34707
12	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.10052)	0.02116	0.06663	0.00000	0.08779
13	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.06663	0.00000	0.10856
14	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.06663	0.00000	0.10856
15	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.11614	0.06663	0.00000	0.18277
16	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.10052)	0.02116	0.05851	0.00000	0.07967
17	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.05851	0.00000	0.10044
18	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.07975)	0.04193	0.05851	0.00000	0.10044
19	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.11614	0.05851	0.00000	0.17465
20	Winter Energy												
21	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.04829)	0.07339	0.07291	0.00000	0.14630
22	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.07291	0.00000	0.16707
23	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.07291	0.00000	0.16707
24	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.07291	0.00000	0.22703
25	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.04829)	0.07339	0.06232	0.00000	0.13571
26	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.06232	0.00000	0.15648
27	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.06232	0.00000	0.15648
28	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.06232	0.00000	0.21644
29	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.04829)	0.07339	0.04902	0.00000	0.12241
30	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.04902	0.00000	0.14318
31	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.02752)	0.09416	0.04902	0.00000	0.14318
32	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.04902	0.00000	0.20314
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (CARE)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.23093	0.00000	0.25209
9	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.23093	0.00000	0.27286
10	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.23093	0.00000	0.34707
11	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.23093	0.00000	0.34707
12	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.06663	0.00000	0.08779
13	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.06663	0.00000	0.10856
14	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.06663	0.00000	0.18277
15	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.06663	0.00000	0.18277
16	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.05851	0.00000	0.07967
17	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.05851	0.00000	0.10044
18	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.05851	0.00000	0.17465
19	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.05851	0.00000	0.17465
20	Winter Energy												
21	On-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.07291	0.00000	0.14630
22	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.07291	0.00000	0.16707
23	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.07291	0.00000	0.22703
24	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.07291	0.00000	0.22703
25	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.06232	0.00000	0.13571
26	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.06232	0.00000	0.15648
27	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.06232	0.00000	0.21644
28	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.06232	0.00000	0.21644
29	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.04902	0.00000	0.12241
30	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.04902	0.00000	0.14318
31	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.04902	0.00000	0.20314
32	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.04902	0.00000	0.20314
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy												
8	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.23093	0.00000	0.25209
9	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.23093	0.00000	0.27286
10	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.23093	0.00000	0.34707
11	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.23093	0.00000	0.34707
12	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.06663	0.00000	0.08779
13	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.06663	0.00000	0.10856
14	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.06663	0.00000	0.18277
15	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.06663	0.00000	0.18277
16	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.09715)	0.02116	0.05851	0.00000	0.07967
17	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.07638)	0.04193	0.05851	0.00000	0.10044
18	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.05851	0.00000	0.17465
19	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.05851	0.00000	0.17465
20	Winter Energy												
21	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.07291	0.00000	0.14630
22	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.07291	0.00000	0.16707
23	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.07291	0.00000	0.22703
24	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.07291	0.00000	0.22703
25	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.06232	0.00000	0.13571
26	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.06232	0.00000	0.15648
27	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.06232	0.00000	0.21644
28	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.06232	0.00000	0.21644
29	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.04492)	0.07339	0.04902	0.00000	0.12241
30	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.02415)	0.09416	0.04902	0.00000	0.14318
31	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.04902	0.00000	0.20314
32	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.04902	0.00000	0.20314
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-SES												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.23090	0.00513	0.35973
9	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.06665	0.00513	0.19548
10	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.05850	0.00513	0.18733
11	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.07291	0.00513	0.20174
12	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.06234	0.00513	0.19117
13	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.04902	0.00513	0.17785
14	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
15													
16	* SCHEDULE DR-SES (CARE)												
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand												
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.23090	0.00000	0.34921
24	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.06665	0.00000	0.18496
25	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.05850	0.00000	0.17681
26	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.07291	0.00000	0.19122
27	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.06234	0.00000	0.18065
28	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.04902	0.00000	0.16733
29	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE EV-TOU												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.23090	0.00513	0.35973
9	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.06662	0.00513	0.19545
10	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.05845	0.00513	0.18728
11	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.07291	0.00513	0.20174
12	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.06233	0.00513	0.19116
13	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.04897	0.00513	0.17780
14	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
15													
16	* SCHEDULE EV-TOU-2												
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand												
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.23090	0.00513	0.35973
24	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.06662	0.00513	0.19545
25	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.05845	0.00513	0.18728
26	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.07291	0.00513	0.20174
27	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.06233	0.00513	0.19116
28	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.00000	0.12370	0.04897	0.00513	0.17780
29	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
30													
31	* SCHEDULE EV-TOU-2 (CARE)												
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	On Peak Demand												
35	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Energy Charge												
38	On-Peak: Summer (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.23090	0.00000	0.34921
39	Semi-Peak: Summer (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.06662	0.00000	0.18493
40	Super Off-Peak: Summer (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.05845	0.00000	0.17676
41	On-Peak: Winter (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.07291	0.00000	0.19122
42	Semi-Peak: Winter (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.06233	0.00000	0.18064
43	Super Off-Peak: Winter (CARE)	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.00000	0.11831	0.04897	0.00000	0.16728
44	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOD-C												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.13280	0.00513	0.33313
9	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.10622	0.00513	0.30655
10	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.07150	0.19520	0.06574	0.00513	0.26607
11	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.06689	0.00513	0.28028
12	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.05456	0.00513	0.26795
13	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.08456	0.20826	0.04153	0.00513	0.25492
14	Baseline Adjustment - Summer	\$/kWh							(0.15702)	(0.15702)			(0.15702)
15	101% to 130% of Baseline - Summer	\$/kWh							(0.13389)	(0.13389)			(0.13389)
16	Baseline Adjustment - Winter	\$/kWh							(0.11785)	(0.11785)			(0.11785)
17	101% to 130% of Baseline - Winter	\$/kWh							(0.09472)	(0.09472)			(0.09472)
18	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
19													
20	* SCHEDULE DR-TOD-C MB												
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand												
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy Charge												
27	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.13280	0.00000	0.25096
28	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.10622	0.00000	0.22438
29	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	(0.00554)	0.11816	0.06574	0.00000	0.18390
30	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.06689	0.00000	0.22303
31	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.05456	0.00000	0.21070
32	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01452	0.00044	0.00299	0.00029	0.03244	0.15614	0.04153	0.00000	0.19767
33	Baseline Adjustment - Summer	\$/kWh							(0.09498)	(0.09498)			(0.09498)
34	101% to 130% of Baseline - Summer	\$/kWh							(0.07421)	(0.07421)			(0.07421)
35	Baseline Adjustment - Winter	\$/kWh							(0.08073)	(0.08073)			(0.08073)
36	101% to 130% of Baseline - Winter	\$/kWh							(0.05996)	(0.05996)			(0.05996)
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOD-C (FERA)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.13280	0.00513	0.35111
9	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.10622	0.00513	0.32453
10	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.09150	0.21318	0.06574	0.00513	0.28405
11	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.06689	0.00000	0.29313
12	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.05456	0.00513	0.28593
13	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.10456	0.22624	0.04153	0.00513	0.27290
14	Baseline Adjustment - Summer	\$/kWh							(0.17702)	(0.17702)			(0.17702)
15	101% to 130% of Baseline - Summer	\$/kWh							(0.15389)	(0.15389)			(0.15389)
16	Baseline Adjustment - Winter	\$/kWh							(0.13785)	(0.13785)			(0.13785)
17	101% to 130% of Baseline - Winter	\$/kWh							(0.11472)	(0.11472)			(0.11472)
18	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
19													
20	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)												
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand												
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy Charge												
27	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.02116	0.13280	0.00000	0.15396
28	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.11614	0.10622	0.00000	0.22236
29	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	(0.00554)	0.11614	0.06574	0.00000	0.18188
30	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.06689	0.00000	0.22101
31	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.05456	0.00000	0.20868
32	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.01250	0.00044	0.00299	0.00029	0.03244	0.15412	0.04153	0.00000	0.19565
33	Baseline Adjustment - Summer	\$/kWh							(0.09498)	(0.09498)			(0.09498)
34	101% to 130% of Baseline - Summer	\$/kWh							(0.07421)	(0.07421)			(0.07421)
35	Baseline Adjustment - Winter	\$/kWh							(0.08073)	(0.08073)			(0.08073)
36	101% to 130% of Baseline - Winter	\$/kWh							(0.05996)	(0.05996)			(0.05996)
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DR-TOD-C (CARE)												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand												
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge												
8	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.13280	0.00000	0.24894
9	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
10	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.06574	0.00000	0.18188
11	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.06689	0.00000	0.22101
12	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05456	0.00000	0.20868
13	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.04153	0.00000	0.19565
14	Baseline Adjustment - Summer								(0.09498)	(0.09498)			(0.09498)
15	101% to 130% of Baseline - Summer								(0.07421)	(0.07421)			(0.07421)
16	Baseline Adjustment - Winter								(0.08073)	(0.08073)			(0.08073)
17	101% to 130% of Baseline - Winter								(0.05996)	(0.05996)			(0.05996)
18	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
19													
20	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)												
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand												
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy Charge												
27	On-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.13280	0.00000	0.24894
28	Semi-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.10622	0.00000	0.22236
29	Super Off-Peak: Summer	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	(0.00217)	0.11614	0.06574	0.00000	0.18188
30	On-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.06689	0.00000	0.22101
31	Semi-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.05456	0.00000	0.20868
32	Super Off-Peak: Winter	\$/kWh	0.02230	0.08316	0.00913	0.00044	0.00299	0.00029	0.03581	0.15412	0.04153	0.00000	0.19565
33	Baseline Adjustment - Summer	\$/kWh							(0.09498)	(0.09498)			(0.09498)
34	101% to 130% of Baseline - Summer	\$/kWh							(0.07421)	(0.07421)			(0.07421)
35	Baseline Adjustment - Winter	\$/kWh							(0.08073)	(0.08073)			(0.08073)
36	101% to 130% of Baseline - Winter	\$/kWh							(0.05996)	(0.05996)			(0.05996)
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE A												
2	Basic Service Fee												
3	Secondary												
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary												
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand												
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer												
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter												
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	Summer												
24	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.09029	0.00513	0.21454
25	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.09002	0.00513	0.21427
26	Winter												
27	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.05510	0.00513	0.17935
28	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.05485	0.00513	0.17910
29													
30	* SCHEDULE A (ELI)												
31	Basic Service Fee												
32	Secondary												
33	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
34	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
35	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
36	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
37	Primary												
38	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
39	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
40	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
41	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
42	Non-Coincident Demand												
43	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	On-Peak Demand: Summer												
46	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	On-Peak Demand: Winter												
49	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Energy Charge												
52	Summer												
53	Secondary	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03989	0.00000	0.15744
54	Primary	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03989	0.00000	0.15744
55	Winter												
56	Secondary	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03077	0.00000	0.14832
57	Primary	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03077	0.00000	0.14832

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AS-TOD												
2	Basic Service Fee												
3	Secondary												
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary												
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand												
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer												
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter												
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	Summer On-Peak												
24	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.12037	0.00513	0.24462
25	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.11976	0.00513	0.24401
26	Summer Semi-Peak												
27	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.09029	0.00513	0.21454
28	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.08989	0.00513	0.21414
29	Summer Super Off-Peak												
30	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.07284	0.00513	0.19709
31	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.07261	0.00513	0.19686
32	Winter On-Peak												
33	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.06181	0.00513	0.18606
34	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.06151	0.00513	0.18576
35	Winter Semi-Peak												
36	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.05038	0.00513	0.17463
37	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.05017	0.00513	0.17442
38	Winter Super Off-Peak												
39	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03829	0.00513	0.16254
40	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03817	0.00513	0.16242

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AS-TOD (ELI)												
2	Basic Service Fee	\$/Month											
3	Secondary												
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary												
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand												
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer												
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter												
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge												
23	Summer On-Peak												
24	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03989	0.00000	0.15901
25	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03989	0.00000	0.15901
26	Summer Semi-Peak												
27	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03989	0.00000	0.15901
28	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03989	0.00000	0.15901
29	Summer Super Off-Peak												
30	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03989	0.00000	0.15901
31	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03989	0.00000	0.15901
32	Winter On-Peak												
33	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03077	0.00000	0.14989
34	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03077	0.00000	0.14989
35	Winter Semi-Peak												
36	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03077	0.00000	0.14989
37	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03077	0.00000	0.14989
38	Winter Super Off-Peak												
39	Secondary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03077	0.00000	0.14989
40	Primary	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03077	0.00000	0.14989

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* Schedule ATC												
2	Basic Service Fee												
3	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
4	>5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge												
9	Summer	\$/kWh	0.02508	0.04957	0.01692	0.00044	0.00311	0.00029	0.00000	0.09541	0.04876	0.00513	0.14930
10	Winter	\$/kWh	0.02508	0.04957	0.01692	0.00044	0.00311	0.00029	0.00000	0.09541	0.04876	0.00513	0.14930
11													
12	* SCHEDULE A-TOU												
13	Basic Service Fee	\$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	19.12	0.00	0.00	19.12
14	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Energy Charge												
18	Summer												
19	On-Peak	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.22521	0.00513	0.34946
20	Semi-Peak	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.08877	0.00513	0.21302
21	Super Off-Peak	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.08139	0.00513	0.20564
22	Winter												
23	On-Peak	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.06861	0.00513	0.19286
24	Semi-Peak	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.05073	0.00513	0.17498
25	Super Off-Peak	\$/kWh	0.02508	0.07328	0.01692	0.00044	0.00311	0.00029	0.00000	0.11912	0.03863	0.00513	0.16288
26													
27	* SCHEDULE A-TOU (ELI)												
28	Basic Service Fee	\$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	19.12	0.00	0.00	19.12
29	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Energy Charge												
33	Summer												
34	On-Peak	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03989	0.00000	0.15744
35	Semi-Peak	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03989	0.00000	0.15744
36	Super Off-Peak	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03989	0.00000	0.15744
37	Winter												
38	On-Peak	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03077	0.00000	0.14832
39	Semi-Peak	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03077	0.00000	0.14832
40	Super Off-Peak	\$/kWh	0.02508	0.07328	0.01535	0.00044	0.00311	0.00029	0.00000	0.11755	0.03077	0.00000	0.14832

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AD (CLOSED)												
2	Basic Service Fee	\$/Month	0.00	55.42	0.00	0.00	0.00	0.00	0.00	55.42	0.00	0.00	55.42
3	Maximum Demand												
4	Secondary	\$/kW	10.79	16.89	0.00	0.00	0.00	0.05	0.00	27.73	0.00	0.00	27.73
5	Primary	\$/kW	10.43	16.07	0.00	0.00	0.00	0.05	0.00	26.55	0.00	0.00	26.55
6	Maximum On-Peak Demand: Summer												
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.28	0.00	8.28
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.24	0.00	8.24
9	Maximum On-Peak Demand: Winter												
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.27
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.27
12	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
13	On-Peak Energy: Summer												
14	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08137	0.00513	0.09314
15	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08095	0.00513	0.09272
16	Semi-Peak Energy: Summer												
17	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07325	0.00513	0.08502
18	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07293	0.00513	0.08470
19	Super Off-Peak Energy: Summer												
20	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04858	0.00513	0.06035
21	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04843	0.00513	0.06020
22	On-Peak Energy: Winter												
23	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07785	0.00513	0.08962
24	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07746	0.00513	0.08923
25	Semi-Peak Energy: Winter												
26	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06325	0.00513	0.07502
27	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06298	0.00513	0.07475
28	Super Off-Peak Energy: Winter												
29	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04795	0.00513	0.05972
30	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04781	0.00513	0.05958

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AL-TOU												
2	Basic Service Fee												
3	Less than or equal to 500 kW												
4	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
5	Primary	\$/Month	0.00	29.15	0.00	0.00	0.00	0.00	0.00	29.15	0.00	0.00	29.15
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
9	Greater than 500 kW												
10	Secondary	\$/Month	0.00	465.74	0.00	0.00	0.00	0.00	0.00	465.74	0.00	0.00	465.74
11	Primary	\$/Month	0.00	34.67	0.00	0.00	0.00	0.00	0.00	34.67	0.00	0.00	34.67
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	677.54	0.00	0.00	0.00	0.00	0.00	677.54	0.00	0.00	677.54
15	Greater than 12 MW												
16	Secondary Substation	\$/Month	0.00	28,063.31	0.00	0.00	0.00	0.00	0.00	28,063.31	0.00	0.00	28,063.31
17	Primary Substation	\$/Month	0.00	28,096.12	0.00	0.00	0.00	0.00	0.00	28,096.12	0.00	0.00	28,096.12
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand												
24	Secondary	\$/kW	9.71	11.57	0.00	0.00	0.00	0.05	0.00	21.33	0.00	0.00	21.33
25	Primary	\$/kW	9.39	11.39	0.00	0.00	0.00	0.05	0.00	20.83	0.00	0.00	20.83
26	Secondary Substation	\$/kW	9.71	0.41	0.69	0.00	0.94	0.05	0.00	11.80	0.00	0.00	11.80
27	Primary Substation	\$/kW	9.39	0.41	0.69	0.00	0.94	0.05	0.00	11.48	0.00	0.00	11.48
28	Transmission	\$/kW	9.29	0.41	0.69	0.00	0.94	0.05	0.00	11.38	0.00	0.00	11.38
29	Maximum On-Peak Demand: Summer												
30	Secondary	\$/kW	2.14	7.57	0.00	0.00	0.00	0.00	0.00	9.71	8.28	0.00	17.99
31	Primary	\$/kW	2.06	7.33	0.00	0.00	0.00	0.00	0.00	9.39	8.24	0.00	17.63
32	Secondary Substation	\$/kW	2.14	0.00	0.00	0.00	0.00	0.00	0.00	2.14	8.28	0.00	10.42
33	Primary Substation	\$/kW	2.06	0.00	0.00	0.00	0.00	0.00	0.00	2.06	8.24	0.00	10.30
34	Transmission	\$/kW	2.05	0.00	0.00	0.00	0.00	0.00	0.00	2.05	7.88	0.00	9.93
35	Maximum On-Peak Demand: Winter												
36	Secondary	\$/kW	0.45	6.45	0.00	0.00	0.00	0.00	0.00	6.90	0.27	0.00	7.17
37	Primary	\$/kW	0.44	6.43	0.00	0.00	0.00	0.00	0.00	6.87	0.27	0.00	7.14
38	Secondary Substation	\$/kW	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.27	0.00	0.72
39	Primary Substation	\$/kW	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.27	0.00	0.71
40	Transmission	\$/kW	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.26	0.00	0.69
41	Power Factor												
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE AL-TOU (Continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08137	0.00513	0.09314
4	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08095	0.00513	0.09272
5	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.08137	0.00513	0.08768
6	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.08095	0.00513	0.08726
7	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07737	0.00513	0.08368
8	Semi-Peak Energy: Summer												
9	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07325	0.00513	0.08502
10	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07293	0.00513	0.08470
11	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07325	0.00513	0.07956
12	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07293	0.00513	0.07924
13	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06982	0.00513	0.07613
14	Super Off-Peak Energy: Summer												
15	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04858	0.00513	0.06035
16	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04843	0.00513	0.06020
17	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04858	0.00513	0.05489
18	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04843	0.00513	0.05474
19	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04642	0.00513	0.05273
20	On-Peak Energy: Winter												
21	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07785	0.00513	0.08962
22	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07746	0.00513	0.08923
23	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07785	0.00513	0.08416
24	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07746	0.00513	0.08377
25	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07408	0.00513	0.08039
26	Semi-Peak Energy: Winter												
27	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06325	0.00513	0.07502
28	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06298	0.00513	0.07475
29	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06325	0.00513	0.06956
30	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06298	0.00513	0.06929
31	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06034	0.00513	0.06665
32	Super Off-Peak Energy: Winter												
33	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04795	0.00513	0.05972
34	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04781	0.00513	0.05958
35	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04795	0.00513	0.05426
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04781	0.00513	0.05412
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04582	0.00513	0.05213

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AL-TOU (ELI)												
2	Basic Service Fee												
3	Less than or equal to 500 kW												
4	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
5	Primary	\$/Month	0.00	29.15	0.00	0.00	0.00	0.00	0.00	29.15	0.00	0.00	29.15
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
9	Greater than 500 kW												
10	Secondary	\$/Month	0.00	465.74	0.00	0.00	0.00	0.00	0.00	465.74	0.00	0.00	465.74
11	Primary	\$/Month	0.00	34.67	0.00	0.00	0.00	0.00	0.00	34.67	0.00	0.00	34.67
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	677.54	0.00	0.00	0.00	0.00	0.00	677.54	0.00	0.00	677.54
15	Greater than 12 MW												
16	Secondary Substation	\$/Month	0.00	28,063.31	0.00	0.00	0.00	0.00	0.00	28,063.31	0.00	0.00	28,063.31
17	Primary Substation	\$/Month	0.00	28,096.12	0.00	0.00	0.00	0.00	0.00	28,096.12	0.00	0.00	28,096.12
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand												
24	Secondary	\$/kW	9.71	11.57	0.00	0.00	0.00	0.05	0.00	21.33	0.00	0.00	21.33
25	Primary	\$/kW	9.39	11.39	0.00	0.00	0.00	0.05	0.00	20.83	0.00	0.00	20.83
26	Secondary Substation	\$/kW	9.71	0.41	0.21	0.00	0.94	0.05	0.00	11.32	0.00	0.00	11.32
27	Primary Substation	\$/kW	9.39	0.41	0.21	0.00	0.94	0.05	0.00	11.00	0.00	0.00	11.00
28	Transmission	\$/kW	9.29	0.41	0.21	0.00	0.94	0.05	0.00	10.90	0.00	0.00	10.90
29	Maximum On-Peak Demand: Summer												
30	Secondary	\$/kW	2.14	7.57	0.00	0.00	0.00	0.00	0.00	9.71	8.28	0.00	17.99
31	Primary	\$/kW	2.06	7.33	0.00	0.00	0.00	0.00	0.00	9.39	8.24	0.00	17.63
32	Secondary Substation	\$/kW	2.14	0.00	0.00	0.00	0.00	0.00	0.00	2.14	8.28	0.00	10.42
33	Primary Substation	\$/kW	2.06	0.00	0.00	0.00	0.00	0.00	0.00	2.06	8.24	0.00	10.30
34	Transmission	\$/kW	2.05	0.00	0.00	0.00	0.00	0.00	0.00	2.05	7.88	0.00	9.93
35	Maximum On-Peak Demand: Winter												
36	Secondary	\$/kW	0.45	6.45	0.00	0.00	0.00	0.00	0.00	6.90	0.27	0.00	7.17
37	Primary	\$/kW	0.44	6.43	0.00	0.00	0.00	0.00	0.00	6.87	0.27	0.00	7.14
38	Secondary Substation	\$/kW	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.27	0.00	0.72
39	Primary Substation	\$/kW	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.27	0.00	0.71
40	Transmission	\$/kW	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.26	0.00	0.69
41	Power Factor												
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE AL-TOU ELI (Continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
4	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
5	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
6	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
7	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
8	Semi-Peak Energy: Summer												
9	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
10	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
11	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
12	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
13	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
14	Super Off-Peak Energy: Summer												
15	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
16	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
17	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
18	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
19	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03989	0.00000	0.04107
20	On-Peak Energy: Winter												
21	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
22	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
23	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
24	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
25	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
26	Semi-Peak Energy: Winter												
27	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
28	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
29	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
30	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
31	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
32	Super Off-Peak Energy: Winter												
33	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
34	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
35	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.03077	0.00000	0.03195

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE DG-R												
2	Basic Service Fee												
3	Less than or equal to 500 kW												
4	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
5	Primary	\$/Month	0.00	29.15	0.00	0.00	0.00	0.00	0.00	29.15	0.00	0.00	29.15
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
9	Greater than 500 kW												
10	Secondary	\$/Month	0.00	465.74	0.00	0.00	0.00	0.00	0.00	465.74	0.00	0.00	465.74
11	Primary	\$/Month	0.00	34.67	0.00	0.00	0.00	0.00	0.00	34.67	0.00	0.00	34.67
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	677.54	0.00	0.00	0.00	0.00	0.00	677.54	0.00	0.00	677.54
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Maximum Demand												
21	Secondary	\$/kW	9.71	0.91	0.00	0.00	0.00	0.05	0.00	10.67	0.00	0.00	10.67
22	Primary	\$/kW	9.39	0.98	0.00	0.00	0.00	0.05	0.00	10.42	0.00	0.00	10.42
23	Secondary Substation	\$/kW	9.71	0.00	0.00	0.00	0.00	0.05	0.00	9.76	0.00	0.00	9.76
24	Primary Substation	\$/kW	9.39	0.00	0.00	0.00	0.00	0.05	0.00	9.44	0.00	0.00	9.44
25	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
26	Maximum On-Peak Demand: Summer												
27	Secondary	\$/kW	2.14	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	2.14
28	Primary	\$/kW	2.06	0.00	0.00	0.00	0.00	0.00	0.00	2.06	0.00	0.00	2.06
29	Secondary Substation	\$/kW	2.14	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00	2.14
30	Primary Substation	\$/kW	2.06	0.00	0.00	0.00	0.00	0.00	0.00	2.06	0.00	0.00	2.06
31	Transmission	\$/kW	2.05	0.00	0.00	0.00	0.00	0.00	0.00	2.05	0.00	0.00	2.05
32	Maximum On-Peak Demand: Winter												
33	Secondary	\$/kW	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.00	0.00	0.45
34	Primary	\$/kW	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.00	0.00	0.44
35	Secondary Substation	\$/kW	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.00	0.00	0.45
36	Primary Substation	\$/kW	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.00	0.00	0.44
37	Transmission	\$/kW	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	0.43
38	Power Factor												
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE DG-R (continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.26228	0.00513	0.27405
4	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.26186	0.00513	0.27363
5	Secondary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.26228	0.00513	0.27405
6	Primary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.26186	0.00513	0.27363
7	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.25828	0.00513	0.27005
8	Semi-Peak Energy: Summer												
9	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.11727	0.00513	0.12904
10	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.11694	0.00513	0.12871
11	Secondary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.11727	0.00513	0.12904
12	Primary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.11694	0.00513	0.12871
13	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.11383	0.00513	0.12560
14	Super Off-Peak Energy: Summer												
15	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.09260	0.00513	0.10437
16	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.09244	0.00513	0.10421
17	Secondary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.09260	0.00513	0.10437
18	Primary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.09244	0.00513	0.10421
19	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.09044	0.00513	0.10221
20	On-Peak Energy: Winter												
21	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08777	0.00513	0.09954
22	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08739	0.00513	0.09916
23	Secondary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08777	0.00513	0.09954
24	Primary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08739	0.00513	0.09916
25	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08400	0.00513	0.09577
26	Semi-Peak Energy: Winter												
27	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06449	0.00513	0.07626
28	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06423	0.00513	0.07600
29	Secondary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06449	0.00513	0.07626
30	Primary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06423	0.00513	0.07600
31	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06158	0.00513	0.07335
32	Super Off-Peak Energy: Winter												
33	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04920	0.00513	0.06097
34	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04905	0.00513	0.06082
35	Secondary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04920	0.00513	0.06097
36	Primary Substation	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04905	0.00513	0.06082
37	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04707	0.00513	0.05884

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AY-TOU (CLOSED)												
2	Basic Service Fee												
3	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
4	Primary	\$/Month	0.00	29.15	0.00	0.00	0.00	0.00	0.00	29.15	0.00	0.00	29.15
5	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
6	Non-Coincident Demand												
7	Secondary	\$/kW	9.71	12.52	0.00	0.00	0.00	0.05	0.00	22.28	0.00	0.00	22.28
8	Primary	\$/kW	9.39	12.33	0.00	0.00	0.00	0.05	0.00	21.77	0.00	0.00	21.77
9	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
10	Maximum On-Peak Demand: Summer												
11	Secondary	\$/kW	2.14	7.50	0.00	0.00	0.00	0.00	0.00	9.64	8.28	0.00	17.92
12	Primary	\$/kW	2.06	7.40	0.00	0.00	0.00	0.00	0.00	9.46	8.24	0.00	17.70
13	Transmission	\$/kW	2.05	0.00	0.00	0.00	0.00	0.00	0.00	2.05	7.88	0.00	9.93
14	Maximum On-Peak Demand: Winter												
15	Secondary	\$/kW	0.45	7.50	0.00	0.00	0.00	0.00	0.00	7.95	0.27	0.00	8.22
16	Primary	\$/kW	0.44	7.40	0.00	0.00	0.00	0.00	0.00	7.84	0.27	0.00	8.11
17	Transmission	\$/kW	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.26	0.00	0.69
18	Power Factor												
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer												
23	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08137	0.00513	0.09314
24	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.08095	0.00513	0.09272
25	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07737	0.00513	0.08914
26	Semi-Peak Energy: Summer												
27	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07325	0.00513	0.08502
28	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07293	0.00513	0.08470
29	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06982	0.00513	0.08159
30	Super Off-Peak Energy: Summer												
31	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04858	0.00513	0.06035
32	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04843	0.00513	0.06020
33	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04642	0.00513	0.05819
34	On-Peak Energy: Winter												
35	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07785	0.00513	0.08962
36	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07746	0.00513	0.08923
37	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.07408	0.00513	0.08585
38	Semi-Peak Energy: Winter												
39	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06325	0.00513	0.07502
40	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06298	0.00513	0.07475
41	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.06034	0.00513	0.07211
42	Super Off-Peak Energy: Winter												
43	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04795	0.00513	0.05972
44	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04781	0.00513	0.05958
45	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00258	0.00013	0.00000	0.00664	0.04582	0.00513	0.05759

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE AY-TOU (ELI)												
2	Basic Service Fee												
3	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
4	Primary	\$/Month	0.00	29.15	0.00	0.00	0.00	0.00	0.00	29.15	0.00	0.00	29.15
5	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
6	Non-Coincident Demand												
7	Secondary	\$/kW	9.71	12.52	0.00	0.00	0.00	0.05	0.00	22.28	0.00	0.00	22.28
8	Primary	\$/kW	9.39	12.33	0.00	0.00	0.00	0.05	0.00	21.77	0.00	0.00	21.77
9	Transmission	\$/kW	9.29	0.00	0.00	0.00	0.00	0.05	0.00	9.34	0.00	0.00	9.34
10	Maximum On-Peak Demand: Summer												
11	Secondary	\$/kW	2.14	7.50	0.00	0.00	0.00	0.00	0.00	9.64	8.28	0.00	17.92
12	Primary	\$/kW	2.06	7.40	0.00	0.00	0.00	0.00	0.00	9.46	8.24	0.00	17.70
13	Transmission	\$/kW	2.05	0.00	0.00	0.00	0.00	0.00	0.00	2.05	7.88	0.00	9.93
14	Maximum On-Peak Demand: Winter												
15	Secondary	\$/kW	0.45	7.50	0.00	0.00	0.00	0.00	0.00	7.95	0.27	0.00	8.22
16	Primary	\$/kW	0.44	7.40	0.00	0.00	0.00	0.00	0.00	7.84	0.27	0.00	8.11
17	Transmission	\$/kW	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.26	0.00	0.69
18	Power Factor												
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer												
23	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
24	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
25	Transmission	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
26	Semi-Peak Energy: Summer												
27	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
28	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
29	Transmission	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
30	Super Off-Peak Energy: Summer												
31	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
32	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
33	Transmission	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03989	0.00000	0.04526
34	On-Peak Energy: Winter												
35	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
36	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
37	Transmission	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
38	Semi-Peak Energy: Winter												
39	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
40	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
41	Transmission	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
42	Super Off-Peak Energy: Winter												
43	Secondary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
44	Primary	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614
45	Transmission	\$/kWh	(0.01120)	0.00106	0.01236	0.00044	0.00258	0.00013	0.00000	0.00537	0.03077	0.00000	0.03614

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE A6-TOU												
2	Basic Service Fee												
3	Greater than 500 kW												
4	Primary	\$/Month	0.00	34.67	0.00	0.00	0.00	0.00	0.00	34.67	0.00	0.00	34.67
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
6	Transmission	\$/Month	0.00	1,120.36	0.00	0.00	0.00	0.00	0.00	1,120.36	0.00	0.00	1,120.36
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	28,096.12	0.00	0.00	0.00	0.00	0.00	28,096.12	0.00	0.00	28,096.12
8	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
9	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
10	Non-Coincident Demand												
11	Primary	\$/KW	9.39	11.80	0.69	0.00	0.94	0.05	0.00	22.87	0.00	0.00	22.87
12	Primary Substation	\$/KW	9.39	0.41	0.69	0.00	0.94	0.05	0.00	11.48	0.00	0.00	11.48
13	Transmission	\$/KW	9.29	0.41	0.69	0.00	0.94	0.05	0.00	11.38	0.00	0.00	11.38
14	Maximum Demand at Time of System Peak: Summer												
15	Primary	\$/KW	2.45	8.42	0.00	0.00	0.00	0.00	0.00	10.87	8.24	0.00	19.11
16	Primary Substation	\$/KW	2.45	0.00	0.00	0.00	0.00	0.00	0.00	2.45	8.24	0.00	10.69
17	Transmission	\$/KW	2.44	0.00	0.00	0.00	0.00	0.00	0.00	2.44	7.88	0.00	10.32
18	Maximum Demand at Time of System Peak: Winter												
19	Primary	\$/KW	0.47	7.41	0.00	0.00	0.00	0.00	0.00	7.88	0.27	0.00	8.15
20	Primary Substation	\$/KW	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.27	0.00	0.74
21	Transmission	\$/KW	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.26	0.00	0.72
22	Power Factor												
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer												
27	Primary	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.08095	0.00513	0.08726
28	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.08095	0.00513	0.08726
29	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07737	0.00513	0.08368
30	Semi-Peak Energy: Summer												
31	Primary	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07293	0.00513	0.07924
32	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07293	0.00513	0.07924
33	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06982	0.00513	0.07613
34	Super Off-Peak Energy: Summer												
35	Primary	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04843	0.00513	0.05474
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04843	0.00513	0.05474
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04642	0.00513	0.05273
38	On-Peak Energy: Winter												
39	Primary	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07746	0.00513	0.08377
40	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07746	0.00513	0.08377
41	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.07408	0.00513	0.08039
42	Semi-Peak Energy: Winter												
43	Primary	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06298	0.00513	0.06929
44	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06298	0.00513	0.06929
45	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.06034	0.00513	0.06665
46	Super Off-Peak Energy: Winter												
47	Primary	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04781	0.00513	0.05412
48	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04781	0.00513	0.05412
49	Transmission	\$/kWh	(0.01120)	0.00000	0.01181	0.00044	0.00000	0.00013	0.00000	0.00118	0.04582	0.00513	0.05213

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE S												
2	Contracted Demand												
3	Secondary	\$/kW	4.89	7.47	0.00	0.00	0.00	0.02	0.00	12.38	0.00	0.00	12.38
4	Primary	\$/kW	4.71	7.43	0.00	0.00	0.00	0.02	0.00	12.16	0.00	0.00	12.16
5	Secondary Substation	\$/kW	4.89	0.00	0.00	0.00	0.00	0.02	0.00	4.91	0.00	0.00	4.91
6	Primary Substation	\$/kW	4.71	0.00	0.00	0.00	0.00	0.02	0.00	4.73	0.00	0.00	4.73
7	Transmission	\$/kW	4.67	0.00	0.00	0.00	0.00	0.02	0.00	4.69	0.00	0.00	4.69
8													
9	* SCHEDULE OL-TOU												
10	Basic Service Fee	\$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	19.12	0.00	0.00	19.12
11	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Energy Charge												
15	Summer												
16	On-Peak	\$/kWh	0.02508	0.07963	0.01363	0.00044	0.00258	0.00029	0.00000	0.12165	0.22751	0.00513	0.35429
17	Semi-Peak	\$/kWh	0.02508	0.07963	0.01363	0.00044	0.00258	0.00029	0.00000	0.12165	0.08969	0.00513	0.21647
18	Super Off-Peak	\$/kWh	0.02508	0.07963	0.01363	0.00044	0.00258	0.00029	0.00000	0.12165	0.08223	0.00513	0.20901
19	Winter												
20	On-Peak	\$/kWh	0.02508	0.07963	0.01363	0.00044	0.00258	0.00029	0.00000	0.12165	0.06932	0.00513	0.19610
21	Semi-Peak	\$/kWh	0.02508	0.07963	0.01363	0.00044	0.00258	0.00029	0.00000	0.12165	0.05126	0.00513	0.17804
22	Super Off-Peak	\$/kWh	0.02508	0.07963	0.01363	0.00044	0.00258	0.00029	0.00000	0.12165	0.03904	0.00513	0.16582

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE PA-T-1												
2	Basic Service Fee	\$/Month	0.00	65.93	0.00	0.00	0.00	0.00	0.00	65.93	0.00	0.00	65.93
3	Demand: NCD excluding Super Off-Peak												
4	Secondary	\$/kW	0.00	11.28	0.00	0.00	0.00	0.00	0.00	11.28	0.00	0.00	11.28
5	Primary	\$/kW	0.00	11.28	0.00	0.00	0.00	0.00	0.00	11.28	0.00	0.00	11.28
6	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Demand: On-Peak: Summer												
8	Option C												
9	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.60	0.00	8.60
10	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.56	0.00	8.56
11	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.19	0.00	8.19
12	Option D												
13	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.60	0.00	8.60
14	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.56	0.00	8.56
15	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.19	0.00	8.19
16	Option E												
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.60	0.00	8.60
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.56	0.00	8.56
19	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.19	0.00	8.19
20	Option F												
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.69	0.00	3.69
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.67	0.00	3.67
23	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.51	0.00	3.51
24	Demand: On-Peak: Winter												
25	Option C												
26	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
27	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
28	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.11
29	Option D												
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
32	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.11
33	Option E												
34	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
35	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
36	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.11
37	Option F												
38	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
39	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.12
40	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.11
41	Demand: Semi-Peak												
42	Secondary	\$/kW	10.79	0.00	0.00	0.00	0.00	0.05	0.00	10.84	0.00	0.00	10.84
43	Primary	\$/kW	10.43	0.00	0.00	0.00	0.00	0.05	0.00	10.48	0.00	0.00	10.48
44	Transmission	\$/kW	10.33	0.00	0.00	0.00	0.00	0.05	0.00	10.38	0.00	0.00	10.38

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	SCHEDULE PA-T-1 (continued)												
2	On-Peak Energy: Summer												
3	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.07307	0.00513	0.08394
4	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.07270	0.00513	0.08357
5	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.06877	0.00513	0.07964
6	Semi-Peak Energy: Summer												
7	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.06028	0.00513	0.07115
8	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.06002	0.00513	0.07089
9	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.05342	0.00513	0.06429
10	Super Off-Peak Energy: Summer												
11	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.04357	0.00513	0.05444
12	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.04343	0.00513	0.05430
13	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.03710	0.00513	0.04797
14	On-Peak Energy: Winter												
15	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.06990	0.00513	0.08077
16	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.06956	0.00513	0.08043
17	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.06429	0.00513	0.07516
18	Semi-Peak Energy: Winter												
19	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.05677	0.00513	0.06764
20	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.05653	0.00513	0.06740
21	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.05474	0.00513	0.06561
22	Super Off-Peak Energy: Winter												
23	Secondary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.04300	0.00513	0.05387
24	Primary	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.04287	0.00513	0.05374
25	Transmission	\$/kWh	(0.01120)	0.00106	0.01363	0.00044	0.00168	0.00013	0.00000	0.00574	0.04151	0.00513	0.05238

**REVISED ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	DWR Credit + EECC RATE (K)	DWR-BC RATE (L)	TOTAL RATE (M)
1	* SCHEDULE PA												
2	Basic Service Fee												
3	0-20 kW	\$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	18.23	0.00	0.00	18.23
4	>20 kW	\$/Month	0.00	21.87	0.00	0.00	0.00	0.00	0.00	21.87	0.00	0.00	21.87
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge												
9	Summer	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.08400	0.00513	0.17067
10	Winter	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.06391	0.00513	0.15058
11													
12	* SCHEDULE PA-TOD												
13	<i>Less than 20kW</i>												
14	Basic Service Fee	\$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	18.23	0.00	0.00	18.23
15	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Energy Charge												
19	Summer												
20	On-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.12507	0.00513	0.21174
21	Semi-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.08959	0.00513	0.17626
22	Super Off-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.07571	0.00513	0.16238
23	Winter												
24	On-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.06040	0.00513	0.14707
25	Semi-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.04922	0.00513	0.13589
26	Super Off-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.03740	0.00513	0.12407
27													
28	<i>Greater than or equal to 20kW</i>												
29	Basic Service Fee	\$/Month	0.00	21.87	0.00	0.00	0.00	0.00	0.00	21.87	0.00	0.00	21.87
30	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.47	0.00	2.47
32	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.08
33	Energy Charge												
34	Summer												
35	On-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.10798	0.00513	0.19465
36	Semi-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.07729	0.00513	0.16396
37	Super Off-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.06528	0.00513	0.15195
38	Winter												
39	On-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.06880	0.00513	0.15547
40	Semi-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.05610	0.00513	0.14277
41	Super Off-Peak	\$/kWh	0.02508	0.03806	0.01599	0.00044	0.00168	0.00029	0.00000	0.08154	0.04268	0.00513	0.12935

