

Application of San Diego Gas & Electric  
Company (U 902 E) for Authority to Update  
Marginal Costs, Cost Allocation, and Electric  
Rate Design.

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Application: 23-01-XXX  
Exhibit No. \_\_\_\_\_

**CHAPTER 3**

**PREPARED DIRECT TESTIMONY OF**

**RAY C. UTAMA, ERICA WISSMAN, HANNAH CAMPI,**

**AND GWENDOLYN MORIEN**

**ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION**

**OF THE STATE OF CALIFORNIA**

**JANUARY 17, 2023**



## TABLE OF CONTENTS

I.	OVERVIEW AND PURPOSE.....	1
II.	OVERVIEW OF SDG&E’S RATES .....	3
	A. Rate Components .....	3
	B. Seasonal Definition.....	4
	C. Time of Use (TOU) Periods.....	4
III.	RESIDENTIAL MEDICAL BASELINE DISCOUNT PROPOSALS (RAY UTAMA) .....	6
	A. Overview of SDG&E’s Medical Baseline Discount Proposals .....	7
IV.	SMALL COMMERCIAL CUSTOMER CLASS RATE DESIGN (ERICA WISSMAN).....	9
	A. Small Commercial Distribution Cost Recovery .....	11
	B. Small Commercial Commodity Cost Recovery.....	15
	C. Small Commercial Legacy TOU Commodity Rate Design.....	16
V.	NEW MEDIUM COMMERCIAL CUSTOMER CLASS PROPOSALS AND RATE DESIGN (HANNAH CAMPI).....	17
	A. REGULATORY BACKGROUND .....	17
	1. 2019 GRC Phase 2 Settlement Agreement.....	17
	2. Summary of Workshops .....	17
	B. PROPOSALS FOR MEDIUM/LARGE COMMERCIAL & INDUSTRIAL (M/L C&I) CUSTOMER CLASS SPLIT .....	18
	1. 200 kW is the Appropriate Threshold for M/L C&I.....	18
	2. Eligibility .....	18
	3. Rate Schedules .....	19
	4. Customers Impacted.....	20
	C. MEDIUM COMMERCIAL CLASS RATE DESIGN .....	21
	1. Medium Commercial Distribution Rate Design .....	22
	2. Medium Commercial Commodity Rate Design .....	25

VI.	LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASS RATE DESIGN (HANNAH CAMPI).....	26
A.	Large C&I Distribution Rate Design .....	27
1.	Monthly Service Fees .....	27
2.	Distribution Demand Charges.....	28
B.	Large C&I Commodity Rate Design .....	30
VII.	AGRICULTURAL CUSTOMER CLASS RATE DESIGN (GWENDOLYN MORIEN)....	31
A.	Distribution Rate Design.....	32
B.	Commodity Rate Design.....	34
C.	Legacy TOU Rate Design.....	35
VIII.	SUMMARY AND CONCLUSIONS .....	35
IX.	WITNESS QUALIFICATIONS (Ray UTAMA).....	36
X.	WITNESS QUALIFICATIONS (ERICA WISSMAN) .....	37
XI.	WITNESS QUALIFICATIONS (HANNAH CAMPI) .....	38
XII.	WITNESS QUALIFICATIONS (GWENDOLYN MORIEN) .....	39

ATTACHMENT A – Present Rates – Standard TOU Periods

ATTACHMENT B – Present Rates – Legacy TOU Periods

ATTACHMENT C – Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT D – Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT E – Comparison of Present and Proposed Rates for Year 1 – Standard TOU  
Periods

ATTACHMENT F – Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods

**PREPARED DIRECT TESTIMONY OF  
RAY UTAMA, ERICA WISSMAN, HANNAH CAMPI, AND GWENDOLYN  
MORIEN  
(CHAPTER 3)**

**I. OVERVIEW AND PURPOSE**

The purpose of this prepared direct testimony is to present: (1) San Diego Gas and Electric Company’s (SDG&E) rate design proposals guided by the policy objectives described in the prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1); and (2) SDG&E’s illustrative rates reflecting (i) revenue allocations presented in the prepared direct testimony of SDG&E witness Ray Utama (Chapter 2); (ii) 2022 effective sales<sup>1</sup> updated with proposed Time-of-Use (TOU) periods; and (iii) updated marginal distribution costs described in the prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4). As discussed in the prepared direct testimony of Adam Pierce, SDG&E is not proposing to update rate design based on the marginal commodity costs as described in the prepared direct testimony of SDG&E witness Jeff DeTuri (Chapter 5).

This testimony supports SDG&E’s request for approval from the California Public Utilities Commission (CPUC or Commission) of:

- Rate design changes to reflect movement toward more cost-based rates; and
- A medium commercial customer class with proposed TOU and legacy TOU<sup>2</sup> rate design.

This testimony presents rates for the existing Residential, Small Commercial, Large Commercial and Industrial (C&I), and Agricultural customer classes, as well as a new

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<sup>1</sup> See, Advice Letter (AL) 4004-E; references to current rates in this testimony reflect rates effective as of June 1, 2022.

<sup>2</sup> Decision (D.) 17-01-006, Ordering Paragraph (OP) 5 (established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type).

1 Medium Commercial customer class. Street Lighting rates are presented in the prepared  
2 direct testimony of SDG&E witness William G. Saxe (Chapter 6). SDG&E’s rate design  
3 proposals in this Application are designed to follow the Commission’s 10 Rate Design  
4 Principles (RDP),<sup>3</sup> as discussed in the prepared direct testimony of SDG&E witness Adam  
5 Pierce (Chapter 1). Illustrative Rates presented in this Application are compared to and are  
6 revenue neutral to rates effective June 1, 2022.<sup>4</sup>

7 The testimony is organized as follows:

- 8 • **Section II – Overview of SDG&E’s Rates**
- 9 • **Section III – Residential Medical Baseline Discount Proposals**
- 10 • **Section IV – Small Commercial Customer Class Rate Design**
- 11 • **Section V – New Medium Commercial Customer Class Proposals and**  
12 **Rate Design**
- 13 • **Section VI – Large Commercial & Industrial Customer Class Rate**  
14 **Design**
- 15 • **Section VII – Agricultural Customer Class Rate Design**
- 16 • **Section VIII – Summary and Conclusions**
- 17 • **Section IX – Statement of Qualifications**

18 This testimony also contains the following attachments<sup>5</sup>:

- 19 • **Attachment A – Present Rates – Standard TOU Periods**
- 20 • **Attachment B – Present Rates – Legacy TOU Periods**

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<sup>3</sup> See D.14-06-029, OP 4 at 61-62.

<sup>4</sup> SDG&E typically uses current effect rates as a point of comparison in its rate design applications; here, however, the current effective rates (effective January 1, 2023) were not available when developing proposals. Accordingly, SDG&E uses the June 1, 2022, effective rates as the point of comparison throughout this Application.

<sup>5</sup> Attachments include references to rate schedules that have either closed or do not have both present and illustrative proposed rates, including Residential legacy TOU rates and Present Medium Commercial rates. A grey shading is shown in place of these rates.

- 1 • Attachment C – Proposed Rates for Year 1 – Standard TOU Periods
- 2 • Attachment D – Proposed Rates for Year 1 – Legacy TOU Periods
- 3 • Attachment E – Comparison of Present and Proposed Rates for Year 1 –
- 4 Standard TOU Periods
- 5 • Attachment F – Comparison of Present and Proposed Rates for Year 1 –
- 6 Legacy TOU Periods
- 7 • Attachment G – Illustrative Bill Impacts – Year 1<sup>6</sup>

## 8 **II. OVERVIEW OF SDG&E’S RATES**

### 9 **A. Rate Components**

10 SDG&E’s rates consist of the following components: (1) Transmission;<sup>7</sup> (2)  
11 Distribution; (3) Public Purpose Programs (PPP); (4) Nuclear Decommissioning (ND); (5)  
12 Competition Transmission Charge (CTC); (6) Local Generation Charge (LGC); (7)  
13 Reliability Services (RS); (8) the Total Rate Adjustment Component (TRAC);<sup>8</sup> (9)  
14 Department of Water Resources Bond Charge (DWR-BC); (10) Wildfire Fund Charge (WF-  
15 NBC); and (11) Commodity. Rates also include Greenhouse Gas (GHG) costs as well as  
16 GHG allowance revenues.

17 No changes to rate design are proposed for PPP, ND, CTC, LGC, TRAC, DWR-BC,  
18 WF-NBC, Commodity rate components, or for Transmission and RS rates, which are subject  
19 to Federal Energy Regulatory Commission (FERC) jurisdiction.

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<sup>6</sup> The illustrative bill impacts of SDG&E’s rate design proposals will be served as soon as they are available.

<sup>7</sup> Includes Base Transmission Revenue Requirement (BTRR), Transmission Access Charge Balancing Account (TACBAA), and Transmission Revenue Balancing Account Adjustment (TRBAA).

<sup>8</sup> Only applicable to the residential customer class.

1           **B.     Seasonal Definition**

2           SDG&E’s current effective rates are seasonally differentiated by commodity costs  
3 and reflect a five-month summer rate season (June - October) and a seven-month winter rate  
4 season (November - May).<sup>9,10</sup> SDG&E is not proposing an update to its seasonal  
5 definitions.

6           **C.     Time of Use (TOU) Periods**

7           SDG&E has standard TOU periods (Standard TOU Periods), two-period TOU  
8 periods, and legacy TOU periods. Standard TOU Period rates are available to all customer  
9 classes; two-period TOU period rates are available for Residential, Small Commercial, and  
10 Small Agricultural customer classes, and legacy TOU periods are available to non-  
11 residential customers (with a proposal to maintain legacy rates for the new Medium  
12 Commercial class and the remaining Large Commercial class).

13           For the Standard TOU Periods, as addressed in the prepared direct testimony of  
14 SDG&E witness Adam Pierce (Chapter 1), SDG&E is proposing to offer the weekday Super  
15 Off-Peak Period of 10 AM - 2 PM year-round. Currently, the 10 AM - 2 PM Super Off-Peak  
16 Period hours are available in March and April only. SDG&E is proposing to extend these  
17 Super Off-Peak Period hours to the remaining 10 months of the year, therefore offering them  
18 year-round. Figures RD-1a and RD-1b display the current and proposed Standard TOU  
19 periods for weekdays and weekends.