Attachment C

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - BASIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.84	52.84	53.39	0.55	1.0%	9
10	400	61.51	61.51	62.07	0.56	0.9%	10
11	450	72.57	72.11	76.61	4.50	6.2%	11
12	500	90.50	88.25	91.97	3.72	4.2%	12
13	600	126.33	120.50	122.66	2.16	1.8%	13
14	700	162.75	153.33	154.90	1.57	1.0%	14
15	800	200.59	187.60	187.60	0.00	0.0%	15
16	900	238.45	221.87	220.32	(1.55)	-0.7%	16
17	1000	276.29	256.14	253.02	(3.12)	-1.2%	17
18	1500	465.53	427.48	416.57	(10.91)	-2.6%	18
19	2000	654.76	598.81	580.10	(18.71)	-3.1%	19
20	3000	1,033.23	941.48	907.18	(34.30)	-3.6%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - BASIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.30	0.28	0.6%	8
9	350	53.12	53.12	53.95	0.83	1.6%	9
10	400	61.79	61.79	65.09	3.30	5.3%	10
11	450	75.27	73.68	78.47	4.79	6.5%	11
12	500	92.26	87.93	91.87	3.94	4.5%	12
13	600	126.21	116.41	119.13	2.72	2.3%	13
14	700	161.22	145.95	147.93	1.98	1.4%	14
15	800	197.19	176.44	176.72	0.28	0.2%	15
16	900	233.16	206.94	205.52	(1.42)	-0.7%	16
17	1000	269.12	237.43	234.30	(3.13)	-1.3%	17
18	1500	448.96	389.89	378.26	(11.63)	-3.0%	18
19	2000	628.78	542.35	522.21	(20.14)	-3.7%	19
20	3000	988.44	847.27	810.12	(37.15)	-4.4%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - BASIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	540.24	540.24	541.92	1.68	0.3%	8
9	350	635.76	635.76	644.04	8.28	1.3%	9
10	400	739.80	739.80	762.96	23.16	3.1%	10
11	450	887.04	874.74	930.48	55.74	6.4%	11
12	500	1,096.56	1,057.08	1,103.04	45.96	4.3%	12
13	600	1,515.24	1,421.46	1,450.74	29.28	2.1%	13
14	700	1,943.82	1,795.68	1,816.98	21.30	1.2%	14
15	800	2,386.68	2,184.24	2,185.92	1.68	0.1%	15
16	900	2,829.66	2,572.86	2,555.04	(17.82)	-0.7%	16
17	1000	3,272.46	2,961.42	2,923.92	(37.50)	-1.3%	17
18	1500	5,486.94	4,904.22	4,768.98	(135.24)	-2.8%	18
19	2000	7,701.24	6,846.96	6,613.86	(233.10)	-3.4%	19
20	3000	12,130.02	10,732.50	10,303.80	(428.70)	-4.0%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - BASIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.30	45.30	45.71	0.41	0.9%	8
9	350	53.95	53.95	54.37	0.42	0.8%	9
10	400	67.44	66.51	69.60	3.09	4.6%	10
11	450	85.36	82.64	84.95	2.31	2.8%	11
12	500	103.28	98.77	100.30	1.53	1.5%	12
13	600	139.60	131.51	132.20	0.69	0.5%	13
14	700	177.45	165.78	164.91	(0.87)	-0.5%	14
15	800	215.30	200.05	197.62	(2.43)	-1.2%	15
16	900	253.15	234.32	230.33	(3.99)	-1.7%	16
17	1000	290.99	268.58	263.04	(5.54)	-2.1%	17
18	1500	480.23	439.92	426.58	(13.34)	-3.0%	18
19	2000	669.46	611.25	590.12	(21.13)	-3.5%	19
20	3000	1,047.93	953.92	917.20	(36.72)	-3.8%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - BASIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.57	0.55	1.2%	8
9	350	53.60	53.60	54.23	0.63	1.2%	9
10	400	63.27	62.95	66.78	3.83	6.1%	10
11	450	80.25	77.19	80.17	2.98	3.9%	11
12	500	97.24	91.43	93.57	2.14	2.3%	12
13	600	131.19	119.91	121.31	1.40	1.2%	13
14	700	167.04	150.29	150.11	(0.18)	-0.1%	14
15	800	203.01	180.78	178.90	(1.88)	-1.0%	15
16	900	238.98	211.28	207.69	(3.59)	-1.7%	16
17	1000	274.94	241.77	236.48	(5.29)	-2.2%	17
18	1500	454.78	394.23	380.44	(13.79)	-3.5%	18
19	2000	634.60	546.69	524.39	(22.30)	-4.1%	19
20	3000	994.26	851.61	812.30	(39.31)	-4.6%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - BASIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	541.92	541.92	547.68	5.76	1.1%	8
9	350	645.30	645.30	651.60	6.30	1.0%	9
10	400	784.26	776.76	818.28	41.52	5.3%	10
11	450	993.66	958.98	990.72	31.74	3.3%	11
12	500	1,203.12	1,141.20	1,163.22	22.02	1.9%	12
13	600	1,624.74	1,508.52	1,521.06	12.54	0.8%	13
14	700	2,066.94	1,896.42	1,890.12	(6.30)	-0.3%	14
15	800	2,509.86	2,284.98	2,259.12	(25.86)	-1.1%	15
16	900	2,952.78	2,673.60	2,628.12	(45.48)	-1.7%	16
17	1000	3,395.58	3,062.10	2,997.12	(64.98)	-2.1%	17
18	1500	5,610.06	5,004.90	4,842.12	(162.78)	-3.3%	18
19	2000	7,824.36	6,947.64	6,687.06	(260.58)	-3.8%	19
20	3000	12,253.14	10,833.18	10,377.00	(456.18)	-4.2%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - BASIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.22	75.22	75.57	0.35	0.5%	12
13	600	92.53	92.53	92.87	0.34	0.4%	13
14	700	120.97	118.82	120.91	2.09	1.8%	14
15	800	156.81	151.08	151.62	0.54	0.4%	15
16	900	192.67	183.36	182.33	(1.03)	-0.6%	16
17	1000	228.83	215.94	213.96	(1.98)	-0.9%	17
18	1500	418.07	387.28	377.50	(9.78)	-2.5%	18
19	2000	607.30	558.61	541.04	(17.57)	-3.1%	19
20	3000	985.77	901.28	868.12	(33.16)	-3.7%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - BASIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.84	52.84	53.05	0.21	0.4%	9
10	400	61.51	61.51	61.72	0.21	0.3%	10
11	450	72.33	71.62	72.74	1.12	1.6%	11
12	500	89.32	85.87	86.14	0.27	0.3%	12
13	600	123.27	114.35	112.92	(1.43)	-1.3%	13
14	700	157.80	143.41	140.64	(2.77)	-1.9%	14
15	800	193.76	173.89	169.42	(4.47)	-2.6%	15
16	900	229.74	204.39	198.22	(6.17)	-3.0%	16
17	1000	265.70	234.88	227.01	(7.87)	-3.4%	17
18	1500	445.54	387.35	370.97	(16.38)	-4.2%	18
19	2000	625.36	539.80	514.92	(24.88)	-4.6%	19
20	3000	985.02	844.72	802.83	(41.89)	-5.0%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - BASIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	540.24	540.24	540.24	0.00	0.0%	8
9	350	632.16	632.16	633.42	1.26	0.2%	9
10	400	729.24	729.24	730.50	1.26	0.2%	10
11	450	839.16	834.90	841.62	6.72	0.8%	11
12	500	987.24	966.54	970.26	3.72	0.4%	12
13	600	1,294.80	1,241.28	1,234.74	(6.54)	-0.5%	13
14	700	1,672.62	1,573.38	1,569.30	(4.08)	-0.3%	14
15	800	2,103.42	1,949.82	1,926.24	(23.58)	-1.2%	15
16	900	2,534.46	2,326.50	2,283.30	(43.20)	-1.9%	16
17	1000	2,967.18	2,704.92	2,645.82	(59.10)	-2.2%	17
18	1500	5,181.66	4,647.78	4,490.82	(156.96)	-3.4%	18
19	2000	7,395.96	6,590.46	6,335.76	(254.70)	-3.9%	19
20	3000	11,824.74	10,476.00	10,025.70	(450.30)	-4.3%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - BASIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.67	67.67	68.50	0.83	1.2%	11
12	500	76.33	76.33	77.16	0.83	1.1%	12
13	600	97.90	97.07	103.84	6.77	7.0%	13
14	700	133.75	129.35	134.56	5.21	4.0%	14
15	800	169.60	161.61	165.26	3.65	2.3%	15
16	900	205.69	194.13	197.66	3.53	1.8%	16
17	1000	243.53	228.39	230.36	1.97	0.9%	17
18	1500	432.77	399.73	393.91	(5.82)	-1.5%	18
19	2000	622.00	571.06	557.44	(13.62)	-2.4%	19
20	3000	1,000.47	913.73	884.52	(29.21)	-3.2%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - BASIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.33	0.30	0.5%	10
11	450	68.36	68.36	68.99	0.63	0.9%	11
12	500	77.02	77.02	77.65	0.63	0.8%	12
13	600	104.65	101.26	104.14	2.88	2.8%	13
14	700	138.62	129.76	130.94	1.18	0.9%	14
15	800	172.59	158.25	158.25	0.00	0.0%	15
16	900	208.00	188.18	187.05	(1.13)	-0.6%	16
17	1000	243.96	218.67	215.83	(2.84)	-1.3%	17
18	1500	423.80	371.14	359.79	(11.35)	-3.1%	18
19	2000	603.62	523.59	503.74	(19.85)	-3.8%	19
20	3000	963.28	828.51	791.65	(36.86)	-4.4%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - BASIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	540.24	540.24	540.24	0.00	0.0%	8
9	350	630.24	630.24	630.24	0.00	0.0%	9
10	400	720.36	720.36	722.16	1.80	0.2%	10
11	450	816.18	816.18	824.94	8.76	1.1%	11
12	500	920.10	920.10	928.86	8.76	1.0%	12
13	600	1,215.30	1,189.98	1,247.88	57.90	4.9%	13
14	700	1,634.22	1,554.66	1,593.00	38.34	2.5%	14
15	800	2,053.14	1,919.16	1,941.06	21.90	1.1%	15
16	900	2,482.14	2,293.86	2,308.26	14.40	0.6%	16
17	1000	2,924.94	2,682.36	2,677.14	(5.22)	-0.2%	17
18	1500	5,139.42	4,625.22	4,522.20	(103.02)	-2.2%	18
19	2000	7,353.72	6,567.90	6,367.08	(200.82)	-3.1%	19
20	3000	11,782.50	10,453.44	10,057.02	(396.42)	-3.8%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.98	52.98	53.26	0.28	0.5%	9
10	400	61.65	61.65	61.93	0.28	0.5%	10
11	450	74.19	73.44	75.54	2.10	2.9%	11
12	500	92.12	89.58	90.89	1.31	1.5%	12
13	600	127.96	121.83	121.59	(0.24)	-0.2%	13
14	700	164.61	154.91	153.58	(1.33)	-0.9%	14
15	800	202.45	189.17	186.29	(2.88)	-1.5%	15
16	900	240.31	223.45	219.00	(4.45)	-2.0%	16
17	1000	278.15	257.71	251.71	(6.00)	-2.3%	17
18	1500	467.39	429.05	415.25	(13.80)	-3.2%	18
19	2000	656.62	600.38	578.79	(21.59)	-3.6%	19
20	3000	1,035.09	943.05	905.87	(37.18)	-3.9%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.04	75.04	75.04	0.00	0.0%	12
13	600	91.21	91.21	92.04	0.83	0.9%	13
14	700	108.53	108.53	112.49	3.96	3.6%	14
15	800	140.17	135.46	139.28	3.82	2.8%	15
16	900	174.14	163.96	166.08	2.12	1.3%	16
17	1000	208.10	192.45	192.87	0.42	0.2%	17
18	1500	385.98	342.95	336.31	(6.64)	-1.9%	18
19	2000	565.80	495.41	480.26	(15.15)	-3.1%	19
20	3000	925.46	800.33	768.17	(32.16)	-4.0%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	540.24	540.24	540.24	0.00	0.0%	8
9	350	633.00	633.00	634.68	1.68	0.3%	9
10	400	730.08	730.08	731.76	1.68	0.2%	10
11	450	850.32	845.82	858.42	12.60	1.5%	11
12	500	1,002.96	987.72	995.58	7.86	0.8%	12
13	600	1,315.02	1,278.24	1,281.78	3.54	0.3%	13
14	700	1,638.84	1,580.64	1,596.42	15.78	1.0%	14
15	800	2,055.72	1,947.78	1,953.42	5.64	0.3%	15
16	900	2,486.70	2,324.46	2,310.48	(13.98)	-0.6%	16
17	1000	2,917.50	2,700.96	2,667.48	(33.48)	-1.2%	17
18	1500	5,120.22	4,632.00	4,509.36	(122.64)	-2.6%	18
19	2000	7,334.52	6,574.74	6,354.30	(220.44)	-3.4%	19
20	3000	11,763.30	10,460.28	10,044.24	(416.04)	-4.0%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.16	45.16	45.71	0.55	1.2%	8
9	350	53.81	53.81	54.37	0.56	1.0%	9
10	400	65.82	65.17	69.60	4.43	6.8%	10
11	450	83.74	81.30	84.95	3.65	4.5%	11
12	500	101.66	97.44	100.30	2.86	2.9%	12
13	600	137.74	129.93	132.20	2.27	1.7%	13
14	700	175.59	164.21	164.91	0.70	0.4%	14
15	800	213.43	198.47	197.62	(0.85)	-0.4%	15
16	900	251.29	232.74	230.33	(2.41)	-1.0%	16
17	1000	289.13	267.01	263.04	(3.97)	-1.5%	17
18	1500	478.37	438.35	426.58	(11.77)	-2.7%	18
19	2000	667.60	609.68	590.12	(19.56)	-3.2%	19
20	3000	1,046.07	952.35	917.20	(35.15)	-3.7%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.08	75.08	76.19	1.11	1.5%	12
13	600	92.39	92.39	94.92	2.53	2.7%	13
14	700	118.54	115.63	121.72	6.09	5.3%	14
15	800	152.50	144.12	148.50	4.38	3.0%	15
16	900	186.47	172.62	175.30	2.68	1.6%	16
17	1000	220.52	201.19	204.09	2.90	1.4%	17
18	1500	400.35	353.66	348.05	(5.61)	-1.6%	18
19	2000	580.18	506.11	492.00	(14.11)	-2.8%	19
20	3000	939.84	811.03	779.91	(31.12)	-3.8%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	541.08	541.08	544.38	3.30	0.6%	8
9	350	637.98	637.98	641.34	3.36	0.5%	9
10	400	755.10	751.20	777.78	26.58	3.5%	10
11	450	907.62	892.98	914.88	21.90	2.5%	11
12	500	1,060.44	1,035.12	1,058.94	23.82	2.3%	12
13	600	1,380.78	1,333.92	1,362.72	28.80	2.2%	13
14	700	1,764.78	1,679.04	1,719.78	40.74	2.4%	14
15	800	2,195.58	2,055.54	2,076.72	21.18	1.0%	15
16	900	2,626.56	2,432.16	2,433.78	1.62	0.1%	16
17	1000	3,057.90	2,809.20	2,802.78	(6.42)	-0.2%	17
18	1500	5,272.32	4,752.06	4,647.78	(104.28)	-2.2%	18
19	2000	7,486.68	6,694.74	6,492.72	(202.02)	-3.0%	19
20	3000	11,915.46	10,580.28	10,182.66	(397.62)	-3.8%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.04	75.04	75.04	0.00	0.0%	12
13	600	90.37	90.37	90.72	0.35	0.4%	13
14	700	107.70	107.70	108.05	0.35	0.3%	14
15	800	132.24	130.85	133.26	2.41	1.8%	15
16	900	168.10	163.12	163.98	0.86	0.5%	16
17	1000	203.94	195.38	194.68	(0.70)	-0.4%	17
18	1500	389.78	363.32	355.43	(7.89)	-2.2%	18
19	2000	579.01	534.65	518.96	(15.69)	-2.9%	19
20	3000	957.48	877.32	846.04	(31.28)	-3.6%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.04	75.04	75.04	0.00	0.0%	12
13	600	90.03	90.03	90.03	0.00	0.0%	13
14	700	105.97	105.97	106.66	0.69	0.7%	14
15	800	123.28	123.28	123.98	0.70	0.6%	15
16	900	147.60	145.30	148.97	3.67	2.5%	16
17	1000	181.56	173.79	175.76	1.97	1.1%	17
18	1500	355.00	319.85	314.52	(5.33)	-1.7%	18
19	2000	534.82	472.31	458.47	(13.84)	-2.9%	19
20	3000	894.48	777.23	746.38	(30.85)	-4.0%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	540.24	540.24	540.24	0.00	0.0%	8
9	350	630.24	630.24	630.24	0.00	0.0%	9
10	400	720.36	720.36	720.36	0.00	0.0%	10
11	450	810.36	810.36	810.36	0.00	0.0%	11
12	500	900.48	900.48	900.48	0.00	0.0%	12
13	600	1,082.40	1,082.40	1,084.50	2.10	0.2%	13
14	700	1,282.02	1,282.02	1,288.26	6.24	0.5%	14
15	800	1,533.12	1,524.78	1,543.44	18.66	1.2%	15
16	900	1,894.20	1,850.52	1,877.70	27.18	1.5%	16
17	1000	2,313.00	2,215.02	2,222.64	7.62	0.3%	17
18	1500	4,468.68	4,099.02	4,019.70	(79.32)	-1.9%	18
19	2000	6,682.98	6,041.76	5,864.58	(177.18)	-2.9%	19
20	3000	11,111.76	9,927.30	9,554.52	(372.78)	-3.8%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.04	75.04	75.04	0.00	0.0%	12
13	600	91.90	91.90	92.18	0.28	0.3%	13
14	700	113.86	112.96	114.99	2.03	1.8%	14
15	800	149.70	145.23	145.70	0.47	0.3%	15
16	900	185.56	177.50	176.41	(1.09)	-0.6%	16
17	1000	221.40	209.77	207.12	(2.65)	-1.3%	17
18	1500	409.88	380.35	370.38	(9.97)	-2.6%	18
19	2000	599.11	551.68	533.92	(17.76)	-3.2%	19
20	3000	977.58	894.35	861.00	(33.35)	-3.7%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	5.12	5.12	5.12	0.00	0.0%	1
2	50	7.50	7.50	7.50	0.00	0.0%	2
3	75	11.25	11.25	11.25	0.00	0.0%	3
4	100	15.00	15.00	15.00	0.00	0.0%	4
5	150	22.51	22.51	22.51	0.00	0.0%	5
6	200	30.02	30.02	30.02	0.00	0.0%	6
7	250	37.51	37.51	37.51	0.00	0.0%	7
8	300	45.02	45.02	45.02	0.00	0.0%	8
9	350	52.52	52.52	52.52	0.00	0.0%	9
10	400	60.03	60.03	60.03	0.00	0.0%	10
11	450	67.53	67.53	67.53	0.00	0.0%	11
12	500	75.04	75.04	75.04	0.00	0.0%	12
13	600	90.03	90.03	90.03	0.00	0.0%	13
14	700	105.04	105.04	105.04	0.00	0.0%	14
15	800	120.04	120.04	120.04	0.00	0.0%	15
16	900	136.10	136.10	137.00	0.90	0.7%	16
17	1000	153.41	153.41	154.32	0.91	0.6%	17
18	1500	304.60	283.37	282.50	(0.87)	-0.3%	18
19	2000	480.23	431.62	423.81	(7.81)	-1.8%	19
20	3000	839.89	736.54	711.72	(24.82)	-3.4%	20

**REVISED ATTACHMENT C.1
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DR (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	61.44	61.44	61.44	0.00	0.0%	1
2	50	90.00	90.00	90.00	0.00	0.0%	2
3	75	135.00	135.00	135.00	0.00	0.0%	3
4	100	180.00	180.00	180.00	0.00	0.0%	4
5	150	270.12	270.12	270.12	0.00	0.0%	5
6	200	360.24	360.24	360.24	0.00	0.0%	6
7	250	450.12	450.12	450.12	0.00	0.0%	7
8	300	540.24	540.24	540.24	0.00	0.0%	8
9	350	630.24	630.24	630.24	0.00	0.0%	9
10	400	720.36	720.36	720.36	0.00	0.0%	10
11	450	810.36	810.36	810.36	0.00	0.0%	11
12	500	900.48	900.48	900.48	0.00	0.0%	12
13	600	1,091.58	1,091.58	1,093.26	1.68	0.2%	13
14	700	1,313.40	1,308.00	1,320.18	12.18	0.9%	14
15	800	1,618.44	1,591.62	1,594.44	2.82	0.2%	15
16	900	1,929.96	1,881.60	1,880.46	(1.14)	-0.1%	16
17	1000	2,248.86	2,179.08	2,168.64	(10.44)	-0.5%	17
18	1500	4,286.88	3,982.32	3,917.28	(65.04)	-1.6%	18
19	2000	6,476.04	5,899.80	5,746.38	(153.42)	-2.6%	19
20	3000	10,904.82	9,785.34	9,436.32	(349.02)	-3.6%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	35.23	35.23	35.62	0.39	1.1%	9
10	400	41.07	41.07	41.47	0.40	1.0%	10
11	450	47.66	47.66	49.90	2.24	4.7%	11
12	500	56.47	56.47	58.71	2.24	4.0%	12
13	600	74.05	74.05	76.29	2.24	3.0%	13
14	700	91.66	91.66	93.90	2.24	2.4%	14
15	800	109.25	109.25	111.49	2.24	2.1%	15
16	900	126.86	126.86	129.10	2.24	1.8%	16
17	1000	144.45	144.45	146.69	2.24	1.6%	17
18	1500	232.45	232.45	234.68	2.23	1.0%	18
19	2000	320.43	320.43	322.67	2.24	0.7%	19
20	3000	496.41	496.41	498.65	2.24	0.5%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.20	0.20	0.7%	8
9	350	35.42	35.42	36.02	0.60	1.7%	9
10	400	41.27	41.27	43.11	1.84	4.5%	10
11	450	48.48	48.48	51.34	2.86	5.9%	11
12	500	56.72	56.72	59.57	2.85	5.0%	12
13	600	73.16	73.16	76.01	2.85	3.9%	13
14	700	89.63	89.63	92.48	2.85	3.2%	14
15	800	106.08	106.08	108.93	2.85	2.7%	15
16	900	122.55	122.55	125.40	2.85	2.3%	16
17	1000	139.00	139.00	141.85	2.85	2.1%	17
18	1500	221.29	221.29	224.15	2.86	1.3%	18
19	2000	303.58	303.58	306.43	2.85	0.9%	19
20	3000	468.16	468.16	471.01	2.85	0.6%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.00	360.00	361.20	1.20	0.3%	8
9	350	423.90	423.90	429.84	5.94	1.4%	9
10	400	494.04	494.04	507.48	13.44	2.7%	10
11	450	576.84	576.84	607.44	30.60	5.3%	11
12	500	679.14	679.14	709.68	30.54	4.5%	12
13	600	883.26	883.26	913.80	30.54	3.5%	13
14	700	1,087.74	1,087.74	1,118.28	30.54	2.8%	14
15	800	1,291.98	1,291.98	1,322.52	30.54	2.4%	15
16	900	1,496.46	1,496.46	1,527.00	30.54	2.0%	16
17	1000	1,700.70	1,700.70	1,731.24	30.54	1.8%	17
18	1500	2,722.44	2,722.44	2,752.98	30.54	1.1%	18
19	2000	3,744.06	3,744.06	3,774.60	30.54	0.8%	19
20	3000	5,787.42	5,787.42	5,817.96	30.54	0.5%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.20	30.20	30.50	0.30	1.0%	8
9	350	36.02	36.02	36.32	0.30	0.8%	9
10	400	43.41	43.41	45.07	1.66	3.8%	10
11	450	52.20	52.20	53.87	1.67	3.2%	11
12	500	61.00	61.00	62.67	1.67	2.7%	12
13	600	78.59	78.59	80.25	1.66	2.1%	13
14	700	96.19	96.19	97.86	1.67	1.7%	14
15	800	113.79	113.79	115.45	1.66	1.5%	15
16	900	131.39	131.39	133.06	1.67	1.3%	16
17	1000	148.99	148.99	150.65	1.66	1.1%	17
18	1500	236.98	236.98	238.65	1.67	0.7%	18
19	2000	324.97	324.97	326.63	1.66	0.5%	19
20	3000	500.94	500.94	502.61	1.67	0.3%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.40	0.40	1.3%	8
9	350	35.77	35.77	36.22	0.45	1.3%	9
10	400	41.91	41.91	44.03	2.12	5.1%	10
11	450	50.13	50.13	52.26	2.13	4.2%	11
12	500	58.36	58.36	60.49	2.13	3.6%	12
13	600	74.80	74.80	76.93	2.13	2.8%	13
14	700	91.27	91.27	93.40	2.13	2.3%	14
15	800	107.72	107.72	109.85	2.13	2.0%	15
16	900	124.19	124.19	126.32	2.13	1.7%	16
17	1000	140.64	140.64	142.77	2.13	1.5%	17
18	1500	222.94	222.94	225.07	2.13	1.0%	18
19	2000	305.22	305.22	307.35	2.13	0.7%	19
20	3000	469.80	469.80	471.93	2.13	0.5%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	361.20	361.20	365.40	4.20	1.2%	8
9	350	430.74	430.74	435.24	4.50	1.0%	9
10	400	511.92	511.92	534.60	22.68	4.4%	10
11	450	613.98	613.98	636.78	22.80	3.7%	11
12	500	716.16	716.16	738.96	22.80	3.2%	12
13	600	920.34	920.34	943.08	22.74	2.5%	13
14	700	1,124.76	1,124.76	1,147.56	22.80	2.0%	14
15	800	1,329.06	1,329.06	1,351.80	22.74	1.7%	15
16	900	1,533.48	1,533.48	1,556.28	22.80	1.5%	16
17	1000	1,737.78	1,737.78	1,760.52	22.74	1.3%	17
18	1500	2,759.52	2,759.52	2,782.32	22.80	0.8%	18
19	2000	3,781.14	3,781.14	3,803.88	22.74	0.6%	19
20	3000	5,824.44	5,824.44	5,847.24	22.80	0.4%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.13	50.13	50.38	0.25	0.5%	12
13	600	61.78	61.78	62.03	0.25	0.4%	13
14	700	77.01	77.01	78.45	1.44	1.9%	14
15	800	94.61	94.61	96.04	1.43	1.5%	15
16	900	112.21	112.21	113.65	1.44	1.3%	16
17	1000	129.81	129.81	131.24	1.43	1.1%	17
18	1500	217.80	217.80	219.24	1.44	0.7%	18
19	2000	305.79	305.79	307.22	1.43	0.5%	19
20	3000	481.76	481.76	483.20	1.44	0.3%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	35.23	35.23	35.37	0.14	0.4%	9
10	400	41.07	41.07	41.22	0.15	0.4%	10
11	450	47.52	47.52	48.24	0.72	1.5%	11
12	500	55.75	55.75	56.47	0.72	1.3%	12
13	600	72.19	72.19	72.92	0.73	1.0%	13
14	700	88.66	88.66	89.38	0.72	0.8%	14
15	800	105.11	105.11	105.84	0.73	0.7%	15
16	900	121.58	121.58	122.30	0.72	0.6%	16
17	1000	138.03	138.03	138.76	0.73	0.5%	17
18	1500	220.33	220.33	221.05	0.72	0.3%	18
19	2000	302.61	302.61	303.34	0.73	0.2%	19
20	3000	467.19	467.19	467.91	0.72	0.2%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.00	360.00	360.00	0.00	0.0%	8
9	350	421.32	421.32	422.16	0.84	0.2%	9
10	400	486.48	486.48	487.38	0.90	0.2%	10
11	450	555.12	555.12	559.44	4.32	0.8%	11
12	500	635.28	635.28	641.10	5.82	0.9%	12
13	600	803.82	803.82	809.70	5.88	0.7%	13
14	700	994.02	994.02	1,006.98	12.96	1.3%	14
15	800	1,198.32	1,198.32	1,211.28	12.96	1.1%	15
16	900	1,402.74	1,402.74	1,415.70	12.96	0.9%	16
17	1000	1,607.04	1,607.04	1,620.00	12.96	0.8%	17
18	1500	2,628.78	2,628.78	2,641.74	12.96	0.5%	18
19	2000	3,650.40	3,650.40	3,663.36	12.96	0.4%	19
20	3000	5,693.70	5,693.70	5,706.66	12.96	0.2%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.10	45.10	45.70	0.60	1.3%	11
12	500	50.93	50.93	51.53	0.60	1.2%	12
13	600	63.95	63.95	67.33	3.38	5.3%	13
14	700	81.55	81.55	84.94	3.39	4.2%	14
15	800	99.15	99.15	102.53	3.38	3.4%	15
16	900	116.75	116.75	120.14	3.39	2.9%	16
17	1000	134.35	134.35	137.73	3.38	2.5%	17
18	1500	222.34	222.34	225.73	3.39	1.5%	18
19	2000	310.32	310.32	313.71	3.39	1.1%	19
20	3000	486.30	486.30	489.69	3.39	0.7%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.22	0.21	0.5%	10
11	450	45.60	45.60	46.05	0.45	1.0%	11
12	500	51.43	51.43	51.88	0.45	0.9%	12
13	600	66.05	66.05	68.18	2.13	3.2%	13
14	700	82.52	82.52	84.65	2.13	2.6%	14
15	800	98.97	98.97	101.10	2.13	2.2%	15
16	900	115.44	115.44	117.56	2.12	1.8%	16
17	1000	131.89	131.89	134.02	2.13	1.6%	17
18	1500	214.19	214.19	216.31	2.12	1.0%	18
19	2000	296.47	296.47	298.60	2.13	0.7%	19
20	3000	461.05	461.05	463.18	2.13	0.5%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - BASIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.00	360.00	360.00	0.00	0.0%	8
9	350	419.88	419.88	419.88	0.00	0.0%	9
10	400	480.12	480.12	481.38	1.26	0.3%	10
11	450	544.20	544.20	550.50	6.30	1.2%	11
12	500	614.16	614.16	620.46	6.30	1.0%	12
13	600	780.00	780.00	813.06	33.06	4.2%	13
14	700	984.42	984.42	1,017.54	33.12	3.4%	14
15	800	1,188.72	1,188.72	1,221.78	33.06	2.8%	15
16	900	1,393.14	1,393.14	1,426.20	33.06	2.4%	16
17	1000	1,597.44	1,597.44	1,630.50	33.06	2.1%	17
18	1500	2,619.18	2,619.18	2,652.24	33.06	1.3%	18
19	2000	3,640.74	3,640.74	3,673.86	33.12	0.9%	19
20	3000	5,684.10	5,684.10	5,717.22	33.12	0.6%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	35.32	35.32	35.52	0.20	0.6%	9
10	400	41.17	41.17	41.37	0.20	0.5%	10
11	450	48.24	48.24	49.39	1.15	2.4%	11
12	500	57.04	57.04	58.19	1.15	2.0%	12
13	600	74.63	74.63	75.78	1.15	1.5%	13
14	700	92.23	92.23	93.38	1.15	1.2%	14
15	800	109.83	109.83	110.98	1.15	1.0%	15
16	900	127.43	127.43	128.58	1.15	0.9%	16
17	1000	145.03	145.03	146.18	1.15	0.8%	17
18	1500	233.02	233.02	234.17	1.15	0.5%	18
19	2000	321.00	321.00	322.15	1.15	0.4%	19
20	3000	496.98	496.98	498.13	1.15	0.2%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.00	50.00	50.00	0.00	0.0%	12
13	600	60.84	60.84	61.43	0.59	1.0%	13
14	700	72.50	72.50	74.68	2.18	3.0%	14
15	800	88.29	88.29	91.14	2.85	3.2%	15
16	900	104.75	104.75	107.60	2.85	2.7%	16
17	1000	121.21	121.21	124.06	2.85	2.4%	17
18	1500	203.50	203.50	206.35	2.85	1.4%	18
19	2000	285.78	285.78	288.64	2.86	1.0%	19
20	3000	450.36	450.36	453.22	2.86	0.6%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.00	360.00	360.00	0.00	0.0%	8
9	350	421.86	421.86	423.06	1.20	0.3%	9
10	400	487.08	487.08	488.28	1.20	0.2%	10
11	450	559.44	559.44	566.34	6.90	1.2%	11
12	500	642.24	642.24	649.14	6.90	1.1%	12
13	600	812.82	812.82	823.26	10.44	1.3%	13
14	700	988.38	988.38	1,008.36	19.98	2.0%	14
15	800	1,188.72	1,188.72	1,212.72	24.00	2.0%	15
16	900	1,393.08	1,393.08	1,417.08	24.00	1.7%	16
17	1000	1,597.44	1,597.44	1,621.44	24.00	1.5%	17
18	1500	2,619.12	2,619.12	2,643.12	24.00	0.9%	18
19	2000	3,640.68	3,640.68	3,664.74	24.06	0.7%	19
20	3000	5,684.04	5,684.04	5,708.10	24.06	0.4%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.10	30.10	30.50	0.40	1.3%	8
9	350	35.92	35.92	36.32	0.40	1.1%	9
10	400	42.84	42.84	45.07	2.23	5.2%	10
11	450	51.63	51.63	53.87	2.24	4.3%	11
12	500	60.43	60.43	62.67	2.24	3.7%	12
13	600	78.02	78.02	80.25	2.23	2.9%	13
14	700	95.62	95.62	97.86	2.24	2.3%	14
15	800	113.21	113.21	115.45	2.24	2.0%	15
16	900	130.82	130.82	133.06	2.24	1.7%	16
17	1000	148.41	148.41	150.65	2.24	1.5%	17
18	1500	236.41	236.41	238.65	2.24	0.9%	18
19	2000	324.39	324.39	326.63	2.24	0.7%	19
20	3000	500.37	500.37	502.61	2.24	0.4%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.04	50.04	50.83	0.79	1.6%	12
13	600	61.68	61.68	63.20	1.52	2.5%	13
14	700	75.89	75.89	79.67	3.78	5.0%	14
15	800	92.35	92.35	96.12	3.77	4.1%	15
16	900	108.81	108.81	112.58	3.77	3.5%	16
17	1000	125.27	125.27	129.04	3.77	3.0%	17
18	1500	207.56	207.56	211.33	3.77	1.8%	18
19	2000	289.85	289.85	293.62	3.77	1.3%	19
20	3000	454.42	454.42	458.20	3.78	0.8%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.60	360.60	363.00	2.40	0.7%	8
9	350	425.46	425.46	427.86	2.40	0.6%	9
10	400	497.10	497.10	510.48	13.38	2.7%	10
11	450	579.78	579.78	593.22	13.44	2.3%	11
12	500	662.82	662.82	681.00	18.18	2.7%	12
13	600	838.20	838.20	860.70	22.50	2.7%	13
14	700	1,029.06	1,029.06	1,065.18	36.12	3.5%	14
15	800	1,233.36	1,233.36	1,269.42	36.06	2.9%	15
16	900	1,437.78	1,437.78	1,473.84	36.06	2.5%	16
17	1000	1,642.08	1,642.08	1,678.14	36.06	2.2%	17
18	1500	2,663.82	2,663.82	2,699.88	36.06	1.4%	18
19	2000	3,685.44	3,685.44	3,721.50	36.06	1.0%	19
20	3000	5,728.74	5,728.74	5,764.86	36.12	0.6%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.00	50.00	50.00	0.00	0.0%	12
13	600	60.24	60.24	60.49	0.25	0.4%	13
14	700	71.91	71.91	72.15	0.24	0.3%	14
15	800	85.88	85.88	87.32	1.44	1.7%	15
16	900	103.48	103.48	104.92	1.44	1.4%	16
17	1000	121.08	121.08	122.52	1.44	1.2%	17
18	1500	209.07	209.07	210.51	1.44	0.7%	18
19	2000	297.06	297.06	298.49	1.43	0.5%	19
20	3000	473.03	473.03	474.47	1.44	0.3%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.00	50.00	50.00	0.00	0.0%	12
13	600	59.99	59.99	59.99	0.00	0.0%	13
14	700	70.66	70.66	71.16	0.50	0.7%	14
15	800	82.32	82.32	82.82	0.50	0.6%	15
16	900	96.00	96.00	98.37	2.37	2.5%	16
17	1000	112.45	112.45	114.82	2.37	2.1%	17
18	1500	194.75	194.75	197.12	2.37	1.2%	18
19	2000	277.03	277.03	279.40	2.37	0.9%	19
20	3000	441.61	441.61	443.98	2.37	0.5%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(DESERT CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.00	360.00	360.00	0.00	0.0%	8
9	350	419.88	419.88	419.88	0.00	0.0%	9
10	400	480.12	480.12	480.12	0.00	0.0%	10
11	450	540.00	540.00	540.00	0.00	0.0%	11
12	500	600.00	600.00	600.00	0.00	0.0%	12
13	600	721.38	721.38	722.88	1.50	0.2%	13
14	700	855.42	855.42	859.86	4.44	0.5%	14
15	800	1,009.20	1,009.20	1,020.84	11.64	1.2%	15
16	900	1,196.88	1,196.88	1,219.74	22.86	1.9%	16
17	1000	1,401.18	1,401.18	1,424.04	22.86	1.6%	17
18	1500	2,422.92	2,422.92	2,445.78	22.86	0.9%	18
19	2000	3,444.54	3,444.54	3,467.34	22.80	0.7%	19
20	3000	5,487.84	5,487.84	5,510.70	22.86	0.4%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.00	50.00	50.00	0.00	0.0%	12
13	600	61.33	61.33	61.53	0.20	0.3%	13
14	700	74.49	74.49	75.64	1.15	1.5%	14
15	800	92.08	92.08	93.23	1.15	1.2%	15
16	900	109.69	109.69	110.84	1.15	1.0%	16
17	1000	127.28	127.28	128.43	1.15	0.9%	17
18	1500	215.27	215.27	216.42	1.15	0.5%	18
19	2000	303.26	303.26	304.41	1.15	0.4%	19
20	3000	479.24	479.24	480.39	1.15	0.2%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	4.10	4.10	4.10	0.00	0.0%	1
2	50	4.99	4.99	4.99	0.00	0.0%	2
3	75	7.50	7.50	7.50	0.00	0.0%	3
4	100	10.00	10.00	10.00	0.00	0.0%	4
5	150	15.00	15.00	15.00	0.00	0.0%	5
6	200	20.00	20.00	20.00	0.00	0.0%	6
7	250	25.00	25.00	25.00	0.00	0.0%	7
8	300	30.00	30.00	30.00	0.00	0.0%	8
9	350	34.99	34.99	34.99	0.00	0.0%	9
10	400	40.01	40.01	40.01	0.00	0.0%	10
11	450	45.00	45.00	45.00	0.00	0.0%	11
12	500	50.00	50.00	50.00	0.00	0.0%	12
13	600	59.99	59.99	59.99	0.00	0.0%	13
14	700	69.99	69.99	69.99	0.00	0.0%	14
15	800	79.99	79.99	79.99	0.00	0.0%	15
16	900	90.75	90.75	91.39	0.64	0.7%	16
17	1000	102.40	102.40	103.05	0.65	0.6%	17
18	1500	179.32	179.32	182.42	3.10	1.7%	18
19	2000	261.61	261.61	264.70	3.09	1.2%	19
20	3000	426.19	426.19	429.28	3.09	0.7%	20

**REVISED ATTACHMENT C.2
RESIDENTIAL -- ILLUSTRATIVE BILL COMPARISON
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(MOUNTAIN CUSTOMERS - ALL-ELECTRIC SERVICE)
Schedule DRLI (Annual Billing Period)**

LINE NO.	ENERGY (KWH) (A)	PRESENT BILL (\$) (B)	GRC P2 BILL (\$) (C)	PROPOSED RDW BILL (\$) (D)	GRC P2 TO RDW CHANGE (\$) (E)	GRC P2 TO RDW CHANGE (%) (F)	LINE NO.
1	25	49.20	49.20	49.20	0.00	0.0%	1
2	50	59.88	59.88	59.88	0.00	0.0%	2
3	75	90.00	90.00	90.00	0.00	0.0%	3
4	100	120.00	120.00	120.00	0.00	0.0%	4
5	150	180.00	180.00	180.00	0.00	0.0%	5
6	200	240.00	240.00	240.00	0.00	0.0%	6
7	250	300.00	300.00	300.00	0.00	0.0%	7
8	300	360.00	360.00	360.00	0.00	0.0%	8
9	350	419.88	419.88	419.88	0.00	0.0%	9
10	400	480.12	480.12	480.12	0.00	0.0%	10
11	450	540.00	540.00	540.00	0.00	0.0%	11
12	500	600.00	600.00	600.00	0.00	0.0%	12
13	600	727.92	727.92	729.12	1.20	0.2%	13
14	700	866.88	866.88	873.78	6.90	0.8%	14
15	800	1,032.42	1,032.42	1,039.32	6.90	0.7%	15
16	900	1,202.64	1,202.64	1,213.38	10.74	0.9%	16
17	1000	1,378.08	1,378.08	1,388.88	10.80	0.8%	17
18	1500	2,367.54	2,367.54	2,393.04	25.50	1.1%	18
19	2000	3,389.22	3,389.22	3,414.66	25.44	0.8%	19
20	3000	5,432.58	5,432.58	5,458.02	25.44	0.5%	20

Attachment D

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19	* SCHEDULE DR (Medical Baseline)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
27	101% to 130% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	131% to 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	Above 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Winter Energy					
31	Baseline Energy - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
32	101% to 130% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	131% to 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	Above 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy - FERA	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline - FERA	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline - FERA	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline - FERA	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy - FERA	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline - FERA	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline - FERA	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline - FERA	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19						
20	* SCHEDULE DR (FERA & Medical Baseline)					
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
23	On Peak Demand					
24	Summer	\$/kW	0.00	0.00	0.00	
25	Winter	\$/kW	0.00	0.00	0.00	
26	Summer Energy					
27	Baseline Energy - FERA & MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
31	Winter Energy					
32	Baseline Energy - FERA & MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
36	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-LI (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19	* SCHEDULE DR-LI (Medical Baseline)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - MB (CARE)	\$/kWh	0.08594	0.10532	0.10622	0.9%
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Winter Energy					
31	Baseline Energy - MB (CARE)	\$/kWh	0.06331	0.05499	0.05399	-1.8%
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DM					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19	* SCHEDULE DM (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
27	101% to 130% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	131% to 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	Above 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
32	101% to 130% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	131% to 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	Above 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Minimum Bill	\$/Day	0.00	0.00	0.00	
36						
37	* SCHEDULE DM (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
45	101% to 130% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
46	131% to 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
47	Above 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
50	101% to 130% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
51	131% to 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
52	Above 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
53	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DS (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19	* SCHEDULE DS (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
27	101% to 130% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	131% to 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	Above 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
32	101% to 130% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	131% to 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	Above 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Minimum Bill	\$/Day	0.00	0.00	0.00	
36						
37	* SCHEDULE DS (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
45	101% to 130% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
46	131% to 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
47	Above 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
50	101% to 130% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
51	131% to 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
52	Above 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
53	Minimum Bill	\$/Day	0.00	0.00	0.00	
54						
55	Unit Discount	\$/Day	0.000	0.000	0.000	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DT (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19	* SCHEDULE DT (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
27	101% to 130% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	131% to 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	Above 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
32	101% to 130% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	131% to 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	Above 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Minimum Bill	\$/Day	0.00	0.00	0.00	
36						
37	* SCHEDULE DT (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
45	101% to 130% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
46	131% to 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
47	Above 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
50	101% to 130% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
51	131% to 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
52	Above 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
53	Minimum Bill	\$/Day	0.00	0.00	0.00	
54						
55	Space Discount	\$/Day	0.000	0.000	0.000	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DT-RV					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.08594	0.10532	0.10622	0.9%
9	101% to 130% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
10	131% to 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
11	Above 200% of Baseline	\$/kWh	0.08594	0.10532	0.10622	0.9%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.06331	0.05499	0.05399	-1.8%
14	101% to 130% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
15	131% to 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
16	Above 200% of Baseline	\$/kWh	0.06331	0.05499	0.05399	-1.8%
17	Minimum Bill	\$/Day	0.00	0.00	0.00	
18						
19	* SCHEDULE DT-RV (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
27	101% to 130% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
28	131% to 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
29	Above 200% of Baseline - CARE	\$/kWh	0.08594	0.10532	0.10622	0.9%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
32	101% to 130% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
33	131% to 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
34	Above 200% of Baseline - CARE	\$/kWh	0.06331	0.05499	0.05399	-1.8%
35	Minimum Bill	\$/Day	0.00	0.00	0.00	
36						
37	* SCHEDULE DT-RV (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
45	101% to 130% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
46	131% to 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
47	Above 200% of Baseline - MB	\$/kWh	0.08594	0.10532	0.10622	0.9%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
50	101% to 130% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
51	131% to 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
52	Above 200% of Baseline - MB	\$/kWh	0.06331	0.05499	0.05399	-1.8%
53	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOU					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		N/A		All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		N/A		All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Summer Energy					
17	On-Peak: Baseline Energy	\$/kWh	0.17646	0.29131	0.23093	-20.7%
18	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17646	0.29131	0.23093	-20.7%
19	On-Peak: 131% to 200% of Baseline	\$/kWh	0.17646	0.29131	0.23093	-20.7%
20	On-Peak: Above 200% of Baseline	\$/kWh	0.17646	0.29131	0.23093	-20.7%
21	Semi-Peak: Baseline Energy	\$/kWh	0.06489	0.06752	0.06663	-1.3%
22	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.06489	0.06752	0.06663	-1.3%
23	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.06489	0.06752	0.06663	-1.3%
24	Semi-Peak: Above 200% of Baseline	\$/kWh	0.06489	0.06752	0.06663	-1.3%
25	Super Off-Peak: Baseline Energy	\$/kWh	0.06489	0.06752	0.05851	-13.3%
26	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.06489	0.06752	0.05851	-13.3%
27	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.06489	0.06752	0.05851	-13.3%
28	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.06489	0.06752	0.05851	-13.3%
29	Winter Energy					
30	On-Peak: Baseline Energy	\$/kWh	0.07058	0.06995	0.07503	7.3%
31	On-Peak: 101% to 130% of Baseline	\$/kWh	0.07058	0.06995	0.07503	7.3%
32	On-Peak: 131% to 200% of Baseline	\$/kWh	0.07058	0.06995	0.07503	7.3%
33	On-Peak: Above 200% of Baseline	\$/kWh	0.07058	0.06995	0.07503	7.3%
34	Semi-Peak: Baseline Energy	\$/kWh	0.06101	0.05820	0.06232	7.1%
35	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.06101	0.05820	0.06232	7.1%
36	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.06101	0.05820	0.06232	7.1%
37	Semi-Peak: Above 200% of Baseline	\$/kWh	0.06101	0.05820	0.06232	7.1%
38	Super Off-Peak: Baseline Energy	\$/kWh	0.06101	0.05820	0.04902	-15.8%
39	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.06101	0.05820	0.04902	-15.8%
40	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.06101	0.05820	0.04902	-15.8%
41	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.06101	0.05820	0.04902	-15.8%
42	Baseline Adjustment - Summer	\$/kWh				
43	101% to 130% of Baseline - Summer	\$/kWh				
44	Baseline Adjustment - Winter	\$/kWh				
45	101% to 130% of Baseline - Winter	\$/kWh				
46	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOU (Medical Baseline)					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		N/A		All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		N/A		All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Summer Energy					
17	On-Peak: Baseline Energy - MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
18	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
19	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
20	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
21	Semi-Peak: Baseline Energy - MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
22	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
23	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
24	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
25	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
26	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
27	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
28	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
29	Winter Energy					
30	On-Peak: Baseline Energy - MB	\$/kWh	0.07058	0.06995	0.07503	7.3%
31	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.07058	0.06995	0.07503	7.3%
32	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.07058	0.06995	0.07503	7.3%
33	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.07058	0.06995	0.07503	7.3%
34	Semi-Peak: Baseline Energy - MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
35	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
36	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
37	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
38	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
39	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
40	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
41	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
42	Baseline Adjustment - Summer					
43	101% to 130% of Baseline - Summer	\$/kWh				
44	Baseline Adjustment - Winter					
45	101% to 130% of Baseline - Winter	\$/kWh				
46	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOU (FERA)					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		N/A		All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		N/A		All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Summer Energy					
17	On-Peak: Baseline Energy - FERA	\$/kWh	0.17646	0.29131	0.23093	-20.7%
18	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17646	0.29131	0.23093	-20.7%
19	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17646	0.29131	0.23093	-20.7%
20	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.17646	0.29131	0.23093	-20.7%
21	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.06489	0.06752	0.06663	-1.3%
22	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.06489	0.06752	0.06663	-1.3%
23	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.06489	0.06752	0.06663	-1.3%
24	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.06489	0.06752	0.06663	-1.3%
25	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.06489	0.06752	0.05851	-13.3%
26	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.06489	0.06752	0.05851	-13.3%
27	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.06489	0.06752	0.05851	-13.3%
28	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.06489	0.06752	0.05851	-13.3%
29	Winter Energy					
30	On-Peak: Baseline Energy - FERA	\$/kWh	0.07058	0.06995	0.07503	7.3%
31	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.07058	0.06995	0.07503	7.3%
32	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.07058	0.06995	0.07503	7.3%
33	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.07058	0.06995	0.07503	7.3%
34	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.06101	0.05820	0.06232	7.1%
35	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.06101	0.05820	0.06232	7.1%
36	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.06101	0.05820	0.06232	7.1%
37	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.06101	0.05820	0.06232	7.1%
38	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.06101	0.05820	0.04902	-15.8%
39	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.06101	0.05820	0.04902	-15.8%
40	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.06101	0.05820	0.04902	-15.8%
41	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.06101	0.05820	0.04902	-15.8%
42	Baseline Adjustment - Summer	\$/kWh				
43	101% to 130% of Baseline - Summer	\$/kWh				
44	Baseline Adjustment - Winter	\$/kWh				
45	101% to 130% of Baseline - Winter	\$/kWh				
46	Minimum Bill		0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		N/A		All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		N/A		All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Summer Energy					
17	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
18	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
19	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
20	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.17646	0.29131	0.23093	-20.7%
21	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
22	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
23	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
24	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.06489	0.06752	0.06663	-1.3%
25	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
26	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
27	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
28	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.06489	0.06752	0.05851	-13.3%
29	Winter Energy					
30	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.07058	0.06995	0.07291	4.2%
31	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.07058	0.06995	0.07291	4.2%
32	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.07058	0.06995	0.07291	4.2%
33	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.07058	0.06995	0.07291	4.2%
34	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
35	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
36	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
37	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.06101	0.05820	0.06232	7.1%
38	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
39	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
40	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
41	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.06101	0.05820	0.04902	-15.8%
42	Baseline Adjustment - Summer					
43	101% to 130% of Baseline - Summer	\$/kWh				
44	Baseline Adjustment - Winter					
45	101% to 130% of Baseline - Winter	\$/kWh				
46	Minimum Bill	\$/Day	0.00	0.00	0.00	

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOU (CARE)					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		N/A		All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		N/A		All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Summer Energy					
17	On-Peak: Baseline Energy - CARE	\$/kWh	0.17646	0.29131	0.23093	-20.7%
18	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.17646	0.29131	0.23093	-20.7%
19	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.17646	0.29131	0.23093	-20.7%
20	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.17646	0.29131	0.23093	-20.7%
21	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.06489	0.06752	0.06663	-1.3%
22	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.06489	0.06752	0.06663	-1.3%
23	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.06489	0.06752	0.06663	-1.3%
24	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.06489	0.06752	0.06663	-1.3%
25	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.06489	0.06752	0.05851	-13.3%
26	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.06489	0.06752	0.05851	-13.3%
27	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.06489	0.06752	0.05851	-13.3%
28	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.06489	0.06752	0.05851	-13.3%
29	Winter Energy					
30	On-Peak: Baseline Energy - CARE	\$/kWh	0.07058	0.06995	0.07291	4.2%
31	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.07058	0.06995	0.07291	4.2%
32	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.07058	0.06995	0.07291	4.2%
33	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.07058	0.06995	0.07291	4.2%
34	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.06101	0.05820	0.06232	7.1%
35	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.06101	0.05820	0.06232	7.1%
36	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.06101	0.05820	0.06232	7.1%
37	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.06101	0.05820	0.06232	7.1%
38	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.06101	0.05820	0.04902	-15.8%
39	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.06101	0.05820	0.04902	-15.8%
40	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.06101	0.05820	0.04902	-15.8%
41	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.06101	0.05820	0.04902	-15.8%
42	Baseline Adjustment - Summer					
43	101% to 130% of Baseline - Summer	\$/kWh				
44	Baseline Adjustment - Winter					
45	101% to 130% of Baseline - Winter	\$/kWh				
46	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		N/A		All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		N/A		All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Summer Energy					
17	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.17646	0.29131	0.23093	-20.7%
18	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.17646	0.29131	0.23093	-20.7%
19	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.17646	0.29131	0.23093	-20.7%
20	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.17646	0.29131	0.23093	-20.7%
21	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.06489	0.06752	0.06663	-1.3%
22	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.06489	0.06752	0.06663	-1.3%
23	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.06489	0.06752	0.06663	-1.3%
24	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.06489	0.06752	0.06663	-1.3%
25	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.06489	0.06752	0.05851	-13.3%
26	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.06489	0.06752	0.05851	-13.3%
27	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.06489	0.06752	0.05851	-13.3%
28	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.06489	0.06752	0.05851	-13.3%
29	Winter Energy					
30	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.07058	0.06995	0.07291	4.2%
31	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.07058	0.06995	0.07291	4.2%
32	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.07058	0.06995	0.07291	4.2%
33	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.07058	0.06995	0.07291	4.2%
34	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.06101	0.05820	0.06232	7.1%
35	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.06101	0.05820	0.06232	7.1%
36	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.06101	0.05820	0.06232	7.1%
37	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.06101	0.05820	0.06232	7.1%
38	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.06101	0.05820	0.04902	-15.8%
39	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.06101	0.05820	0.04902	-15.8%
40	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.06101	0.05820	0.04902	-15.8%
41	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.06101	0.05820	0.04902	-15.8%
42	Baseline Adjustment - Summer					
43	101% to 130% of Baseline - Summer	\$/kWh				
44	Baseline Adjustment - Winter					
45	101% to 130% of Baseline - Winter	\$/kWh				
46	Minimum Bill	\$/Day	0.00	0.00	0.00	

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-SES					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		N/A		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		6am-6pm Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Energy Charge					
17	On-Peak: Summer	\$/kWh	0.16005	0.29082	0.23090	-20.6%
18	Semi-Peak: Summer	\$/kWh	0.07499	0.07938	0.06665	-16.0%
19	Super Off-Peak: Summer	\$/kWh	0.05852	0.06065	0.05850	-3.5%
20	On-Peak: Winter	\$/kWh	0.06903	0.06771	0.07291	7.7%
21	Semi-Peak: Winter	\$/kWh	0.06903	0.06771	0.06234	-7.9%
22	Super Off-Peak: Winter	\$/kWh	0.06029	0.05635	0.04902	-13.0%
23	Minimum Bill	\$/Day	0.00	0.00	0.00	
24						
25	* SCHEDULE DR-SES (CARE)					
26	Basic Service Fee	\$/Month	0.00	0.00	0.00	
27	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
28	On Peak Demand					
29	Summer	\$/kW	0.00	0.00	0.00	
30	Winter	\$/kW	0.00	0.00	0.00	
31	Energy Charge					
32	On-Peak: Summer	\$/kWh	0.16005	0.29082	0.23090	-20.6%
33	Semi-Peak: Summer	\$/kWh	0.07499	0.07938	0.06665	-16.0%
34	Super Off-Peak: Summer	\$/kWh	0.05852	0.06065	0.05850	-3.5%
35	On-Peak: Winter	\$/kWh	0.06903	0.06771	0.07291	7.7%
36	Semi-Peak: Winter	\$/kWh	0.06903	0.06771	0.06234	-7.9%
37	Super Off-Peak: Winter	\$/kWh	0.06029	0.05635	0.04902	-13.0%
38	Minimum Bill	\$/Day	0.00	0.00	0.00	

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE EV-TOU					
2	Summer Time Periods					
3	On-Peak		12pm – 8pm		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		12am - 5am		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 8pm		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		12am - 5am		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Energy Charge					
17	On-Peak: Summer	\$/kWh	0.15937	0.28500	0.23090	-19.0%
18	Semi-Peak: Summer	\$/kWh	0.06148	0.07087	0.06662	-6.0%
19	Super Off-Peak: Summer	\$/kWh	0.03731	0.03449	0.05845	69.5%
20	On-Peak: Winter	\$/kWh	0.07046	0.06963	0.07291	4.7%
21	Semi-Peak: Winter	\$/kWh	0.06383	0.06104	0.06233	2.1%
22	Super Off-Peak: Winter	\$/kWh	0.03936	0.04390	0.04897	11.5%
23	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE EV-TOU-2					
2	Summer Time Periods					
3	On-Peak		12pm – 6pm excluding Holidays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		12am - 5am		12am – 6am	
6	Winter Time Periods					
7	On-Peak		12pm – 6pm excluding Holidays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		12am - 5am		12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW	0.00	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	0.00	
16	Energy Charge					
17	On-Peak: Summer	\$/kWh	0.15937	0.28570	0.23090	-19.2%
18	Semi-Peak: Summer	\$/kWh	0.06148	0.07332	0.06662	-9.1%
19	Super Off-Peak: Summer	\$/kWh	0.03731	0.03447	0.05845	69.6%
20	On-Peak: Winter	\$/kWh	0.07046	0.06677	0.07291	9.2%
21	Semi-Peak: Winter	\$/kWh	0.06383	0.06346	0.06233	-1.8%
22	Super Off-Peak: Winter	\$/kWh	0.03936	0.04388	0.04897	11.6%
23	Minimum Bill	\$/Day	0.00	0.00	0.00	
24						
25	* SCHEDULE EV-TOU-2 (CARE)					
26	Basic Service Fee	\$/Month	0.00	0.00	0.00	
27	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
28	On Peak Demand					
29	Summer	\$/kW	0.00	0.00	0.00	
30	Winter	\$/kW	0.00	0.00	0.00	
31	Energy Charge					
32	On-Peak: Summer (CARE)	\$/kWh	0.15937	0.28570	0.23090	-19.2%
33	Semi-Peak: Summer (CARE)	\$/kWh	0.06148	0.07332	0.06662	-9.1%
34	Super Off-Peak: Summer (CARE)	\$/kWh	0.03731	0.03447	0.05845	69.6%
35	On-Peak: Winter (CARE)	\$/kWh	0.07046	0.06677	0.07291	9.2%
36	Semi-Peak: Winter (CARE)	\$/kWh	0.06383	0.06346	0.06233	-1.8%
37	Super Off-Peak: Winter (CARE)	\$/kWh	0.03936	0.04388	0.04897	11.6%
38	Minimum Bill	\$/Day	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOD-C					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month		0.00	0.00	
12	Non-Coincident Demand	\$/kW		0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW		0.00	0.00	
15	Winter	\$/kW		0.00	0.00	
16	Energy Charge					
17	On-Peak: Summer	\$/kWh		0.15049	0.13280	-11.8%
18	Semi-Peak: Summer	\$/kWh		0.10532	0.10622	0.9%
19	Super Off-Peak: Summer	\$/kWh		0.07458	0.06574	-11.9%
20	On-Peak: Winter	\$/kWh		0.07867	0.06689	-15.0%
21	Semi-Peak: Winter	\$/kWh		0.06713	0.05456	-18.7%
22	Super Off-Peak: Winter	\$/kWh		0.05113	0.04153	-18.8%
23	Baseline Adjustment - Summer	\$/kWh		0.00000	0.00000	
24	101% to 130% of Baseline - Summer	\$/kWh		0.00000	0.00000	
25	Baseline Adjustment - Winter	\$/kWh		0.00000	0.00000	
26	101% to 130% of Baseline - Winter	\$/kWh		0.00000	0.00000	
27	Minimum Bill	\$/Day		0.00	0.00	
28						
29	* SCHEDULE DR-TOD-C MB					
30	Basic Service Fee	\$/Month		0.00	0.00	
31	Non-Coincident Demand	\$/kW		0.00	0.00	
32	On Peak Demand					
33	Summer	\$/kW		0.00	0.00	
34	Winter	\$/kW		0.00	0.00	
35	Energy Charge					
36	On-Peak: Summer	\$/kWh		0.15049	0.13280	-11.8%
37	Semi-Peak: Summer	\$/kWh		0.10532	0.10622	0.9%
38	Super Off-Peak: Summer	\$/kWh		0.07458	0.06574	-11.9%
39	On-Peak: Winter	\$/kWh		0.07867	0.06689	-15.0%
40	Semi-Peak: Winter	\$/kWh		0.06713	0.05456	-18.7%
41	Super Off-Peak: Winter	\$/kWh		0.05113	0.04153	-18.8%
42	Baseline Adjustment - Summer	\$/kWh		0.00000	0.00000	
43	101% to 130% of Baseline - Summer	\$/kWh		0.00000	0.00000	
44	Baseline Adjustment - Winter	\$/kWh		0.00000	0.00000	
45	101% to 130% of Baseline - Winter	\$/kWh		0.00000	0.00000	
46	Minimum Bill	\$/Day		0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOD-C (FERA)					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month		0.00	0.00	
12	Non-Coincident Demand	\$/kW		0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW		0.00	0.00	
15	Winter	\$/kW		0.00	0.00	
16	Energy Charge					
17	On-Peak: Summer	\$/kWh		0.15049	0.13280	-11.8%
18	Semi-Peak: Summer	\$/kWh		0.10532	0.10622	0.9%
19	Super Off-Peak: Summer	\$/kWh		0.07458	0.06574	-11.9%
20	On-Peak: Winter	\$/kWh		0.07867	0.06689	-15.0%
21	Semi-Peak: Winter	\$/kWh		0.06713	0.05456	-18.7%
22	Super Off-Peak: Winter	\$/kWh		0.05113	0.04153	-18.8%
23	Baseline Adjustment - Summer	\$/kWh		0.00000	0.00000	
24	101% to 130% of Baseline - Summer	\$/kWh		0.00000	0.00000	
25	Baseline Adjustment - Winter	\$/kWh		0.00000	0.00000	
26	101% to 130% of Baseline - Winter	\$/kWh		0.00000	0.00000	
27	Minimum Bill	\$/Day		0.00	0.00	
28						
29	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)					
30	Basic Service Fee	\$/Month		0.00	0.00	
31	Non-Coincident Demand	\$/kW		0.00	0.00	
32	On Peak Demand					
33	Summer	\$/kW		0.00	0.00	
34	Winter	\$/kW		0.00	0.00	
35	Energy Charge					
36	On-Peak: Summer	\$/kWh		0.15049	0.13280	-11.8%
37	Semi-Peak: Summer	\$/kWh		0.10532	0.10622	0.9%
38	Super Off-Peak: Summer	\$/kWh		0.07458	0.06574	-11.9%
39	On-Peak: Winter	\$/kWh		0.07867	0.06689	-15.0%
40	Semi-Peak: Winter	\$/kWh		0.06713	0.05456	-18.7%
41	Super Off-Peak: Winter	\$/kWh		0.05113	0.04153	-18.8%
42	Baseline Adjustment - Summer	\$/kWh		0.00000	0.00000	
43	101% to 130% of Baseline - Summer	\$/kWh		0.00000	0.00000	
44	Baseline Adjustment - Winter	\$/kWh		0.00000	0.00000	
45	101% to 130% of Baseline - Winter	\$/kWh		0.00000	0.00000	
46	Minimum Bill	\$/Day		0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOD-C (CARE)					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee	\$/Month		0.00	0.00	
12	Non-Coincident Demand	\$/kW		0.00	0.00	
13	On Peak Demand					
14	Summer	\$/kW		0.00	0.00	
15	Winter	\$/kW		0.00	0.00	
16	Energy Charge					
17	On-Peak: Summer	\$/kWh		0.15049	0.13280	-11.8%
18	Semi-Peak: Summer	\$/kWh		0.10532	0.10622	0.9%
19	Super Off-Peak: Summer	\$/kWh		0.07458	0.06574	-11.9%
20	On-Peak: Winter	\$/kWh		0.07867	0.06689	-15.0%
21	Semi-Peak: Winter	\$/kWh		0.06713	0.05456	-18.7%
22	Super Off-Peak: Winter	\$/kWh		0.05113	0.04153	-18.8%
23	Baseline Adjustment - Summer	\$/kWh		0.00000	0.00000	
24	101% to 130% of Baseline - Summer	\$/kWh		0.00000	0.00000	
25	Baseline Adjustment - Winter	\$/kWh		0.00000	0.00000	
26	101% to 130% of Baseline - Winter	\$/kWh		0.00000	0.00000	
27	Minimum Bill	\$/Day		0.00	0.00	
28						
29	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)					
30	Basic Service Fee	\$/Month		0.00	0.00	
31	Non-Coincident Demand	\$/kW		0.00	0.00	
32	On Peak Demand					
33	Summer	\$/kW		0.00	0.00	
34	Winter	\$/kW		0.00	0.00	
35	Energy Charge					
36	On-Peak: Summer	\$/kWh		0.15049	0.13280	-11.8%
37	Semi-Peak: Summer	\$/kWh		0.10532	0.10622	0.9%
38	Super Off-Peak: Summer	\$/kWh		0.07458	0.06574	-11.9%
39	On-Peak: Winter	\$/kWh		0.07867	0.06689	-15.0%
40	Semi-Peak: Winter	\$/kWh		0.06713	0.05456	-18.7%
41	Super Off-Peak: Winter	\$/kWh		0.05113	0.04153	-18.8%
42	Baseline Adjustment - Summer	\$/kWh		0.00000	0.00000	
43	101% to 130% of Baseline - Summer	\$/kWh		0.00000	0.00000	
44	Baseline Adjustment - Winter	\$/kWh		0.00000	0.00000	
45	101% to 130% of Baseline - Winter	\$/kWh		0.00000	0.00000	
46	Minimum Bill	\$/Day		0.00	0.00	

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE A					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	0.00	0.00	0.00	
5	5-20 kW	\$/Month	0.00	0.00	0.00	
6	20-50 kW	\$/Month	0.00	0.00	0.00	
7	>50 kW	\$/Month	0.00	0.00	0.00	
8	Primary					
9	0-5 kW	\$/Month	0.00	0.00	0.00	
10	5-20 kW	\$/Month	0.00	0.00	0.00	
11	20-50 kW	\$/Month	0.00	0.00	0.00	
12	>50 kW	\$/Month	0.00	0.00	0.00	
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	
22	Energy Charge					
23	Summer					
24	Secondary	\$/kWh	0.09638	0.09372	0.09029	-3.7%
25	Primary	\$/kWh	0.09469	0.09347	0.09002	-3.7%
26	Winter					
27	Secondary	\$/kWh	0.06831	0.05118	0.05510	7.7%
28	Primary	\$/kWh	0.06709	0.05098	0.05485	7.6%
29						
30	* SCHEDULE A (ELI)					
31	Basic Service Fee					
32	Secondary					
33	0-5 kW	\$/Month	0.00	0.00	0.00	
34	5-20 kW	\$/Month	0.00	0.00	0.00	
35	20-50 kW	\$/Month	0.00	0.00	0.00	
36	>50 kW	\$/Month	0.00	0.00	0.00	
37	Primary					
38	0-5 kW	\$/Month	0.00	0.00	0.00	
39	5-20 kW	\$/Month	0.00	0.00	0.00	
40	20-50 kW	\$/Month	0.00	0.00	0.00	
41	>50 kW	\$/Month	0.00	0.00	0.00	
42	Non-Coincident Demand					
43	Secondary	\$/kW	0.00	0.00	0.00	
44	Primary	\$/kW	0.00	0.00	0.00	
45	On-Peak Demand: Summer					
46	Secondary	\$/kW	0.00	0.00	0.00	
47	Primary	\$/kW	0.00	0.00	0.00	
48	On-Peak Demand: Winter					
49	Secondary	\$/kW	0.00	0.00	0.00	
50	Primary	\$/kW	0.00	0.00	0.00	
51	Energy Charge					
52	Summer					
53	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
54	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
55	Winter					
56	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
57	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AS-TOD					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee					
12	Secondary					
13	0-5 kW	\$/Month		0.00	0.00	
14	5-20 kW	\$/Month		0.00	0.00	
15	20-50 kW	\$/Month		0.00	0.00	
16	>50 kW	\$/Month		0.00	0.00	
17	Primary					
18	0-5 kW	\$/Month		0.00	0.00	
19	5-20 kW	\$/Month		0.00	0.00	
20	20-50 kW	\$/Month		0.00	0.00	
21	>50 kW	\$/Month		0.00	0.00	
22	Non-Coincident Demand					
23	Secondary	\$/kW		0.00	0.00	
24	Primary	\$/kW		0.00	0.00	
25	On-Peak Demand: Summer					
26	Secondary	\$/kW		0.00	0.00	
27	Primary	\$/kW		0.00	0.00	
28	On-Peak Demand: Winter					
29	Secondary	\$/kW		0.00	0.00	
30	Primary	\$/kW		0.00	0.00	
31	Energy Charge					
32	Summer On-Peak					
33	Secondary	\$/kWh		0.12285	0.12037	-2.0%
34	Primary	\$/kWh		0.12221	0.11976	-2.0%
35	Summer Semi-Peak					
36	Secondary	\$/kWh		0.09372	0.09029	-3.7%
37	Primary	\$/kWh		0.09328	0.08989	-3.6%
38	Summer Super Off-Peak					
39	Secondary	\$/kWh		0.06704	0.07284	8.7%
40	Primary	\$/kWh		0.06679	0.07261	8.7%
41	Winter On-Peak					
42	Secondary	\$/kWh		0.06872	0.06181	-10.1%
43	Primary	\$/kWh		0.06838	0.06151	-10.0%
44	Winter Semi-Peak					
45	Secondary	\$/kWh		0.05860	0.05038	-14.0%
46	Primary	\$/kWh		0.05833	0.05017	-14.0%
47	Winter Super Off-Peak					
48	Secondary	\$/kWh		0.04456	0.03829	-14.1%
49	Primary	\$/kWh		0.04440	0.03817	-14.0%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AS-TOD (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month		0.00	0.00	
5	5-20 kW	\$/Month		0.00	0.00	
6	20-50 kW	\$/Month		0.00	0.00	
7	>50 kW	\$/Month		0.00	0.00	
8	Primary					
9	0-5 kW	\$/Month		0.00	0.00	
10	5-20 kW	\$/Month		0.00	0.00	
11	20-50 kW	\$/Month		0.00	0.00	
12	>50 kW	\$/Month		0.00	0.00	
13	Non-Coincident Demand					
14	Secondary					
15	Primary					
16	On-Peak Demand: Summer					
17	Secondary					
18	Primary					
19	On-Peak Demand: Winter					
20	Secondary					
21	Primary					
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh		0.03743	0.03989	6.6%
25	Primary	\$/kWh		0.03743	0.03989	6.6%
26	Summer Semi-Peak					
27	Secondary					
28	Primary					
29	Summer Super Off-Peak					
30	Secondary					
31	Primary					
32	Winter On-Peak					
33	Secondary					
34	Primary					
35	Winter Semi-Peak					
36	Secondary					
37	Primary					
38	Winter Super Off-Peak					
39	Secondary					
40	Primary					

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* Schedule ATC					
2	Basic Service Fee					
3	0-5 kW	\$/Month	0.00	0.00	0.00	
4	>5 kW	\$/Month	0.00	0.00	0.00	
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
8	Energy Charge					
9	Summer	\$/kWh	0.08840	0.05083	0.04876	-4.1%
10	Winter	\$/kWh	0.06738	0.05083	0.04876	-4.1%
11						
12	* SCHEDULE A-TOU					
13	Summer Time Periods					
14	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
15	Semi-Peak		All Other		All Other	
16	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
17	Winter Time Periods					
18	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
19	Semi-Peak		All Other		All Other	
20	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
21						
22	Basic Service Fee	\$/Month	0.00	0.00	0.00	
23	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
24	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
25	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
26	Energy Charge					
27	Summer					
28	On-Peak	\$/kWh	0.18172	0.22322	0.22521	0.9%
29	Semi-Peak	\$/kWh	0.07434	0.10006	0.08877	-11.3%
30	Super Off-Peak	\$/kWh	0.05456	0.08260	0.08139	-1.5%
31	Winter					
32	On-Peak	\$/kWh	0.08244	0.06830	0.06861	0.5%
33	Semi-Peak	\$/kWh	0.07656	0.05805	0.05073	-12.6%
34	Super Off-Peak	\$/kWh	0.05538	0.04394	0.03863	-12.1%
35						
36	* SCHEDULE A-TOU (ELI)					
37	Basic Service Fee	\$/Month	0.00	0.00	0.00	
38	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
39	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
40	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
41	Energy Charge					
42	Summer					
43	On-Peak	\$/kWh	0.01828	0.03743	0.03989	6.6%
44	Semi-Peak	\$/kWh	0.01828	0.03743	0.03989	6.6%
45	Super Off-Peak	\$/kWh	0.01828	0.03743	0.03989	6.6%
46	Winter					
47	On-Peak	\$/kWh	0.01404	0.02781	0.03077	10.6%
48	Semi-Peak	\$/kWh	0.01404	0.02781	0.03077	10.6%
49	Super Off-Peak	\$/kWh	0.01404	0.02781	0.03077	10.6%

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AD (CLOSED)					
2	Summer Time Periods					
3	On-Peak			N/A	2pm – 9pm Weekdays	
4	Semi-Peak			N/A	All Other	
5	Super Off-Peak			N/A	12am – 6am	
6	Winter Time Periods					
7	On-Peak			N/A	5pm – 9pm Weekdays	
8	Semi-Peak			N/A	All Other	
9	Super Off-Peak			N/A	12am – 6am	
10						
11	Basic Service Fee	\$/Month	0.00	0.00	0.00	
12	Maximum Demand					
13	Secondary	\$/kW	3.95	3.93	0.00	-100.0%
14	Primary	\$/kW	3.89	3.91	0.00	-100.0%
15	Maximum On-Peak Demand: Summer					
16	Secondary	\$/kW	0.00	0.00	8.28	
17	Primary	\$/kW	0.00	0.00	8.24	
18	Maximum On-Peak Demand: Winter					
19	Secondary	\$/kW	0.00	0.00	0.27	
20	Primary	\$/kW	0.00	0.00	0.27	
21	Power Factor	\$/kvar	0.00	0.00	0.00	
22	On-Peak Energy: Summer					
23	Secondary	\$/kWh	0.07523	0.06826	0.08137	19.2%
24	Primary	\$/kWh	0.07390	0.06797	0.08095	19.1%
25	Semi-Peak Energy: Summer					
26	Secondary	\$/kWh	0.07523	0.06826	0.07325	7.3%
27	Primary	\$/kWh	0.07390	0.06797	0.07293	7.3%
28	Super Off-Peak Energy: Summer					
29	Secondary	\$/kWh	0.07523	0.06826	0.04858	-28.8%
30	Primary	\$/kWh	0.07390	0.06797	0.04843	-28.7%
31	On-Peak Energy: Winter					
32	Secondary	\$/kWh	0.07756	0.06051	0.07785	28.7%
33	Primary	\$/kWh	0.07619	0.06026	0.07746	28.5%
34	Semi-Peak Energy: Winter					
35	Secondary	\$/kWh	0.07756	0.06051	0.06325	4.5%
36	Primary	\$/kWh	0.07619	0.06026	0.06298	4.5%
37	Super Off-Peak Energy: Winter					
38	Secondary	\$/kWh	0.07756	0.06051	0.04795	-20.8%
39	Primary	\$/kWh	0.07619	0.06026	0.04781	-20.7%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AL-TOU					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee					
12	Less than or equal to 500 kW					
13	Secondary	\$/Month	0.00	0.00	0.00	
14	Primary	\$/Month	0.00	0.00	0.00	
15	Secondary Substation	\$/Month	0.00	0.00	0.00	
16	Primary Substation	\$/Month	0.00	0.00	0.00	
17	Transmission	\$/Month	0.00	0.00	0.00	
18	Greater than 500 kW					
19	Secondary	\$/Month	0.00	0.00	0.00	
20	Primary	\$/Month	0.00	0.00	0.00	
21	Secondary Substation	\$/Month	0.00	0.00	0.00	
22	Primary Substation	\$/Month	0.00	0.00	0.00	
23	Transmission	\$/Month	0.00	0.00	0.00	
24	Greater than 12 MW					
25	Secondary Substation	\$/Month	0.00	0.00	0.00	
26	Primary Substation	\$/Month	0.00	0.00	0.00	
27	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	
28	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	
29	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	
30	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
31	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
32	Non-Coincident Demand					
33	Secondary	\$/kW	0.00	0.00	0.00	
34	Primary	\$/kW	0.00	0.00	0.00	
35	Secondary Substation	\$/kW	0.00	0.00	0.00	
36	Primary Substation	\$/kW	0.00	0.00	0.00	
37	Transmission	\$/kW	0.00	0.00	0.00	
38	Maximum On-Peak Demand: Summer					
39	Secondary	\$/kW	5.73	8.12	8.28	2.0%
40	Primary	\$/kW	5.65	8.07	8.24	2.1%
41	Secondary Substation	\$/kW	5.73	8.12	8.28	2.0%
42	Primary Substation	\$/kW	5.65	8.07	8.24	2.1%
43	Transmission	\$/kW	5.51	7.72	7.88	2.1%
44	Maximum On-Peak Demand: Winter					
45	Secondary	\$/kW	0.18	0.00	0.27	
46	Primary	\$/kW	0.18	0.00	0.27	
47	Secondary Substation	\$/kW	0.18	0.00	0.27	
48	Primary Substation	\$/kW	0.18	0.00	0.27	
49	Transmission	\$/kW	0.18	0.00	0.26	
50	Power Factor					
51	Secondary	\$/kvar	0.00	0.00	0.00	
52	Primary	\$/kvar	0.00	0.00	0.00	
53	Secondary Substation	\$/kvar	0.00	0.00	0.00	
54	Primary Substation	\$/kvar	0.00	0.00	0.00	
55	Transmission	\$/kvar	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	SCHEDULE AL-TOU (Continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.09491	0.08636	0.08137	-5.8%
4	Primary	\$/kWh	0.09343	0.08591	0.08095	-5.8%
5	Secondary Substation	\$/kWh	0.09491	0.08636	0.08137	-5.8%
6	Primary Substation	\$/kWh	0.09343	0.08591	0.08095	-5.8%
7	Transmission	\$/kWh	0.09180	0.08206	0.07737	-5.7%
8	Semi-Peak Energy: Summer					
9	Secondary	\$/kWh	0.07662	0.07910	0.07325	-7.4%
10	Primary	\$/kWh	0.07538	0.07872	0.07293	-7.4%
11	Secondary Substation	\$/kWh	0.07662	0.07910	0.07325	-7.4%
12	Primary Substation	\$/kWh	0.07538	0.07872	0.07293	-7.4%
13	Transmission	\$/kWh	0.07414	0.07532	0.06982	-7.3%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.05596	0.05838	0.04858	-16.8%
16	Primary	\$/kWh	0.05489	0.05817	0.04843	-16.7%
17	Secondary Substation	\$/kWh	0.05596	0.05838	0.04858	-16.8%
18	Primary Substation	\$/kWh	0.05489	0.05817	0.04843	-16.7%
19	Transmission	\$/kWh	0.05415	0.05575	0.04642	-16.7%
20	On-Peak Energy: Winter					
21	Secondary	\$/kWh	0.09107	0.08065	0.07785	-3.5%
22	Primary	\$/kWh	0.08968	0.08025	0.07746	-3.5%
23	Secondary Substation	\$/kWh	0.09107	0.08065	0.07785	-3.5%
24	Primary Substation	\$/kWh	0.08968	0.08025	0.07746	-3.5%
25	Transmission	\$/kWh	0.08805	0.07674	0.07408	-3.5%
26	Semi-Peak Energy: Winter					
27	Secondary	\$/kWh	0.08361	0.06859	0.06325	-7.8%
28	Primary	\$/kWh	0.08225	0.06829	0.06298	-7.8%
29	Secondary Substation	\$/kWh	0.08361	0.06859	0.06325	-7.8%
30	Primary Substation	\$/kWh	0.08225	0.06829	0.06298	-7.8%
31	Transmission	\$/kWh	0.08092	0.06538	0.06034	-7.7%
32	Super Off-Peak Energy: Winter					
33	Secondary	\$/kWh	0.06191	0.05198	0.04795	-7.8%
34	Primary	\$/kWh	0.06072	0.05180	0.04781	-7.7%
35	Secondary Substation	\$/kWh	0.06191	0.05198	0.04795	-7.8%
36	Primary Substation	\$/kWh	0.06072	0.05180	0.04781	-7.7%
37	Transmission	\$/kWh	0.05991	0.04965	0.04582	-7.7%