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<sup>9</sup> Effective December 1, 2017. *See* AL 3130-E/E-A/E-B/E-C/E-D.

<sup>10</sup> SDG&E’s seasonal differential for Residential class tiered rates changed, effective March 1, 2019, with the implementation of Residential Mass TOU Default, pursuant to D.20-04-007.

1

**Figure RD-1a: Weekday Current and Proposed Standard TOU Periods**

TOU Period	Current		Proposed	
	Summer	Winter	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m.; Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight	6:00 a.m. - 10:00 a.m.; 2:00 p.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 10:00 a.m.; 2:00 p.m. - 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

2

3

**Figure RD-1b: Weekend & Holiday Current and Proposed Standard TOU Periods<sup>11</sup>**

TOU Period	Current & Proposed	
	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m.; 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

4

5

As discussed in the prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1),

6

SDG&E is not proposing a legacy period for its current effective Standard TOU Periods.

7

Therefore, all customers on current Standard TOU Periods will transition to the proposed

8

Standard TOU Periods in Figures RD-1a and RD-1b upon implementation of this General

9

Rate Case (GRC) Phase 2 application.

10

For SDG&E's two-period TOU periods, available for its Residential, Small

11

Commercial, and Small Agricultural customers, as shown below in Figure RD-2, SDG&E is

12

not proposing any change.

<sup>11</sup> There are no changes to the TOU periods for weekends and holidays as the proposed changes only affect weekday TOU periods.



**Figure RD-2: Current Two-Period TOU Periods – Weekdays, Weekends and Holidays**

TOU Period	Current	
	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	9:00 p.m. - 4:00 p.m.	9:00 p.m. - 4:00 p.m.

Finally, for SDG&E’s legacy TOU periods, available for its non-residential customers (with a proposal to maintain legacy rates for the new Medium Commercial class and the remaining Large Commercial class), as shown in Figures RD-3a and RD-3b, SDG&E is not proposing any change.

**Figure RD-3a: Current Legacy TOU Periods – Weekdays**

TOU Period	Current	
	Summer	Winter
On-Peak	11:00 a.m. - 6:00 p.m.	5:00 p.m. - 8:00 p.m.
Semi-Peak	6:00 a.m. - 11:00 a.m. 6:00 p.m. - 10:00 p.m.	6:00 a.m. - 5:00 p.m. 8:00 p.m. - 10:00 p.m.
Off-Peak	10:00 p.m. - 6:00 a.m.	10:00 p.m. - 6:00 a.m.

**Figure RD-3b: Current Legacy TOU Periods – Weekends & Holidays**

TOU Period	Current	
	Summer	Winter
On-Peak	N/A	N/A
Semi-Peak	N/A	N/A
Off-Peak	All Hours	All Hours

**III. RESIDENTIAL MEDICAL BASELINE DISCOUNT PROPOSALS (RAY UTAMA)**

As discussed in the prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1), SDG&E is proposing limited updates to residential rate design in this proceeding, given residential rate design is scoped into Rulemaking (R.) 22-07-005. This application does propose updates to SDG&E’s Medical Baseline program. While applicable to residential customers, the proposed updates to the discount program can be addressed

1 independently of other residential rate design and SDG&E does not anticipate that this issue  
2 will be addressed in R.22-07-005.

3 **A. Overview of SDG&E’s Medical Baseline Discount Proposals**

4 SDG&E’s Medical Baseline program provides eligible medical customers with  
5 higher baseline allocation to cover additional energy needs required by their medical  
6 equipment.<sup>12</sup> Baseline allowance is a feature of tiered residential rates, where a certain  
7 quantity of consumption each month is provided at a lower price (*i.e.*, Tier 1 pricing), and all  
8 consumption beyond that quantity is provided at a higher price (*i.e.*, Tier 2 pricing). In  
9 addition, Medical Baseline customers are exempt from the DWR-BC and WF-NBC charges  
10 and pay discounted rates. Due to the nature of the current Medical Baseline structure, only  
11 qualified medical customers on residential tiered rate schedules are receiving the full  
12 benefits of the program.

13 In this application, SDG&E is proposing to update SDG&E’s Medical Baseline  
14 discount to better align with other California Investor-Owned Utilities (IOUs) by: 1)  
15 providing a line-item Medical Baseline discount instead of discounted Medical Baseline  
16 rates and 2) offering a Medical Baseline discount transition path for eligible Medical  
17 Baseline customers on both tiered and non-tiered residential rate schedules. SDG&E is not  
18 proposing any other changes to the Medical Baseline program in this application.

19 SDG&E proposes to shift the Medical Baseline discount from an embedded rate  
20 subsidy to instead offer a Medical Baseline percentage discount, in the form of a line-item  
21 discount. As discussed in the prepared direct testimony of SDG&E witness Adam Pierce  
22 (Chapter 1), by offering a line-item discount, SDG&E will be able to offer Medical Baseline

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<sup>12</sup> As required per California Public Utilities Code § 739(c).

1 customers on both residential tiered and non-tiered rate schedules with the same type of line-  
2 item discount. The proposed Medical Baseline discount will follow the same Medical  
3 Baseline discount structure adopted in D.22-11-022 for the optional residential TOU-ELEC  
4 rate schedule, which is in a form of a line-item discount on a customer's total electric  
5 charges.<sup>13</sup> For Residential customers who are enrolled in income-qualified discount  
6 programs like California Alternative Rates for Energy (CARE) or Family Electric Rate  
7 Assistance (FERA), as well as those enrolled in the Medical Baseline program, SDG&E  
8 proposes the same multiplicative methodology adopted in D.22-11-022 to calculate the  
9 discount eligible customers will receive.<sup>14</sup>

10 Second, SDG&E is proposing a Medical Baseline discount percentage transition path  
11 to better align with the Medical Baseline discount percentages offered by the other  
12 California IOUs. Currently, SDG&E customers on the Medical Baseline program receive  
13 additional baseline allowance and reduced rates with an effective rate discount of 25.69%.<sup>15</sup>  
14 SDG&E's Medical Baseline discount is significantly higher than the 12% Medical Baseline  
15 discount offered by Pacific Gas and Electric Company (PG&E)<sup>16</sup> and 11% Medical Baseline  
16 discount offered by Southern California Edison Company (SCE).<sup>17</sup> As such, SDG&E  
17 proposes a transition path to get to a Medical Baseline discount rate that is more consistent  
18 with the other California IOUs. Starting from the current effective discount, the proposed

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<sup>13</sup> See D.22-11-022 at 49-50, Section 8.2(d).

<sup>14</sup> See D.22-11-022 at 50, Section 8.2(e) (an example of discounted bill that an eligible CARE and Medical Baseline customer receives would be calculated as  $\text{Bill} \times (1 - \text{CARE Discount \%}) \times (1 - \text{Medical Baseline Discount \%})$ ).

<sup>15</sup> See D.15-07-001 at 250, Section 8.3.1. This effective rate discount includes the exemption of DWR-BC and WF-NBC charges and does not include the additional baseline allowances that Medical Baseline customers receive.

<sup>16</sup> D.22-04-004, per settlement agreement in PG&E's Application (A.) 20-10-006.

<sup>17</sup> D.22-08-001, per settlement agreement in SCE's A.20-10-012.

1 transition path would lower the medical discount percentage by approximately 3.42% for  
 2 each year during the GRC cycle covered in this application. Figure RD-4 shows the current  
 3 and proposed line-item Medical Baseline discount percentage for Years 1 through 4.

4 **Figure RD-4: Proposed Medical Baseline Discount Percentages**

Medical Baseline Discount Percentages				
6/1/22 Effective (%)	Proposed Year 1 (%)	Proposed Year 2 (%)	Proposed Year 3 (%)	Proposed Year 4 (%)
25.69	22.27	18.85	15.42	12.00

5  
 6  
 7 The proposed line-item Medical Baseline discount and the transition path would be  
 8 applicable to eligible Medical Baseline customers on both tiered and non-tiered residential  
 9 rate schedules. However, SDG&E proposes to exempt the optional non-tiered residential  
 10 TOU-ELEC rate schedule, adopted in D.22-11-022, from Year 1 of the transition path as the  
 11 Commission adopted a different 20% line-item Medical Baseline discount.<sup>18</sup> Therefore,  
 12 Medical Baseline discount for TOU-ELEC rate schedule will remain unchanged for Year 1  
 13 and continue to follow the proposed transition path for Years 2 to 4. Eligible Medical  
 14 Baseline customers on tiered residential rate schedules will continue to receive an additional  
 15 discount through their increased baseline allowances, in compliance with statute.

16 **IV. SMALL COMMERCIAL CUSTOMER CLASS RATE DESIGN (ERICA**  
 17 **WISSMAN)**

18 SDG&E’s Small Commercial rate schedules are available to eligible customers who  
 19 generally have maximum demands lower than 20 kilowatts (kW).<sup>19</sup> SDG&E’s Small  
 20 Commercial rate design is guided by marginal distribution and commodity costs, and as a

<sup>18</sup> See D.22-11-022 at 49-50, Section 8.2(d).

<sup>19</sup> Schedules TOU-A and TOU-A3 are not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months or 200 kW in 2 out of 12 months, or to any customer whose demand exceeds 200 kW for 2 out of 12 months. Schedule UM is applicable to unmetered service.

1 result, the rate design is developed in two parts: distribution and commodity. However, as  
2 discussed previously and in the prepared direct testimony of SDG&E witness Adam Pierce  
3 (Chapter 1), SDG&E is proposing to maintain the current commodity rate design. SDG&E's  
4 current effective rate design for Small Commercial distribution includes the following:

- 5 • **Monthly Service Fee (MSF):** Dollar per month charge to recover the  
6 customer cost portion of distribution revenues,<sup>20</sup> differentiated by customer  
7 size category within the Small Commercial customer class. There is no  
8 difference in MSFs between legacy (grandfathered) and current or proposed  
9 Standard TOU (non-grandfathered) customers; and
- 10 • **Energy Charge:** Dollar per kilowatt hour (kWh) volumetric charges that  
11 recover the remainder of distribution costs that the MSF does not recover.