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AL-TOU (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	0.00	0.00	0.00	
5	Primary	\$/Month	0.00	0.00	0.00	
6	Secondary Substation	\$/Month	0.00	0.00	0.00	
7	Primary Substation	\$/Month	0.00	0.00	0.00	
8	Transmission	\$/Month	0.00	0.00	0.00	
9	Greater than 500 kW					
10	Secondary	\$/Month	0.00	0.00	0.00	
11	Primary	\$/Month	0.00	0.00	0.00	
12	Secondary Substation	\$/Month	0.00	0.00	0.00	
13	Primary Substation	\$/Month	0.00	0.00	0.00	
14	Transmission	\$/Month	0.00	0.00	0.00	
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	0.00	0.00	0.00	
17	Primary Substation	\$/Month	0.00	0.00	0.00	
18	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
23	Non-Coincident Demand					
24	Secondary	\$/kW	0.00	0.00	0.00	
25	Primary	\$/kW	0.00	0.00	0.00	
26	Secondary Substation	\$/kW	0.00	0.00	0.00	
27	Primary Substation	\$/kW	0.00	0.00	0.00	
28	Transmission	\$/kW	0.00	0.00	0.00	
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	5.73	8.12	8.28	2.0%
31	Primary	\$/kW	5.65	8.07	8.24	2.1%
32	Secondary Substation	\$/kW	5.73	8.12	8.28	2.0%
33	Primary Substation	\$/kW	5.65	8.07	8.24	2.1%
34	Transmission	\$/kW	5.51	7.72	7.88	2.1%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	0.18	0.00	0.27	
37	Primary	\$/kW	0.18	0.00	0.27	
38	Secondary Substation	\$/kW	0.18	0.00	0.27	
39	Primary Substation	\$/kW	0.18	0.00	0.27	
40	Transmission	\$/kW	0.18	0.00	0.26	
41	Power Factor					
42	Secondary	\$/kvar	0.00	0.00	0.00	
43	Primary	\$/kvar	0.00	0.00	0.00	
44	Secondary Substation	\$/kvar	0.00	0.00	0.00	
45	Primary Substation	\$/kvar	0.00	0.00	0.00	
46	Transmission	\$/kvar	0.00	0.00	0.00	

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	SCHEDULE AL-TOU ELI (Continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
4	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
5	Secondary Substation	\$/kWh	0.01828	0.03743	0.03989	6.6%
6	Primary Substation	\$/kWh	0.01828	0.03743	0.03989	6.6%
7	Transmission	\$/kWh	0.01828	0.03743	0.03989	6.6%
8	Semi-Peak Energy: Summer					
9	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
10	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
11	Secondary Substation	\$/kWh	0.01828	0.03743	0.03989	6.6%
12	Primary Substation	\$/kWh	0.01828	0.03743	0.03989	6.6%
13	Transmission	\$/kWh	0.01828	0.03743	0.03989	6.6%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
16	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
17	Secondary Substation	\$/kWh	0.01828	0.03743	0.03989	6.6%
18	Primary Substation	\$/kWh	0.01828	0.03743	0.03989	6.6%
19	Transmission	\$/kWh	0.01828	0.03743	0.03989	6.6%
20	On-Peak Energy: Winter					
21	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
22	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%
23	Secondary Substation	\$/kWh	0.01404	0.02781	0.03077	10.6%
24	Primary Substation	\$/kWh	0.01404	0.02781	0.03077	10.6%
25	Transmission	\$/kWh	0.01404	0.02781	0.03077	10.6%
26	Semi-Peak Energy: Winter					
27	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
28	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%
29	Secondary Substation	\$/kWh	0.01404	0.02781	0.03077	10.6%
30	Primary Substation	\$/kWh	0.01404	0.02781	0.03077	10.6%
31	Transmission	\$/kWh	0.01404	0.02781	0.03077	10.6%
32	Super Off-Peak Energy: Winter					
33	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
34	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%
35	Secondary Substation	\$/kWh	0.01404	0.02781	0.03077	10.6%
36	Primary Substation	\$/kWh	0.01404	0.02781	0.03077	10.6%
37	Transmission	\$/kWh	0.01404	0.02781	0.03077	10.6%

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DG-R					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee					
12	Less than or equal to 500 kW					
13	Secondary	\$/Month	0.00	0.00	0.00	
14	Primary	\$/Month	0.00	0.00	0.00	
15	Secondary Substation	\$/Month	0.00	0.00	0.00	
16	Primary Substation	\$/Month	0.00	0.00	0.00	
17	Transmission	\$/Month	0.00	0.00	0.00	
18	Greater than 500 kW					
19	Secondary	\$/Month	0.00	0.00	0.00	
20	Primary	\$/Month	0.00	0.00	0.00	
21	Secondary Substation	\$/Month	0.00	0.00	0.00	
22	Primary Substation	\$/Month	0.00	0.00	0.00	
23	Transmission	\$/Month	0.00	0.00	0.00	
24	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	
25	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	
26	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	
27	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
28	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
29	Maximum Demand					
30	Secondary	\$/kW	0.00	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	0.00	
35	Maximum On-Peak Demand: Summer					
36	Secondary	\$/kW	0.00	0.00	0.00	
37	Primary	\$/kW	0.00	0.00	0.00	
38	Secondary Substation	\$/kW	0.00	0.00	0.00	
39	Primary Substation	\$/kW	0.00	0.00	0.00	
40	Transmission	\$/kW	0.00	0.00	0.00	
41	Maximum On-Peak Demand: Winter					
42	Secondary	\$/kW	0.00	0.00	0.00	
43	Primary	\$/kW	0.00	0.00	0.00	
44	Secondary Substation	\$/kW	0.00	0.00	0.00	
45	Primary Substation	\$/kW	0.00	0.00	0.00	
46	Transmission	\$/kW	0.00	0.00	0.00	
47	Power Factor					
48	Secondary	\$/kvar	0.00	0.00	0.00	
49	Primary	\$/kvar	0.00	0.00	0.00	
50	Secondary Substation	\$/kvar	0.00	0.00	0.00	
51	Primary Substation	\$/kvar	0.00	0.00	0.00	
52	Transmission	\$/kvar	0.00	0.00	0.00	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	SCHEDULE DG-R (continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.15379	0.24807	0.26228	5.7%
4	Primary	\$/kWh	0.15231	0.24761	0.26186	5.8%
5	Secondary Substation	\$/kWh	0.15379	0.24807	0.26228	5.7%
6	Primary Substation	\$/kWh	0.15231	0.24761	0.26186	5.8%
7	Transmission	\$/kWh	0.15068	0.24376	0.25828	6.0%
8	Semi-Peak Energy: Summer					
9	Secondary	\$/kWh	0.07662	0.12219	0.11727	-4.0%
10	Primary	\$/kWh	0.07538	0.12182	0.11694	-4.0%
11	Secondary Substation	\$/kWh	0.07662	0.12219	0.11727	-4.0%
12	Primary Substation	\$/kWh	0.07538	0.12182	0.11694	-4.0%
13	Transmission	\$/kWh	0.07414	0.11842	0.11383	-3.9%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.05596	0.10148	0.09260	-8.8%
16	Primary	\$/kWh	0.05489	0.10126	0.09244	-8.7%
17	Secondary Substation	\$/kWh	0.05596	0.10148	0.09260	-8.8%
18	Primary Substation	\$/kWh	0.05489	0.10126	0.09244	-8.7%
19	Transmission	\$/kWh	0.05415	0.09884	0.09044	-8.5%
20	On-Peak Energy: Winter					
21	Secondary	\$/kWh	0.09534	0.08065	0.08777	8.8%
22	Primary	\$/kWh	0.09394	0.08025	0.08739	8.9%
23	Secondary Substation	\$/kWh	0.09534	0.08065	0.08777	8.8%
24	Primary Substation	\$/kWh	0.09394	0.08025	0.08739	8.9%
25	Transmission	\$/kWh	0.09232	0.07674	0.08400	9.5%
26	Semi-Peak Energy: Winter					
27	Secondary	\$/kWh	0.08361	0.06859	0.06449	-6.0%
28	Primary	\$/kWh	0.08225	0.06829	0.06423	-5.9%
29	Secondary Substation	\$/kWh	0.08361	0.06859	0.06449	-6.0%
30	Primary Substation	\$/kWh	0.08225	0.06829	0.06423	-5.9%
31	Transmission	\$/kWh	0.08092	0.06538	0.06158	-5.8%
32	Super Off-Peak Energy: Winter					
33	Secondary	\$/kWh	0.06191	0.05198	0.04920	-5.3%
34	Primary	\$/kWh	0.06072	0.05180	0.04905	-5.3%
35	Secondary Substation	\$/kWh	0.06191	0.05198	0.04920	-5.3%
36	Primary Substation	\$/kWh	0.06072	0.05180	0.04905	-5.3%
37	Transmission	\$/kWh	0.05991	0.04965	0.04707	-5.2%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AY-TOU (CLOSED)					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10	Basic Service Fee					
12	Secondary	\$/Month	0.00	0.00	0.00	
13	Primary	\$/Month	0.00	0.00	0.00	
14	Transmission	\$/Month	0.00	0.00	0.00	
15	Non-Coincident Demand					
16	Secondary	\$/kW	0.00	0.00	0.00	
17	Primary	\$/kW	0.00	0.00	0.00	
18	Transmission	\$/kW	0.00	0.00	0.00	
19	Maximum On-Peak Demand: Summer					
20	Secondary	\$/kW	5.73	8.12	8.28	2.0%
21	Primary	\$/kW	5.65	8.07	8.24	2.1%
22	Transmission	\$/kW	5.51	7.72	7.88	2.1%
23	Maximum On-Peak Demand: Winter					
24	Secondary	\$/kW	0.18	0.00	0.27	
25	Primary	\$/kW	0.18	0.00	0.27	
26	Transmission	\$/kW	0.18	0.00	0.26	
27	Power Factor					
28	Secondary	\$/kvar	0.00	0.00	0.00	
29	Primary	\$/kvar	0.00	0.00	0.00	
30	Transmission	\$/kvar	0.00	0.00	0.00	
31	On-Peak Energy: Summer					
32	Secondary	\$/kWh	0.09491	0.08636	0.08137	-5.8%
33	Primary	\$/kWh	0.09343	0.08591	0.08095	-5.8%
34	Transmission	\$/kWh	0.09180	0.08206	0.07737	-5.7%
35	Semi-Peak Energy: Summer					
36	Secondary	\$/kWh	0.07662	0.07910	0.07325	-7.4%
37	Primary	\$/kWh	0.07538	0.07872	0.07293	-7.4%
38	Transmission	\$/kWh	0.07414	0.07532	0.06982	-7.3%
39	Super Off-Peak Energy: Summer					
40	Secondary	\$/kWh	0.05596	0.05838	0.04858	-16.8%
41	Primary	\$/kWh	0.05489	0.05817	0.04843	-16.7%
42	Transmission	\$/kWh	0.05415	0.05575	0.04642	-16.7%
43	On-Peak Energy: Winter					
44	Secondary	\$/kWh	0.09107	0.08065	0.07785	-3.5%
45	Primary	\$/kWh	0.08968	0.08025	0.07746	-3.5%
46	Transmission	\$/kWh	0.08805	0.07674	0.07408	-3.5%
47	Semi-Peak Energy: Winter					
48	Secondary	\$/kWh	0.08361	0.06859	0.06325	-7.8%
49	Primary	\$/kWh	0.08225	0.06829	0.06298	-7.8%
50	Transmission	\$/kWh	0.08092	0.06538	0.06034	-7.7%
51	Super Off-Peak Energy: Winter					
52	Secondary	\$/kWh	0.06191	0.05198	0.04795	-7.8%
53	Primary	\$/kWh	0.06072	0.05180	0.04781	-7.7%
54	Transmission	\$/kWh	0.05991	0.04965	0.04582	-7.7%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AY-TOU (ELI)					
2	Basic Service Fee					
3	Secondary	\$/Month	0.00	0.00	0.00	
4	Primary	\$/Month	0.00	0.00	0.00	
5	Transmission	\$/Month	0.00	0.00	0.00	
6	Non-Coincident Demand					
7	Secondary	\$/kW	0.00	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	0.00	
9	Transmission	\$/kW	0.00	0.00	0.00	
10	Maximum On-Peak Demand: Summer					
11	Secondary	\$/kW	5.73	8.12	8.28	2.0%
12	Primary	\$/kW	5.65	8.07	8.24	2.1%
13	Transmission	\$/kW	5.51	7.72	7.88	2.1%
14	Maximum On-Peak Demand: Winter					
15	Secondary	\$/kW	0.18	0.00	0.27	
16	Primary	\$/kW	0.18	0.00	0.27	
17	Transmission	\$/kW	0.18	0.00	0.26	
18	Power Factor					
19	Secondary	\$/kvar	0.00	0.00	0.00	
20	Primary	\$/kvar	0.00	0.00	0.00	
21	Transmission	\$/kvar	0.00	0.00	0.00	
22	On-Peak Energy: Summer					
23	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
24	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
25	Transmission	\$/kWh	0.01828	0.03743	0.03989	6.6%
26	Semi-Peak Energy: Summer					
27	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
28	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
29	Transmission	\$/kWh	0.01828	0.03743	0.03989	6.6%
30	Super Off-Peak Energy: Summer					
31	Secondary	\$/kWh	0.01828	0.03743	0.03989	6.6%
32	Primary	\$/kWh	0.01828	0.03743	0.03989	6.6%
33	Transmission	\$/kWh	0.01828	0.03743	0.03989	6.6%
34	On-Peak Energy: Winter					
35	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
36	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%
37	Transmission	\$/kWh	0.01404	0.02781	0.03077	10.6%
38	Semi-Peak Energy: Winter					
39	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
40	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%
41	Transmission	\$/kWh	0.01404	0.02781	0.03077	10.6%
42	Super Off-Peak Energy: Winter					
43	Secondary	\$/kWh	0.01404	0.02781	0.03077	10.6%
44	Primary	\$/kWh	0.01404	0.02781	0.03077	10.6%
45	Transmission	\$/kWh	0.01404	0.02781	0.03077	10.6%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE A6-TOU					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Basic Service Fee					
12	Greater than 500 kW					
13	Primary	\$/Month	0.00	0.00	0.00	
14	Primary Substation	\$/Month	0.00	0.00	0.00	
15	Transmission	\$/Month	0.00	0.00	0.00	
16	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	0.00	0.00	
17	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
18	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	
19	Non-Coincident Demand					
20	Primary	\$/KW	0.00	0.00	0.00	
21	Primary Substation	\$/kW	0.00	0.00	0.00	
22	Transmission	\$/KW	0.00	0.00	0.00	
23	Maximum Demand at Time of System Peak: Summer					
24	Primary	\$/KW	7.26	8.07	8.24	2.1%
25	Primary Substation	\$/kW	7.26	8.07	8.24	2.1%
26	Transmission	\$/KW	7.08	7.72	7.88	2.1%
27	Maximum Demand at Time of System Peak: Winter					
28	Primary	\$/KW	0.05	0.00	0.27	
29	Primary Substation	\$/kW	0.05	0.00	0.27	
30	Transmission	\$/KW	0.05	0.00	0.26	
31	Power Factor					
32	Primary	\$/kvar	0.00	0.00	0.00	
33	Primary Substation	\$/kvar	0.00	0.00	0.00	
34	Transmission	\$/kvar	0.00	0.00	0.00	
35	On-Peak Energy: Summer					
36	Primary	\$/kWh	0.09343	0.08591	0.08095	-5.8%
37	Primary Substation	\$/kWh	0.09343	0.08591	0.08095	-5.8%
38	Transmission	\$/kWh	0.09180	0.08206	0.07737	-5.7%
39	Semi-Peak Energy: Summer					
40	Primary	\$/kWh	0.07538	0.07872	0.07293	-7.4%
41	Primary Substation	\$/kWh	0.07538	0.07872	0.07293	-7.4%
42	Transmission	\$/kWh	0.07414	0.07532	0.06982	-7.3%
43	Super Off-Peak Energy: Summer					
44	Primary	\$/kWh	0.05489	0.05817	0.04843	-16.7%
45	Primary Substation	\$/kWh	0.05489	0.05817	0.04843	-16.7%
46	Transmission	\$/kWh	0.05415	0.05575	0.04642	-16.7%
47	On-Peak Energy: Winter					
48	Primary	\$/kWh	0.08968	0.08025	0.07746	-3.5%
49	Primary Substation	\$/kWh	0.08968	0.08025	0.07746	-3.5%
50	Transmission	\$/kWh	0.08805	0.07674	0.07408	-3.5%
51	Semi-Peak Energy: Winter					
52	Primary	\$/kWh	0.08225	0.06829	0.06298	-7.8%
53	Primary Substation	\$/kWh	0.08225	0.06829	0.06298	-7.8%
54	Transmission	\$/kWh	0.08092	0.06538	0.06034	-7.7%
55	Super Off-Peak Energy: Winter					
56	Primary	\$/kWh	0.06072	0.05180	0.04781	-7.7%
57	Primary Substation	\$/kWh	0.06072	0.05180	0.04781	-7.7%
58	Transmission	\$/kWh	0.05991	0.04965	0.04582	-7.7%

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE S					
2	Contracted Demand					
3	Secondary	\$/kW	0.00	0.00	0.00	
4	Primary	\$/kW	0.00	0.00	0.00	
5	Secondary Substation	\$/kW	0.00	0.00	0.00	
6	Primary Substation	\$/kW	0.00	0.00	0.00	
7	Transmission	\$/kW	0.00	0.00	0.00	
8						
9	* SCHEDULE OL-TOU					
10	Summer Time Periods					
11	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
12	Semi-Peak		All Other		All Other	
13	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
14	Winter Time Periods					
15	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
16	Semi-Peak		All Other		All Other	
17	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
18						
19	Basic Service Fee	\$/Month	0.00	0.00	0.00	
20	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
21	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
22	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
23	Energy Charge					
24	Summer					
25	On-Peak	\$/kWh	0.18172	0.22550	0.22751	0.9%
26	Semi-Peak	\$/kWh	0.07434	0.10109	0.08969	-11.3%
27	Super Off-Peak	\$/kWh	0.05456	0.08345	0.08223	-1.5%
28	Winter					
29	On-Peak	\$/kWh	0.08244	0.06901	0.06932	0.4%
30	Semi-Peak	\$/kWh	0.07656	0.05866	0.05126	-12.6%
31	Super Off-Peak	\$/kWh	0.05538	0.04440	0.03904	-12.1%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE PA-T-1					
2	Summer Energy Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Energy Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10	Summer On-Peak Demand Time Periods					
11	Option C		12pm – 4pm Weekdays		2pm – 5pm Weekdays	
12	Option D		1pm – 3pm Weekdays		4pm – 7pm Weekdays	
13	Option E		1pm – 4pm Weekdays		6pm – 9pm Weekdays	
14	Option F		11am – 6pm Weekdays		2pm – 9pm Weekdays	
15						
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	
17	Demand: NCD excluding Super Off-Peak					
18	Secondary	\$/kW	0.00	0.00	0.00	
19	Primary	\$/kW	0.00	0.00	0.00	
20	Transmission	\$/kW	0.00	0.00	0.00	
21	Demand: On-Peak: Summer					
22	Option C					
23	Secondary	\$/kW	5.86	4.48	8.60	92.0%
24	Primary	\$/kW	5.78	4.46	8.56	91.9%
25	Transmission	\$/kW	5.64	4.27	8.19	91.8%
26	Option D					
27	Secondary	\$/kW	6.11	4.48	8.60	92.0%
28	Primary	\$/kW	6.03	4.46	8.56	91.9%
29	Transmission	\$/kW	5.88	4.27	8.19	91.8%
30	Option E					
31	Secondary	\$/kW	5.99	4.48	8.60	92.0%
32	Primary	\$/kW	5.91	4.46	8.56	91.9%
33	Transmission	\$/kW	5.76	4.27	8.19	91.8%
34	Option F					
35	Secondary	\$/kW	5.73	4.48	3.69	-17.6%
36	Primary	\$/kW	5.65	4.46	3.67	-17.7%
37	Transmission	\$/kW	5.51	4.27	3.51	-17.8%
38	Demand: On-Peak: Winter					
39	Option C					
40	Secondary	\$/kW	0.18	0.00	0.12	
41	Primary	\$/kW	0.18	0.00	0.12	
42	Transmission	\$/kW	0.18	0.00	0.11	
43	Option D					
44	Secondary	\$/kW	0.20	0.00	0.12	
45	Primary	\$/kW	0.19	0.00	0.12	
46	Transmission	\$/kW	0.19	0.00	0.11	
47	Option E					
48	Secondary	\$/kW	0.19	0.00	0.12	
49	Primary	\$/kW	0.19	0.00	0.12	
50	Transmission	\$/kW	0.18	0.00	0.11	
51	Option F					
52	Secondary	\$/kW	0.20	0.00	0.12	
53	Primary	\$/kW	0.19	0.00	0.12	
54	Transmission	\$/kW	0.19	0.00	0.11	

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	SCHEDULE PA-T-1 (continued)					
2	Demand: Semi-Peak					
3	Secondary	\$/kW	0.00	0.00	0.00	
4	Primary	\$/kW	0.00	0.00	0.00	
5	Transmission	\$/kW	0.00	0.00	0.00	
6	On-Peak Energy: Summer					
7	Secondary	\$/kWh	0.09491	0.07867	0.07307	-7.1%
8	Primary	\$/kWh	0.09343	0.07826	0.07270	-7.1%
9	Transmission	\$/kWh	0.09180	0.07475	0.06877	-8.0%
10	Semi-Peak Energy: Summer					
11	Secondary	\$/kWh	0.07662	0.07432	0.06028	-18.9%
12	Primary	\$/kWh	0.07538	0.07397	0.06002	-18.9%
13	Transmission	\$/kWh	0.07414	0.07077	0.05342	-24.5%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.05596	0.05144	0.04357	-15.3%
16	Primary	\$/kWh	0.05489	0.05125	0.04343	-15.3%
17	Transmission	\$/kWh	0.05415	0.04911	0.03710	-24.5%
18	On-Peak Energy: Winter					
19	Secondary	\$/kWh	0.09107	0.07347	0.06990	-4.9%
20	Primary	\$/kWh	0.08968	0.07310	0.06956	-4.8%
21	Transmission	\$/kWh	0.08805	0.06989	0.06429	-8.0%
22	Semi-Peak Energy: Winter					
23	Secondary	\$/kWh	0.08361	0.06246	0.05677	-9.1%
24	Primary	\$/kWh	0.08225	0.06218	0.05653	-9.1%
25	Transmission	\$/kWh	0.08092	0.05953	0.05474	-8.0%
26	Super Off-Peak Energy: Winter					
27	Secondary	\$/kWh	0.06191	0.04730	0.04300	-9.1%
28	Primary	\$/kWh	0.06072	0.04714	0.04287	-9.1%
29	Transmission	\$/kWh	0.05991	0.04518	0.04151	-8.1%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE PA					
2	Basic Service Fee					
3	0-20 kW	\$/Month	0.00	0.00	0.00	
4	>20 kW	\$/Month	0.00	0.00	0.00	
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
8	Energy Charge					
9	Summer	\$/kWh	0.07947	0.08260	0.08400	1.7%
10	Winter	\$/kWh	0.07406	0.05451	0.06391	17.2%
11						
12	* SCHEDULE PA-TOD					
13	Summer Energy Time Periods					
14	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
15	Semi-Peak		All Other		All Other	
16	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
17	Winter Energy Time Periods					
18	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
19	Semi-Peak		All Other		All Other	
20	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
21						
22	<i>Less than 20kW</i>					
23	Basic Service Fee	\$/Month		0.00	0.00	
24	Non-Coincident Demand	\$/kW		0.00	0.00	
25	On-Peak Demand: Summer	\$/kW		0.00	0.00	
26	On-Peak Demand: Winter	\$/kW		0.00	0.00	
27	Energy Charge					
28	Summer					
29	On-Peak	\$/kWh		0.13203	0.12507	-5.3%
30	Semi-Peak	\$/kWh		0.10296	0.08959	-13.0%
31	Super Off-Peak	\$/kWh		0.07210	0.07571	5.0%
32	Winter					
33	On-Peak	\$/kWh		0.06446	0.06040	-6.3%
34	Semi-Peak	\$/kWh		0.05495	0.04922	-10.4%
35	Super Off-Peak	\$/kWh		0.04176	0.03740	-10.4%
36						
37	<i>Greater than or equal to 20kW</i>					
38	Basic Service Fee	\$/Month		0.00	0.00	
39	Non-Coincident Demand	\$/kW		0.00	0.00	
40	On-Peak Demand: Summer	\$/kW		2.61	2.47	-5.4%
41	On-Peak Demand: Winter	\$/kW		0.00	0.08	
42	Energy Charge					
43	Summer					
44	On-Peak	\$/kWh		0.11608	0.10798	-7.0%
45	Semi-Peak	\$/kWh		0.09048	0.07729	-14.6%
46	Super Off-Peak	\$/kWh		0.06330	0.06528	3.1%
47	Winter					
48	On-Peak	\$/kWh		0.07174	0.06880	-4.1%
49	Semi-Peak	\$/kWh		0.06118	0.05610	-8.3%
50	Super Off-Peak	\$/kWh		0.04654	0.04268	-8.3%

REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	Dynamic Pricing					
2	Summer Time Periods					
3	On-Peak		11am – 6pm Weekdays		2pm – 9pm Weekdays	
4	Semi-Peak		All Other		All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
6	Winter Time Periods					
7	On-Peak		5pm - 8pm Weekdays		5pm – 9pm Weekdays	
8	Semi-Peak		All Other		All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/Holidays		12am – 6am	
10						
11	Residential - TOU-P					
12	Summer					
13	On-Peak	\$/kWh		0.11220	0.10337	-7.9%
14	Semi-Peak	\$/kWh		0.08587	0.07290	-15.1%
15	Super Off-Peak	\$/kWh		0.04578	0.04211	-8.0%
16	Winter					
17	On-Peak	\$/kWh		0.07867	0.06688	-15.0%
18	Semi-Peak	\$/kWh		0.06713	0.05456	-18.7%
19	Super Off-Peak	\$/kWh		0.05113	0.04153	-18.8%
20	RYU Adder	\$/kWh		1.16000	2.03000	75.0%
21						
22	Small Commercial - TOU-P					
23	Summer					
24	On-Peak					
25	Secondary	\$/kWh		0.08275	0.08631	4.3%
26	Primary	\$/kWh		0.08232	0.08587	4.3%
27	Semi-Peak					
28	Secondary	\$/kWh		0.06441	0.06169	-4.2%
29	Primary	\$/kWh		0.06410	0.06142	-4.2%
30	Super Off-Peak					
31	Secondary	\$/kWh		0.04493	0.05206	15.9%
32	Primary	\$/kWh		0.04477	0.05190	15.9%
33	Winter					
34	On-Peak					
35	Secondary	\$/kWh		0.06872	0.06181	-10.1%
36	Primary	\$/kWh		0.06838	0.06151	-10.0%
37	Semi-Peak					
38	Secondary	\$/kWh		0.05860	0.05038	-14.0%
39	Primary	\$/kWh		0.05833	0.05017	-14.0%
40	Super Off-Peak					
41	Secondary	\$/kWh		0.04456	0.03829	-14.1%
42	Primary	\$/kWh		0.04440	0.03817	-14.0%
43	RYU Adder					
44	Secondary	\$/kWh		1.17000	2.04750	75.0%
45	Primary	\$/kWh		1.16000	2.04000	75.9%
46						
47	Agriculture - TOU-P					
48	Summer					
49	On-Peak	\$/kWh		0.10810	0.09834	-9.0%
50	Semi-Peak	\$/kWh		0.08424	0.07035	-16.5%
51	Super Off-Peak	\$/kWh		0.05891	0.05941	0.8%
52	Winter					
53	On-Peak	\$/kWh		0.06446	0.06040	-6.3%
54	Semi-Peak	\$/kWh		0.05495	0.04922	-10.4%
55	Super Off-Peak	\$/kWh		0.04176	0.03740	-10.4%
56	RYU Adder	\$/kWh		0.97442	2.09151	114.6%

**REVISED ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT COMMODITY RATE (C)	GRC P2 COMMODITY RATE (D)	PROPOSED RDW COMMODITY RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	CPP-D					
2	CPP-D Event Day Hours		11am – 6pm		2pm-6pm	
3						
4	Agriculture - PA - CPP-D					
5	Summer					
6	On-Peak	\$/kWh		0.11608	0.10822	-6.8%
7	Semi-Peak	\$/kWh		0.09048	0.07746	-14.4%
8	Super Off-Peak	\$/kWh		0.06330	0.06543	3.4%
9	Winter					
10	On-Peak	\$/kWh		0.07174	0.06895	-3.9%
11	Semi-Peak	\$/kWh		0.06118	0.05623	-8.1%
12	Super Off-Peak	\$/kWh		0.04654	0.04278	-8.1%
13	CPP-D	\$/kWh		0.90134	1.68759	87.2%
14	CRC	\$/kW		1.44	1.40	-3.1%
15						
16	Agriculture - PAT1 - CPP-D					
17	CPP-D					
18	Secondary	\$/kWh		0.88272	1.84257	108.7%
19	Primary	\$/kWh		0.87817	1.83334	108.8%
20	Transmission	\$/kWh		0.83949	1.75364	108.9%
21	CRC					
22	Secondary	\$/kW		2.36	2.06	-12.4%
23	Primary	\$/kW		2.34	2.05	-12.4%
24	Transmission	\$/kW		2.24	1.96	-12.3%
25						
26	Medium and Large C&I - CPP-D					
27	CPP-D					
28	Secondary	\$/kWh		0.94625	1.78407	88.5%
29	Primary	\$/kWh		0.94137	1.77513	88.6%
30	Secondary Substation	\$/kWh		0.94625	1.78407	88.5%
31	Primary Substation	\$/kWh		0.94137	1.77513	88.6%
32	Transmission	\$/kWh		0.89991	1.69796	88.7%
33	CRC					
34	Secondary	\$/kW		4.54	4.73	4.2%
35	Primary	\$/kW		4.52	4.71	4.2%
36	Secondary Substation	\$/kW		4.54	4.73	4.2%
37	Primary Substation	\$/kW		4.52	4.71	4.2%
38	Transmission	\$/kW		4.32	4.51	4.3%

Attachment E

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
9	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
10	131% to 200% of Baseline	\$/kWh	0.35794	0.32214	0.30655	-4.8%
11	Above 200% of Baseline	\$/kWh	0.37794	0.34214	0.32655	-4.6%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
14	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33913	0.28439	0.26738	-6.0%
16	Above 200% of Baseline	\$/kWh	0.35913	0.30439	0.28738	-5.6%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19	* SCHEDULE DR (Medical Baseline)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
27	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
28	131% to 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
29	Above 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
30	Winter Energy					
31	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
32	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
33	131% to 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
34	Above 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy - FERA	\$/kWh	0.14765	0.14751	0.14751	0.0%
9	101% to 130% of Baseline - FERA	\$/kWh	0.17077	0.17064	0.17064	0.0%
10	131% to 200% of Baseline - FERA	\$/kWh	0.17077	0.17064	0.17064	0.0%
11	Above 200% of Baseline - FERA	\$/kWh	0.37605	0.34012	0.32453	-4.6%
12	Winter Energy					
13	Baseline Energy - FERA	\$/kWh	0.14765	0.14751	0.14751	0.0%
14	101% to 130% of Baseline - FERA	\$/kWh	0.17077	0.17064	0.17064	0.0%
15	131% to 200% of Baseline - FERA	\$/kWh	0.17077	0.17064	0.17064	0.0%
16	Above 200% of Baseline - FERA	\$/kWh	0.35724	0.30237	0.28536	-5.6%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19						
20	* SCHEDULE DR (FERA & Medical Baseline)					
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
23	On Peak Demand					
24	Summer	\$/kW	0.00	0.00	0.00	
25	Winter	\$/kW	0.00	0.00	0.00	
26	Summer Energy					
27	Baseline Energy - FERA & MB	\$/kWh	0.12738	0.12738	0.12738	0.0%
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.14815	0.14815	0.14815	0.0%
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.14815	0.14815	0.14815	0.0%
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.22236	0.22236	0.22236	0.0%
31	Winter Energy					
32	Baseline Energy - FERA & MB	\$/kWh	0.12738	0.12738	0.12738	0.0%
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.14815	0.14815	0.14815	0.0%
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.14815	0.14815	0.14815	0.0%
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.20811	0.20811	0.20811	0.0%
36	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-LI (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.12738	0.12738	0.12738	0.0%
9	101% to 130% of Baseline	\$/kWh	0.14815	0.14815	0.14815	0.0%
10	131% to 200% of Baseline	\$/kWh	0.22236	0.22236	0.22236	0.0%
11	Above 200% of Baseline	\$/kWh	0.22236	0.22236	0.22236	0.0%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.12738	0.12738	0.12738	0.0%
14	101% to 130% of Baseline	\$/kWh	0.14815	0.14815	0.14815	0.0%
15	131% to 200% of Baseline	\$/kWh	0.20811	0.20811	0.20811	0.0%
16	Above 200% of Baseline	\$/kWh	0.20811	0.20811	0.20811	0.0%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19	* SCHEDULE DR-LI (Medical Baseline)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - MB (CARE)	\$/kWh	0.12738	0.12738	0.12738	0.0%
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14815	0.14815	0.14815	0.0%
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.22236	0.22236	0.22236	0.0%
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.22236	0.22236	0.22236	0.0%
30	Winter Energy					
31	Baseline Energy - MB (CARE)	\$/kWh	0.12738	0.12738	0.12738	0.0%
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14815	0.14815	0.14815	0.0%
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.20811	0.20811	0.20811	0.0%
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.20811	0.20811	0.20811	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DM					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
9	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
10	131% to 200% of Baseline	\$/kWh	0.35794	0.32214	0.30655	-4.8%
11	Above 200% of Baseline	\$/kWh	0.37794	0.34214	0.32655	-4.6%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
14	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33913	0.28439	0.26738	-6.0%
16	Above 200% of Baseline	\$/kWh	0.35913	0.30439	0.28738	-5.6%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19	* SCHEDULE DM (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
36						
37	* SCHEDULE DM (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DS (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
9	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
10	131% to 200% of Baseline	\$/kWh	0.35794	0.32214	0.30655	-4.8%
11	Above 200% of Baseline	\$/kWh	0.37794	0.34214	0.32655	-4.6%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
14	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33913	0.28439	0.26738	-6.0%
16	Above 200% of Baseline	\$/kWh	0.35913	0.30439	0.28738	-5.6%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19	* SCHEDULE DS (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
36						
37	* SCHEDULE DS (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
54						
55	Unit Discount	\$/Day	(0.130)	(0.130)	(0.130)	

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DT (CLOSED)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
9	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
10	131% to 200% of Baseline	\$/kWh	0.35794	0.32214	0.30655	-4.8%
11	Above 200% of Baseline	\$/kWh	0.37794	0.34214	0.32655	-4.6%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
14	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33913	0.28439	0.26738	-6.0%
16	Above 200% of Baseline	\$/kWh	0.35913	0.30439	0.28738	-5.6%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19	* SCHEDULE DT (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
36						
37	* SCHEDULE DT (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
54						
55	Space Discount	\$/Day	(0.272)	(0.272)	(0.272)	