12 SDG&E's current effective rate design for Small Commercial commodity includes  
13 the following:

- 14 • **Energy Charge:** Dollar per kWh volumetric charge structure to recover  
15 commodity revenues related to marginal energy and marginal generation  
16 costs, differentiated by season and TOU period structure; and
- 17 • **Optional CPP Adder:** In addition, SDG&E also offers commodity dynamic  
18 pricing options for Small Commercial customers on certain rate schedules,  
19 which include a Critical Peak Pricing (CPP) adder. Dynamic pricing options  
20 provide customers with a price signal for generation capacity needs by  
21 averaging the top nine event days in a year through a CPP adder (\$/kWh) in  
22 order to recover a portion of generation capacity costs.

23 SDG&E proposes the following Small Commercial rate schedules:

- 24 1. *Schedule TOU-A:* SDG&E's default 2-period seasonally differentiated TOU  
25 rate with a fixed dollar-per-month MSF. An optional CPP version with set  
26 event adder is also available.
- 27 2. *Schedule TOU-A3:* Optional 3-period seasonally differentiated TOU rate with  
28 a fixed dollar per month MSF. An optional CPP version with set event adder  
29 is also available.
- 30 3. *Schedule TOU-A2:* Optional more cost-based (as compared to Schedule  
31 TOU-A and TOU-A3) seasonally differentiated 3-period TOU rate with a

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<sup>20</sup> For Schedule TOU-A2, the MSF also recovers a portion of non-coincident demand-related distribution revenues, as discussed in more detail below.

1 fixed dollar per month MSF. Recovers generation capacity costs through the  
2 summer on-peak TOU rate. An optional CPP version with set event adder is  
3 also available.

4 4. *Schedule A-TC*: Flat volumetric rate with a fixed dollar per month MSF,  
5 applicable to traffic control services.

6 5. *Schedule UM*: Flat seasonal volumetric rate with a fixed dollar per month  
7 MSF, applicable to unmetered electric service.

8 6. *Schedule TOU-A (Legacy TOU)*: Optional 3-period seasonally differentiated  
9 TOU rate with a fixed dollar per month MSF, available to certain eligible  
10 behind-the-meter solar customers.<sup>21</sup> An optional CPP version with set event  
11 adder is also available.

12 SDG&E proposes:

- 13 • To transition Small Commercial MSFs to more cost-based levels, based on  
14 the marginal distribution costs described in the prepared direct testimony of  
15 SDG&E witness William G. Saxe (Chapter 4);
- 16 • To maintain its commodity rate design and the CPP adders for Small  
17 Commercial customers; and
- 18 • To move its current Schedule TOU-M to the proposed Medium Customer  
19 class. SDG&E's proposal related to Schedule TOU-M is discussed in Section  
20 V below.

21 **A. Small Commercial Distribution Cost Recovery**

22 SDG&E's marginal distribution cost study presented in the prepared direct testimony  
23 of SDG&E witness William G. Saxe (Chapter 4) identifies two cost components to energy  
24 services provided to customers: distribution customer costs and distribution demand costs.<sup>22</sup>  
25 The current default distribution rate structure of Small Commercial customers is made up of  
26 a fixed dollar per month MSF and a flat dollar per kWh energy rate. SDG&E proposes a  
27 transition path to move the current Small Commercial MSFs closer to cost basis and to

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<sup>21</sup> D.17-01-006, as modified by D.17-10-018, established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type. As of July 31, 2022, legacy TOU periods are no longer available for residential customers. See D.17-01-006, OP 5 at 78-79.

<sup>22</sup> Distribution demand costs include non-coincident and on-peak demand related costs.

1 maintain the current method of recovery for distribution demand costs for the Small  
2 Commercial class.

3         SDG&E recovers a portion of distribution customer costs through MSFs; however,  
4 the Small Commercial MSFs as of June 1, 2022 are well below cost-based levels, which  
5 leaves the remainder of fixed customer costs to be recovered through distribution volumetric  
6 rates. Figure RD-5 compares the MSFs effective on June 1, 2022 with updated Equal  
7 Percentage Marginal Cost (EPMC) adjusted distribution customer cost rates from the  
8 prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4) to the current  
9 percentage of cost recovery.<sup>23</sup>

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<sup>23</sup> SDG&E uses EPMC to scale the customer class distribution marginal cost revenue responsibilities to recover SDG&E's total authorized revenue requirement.

1

**Figure RD-5: Percentage of Recovery of Customer Costs in MSFs as of June 1, 2022**

	A	B	C = B / A
	Cost-based MSF (\$/month)	MSF as of June 1, 2022 (\$/month)	Percentage of Recovery of Customer Costs in MSF (%)
<b>Small Commercial:</b>			
Schedule TOU-A/TOU-A3/A-TC			
Secondary:			
0 - 5 kW	41.81	10.70	26%
5 - 20 kW	83.86	17.12	20%
20 - 50 kW	128.47	32.10	25%
> 50 kW	212.57	80.25	38%
Primary:			
0 - 5 kW	83.48	10.70	13%
5 - 20 kW	83.48	17.12	21%
20 - 50 kW	83.48	32.10	38%
> 50 kW	92.33	80.25	87%
Schedule TOU-A2			
Secondary:			
0 - 5 kW	61.91	24.14	39%
5 - 20 kW	182.43	71.35	39%
20 - 50 kW	373.38	181.16	49%
> 50 kW	1,128.02	532.68	47%
Primary:			
0 - 5 kW	103.47	48.61	47%
5 - 20 kW	181.54	79.34	44%
20 - 50 kW	327.12	142.18	43%
> 50 kW	1,003.06	463.52	46%
Schedule UM	41.81	9.19	22%

2

3

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5

6

For Small Commercial rate schedules with MSFs that only recover distribution customer costs<sup>24</sup> SDG&E's MSFs effective June 1, 2022 recover approximately 13 – 87% of distribution customer costs. The remaining distribution customer costs are recovered

<sup>24</sup> Schedules TOU-A, TOU-A3, ATC and UM. Schedule TOU-A2 is discussed in more detail below.



1 through volumetric energy charges. To transition MSFs to more cost-based levels, for  
2 Schedules TOU-A, TOU-A3, and A-TC, SDG&E proposes to increase MSFs by 15% from  
3 current, each year through Year 4, not to exceed cost-basis.

4 SDG&E's more "cost-based" optional rate schedule, Schedule TOU-A2, includes  
5 recovery of 50% of distribution NCD costs in its MSF in addition to recovery of 50% of  
6 distribution customer costs. Based on SDG&E's most recent marginal distribution cost  
7 study presented in the prepared direct testimony of SDG&E witness William G. Saxe  
8 (Chapter 4), the MSFs effective on June 1, 2022 for Schedule TOU-A2 recover  
9 approximately 39% - 49% of combined distribution customer and NCD costs. The  
10 remaining distribution costs are recovered through distribution volumetric charges. SDG&E  
11 is proposing to maintain the recovery of 50% of customer costs through the MSF for  
12 Schedule TOU-A2 in Year 1 and to increase this portion of the MSF by 15% annually in  
13 Years 2 through 4. SDG&E proposes to maintain the 50% NCD cost recovery in TOU-A2  
14 MSFs for all years 2024-2027.

15 Further, SDG&E is proposing to set the MSF for Schedule UM in year 2024 equal to  
16 the standard default Small Commercial MSF in that year, and to increase the MSF at the  
17 same rate of 15% annually in years 2025-2027. These changes will result in more cost-  
18 based Small Commercial MSFs recovering approximately 22 – 100% of distribution  
19 customer costs by Year 4, as shown in Figure RD-6.

20 Increases in MSFs will result in compensating reductions in distribution energy rates  
21 for Small Commercial rate schedules. As discussed in the prepared direct testimony of  
22 SDG&E witness Adam Pierce (Chapter 1), lower volumetric rates are in alignment with the  
23 State's and the Commission's electrification goals.

1

**Figure RD-6: Proposed Illustrative MSF Transition Path – Small Commercial**

	Cost-based MSF (\$/month)	MSF as of June 1, 2022 (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Proposed Year 3 MSF (\$/month)	Proposed Year 4 MSF (\$/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
<b>Small Commercial:</b>							
Schedule TOU-A/TOU-A3							
Secondary:							
0 - 5 kW	41.81	10.70	12.31	14.15	16.27	18.71	45%
5 - 20 kW	83.86	17.12	19.69	22.64	26.04	29.94	36%
20 - 50 kW	128.47	32.10	36.92	42.45	48.82	56.14	44%
> 50 kW	212.57	80.25	92.29	106.13	122.05	140.36	66%
Primary:							
0 - 5 kW	83.48	10.70	12.31	14.15	16.27	18.71	22%
5 - 20 kW	83.48	17.12	19.69	22.64	26.04	29.94	36%
20 - 50 kW	83.48	32.10	36.92	42.45	48.82	56.14	67%
> 50 kW	92.33	80.25	92.29	92.33	92.33	92.33	100%
Schedule TOU-A2 - Marginal Customer Costs Only							
Secondary:							
0 - 5 kW	41.81	16.25	20.90	24.04	27.65	31.79	76%
5 - 20 kW	83.86	32.58	41.93	48.22	55.45	63.77	76%
20 - 50 kW	128.47	79.22	64.24	73.87	84.95	97.70	76%
> 50 kW	212.57	119.61	106.28	122.23	140.56	161.64	76%
Primary:							
0 - 5 kW	83.48	40.77	41.74	48.00	55.20	63.48	76%
5 - 20 kW	83.48	40.77	41.74	48.00	55.20	63.48	76%
20 - 50 kW	83.48	40.77	41.74	48.00	55.20	63.48	76%
> 50 kW	92.33	52.57	46.16	53.09	61.05	70.21	76%
Schedule TOU-A2 - Marginal Customer + Demand Costs							
Secondary:							
0 - 5 kW	61.91	24.14	30.95	34.09	37.69	41.84	68%
5 - 20 kW	182.43	71.35	91.22	97.51	104.74	113.06	62%
20 - 50 kW	373.38	181.16	186.69	196.33	207.41	220.15	59%
> 50 kW	1,128.02	532.68	564.01	579.95	598.29	619.37	55%
Primary:							
0 - 5 kW	103.47	48.61	51.73	57.99	65.19	73.47	71%
5 - 20 kW	181.54	79.34	90.77	97.03	104.23	112.51	62%
20 - 50 kW	327.12	142.18	163.56	169.82	177.02	185.30	57%
> 50 kW	1,003.06	463.52	501.53	508.45	516.42	525.58	52%
Schedule A-TC							
< 5 kW	41.81	10.70	12.31	14.15	16.27	18.71	45%
> 5 kW	83.86	17.12	19.69	22.64	26.04	29.94	36%
Schedule UM							
	41.81	9.19	12.31	14.15	16.27	18.71	45%

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**B. Small Commercial Commodity Cost Recovery**

4

SDG&E's marginal commodity cost studies, as discussed in the prepared direct

5

testimony of SDG&E witness Jeff DeTuri (Chapter 5), identify two cost components to

6

commodity energy services provided to customers: marginal generation capacity costs and

7

marginal energy costs. Small Commercial customers are currently defaulted to a 2-period

8

seasonally differentiated TOU rate. Small Commercial customers are also offered an

9

optional 2-period TOU energy rate with a CPP adder set at \$1.17000/kWh that is applied

10

during CPP events and optional 3-period TOU energy rates with and without CPP.