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DT-RV					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
9	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
10	131% to 200% of Baseline	\$/kWh	0.35794	0.32214	0.30655	-4.8%
11	Above 200% of Baseline	\$/kWh	0.37794	0.34214	0.32655	-4.6%
12	Winter Energy					
13	Baseline Energy	\$/kWh	0.14953	0.14953	0.14953	0.0%
14	101% to 130% of Baseline	\$/kWh	0.17266	0.17266	0.17266	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33913	0.28439	0.26738	-6.0%
16	Above 200% of Baseline	\$/kWh	0.35913	0.30439	0.28738	-5.6%
17	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
18						
19	* SCHEDULE DT-RV (CARE)					
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
22	On Peak Demand					
23	Summer	\$/kW	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	
25	Summer Energy					
26	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.22236	0.22236	0.22236	0.0%
30	Winter Energy					
31	Baseline Energy - CARE	\$/kWh	0.12738	0.12738	0.12738	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.14815	0.14815	0.14815	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.20811	0.20811	0.20811	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
36						
37	* SCHEDULE DT-RV (Medical Baseline)					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
40	On Peak Demand					
41	Summer	\$/kW	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	
43	Summer Energy					
44	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.22236	0.22438	0.22438	0.0%
48	Winter Energy					
49	Baseline Energy - MB	\$/kWh	0.12738	0.12940	0.12940	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.14815	0.15017	0.15017	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.20811	0.21013	0.21013	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	On-Peak: Baseline Energy	\$/kWh	0.17552	0.16624	0.27424	65.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17830	0.17830	0.29737	66.8%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.36131	0.50813	0.43126	-15.1%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.46992	0.52813	0.45126	-14.6%
12	Semi-Peak: Baseline Energy	\$/kWh	0.15602	0.14674	0.10994	-25.1%
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.15880	0.15880	0.13307	-16.2%
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.32552	0.28434	0.26696	-6.1%
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.35557	0.30434	0.28696	-5.7%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.15602	0.14674	0.10182	-30.6%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.15880	0.15880	0.12495	-21.3%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.32552	0.28434	0.25884	-9.0%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.35557	0.30434	0.27884	-8.4%
20	Winter Energy					
21	On-Peak: Baseline Energy	\$/kWh	0.15830	0.14902	0.17057	14.5%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.16108	0.16108	0.19370	20.3%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.31265	0.28677	0.28842	0.6%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.36541	0.30677	0.30842	0.5%
25	Semi-Peak: Baseline Energy	\$/kWh	0.15602	0.14674	0.15786	7.6%
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.15880	0.15880	0.18099	14.0%
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.30865	0.27502	0.27571	0.3%
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.35551	0.29502	0.29571	0.2%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.15602	0.14674	0.14456	-1.5%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.15880	0.15880	0.16769	5.6%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.30865	0.27502	0.26241	-4.6%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.35551	0.29502	0.28241	-4.3%
33	Baseline Adjustment - Summer	\$/kWh	(0.00928)	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	(0.00928)	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-TOU (Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	On-Peak: Baseline Energy - MB	\$/kWh	0.14762	0.14036	0.25411	81.0%
9	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.14885	0.15087	0.27488	82.2%
10	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.24523	0.41238	0.34909	-15.3%
11	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.24523	0.41238	0.34909	-15.3%
12	Semi-Peak: Baseline Energy - MB	\$/kWh	0.12311	0.11585	0.08981	-22.5%
13	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.13393	0.13595	0.11058	-18.7%
14	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.22817	0.18859	0.18479	-2.0%
15	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.22817	0.18859	0.18479	-2.0%
16	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.12311	0.11585	0.08169	-29.5%
17	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.13393	0.13595	0.10246	-24.6%
18	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.22817	0.18859	0.17667	-6.3%
19	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.22817	0.18859	0.17667	-6.3%
20	Winter Energy					
21	On-Peak: Baseline Energy - MB	\$/kWh	0.12516	0.11790	0.15044	27.6%
22	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.13384	0.13586	0.17121	26.0%
23	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.19047	0.19102	0.23117	21.0%
24	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.19047	0.19102	0.23117	21.0%
25	Semi-Peak: Baseline Energy - MB	\$/kWh	0.12311	0.11585	0.13773	18.9%
26	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.13393	0.13595	0.15850	16.6%
27	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.18875	0.17927	0.21846	21.9%
28	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.18875	0.17927	0.21846	21.9%
29	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.12311	0.11585	0.12443	7.4%
30	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.13393	0.13595	0.14520	6.8%
31	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.18875	0.17927	0.20516	14.4%
32	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.18875	0.17927	0.20516	14.4%
33	Baseline Adjustment - Summer	\$/kWh	(0.00928)	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	(0.00928)	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-TOU (FERA)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	On-Peak: Baseline Energy - FERA	\$/kWh	0.17363	0.16422	0.27222	65.8%
9	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17641	0.17628	0.29535	67.5%
10	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17641	0.17628	0.29535	67.5%
11	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.46803	0.52611	0.44924	-14.6%
12	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.15413	0.14472	0.10792	-25.4%
13	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.13105	-16.4%
14	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.13105	-16.4%
15	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.35368	0.30232	0.28494	-5.7%
16	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.15413	0.14472	0.09980	-31.0%
17	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.12293	-21.6%
18	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.12293	-21.6%
19	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.35368	0.30232	0.27682	-8.4%
20	Winter Energy					
21	On-Peak: Baseline Energy - FERA	\$/kWh	0.15641	0.14700	0.16855	14.7%
22	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.15919	0.15906	0.19168	20.5%
23	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.15919	0.15906	0.19168	20.5%
24	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.36352	0.30475	0.30640	0.5%
25	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.15413	0.14472	0.15584	7.7%
26	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.17897	14.2%
27	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.17897	14.2%
28	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.35362	0.29300	0.29369	0.2%
29	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.15413	0.14472	0.14254	-1.5%
30	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.16567	5.7%
31	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.15691	0.15678	0.16567	5.7%
32	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.35362	0.29300	0.28039	-4.3%
33	Baseline Adjustment - Summer	\$/kWh	(0.00928)	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	(0.00928)	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	
37	Minimum Bill		0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.14762	0.13834	0.25209	82.2%
9	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.14885	0.14885	0.27286	83.3%
10	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.14885	0.14885	0.27286	83.3%
11	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.24523	0.41037	0.34707	-15.4%
12	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12311	0.11383	0.08779	-22.9%
13	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.10856	-18.9%
14	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.10856	-18.9%
15	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.22817	0.18658	0.18277	-2.0%
16	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12311	0.11383	0.07967	-30.0%
17	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.10044	-25.0%
18	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.10044	-25.0%
19	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.22817	0.18658	0.17465	-6.4%
20	Winter Energy					
21	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12516	0.11588	0.14630	26.3%
22	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.13384	0.13384	0.16707	24.8%
23	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.13384	0.13384	0.16707	24.8%
24	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.19047	0.18901	0.22703	20.1%
25	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12311	0.11383	0.13571	19.2%
26	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.15648	16.8%
27	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.15648	16.8%
28	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.18875	0.17726	0.21644	22.1%
29	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12311	0.11383	0.12241	7.5%
30	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.14318	6.9%
31	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.13393	0.13393	0.14318	6.9%
32	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.18875	0.17726	0.20314	14.6%
33	Baseline Adjustment - Summer	\$/kWh	(0.00928)	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	(0.00928)	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-TOU (CARE)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	On-Peak: Baseline Energy - CARE	\$/kWh	0.14762	0.13834	0.25209	82.2%
9	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14885	0.14885	0.27286	83.3%
10	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.24523	0.41037	0.34707	-15.4%
11	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.24523	0.41037	0.34707	-15.4%
12	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.12311	0.11383	0.08779	-22.9%
13	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13393	0.13393	0.10856	-18.9%
14	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.22817	0.18658	0.18277	-2.0%
15	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.22817	0.18658	0.18277	-2.0%
16	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.12311	0.11383	0.07967	-30.0%
17	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13393	0.13393	0.10044	-25.0%
18	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.22817	0.18658	0.17465	-6.4%
19	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.22817	0.18658	0.17465	-6.4%
20	Winter Energy					
21	On-Peak: Baseline Energy - CARE	\$/kWh	0.12516	0.11588	0.14630	26.3%
22	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13384	0.13384	0.16707	24.8%
23	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.19047	0.18901	0.22703	20.1%
24	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.19047	0.18901	0.22703	20.1%
25	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.12311	0.11383	0.13571	19.2%
26	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13393	0.13393	0.15648	16.8%
27	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.18875	0.17726	0.21644	22.1%
28	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.18875	0.17726	0.21644	22.1%
29	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.12311	0.11383	0.12241	7.5%
30	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13393	0.13393	0.14318	6.9%
31	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.18875	0.17726	0.20314	14.6%
32	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.18875	0.17726	0.20314	14.6%
33	Baseline Adjustment - Summer	\$/kWh	(0.00928)	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	(0.00928)	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Summer Energy					
8	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.14762	0.13834	0.25209	82.2%
9	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14885	0.14885	0.27286	83.3%
10	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.24523	0.41037	0.34707	-15.4%
11	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.24523	0.41037	0.34707	-15.4%
12	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12311	0.11383	0.08779	-22.9%
13	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.13393	0.13393	0.10856	-18.9%
14	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.22817	0.18658	0.18277	-2.0%
15	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.22817	0.18658	0.18277	-2.0%
16	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12311	0.11383	0.07967	-30.0%
17	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.13393	0.13393	0.10044	-25.0%
18	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.22817	0.18658	0.17465	-6.4%
19	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.22817	0.18658	0.17465	-6.4%
20	Winter Energy					
21	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12516	0.11588	0.14630	26.3%
22	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.13384	0.13384	0.16707	24.8%
23	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.19047	0.18901	0.22703	20.1%
24	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.19047	0.18901	0.22703	20.1%
25	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12311	0.11383	0.13571	19.2%
26	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.13393	0.13393	0.15648	16.8%
27	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.18875	0.17726	0.21644	22.1%
28	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.18875	0.17726	0.21644	22.1%
29	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12311	0.11383	0.12241	7.5%
30	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.13393	0.13393	0.14318	6.9%
31	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.18875	0.17726	0.20314	14.6%
32	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.18875	0.17726	0.20314	14.6%
33	Baseline Adjustment - Summer	\$/kWh	(0.00928)	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	(0.00928)	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	GRC P2 TOTAL RATE (D)	PROPOSED RDW TOTAL RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-SES					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.30115	0.41965	0.35973	-14.3%
9	Semi-Peak: Summer	\$/kWh	0.21609	0.20821	0.19548	-6.1%
10	Super Off-Peak: Summer	\$/kWh	0.19962	0.18948	0.18733	-1.1%
11	On-Peak: Winter	\$/kWh	0.21013	0.19654	0.20174	2.6%
12	Semi-Peak: Winter	\$/kWh	0.21013	0.19654	0.19117	-2.7%
13	Super Off-Peak: Winter	\$/kWh	0.20139	0.18518	0.17785	-4.0%
14	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
15						
16	* SCHEDULE DR-SES (CARE)					
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
19	On Peak Demand					
20	Summer	\$/kW	0.00	0.00	0.00	
21	Winter	\$/kW	0.00	0.00	0.00	
22	Energy Charge					
23	On-Peak: Summer	\$/kWh	0.29413	0.40913	0.34921	-14.6%
24	Semi-Peak: Summer	\$/kWh	0.20907	0.19769	0.18496	-6.4%
25	Super Off-Peak: Summer	\$/kWh	0.19260	0.17896	0.17681	-1.2%
26	On-Peak: Winter	\$/kWh	0.20311	0.18602	0.19122	2.8%
27	Semi-Peak: Winter	\$/kWh	0.20311	0.18602	0.18065	-2.9%
28	Super Off-Peak: Winter	\$/kWh	0.19437	0.17466	0.16733	-4.2%
29	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE EV-TOU					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	
7	Energy Charge					
8	On-Peak: Summer	\$/kWh	0.29003	0.41383	0.35973	-13.1%
9	Semi-Peak: Summer	\$/kWh	0.18961	0.19970	0.19545	-2.1%
10	Super Off-Peak: Summer	\$/kWh	0.16514	0.16332	0.18728	14.7%
11	On-Peak: Winter	\$/kWh	0.19899	0.19846	0.20174	1.7%
12	Semi-Peak: Winter	\$/kWh	0.19196	0.18987	0.19116	0.7%
13	Super Off-Peak: Winter	\$/kWh	0.16719	0.17273	0.17780	2.9%
14	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
15						
16	* SCHEDULE EV-TOU-2					
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
19	On Peak Demand					
20	Summer	\$/kW	0.00	0.00	0.00	
21	Winter	\$/kW	0.00	0.00	0.00	
22	Energy Charge					
23	On-Peak: Summer	\$/kWh	0.28999	0.41453	0.35973	-13.2%
24	Semi-Peak: Summer	\$/kWh	0.18962	0.20215	0.19545	-3.3%
25	Super Off-Peak: Summer	\$/kWh	0.16514	0.16330	0.18728	14.7%
26	On-Peak: Winter	\$/kWh	0.19896	0.19560	0.20174	3.1%
27	Semi-Peak: Winter	\$/kWh	0.19197	0.19229	0.19116	-0.6%
28	Super Off-Peak: Winter	\$/kWh	0.16719	0.17271	0.17780	2.9%
29	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%
30						
31	* SCHEDULE EV-TOU-2 (CARE)					
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	
33	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
34	On Peak Demand					
35	Summer	\$/kW	0.00	0.00	0.00	
36	Winter	\$/kW	0.00	0.00	0.00	
37	Energy Charge					
38	On-Peak: Summer (CARE)	\$/kWh	0.28297	0.40401	0.34921	-13.6%
39	Semi-Peak: Summer (CARE)	\$/kWh	0.18260	0.19163	0.18493	-3.5%
40	Super Off-Peak: Summer (CARE)	\$/kWh	0.15812	0.15278	0.17676	15.7%
41	On-Peak: Winter (CARE)	\$/kWh	0.19194	0.18508	0.19122	3.3%
42	Semi-Peak: Winter (CARE)	\$/kWh	0.18495	0.18177	0.18064	-0.6%
43	Super Off-Peak: Winter (CARE)	\$/kWh	0.16017	0.16219	0.16728	3.1%
44	Minimum Bill	\$/Day	0.17	0.17	0.17	0.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	RDW TOTAL RATE (E)	
1	* SCHEDULE DR-TOD-C					
2	Basic Service Fee	\$/Month		0.00	0.00	
3	Non-Coincident Demand	\$/kW		0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW		0.00	0.00	
6	Winter	\$/kW		0.00	0.00	
7	Energy Charge					
8	On-Peak: Summer	\$/kWh		0.36731	0.33313	-9.3%
9	Semi-Peak: Summer	\$/kWh		0.32214	0.30655	-4.8%
10	Super Off-Peak: Summer	\$/kWh		0.29140	0.26607	-8.7%
11	On-Peak: Winter	\$/kWh		0.30807	0.28028	-9.0%
12	Semi-Peak: Winter	\$/kWh		0.29653	0.26795	-9.6%
13	Super Off-Peak: Winter	\$/kWh		0.28053	0.25492	-9.1%
14	Baseline Adjustment - Summer	\$/kWh		(0.17261)	(0.15702)	9.0%
15	101% to 130% of Baseline - Summer	\$/kWh		(0.14948)	(0.13389)	10.4%
16	Baseline Adjustment - Winter	\$/kWh		(0.13486)	(0.11785)	12.6%
17	101% to 130% of Baseline - Winter	\$/kWh		(0.11173)	(0.09472)	15.2%
18	Minimum Bill	\$/Day		0.17	0.17	0.0%
19						
20	* SCHEDULE DR-TOD-C MB					
21	Basic Service Fee	\$/Month		0.00	0.00	
22	Non-Coincident Demand	\$/kW		0.00	0.00	
23	On Peak Demand					
24	Summer	\$/kW		0.00	0.00	
25	Winter	\$/kW		0.00	0.00	
26	Energy Charge					
27	On-Peak: Summer	\$/kWh		0.26955	0.25096	-6.9%
28	Semi-Peak: Summer	\$/kWh		0.22438	0.22438	0.0%
29	Super Off-Peak: Summer	\$/kWh		0.19364	0.18390	-5.0%
30	On-Peak: Winter	\$/kWh		0.23381	0.22303	-4.6%
31	Semi-Peak: Winter	\$/kWh		0.22227	0.21070	-5.2%
32	Super Off-Peak: Winter	\$/kWh		0.20627	0.19767	-4.2%
33	Baseline Adjustment - Summer	\$/kWh		(0.09498)	(0.09498)	0.0%
34	101% to 130% of Baseline - Summer	\$/kWh		(0.07421)	(0.07421)	0.0%
35	Baseline Adjustment - Winter	\$/kWh		(0.08073)	(0.08073)	0.0%
36	101% to 130% of Baseline - Winter	\$/kWh		(0.05996)	(0.05996)	0.0%
37	Minimum Bill	\$/Day		0.17	0.17	0.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE
			TOTAL RATE (C)	TOTAL RATE (D)	RDW TOTAL RATE (E)	FROM GRC P2 TO RDW (F)
1	* SCHEDULE DR-TOD-C (FERA)					
2	Basic Service Fee	\$/Month		0.00	0.00	
3	Non-Coincident Demand	\$/kW		0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW		0.00	0.00	
6	Winter	\$/kW		0.00	0.00	
7	Energy Charge					
8	On-Peak: Summer	\$/kWh		0.38529	0.35111	-8.9%
9	Semi-Peak: Summer	\$/kWh		0.34012	0.32453	-4.6%
10	Super Off-Peak: Summer	\$/kWh		0.30938	0.28405	-8.2%
11	On-Peak: Winter	\$/kWh		0.32092	0.29313	-8.7%
12	Semi-Peak: Winter	\$/kWh		0.31451	0.28593	-9.1%
13	Super Off-Peak: Winter	\$/kWh		0.29851	0.27290	-8.6%
14	Baseline Adjustment - Summer	\$/kWh		(0.19261)	(0.17702)	8.1%
15	101% to 130% of Baseline - Summer	\$/kWh		(0.16948)	(0.15389)	9.2%
16	Baseline Adjustment - Winter	\$/kWh		(0.15486)	(0.13785)	11.0%
17	101% to 130% of Baseline - Winter	\$/kWh		(0.13173)	(0.11472)	12.9%
18	Minimum Bill	\$/Day		0.17	0.17	0.0%
19						
20	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)					
21	Basic Service Fee	\$/Month		0.00	0.00	
22	Non-Coincident Demand	\$/kW		0.00	0.00	
23	On Peak Demand					
24	Summer	\$/kW		0.00	0.00	
25	Winter	\$/kW		0.00	0.00	
26	Energy Charge					
27	On-Peak: Summer	\$/kWh		0.17255	0.15396	-10.8%
28	Semi-Peak: Summer	\$/kWh		0.22236	0.22236	0.0%
29	Super Off-Peak: Summer	\$/kWh		0.19162	0.18188	-5.1%
30	On-Peak: Winter	\$/kWh		0.23179	0.22101	-4.7%
31	Semi-Peak: Winter	\$/kWh		0.22025	0.20868	-5.3%
32	Super Off-Peak: Winter	\$/kWh		0.20425	0.19565	-4.2%
33	Baseline Adjustment - Summer	\$/kWh		(0.09498)	(0.09498)	0.0%
34	101% to 130% of Baseline - Summer	\$/kWh		(0.07421)	(0.07421)	0.0%
35	Baseline Adjustment - Winter	\$/kWh		(0.08073)	(0.08073)	0.0%
36	101% to 130% of Baseline - Winter	\$/kWh		(0.05996)	(0.05996)	0.0%
37	Minimum Bill	\$/Day		0.17	0.17	0.0%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	RDW TOTAL RATE (E)	
1	* SCHEDULE DR-TOD-C (CARE)					
2	Basic Service Fee	\$/Month		0.00	0.00	
3	Non-Coincident Demand	\$/kW		0.00	0.00	
4	On Peak Demand					
5	Summer	\$/kW		0.00	0.00	
6	Winter	\$/kW		0.00	0.00	
7	Energy Charge					
8	On-Peak: Summer	\$/kWh		0.26753	0.24894	-6.9%
9	Semi-Peak: Summer	\$/kWh		0.22236	0.22236	0.0%
10	Super Off-Peak: Summer	\$/kWh		0.19162	0.18188	-5.1%
11	On-Peak: Winter	\$/kWh		0.23179	0.22101	-4.7%
12	Semi-Peak: Winter	\$/kWh		0.22025	0.20868	-5.3%
13	Super Off-Peak: Winter	\$/kWh		0.20425	0.19565	-4.2%
14	Baseline Adjustment - Summer			(0.09498)	(0.09498)	0.0%
15	101% to 130% of Baseline - Summer			(0.07421)	(0.07421)	0.0%
16	Baseline Adjustment - Winter			(0.08073)	(0.08073)	0.0%
17	101% to 130% of Baseline - Winter			(0.05996)	(0.05996)	0.0%
18	Minimum Bill	\$/Day		0.17	0.17	0.0%
19						
20	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)					
21	Basic Service Fee	\$/Month		0.00	0.00	
22	Non-Coincident Demand	\$/kW		0.00	0.00	
23	On Peak Demand					
24	Summer	\$/kW		0.00	0.00	
25	Winter	\$/kW		0.00	0.00	
26	Energy Charge					
27	On-Peak: Summer	\$/kWh		0.26753	0.24894	-6.9%
28	Semi-Peak: Summer	\$/kWh		0.22236	0.22236	0.0%
29	Super Off-Peak: Summer	\$/kWh		0.19162	0.18188	-5.1%
30	On-Peak: Winter	\$/kWh		0.23179	0.22101	-4.7%
31	Semi-Peak: Winter	\$/kWh		0.22025	0.20868	-5.3%
32	Super Off-Peak: Winter	\$/kWh		0.20425	0.19565	-4.2%
33	Baseline Adjustment - Summer	\$/kWh		(0.09498)	(0.09498)	0.0%
34	101% to 130% of Baseline - Summer	\$/kWh		(0.07421)	(0.07421)	0.0%
35	Baseline Adjustment - Winter	\$/kWh		(0.08073)	(0.08073)	0.0%
36	101% to 130% of Baseline - Winter	\$/kWh		(0.05996)	(0.05996)	0.0%
37	Minimum Bill	\$/Day		0.17	0.17	0.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE A					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month	9.56	7.00	7.00	0.0%
5	5-20 kW	\$/Month	9.56	12.00	12.00	0.0%
6	20-50 kW	\$/Month	9.56	20.00	20.00	0.0%
7	>50 kW	\$/Month	9.56	50.00	50.00	0.0%
8	Primary					
9	0-5 kW	\$/Month	9.56	7.00	7.00	0.0%
10	5-20 kW	\$/Month	9.56	12.00	12.00	0.0%
11	20-50 kW	\$/Month	9.56	20.00	20.00	0.0%
12	>50 kW	\$/Month	9.56	50.00	50.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW	0.00	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	0.00	
16	On-Peak Demand: Summer					
17	Secondary	\$/kW	0.00	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	0.00	
19	On-Peak Demand: Winter					
20	Secondary	\$/kW	0.00	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	0.00	
22	Energy Charge					
23	Summer					
24	Secondary	\$/kWh	0.22020	0.21800	0.21454	-1.6%
25	Primary	\$/kWh	0.21109	0.21775	0.21427	-1.6%
26	Winter					
27	Secondary	\$/kWh	0.17716	0.17546	0.17935	2.2%
28	Primary	\$/kWh	0.17001	0.17526	0.17910	2.2%
29						
30	* SCHEDULE A (ELI)					
31	Basic Service Fee					
32	Secondary					
33	0-5 kW	\$/Month	9.56	7.00	7.00	0.0%
34	5-20 kW	\$/Month	9.56	12.00	12.00	0.0%
35	20-50 kW	\$/Month	9.56	20.00	20.00	0.0%
36	>50 kW	\$/Month	9.56	50.00	50.00	0.0%
37	Primary					
38	0-5 kW	\$/Month	9.56	7.00	7.00	0.0%
39	5-20 kW	\$/Month	9.56	12.00	12.00	0.0%
40	20-50 kW	\$/Month	9.56	20.00	20.00	0.0%
41	>50 kW	\$/Month	9.56	50.00	50.00	0.0%
42	Non-Coincident Demand					
43	Secondary	\$/kW	0.00	0.00	0.00	
44	Primary	\$/kW	0.00	0.00	0.00	
45	On-Peak Demand: Summer					
46	Secondary	\$/kW	0.00	0.00	0.00	
47	Primary	\$/kW	0.00	0.00	0.00	
48	On-Peak Demand: Winter					
49	Secondary	\$/kW	0.00	0.00	0.00	
50	Primary	\$/kW	0.00	0.00	0.00	
51	Energy Charge					
52	Summer					
53	Secondary	\$/kWh	0.13533	0.15500	0.15744	1.6%
54	Primary	\$/kWh	0.12792	0.15500	0.15744	1.6%
55	Winter					
56	Secondary	\$/kWh	0.11612	0.14538	0.14832	2.0%
57	Primary	\$/kWh	0.11019	0.14538	0.14832	2.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	GRC P2 TOTAL RATE (D)	PROPOSED RDW TOTAL RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AS-TOD					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month		7.00	7.00	0.0%
5	5-20 kW	\$/Month		12.00	12.00	0.0%
6	20-50 kW	\$/Month		20.00	20.00	0.0%
7	>50 kW	\$/Month		50.00	50.00	0.0%
8	Primary					
9	0-5 kW	\$/Month		7.00	7.00	0.0%
10	5-20 kW	\$/Month		12.00	12.00	0.0%
11	20-50 kW	\$/Month		20.00	20.00	0.0%
12	>50 kW	\$/Month		50.00	50.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW		0.00	0.00	
15	Primary	\$/kW		0.00	0.00	
16	On-Peak Demand: Summer					
17	Secondary	\$/kW		0.00	0.00	
18	Primary	\$/kW		0.00	0.00	
19	On-Peak Demand: Winter					
20	Secondary	\$/kW		0.00	0.00	
21	Primary	\$/kW		0.00	0.00	
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh		0.24713	0.24462	-1.0%
25	Primary	\$/kWh		0.24649	0.24401	-1.0%
26	Summer Semi-Peak					
27	Secondary	\$/kWh		0.21800	0.21454	-1.6%
28	Primary	\$/kWh		0.21756	0.21414	-1.6%
29	Summer Super Off-Peak					
30	Secondary	\$/kWh		0.19132	0.19709	3.0%
31	Primary	\$/kWh		0.19107	0.19686	3.0%
32	Winter On-Peak					
33	Secondary	\$/kWh		0.19300	0.18606	-3.6%
34	Primary	\$/kWh		0.19266	0.18576	-3.6%
35	Winter Semi-Peak					
36	Secondary	\$/kWh		0.18288	0.17463	-4.5%
37	Primary	\$/kWh		0.18261	0.17442	-4.5%
38	Winter Super Off-Peak					
39	Secondary	\$/kWh		0.16884	0.16254	-3.7%
40	Primary	\$/kWh		0.16868	0.16242	-3.7%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	GRC P2 TOTAL RATE (D)	PROPOSED RDW TOTAL RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AS-TOD (ELI)					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	\$/Month		7.00	7.00	0.0%
5	5-20 kW	\$/Month		12.00	12.00	0.0%
6	20-50 kW	\$/Month		20.00	20.00	0.0%
7	>50 kW	\$/Month		50.00	50.00	0.0%
8	Primary					
9	0-5 kW	\$/Month		7.00	7.00	0.0%
10	5-20 kW	\$/Month		12.00	12.00	0.0%
11	20-50 kW	\$/Month		20.00	20.00	0.0%
12	>50 kW	\$/Month		50.00	50.00	0.0%
13	Non-Coincident Demand					
14	Secondary	\$/kW		0.00	0.00	
15	Primary	\$/kW		0.00	0.00	
16	On-Peak Demand: Summer					
17	Secondary	\$/kW		0.00	0.00	
18	Primary	\$/kW		0.00	0.00	
19	On-Peak Demand: Winter					
20	Secondary	\$/kW		0.00	0.00	
21	Primary	\$/kW		0.00	0.00	
22	Energy Charge					
23	Summer On-Peak					
24	Secondary	\$/kWh		0.15658	0.15901	1.6%
25	Primary	\$/kWh		0.15658	0.15901	1.6%
26	Summer Semi-Peak					
27	Secondary	\$/kWh		0.15658	0.15901	1.6%
28	Primary	\$/kWh		0.15658	0.15901	1.6%
29	Summer Super Off-Peak					
30	Secondary	\$/kWh		0.15658	0.15901	1.6%
31	Primary	\$/kWh		0.15658	0.15901	1.6%
32	Winter On-Peak					
33	Secondary	\$/kWh		0.14696	0.14989	2.0%
34	Primary	\$/kWh		0.14696	0.14989	2.0%
35	Winter Semi-Peak					
36	Secondary	\$/kWh		0.14696	0.14989	2.0%
37	Primary	\$/kWh		0.14696	0.14989	2.0%
38	Winter Super Off-Peak					
39	Secondary	\$/kWh		0.14696	0.14989	2.0%
40	Primary	\$/kWh		0.14696	0.14989	2.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* Schedule ATC					
2	Basic Service Fee					
3	0-5 kW	\$/Month	9.56	7.00	7.00	0.0%
4	>5 kW	\$/Month	9.56	12.00	12.00	0.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
8	Energy Charge					
9	Summer	\$/kWh	0.16317	0.15137	0.14930	-1.4%
10	Winter	\$/kWh	0.14215	0.15137	0.14930	-1.4%
11						
12	* SCHEDULE A-TOU					
13	Basic Service Fee	\$/Month	9.56	14.34	19.12	33.3%
14	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
15	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
16	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
17	Energy Charge					
18	Summer					
19	On-Peak	\$/kWh	0.30381	0.34750	0.34946	0.6%
20	Semi-Peak	\$/kWh	0.18815	0.22434	0.21302	-5.0%
21	Super Off-Peak	\$/kWh	0.16819	0.20688	0.20564	-0.6%
22	Winter					
23	On-Peak	\$/kWh	0.20035	0.19258	0.19286	0.1%
24	Semi-Peak	\$/kWh	0.19037	0.18233	0.17498	-4.0%
25	Super Off-Peak	\$/kWh	0.16901	0.16822	0.16288	-3.2%
26						
27	* SCHEDULE A-TOU (ELI)					
28	Basic Service Fee	\$/Month	9.56	14.34	19.12	33.3%
29	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
30	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
31	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
32	Energy Charge					
33	Summer					
34	On-Peak	\$/kWh	0.13360	0.15500	0.15744	1.6%
35	Semi-Peak	\$/kWh	0.12532	0.15500	0.15744	1.6%
36	Super Off-Peak	\$/kWh	0.12514	0.15500	0.15744	1.6%
37	Winter					
38	On-Peak	\$/kWh	0.12518	0.14538	0.14832	2.0%
39	Semi-Peak	\$/kWh	0.12108	0.14538	0.14832	2.0%
40	Super Off-Peak	\$/kWh	0.12090	0.14538	0.14832	2.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	GRC P2 TOTAL RATE (D)	PROPOSED RDW TOTAL RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE AD (CLOSED)					
2	Basic Service Fee	\$/Month	27.71	41.56	55.42	33.3%
3	Maximum Demand					
4	Secondary	\$/kW	29.98	32.12	27.73	-13.7%
5	Primary	\$/kW	28.84	30.90	26.55	-14.1%
6	Maximum On-Peak Demand: Summer					
7	Secondary	\$/kW	0.00	0.00	8.28	
8	Primary	\$/kW	0.00	0.00	8.24	
9	Maximum On-Peak Demand: Winter					
10	Secondary	\$/kW	0.00	0.00	0.27	
11	Primary	\$/kW	0.00	0.00	0.27	
12	Power Factor	\$/kvar	0.25	0.25	0.25	0.0%
13	On-Peak Energy: Summer					
14	Secondary	\$/kWh	0.08523	0.08003	0.09314	16.4%
15	Primary	\$/kWh	0.08385	0.07974	0.09272	16.3%
16	Semi-Peak Energy: Summer					
17	Secondary	\$/kWh	0.08523	0.08003	0.08502	6.2%
18	Primary	\$/kWh	0.08385	0.07974	0.08470	6.2%
19	Super Off-Peak Energy: Summer					
20	Secondary	\$/kWh	0.08523	0.08003	0.06035	-24.6%
21	Primary	\$/kWh	0.08385	0.07974	0.06020	-24.5%
22	On-Peak Energy: Winter					
23	Secondary	\$/kWh	0.08756	0.07228	0.08962	24.0%
24	Primary	\$/kWh	0.08614	0.07203	0.08923	23.9%
25	Semi-Peak Energy: Winter					
26	Secondary	\$/kWh	0.08756	0.07228	0.07502	3.8%
27	Primary	\$/kWh	0.08614	0.07203	0.07475	3.8%
28	Super Off-Peak Energy: Winter					
29	Secondary	\$/kWh	0.08756	0.07228	0.05972	-17.4%
30	Primary	\$/kWh	0.08614	0.07203	0.05958	-17.3%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE AL-TOU					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	58.22	87.34	116.45	33.3%
5	Primary	\$/Month	58.22	29.15	29.15	0.0%
6	Secondary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
7	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
8	Transmission	\$/Month	84.67	127.01	169.34	33.3%
9	Greater than 500 kW					
10	Secondary	\$/Month	232.87	349.31	465.74	33.3%
11	Primary	\$/Month	232.87	34.67	34.67	0.0%
12	Secondary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
13	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
14	Transmission	\$/Month	338.77	508.16	677.54	33.3%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	26,185.08	28,063.31	28,063.31	0.0%
17	Primary Substation	\$/Month	26,185.08	28,096.12	28,096.12	0.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	3,000.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	1.23	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	3.17	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	1.22	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	3.13	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	19.96	21.64	21.33	-1.4%
25	Primary	\$/kW	19.48	21.14	20.83	-1.5%
26	Secondary Substation	\$/kW	9.76	11.80	11.80	0.0%
27	Primary Substation	\$/kW	9.44	11.48	11.48	0.0%
28	Transmission	\$/kW	9.34	11.38	11.38	0.0%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	15.57	18.03	17.99	-0.2%
31	Primary	\$/kW	16.14	17.66	17.63	-0.2%
32	Secondary Substation	\$/kW	10.32	10.26	10.42	1.6%
33	Primary Substation	\$/kW	8.54	10.13	10.30	1.7%
34	Transmission	\$/kW	8.31	9.77	9.93	1.6%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	6.45	7.07	7.17	1.4%
37	Primary	\$/kW	6.58	7.04	7.14	1.4%
38	Secondary Substation	\$/kW	0.98	0.45	0.72	60.0%
39	Primary Substation	\$/kW	0.79	0.44	0.71	61.4%
40	Transmission	\$/kW	0.76	0.43	0.69	60.5%
41	Power Factor					
42	Secondary	\$/kvar	0.25	0.25	0.25	0.0%
43	Primary	\$/kvar	0.25	0.25	0.25	0.0%
44	Secondary Substation	\$/kvar	0.25	0.25	0.25	0.0%
45	Primary Substation	\$/kvar	0.25	0.25	0.25	0.0%
46	Transmission	\$/kvar	0.00	0.00	0.00	

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	SCHEDULE AL-TOU (Continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.10573	0.09813	0.09314	-5.1%
4	Primary	\$/kWh	0.10188	0.09768	0.09272	-5.1%
5	Secondary Substation	\$/kWh	0.10278	0.09267	0.08768	-5.4%
6	Primary Substation	\$/kWh	0.09917	0.09222	0.08726	-5.4%
7	Transmission	\$/kWh	0.09759	0.08837	0.08368	-5.3%
8	Semi-Peak Energy: Summer					
9	Secondary	\$/kWh	0.08416	0.09087	0.08502	-6.4%
10	Primary	\$/kWh	0.08159	0.09049	0.08470	-6.4%
11	Secondary Substation	\$/kWh	0.08245	0.08541	0.07956	-6.8%
12	Primary Substation	\$/kWh	0.07995	0.08503	0.07924	-6.8%
13	Transmission	\$/kWh	0.07874	0.08163	0.07613	-6.7%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.06257	0.07015	0.06035	-14.0%
16	Primary	\$/kWh	0.06039	0.06994	0.06020	-13.9%
17	Secondary Substation	\$/kWh	0.06121	0.06469	0.05489	-15.1%
18	Primary Substation	\$/kWh	0.05916	0.06448	0.05474	-15.1%
19	Transmission	\$/kWh	0.05845	0.06206	0.05273	-15.0%
20	On-Peak Energy: Winter					
21	Secondary	\$/kWh	0.10062	0.09242	0.08962	-3.0%
22	Primary	\$/kWh	0.09723	0.09202	0.08923	-3.0%
23	Secondary Substation	\$/kWh	0.09815	0.08696	0.08416	-3.2%
24	Primary Substation	\$/kWh	0.09494	0.08656	0.08377	-3.2%
25	Transmission	\$/kWh	0.09336	0.08305	0.08039	-3.2%
26	Semi-Peak Energy: Winter					
27	Secondary	\$/kWh	0.09115	0.08036	0.07502	-6.6%
28	Primary	\$/kWh	0.08846	0.08006	0.07475	-6.6%
29	Secondary Substation	\$/kWh	0.08944	0.07490	0.06956	-7.1%
30	Primary Substation	\$/kWh	0.08682	0.07460	0.06929	-7.1%
31	Transmission	\$/kWh	0.08552	0.07169	0.06665	-7.0%
32	Super Off-Peak Energy: Winter					
33	Secondary	\$/kWh	0.06852	0.06375	0.05972	-6.3%
34	Primary	\$/kWh	0.06622	0.06357	0.05958	-6.3%
35	Secondary Substation	\$/kWh	0.06716	0.05829	0.05426	-6.9%
36	Primary Substation	\$/kWh	0.06500	0.05811	0.05412	-6.9%
37	Transmission	\$/kWh	0.06421	0.05596	0.05213	-6.8%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE AL-TOU (ELI)					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	58.22	87.34	116.45	33.3%
5	Primary	\$/Month	58.22	29.15	29.15	0.0%
6	Secondary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
7	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
8	Transmission	\$/Month	84.67	127.01	169.34	33.3%
9	Greater than 500 kW					
10	Secondary	\$/Month	232.87	349.31	465.74	33.3%
11	Primary	\$/Month	232.87	34.67	34.67	0.0%
12	Secondary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
13	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
14	Transmission	\$/Month	338.77	508.16	677.54	33.3%
15	Greater than 12 MW					
16	Secondary Substation	\$/Month	26,185.08	28,063.31	28,063.31	0.0%
17	Primary Substation	\$/Month	26,185.08	28,096.12	28,096.12	0.0%
18	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	3,000.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	1.23	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	3.17	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	1.22	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	3.13	0.0%
23	Non-Coincident Demand					
24	Secondary	\$/kW	19.96	21.64	21.33	-1.4%
25	Primary	\$/kW	19.48	21.14	20.83	-1.5%
26	Secondary Substation	\$/kW	9.76	11.33	11.32	-0.1%
27	Primary Substation	\$/kW	9.44	11.01	11.00	-0.1%
28	Transmission	\$/kW	9.34	10.91	10.90	-0.1%
29	Maximum On-Peak Demand: Summer					
30	Secondary	\$/kW	15.57	18.03	17.99	-0.2%
31	Primary	\$/kW	15.70	17.66	17.63	-0.2%
32	Secondary Substation	\$/kW	9.68	10.26	10.42	1.6%
33	Primary Substation	\$/kW	8.38	10.13	10.30	1.7%
34	Transmission	\$/kW	8.19	9.77	9.93	1.6%
35	Maximum On-Peak Demand: Winter					
36	Secondary	\$/kW	6.45	7.07	7.17	1.4%
37	Primary	\$/kW	6.51	7.04	7.14	1.4%
38	Secondary Substation	\$/kW	0.89	0.45	0.72	60.0%
39	Primary Substation	\$/kW	0.76	0.44	0.71	61.4%
40	Transmission	\$/kW	0.74	0.43	0.69	60.5%
41	Power Factor					
42	Secondary	\$/kvar	0.25	0.25	0.25	0.0%
43	Primary	\$/kvar	0.25	0.25	0.25	0.0%
44	Secondary Substation	\$/kvar	0.25	0.25	0.25	0.0%
45	Primary Substation	\$/kvar	0.25	0.25	0.25	0.0%
46	Transmission	\$/kvar	0.00	0.00	0.00	

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	SCHEDULE AL-TOU ELI (Continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.02154	0.04280	0.04526	5.7%
4	Primary	\$/kWh	0.02021	0.04280	0.04526	5.7%
5	Secondary Substation	\$/kWh	0.01992	0.03861	0.04107	6.4%
6	Primary Substation	\$/kWh	0.01869	0.03861	0.04107	6.4%
7	Transmission	\$/kWh	0.01872	0.03861	0.04107	6.4%
8	Semi-Peak Energy: Summer					
9	Secondary	\$/kWh	0.01927	0.04280	0.04526	5.7%
10	Primary	\$/kWh	0.01855	0.04280	0.04526	5.7%
11	Secondary Substation	\$/kWh	0.01834	0.03861	0.04107	6.4%
12	Primary Substation	\$/kWh	0.01760	0.03861	0.04107	6.4%
13	Transmission	\$/kWh	0.01762	0.03861	0.04107	6.4%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.01863	0.04280	0.04526	5.7%
16	Primary	\$/kWh	0.01800	0.04280	0.04526	5.7%
17	Secondary Substation	\$/kWh	0.01789	0.03861	0.04107	6.4%
18	Primary Substation	\$/kWh	0.01733	0.03861	0.04107	6.4%
19	Transmission	\$/kWh	0.01735	0.03861	0.04107	6.4%
20	On-Peak Energy: Winter					
21	Secondary	\$/kWh	0.01642	0.03318	0.03614	8.9%
22	Primary	\$/kWh	0.01531	0.03318	0.03614	8.9%
23	Secondary Substation	\$/kWh	0.01507	0.02899	0.03195	10.2%
24	Primary Substation	\$/kWh	0.01401	0.02899	0.03195	10.2%
25	Transmission	\$/kWh	0.01403	0.02899	0.03195	10.2%
26	Semi-Peak Energy: Winter					
27	Secondary	\$/kWh	0.01503	0.03318	0.03614	8.9%
28	Primary	\$/kWh	0.01431	0.03318	0.03614	8.9%
29	Secondary Substation	\$/kWh	0.01410	0.02899	0.03195	10.2%
30	Primary Substation	\$/kWh	0.01336	0.02899	0.03195	10.2%
31	Transmission	\$/kWh	0.01338	0.02899	0.03195	10.2%
32	Super Off-Peak Energy: Winter					
33	Secondary	\$/kWh	0.01439	0.03318	0.03614	8.9%
34	Primary	\$/kWh	0.01376	0.03318	0.03614	8.9%
35	Secondary Substation	\$/kWh	0.01365	0.02899	0.03195	10.2%
36	Primary Substation	\$/kWh	0.01309	0.02899	0.03195	10.2%
37	Transmission	\$/kWh	0.01311	0.02899	0.03195	10.2%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE DG-R					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	\$/Month	58.22	87.34	116.45	33.3%
5	Primary	\$/Month	58.22	29.15	29.15	0.0%
6	Secondary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
7	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
8	Transmission	\$/Month	84.67	127.01	169.34	33.3%
9	Greater than 500 kW					
10	Secondary	\$/Month	232.87	349.31	465.74	33.3%
11	Primary	\$/Month	232.87	34.67	34.67	0.0%
12	Secondary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
13	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
14	Transmission	\$/Month	338.77	508.16	677.54	33.3%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	3,000.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	1.23	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	3.17	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	1.22	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	3.13	0.0%
20	Maximum Demand					
21	Secondary	\$/kW	9.98	10.82	10.67	-1.4%
22	Primary	\$/kW	9.74	10.57	10.42	-1.4%
23	Secondary Substation	\$/kW	9.76	9.76	9.76	0.0%
24	Primary Substation	\$/kW	9.44	9.44	9.44	0.0%
25	Transmission	\$/kW	9.34	9.34	9.34	0.0%
26	Maximum On-Peak Demand: Summer					
27	Secondary	\$/kW	2.14	2.14	2.14	0.0%
28	Primary	\$/kW	2.06	2.06	2.06	0.0%
29	Secondary Substation	\$/kW	3.56	2.14	2.14	0.0%
30	Primary Substation	\$/kW	2.41	2.06	2.06	0.0%
31	Transmission	\$/kW	2.32	2.05	2.05	0.0%
32	Maximum On-Peak Demand: Winter					
33	Secondary	\$/kW	0.45	0.45	0.45	0.0%
34	Primary	\$/kW	0.44	0.44	0.44	0.0%
35	Secondary Substation	\$/kW	0.66	0.45	0.45	0.0%
36	Primary Substation	\$/kW	0.51	0.44	0.44	0.0%
37	Transmission	\$/kW	0.48	0.43	0.43	0.0%
38	Power Factor					
39	Secondary	\$/kvar	0.25	0.25	0.25	0.0%
40	Primary	\$/kvar	0.25	0.25	0.25	0.0%
41	Secondary Substation	\$/kvar	0.25	0.25	0.25	0.0%
42	Primary Substation	\$/kvar	0.25	0.25	0.25	0.0%
43	Transmission	\$/kvar	0.00	0.00	0.00	

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	RDW TOTAL RATE (E)	
1	SCHEDULE DG-R (continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.20639	0.25984	0.27405	5.5%
4	Primary	\$/kWh	0.20250	0.25938	0.27363	5.5%
5	Secondary Substation	\$/kWh	0.16334	0.25984	0.27405	5.5%
6	Primary Substation	\$/kWh	0.15962	0.25938	0.27363	5.5%
7	Transmission	\$/kWh	0.15802	0.25553	0.27005	5.7%
8	Semi-Peak Energy: Summer					
9	Secondary	\$/kWh	0.12523	0.13396	0.12904	-3.7%
10	Primary	\$/kWh	0.12263	0.13359	0.12871	-3.7%
11	Secondary Substation	\$/kWh	0.08342	0.13396	0.12904	-3.7%
12	Primary Substation	\$/kWh	0.08088	0.13359	0.12871	-3.7%
13	Transmission	\$/kWh	0.07966	0.13019	0.12560	-3.5%
14	Super Off-Peak Energy: Summer					
15	Secondary	\$/kWh	0.10344	0.11325	0.10437	-7.8%
16	Primary	\$/kWh	0.10125	0.11303	0.10421	-7.8%
17	Secondary Substation	\$/kWh	0.06198	0.11325	0.10437	-7.8%
18	Primary Substation	\$/kWh	0.05989	0.11303	0.10421	-7.8%
19	Transmission	\$/kWh	0.05918	0.11061	0.10221	-7.6%
20	On-Peak Energy: Winter					
21	Secondary	\$/kWh	0.14637	0.09242	0.09954	7.7%
22	Primary	\$/kWh	0.14294	0.09202	0.09916	7.8%
23	Secondary Substation	\$/kWh	0.10380	0.09242	0.09954	7.7%
24	Primary Substation	\$/kWh	0.10052	0.09202	0.09916	7.8%
25	Transmission	\$/kWh	0.09893	0.08851	0.09577	8.2%
26	Semi-Peak Energy: Winter					
27	Secondary	\$/kWh	0.13222	0.08036	0.07626	-5.1%
28	Primary	\$/kWh	0.12950	0.08006	0.07600	-5.1%
29	Secondary Substation	\$/kWh	0.09041	0.08036	0.07626	-5.1%
30	Primary Substation	\$/kWh	0.08775	0.08006	0.07600	-5.1%
31	Transmission	\$/kWh	0.08645	0.07715	0.07335	-4.9%
32	Super Off-Peak Energy: Winter					
33	Secondary	\$/kWh	0.10939	0.06375	0.06097	-4.4%
34	Primary	\$/kWh	0.10708	0.06357	0.06082	-4.3%
35	Secondary Substation	\$/kWh	0.06793	0.06375	0.06097	-4.4%
36	Primary Substation	\$/kWh	0.06574	0.06357	0.06082	-4.3%
37	Transmission	\$/kWh	0.06494	0.06142	0.05884	-4.2%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE AY-TOU (CLOSED)					
2	Basic Service Fee					
3	Secondary	\$/Month	58.22	87.34	116.45	33.3%
4	Primary	\$/Month	58.22	29.15	29.15	0.0%
5	Transmission	\$/Month	84.67	127.01	169.34	33.3%
6	Non-Coincident Demand					
7	Secondary	\$/kW	20.80	22.62	22.28	-1.5%
8	Primary	\$/kW	20.31	22.10	21.77	-1.5%
9	Transmission	\$/kW	9.34	9.34	9.34	0.0%
10	Maximum On-Peak Demand: Summer					
11	Secondary	\$/kW	15.08	17.97	17.92	-0.3%
12	Primary	\$/kW	15.33	17.73	17.70	-0.2%
13	Transmission	\$/kW	8.29	9.77	9.93	1.6%
14	Maximum On-Peak Demand: Winter					
15	Secondary	\$/kW	7.84	8.16	8.22	0.7%
16	Primary	\$/kW	8.24	8.04	8.11	0.9%
17	Transmission	\$/kW	1.34	0.43	0.69	60.5%
18	Power Factor					
19	Secondary	\$/kvar	0.25	0.25	0.25	0.0%
20	Primary	\$/kvar	0.25	0.25	0.25	0.0%
21	Transmission	\$/kvar	0.00	0.00	0.00	
22	On-Peak Energy: Summer					
23	Secondary	\$/kWh	0.10586	0.09813	0.09314	-5.1%
24	Primary	\$/kWh	0.10174	0.09768	0.09272	-5.1%
25	Transmission	\$/kWh	0.09874	0.09383	0.08914	-5.0%
26	Semi-Peak Energy: Summer					
27	Secondary	\$/kWh	0.08459	0.09087	0.08502	-6.4%
28	Primary	\$/kWh	0.08167	0.09049	0.08470	-6.4%
29	Transmission	\$/kWh	0.07960	0.08709	0.08159	-6.3%
30	Super Off-Peak Energy: Summer					
31	Secondary	\$/kWh	0.06285	0.07015	0.06035	-14.0%
32	Primary	\$/kWh	0.06050	0.06994	0.06020	-13.9%
33	Transmission	\$/kWh	0.05911	0.06752	0.05819	-13.8%
34	On-Peak Energy: Winter					
35	Secondary	\$/kWh	0.10202	0.09242	0.08962	-3.0%
36	Primary	\$/kWh	0.09799	0.09202	0.08923	-3.0%
37	Transmission	\$/kWh	0.09499	0.08851	0.08585	-3.0%
38	Semi-Peak Energy: Winter					
39	Secondary	\$/kWh	0.09158	0.08036	0.07502	-6.6%
40	Primary	\$/kWh	0.08854	0.08006	0.07475	-6.6%
41	Transmission	\$/kWh	0.08638	0.07715	0.07211	-6.5%
42	Super Off-Peak Energy: Winter					
43	Secondary	\$/kWh	0.06880	0.06375	0.05972	-6.3%
44	Primary	\$/kWh	0.06633	0.06357	0.05958	-6.3%
45	Transmission	\$/kWh	0.06487	0.06142	0.05759	-6.2%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE AY-TOU (ELI)					
2	Basic Service Fee					
3	Secondary	\$/Month	58.22	87.34	116.45	33.3%
4	Primary	\$/Month	58.22	29.15	29.15	0.0%
5	Transmission	\$/Month	84.67	127.01	169.34	33.3%
6	Non-Coincident Demand					
7	Secondary	\$/kW	20.80	22.62	22.28	-1.5%
8	Primary	\$/kW	20.31	22.10	21.77	-1.5%
9	Transmission	\$/kW	9.34	9.34	9.34	0.0%
10	Maximum On-Peak Demand: Summer					
11	Secondary	\$/kW	15.08	17.97	17.92	-0.3%
12	Primary	\$/kW	15.10	17.73	17.70	-0.2%
13	Transmission	\$/kW	8.07	9.77	9.93	1.6%
14	Maximum On-Peak Demand: Winter					
15	Secondary	\$/kW	7.84	8.16	8.22	0.7%
16	Primary	\$/kW	8.01	8.04	8.11	0.9%
17	Transmission	\$/kW	1.12	0.43	0.69	60.5%
18	Power Factor					
19	Secondary	\$/kvar	0.25	0.25	0.25	0.0%
20	Primary	\$/kvar	0.25	0.25	0.25	0.0%
21	Transmission	\$/kvar	0.00	0.00	0.00	
22	On-Peak Energy: Summer					
23	Secondary	\$/kWh	0.02156	0.04280	0.04526	5.7%
24	Primary	\$/kWh	0.02010	0.04280	0.04526	5.7%
25	Transmission	\$/kWh	0.01930	0.04280	0.04526	5.7%
26	Semi-Peak Energy: Summer					
27	Secondary	\$/kWh	0.01953	0.04280	0.04526	5.7%
28	Primary	\$/kWh	0.01859	0.04280	0.04526	5.7%
29	Transmission	\$/kWh	0.01811	0.04280	0.04526	5.7%
30	Super Off-Peak Energy: Summer					
31	Secondary	\$/kWh	0.01878	0.04280	0.04526	5.7%
32	Primary	\$/kWh	0.01809	0.04280	0.04526	5.7%
33	Transmission	\$/kWh	0.01771	0.04280	0.04526	5.7%
34	On-Peak Energy: Winter					
35	Secondary	\$/kWh	0.01732	0.03318	0.03614	8.9%
36	Primary	\$/kWh	0.01586	0.03318	0.03614	8.9%
37	Transmission	\$/kWh	0.01506	0.03318	0.03614	8.9%
38	Semi-Peak Energy: Winter					
39	Secondary	\$/kWh	0.01529	0.03318	0.03614	8.9%
40	Primary	\$/kWh	0.01435	0.03318	0.03614	8.9%
41	Transmission	\$/kWh	0.01387	0.03318	0.03614	8.9%
42	Super Off-Peak Energy: Winter					
43	Secondary	\$/kWh	0.01454	0.03318	0.03614	8.9%
44	Primary	\$/kWh	0.01385	0.03318	0.03614	8.9%
45	Transmission	\$/kWh	0.01347	0.03318	0.03614	8.9%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE A6-TOU					
2	Basic Service Fee					
3	Greater than 500 kW					
4	Primary	\$/Month	232.87	34.67	34.67	0.0%
5	Primary Substation	\$/Month	16,630.12	16,630.12	16,630.12	0.0%
6	Transmission	\$/Month	1,270.44	1,120.36	1,120.36	0.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	26,185.08	28,096.12	28,096.12	0.0%
8	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	1.22	0.0%
9	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	3.13	0.0%
10	Non-Coincident Demand					
11	Primary	\$/KW	19.48	23.18	22.87	-1.3%
12	Primary Substation	\$/kW	9.44	11.48	11.48	0.0%
13	Transmission	\$/KW	9.34	11.38	11.38	0.0%
14	Maximum Demand at Time of System Peak: Summer					
15	Primary	\$/KW	18.84	19.17	19.11	-0.3%
16	Primary Substation	\$/kW	10.43	10.52	10.69	1.6%
17	Transmission	\$/KW	10.30	10.16	10.32	1.6%
18	Maximum Demand at Time of System Peak: Winter					
19	Primary	\$/KW	7.25	8.08	8.15	0.9%
20	Primary Substation	\$/kW	0.65	0.47	0.74	57.4%
21	Transmission	\$/KW	0.64	0.46	0.72	56.5%
22	Power Factor					
23	Primary	\$/kvar	0.25	0.25	0.25	0.0%
24	Primary Substation	\$/kvar	0.25	0.25	0.25	0.0%
25	Transmission	\$/kvar	0.00	0.00	0.00	
26	On-Peak Energy: Summer					
27	Primary	\$/kWh	0.09944	0.09222	0.08726	-5.4%
28	Primary Substation	\$/kWh	0.09938	0.09222	0.08726	-5.4%
29	Transmission	\$/kWh	0.09774	0.08837	0.08368	-5.3%
30	Semi-Peak Energy: Summer					
31	Primary	\$/kWh	0.08014	0.08503	0.07924	-6.8%
32	Primary Substation	\$/kWh	0.08009	0.08503	0.07924	-6.8%
33	Transmission	\$/kWh	0.07884	0.08163	0.07613	-6.7%
34	Super Off-Peak Energy: Summer					
35	Primary	\$/kWh	0.05926	0.06448	0.05474	-15.1%
36	Primary Substation	\$/kWh	0.05925	0.06448	0.05474	-15.1%
37	Transmission	\$/kWh	0.05851	0.06206	0.05273	-15.0%
38	On-Peak Energy: Winter					
39	Primary	\$/kWh	0.09523	0.08656	0.08377	-3.2%
40	Primary Substation	\$/kWh	0.09510	0.08656	0.08377	-3.2%
41	Transmission	\$/kWh	0.09346	0.08305	0.08039	-3.2%
42	Semi-Peak Energy: Winter					
43	Primary	\$/kWh	0.08701	0.07460	0.06929	-7.1%
44	Primary Substation	\$/kWh	0.08696	0.07460	0.06929	-7.1%
45	Transmission	\$/kWh	0.08563	0.07169	0.06665	-7.0%
46	Super Off-Peak Energy: Winter					
47	Primary	\$/kWh	0.06509	0.05811	0.05412	-6.9%
48	Primary Substation	\$/kWh	0.06509	0.05811	0.05412	-6.9%
49	Transmission	\$/kWh	0.06428	0.05596	0.05213	-6.8%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	GRC P2 TOTAL RATE (D)	PROPOSED RDW TOTAL RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE S					
2	Contracted Demand					
3	Secondary	\$/kW	9.76	12.58	12.38	-1.6%
4	Primary	\$/kW	9.44	12.37	12.16	-1.7%
5	Secondary Substation	\$/kW	4.95	4.91	4.91	0.0%
6	Primary Substation	\$/kW	4.77	4.73	4.73	0.0%
7	Transmission	\$/kW	4.73	4.69	4.69	0.0%
8						
9	* SCHEDULE OL-TOU					
10	Basic Service Fee	\$/Month	9.56	14.34	19.12	33.3%
11	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
12	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
13	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
14	Energy Charge					
15	Summer					
16	On-Peak	\$/kWh	0.30381	0.35442	0.35429	0.0%
17	Semi-Peak	\$/kWh	0.18815	0.23001	0.21647	-5.9%
18	Super Off-Peak	\$/kWh	0.16819	0.21237	0.20901	-1.6%
19	Winter					
20	On-Peak	\$/kWh	0.20035	0.19793	0.19610	-0.9%
21	Semi-Peak	\$/kWh	0.19037	0.18758	0.17804	-5.1%
22	Super Off-Peak	\$/kWh	0.16901	0.17332	0.16582	-4.3%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	GRC P2 TOTAL RATE (D)	PROPOSED RDW TOTAL RATE (E)	% CHANGE FROM GRC P2 TO RDW (F)
1	* SCHEDULE PA-T-1					
2	Basic Service Fee	\$/Month	58.22	65.93	65.93	0.0%
3	Demand: NCD excluding Super Off-Peak					
4	Secondary	\$/kW	0.00	13.87	11.28	-18.7%
5	Primary	\$/kW	0.00	13.87	11.28	-18.7%
6	Transmission	\$/kW	0.00	0.00	0.00	
7	Demand: On-Peak: Summer					
8	Option C					
9	Secondary	\$/kW	13.39	4.48	8.60	92.0%
10	Primary	\$/kW	13.08	4.46	8.56	91.9%
11	Transmission	\$/kW	6.47	4.27	8.19	91.8%
12	Option D					
13	Secondary	\$/kW	13.64	4.48	8.60	92.0%
14	Primary	\$/kW	13.33	4.46	8.56	91.9%
15	Transmission	\$/kW	6.71	4.27	8.19	91.8%
16	Option E					
17	Secondary	\$/kW	13.52	4.48	8.60	92.0%
18	Primary	\$/kW	13.21	4.46	8.56	91.9%
19	Transmission	\$/kW	6.59	4.27	8.19	91.8%
20	Option F					
21	Secondary	\$/kW	13.26	4.48	3.69	-17.6%
22	Primary	\$/kW	12.95	4.46	3.67	-17.7%
23	Transmission	\$/kW	6.28	4.27	3.51	-17.8%
24	Demand: On-Peak: Winter					
25	Option C					
26	Secondary	\$/kW	6.72	0.00	0.12	
27	Primary	\$/kW	6.68	0.00	0.12	
28	Transmission	\$/kW	1.01	0.00	0.11	
29	Option D					
30	Secondary	\$/kW	6.74	0.00	0.12	
31	Primary	\$/kW	6.69	0.00	0.12	
32	Transmission	\$/kW	1.02	0.00	0.11	
33	Option E					
34	Secondary	\$/kW	6.73	0.00	0.12	
35	Primary	\$/kW	6.69	0.00	0.12	
36	Transmission	\$/kW	1.01	0.00	0.11	
37	Option F					
38	Secondary	\$/kW	6.74	0.00	0.12	
39	Primary	\$/kW	6.69	0.00	0.12	
40	Transmission	\$/kW	0.96	0.00	0.11	
41	Demand: Semi-Peak					
42	Secondary	\$/kW	13.94	10.84	10.84	0.0%
43	Primary	\$/kW	13.58	10.48	10.48	0.0%
44	Transmission	\$/kW	10.40	10.38	10.38	0.0%

**REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	SCHEDULE PA-T-1 (Continued)					
2	On-Peak Energy: Summer					
3	Secondary	\$/kWh	0.10410	0.08954	0.08394	-6.3%
4	Primary	\$/kWh	0.10243	0.08913	0.08357	-6.2%
5	Transmission	\$/kWh	0.10075	0.08562	0.07964	-7.0%
6	Semi-Peak Energy: Summer					
7	Secondary	\$/kWh	0.08408	0.08519	0.07115	-16.5%
8	Primary	\$/kWh	0.08274	0.08484	0.07089	-16.4%
9	Transmission	\$/kWh	0.08150	0.08164	0.06429	-21.3%
10	Super Off-Peak Energy: Summer					
11	Secondary	\$/kWh	0.06168	0.06231	0.05444	-12.6%
12	Primary	\$/kWh	0.06059	0.06212	0.05430	-12.6%
13	Transmission	\$/kWh	0.05985	0.05998	0.04797	-20.0%
14	On-Peak Energy: Winter					
15	Secondary	\$/kWh	0.10026	0.08434	0.08077	-4.2%
16	Primary	\$/kWh	0.09868	0.08397	0.08043	-4.2%
17	Transmission	\$/kWh	0.09700	0.08076	0.07516	-6.9%
18	Semi-Peak Energy: Winter					
19	Secondary	\$/kWh	0.09107	0.07333	0.06764	-7.8%
20	Primary	\$/kWh	0.08961	0.07305	0.06740	-7.7%
21	Transmission	\$/kWh	0.08828	0.07040	0.06561	-6.8%
22	Super Off-Peak Energy: Winter					
23	Secondary	\$/kWh	0.06763	0.05817	0.05387	-7.4%
24	Primary	\$/kWh	0.06642	0.05801	0.05374	-7.4%
25	Transmission	\$/kWh	0.06561	0.05605	0.05238	-6.5%

REVISED ATTACHMENT E
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT	GRC P2	PROPOSED	% CHANGE FROM GRC P2 TO RDW (F)
			TOTAL RATE (C)	TOTAL RATE (D)	TOTAL RATE (E)	
1	* SCHEDULE PA					
2	Basic Service Fee					
3	0-20 kW	\$/Month	14.58	18.23	18.23	0.0%
4	>20 kW	\$/Month	14.58	21.87	21.87	0.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	
8	Energy Charge					
9	Summer	\$/kWh	0.19202	0.17218	0.17067	-0.9%
10	Winter	\$/kWh	0.18661	0.14409	0.15058	4.5%
11						
12	* SCHEDULE PA-TOD					
13	<i>Less than 20kW</i>					
14	Basic Service Fee	\$/Month		18.23	18.23	0.0%
15	Non-Coincident Demand	\$/kW		0.00	0.00	
16	On-Peak Demand: Summer	\$/kW		0.00	0.00	
17	On-Peak Demand: Winter	\$/kW		0.00	0.00	
18	Energy Charge					
19	Summer					
20	On-Peak	\$/kWh		0.22161	0.21174	-4.5%
21	Semi-Peak	\$/kWh		0.19254	0.17626	-8.5%
22	Super Off-Peak	\$/kWh		0.16168	0.16238	0.4%
23	Winter					
24	On-Peak	\$/kWh		0.15404	0.14707	-4.5%
25	Semi-Peak	\$/kWh		0.14453	0.13589	-6.0%
26	Super Off-Peak	\$/kWh		0.13134	0.12407	-5.5%
27						
28	<i>Greater than or equal to 20kW</i>					
29	Basic Service Fee	\$/Month		21.87	21.87	0.0%
30	Non-Coincident Demand	\$/kW		0.00	0.00	
31	On-Peak Demand: Summer	\$/kW		2.61	2.47	-5.4%
32	On-Peak Demand: Winter	\$/kW		0.00	0.08	
33	Energy Charge					
34	Summer					
35	On-Peak	\$/kWh		0.20566	0.19465	-5.4%
36	Semi-Peak	\$/kWh		0.18006	0.16396	-8.9%
37	Super Off-Peak	\$/kWh		0.15288	0.15195	-0.6%
38	Winter					
39	On-Peak	\$/kWh		0.16132	0.15547	-3.6%
40	Semi-Peak	\$/kWh		0.15076	0.14277	-5.3%
41	Super Off-Peak	\$/kWh		0.13612	0.12935	-5.0%

Attachment F

**REVISED ATTACHMENT F.1
PRESENT UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION		BILLING UNITS (#Lamps X 12) (C)	TRANS RATE (\$/Lamp) (D)	DIST RATE (\$/Lamp) (E)	PPP RATE (\$/Lamp) (F)	ND RATE (\$/Lamp) (G)	CTC RATE (\$/Lamp) (H)	RS RATE (\$/Lamp) (I)	TRAC RATE (\$/Lamp) (J)	TOTAL UDC RATE (\$/Lamp) (K)	DWR-BC RATE (\$/Lamp) (L)	DWR Credit + EECC RATE (\$/Lamp) (M)	TOTAL RATE (\$/Lamp) (N)
	WATTS (A)	LUMENS (B)												
1	LS-1, Mercury Vapor, Class A													
2	175	7,000	12	0.81	10.18	0.36	0.03	0.00	0.02	0.00	11.40	0.37	4.00	15.78
3	400	20,000	0	1.77	17.34	0.79	0.07	0.00	0.04	0.00	20.01	0.82	8.78	29.61
4	LS-1, Mercury Vapor, Class C, 1-Lamp													
5	400	20,000	0	1.77	32.26	0.79	0.07	0.00	0.04	0.00	34.93	0.82	8.78	44.53
6	LS-1, Mercury Vapor, Class A, Reactor Ballast													
7	175		0	0.81	9.98	0.36	0.03	0.00	0.02	0.00	11.20	0.37	4.00	15.58
8	LS-1, HPSV, Class A													
9	70	5,800	21,096	0.39	8.58	0.17	0.02	0.00	0.01	0.00	9.17	0.18	1.92	11.27
10	100	9,500	120,468	0.54	9.32	0.24	0.02	0.00	0.01	0.00	10.13	0.25	2.69	13.07
11	150	16,000	9,540	0.74	10.36	0.33	0.03	0.00	0.02	0.00	11.48	0.34	3.67	15.50
12	200	22,000	2,376	0.95	11.48	0.42	0.04	0.00	0.02	0.00	12.91	0.44	4.66	18.01
13	250	30,000	14,400	1.21	12.72	0.53	0.05	0.00	0.03	0.00	14.54	0.56	5.98	21.08
14	400	50,000	204	1.84	16.15	0.81	0.07	0.00	0.04	0.00	18.91	0.85	9.05	28.81
15	LS-1, HPSV, Class B, 1-Lamp													
16	70	5,800	55,704	0.39	7.89	0.17	0.02	0.00	0.01	0.00	8.48	0.18	1.92	10.58
17	100	9,500	15,120	0.54	8.48	0.24	0.02	0.00	0.01	0.00	9.29	0.25	2.69	12.23
18	150	16,000	6,648	0.74	9.59	0.33	0.03	0.00	0.02	0.00	10.71	0.34	3.67	14.73
19	200	22,000	4,164	0.95	10.77	0.42	0.04	0.00	0.02	0.00	12.20	0.44	4.66	17.30
20	250	30,000	2,724	1.21	12.17	0.53	0.05	0.00	0.03	0.00	13.99	0.56	5.98	20.53
21	400	50,000	60	1.84	15.56	0.81	0.07	0.00	0.04	0.00	18.32	0.85	9.05	28.22
22	LS-1, HPSV, Class B, 2-Lamp													
23	70	5,800	204	0.39	6.79	0.17	0.02	0.00	0.01	0.00	7.38	0.18	1.92	9.48
24	100	9,500	2,700	0.54	7.87	0.24	0.02	0.00	0.01	0.00	8.68	0.25	2.69	11.62
25	150	16,000	1,236	0.74	8.68	0.33	0.03	0.00	0.02	0.00	9.80	0.34	3.67	13.82
26	200	22,000	0	0.95	9.59	0.42	0.04	0.00	0.02	0.00	11.02	0.44	4.66	16.12
27	250	30,000	24	1.21	10.92	0.53	0.05	0.00	0.03	0.00	12.74	0.56	5.98	19.28
28	400	50,000	0	1.84	14.27	0.81	0.07	0.00	0.04	0.00	17.03	0.85	9.05	26.93
29	LS-1, HPSV, Class C, 1-Lamp													
30	70	5,800	16,740	0.39	16.99	0.17	0.02	0.00	0.01	0.00	17.58	0.18	1.92	19.68
31	100	9,500	37,848	0.54	17.58	0.24	0.02	0.00	0.01	0.00	18.39	0.25	2.69	21.33
32	150	16,000	6,708	0.74	18.68	0.33	0.03	0.00	0.02	0.00	19.80	0.34	3.67	23.82
33	200	22,000	528	0.95	21.91	0.42	0.04	0.00	0.02	0.00	23.34	0.44	4.66	28.44
34	250	30,000	3,480	1.21	23.26	0.53	0.05	0.00	0.03	0.00	25.08	0.56	5.98	31.62
35	400	50,000	852	1.84	28.60	0.81	0.07	0.00	0.04	0.00	31.36	0.85	9.05	41.26
36	LS-1, HPSV, Class C, 2-Lamp													
37	70	5,800	396	0.39	5.79	0.17	0.02	0.00	0.01	0.00	6.38	0.18	1.92	8.48
38	100	9,500	720	0.54	6.87	0.24	0.02	0.00	0.01	0.00	7.68	0.25	2.69	10.62
39	150	16,000	276	0.74	7.66	0.33	0.03	0.00	0.02	0.00	8.78	0.34	3.67	12.80
40	200	22,000	0	0.95	8.94	0.42	0.04	0.00	0.02	0.00	10.37	0.44	4.66	15.47
41	250	30,000	756	1.21	11.71	0.53	0.05	0.00	0.03	0.00	13.53	0.56	5.98	20.07
42	400	50,000	0	1.84	11.98	0.81	0.07	0.00	0.04	0.00	14.74	0.85	9.05	24.64

**REVISED ATTACHMENT F.1
PRESENT UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION		BILLING UNITS	TRANS RATE	DIST RATE	PPP RATE	ND RATE	CTC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	DWR-BC RATE	DWR Credit + EECC RATE	TOTAL RATE
	WATTS (A)	LUMENS (B)	(#Lamps X 12) (C)	(\$/Lamp) (D)	(\$/Lamp) (E)	(\$/Lamp) (F)	(\$/Lamp) (G)	(\$/Lamp) (H)	(\$/Lamp) (I)	(\$/Lamp) (J)	(\$/Lamp) (K)	(\$/Lamp) (L)	(\$/Lamp) (M)	(\$/Lamp) (N)
1	LS-1, LPSV, Class A													
2	55	8,000	432	0.34	10.28	0.15	0.01	0.00	0.01	0.00	10.79	0.16	1.70	12.65
3	90	13,500	1,596	0.56	11.97	0.25	0.02	0.00	0.01	0.00	12.81	0.26	2.74	15.81
4	135	22,500	2,628	0.79	13.69	0.35	0.03	0.00	0.02	0.00	14.88	0.36	3.89	19.14
5	180	33,000	2,316	0.91	14.53	0.40	0.04	0.00	0.02	0.00	15.90	0.42	4.50	20.82
6	LS-1, LPSV, Class B, 1-Lamp													
7	55	8,000	12	0.34	9.57	0.15	0.01	0.00	0.01	0.00	10.08	0.16	1.70	11.94
8	90	13,500	204	0.56	11.22	0.25	0.02	0.00	0.01	0.00	12.06	0.26	2.74	15.06
9	135	22,500	12	0.79	12.95	0.35	0.03	0.00	0.02	0.00	14.14	0.36	3.89	18.40
10	180	33,000	0	0.91	13.64	0.40	0.04	0.00	0.02	0.00	15.01	0.42	4.50	19.93
11	LS-1, LPSV, Class B, 2-Lamp													
12	55	8,000	0	0.34	8.11	0.15	0.01	0.00	0.01	0.00	8.62	0.16	1.70	10.48
13	90	13,500	0	0.56	9.71	0.25	0.02	0.00	0.01	0.00	10.55	0.26	2.74	13.55
14	135	22,500	0	0.79	11.43	0.35	0.03	0.00	0.02	0.00	12.62	0.36	3.89	16.88
15	180	33,000	0	0.91	12.45	0.40	0.04	0.00	0.02	0.00	13.82	0.42	4.50	18.74
16	LS-1, LPSV, Class C, 1-Lamp													
17	55	8,000	1,260	0.34	19.62	0.15	0.01	0.00	0.01	0.00	20.13	0.16	1.70	21.99
18	90	13,500	1,860	0.56	21.08	0.25	0.02	0.00	0.01	0.00	21.92	0.26	2.74	24.92
19	135	22,500	12	0.79	24.41	0.35	0.03	0.00	0.02	0.00	25.60	0.36	3.89	29.86
20	180	33,000	1,356	0.91	23.95	0.40	0.04	0.00	0.02	0.00	25.32	0.42	4.50	30.24
21	LS-1, LPSV, Class C, 2-Lamp													
22	55	8,000	0	0.34	6.24	0.15	0.01	0.00	0.01	0.00	6.75	0.16	1.70	8.61
23	90	13,500	0	0.56	8.03	0.25	0.02	0.00	0.01	0.00	8.87	0.26	2.74	11.87
24	135	22,500	0	0.79	8.80	0.35	0.03	0.00	0.02	0.00	9.99	0.36	3.89	14.25
25	180	33,000	0	0.91	11.54	0.40	0.04	0.00	0.02	0.00	12.91	0.42	4.50	17.83
26	LS-1, Metal Halide, Class A													
27	100	8500	0	0.51	8.07	0.23	0.02	0.00	0.01	0.00	8.84	0.24	2.52	11.60
28	175	12000	0	0.80	9.43	0.35	0.03	0.00	0.02	0.00	10.63	0.37	3.95	14.95
29	250	18000	0	1.11	11.03	0.49	0.04	0.00	0.02	0.00	12.69	0.51	5.49	18.69
30	400	32000	0	1.71	14.62	0.76	0.07	0.00	0.04	0.00	17.20	0.79	8.45	26.44
31	LS-1, Metal Halide, Class B													
32	100	8500	0	0.51	8.51	0.23	0.02	0.00	0.01	0.00	9.28	0.24	2.52	12.04
33	175	12000	0	0.80	9.87	0.35	0.03	0.00	0.02	0.00	11.07	0.37	3.95	15.39
34	250	18000	0	1.11	11.47	0.49	0.04	0.00	0.02	0.00	13.13	0.51	5.49	19.13
35	400	32000	0	1.71	15.06	0.76	0.07	0.00	0.04	0.00	17.64	0.79	8.45	26.88
36	LS-1, Metal Halide, Class C													
37	100	8500	0	0.51	18.83	0.23	0.02	0.00	0.01	0.00	19.60	0.24	2.52	22.36
38	175	12000	0	0.80	20.19	0.35	0.03	0.00	0.02	0.00	21.39	0.37	3.95	25.71
39	250	18000	0	1.11	21.79	0.49	0.04	0.00	0.02	0.00	23.45	0.51	5.49	29.45
40	400	32000	456	1.71	25.38	0.76	0.07	0.00	0.04	0.00	27.96	0.79	8.45	37.20

**REVISED ATTACHMENT F.1
PRESENT UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit + EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	LS-1, Facilities and Rates, Class A													
2	Non-Standard Wood Pole													
3	30-foot		7,344	0.00	3.62	0.00	0.00	0.00	0.00	0.00	3.62	0.00	0.00	3.62
4	35-foot		1,356	0.00	3.90	0.00	0.00	0.00	0.00	0.00	3.90	0.00	0.00	3.90
5														
6	LS-2, Mercury Vapor, Rate A, Regulator Ballast													
7	175	7000	12,684	0.81	3.81	0.36	0.03	0.00	0.02	0.00	5.03	0.37	4.00	9.41
8	250	10000	444	1.13	5.30	0.50	0.04	0.00	0.03	0.00	7.00	0.52	5.54	13.06
9	400	20000	4,584	1.77	8.35	0.79	0.07	0.00	0.04	0.00	11.02	0.82	8.78	20.62
10	700	35000	12	3.01	14.16	1.33	0.12	0.00	0.07	0.00	18.69	1.39	14.86	34.94
11	1000	55000	0	4.25	20.00	1.88	0.17	0.00	0.10	0.00	26.40	1.96	20.95	49.31
12	LS-2, Mercury Vapor, Rate A, Reactor Ballast													
13	175	7000	0	0.81	3.61	0.36	0.03	0.00	0.02	0.00	4.83	0.37	4.00	9.21
14	LS-2, Mercury Vapor, Rate A, Series Service													
15	175	7000	192	0.81	4.23	0.36	0.03	0.00	0.02	0.00	5.45	0.37	4.00	9.83
16	250	10000	0	1.13	5.85	0.50	0.04	0.00	0.03	0.00	7.55	0.52	5.54	13.61
17	400	20000	276	1.77	9.13	0.79	0.07	0.00	0.04	0.00	11.80	0.82	8.78	21.40
18	700	35000	0	3.01	15.57	1.33	0.12	0.00	0.07	0.00	20.10	1.39	14.86	36.35
19	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance													
20	175	7000	624	0.81	5.34	0.36	0.03	0.00	0.02	0.00	6.56	0.37	4.00	10.94
21	250	10000	24	1.13	6.83	0.50	0.04	0.00	0.03	0.00	8.53	0.52	5.54	14.59
22	400	20000	84	1.77	9.88	0.79	0.07	0.00	0.04	0.00	12.55	0.82	8.78	22.15
23	LS-2, Mercury Vapor, Rate B, Series Service													
24	175	7000	0	0.81	4.65	0.36	0.03	0.00	0.02	0.00	5.87	0.37	4.00	10.25
25	LS-2, HPSV, Rate A, Energy, Regulator Ballast													
26	50	4000	19,368	0.22	1.05	0.10	0.01	0.00	0.01	0.00	1.39	0.10	1.10	2.59
27	70	5800	81,060	0.39	1.83	0.17	0.02	0.00	0.01	0.00	2.42	0.18	1.92	4.52
28	100	9500	300,816	0.54	2.56	0.24	0.02	0.00	0.01	0.00	3.37	0.25	2.69	6.31
29	150	16000	202,392	0.74	3.50	0.33	0.03	0.00	0.02	0.00	4.62	0.34	3.67	8.64
30	200	22000	41,820	0.95	4.47	0.42	0.04	0.00	0.02	0.00	5.90	0.44	4.66	11.00
31	250	30000	216,816	1.21	5.88	0.53	0.05	0.00	0.03	0.00	7.50	0.56	5.98	14.04
32	310	37000	4,800	1.48	6.95	0.65	0.06	0.00	0.03	0.00	9.17	0.68	7.30	17.15
33	400	50000	4,776	1.84	8.64	0.81	0.07	0.00	0.04	0.00	11.40	0.85	9.05	21.30
34	1000	140000	48	4.25	20.00	1.88	0.17	0.00	0.10	0.00	26.40	1.96	20.95	49.31
35	LS-2, HPSV, Rate A, Energy, Reactor Ballast													
36	50	4000	12,384	0.22	0.96	0.10	0.01	0.00	0.01	0.00	1.30	0.10	1.10	2.50
37	70	5800	45,792	0.39	1.63	0.17	0.02	0.00	0.01	0.00	2.22	0.18	1.92	4.32
38	100	9500	179,448	0.54	2.30	0.24	0.02	0.00	0.01	0.00	3.11	0.25	2.69	6.05
39	150	16000	121,332	0.74	3.26	0.33	0.03	0.00	0.02	0.00	4.38	0.34	3.67	8.40

**REVISED ATTACHMENT F.1
PRESENT UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION		BILLING UNITS	TRANS RATE	DIST RATE	PPP RATE	ND RATE	CTC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	DWR-BC RATE	DWR Credit + EECC RATE	TOTAL RATE
	WATTS (A)	LUMENS (B)	(#Lamps X 12) (C)	(\$/Lamp) (D)	(\$/Lamp) (E)	(\$/Lamp) (F)	(\$/Lamp) (G)	(\$/Lamp) (H)	(\$/Lamp) (I)	(\$/Lamp) (J)	(\$/Lamp) (K)	(\$/Lamp) (L)	(\$/Lamp) (M)	(\$/Lamp) (N)
1	LS-2, HPSV, Rate A, Series Service													
2	50	4000	0	0.22	1.54	0.10	0.01	0.00	0.01	0.00	1.88	0.10	1.10	3.08
3	70	5800	1,440	0.39	1.83	0.17	0.02	0.00	0.01	0.00	2.42	0.18	1.92	4.52
4	100	9500	1,740	0.54	2.56	0.24	0.02	0.00	0.01	0.00	3.37	0.25	2.69	6.31
5	150	16000	3,372	0.74	3.52	0.33	0.03	0.00	0.02	0.00	4.64	0.34	3.67	8.66
6	200	22000	1,296	0.95	4.98	0.42	0.04	0.00	0.02	0.00	6.41	0.44	4.66	11.51
7	250	30,000	5,556	1.21	5.68	0.53	0.05	0.00	0.03	0.00	7.50	0.56	5.98	14.04
8	LS-2, HPSV, Rate B, Energy & Limited Maintenance, Regulator Ballast													
9	50	4000	12	0.22	2.58	0.10	0.01	0.00	0.01	0.00	2.92	0.10	1.10	4.12
10	70	5800	1,248	0.39	3.36	0.17	0.02	0.00	0.01	0.00	3.95	0.18	1.92	6.05
11	100	9500	3,876	0.54	4.09	0.24	0.02	0.00	0.01	0.00	4.90	0.25	2.69	7.84
12	150	16000	2,892	0.74	5.03	0.33	0.03	0.00	0.02	0.00	6.15	0.34	3.67	10.17
13	200	22000	0	0.95	6.00	0.42	0.04	0.00	0.02	0.00	7.43	0.44	4.66	12.53
14	250	30000	540	1.21	7.21	0.53	0.05	0.00	0.03	0.00	9.03	0.56	5.98	15.57
15	310	37000	0	1.48	8.48	0.65	0.06	0.00	0.03	0.00	10.70	0.68	7.30	18.68
16	400	50000	36	1.84	10.17	0.81	0.07	0.00	0.04	0.00	12.93	0.85	9.05	22.83
17	1000	140000	0	4.25	21.53	1.88	0.17	0.00	0.10	0.00	27.93	1.96	20.95	50.84
18	LS-2, HPSV, Rate B Energy & Limited Maintenance, Reactor Ballast													
19	50	4000	12,384	0.22	2.49	0.10	0.01	0.00	0.01	0.00	2.83	0.10	1.10	4.03
20	70	5800	45,792	0.39	3.16	0.17	0.02	0.00	0.01	0.00	3.75	0.18	1.92	5.85
21	100	9500	179,448	0.54	3.83	0.24	0.02	0.00	0.01	0.00	4.64	0.25	2.69	7.58
22	150	16000	121,332	0.74	4.79	0.33	0.03	0.00	0.02	0.00	5.91	0.34	3.67	9.93
23	LS-2, HPSV, Rate B, Series Service													
24	50	4000	0	0.22	3.07	0.10	0.01	0.00	0.01	0.00	3.41	0.10	1.10	4.61
25	70	5800	1,440	0.39	3.36	0.17	0.02	0.00	0.01	0.00	3.95	0.18	1.92	6.05
26	100	9500	1,740	0.54	4.09	0.24	0.02	0.00	0.01	0.00	4.90	0.25	2.69	7.84
27	150	16000	3,372	0.74	5.05	0.33	0.03	0.00	0.02	0.00	6.17	0.34	3.67	10.19
28	200	22000	1,296	0.95	6.51	0.42	0.04	0.00	0.02	0.00	7.94	0.44	4.66	13.04
29	250	30,000	5,556	1.21	7.21	0.53	0.05	0.00	0.03	0.00	9.03	0.56	5.98	15.57
30	LS-2, LPSV, Rate A													
31	35	4800	15,672	0.26	1.22	0.11	0.01	0.00	0.01	0.00	1.61	0.12	1.26	2.99
32	55	8000	204,132	0.34	1.60	0.15	0.01	0.00	0.01	0.00	2.11	0.16	1.70	3.97
33	90	13500	120,072	0.56	2.63	0.25	0.02	0.00	0.01	0.00	3.47	0.26	2.74	6.47
34	135	22500	66,852	0.79	3.74	0.35	0.03	0.00	0.02	0.00	4.93	0.36	3.89	9.19
35	180	33000	66,012	0.91	4.27	0.40	0.04	0.00	0.02	0.00	5.64	0.42	4.50	10.56