1           The current commodity rate design for Schedules TOU-A and TOU-A3 collects the  
2 marginal energy costs and marginal generation capacity costs through volumetric energy  
3 charges with set TOU differentials, while Schedule TOU-A2 has volumetric energy charges  
4 driven by marginal energy costs, with a Summer on-peak adder that collects the on-peak  
5 demand generation capacity costs. The current summer on-peak to off-peak ratio of the  
6 standard 2-period TOU energy rate for Small Commercial customers is set at 1.81:1, and the  
7 on-peak to super-off-peak ratio for 3-period TOU energy rates is set at 3.88:1. As discussed  
8 in the prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1), SDG&E is  
9 proposing to maintain its current commodity differentials for the duration of this four year  
10 GRC cycle.

11           SDG&E proposes to maintain the current CPP adder for Small Commercial  
12 customers at \$1.17000/kWh. Customers on rate schedules that include this CPP adder will  
13 see compensating reductions in Summer on-peak volumetric rates.

#### 14           **C. Small Commercial Legacy TOU Commodity Rate Design**

15           As discussed previously, certain behind-the-meter solar customers can retain their  
16 legacy TOU periods for a period of ten years.<sup>25</sup> SDG&E has one Small Commercial rate  
17 that has a Legacy TOU period version (Schedule TOU-A Legacy). As discussed previously,  
18 SDG&E is proposing to move Schedule TOU-M and its Legacy TOU period version to the  
19 proposed Medium Commercial customer class. SDG&E is not proposing any commodity  
20 rate design changes to Schedule TOU-A Legacy.

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<sup>25</sup> “Legacy” TOU refers to TOU periods implemented before December 1, 2017.

1 **V. NEW MEDIUM COMMERCIAL CUSTOMER CLASS PROPOSALS AND**  
2 **RATE DESIGN (HANNAH CAMPI)**

3 **A. REGULATORY BACKGROUND**

4 **1. 2019 GRC Phase 2 Settlement Agreement**

5 SDG&E’s 2019 GRC Phase 2 Settlement Agreement was adopted in D.21-07-010  
6 (Settlement Agreement), and states as follows:

7 SDG&E agrees to conduct analysis on whether and/or how it  
8 should propose to subdivide its M&L/C&I class into two or  
9 more separate customer classes in its next GRC Phase 2  
10 application. SDG&E will hold a workshop to share the data  
11 used and results of the study with parties and receive feedback  
12 prior to filing its next GRC Phase 2 application, including  
13 whether a proposal would be included as part of that filing....  
14 SDG&E will conduct a study to examine the reasonableness of  
15 recovering a portion of distribution costs through volumetric  
16 TOU rates for M/L C&I customers and Agricultural  
17 customers.<sup>26</sup>

18 Pursuant to the Settlement Agreement, SDG&E held a workshop on November 10, 2022, to  
19 present the results of its study and its draft proposal to develop a new Medium customer  
20 class. The results of this study informed the characteristics and rate design for the proposed  
21 Medium Commercial class.

22 **2. Summary of Workshops**

23 On November 10, 2022, SDG&E held a workshop to present the results of studying  
24 whether to divide the M/L C&I customer class into two or more customer classes, and its  
25 draft proposal for a new Medium Commercial customer class. This testimony reflects  
26 SDG&E’s proposal to divide the M/L C&I class into two customer classes. The workshop  
27 also presented straw person options for collecting a portion of distribution revenues through

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<sup>26</sup> Settlement Agreement, Appendix A, Section 2.2.4, Medium and Large Commercial and Industrial Class (“M/L C&I”) at 8.

1 volumetric rates as opposed to demand charges for both commercial and Agricultural  
2 customers pursuant to the Settlement Agreement.

3 **B. PROPOSALS FOR MEDIUM/LARGE COMMERCIAL &**  
4 **INDUSTRIAL (M/L C&I) CUSTOMER CLASS SPLIT**

5 **1. 200 kW is the Appropriate Threshold for M/L C&I**

6 SDG&E proposes to divide its current M/L C&I class into two distinct customer  
7 classes: a Large C&I class, and a new Medium Commercial class available to commercial  
8 customers with demands up to 200 kW. This level of demand differentiation is based on  
9 several factors. First, the results of SDG&E’s cost studies show differences in the cost to  
10 serve lower demand (under 200kW) and higher demand (over 200kW) customers in the  
11 existing M/L C&I class. Second, there are a sufficient number of customers between 20 and  
12 200 kW currently enrolled on SDG&E’s Commercial rates to develop a distinct class.  
13 Lastly, the Commission has previously used 200 kW as a point of delineation between  
14 Medium and Large Commercial customers.<sup>27</sup>

15 Customers on SDG&E’s existing Commercial rate schedules are designated “Small”,  
16 or M/L C&I based on a threshold of 20 kW. Within the current Small and M/L C&I classes,  
17 there is also differentiation in MSFs based on demand for certain rate schedules.

18 **2. Eligibility**

19 SDG&E proposes to use criteria similar to that of existing Commercial tariffs<sup>28</sup> to  
20 determine eligibility based on demand. Eligibility for each customer would be based on  
21 each month’s maximum demand and allow the 200 kW threshold to be exceeded twice per  
22 twelve months, unless demand exceeds 500 kW in any month. For example, a customer

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<sup>27</sup> See D.08-02-034 at 17 (below 200 kW customers referred to as “Medium” and over 200 kW customers referred to as “Large”).

<sup>28</sup> SDG&E Schedule TOU-A, available at [ELEC\\_ELEC-SCHEDS\\_TOU-A.pdf \(sdge.com\)](https://www.sdge.com/elec_elec-scheds_tou-a.pdf).

1 could have a maximum demand of 300 kW for two consecutive months and remain on  
2 Medium Commercial rate schedules so long as all other months in the prior 12-month period  
3 were below 200 kW. However, three months of above 200 kW demand or one month of 500  
4 or greater kW demand would result in the customer being required to take service on a  
5 Large C&I rate schedule. SDG&E is not planning to offer substation or transmission  
6 voltage rates to the Medium Commercial customer class. If a customer wanted to take  
7 service on a substation or transmission voltage level service rate, they would need to opt to  
8 take service on a Large C&I rate.

9 SDG&E is also proposing to offer differentiated MSFs to Medium Commercial  
10 customers with demand below 100 kW and demands greater than or equal to 100 kW.  
11 SDG&E proposes that the MSF be determined each month based on actual demand. This is  
12 consistent with how MSFs are applied today for the Small Commercial class.

### 13 **3. Rate Schedules**

14 SDG&E is proposing that three rate schedules be reclassified as Medium  
15 Commercial: Schedule TOU-M, currently classified as Small Commercial, and Schedules  
16 Electric Vehicle High Power (EV-HP) and OL-TOU, which are currently classified as M/L  
17 C&I. SDG&E is not proposing any changes to EV-HP, other than to reclassify it as Medium  
18 Commercial, and is not proposing to change the eligibility for Schedule TOU-M.  
19 Additionally, SDG&E is proposing to duplicate Schedules AL-TOU and DG-R, two existing  
20 M/L C&I rate schedules and have both a Medium Commercial and a Large C&I equivalent.  
21 Medium Commercial versions of these rates will initially be designated as “AL-TOU-M”  
22 and “DG-R-M.” Large C&I versions of AL-TOU and DG-R would remain available, and  
23 customers defaulted onto Medium Commercial rate options would have the option to return  
24 to the large version of their rate schedule. SDG&E proposes that AL-TOU and DG-R

1 customers under 200 kW, along with all OL-TOU, TOU-M, and EV-HP customers be  
2 defaulted to the new Medium Commercial class with the option to opt into a Large C&I rate  
3 schedule.

#### 4 **4. Customers Impacted**

5 Under the proposed Medium Commercial customer class eligibility criteria, SDG&E  
6 projects approximately 13,000 accounts currently enrolled on a M/L C&I rate would be  
7 reclassified to Medium Commercial and defaulted to their equivalent Medium Commercial  
8 rate schedule, and approximately 3,000 accounts would be reclassified from Small  
9 Commercial to Medium Commercial. Due to the fact that SDG&E is not proposing “new”  
10 rates, but is replicating AL-TOU and DG-R for its Medium Customer class with minor  
11 modifications,<sup>29</sup> customers currently on AL-TOU and DG-R will remain on the medium  
12 versions of the same rate schedules. Additionally, customers who are currently on  
13 Schedules TOU-M and OL-TOU would remain on their current schedules. This will  
14 minimize the impact to any customers defaulted to the Medium Commercial class.  
15 Defaulted accounts from the M/L C&I class would have the option to return to a Large C&I  
16 rate schedule, just as Small Commercial customers today have the option to take service on  
17 a M/L C&I rate schedule. SDG&E proposes a temporary, one-year, waiver of Electric Rule  
18 12<sup>30</sup> requirements for defaulted customers to allow for one additional rate change in the year  
19 following their default to the Medium Commercial Class. Medium Commercial customers  
20 currently on legacy TOU versions of M/L C&I or Small Commercial rates would be

---

<sup>29</sup> SDG&E is proposing to change the distribution design for AL-TOU-M to recover a portion of costs in volumetric charges, and to change the on-peak summer and winter rates for both AL-TOU-M and DG-R-M to be the same.