**REVISED ATTACHMENT F.1
PRESENT UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION		BILLING UNITS	TRANS RATE	DIST RATE	PPP RATE	ND RATE	CTC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	DWR-BC RATE	DWR Credit + EECC RATE	TOTAL RATE
	WATTS (A)	LUMENS (B)	(#Lamps X 12) (C)	(\$/Lamp) (D)	(\$/Lamp) (E)	(\$/Lamp) (F)	(\$/Lamp) (G)	(\$/Lamp) (H)	(\$/Lamp) (I)	(\$/Lamp) (J)	(\$/Lamp) (K)	(\$/Lamp) (L)	(\$/Lamp) (M)	(\$/Lamp) (N)
1	LS-2, LPSV, Rate A, Series Service													
2	35	4800	10,248	0.26	1.22	0.11	0.01	0.00	0.01	0.00	1.61	0.12	1.26	2.99
3	55	8000	4,272	0.34	1.60	0.15	0.01	0.00	0.01	0.00	2.11	0.16	1.70	3.97
4	90	13500	1,032	0.56	3.12	0.25	0.02	0.00	0.01	0.00	3.96	0.26	2.74	6.96
5	135	22500	1,860	0.79	4.60	0.35	0.03	0.00	0.02	0.00	5.79	0.36	3.89	10.05
6	180	33000	60	0.91	4.83	0.40	0.04	0.00	0.02	0.00	6.20	0.42	4.50	11.12
7	LS-2, Metal Halide, Rate A													
8	100	8500	2,340	0.51	2.40	0.23	0.02	0.00	0.01	0.00	3.17	0.24	2.52	5.93
9	175	12000	528	0.80	3.76	0.35	0.03	0.00	0.02	0.00	4.96	0.37	3.95	9.28
10	250	18000	0	1.11	5.23	0.49	0.04	0.00	0.02	0.00	6.89	0.51	5.49	12.89
11	400	32000	144	1.71	8.06	0.76	0.07	0.00	0.04	0.00	10.64	0.79	8.45	19.88
12	LS-2, Metal Halide, Rate B													
13	100	8500	0	0.51	3.93	0.23	0.02	0.00	0.01	0.00	4.70	0.24	2.52	7.46
14	175	12000	0	0.80	5.29	0.35	0.03	0.00	0.02	0.00	6.49	0.37	3.95	10.81
15	250	18000	0	1.11	6.76	0.49	0.04	0.00	0.02	0.00	8.42	0.51	5.49	14.42
16	400	32000	0	1.71	9.59	0.76	0.07	0.00	0.04	0.00	12.17	0.79	8.45	21.41
17	LS-2, Induction, Rate A, Five-Lamp													
18	55	3500	0	1.06	4.99	0.47	0.04	0.00	0.02	0.00	6.58	0.49	5.21	12.28
19	87	6000	0	1.68	7.90	0.74	0.07	0.00	0.04	0.00	10.43	0.77	8.28	19.49
20	LS-2, Induction, Rate A, Single Lamp													
21	40	3,300	0	0.15	0.73	0.07	0.01	0.00	0.00	0.00	0.96	0.07	0.77	1.80
22	50	1,848	0	0.19	0.91	0.09	0.01	0.00	0.00	0.00	1.20	0.09	0.93	2.22
23	55	0	0	0.21	1.00	0.09	0.01	0.00	0.00	0.00	1.31	0.10	1.04	2.45
24	80	192	0	0.27	1.27	0.12	0.01	0.00	0.01	0.00	1.68	0.12	1.32	3.12
25	85	192	0	0.31	1.45	0.14	0.01	0.00	0.01	0.00	1.92	0.14	1.54	3.60
26	100	0	0	0.33	1.54	0.15	0.01	0.00	0.01	0.00	2.04	0.15	1.65	3.84
27	150	0	0	0.39	1.82	0.17	0.02	0.00	0.01	0.00	2.41	0.18	1.92	4.51
28	165	108	0	0.58	2.72	0.26	0.02	0.00	0.01	0.00	3.59	0.27	2.85	6.71
29	200	0	0	0.64	2.99	0.28	0.03	0.00	0.01	0.00	3.95	0.29	3.13	7.37
30	250	0	0	0.77	3.63	0.34	0.03	0.00	0.02	0.00	4.79	0.35	3.78	8.93
31	300	0	0	0.96	4.54	0.43	0.04	0.00	0.02	0.00	5.99	0.45	4.77	11.21
32	400	0	0	1.16	5.45	0.51	0.05	0.00	0.03	0.00	7.20	0.53	5.70	13.44
33	LS-2, Incandsnt Lamps, Rate A, Energy Only													
34		1,000	408	0.28	1.33	0.12	0.01	0.00	0.01	0.00	1.75	0.13	1.37	3.25
35		2,500	48	0.62	2.94	0.28	0.02	0.00	0.01	0.00	3.87	0.29	3.07	7.23
36		4,000	144	1.14	5.35	0.50	0.05	0.00	0.03	0.00	7.07	0.52	5.59	13.19
37		6,000	60	1.56	7.35	0.69	0.06	0.00	0.04	0.00	9.70	0.72	7.73	18.16
38		10,000	36	2.34	11.04	1.04	0.09	0.00	0.05	0.00	14.56	1.08	11.57	27.22

**REVISED ATTACHMENT F.1
PRESENT UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION WATTS (A) LUMENS (B)	BILLING UNITS (#Lamps X 12) (C)	TRANS RATE (\$/Lamp) (D)	DIST RATE (\$/Lamp) (E)	PPP RATE (\$/Lamp) (F)	ND RATE (\$/Lamp) (G)	CTC RATE (\$/Lamp) (H)	RS RATE (\$/Lamp) (I)	TRAC RATE (\$/Lamp) (J)	TOTAL UDC RATE (\$/Lamp) (K)	DWR-BC RATE (\$/Lamp) (L)	DWR Credit + EECC RATE (\$/Lamp) (M)	TOTAL RATE (\$/Lamp) (N)	
1	LS-2, Incandscnt Lamps, Rate B, Enrg&Ltd Mnt													
2	6,000	24	1.56	8.88	0.69	0.06	0.00	0.04	0.00	11.23	0.72	7.73	19.69	
3	LS-2, Non-Standard Lamp													
4	Energy Charge (\$/kWh/lamp/month)			0.01111	0.05388	0.00492	0.00044	0.00000	0.00025	0.00000	0.07060	0.00513	0.05637	0.13210
5														
6	LS-3													
7	Energy Charge (\$/kwh)		2,627,435	0.01111	0.04230	0.00492	0.00044	0.00000	0.00025	0.00000	0.05902	0.00513	0.05637	0.12052
8	Min Charge (\$/month)		0	0.00	6.32	0.00	0.00	0.00	0.00	6.32	0.00	0.00	6.32	
9														
10	OL-1, HPSV, Rate A, Street Light Luminaire													
11	100	9500	45,276	0.54	11.65	0.24	0.02	0.00	0.01	0.00	12.46	0.25	2.69	15.40
12	150	16000	6,408	0.74	12.73	0.33	0.03	0.00	0.02	0.00	13.85	0.34	3.67	17.87
13	250	30000	21,780	1.21	15.17	0.53	0.05	0.00	0.03	0.00	16.99	0.56	5.98	23.53
14	400	50000	3,612	1.84	18.81	0.81	0.07	0.00	0.04	0.00	21.57	0.85	9.05	31.47
15	1000	140000	24	4.25	32.11	1.88	0.17	0.00	0.10	0.00	38.51	1.96	20.95	61.42
16	OL-1, HPSV, Rate B, Directional Luminaire													
17	250	30000	2,100	1.21	19.89	0.53	0.05	0.00	0.03	0.00	21.71	0.56	5.98	28.25
18	400	50000	1,704	1.84	23.12	0.81	0.07	0.00	0.04	0.00	25.88	0.85	9.05	35.78
19	1000	140000	756	4.25	37.57	1.88	0.17	0.00	0.10	0.00	43.97	1.96	20.95	66.88
20	OL-1, LPSV, Rate A, Street Light Luminaire													
21	55	8000	2,292	0.34	13.46	0.15	0.01	0.00	0.01	0.00	13.97	0.16	1.70	15.83
22	90	13000	5,148	0.56	15.43	0.25	0.02	0.00	0.01	0.00	16.27	0.26	2.74	19.27
23	135	22500	1,728	0.79	17.42	0.35	0.03	0.00	0.02	0.00	18.61	0.36	3.89	22.87
24	180	33000	6,216	0.91	18.41	0.40	0.04	0.00	0.02	0.00	19.78	0.42	4.50	24.70
25	OL-1, Pole													
26	30 ft wood pole		11,412	0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58	0.00	0.00	4.58
27	35 ft wood pole		15,588	0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58	0.00	0.00	4.58
28														
29	OL-2													
30	Energy Charge (\$/kwh)			0.01111	0.08140	0.00492	0.00044	0.00000	0.00025	0.00000	0.09812	0.00513	0.07250	0.17575
31	Basic Service Fee (\$/month)			0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
32														
33	DWL, facilities Charges													
34	\$ of Util Invest * 12		8,158,153	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.02
35	DWL, Energy and Lamp Maintance Charge													
36	50 Watt HPSV		11,388	0.22	2.56	0.10	0.01	0.00	0.00	0.00	2.89	0.10	1.10	4.09
37	DWL, Min. Charge		0	0.00	153.91	0.00	0.00	0.00	0.00	0.00	153.91	0.00	0.00	153.91

**REVISED ATTACHMENT F.2
GRC PHASE II UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION		BILLING UNITS	TRANS RATE	DIST RATE	PPP RATE	ND RATE	CTC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	DWR-BC RATE	DWR Credit RATE	EECC RATE	TOTAL RATE
	WATTS (A)	LUMENS (B)	(#Lamps X 12) (C)	(\$/Lamp) (D)	(\$/Lamp) (E)	(\$/Lamp) (F)	(\$/Lamp) (G)	(\$/Lamp) (H)	(\$/Lamp) (I)	(\$/Lamp) (J)	(\$/Lamp) (K)	(\$/Lamp) (L)	(\$/Lamp) (M)	(\$/Lamp) (N)	(\$/Lamp) (O)
1	LS-1, Mercury Vapor, Class A														
2	175	7,000	12	0.81	11.22	0.36	0.03	0.00	0.02	0.00	12.44	0.37	(0.11)	3.95	16.66
3	400	20,000	0	1.77	17.82	0.79	0.07	0.00	0.04	0.00	20.49	0.82	(0.24)	8.66	29.73
4	LS-1, Mercury Vapor, Class C, 1-Lamp														
5	400	20,000	0	1.77	36.18	0.79	0.07	0.00	0.04	0.00	38.85	0.82	(0.24)	8.66	48.09
6	LS-1, Mercury Vapor, Class A, Reactor Ballast														
7	175		0	0.74	10.94	0.33	0.03	0.00	0.02	0.00	12.06	0.34	(0.10)	3.63	15.93
8	LS-1, HPSV, Class A														
9	70	5,800	21,096	0.39	8.64	0.17	0.02	0.00	0.01	0.00	9.23	0.18	(0.05)	1.89	11.25
10	100	9,500	120,468	0.54	9.32	0.24	0.02	0.00	0.01	0.00	10.13	0.25	(0.07)	2.65	12.96
11	150	16,000	9,540	0.74	10.18	0.33	0.03	0.00	0.02	0.00	11.30	0.34	(0.10)	3.63	15.17
12	200	22,000	2,376	0.95	12.10	0.42	0.04	0.00	0.02	0.00	13.53	0.44	(0.13)	4.60	18.44
13	250	30,000	14,400	1.21	13.31	0.53	0.05	0.00	0.03	0.00	15.13	0.56	(0.17)	5.90	21.42
14	400	50,000	204	1.84	15.71	0.81	0.07	0.00	0.04	0.00	18.47	0.85	(0.25)	8.93	28.00
15	LS-1, HPSV, Class B, 1-Lamp														
16	70	5,800	55,704	0.39	11.65	0.17	0.02	0.00	0.01	0.00	12.24	0.18	(0.05)	1.89	14.26
17	100	9,500	15,120	0.54	12.14	0.24	0.02	0.00	0.01	0.00	12.95	0.25	(0.07)	2.65	15.78
18	150	16,000	6,648	0.74	12.91	0.33	0.03	0.00	0.02	0.00	14.03	0.34	(0.10)	3.63	17.90
19	200	22,000	4,164	0.95	14.06	0.42	0.04	0.00	0.02	0.00	15.49	0.44	(0.13)	4.60	20.40
20	250	30,000	2,724	1.21	15.27	0.53	0.05	0.00	0.03	0.00	17.09	0.56	(0.17)	5.90	23.38
21	400	50,000	60	1.84	19.17	0.81	0.07	0.00	0.04	0.00	21.93	0.85	(0.25)	8.93	31.46
22	LS-1, HPSV, Class B, 2-Lamp														
23	70	5,800	204	0.39	10.53	0.17	0.02	0.00	0.01	0.00	11.12	0.18	(0.05)	1.89	13.14
24	100	9,500	2,700	0.54	11.11	0.24	0.02	0.00	0.01	0.00	11.92	0.25	(0.07)	2.65	14.75
25	150	16,000	1,236	0.74	11.90	0.33	0.03	0.00	0.02	0.00	13.02	0.34	(0.10)	3.63	16.89
26	200	22,000	0	0.95	12.93	0.42	0.04	0.00	0.02	0.00	14.36	0.44	(0.13)	4.60	19.27
27	250	30,000	24	1.21	14.23	0.53	0.05	0.00	0.03	0.00	16.05	0.56	(0.17)	5.90	22.34
28	400	50,000	0	1.84	18.18	0.81	0.07	0.00	0.04	0.00	20.94	0.85	(0.25)	8.93	30.47
29	LS-1, HPSV, Class C, 1-Lamp														
30	70	5,800	16,740	0.39	17.75	0.17	0.02	0.00	0.01	0.00	18.34	0.18	(0.05)	1.89	20.36
31	100	9,500	37,848	0.54	18.16	0.24	0.02	0.00	0.01	0.00	18.97	0.25	(0.07)	2.65	21.80
32	150	16,000	6,708	0.74	18.90	0.33	0.03	0.00	0.02	0.00	20.02	0.34	(0.10)	3.63	23.89
33	200	22,000	528	0.95	21.31	0.42	0.04	0.00	0.02	0.00	22.74	0.44	(0.13)	4.60	27.65
34	250	30,000	3,480	1.21	22.36	0.53	0.05	0.00	0.03	0.00	24.18	0.56	(0.17)	5.90	30.47
35	400	50,000	852	1.84	28.45	0.81	0.07	0.00	0.04	0.00	31.21	0.85	(0.25)	8.93	40.74
36	LS-1, HPSV, Class C, 2-Lamp														
37	70	5,800	396	0.39	7.51	0.17	0.02	0.00	0.01	0.00	8.10	0.18	(0.05)	1.89	10.12
38	100	9,500	720	0.54	8.11	0.24	0.02	0.00	0.01	0.00	8.92	0.25	(0.07)	2.65	11.75
39	150	16,000	276	0.74	8.87	0.33	0.03	0.00	0.02	0.00	9.99	0.34	(0.10)	3.63	13.86
40	200	22,000	0	0.95	10.89	0.42	0.04	0.00	0.02	0.00	12.32	0.44	(0.13)	4.60	17.23
41	250	30,000	756	1.21	12.19	0.53	0.05	0.00	0.03	0.00	14.01	0.56	(0.17)	5.90	20.30
42	400	50,000	0	1.84	13.35	0.81	0.07	0.00	0.04	0.00	16.11	0.85	(0.25)	8.93	25.64

REVISED ATTACHMENT F.2
GRC PHASE II UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A) LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
1	LS-1, LPSV, Class A														
2	55	8,000	432	0.34	11.25	0.15	0.01	0.00	0.01	0.00	11.76	0.16	(0.05)	1.68	13.55
3	90	13,500	1,596	0.56	12.52	0.25	0.02	0.00	0.01	0.00	13.36	0.26	(0.08)	2.71	16.25
4	135	22,500	2,628	0.79	13.74	0.35	0.03	0.00	0.02	0.00	14.93	0.36	(0.11)	3.84	19.03
5	180	33,000	2,316	0.91	14.81	0.40	0.04	0.00	0.02	0.00	16.18	0.42	(0.12)	4.44	20.92
6	LS-1, LPSV, Class B, 1-Lamp														
7	55	8,000	12	0.34	13.90	0.15	0.01	0.00	0.01	0.00	14.41	0.16	(0.05)	1.68	16.20
8	90	13,500	204	0.56	14.86	0.25	0.02	0.00	0.01	0.00	15.70	0.26	(0.08)	2.71	18.59
9	135	22,500	12	0.79	16.61	0.35	0.03	0.00	0.02	0.00	17.80	0.36	(0.11)	3.84	21.90
10	180	33,000	0	0.91	16.74	0.40	0.04	0.00	0.02	0.00	18.11	0.42	(0.12)	4.44	22.85
11	LS-1, LPSV, Class B, 2-Lamp														
12	55	8,000	0	0.34	13.33	0.15	0.01	0.00	0.01	0.00	13.84	0.16	(0.05)	1.68	15.63
13	90	13,500	0	0.56	14.37	0.25	0.02	0.00	0.01	0.00	15.21	0.26	(0.08)	2.71	18.10
14	135	22,500	0	0.79	16.02	0.35	0.03	0.00	0.02	0.00	17.21	0.36	(0.11)	3.84	21.31
15	180	33,000	0	0.91	16.22	0.40	0.04	0.00	0.02	0.00	17.59	0.42	(0.12)	4.44	22.33
16	LS-1, LPSV, Class C, 1-Lamp														
17	55	8,000	1,260	0.34	19.87	0.15	0.01	0.00	0.01	0.00	20.38	0.16	(0.05)	1.68	22.17
18	90	13,500	1,860	0.56	20.76	0.25	0.02	0.00	0.01	0.00	21.60	0.26	(0.08)	2.71	24.49
19	135	22,500	12	0.79	23.59	0.35	0.03	0.00	0.02	0.00	24.78	0.36	(0.11)	3.84	28.88
20	180	33,000	1,356	0.91	24.73	0.40	0.04	0.00	0.02	0.00	26.10	0.42	(0.12)	4.44	30.84
21	LS-1, LPSV, Class C, 2-Lamp														
22	55	8,000	0	0.34	11.24	0.15	0.01	0.00	0.01	0.00	11.75	0.16	(0.05)	1.68	13.54
23	90	13,500	0	0.56	13.60	0.25	0.02	0.00	0.01	0.00	14.44	0.26	(0.08)	2.71	17.33
24	135	22,500	0	0.79	14.17	0.35	0.03	0.00	0.02	0.00	15.36	0.36	(0.11)	3.84	19.46
25	180	33,000	0	0.91	14.51	0.40	0.04	0.00	0.02	0.00	15.88	0.42	(0.12)	4.44	20.62
26	LS-1, Metal Halide, Class A														
27	100	8500	0	0.51	8.00	0.23	0.02	0.00	0.01	0.00	8.77	0.24	(0.07)	2.49	11.43
28	175	12000	0	0.80	9.18	0.35	0.03	0.00	0.02	0.00	10.38	0.37	(0.11)	3.90	14.54
29	250	18000	0	1.11	10.54	0.49	0.04	0.00	0.02	0.00	12.20	0.51	(0.15)	5.41	17.97
30	400	32000	0	1.71	13.56	0.76	0.07	0.00	0.04	0.00	16.14	0.79	(0.23)	8.34	25.03
31	LS-1, Metal Halide, Class B														
32	100	8500	0	0.51	8.61	0.23	0.02	0.00	0.01	0.00	9.38	0.24	(0.07)	2.49	12.04
33	175	12000	0	0.80	9.79	0.35	0.03	0.00	0.02	0.00	10.99	0.37	(0.11)	3.90	15.15
34	250	18000	0	1.11	11.16	0.49	0.04	0.00	0.02	0.00	12.82	0.51	(0.15)	5.41	18.59
35	400	32000	0	1.71	14.17	0.76	0.07	0.00	0.04	0.00	16.75	0.79	(0.23)	8.34	25.64
36	LS-1, Metal Halide, Class C														
37	100	8500	0	0.51	20.14	0.23	0.02	0.00	0.01	0.00	20.91	0.24	(0.07)	2.49	23.57
38	175	12000	0	0.80	21.32	0.35	0.03	0.00	0.02	0.00	22.52	0.37	(0.11)	3.90	26.68
39	250	18000	0	1.11	22.68	0.49	0.04	0.00	0.02	0.00	24.34	0.51	(0.15)	5.41	30.11
40	400	32000	456	1.71	25.70	0.76	0.07	0.00	0.04	0.00	28.28	0.79	(0.23)	8.34	37.17

REVISED ATTACHMENT F.2
GRC PHASE II UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION		BILLING UNITS	TRANS RATE	DIST RATE	PPP RATE	ND RATE	CTC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	DWR-BC RATE	DWR Credit RATE	EECC RATE	TOTAL RATE
	WATTS (A)	LUMENS (B)	(#Lamps X 12) (C)	(\$/Lamp) (D)	(\$/Lamp) (E)	(\$/Lamp) (F)	(\$/Lamp) (G)	(\$/Lamp) (H)	(\$/Lamp) (I)	(\$/Lamp) (J)	(\$/Lamp) (K)	(\$/Lamp) (L)	(\$/Lamp) (M)	(\$/Lamp) (N)	(\$/Lamp) (O)
1	LS-1, Facilities and Rates, Class A														
2	Non-Standard Wood Pole														
3	30-foot		7,344	0.00	5.26	0.00	0.00	0.00	0.00	0.00	5.26	0.00	0.00	0.00	5.26
4	35-foot		1,356	0.00	5.74	0.00	0.00	0.00	0.00	0.00	5.74	0.00	0.00	0.00	5.74
5															
6	LS-2, Mercury Vapor, Rate A, Regulator Ballast														
7	175	7000	12,684	0.81	3.30	0.36	0.03	0.00	0.02	0.00	4.52	0.37	(0.11)	3.95	8.74
8	250	10000	444	1.13	4.59	0.50	0.04	0.00	0.03	0.00	6.29	0.52	(0.15)	5.47	12.12
9	400	20000	4,584	1.77	7.24	0.79	0.07	0.00	0.04	0.00	9.91	0.82	(0.24)	8.66	19.15
10	700	35000	12	3.01	12.27	1.33	0.12	0.00	0.07	0.00	16.80	1.39	(0.41)	14.67	32.45
11	1000	55000	0	4.25	17.33	1.88	0.17	0.00	0.10	0.00	23.73	1.96	(0.58)	20.68	45.79
12	LS-2, Mercury Vapor, Rate A, Reactor Ballast														
13	175	7000	0	0.74	3.02	0.33	0.03	0.00	0.02	0.00	4.14	0.34	(0.10)	3.63	8.01
14	LS-2, Mercury Vapor, Rate A, Series Service														
15	175	7000	192	0.80	4.16	0.35	0.03	0.00	0.02	0.00	5.36	0.37	(0.11)	3.90	9.52
16	250	10000	0	0.96	5.02	0.43	0.04	0.00	0.02	0.00	6.47	0.45	(0.13)	4.71	11.49
17	400	20000	276	1.72	8.93	0.76	0.07	0.00	0.04	0.00	11.52	0.79	(0.23)	8.34	20.41
18	700	35000	0	3.01	15.66	1.33	0.12	0.00	0.07	0.00	20.19	1.39	(0.41)	14.67	35.84
19	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance														
20	175	7000	624	0.81	4.82	0.36	0.03	0.00	0.02	0.00	6.04	0.37	(0.11)	3.95	10.26
21	250	10000	24	1.13	6.11	0.50	0.04	0.00	0.03	0.00	7.81	0.52	(0.15)	5.47	13.64
22	400	20000	84	1.77	8.75	0.79	0.07	0.00	0.04	0.00	11.42	0.82	(0.24)	8.66	20.66
23	LS-2, Mercury Vapor, Rate B, Series Service														
24	175	7000	192	0.80	5.67	0.35	0.03	0.00	0.02	0.00	6.87	0.37	(0.11)	3.90	11.03
25	LS-2, HPSV, Rate A, Energy, Regulator Ballast														
26	50	4000	19,368	0.22	0.91	0.10	0.01	0.00	0.01	0.00	1.25	0.10	(0.03)	1.08	2.40
27	70	5800	81,060	0.39	1.59	0.17	0.02	0.00	0.01	0.00	2.18	0.18	(0.05)	1.89	4.20
28	100	9500	300,816	0.54	2.22	0.24	0.02	0.00	0.01	0.00	3.03	0.25	(0.07)	2.65	5.86
29	150	16000	202,392	0.74	3.04	0.33	0.03	0.00	0.02	0.00	4.16	0.34	(0.10)	3.63	8.03
30	200	22000	41,820	0.95	3.87	0.42	0.04	0.00	0.02	0.00	5.30	0.44	(0.13)	4.60	10.21
31	250	30000	216,816	1.21	4.92	0.53	0.05	0.00	0.03	0.00	6.74	0.56	(0.17)	5.90	13.03
32	310	37000	4,800	1.48	6.02	0.65	0.06	0.00	0.03	0.00	8.24	0.68	(0.20)	7.20	15.92
33	400	50000	4,776	1.84	7.49	0.81	0.07	0.00	0.04	0.00	10.25	0.85	(0.25)	8.93	19.78
34	1000	140000	48	4.25	17.33	1.88	0.17	0.00	0.10	0.00	23.73	1.96	(0.58)	20.68	45.79
35	LS-2, HPSV, Rate A, Energy, Reactor Ballast														
36	50	4000	12,384	0.19	0.79	0.09	0.01	0.00	0.00	0.00	1.08	0.09	(0.03)	0.92	2.06
37	70	5800	45,792	0.32	1.31	0.14	0.01	0.00	0.01	0.00	1.79	0.15	(0.04)	1.57	3.46
38	100	9500	179,448	0.45	1.84	0.20	0.02	0.00	0.01	0.00	2.52	0.21	(0.06)	2.22	4.89
39	150	16000	121,332	0.66	2.69	0.29	0.03	0.00	0.01	0.00	3.68	0.30	(0.09)	3.19	7.09

**REVISED ATTACHMENT F.2
GRC PHASE II UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A) LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
1	LS-2, HPSV, Rate A, Series Service														
2	50	4000	0	0.25	1.29	0.11	0.01	0.00	0.01	0.00	1.67	0.11	(0.03)	1.19	2.94
3	70	5800	1,440	0.42	2.17	0.18	0.02	0.00	0.01	0.00	2.80	0.19	(0.06)	2.00	4.94
4	100	9500	1,740	0.47	2.43	0.21	0.02	0.00	0.01	0.00	3.14	0.22	(0.06)	2.27	5.57
5	150	16000	3,372	0.67	3.49	0.30	0.03	0.00	0.02	0.00	4.51	0.31	(0.09)	3.25	7.97
6	200	22000	1,296	0.90	4.68	0.40	0.04	0.00	0.02	0.00	6.04	0.42	(0.12)	4.38	10.72
7	250	30,000	5,556	1.21	6.28	0.53	0.05	0.00	0.03	0.00	8.10	0.56	(0.17)	5.90	14.39
8	LS-2, HPSV, Rate B, Energy & Limited Maintenance, Regulator Ballast														
9	50	4000	12	0.22	2.43	0.10	0.01	0.00	0.01	0.00	2.77	0.10	(0.03)	1.08	3.92
10	70	5800	1,248	0.39	3.11	0.17	0.02	0.00	0.01	0.00	3.70	0.18	(0.05)	1.89	5.72
11	100	9500	3,876	0.54	3.74	0.24	0.02	0.00	0.01	0.00	4.55	0.25	(0.07)	2.65	7.38
12	150	16000	2,892	0.74	4.55	0.33	0.03	0.00	0.02	0.00	5.67	0.34	(0.10)	3.63	9.54
13	200	22000	0	0.95	5.39	0.42	0.04	0.00	0.02	0.00	6.82	0.44	(0.13)	4.60	11.73
14	250	30000	540	1.21	6.44	0.53	0.05	0.00	0.03	0.00	8.26	0.56	(0.17)	5.90	14.55
15	310	37000	0	1.48	7.54	0.65	0.06	0.00	0.03	0.00	9.76	0.68	(0.20)	7.20	17.44
16	400	50000	36	1.84	9.00	0.81	0.07	0.00	0.04	0.00	11.76	0.85	(0.25)	8.93	21.29
17	1000	140000	0	4.25	18.85	1.88	0.17	0.00	0.10	0.00	25.25	1.96	(0.58)	20.68	47.31
18	LS-2, HPSV, Rate B Energy & Limited Maintenance, Reactor Ballast														
19	50	4000	12,384	0.19	2.30	0.09	0.01	0.00	0.00	0.00	2.59	0.09	(0.03)	0.92	3.57
20	70	5800	45,792	0.32	2.82	0.14	0.01	0.00	0.01	0.00	3.30	0.15	(0.04)	1.57	4.97
21	100	9500	179,448	0.45	3.36	0.20	0.02	0.00	0.01	0.00	4.04	0.21	(0.06)	2.22	6.41
22	150	16000	121,332	0.66	4.21	0.29	0.03	0.00	0.01	0.00	5.20	0.30	(0.09)	3.19	8.61
23	LS-2, HPSV, Rate B, Series Service														
24	50	4000	0	0.25	2.80	0.11	0.01	0.00	0.01	0.00	3.18	0.11	(0.03)	1.19	4.45
25	70	5800	1,440	0.42	3.69	0.18	0.02	0.00	0.01	0.00	4.32	0.19	(0.06)	2.00	6.45
26	100	9500	1,740	0.47	3.95	0.21	0.02	0.00	0.01	0.00	4.66	0.22	(0.06)	2.27	7.08
27	150	16000	3,372	0.67	5.01	0.30	0.03	0.00	0.02	0.00	6.03	0.31	(0.09)	3.25	9.50
28	200	22000	1,296	0.90	6.20	0.40	0.04	0.00	0.02	0.00	7.56	0.42	(0.12)	4.38	12.23
29	250	30,000	5,556	1.21	7.80	0.53	0.05	0.00	0.03	0.00	9.62	0.56	(0.17)	5.90	15.92
30	LS-2, LPSV, Rate A														
31	35	4800	15,672	0.26	1.05	0.11	0.01	0.00	0.01	0.00	1.44	0.12	(0.03)	1.25	2.77
32	55	8000	204,132	0.34	1.38	0.15	0.01	0.00	0.01	0.00	1.89	0.16	(0.05)	1.68	3.68
33	90	13500	120,072	0.56	2.28	0.25	0.02	0.00	0.01	0.00	3.12	0.26	(0.08)	2.71	6.01
34	135	22500	66,852	0.79	3.24	0.35	0.03	0.00	0.02	0.00	4.43	0.36	(0.11)	3.84	8.53
35	180	33000	66,012	0.91	3.70	0.40	0.04	0.00	0.02	0.00	5.07	0.42	(0.12)	4.44	9.81

REVISED ATTACHMENT F.2
GRC PHASE II UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	LS-2, LPSV, Rate A, Series Service														
2	35	4800	10,248	0.19	1.00	0.09	0.01	0.00	0.00	0.00	1.29	0.09	(0.03)	0.92	2.27
3	55	8000	4,272	0.28	1.45	0.12	0.01	0.00	0.01	0.00	1.87	0.13	(0.04)	1.35	3.31
4	90	13500	1,032	0.50	2.61	0.22	0.02	0.00	0.01	0.00	3.36	0.23	(0.07)	2.44	5.96
5	135	22500	1,860	0.71	3.71	0.32	0.03	0.00	0.02	0.00	4.79	0.33	(0.10)	3.46	8.49
6	180	33000	60	0.84	4.40	0.37	0.03	0.00	0.02	0.00	5.66	0.39	(0.12)	4.11	10.05
7	LS-2, Metal Halide, Rate A														
8	100	8500	2,340	0.51	2.08	0.23	0.02	0.00	0.01	0.00	2.85	0.24	(0.07)	2.49	5.51
9	175	12000	528	0.80	3.26	0.35	0.03	0.00	0.02	0.00	4.46	0.37	(0.11)	3.90	8.62
10	250	18000	0	1.11	4.53	0.49	0.04	0.00	0.02	0.00	6.19	0.51	(0.15)	5.41	11.96
11	400	32000	144	1.71	6.98	0.76	0.07	0.00	0.04	0.00	9.56	0.79	(0.23)	8.34	18.45
12	LS-2, Metal Halide, Rate B														
13	100	8500	0	0.51	3.59	0.23	0.02	0.00	0.01	0.00	4.36	0.24	(0.07)	2.49	7.02
14	175	12000	0	0.80	4.77	0.35	0.03	0.00	0.02	0.00	5.97	0.37	(0.11)	3.90	10.13
15	250	18000	0	1.11	6.05	0.49	0.04	0.00	0.02	0.00	7.71	0.51	(0.15)	5.41	13.48
16	400	32000	0	1.71	8.50	0.76	0.07	0.00	0.04	0.00	11.08	0.79	(0.23)	8.34	19.97
17	LS-2, Induction, Rate A, Five-Lamp														
18	55	3500	0	1.06	4.33	0.47	0.04	0.00	0.02	0.00	5.92	0.49	(0.14)	5.14	11.41
19	87	6000	0	1.68	6.84	0.74	0.07	0.00	0.04	0.00	9.37	0.77	(0.23)	8.17	18.09
20	LS-2, Induction, Rate A, Single Lamp														
21	40	3,300	0	0.15	0.63	0.07	0.01	0.00	0.00	0.00	0.86	0.07	(0.02)	0.76	1.67
22	50	1,848	0	0.19	0.79	0.09	0.01	0.00	0.00	0.00	1.08	0.09	(0.03)	0.92	2.06
23	55	0	0	0.21	0.87	0.09	0.01	0.00	0.00	0.00	1.18	0.10	(0.03)	1.03	2.28
24	80	192	0	0.31	1.26	0.14	0.01	0.00	0.01	0.00	1.73	0.14	(0.04)	1.52	3.35
25	85	192	0	0.33	1.34	0.15	0.01	0.00	0.01	0.00	1.84	0.15	(0.05)	1.62	3.57
26	100	0	0	0.39	1.57	0.17	0.02	0.00	0.01	0.00	2.16	0.18	(0.05)	1.89	4.18
27	150	0	0	0.58	2.36	0.26	0.02	0.00	0.01	0.00	3.23	0.27	(0.08)	2.82	6.23
28	165	108	0	0.64	2.60	0.28	0.03	0.00	0.01	0.00	3.56	0.29	(0.09)	3.09	6.85
29	200	0	0	0.77	3.15	0.34	0.03	0.00	0.02	0.00	4.31	0.35	(0.10)	3.74	8.29
30	250	0	0	0.96	3.93	0.43	0.04	0.00	0.02	0.00	5.38	0.45	(0.13)	4.71	10.40
31	300	0	0	1.16	4.72	0.51	0.05	0.00	0.03	0.00	6.47	0.53	(0.16)	5.63	12.48
32	400	0	0	1.54	6.29	0.68	0.06	0.00	0.03	0.00	8.60	0.71	(0.21)	7.52	16.63
33	LS-2, Incandnsnt Lamps, Rate A, Energy Only														
34		1,000	408	0.28	1.15	0.12	0.01	0.00	0.01	0.00	1.57	0.13	(0.04)	1.35	3.01
35		2,500	48	0.62	2.55	0.28	0.02	0.00	0.01	0.00	3.48	0.29	(0.09)	3.03	6.71
36		4,000	144	1.14	4.64	0.50	0.05	0.00	0.03	0.00	6.36	0.52	(0.16)	5.52	12.25
37		6,000	60	1.56	6.37	0.69	0.06	0.00	0.04	0.00	8.72	0.72	(0.21)	7.63	16.86
38		10,000	36	2.34	9.56	1.04	0.09	0.00	0.05	0.00	13.08	1.08	(0.32)	11.42	25.26

**REVISED ATTACHMENT F.2
GRC PHASE II UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)		
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
1	LS-2, Incandscnt Lamps, Rate B, Enrg&Ltd Mnt															
2	6,000		24	1.56	7.89	0.69	0.06	0.00	0.04	0.00	10.24	0.72	(0.21)	7.63	18.38	
3	LS-2, Non-Standard Lamp															
4	Energy Charge (\$/kWh/lamp/month)			0.01111	0.04567	0.00492	0.00044	0.00000	0.00025	0.00000	0.06239	0.00513	(0.00152)	0.05414	0.12014	
5																
6	LS-3															
7	Energy Charge (\$/kwh)			2,627,435	0.01111	0.05139	0.00492	0.00044	0.00000	0.00025	0.00000	0.06811	0.00513	(0.00152)	0.05414	0.12586
8	Min Charge (\$/month)			0	0.00	7.58	0.00	0.00	0.00	0.00	7.58	0.00	0.00	0.00	7.58	
9																
10	OL-1, HPSV, Rate A, Street Light Luminaire															
11	100	9500	45,276	0.54	10.59	0.24	0.02	0.00	0.01	0.00	11.40	0.25	(0.07)	2.65	14.23	
12	150	16000	6,408	0.74	11.44	0.33	0.03	0.00	0.02	0.00	12.56	0.34	(0.10)	3.63	16.43	
13	250	30000	21,780	1.21	14.76	0.53	0.05	0.00	0.03	0.00	16.58	0.56	(0.17)	5.90	22.87	
14	400	50000	3,612	1.84	17.13	0.81	0.07	0.00	0.04	0.00	19.89	0.85	(0.25)	8.93	29.42	
15	1000	140000	24	4.25	28.24	1.88	0.17	0.00	0.10	0.00	34.64	1.96	(0.58)	20.68	56.70	
16	OL-1, HPSV, Rate B, Directional Luminaire															
17	250	30000	2,100	1.21	15.56	0.53	0.05	0.00	0.03	0.00	17.38	0.56	(0.17)	5.90	23.67	
18	400	50000	1,704	1.84	18.30	0.81	0.07	0.00	0.04	0.00	21.06	0.85	(0.25)	8.93	30.59	
19	1000	140000	756	4.25	30.29	1.88	0.17	0.00	0.10	0.00	36.69	1.96	(0.58)	20.68	58.75	
20	OL-1, LPSV, Rate A, Street Light Luminaire															
21	55	8000	2,292	0.34	13.02	0.15	0.01	0.00	0.01	0.00	13.53	0.16	(0.05)	1.68	15.32	
22	90	13000	5,148	0.56	14.36	0.25	0.02	0.00	0.01	0.00	15.20	0.26	(0.08)	2.71	18.09	
23	135	22500	1,728	0.79	16.39	0.35	0.03	0.00	0.02	0.00	17.58	0.36	(0.11)	3.84	21.68	
24	180	33000	6,216	0.91	16.10	0.40	0.04	0.00	0.02	0.00	17.47	0.42	(0.12)	4.44	22.21	
25	OL-1, Pole															
26	30 ft wood pole			11,412	0.00	8.04	0.00	0.00	0.00	0.00	8.04	0.00	0.00	0.00	8.04	
27	35 ft wood pole			15,588	0.00	8.78	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78	
28																
29	OL-2															
30	Energy Charge (\$/kwh)				0.01111	0.09950	0.00492	0.00044	0.00000	0.00025	0.00000	0.11622	0.00513	(0.00152)	0.07002	0.18985
31	Basic Service Fee (\$/month)				0.00	11.47	0.00	0.00	0.00	0.00	11.47	0.00	0.00	0.00	11.47	
32																
33	DWL, facilities Charges															
34	\$ of Util Invest * 12			8,158,153	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01	
35	DWL, Energy and Lamp Maintance Charge															
36	50 Watt HPSV			11,388	0.23	2.45	0.10	0.01	0.00	0.01	2.80	0.10	(0.03)	1.08	3.95	
37	DWL, Min. Charge			0	0.00	61.33	0.00	0.00	0.00	0.00	61.33	0.00	0.00	0.00	61.33	