<sup>30</sup> SDG&E Electric Rule 12, available at [https://tariff.sdge.com/tm2/pdf/tariffs/ELEC\\_ELEC-RULES\\_ERULE12.pdf](https://tariff.sdge.com/tm2/pdf/tariffs/ELEC_ELEC-RULES_ERULE12.pdf).

1 defaulted onto a Medium Commercial rate that retains their legacy TOU periods. Going  
2 forward, new customers would follow the same process that new Commercial customers  
3 currently follow to determine their eligibility for Small, Medium, or Large C&I rates.

#### 4 **C. MEDIUM COMMERCIAL CLASS RATE DESIGN**

5 SDG&E’s proposed default Medium Commercial rate schedule would be AL-TOU-  
6 M, a three period, seasonally differentiated rate which would follow SDG&E’s  
7 proposed/updated Standard TOU Periods as described in Section II.C. All proposed  
8 Medium Commercial rate schedules are described below.

##### 9 Proposed Medium Commercial Rate Schedules:<sup>31</sup>

- 10 1. *Schedule AL-TOU-M: Default Medium Commercial Rate.* Three-period,  
11 seasonally differentiated TOU rate with distribution and commodity On-Peak  
12 and Non-Coincident demand charges and a variable monthly MSF based on  
13 demand, available to any commercial customers who meet demand eligibility  
14 criteria.
  - 15 a. *Schedule AL-TOU-M (Legacy TOU):* Optional three-period,  
16 seasonally differentiated TOU rate with distribution and commodity  
17 On-Peak and Non-Coincident demand charges and a variable monthly  
18 MSF based on demand, Available to certain eligible behind-the-meter  
19 solar customers.
- 20 2. *Schedule DG-R-M: Three-period, seasonally differentiated TOU rate with no*  
21 *distribution or commodity demand charges and a variable monthly MSF*  
22 *based on demand, optionally available to commercial customers with*  
23 *qualifying distributed generation and qualifying behind-the-meter storage.*
  - 24 a. *Schedule DG-R-M (Legacy TOU):* Optional three-period, seasonally  
25 differentiated TOU rate with no distribution or commodity demand  
26 charges and a variable monthly MSF based on demand, optionally  
27 available to commercial customers with qualifying distributed  
28 generation and certain qualifying behind-the-meter storage.

---

<sup>31</sup> As discussed above, these rates are all “proposed” in that they are proposed as eligible rates for a new Medium Commercial Class, but they are existing rate designs with either M/L C&I eligibility or Small Commercial eligibility, with the exception of AL-TOU-M distribution rate design collecting a portion of revenue through volumetric charges, as described below



- 1           3.     *Schedule OL-TOU*: Three-period, seasonally differentiated TOU rate with  
2 volumetric distribution rates and no commodity or distribution demand  
3 charges and a variable monthly MSF based on demand, optionally available  
4 to commercial customers with qualifying outdoor sports and recreation  
5 lighting.
- 6           a.     *Schedule OL-TOU (Legacy TOU)*: Optional three-period, seasonally  
7 differentiated TOU rate with volumetric distribution rates and no  
8 commodity or distribution demand charges and a variable monthly  
9 MSF based on demand, optionally available to commercial customers  
10 with qualifying outdoor sports and recreation lighting. Available to  
11 certain eligible behind-the-meter solar customers.
- 12          4.     *Schedule TOU-M*: Three-period, seasonally differentiated TOU rate with  
13 volumetric distribution rates and a non-coincident demand charge and a  
14 variable monthly MSF based on demand, optionally available to customers  
15 with maximum demands of 40 kW.
- 16          a.     *Schedule TOU-M (Legacy TOU)* Optional three-period seasonally  
17 differentiated TOU rate that recovers generation capacity costs  
18 through the summer on-peak TOU rate and with an NCD charge and  
19 fixed dollar per month MSF, available to certain eligible behind-the-  
20 meter solar customers.
- 21          5.     *Schedule EV-HP*: Three-period, seasonally differentiated TOU rate with  
22 demand-differentiated subscription charge and incremental demand charge,  
23 optionally available to non-residential separately metered service to support  
24 charging of electric vehicles (EVs).

25                   **1.     Medium Commercial Distribution Rate Design**

26           SDG&E’s proposed distribution rate design for Medium Commercial rates includes  
27 the following rate components:

- 28           •     **Monthly Service Fee (MSF)**: Dollar per month charge to recover the  
29 customer cost portion of distribution revenues, differentiated by customer  
30 class and customer size. There is no difference in MSFs between legacy  
31 (grandfathered) and current or proposed Standard TOU customers;
- 32           •     **Distribution Demand Charges**: Dollar per kW demand charge to recover  
33 distribution revenues associated with distribution demand costs. Distribution  
34 demand costs can be based on noncoincident peak demand (NCD) or on-peak  
35 demand (OP); and
- 36           •     **Energy Charges**: Dollar per kWh rate based on cumulative kWh  
37 consumption over a given billing period.

1 *Monthly Service Fees (MSFs)*

2 MSFs collect a portion of distribution customer costs. MSFs that are below cost  
 3 basis result in commensurately higher distribution demand or energy charges. SDG&E is  
 4 proposing an annual increase of 15% to current MSFs for each rate in the proposed Medium  
 5 Commercial class over the GRC cycle. The proposed increases are not to exceed cost basis  
 6 for the Medium Commercial class. This will result in MSFs that collect 19-100% of  
 7 customer costs by the end of Year 4. Proposed Medium Commercial MSFs and the  
 8 percentage of distribution customer costs recovered in the MSF are shown in Figure RD-7  
 9 below.

10 **Figure RD-7**

	Cost-based MSF (\$/month)	MSF Effective 6/1/2022	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
<b>Schedule AL-TOU-M, DG-R-M</b>							
Secondary:							
<100 kW	\$199.90	\$199.35	\$199.90	\$199.90	\$199.90	\$199.90	100%
100-200 kW	\$296.18	\$199.35	\$229.25	\$263.64	\$296.18	\$296.18	100%
Primary:							
<100 kW	\$114.37	\$53.75	\$61.81	\$71.08	\$81.75	\$94.01	82%
100-200 kW	\$114.37	\$53.75	\$61.81	\$71.08	\$81.75	\$94.01	82%
<b>Schedule OL-TOU</b>							
Secondary:							
<100 kW	\$199.90	\$32.73	\$37.64	\$43.29	\$49.78	\$57.24	29%
100-200 kW	\$296.18	\$32.73	\$37.64	\$43.29	\$49.78	\$57.24	19%
<b>Schedule TOU-M</b>							
Secondary:							
<100 kW	\$199.90	\$131.53	\$151.26	\$151.26	\$151.26	\$151.26	76%
100-200 kW	\$296.18	\$131.53	\$151.26	\$151.26	\$151.26	\$151.26	51%

11 *Distribution Demand and Energy Charges*

12 SDG&E’s proposed default Medium Commercial rate, AL-TOU-M, will recover  
 13 25% of distribution demand costs in volumetric energy charges and 75% of distribution  
 14 costs in distribution demand charges. The 75% of revenue collected through distribution  
 15 demand charges would be allocated between the on-peak and non-coincident peak based on  
 16 an annual glidepath to reflect cost causation, as reflected in Figure RD-10. This would  
 17

1 result in a proposed Year 1 allocation of 52.5% of demand charge revenue collected through  
2 on-peak demand charges, and 47.5% collected through non-coincident peak demand  
3 charges. This results in both on-peak and non-coincident distribution demand charges in the  
4 \$8-10/kW range for AL-TOU-M in Year 1. SDG&E is also proposing this glidepath for  
5 Large C&I rates and described in more detail in Section VI.A.2 on Large C&I Distribution  
6 Cost Recovery below.

7 AL-TOU-M's proposed volumetric distribution rates are the same in all TOU  
8 periods. Since customers defaulted to AL-TOU-M would be smaller AL-TOU customers,  
9 SDG&E aimed to incorporate rate design features that often benefit smaller customers (i.e.,  
10 volumetric rates) with customer understanding and acceptance when developing AL-TOU-  
11 M. Recovering 25% of distribution demand revenues through volumetric rates aims to  
12 strike this balance by reducing demand charges relative to AL-TOU without a significant  
13 shift in the structure customers are accustomed to, aiming to maintain bill stability as  
14 customers transition to this new customer class. As a result, AL-TOU-M customers will  
15 have a rate that is meaningfully different from AL-TOU, and the option to opt-in to AL-  
16 TOU, which will retain 100% distribution cost recovery through MSFs and demand charges,  
17 and 0% recovered through volumetric rates. Figure RD-8 below presents SDG&E's  
18 illustrative distribution rates for Schedules AL-TOU-M and DG-R-M.

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Figure RD-8

Illustrative Distribution Rates Proposed Year 1 (2024)		AL-TOU-M	AL-TOU-M-GF	DG-R-M	DG-R-M-GF
	<b>Unit</b>				
<b>Non-Coincident Demand</b>					
Secondary	\$/kW	9.28	9.31		
Primary	\$/kW	9.22	9.26		
<b>On-Peak Demand</b>					
<i>Summer</i>					
Secondary	\$/kW	8.76	8.93		
Primary	\$/kW	8.70	8.87		
<i>Winter</i>					
Secondary	\$/kW	8.71	8.88		
Primary	\$/kW	8.66	8.83		
<b>Energy</b>					
<i>Summer</i>					
<b>On-Peak</b>					
Secondary	\$/kWh	0.01854	0.01861	0.19009	0.24410
Primary	\$/kWh	0.01854	0.01861	0.18912	0.24285
<b>Off-Peak</b>					
Secondary	\$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	\$/kWh	0.01854	0.01861	0.03384	0.03397
<b>Super Off-Peak</b>					
Secondary	\$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	\$/kWh	0.01854	0.01861	0.03384	0.03397
<i>Winter</i>					
<b>On-Peak</b>					
Secondary	\$/kWh	0.01854	0.01861	0.19009	0.24410
Primary	\$/kWh	0.01854	0.01861	0.18912	0.24285
<b>Off-Peak</b>					
Secondary	\$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	\$/kWh	0.01854	0.01861	0.03384	0.03397
<b>Super Off-Peak</b>					
Secondary	\$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	\$/kWh	0.01854	0.01861	0.03384	0.03397

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## 2. Medium Commercial Commodity Rate Design

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Schedules TOU-M and OL-TOU, recover distribution demand costs through a volumetric energy rate that is equal between TOU periods and seasons. Schedule DG-R-M recovers distribution demand costs through volumetric rates that are higher in the on-peak period and equal in the Summer and Winter On-Peak periods.

SDG&E is not proposing changes to its current electric energy commodity cost (EECC) recovery rate design for any of its proposed Medium Commercial rates. OL-TOU and TOU-M will retain their current commodity cost recovery design, and AL-TOU-M and DG-R-M will retain commodity cost recovery design as seen in their Large C&I

1 counterparts. The prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1)  
2 describes SDG&E’s proposal to maintain current commodity rate design in more detail.

3 SDG&E’s EECC options for Medium Commercial customers are listed below:

- 4 • *Schedule AL-TOU-M*: Non-CPP version of its standard default AL-TOU rate  
5 with 50% of generation capacity costs recovered in a summer on-peak  
6 demand charge.
- 7 • *Schedule AL-TOU-M-CPP*: Default CPP rates with no commodity demand  
8 charge and all commodity demand revenue collected through a CPP or  
9 Capacity Reservation Charge (CRC) rate.
- 10 • *Schedule DGR-M*: 3-period seasonally differentiated TOU rate with all  
11 generation commodity costs recovered through on-peak summer TOU rates.
- 12 • *Schedule OL-TOU and TOU-M*: 3-period seasonally differentiated TOU rate  
13 with all generation commodity costs recovered through on-peak summer  
14 TOU rates.

15 DG-R-M and OL-TOU customers can opt-in to AL-TOU-CPP.

## 16 **VI. LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASS RATE** 17 **DESIGN (HANNAH CAMPI)**

18 SDG&E’s proposed Large C&I Customer Class (Large C&I or Large Commercial)  
19 includes the following rate schedules:

- 20 1. *Schedule AL-TOU*: Default Large Commercial rate schedule that is a three-  
21 period, seasonally differentiated TOU rate with distribution and commodity  
22 on-peak, non-coincident demand charges and a demand-based monthly MSF.
- 23 2. *Schedule DG-R*: Three-period, seasonally differentiated TOU rate with  
24 volumetric distribution and commodity rates, no demand charges, and a  
25 demand-based monthly MSF, optionally available to Large Commercial  
26 customers with qualifying distributed generation or qualifying behind-the-  
27 meter storage.
- 28 3. *Schedule A6-TOU*: Three-period, seasonally differentiated TOU rate,  
29 optionally available to Large Commercial customers receiving Primary,  
30 Primary Substation, or Transmission level service whose maximum demand  
31 exceeds 500 kW.
- 32 4. *Schedule AL-TOU-2*: Optionally available, more cost-based, three-period,  
33 seasonally differentiated TOU rate with TOU distribution demand charges

- 1           5.     *Schedule VGI*: Electric Vehicle-Grid Integration Pilot Program rate for  
2           electric vehicle charging.
- 3           6.     *Schedule Public GIR*: Grid Integrated Rate for electric vehicle charging  
4           through SDG&E’s Green Shuttle Project.
- 5           7.     *Schedule S*: Standby service for customer-generators.

6           All Large C&I rate schedules have been updated to reflect SDG&E’s marginal  
7           distribution customer and demand costs. Additionally, these rate schedules will be available  
8           on an opt-in basis to customers taking service on Small and Medium Commercial Class rate  
9           schedules.

10           **A.     Large C&I Distribution Rate Design**

11           Schedules AL-TOU, A6-TOU and AL-TOU-2 are designed to recover all  
12           distribution costs through MSFs and demand charges. As a result, these rate schedules do  
13           not have volumetric distribution charges.<sup>32</sup> Alternatively, schedule DG-R recovers 100% of  
14           distribution costs through MSFs and volumetric TOU energy rates, with non-coincident  
15           demand costs recovered equally across TOU periods and peak demand costs recovered in  
16           the on-peak period in both winter and summer. Schedule S offers standby service on a \$/kW  
17           basis based on contracted demand and requires an otherwise applicable tariff for full  
18           distribution cost recovery. SDG&E is not proposing changes to existing distribution cost  
19           recovery structure described above for any of its Large C&I rates.

20           **1.     Monthly Service Fees**

21           SDG&E’s current and proposed Large C&I MSFs are displayed in Figure RD-9.  
22           SDG&E is proposing a 15% per year increase in non-substation MSFs, and a 7.5% per year

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<sup>32</sup> These rate schedules do not have volumetric distribution charges for base distribution revenue, distribution programs collected through the distribution rate component on a \$/kWh basis are collected in volumetric distribution rates for these rate schedules.

1 increase in substation MSFs, not to exceed cost basis. This will result in Large C&I MSFs  
 2 that recover 44-100% of distribution customer costs in year 4. Distribution customer costs  
 3 not collected in the MSF are collected in distribution demand or volumetric energy charges.

4 **Figure RD-9**

	Cost-Based MSF	MSF Effective 6/1/2022	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
<b>AL-TOU/ A6-TOU/ DG-R</b>							
<b>Less than or equal to 500 kW</b>							
Secondary	\$379.67	\$199.35	\$229.25	\$263.64	\$303.19	\$348.66	92%
Primary	\$114.78	\$53.75	\$61.81	\$71.08	\$81.75	\$94.01	82%
Secondary Substation	\$56,707.05	\$18,717.35	\$20,121.15	\$21,630.24	\$23,252.51	\$24,996.44	44%
Primary Substation	\$56,442.16	\$18,717.35	\$20,121.15	\$21,630.24	\$23,252.51	\$24,996.44	44%
Transmission	\$1,088.82	\$289.91	\$333.40	\$383.41	\$440.92	\$507.05	47%
<b>Greater than 500 kW</b>							
Secondary	\$714.14	\$766.91	\$714.14	\$714.14	\$714.14	\$714.14	100%
Primary	\$114.78	\$63.95	\$73.54	\$84.57	\$97.26	\$111.85	97%
Secondary Substation	\$57,041.52	\$18,717.35	\$20,121.15	\$21,630.24	\$23,252.51	\$24,996.44	44%
Primary Substation	\$56,457.32	\$18,717.35	\$20,121.15	\$21,630.24	\$23,252.51	\$24,996.44	44%
Transmission	\$1,472.19	\$1,159.95	\$1,246.95	\$1,340.47	\$1,441.00	\$1,472.19	100%
<b>Greater than 12 MW</b>							
Primary Substation	\$70,586.14	\$31,644.17	\$34,017.48	\$36,568.79	\$39,311.45	\$42,259.81	60%
<b>AL-TOU-2</b>							
<b>Less than or equal to 500 kW</b>							
Secondary	\$379.67	\$321.08	\$345.16	\$371.05	\$379.67	\$379.67	100%
Primary	\$114.78	\$155.52	\$114.78	\$114.78	\$114.78	\$114.78	100%
Secondary Substation	\$56,707.05	\$50,068.10	\$53,823.21	\$56,707.05	\$56,707.05	\$56,707.05	100%
Primary Substation	\$56,442.16	\$49,898.53	\$53,640.92	\$56,442.16	\$56,442.16	\$56,442.16	100%
Transmission	\$1,088.82	\$1,123.06	\$1,088.82	\$1,088.82	\$1,088.82	\$1,088.82	100%
<b>Greater than 500 kW</b>							
Secondary	\$714.14	\$766.91	\$714.14	\$714.14	\$714.14	\$714.14	100%
Primary	\$114.78	\$171.40	\$114.78	\$114.78	\$114.78	\$114.78	100%
Secondary Substation	\$57,041.52	\$50,526.83	\$54,316.34	\$57,041.52	\$57,041.52	\$57,041.52	100%
Primary Substation	\$56,457.32	\$49,914.85	\$53,658.46	\$56,457.32	\$56,457.32	\$56,457.32	100%
Transmission	\$1,472.19	\$1,670.55	\$1,472.19	\$1,472.19	\$1,472.19	\$1,472.19	100%
<b>Greater than 12 MW</b>							
Primary Substation	\$70,586.14	\$62,400.80	\$67,080.86	\$70,586.14	\$70,586.14	\$70,586.14	100%

5  
6 **2. Distribution Demand Charges**

7 SDG&E proposes one change to revenues allocated to demand charges for existing  
 8 AL-TOU and A6-TOU M/L C&I rates. For Large C&I Schedules AL-TOU and A6-TOU,  
 9 SDG&E recovers 100% distribution demand revenues through non-coincident and peak  
 10 demand charges. Of this revenue, 65% is collected through on-peak demand charges and

1 35% is recovered through non-coincident demand charges.<sup>33</sup> However, SDG&E’s marginal  
 2 distribution demand cost studies show that 94% of distribution demand costs are driven by  
 3 non-coincident rather than coincident peak demand. To better reflect the costs seen in  
 4 SDG&E’s marginal distribution demand cost study, SDG&E is proposing to increase the  
 5 ratio of distribution costs collected by non-coincident demand charges by 12.5% per year for  
 6 AL-TOU and A6-TOU, which will lead to a 15% on-peak demand, 85% non-coincident  
 7 demand allocation of demand revenues in Year 4. This structure will also be reflected in  
 8 Schedule DG-R. The proposed allocation of distribution demand charges between the on-  
 9 peak and non-coincident demand charges for each year can be seen in Figure RD-10 below.

10 **Figure RD-10**

<b>Annual Increase to NCP 12.50%</b>	<b>Present Allocation</b>	<b>Proposed Year 1</b>	<b>Proposed Year 2</b>	<b>Proposed Year 3</b>	<b>Proposed Year 4</b>	<b>Cost Basis</b>
	<b>2022/2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	
<b>Allocation to On-Peak</b>	65.0%	52.5%	40.0%	27.5%	15.0%	6%
<b>Allocation to NCP</b>	35.0%	47.5%	60.0%	72.5%	85.0%	94%

11  
 12 SDG&E is proposing the same allocations for both Large C&I and proposed  
 13 Medium Commercial rate schedules that include on-peak and non-coincident demand  
 14 charges, specifically AL-TOU-M. Illustrative proposed year 1 demand and energy charges  
 15 are shown in Figure RD-11 below.