**REVISED ATTACHMENT F.3
 PROPOSED UNBUNDLED STREETLIGHTING RATES
 SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	LS-1, Mercury Vapor, Class A														
2	175	7,000	12	0.81	11.07	0.51	0.03	0.00	0.02	0.00	12.44	0.37	(0.11)	3.95	16.66
3	400	20,000	0	1.77	17.49	1.12	0.07	0.00	0.04	0.00	20.49	0.82	(0.24)	8.66	29.73
4	LS-1, Mercury Vapor, Class C, 1-Lamp														
5	400	20,000	0	1.77	35.85	1.12	0.07	0.00	0.04	0.00	38.85	0.82	(0.24)	8.66	48.09
6	LS-1, Mercury Vapor, Class A, Reactor Ballast														
7	175		0	0.74	10.80	0.47	0.03	0.00	0.02	0.00	12.06	0.34	(0.10)	3.63	15.93
8	LS-1, HPSV, Class A														
9	70	5,800	21,096	0.39	8.56	0.25	0.02	0.00	0.01	0.00	9.23	0.18	(0.05)	1.89	11.25
10	100	9,500	120,468	0.54	9.22	0.34	0.02	0.00	0.01	0.00	10.13	0.25	(0.07)	2.65	12.96
11	150	16,000	9,540	0.74	10.04	0.47	0.03	0.00	0.02	0.00	11.30	0.34	(0.10)	3.63	15.17
12	200	22,000	2,376	0.95	11.92	0.60	0.04	0.00	0.02	0.00	13.53	0.44	(0.13)	4.60	18.44
13	250	30,000	14,400	1.21	13.08	0.76	0.05	0.00	0.03	0.00	15.13	0.56	(0.17)	5.90	21.42
14	400	50,000	204	1.84	15.36	1.16	0.07	0.00	0.04	0.00	18.47	0.85	(0.25)	8.93	28.00
15	LS-1, HPSV, Class B, 1-Lamp														
16	70	5,800	55,704	0.39	11.57	0.25	0.02	0.00	0.01	0.00	12.24	0.18	(0.05)	1.89	14.26
17	100	9,500	15,120	0.54	12.04	0.34	0.02	0.00	0.01	0.00	12.95	0.25	(0.07)	2.65	15.78
18	150	16,000	6,648	0.74	12.77	0.47	0.03	0.00	0.02	0.00	14.03	0.34	(0.10)	3.63	17.90
19	200	22,000	4,164	0.95	13.88	0.60	0.04	0.00	0.02	0.00	15.49	0.44	(0.13)	4.60	20.40
20	250	30,000	2,724	1.21	15.04	0.76	0.05	0.00	0.03	0.00	17.09	0.56	(0.17)	5.90	23.38
21	400	50,000	60	1.84	18.82	1.16	0.07	0.00	0.04	0.00	21.93	0.85	(0.25)	8.93	31.46
22	LS-1, HPSV, Class B, 2-Lamp														
23	70	5,800	204	0.39	10.45	0.25	0.02	0.00	0.01	0.00	11.12	0.18	(0.05)	1.89	13.14
24	100	9,500	2,700	0.54	11.01	0.34	0.02	0.00	0.01	0.00	11.92	0.25	(0.07)	2.65	14.75
25	150	16,000	1,236	0.74	11.76	0.47	0.03	0.00	0.02	0.00	13.02	0.34	(0.10)	3.63	16.89
26	200	22,000	0	0.95	12.75	0.60	0.04	0.00	0.02	0.00	14.36	0.44	(0.13)	4.60	19.27
27	250	30,000	24	1.21	14.00	0.76	0.05	0.00	0.03	0.00	16.05	0.56	(0.17)	5.90	22.34
28	400	50,000	0	1.84	17.83	1.16	0.07	0.00	0.04	0.00	20.94	0.85	(0.25)	8.93	30.47
29	LS-1, HPSV, Class C, 1-Lamp														
30	70	5,800	16,740	0.39	17.67	0.25	0.02	0.00	0.01	0.00	18.34	0.18	(0.05)	1.89	20.36
31	100	9,500	37,848	0.54	18.06	0.34	0.02	0.00	0.01	0.00	18.97	0.25	(0.07)	2.65	21.80
32	150	16,000	6,708	0.74	18.76	0.47	0.03	0.00	0.02	0.00	20.02	0.34	(0.10)	3.63	23.89
33	200	22,000	528	0.95	21.13	0.60	0.04	0.00	0.02	0.00	22.74	0.44	(0.13)	4.60	27.65
34	250	30,000	3,480	1.21	22.13	0.76	0.05	0.00	0.03	0.00	24.18	0.56	(0.17)	5.90	30.47
35	400	50,000	852	1.84	28.10	1.16	0.07	0.00	0.04	0.00	31.21	0.85	(0.25)	8.93	40.74
36	LS-1, HPSV, Class C, 2-Lamp														
37	70	5,800	396	0.39	7.43	0.25	0.02	0.00	0.01	0.00	8.10	0.18	(0.05)	1.89	10.12
38	100	9,500	720	0.54	8.01	0.34	0.02	0.00	0.01	0.00	8.92	0.25	(0.07)	2.65	11.75
39	150	16,000	276	0.74	8.73	0.47	0.03	0.00	0.02	0.00	9.99	0.34	(0.10)	3.63	13.86
40	200	22,000	0	0.95	10.71	0.60	0.04	0.00	0.02	0.00	12.32	0.44	(0.13)	4.60	17.23
41	250	30,000	756	1.21	11.96	0.76	0.05	0.00	0.03	0.00	14.01	0.56	(0.17)	5.90	20.30
42	400	50,000	0	1.84	13.00	1.16	0.07	0.00	0.04	0.00	16.11	0.85	(0.25)	8.93	25.64

**REVISED ATTACHMENT F.3
PROPOSED UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A) LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
1	LS-1, LPSV, Class A														
2	55	8,000	432	0.34	11.19	0.21	0.01	0.00	0.01	0.00	11.76	0.16	(0.05)	1.68	13.55
3	90	13,500	1,596	0.56	12.42	0.35	0.02	0.00	0.01	0.00	13.36	0.26	(0.08)	2.71	16.25
4	135	22,500	2,628	0.79	13.59	0.50	0.03	0.00	0.02	0.00	14.93	0.36	(0.11)	3.84	19.03
5	180	33,000	2,316	0.91	14.64	0.57	0.04	0.00	0.02	0.00	16.18	0.42	(0.12)	4.44	20.92
6	LS-1, LPSV, Class B, 1-Lamp														
7	55	8,000	12	0.34	13.84	0.21	0.01	0.00	0.01	0.00	14.41	0.16	(0.05)	1.68	16.20
8	90	13,500	204	0.56	14.76	0.35	0.02	0.00	0.01	0.00	15.70	0.26	(0.08)	2.71	18.59
9	135	22,500	12	0.79	16.46	0.50	0.03	0.00	0.02	0.00	17.80	0.36	(0.11)	3.84	21.90
10	180	33,000	0	0.91	16.57	0.57	0.04	0.00	0.02	0.00	18.11	0.42	(0.12)	4.44	22.85
11	LS-1, LPSV, Class B, 2-Lamp														
12	55	8,000	0	0.34	13.27	0.21	0.01	0.00	0.01	0.00	13.84	0.16	(0.05)	1.68	15.63
13	90	13,500	0	0.56	14.27	0.35	0.02	0.00	0.01	0.00	15.21	0.26	(0.08)	2.71	18.10
14	135	22,500	0	0.79	15.87	0.50	0.03	0.00	0.02	0.00	17.21	0.36	(0.11)	3.84	21.31
15	180	33,000	0	0.91	16.05	0.57	0.04	0.00	0.02	0.00	17.59	0.42	(0.12)	4.44	22.33
16	LS-1, LPSV, Class C, 1-Lamp														
17	55	8,000	1,260	0.34	19.81	0.21	0.01	0.00	0.01	0.00	20.38	0.16	(0.05)	1.68	22.17
18	90	13,500	1,860	0.56	20.66	0.35	0.02	0.00	0.01	0.00	21.60	0.26	(0.08)	2.71	24.49
19	135	22,500	12	0.79	23.44	0.50	0.03	0.00	0.02	0.00	24.78	0.36	(0.11)	3.84	28.88
20	180	33,000	1,356	0.91	24.56	0.57	0.04	0.00	0.02	0.00	26.10	0.42	(0.12)	4.44	30.84
21	LS-1, LPSV, Class C, 2-Lamp														
22	55	8,000	0	0.34	11.18	0.21	0.01	0.00	0.01	0.00	11.75	0.16	(0.05)	1.68	13.54
23	90	13,500	0	0.56	13.50	0.35	0.02	0.00	0.01	0.00	14.44	0.26	(0.08)	2.71	17.33
24	135	22,500	0	0.79	14.02	0.50	0.03	0.00	0.02	0.00	15.36	0.36	(0.11)	3.84	19.46
25	180	33,000	0	0.91	14.34	0.57	0.04	0.00	0.02	0.00	15.88	0.42	(0.12)	4.44	20.62
26	LS-1, Metal Halide, Class A														
27	100	8500	0	0.51	7.91	0.32	0.02	0.00	0.01	0.00	8.77	0.24	(0.07)	2.49	11.43
28	175	12000	0	0.80	9.03	0.50	0.03	0.00	0.02	0.00	10.38	0.37	(0.11)	3.90	14.54
29	250	18000	0	1.11	10.33	0.70	0.04	0.00	0.02	0.00	12.20	0.51	(0.15)	5.41	17.97
30	400	32000	0	1.71	13.24	1.08	0.07	0.00	0.04	0.00	16.14	0.79	(0.23)	8.34	25.03
31	LS-1, Metal Halide, Class B														
32	100	8500	0	0.51	8.52	0.32	0.02	0.00	0.01	0.00	9.38	0.24	(0.07)	2.49	12.04
33	175	12000	0	0.80	9.64	0.50	0.03	0.00	0.02	0.00	10.99	0.37	(0.11)	3.90	15.15
34	250	18000	0	1.11	10.95	0.70	0.04	0.00	0.02	0.00	12.82	0.51	(0.15)	5.41	18.59
35	400	32000	0	1.71	13.85	1.08	0.07	0.00	0.04	0.00	16.75	0.79	(0.23)	8.34	25.64
36	LS-1, Metal Halide, Class C														
37	100	8500	0	0.51	20.05	0.32	0.02	0.00	0.01	0.00	20.91	0.24	(0.07)	2.49	23.57
38	175	12000	0	0.80	21.17	0.50	0.03	0.00	0.02	0.00	22.52	0.37	(0.11)	3.90	26.68
39	250	18000	0	1.11	22.47	0.70	0.04	0.00	0.02	0.00	24.34	0.51	(0.15)	5.41	30.11
40	400	32000	456	1.71	25.38	1.08	0.07	0.00	0.04	0.00	28.28	0.79	(0.23)	8.34	37.17

**REVISED ATTACHMENT F.3
 PROPOSED UNBUNDLED STREETLIGHTING RATES
 SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	LS-1, Facilities and Rates, Class A														
2	Non-Standard Wood Pole														
3	30-foot		7,344	0.00	5.26	0.00	0.00	0.00	0.00	0.00	5.26	0.00	0.00	0.00	5.26
4	35-foot		1,356	0.00	5.74	0.00	0.00	0.00	0.00	0.00	5.74	0.00	0.00	0.00	5.74
5															
6	LS-2, Mercury Vapor, Rate A, Regulator Ballast														
7	175	7000	12,684	0.81	3.15	0.51	0.03	0.00	0.02	0.00	4.52	0.37	(0.11)	3.95	8.74
8	250	10000	444	1.13	4.38	0.71	0.04	0.00	0.03	0.00	6.29	0.52	(0.15)	5.47	12.12
9	400	20000	4,584	1.77	6.91	1.12	0.07	0.00	0.04	0.00	9.91	0.82	(0.24)	8.66	19.15
10	700	35000	12	3.01	11.71	1.89	0.12	0.00	0.07	0.00	16.80	1.39	(0.41)	14.67	32.45
11	1000	55000	0	4.25	16.53	2.68	0.17	0.00	0.10	0.00	23.73	1.96	(0.58)	20.68	45.79
12	LS-2, Mercury Vapor, Rate A, Reactor Ballast														
13	175	7000	0	0.74	2.88	0.47	0.03	0.00	0.02	0.00	4.14	0.34	(0.10)	3.63	8.01
14	LS-2, Mercury Vapor, Rate A, Series Service														
15	175	7000	192	0.80	4.01	0.50	0.03	0.00	0.02	0.00	5.36	0.37	(0.11)	3.90	9.52
16	250	10000	0	0.96	4.84	0.61	0.04	0.00	0.02	0.00	6.47	0.45	(0.13)	4.71	11.49
17	400	20000	276	1.72	8.61	1.08	0.07	0.00	0.04	0.00	11.52	0.79	(0.23)	8.34	20.41
18	700	35000	0	3.01	15.10	1.89	0.12	0.00	0.07	0.00	20.19	1.39	(0.41)	14.67	35.84
19	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance														
20	175	7000	624	0.81	4.67	0.51	0.03	0.00	0.02	0.00	6.04	0.37	(0.11)	3.95	10.26
21	250	10000	24	1.13	5.90	0.71	0.04	0.00	0.03	0.00	7.81	0.52	(0.15)	5.47	13.64
22	400	20000	84	1.77	8.42	1.12	0.07	0.00	0.04	0.00	11.42	0.82	(0.24)	8.66	20.66
23	LS-2, Mercury Vapor, Rate B, Series Service														
24	175	7000	192	0.80	5.52	0.50	0.03	0.00	0.02	0.00	6.87	0.37	(0.11)	3.90	11.03
25	LS-2, HPSV, Rate A, Energy, Regulator Ballast														
26	50	4000	19,368	0.22	0.87	0.14	0.01	0.00	0.01	0.00	1.25	0.10	(0.03)	1.08	2.40
27	70	5800	81,060	0.39	1.51	0.25	0.02	0.00	0.01	0.00	2.18	0.18	(0.05)	1.89	4.20
28	100	9500	300,816	0.54	2.12	0.34	0.02	0.00	0.01	0.00	3.03	0.25	(0.07)	2.65	5.86
29	150	16000	202,392	0.74	2.90	0.47	0.03	0.00	0.02	0.00	4.16	0.34	(0.10)	3.63	8.03
30	200	22000	41,820	0.95	3.69	0.60	0.04	0.00	0.02	0.00	5.30	0.44	(0.13)	4.60	10.21
31	250	30000	216,816	1.21	4.69	0.76	0.05	0.00	0.03	0.00	6.74	0.56	(0.17)	5.90	13.03
32	310	37000	4,800	1.48	5.74	0.93	0.06	0.00	0.03	0.00	8.24	0.68	(0.20)	7.20	15.92
33	400	50000	4,776	1.84	7.14	1.16	0.07	0.00	0.04	0.00	10.25	0.85	(0.25)	8.93	19.78
34	1000	140000	48	4.25	16.53	2.68	0.17	0.00	0.10	0.00	23.73	1.96	(0.58)	20.68	45.79
35	LS-2, HPSV, Rate A, Energy, Reactor Ballast														
36	50	4000	12,384	0.19	0.76	0.12	0.01	0.00	0.00	0.00	1.08	0.09	(0.03)	0.92	2.06
37	70	5800	45,792	0.32	1.25	0.20	0.01	0.00	0.01	0.00	1.79	0.15	(0.04)	1.57	3.46
38	100	9500	179,448	0.45	1.76	0.28	0.02	0.00	0.01	0.00	2.52	0.21	(0.06)	2.22	4.89
39	150	16000	121,332	0.66	2.56	0.42	0.03	0.00	0.01	0.00	3.68	0.30	(0.09)	3.19	7.09

**REVISED ATTACHMENT F.3
PROPOSED UNBUNDLED STREETLIGHTING RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	LS-2, HPSV, Rate A, Series Service														
2	50	4000	0	0.25	1.24	0.16	0.01	0.00	0.01	0.00	1.67	0.11	(0.03)	1.19	2.94
3	70	5800	1,440	0.42	2.09	0.26	0.02	0.00	0.01	0.00	2.80	0.19	(0.06)	2.00	4.94
4	100	9500	1,740	0.47	2.35	0.29	0.02	0.00	0.01	0.00	3.14	0.22	(0.06)	2.27	5.57
5	150	16000	3,372	0.67	3.37	0.42	0.03	0.00	0.02	0.00	4.51	0.31	(0.09)	3.25	7.97
6	200	22000	1,296	0.90	4.51	0.57	0.04	0.00	0.02	0.00	6.04	0.42	(0.12)	4.38	10.72
7	250	30,000	5,556	1.21	6.05	0.76	0.05	0.00	0.03	0.00	8.10	0.56	(0.17)	5.90	14.39
8	LS-2, HPSV, Rate B, Energy & Limited Maintenance, Regulator Ballast														
9	50	4000	12	0.22	2.39	0.14	0.01	0.00	0.01	0.00	2.77	0.10	(0.03)	1.08	3.92
10	70	5800	1,248	0.39	3.03	0.25	0.02	0.00	0.01	0.00	3.70	0.18	(0.05)	1.89	5.72
11	100	9500	3,876	0.54	3.64	0.34	0.02	0.00	0.01	0.00	4.55	0.25	(0.07)	2.65	7.38
12	150	16000	2,892	0.74	4.41	0.47	0.03	0.00	0.02	0.00	5.67	0.34	(0.10)	3.63	9.54
13	200	22000	0	0.95	5.21	0.60	0.04	0.00	0.02	0.00	6.82	0.44	(0.13)	4.60	11.73
14	250	30000	540	1.21	6.21	0.76	0.05	0.00	0.03	0.00	8.26	0.56	(0.17)	5.90	14.55
15	310	37000	0	1.48	7.26	0.93	0.06	0.00	0.03	0.00	9.76	0.68	(0.20)	7.20	17.44
16	400	50000	36	1.84	8.65	1.16	0.07	0.00	0.04	0.00	11.76	0.85	(0.25)	8.93	21.29
17	1000	140000	0	4.25	18.05	2.68	0.17	0.00	0.10	0.00	25.25	1.96	(0.58)	20.68	47.31
18	LS-2, HPSV, Rate B Energy & Limited Maintenance, Reactor Ballast														
19	50	4000	12,384	0.19	2.27	0.12	0.01	0.00	0.00	0.00	2.59	0.09	(0.03)	0.92	3.57
20	70	5800	45,792	0.32	2.76	0.20	0.01	0.00	0.01	0.00	3.30	0.15	(0.04)	1.57	4.97
21	100	9500	179,448	0.45	3.28	0.28	0.02	0.00	0.01	0.00	4.04	0.21	(0.06)	2.22	6.41
22	150	16000	121,332	0.66	4.08	0.42	0.03	0.00	0.01	0.00	5.20	0.30	(0.09)	3.19	8.61
23	LS-2, HPSV, Rate B, Series Service														
24	50	4000	0	0.25	2.75	0.16	0.01	0.00	0.01	0.00	3.18	0.11	(0.03)	1.19	4.45
25	70	5800	1,440	0.42	3.61	0.26	0.02	0.00	0.01	0.00	4.32	0.19	(0.06)	2.00	6.45
26	100	9500	1,740	0.47	3.87	0.29	0.02	0.00	0.01	0.00	4.66	0.22	(0.06)	2.27	7.08
27	150	16000	3,372	0.67	4.89	0.42	0.03	0.00	0.02	0.00	6.03	0.31	(0.09)	3.25	9.50
28	200	22000	1,296	0.90	6.03	0.57	0.04	0.00	0.02	0.00	7.56	0.42	(0.12)	4.38	12.23
29	250	30,000	5,556	1.21	7.57	0.76	0.05	0.00	0.03	0.00	9.62	0.56	(0.17)	5.90	15.92
30	LS-2, LPSV, Rate A														
31	35	4800	15,672	0.26	1.00	0.16	0.01	0.00	0.01	0.00	1.44	0.12	(0.03)	1.25	2.77
32	55	8000	204,132	0.34	1.32	0.21	0.01	0.00	0.01	0.00	1.89	0.16	(0.05)	1.68	3.68
33	90	13500	120,072	0.56	2.18	0.35	0.02	0.00	0.01	0.00	3.12	0.26	(0.08)	2.71	6.01
34	135	22500	66,852	0.79	3.09	0.50	0.03	0.00	0.02	0.00	4.43	0.36	(0.11)	3.84	8.53
35	180	33000	66,012	0.91	3.53	0.57	0.04	0.00	0.02	0.00	5.07	0.42	(0.12)	4.44	9.81

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 PROPOSED UNBUNDLED STREETLIGHTING RATES
 SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 2015 RATE DESIGN WINDOW (RDW) FILING**

LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)	
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	LS-2, LPSV, Rate A, Series Service														
2	35	4800	10,248	0.19	0.97	0.12	0.01	0.00	0.00	0.00	1.29	0.09	(0.03)	0.92	2.27
3	55	8000	4,272	0.28	1.40	0.17	0.01	0.00	0.01	0.00	1.87	0.13	(0.04)	1.35	3.31
4	90	13500	1,032	0.50	2.51	0.32	0.02	0.00	0.01	0.00	3.36	0.23	(0.07)	2.44	5.96
5	135	22500	1,860	0.71	3.58	0.45	0.03	0.00	0.02	0.00	4.79	0.33	(0.10)	3.46	8.49
6	180	33000	60	0.84	4.24	0.53	0.03	0.00	0.02	0.00	5.66	0.39	(0.12)	4.11	10.05
7	LS-2, Metal Halide, Rate A														
8	100	8500	2,340	0.51	1.99	0.32	0.02	0.00	0.01	0.00	2.85	0.24	(0.07)	2.49	5.51
9	175	12000	528	0.80	3.11	0.50	0.03	0.00	0.02	0.00	4.46	0.37	(0.11)	3.90	8.62
10	250	18000	0	1.11	4.32	0.70	0.04	0.00	0.02	0.00	6.19	0.51	(0.15)	5.41	11.96
11	400	32000	144	1.71	6.66	1.08	0.07	0.00	0.04	0.00	9.56	0.79	(0.23)	8.34	18.45
12	LS-2, Metal Halide, Rate B														
13	100	8500	0	0.51	3.50	0.32	0.02	0.00	0.01	0.00	4.36	0.24	(0.07)	2.49	7.02
14	175	12000	0	0.80	4.62	0.50	0.03	0.00	0.02	0.00	5.97	0.37	(0.11)	3.90	10.13
15	250	18000	0	1.11	5.84	0.70	0.04	0.00	0.02	0.00	7.71	0.51	(0.15)	5.41	13.48
16	400	32000	0	1.71	8.18	1.08	0.07	0.00	0.04	0.00	11.08	0.79	(0.23)	8.34	19.97
17	LS-2, Induction, Rate A, Five-Lamp														
18	55	3500	0	1.06	4.13	0.67	0.04	0.00	0.02	0.00	5.92	0.49	(0.14)	5.14	11.41
19	87	6000	0	1.68	6.52	1.06	0.07	0.00	0.04	0.00	9.37	0.77	(0.23)	8.17	18.09
20	LS-2, Induction, Rate A, Single Lamp														
21	40	3,300	0	0.15	0.60	0.10	0.01	0.00	0.00	0.00	0.86	0.07	(0.02)	0.76	1.67
22	50	1,848	0	0.19	0.76	0.12	0.01	0.00	0.00	0.00	1.08	0.09	(0.03)	0.92	2.06
23	55	0	0	0.21	0.83	0.13	0.01	0.00	0.00	0.00	1.18	0.10	(0.03)	1.03	2.28
24	80	192	0	0.31	1.21	0.19	0.01	0.00	0.01	0.00	1.73	0.14	(0.04)	1.52	3.35
25	85	192	0	0.33	1.28	0.21	0.01	0.00	0.01	0.00	1.84	0.15	(0.05)	1.62	3.57
26	100	0	0	0.39	1.50	0.24	0.02	0.00	0.01	0.00	2.16	0.18	(0.05)	1.89	4.18
27	150	0	0	0.58	2.26	0.36	0.02	0.00	0.01	0.00	3.23	0.27	(0.08)	2.82	6.23
28	165	108	0	0.64	2.48	0.40	0.03	0.00	0.01	0.00	3.56	0.29	(0.09)	3.09	6.85
29	200	0	0	0.77	3.00	0.49	0.03	0.00	0.02	0.00	4.31	0.35	(0.10)	3.74	8.29
30	250	0	0	0.96	3.75	0.61	0.04	0.00	0.02	0.00	5.38	0.45	(0.13)	4.71	10.40
31	300	0	0	1.16	4.50	0.73	0.05	0.00	0.03	0.00	6.47	0.53	(0.16)	5.63	12.48
32	400	0	0	1.54	6.00	0.97	0.06	0.00	0.03	0.00	8.60	0.71	(0.21)	7.52	16.63
33	LS-2, Incandnsnt Lamps, Rate A, Energy Only														
34		1,000	408	0.28	1.09	0.18	0.01	0.00	0.01	0.00	1.57	0.13	(0.04)	1.35	3.01
35		2,500	48	0.62	2.44	0.39	0.02	0.00	0.01	0.00	3.48	0.29	(0.09)	3.03	6.71
36		4,000	144	1.14	4.42	0.72	0.05	0.00	0.03	0.00	6.36	0.52	(0.16)	5.52	12.25
37		6,000	60	1.56	6.08	0.98	0.06	0.00	0.04	0.00	8.72	0.72	(0.21)	7.63	16.86
38		10,000	36	2.34	9.12	1.48	0.09	0.00	0.05	0.00	13.08	1.08	(0.32)	11.42	25.26

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 PROPOSED UNBUNDLED STREETLIGHTING RATES
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LINE NO.	DESCRIPTION	BILLING UNITS (#Lamps X 12)	TRANS RATE (\$/Lamp)	DIST RATE (\$/Lamp)	PPP RATE (\$/Lamp)	ND RATE (\$/Lamp)	CTC RATE (\$/Lamp)	RS RATE (\$/Lamp)	TRAC RATE (\$/Lamp)	TOTAL UDC RATE (\$/Lamp)	DWR-BC RATE (\$/Lamp)	DWR Credit RATE (\$/Lamp)	EECC RATE (\$/Lamp)	TOTAL RATE (\$/Lamp)		
	WATTS (A)	LUMENS (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
1	LS-2, Incandescnt Lamps, Rate B, Enrg&Ltd Mnt															
2	6,000		24	1.56	7.60	0.98	0.06	0.00	0.04	0.00	10.24	0.72	(0.21)	7.63	18.38	
3	LS-2, Non-Standard Lamp															
4	Energy Charge (\$/kWh/lamp/month)			0.01111	0.04359	0.00700	0.00044	0.00000	0.00025	0.00000	0.06239	0.00513	(0.00152)	0.05414	0.12014	
5																
6	LS-3															
7	Energy Charge (\$/kwh)			2,627,435	0.01111	0.04931	0.00700	0.00044	0.00000	0.00025	0.00000	0.06811	0.00513	(0.00152)	0.05414	0.12586
8	Min Charge (\$/month)			0	0.00	7.58	0.00	0.00	0.00	0.00	7.58	0.00	0.00	0.00	7.58	
9																
10	OL-1, HPSV, Rate A, Street Light Luminaire															
11	100	9500	45,276	0.54	10.49	0.34	0.02	0.00	0.01	0.00	11.40	0.25	(0.07)	2.65	14.23	
12	150	16000	6,408	0.74	11.30	0.47	0.03	0.00	0.02	0.00	12.56	0.34	(0.10)	3.63	16.43	
13	250	30000	21,780	1.21	14.53	0.76	0.05	0.00	0.03	0.00	16.58	0.56	(0.17)	5.90	22.87	
14	400	50000	3,612	1.84	16.78	1.16	0.07	0.00	0.04	0.00	19.89	0.85	(0.25)	8.93	29.42	
15	1000	140000	24	4.25	27.44	2.68	0.17	0.00	0.10	0.00	34.64	1.96	(0.58)	20.68	56.70	
16	OL-1, HPSV, Rate B, Directional Luminaire															
17	250	30000	2,100	1.21	15.33	0.76	0.05	0.00	0.03	0.00	17.38	0.56	(0.17)	5.90	23.67	
18	400	50000	1,704	1.84	17.95	1.16	0.07	0.00	0.04	0.00	21.06	0.85	(0.25)	8.93	30.59	
19	1000	140000	756	4.25	29.49	2.68	0.17	0.00	0.10	0.00	36.69	1.96	(0.58)	20.68	58.75	
20	OL-1, LPSV, Rate A, Street Light Luminaire															
21	55	8000	2,292	0.34	12.96	0.21	0.01	0.00	0.01	0.00	13.53	0.16	(0.05)	1.68	15.32	
22	90	13000	5,148	0.56	14.26	0.35	0.02	0.00	0.01	0.00	15.20	0.26	(0.08)	2.71	18.09	
23	135	22500	1,728	0.79	16.24	0.50	0.03	0.00	0.02	0.00	17.58	0.36	(0.11)	3.84	21.68	
24	180	33000	6,216	0.91	15.93	0.57	0.04	0.00	0.02	0.00	17.47	0.42	(0.12)	4.44	22.21	
25	OL-1, Pole															
26	30 ft wood pole			11,412	0.00	8.04	0.00	0.00	0.00	0.00	8.04	0.00	0.00	0.00	8.04	
27	35 ft wood pole			15,588	0.00	8.78	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78	
28																
29	OL-2															
30	Energy Charge (\$/kwh)				0.01111	0.09742	0.00700	0.00044	0.00000	0.00025	0.00000	0.11622	0.00513	(0.00152)	0.07002	0.18985
31	Basic Service Fee (\$/month)				0.00	11.47	0.00	0.00	0.00	0.00	11.47	0.00	0.00	0.00	11.47	
32																
33	DWL, facilities Charges															
34	\$ of Util Invest * 12			8,158,153	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01	
35	DWL, Energy and Lamp Maintance Charge															
36	50 Watt HPSV			11,388	0.23	2.41	0.14	0.01	0.00	0.01	2.80	0.10	(0.03)	1.08	3.95	
37	DWL, Min. Charge			0	0.00	61.33	0.00	0.00	0.00	0.00	61.33	0.00	0.00	0.00	61.33	

Attachment G

**REVISED ATTACHMENT G
BASELINE STUDY
SAN DIEGO GAS AND ELECTRIC COMPANY – ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING**

A. Introduction

Baseline quantities are the designated daily amounts of electricity and gas that are considered necessary to supply a significant portion of the reasonable energy needs of the average residential customer. California Public Utilities Code Section 739(d)(1) requires that baseline quantities be set in a range of 50 to 60 percent of average residential consumption, except for all-electric customers, for whom the baseline is to be set in a range of 60 to 70 percent during the winter season. Using the Commission-adopted methodology, baselines quantities are to be updated periodically to reasonably reflect customer usage by climate zone, type of service and season¹. This attachment presents the results of SDG&E’s most recent baseline study.

B. Baseline Methodology

To calculate baseline quantities SDG&E used the bill frequency methodology adopted by the Commission in D.83-12-065 and affirmed in D.02-04-026 and D.04-02-057. This methodology was applied to the most recent three years (2010-2012) of historical usage for Schedules DR, DR-LI and DR-TOU for each season, service type and climate zone in the SDG&E service territory. The baseline study also included an evaluation of the impact of seasonal homes on baseline quantities, and calculation of a separate set of baseline quantities for master-metered customers on Schedule DM.

1. Legislative Minimum Baseline Allowances

Tables G-1 and G-2 present the current and proposed baseline quantities based on the legislated minimum range: 50 percent of average usage for all customers except all-electric

¹ SDG&E currently has four climate zones (Coastal, Inland, Mountain and Desert), two service types (Basic and All-Electric) and two seasons (Winter: January through April and November through December, and Summer: May through October).

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customers during the winter season which is 60 percent of average usage. The proposed baseline quantities for All-Electric customers are shown with equal annual adjustments over a five-year phase-in period.

**Table G-1
 San Diego Gas & Electric
 Residential Baseline Quantities**

Season	Service	Climate Zone	Current		Proposed			
			Baseline Quantity	Baseline Percentage	1st-year Baseline Quantity	1st-year Baseline Percentage	5th-year Baseline Quantity	5th-year Baseline Percentage
			kWh/day	% of usage	kWh/day	% of usage	kWh/day	% of usage
Summer	Basic	Coastal	9.6	52%	9.0	50%	Same as first year	
		Inland	11.2	53%	10.4	50%		
		Mountain	14.8	53%	13.6	50%		
		Desert	16.4	54%	15.9	50%		
	All-Electric	Coastal	9.8	70%	9.0	66%	6.0	50%
		Inland	11.0	59%	10.6	57%	8.7	50%
		Mountain	17.3	56%	16.9	54%	15.2	50%
		Desert	19.5	59%	19.0	57%	17.0	50%
Winter	Basic	Coastal	10.1	54%	9.2	50%	Same as first year	
		Inland	10.8	55%	9.6	50%		
		Mountain	13.8	53%	12.9	50%		
		Desert	11.2	55%	10.9	50%		
	All-Electric	Coastal	16.6	83%	15.0	78%	8.8	60%
		Inland	18.3	74%	17.1	72%	12.2	60%
		Mountain	28.5	71%	27.2	69%	22.1	60%
		Desert	22.0	75%	21.0	72%	17.1	60%

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**Table G-2
 San Diego Gas & Electric
 Five-year Phase-in of All-Electric Baseline Quantities**

Season	Climate Zone	Current All-Electric Baseline Quantity	Proposed 5-year Phase-in				
			1st-year	2nd-year	3rd-year	4th-year	5th-year
		kWh/day	kWh/day	kWh/day	kWh/day	kWh/day	kWh/day
Summer	Coastal	9.8	9.0	8.3	7.5	6.8	6.0
	Inland	11.0	10.6	10.1	9.6	9.2	8.7
	Mountain	17.3	16.9	16.5	16.0	15.6	15.2
	Desert	19.5	19.0	18.5	18.0	17.5	17.0
Winter	Coastal	16.6	15.0	13.5	11.9	10.4	8.8
	Inland	18.3	17.1	15.8	14.6	13.4	12.2
	Mountain	28.5	27.2	26.0	24.7	23.4	22.1
	Desert	22.0	21.0	20.0	19.1	18.1	17.1

2. Impact of Seasonal Residences

In the Baseline OIR (D.04-02-057, Ordering Paragraph 10), the commission directed SDG&E to determine if the exclusion of seasonal residences from baseline calculations would decrease baseline quantities by a 3 percent materiality threshold. This evaluation was performed for each climate zone type of electric service and season. Based on seasonal home percentages estimated from census tract data from the 2010 U.S. Census, SDG&E used the “PG&E proxy” method for excluding the usage of seasonal residences from baseline calculations. The proxy method excludes the set of bills with the lowest usage equivalent to the percentage of seasonal residences.

Table G-3 shows the percentage of seasonal homes and the change in baseline quantities if seasonal homes are excluded. The analysis indicates that the exclusion of seasonal homes had negligible effect with the exception of customers in the Desert climate zone. For customers in

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the Desert climate zone, the change in baseline quantities exceeded the 3 percent materiality threshold for each season and type of service. Therefore, Desert baseline quantities were adjusted upward accordingly to reflect the exclusion of seasonal homes.

**Table G-3
San Diego Gas & Electric
Impact of Excluding Seasonal Residences on Baseline Quantities**

Season	Service Type	Climate Zone	Percentage of Seasonal Homes	% Change in Baseline Quantities with Seasonal Homes Excluded
Summer	Basic	Coastal	2.5%	0.0%
		Inland	0.6%	0.0%
		Mountain	9.1%	0.2%
		Desert	36.5%	9.1%*
	All-Electric	Coastal	2.6%	0.0%
		Inland	0.6%	0.0%
		Mountain	10.0%	0.9%
		Desert	38.4%	12%*
Winter	Basic	Coastal	2.5%	0.0%
		Inland	0.6%	0.0%
		Mountain	9.1%	0.0%
		Desert	36.5%	12.1%*
	All-Electric	Coastal	2.6%	0.0%
		Inland	0.6%	0.0%
		Mountain	10.0%	0.4%
		Desert	38.4%	11.8%*

* Exceeds 3% materiality threshold

3. Schedule DM Baseline Quantities

SDG&E developed a separate set of baseline quantities for Schedule DM, a closed schedule that is applicable to master-metered multi-family units which are not sub-metered. Proposed baseline quantities for Schedule DM were calculated by adjusting the baseline

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BASELINE STUDY
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quantities for individually-metered residential customers for each climate zone and season by the proportion of the average use of Schedule DM to the average use of the individually-metered group for each season. Table G-4 displays proposed quantities for the initial year (and the subsequent years of the five-year phase-in for all-electric customers.)

**Table G-4
San Diego Gas & Electric
Master-Metered (Schedule DM) Baseline Quantities
With Five-year Phase-in for All-Electric Customers**

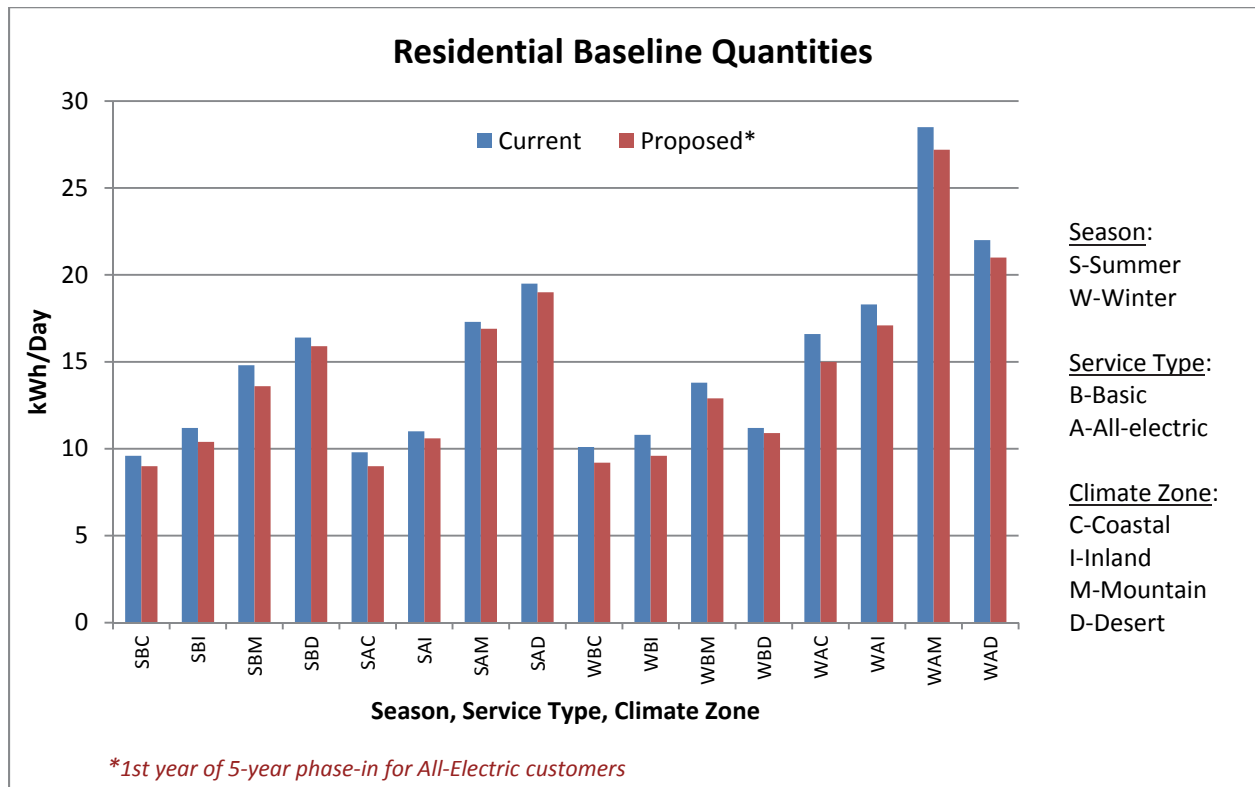
Season	Service Type	Climate Zone	Current Baseline Quantity	Proposed Master-metered Baseline				
				1st-year	2nd-year	3rd-year	4th-year	5th-year
			<i>kWh/day</i>	<i>kWh/day</i>	<i>kWh/day</i>	<i>kWh/day</i>	<i>kWh/day</i>	<i>kWh/day</i>
Summer	Basic	Coastal	5.5	4.5	Same as first year			
		Inland	6.4	5.2				
		Mountain	8.4	6.8				
		Desert	13.8	10.4				
	All-Electric	Coastal	7.3	4.5	4.2	3.8	3.4	3.0
		Inland	7.3	5.3	5.1	4.9	4.6	4.4
		Mountain	10.6	8.5	8.3	8.1	7.9	7.6
		Desert	15.9	12.4	12.1	11.8	11.4	11.1
Winter	Basic	Coastal	5.8	5.1	Same as first year			
		Inland	6.2	5.4				
		Mountain	7.9	7.2				
		Desert	6.4	6.9				
	All-Electric	Coastal	11.6	8.4	7.5	6.6	5.8	4.9
		Inland	11.6	9.5	8.8	8.2	7.5	6.8
		Mountain	17.4	15.2	14.5	13.8	13.1	12.4
		Desert	14.8	13.3	12.7	12.1	11.4	10.8

C. Summary

In developing the proposed baselines, SDG&E used the Commission-directed bill frequency methodology and applied it to the updated data. A comparison of current and proposed quantities is shown graphically in Figure G-1.

**REVISED ATTACHMENT G
 BASELINE STUDY
 SAN DIEGO GAS AND ELECTRIC COMPANY – ELECTRIC DEPARTMENT
 2015 RATE DESIGN WINDOW (RDW) FILING**

Figure G-1



SDG&E 2015 Rate Design Window ("RDW") Revision¹ Log

Witness	Page	Location	Revision Item
Cynthia Fang	CF-4	Lines 16-17	Added language "including dynamic pricing rates"
Cynthia Fang	CF-7	Lines 9-13	Added language describing Dynmaic Pricing rate options
Cynthia Fang	CF-15, CF-16	Line 17, Lines 1-3	Added language describing Dynmaic Pricing rate options
Cynthia Fang	CF-16	Footnote 28	Added language for CPP-D and Reduce Your Use Adder
Cynthia Fang	Attachment B Pages 16-18	Columns K and M	Updated DR-TOD Commodity Rates
Cynthia Fang	Attachment B Page 20	Columns K and M	Updated AS-TOD Commodity Rates
Cynthia Fang	Attachment B Page 36	Columns K and M	Updated PA-TOD Commodity Rates
Cynthia Fang	Attachment D Pages 17-19	Columns D, E and F	Updated DR-TOD Commodity Rates
Cynthia Fang	Attachment D Page 21	Columns D, E and F	Updated AS-TOD Commodity Rates
Cynthia Fang	Attachment D Page 37	Columns D, E and F	Updated PA-TOD Commodity Rates
Cynthia Fang	Attachment D Pages 38-39	Additional Pages	Added TOU-P and CPP-D Rates
Cynthia Fang	Attachment E Pages 16-18	Columns D, E and F	Updated DR-TOD Commodity Rates
Cynthia Fang	Attachment E Pages 20	Columns D, E and F	Updated AS-TOD Commodity Rates
Cynthia Fang	Attachment E Page 36	Columns D, E and F	Updated PA-TOD Commodity Rates

¹Revisions to C. Fang Testimony served on January 31, 2014