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<sup>33</sup> See D.17.08-030 at 39 and Finding of Fact 22.



1

Figure RD-11

Illustrative Distribution Rates Proposed Year 1 (2024)		AL-TOU	AL-TOU-GF	AL-TOU-2	DG-R	DG-R-GF
	Unit					
<b>Non-Coincident Demand</b>						
Secondary	\$/kW	22.06	23.13			
Primary	\$/kW	21.94	23.00			
<b>On-Peak Demand</b>						
<i>Summer</i>						
Secondary	\$/kW	27.11	25.79			
Primary	\$/kW	26.96	25.65			
<i>Winter</i>						
Secondary	\$/kW	27.06	25.74			
Primary	\$/kW	26.92	25.61			
<b>Energy</b>						
<i>Summer</i>						
<b>On-Peak</b>						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.32782	0.41919
Primary	\$/kWh	0.00000	0.00000	0.00000	0.32613	0.41703
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
<b>Off-Peak</b>						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
<b>Super Off-Peak</b>						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
<i>Winter</i>						
<b>On-Peak</b>						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.32782	0.41919
Primary	\$/kWh	0.00000	0.00000	0.00000	0.32613	0.41703
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
<b>Off-Peak</b>						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
<b>Super Off-Peak</b>						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000

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**B. Large C&I Commodity Rate Design**

4

SDG&E is not proposing changes to its current commodity cost recovery rate design

5

for any of its proposed Large C&I rates. SDG&E’s proposed commodity marginal costs

6

study and policy justification for maintaining current commodity cost recovery can be found

7

in the prepared direct testimony of SDG&E witnesses Jeff DeTuri (Chapter 5) and Adam

8

Pierce (Chapter 1), respectively.

9

1 SDG&E’s EECC options for Large Commercial customers are listed below:

- 2 • *Schedule AL-TOU*: Non-CPP version of its standard default AL-TOU rate  
3 with 50% of generation capacity costs recovered in a summer on-peak  
4 demand charge.
- 5 • *Schedule AL-TOU-CPP*: Default CPP rates with no commodity  
6 demand charge and all commodity demand revenue collected through  
7 a CPP rate.
- 8 • *Schedule AL-TOU-2*: Recovers 90% of generation capacity costs through a  
9 summer on-peak demand charge.
- 10 • *Schedule AL-TOU-2-CPP*: Optional CPP version that recovers the  
11 same percentage of generation capacity costs as the on-peak demand  
12 charge in the respective non-CPP rate.
- 13 • *Schedule DG-R*: 3-period seasonally differentiated TOU rate with all  
14 generation commodity costs recovered through on-peak summer TOU rates.
- 15 • *Schedule A6-TOU*: 3-period seasonally differentiated TOU rate with 50% of  
16 generation capacity costs recovered in a summer on-peak demand charge.

17 DG-R and A6-TOU CPP versions have the same CPP rate as AL-TOU-CPP.

18 SDG&E proposes:

- 19 • To maintain the same commodity cost recovery rate design as well as their  
20 respective CPP versions for all schedules AL-TOU, AL-TOU-2, DG-R, A6-  
21 TOU, and to maintain the same commodity cost recovery CPP default for  
22 Medium Commercial rate schedules AL-TOU-M and DGR-M as their Large  
23 C&I counterparts.

24 **VII. AGRICULTURAL CUSTOMER CLASS RATE DESIGN (GWENDOLYN**  
25 **MORIEN)**

26 SDG&E’s agricultural rate schedules are available to agricultural and water pumping  
27 customers and customers in the production of agricultural products. SDG&E currently  
28 offers four agricultural rate schedules:

- 29 • *Schedule PA-T-1*: Optionally available rate for agricultural customers whose  
30 Maximum Monthly Demand is expected to be above 500 kW.

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- Schedule TOU-PA: Default rate schedule for agricultural customers whose Maximum Monthly Demand does not exceed 20 kW for three out of 12 months.
- Schedule TOU-PA2: Optionally available rate for agricultural customers whose Maximum Monthly Demand is between 20 kW and 500 kW.
- Schedule TOU-PA3: Default rate schedule for agricultural customers whose Maximum Monthly Demand exceeds 20 kW for four out of 12 months.

Details of each rate schedule’s eligibility are detailed in the existing tariffs.

**A. Distribution Rate Design**

- The current distribution rate design for Agricultural customers recovers a portion of distribution costs through MSFs and either through TOU demand charges or volumetric energy charges. Consistent with the MSF proposals for its other non-residential customer classes, SDG&E is proposing to increase the MSFs for Agricultural customers by 15% per year, for four years (the duration of this GRC cycle), not to exceed cost basis. This will bring rates closer to cost basis and lower volumetric energy rates, in alignment with the Commission’s current RDPs and the state’s electrification goals. Figure RD-12a below presents SDG&E’s Agricultural MSFs effective June 1, 2022 compared to cost-basis and Figure RD-12b presents proposed Agricultural rates MSFs from 2024-2027.

1

**Figure RD-12a: SDG&E's Rates Effective 6/1/22 and Cost-Based Agricultural MSFs**

	A	B	C = B / A
	Cost-based MSF (\$/month)	MSF Effective 6/1/22 (\$/month)	Percentage of Current Recovery of Customer Costs in MSF (%)
<b>Agricultural:</b>			
<i>Schedule PA-T-1</i>			
Secondary	146.14	112.87	77%
Primary	108.21	112.87	104%
Transmission	108.21	112.87	104%
<i>Schedule TOU-PA/TOU-PA3</i>			
Less than 20 kW:			
Secondary	78.64	26.92	34%
Primary	108.21	26.92	25%
Greater than 20 kW:			
Secondary			
20-75 kW	146.14	38.78	27%
75-100 kW	146.14	65.53	45%
100-200 kW	146.14	81.58	56%
>200 kW	146.14	135.08	92%
Primary			
20-75 kW	108.21	38.78	36%
75-100 kW	108.21	65.53	61%
100-200 kW	108.21	81.58	75%
>200 kW	108.21	135.08	125%

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**Figure RD-12b: SDG&E’s Proposed Agricultural MSFs**

	A		B		C = B + 15%		D = C + 15%		E = D + 15%		F = E + 15%		G = F / A
	Cost-based MSF (\$/month)	MSF Effective 6/1/22 (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Proposed Year 3 MSF (\$/month)	Proposed Year 4 MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Proposed Year 3 MSF (\$/month)	Proposed Year 4 MSF (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
<b>Agricultural</b>													
<i>Schedule PA-T-1</i>													
Secondary	146.14	112.87	129.80	146.14	146.14	146.14	129.80	146.14	146.14	146.14	129.80	146.14	100%
Primary	108.21	112.87	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	100%
Transmission	108.21	112.87	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	
<i>Schedule TOU-PA/TOU-PA3</i>													
Less than 20 kW:													
Secondary	78.64	26.92	26.92	30.96	35.60	40.94	26.92	30.96	35.60	40.94	26.92	40.94	52%
Primary	108.21	26.92	26.92	30.96	35.60	40.94	26.92	30.96	35.60	40.94	26.92	40.94	38%
Greater than 20 kW:													
Secondary													
20-75 kW	146.14	38.78	44.60	51.29	58.98	67.83	44.60	51.29	58.98	67.83	44.60	67.83	46%
75-100 kW	146.14	65.53	75.36	86.66	99.66	114.61	75.36	86.66	99.66	114.61	75.36	114.61	78%
100-200 kW	146.14	81.58	93.82	107.89	124.07	142.69	93.82	107.89	124.07	142.69	93.82	142.69	98%
>200 kW	146.14	135.08	146.14	146.14	146.14	146.14	146.14	146.14	146.14	146.14	146.14	146.14	100%
Primary													
20-75 kW	108.21	38.78	44.60	51.29	58.98	67.83	44.60	51.29	58.98	67.83	44.60	67.83	63%
75-100 kW	108.21	65.53	75.36	86.66	99.66	108.21	75.36	86.66	99.66	108.21	75.36	108.21	100%
100-200 kW	108.21	81.58	93.82	107.89	108.21	108.21	93.82	107.89	108.21	108.21	93.82	108.21	100%
>200 kW	108.21	135.08	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	108.21	100%

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SDG&E is proposing to maintain the distribution demand charge and volumetric rate design for each of its agricultural rate schedules.

**B. Commodity Rate Design**

SDG&E is proposing to maintain its current base commodity rate design for Agricultural rates, and will not update rates based on the marginal commodity cost study described in the prepared direct testimony of SDG&E witness Jeff DeTuri (Chapter 5), for reasons discussed in the prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1). SDG&E offers both non-event based pricing and event-based pricing for its Agricultural customers, and proposes to maintain any existing set commodity differentials and the event-based adder design that is currently adopted.

1           **C.     Legacy TOU Rate Design**

2           As discussed previously, certain behind-the-meter distributed generation customers  
3 are able to retain legacy TOU periods.<sup>34</sup> SDG&E offers legacy versions of Schedule PA-T-1  
4 and TOU-A to qualifying agricultural customers. With the exception of increasing MSFs as  
5 discussed above, SDG&E is proposing to maintain the rate design for these legacy TOU  
6 period rate schedules for the duration of this four-year GRC cycle.

7           **VIII.   SUMMARY AND CONCLUSIONS**

8           SDG&E’S M/L C&I customer class should be updated to reflect 2024 GRC  
9 distribution cost studies, which support the development of distinct Medium Commercial  
10 and Large C&I classes. A Medium Commercial class will also be more appropriate for  
11 some rate schedules currently classified as Small Commercial or M/L C&I. Additionally,  
12 SDG&E’s Commercial rates with demand charges should be modified to better reflect its  
13 cost studies following a glidepath over the effective years of the Test Year (TY) 2024 GRC.  
14 SDG&E reserves the right to re-examine these designs in a future rate proceeding. The bill  
15 impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served  
16 as soon as they become available.

17           This concludes SDG&E’s prepared direct testimony.

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<sup>34</sup> Per AL 3130-E/A/B/C/D.

1 **IX. WITNESS QUALIFICATIONS (RAY UTAMA)**

2 My name is Ray Utama and I am a Rate Strategy Project Manager II in the Customer  
3 Pricing department for SDG&E. My business address is 8330 Century Park Court, San  
4 Diego, California 92123. I have held this position for approximately one and a half years  
5 and have held various positions with increasing levels of responsibility within the Sempra  
6 Energy family of companies for approximately ten years. In my current position, my  
7 primary responsibilities include various aspects of electric rate design.

8 I received a Bachelor of Science degree in Accountancy, with a minor in Economics,  
9 from the San Diego State University in 2010. I am a Certified Public Accountant, licensed in  
10 the state of California. I have previously submitted testimony before the California Public  
11 Utilities Commission and the Federal Energy Regulatory Commission.

1 **X. WITNESS QUALIFICATIONS (ERICA WISSMAN)**

2 My name is Erica Wissman. My business address is 8330 Century Park Court, San  
3 Diego, California 92123.

4 I have been employed as Business/Economics Advisor in the Rate Strategy & Design  
5 group in the Customer Pricing Department of San Diego Gas & Electric Company since  
6 June 2022. In my current role, one of my responsibilities is to analyze and develop rate  
7 design for SDG&E in proceedings before the Commission. I began work at SDG&E in 2020  
8 as a Business/Economics Analyst in the Rate Strategy & Design group of the Customer  
9 Pricing Department.

10 I received a Bachelor of Science in Statistics and a Minor in Mathematical Sciences  
11 from the University of California, Santa Barbara in 2017.

12 I have not previously submitted testimony before the CPUC. I have submitted  
13 testimony before the Federal Energy Regulatory Commission.



1 **XI. WITNESS QUALIFICATIONS (HANNAH CAMPI)**

2 My name is Hannah Campi. My business address is 8330 Century Park Court, San  
3 Diego, California 92123. I am employed as a Rate Strategy Project Manager in the  
4 Customer Pricing Department of SDG&E. I have been employed by SDG&E since May  
5 2020.

6 I received a Bachelor of Science degree in Environmental Science from the  
7 University of California, Riverside. I received a Master of International Affairs degree from  
8 the University of California, San Diego. I have previously testified before the California  
9 Public Utilities Commission.

1 **XII. WITNESS QUALIFICATIONS (GWENDOLYN MORIEN)**

2 My name is Gwendolyn Morien. My business address is 8330 Century Park Court,  
3 San Diego, California 92123.

4 I have been employed as the Rate Strategy & Design Manager in the Customer  
5 Pricing Department at San Diego Gas & Electric Company since 2021. My primary  
6 responsibilities include the development of electric rate policy and design. I joined SDG&E  
7 in 2016 and have held positions of increasing responsibility in the Customer Pricing group. I  
8 received a Bachelor of Science in Accounting from the State University of New York at  
9 Geneseo in 2010 and a Master of International Affairs with a concentration in  
10 Environmental and Energy Policy from the School of Global Policy and Strategy at the  
11 University of California, San Diego in 2016. I am a licensed CPA (inactive) in New York.

12 I have previously testified before the California Public Utilities Commission and the  
13 Federal Energy Regulatory Commission.

# **ATTACHMENT A**

Present Rates – Standard TOU Periods







**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DM (CARE &amp; MEDICAL BASELINE)</b>															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
101% to 130% of Baseline	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
131% to 400% of Baseline	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Above 400% of Baseline	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Winter Energy	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
101% to 130% of Baseline	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
131% to 400% of Baseline	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Above 400% of Baseline	\$/Wh	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	\$/Month	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
<b>SCHEDULE DM (FERA)</b>															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
101% to 130% of Baseline	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
131% to 400% of Baseline	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Above 400% of Baseline	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	\$/Month	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
<b>SCHEDULE DM (FERA &amp; MEDICAL BASELINE)</b>															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
101% to 130% of Baseline	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
131% to 400% of Baseline	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Above 400% of Baseline	\$/Wh	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	\$/Month	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														





**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DS (CARE &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Winter Energy	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually									0.175
<b>SCHEDULE DS (FERA &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
101% to 130% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
131% to 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Above 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Winter Energy	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
101% to 130% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
131% to 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Above 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually									0.175
<b>SCHEDULE DS (FERA &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
101% to 130% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
131% to 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Above 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Winter Energy	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
101% to 130% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
131% to 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Above 400% of Baseline	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00852	(0.00343)	0.22701
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	\$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually									0.175



**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DT (CARE &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Winter Energy	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	0.07248	0.14431	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Minimum Bill	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum \$/kWh	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)										
<b>SCHEDULE DT (FERA)</b>										
Basic Service Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Winter Energy	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Minimum Bill	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum \$/kWh	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)										

<b>SCHEDULE DT (FERA &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Winter Energy	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
101% to 130% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
131% to 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Above 400% of Baseline	0.07248	0.14510	0.01851	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.22701
Minimum Bill	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum \$/kWh	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)										



**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DT-RV (CARE &amp; MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/MWh	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431
101% to 130% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
131% to 400% of Baseline	\$/MWh	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431
Above 400% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
Winter Energy	\$/MWh	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431
101% to 130% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
131% to 400% of Baseline	\$/MWh	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431	0.14431
Above 400% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
Minimum Bill	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Day	\$/Day	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175
Minimum Bill	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											
<b>SCHEDULE DT-RV (FERA)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
101% to 130% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
131% to 400% of Baseline	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
Above 400% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
Winter Energy	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
101% to 130% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
131% to 400% of Baseline	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
Above 400% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
Minimum Bill	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Day	\$/Day	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175
Minimum Bill	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											

<b>SCHEDULE DT-RV (FERA &amp; MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
101% to 130% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
131% to 400% of Baseline	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
Above 400% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
Winter Energy	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
101% to 130% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
131% to 400% of Baseline	\$/MWh	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510	0.14510
Above 400% of Baseline	\$/MWh	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248	0.07248
Minimum Bill	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Day	\$/Day	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175
Minimum Bill	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											



ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR SES (CARE & MEDICAL BASELINE)										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: On-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: Super Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: On-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: Super Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00013	0.00404	0.00001	0.00000	0.00000	0.00000
Minimum Bill	\$/Month	0.000	0.175	0.000	0.000	0.175	0.000	0.000	0.000	0.000
Minimum Bill	\$/Household/Semi-Annually	0.000	0.175	0.000	0.000	0.175	0.000	0.000	0.000	0.000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SCHEDULE EV-TOU										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: On-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: Super Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: On-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: Super Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Minimum Bill	\$/Month	0.000	0.350	0.000	0.000	0.350	0.000	0.000	0.000	0.350
Minimum Bill	\$/Household/Semi-Annually	0.000	0.350	0.000	0.000	0.350	0.000	0.000	0.000	0.350
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SCHEDULE EV-TOU-2										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: On-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Summer: Super Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: On-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Winter: Super Off-Peak	\$/MWh	0.07248	0.17522	0.00007	0.00113	0.00404	0.00001	0.00000	0.00000	0.00000
Minimum Bill	\$/Month	0.000	0.350	0.000	0.000	0.350	0.000	0.000	0.000	0.350
Minimum Bill	\$/Household/Semi-Annually	0.000	0.350	0.000	0.000	0.350	0.000	0.000	0.000	0.350
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000





**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-DR2 (MEDICAL BASELINE)		SCHEDULE TOU-DR2 (CARE)		SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/kW	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kW	0.00	0.00	0.00	0.00
Summer	\$/kW	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.00	0.00	0.00	0.00
Summer: On-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Summer: Off-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Winter: On-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Winter: Off-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Summer: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000
SCHEDULE TOU-DR2 (CARE)		SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)		SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/kW	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kW	0.00	0.00	0.00	0.00
Summer	\$/kW	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.07248	0.07248	0.07248
Summer: On-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Summer: Off-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Winter: On-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Winter: Off-Peak	\$/MWh	0.07248	0.07248	0.07248	0.07248
Summer: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.000	0.000	0.000

**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE TOU-DR1</b>												
<b>SCHEDULE TOU-DR1 (MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467	0.00652	0.42232	0.00000
Summer: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467	0.00652	0.42232	0.00000
Summer: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467	0.00652	0.42232	0.00000
Winter: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467	0.00652	0.42232	0.00000
Winter: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467	0.00652	0.42232	0.00000
Winter: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.02333	0.26467	0.00652	0.42232	0.00000
Summer: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 10% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.350	0.000	0.000	0.000	0.000	0.000	0.350	0.000	0.000	0.350
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/W	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Summer: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Summer: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Summer: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Winter: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Winter: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Winter: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.10070	0.14064	0.00000	0.42232	0.00000
Summer: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 10% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/W	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Summer: On-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Summer: Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Summer: Super Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Winter: On-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Winter: Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Winter: Super Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.23388	0.26388	0.00000	0.42232	0.00000
Summer: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 10% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											

**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE TOU-DRI (CARE &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer: On-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13885	0.42232	0.00000
Summer: Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13885	0.42232	0.00000
Summer: Super Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13885	0.42232	0.00000
Winter: On-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13885	0.42232	0.00000
Winter: Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13885	0.42232	0.00000
Winter: Super Off-Peak	\$/W/h	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13885	0.42232	0.00000
Summer: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.175

<b>SCHEDULE TOU-DRI (FERA)</b>										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/W	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Summer: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Summer: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Summer: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Winter: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Winter: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Winter: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.42232	0.00000
Summer: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.175

<b>SCHEDULE TOU-DRI (FERA &amp; MEDICAL BASELINE)</b>										
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/W	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Summer: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Summer: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Summer: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Winter: On-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Winter: Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Winter: Super Off-Peak	\$/W/h	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14984	0.42232	0.00000
Summer: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/W/h	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.175

**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE TOU-DR</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Summer: On-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Summer: Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Summer: Super Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Winter: On-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Winter: Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Winter: Super Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.28467	0.00652	0.00000
Summer: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.00000	0.350	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.350	0.000	0.000	0.000	0.000	0.000	0.000	0.350	0.000	0.000
<b>SCHEDULE TOU-DR (MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.010070	0.14064	0.00000	0.00000
Summer: On-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.010070	0.14064	0.00000	0.00000
Summer: Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.010070	0.14064	0.00000	0.00000
Summer: Super Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.03311	0.27445	0.00000	0.00000
Winter: On-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.03311	0.27445	0.00000	0.00000
Winter: Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.03311	0.27445	0.00000	0.00000
Winter: Super Off-Peak	\$/MWh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.00404	0.03311	0.27445	0.00000	0.00000
Summer: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.175
<b>SCHEDULE TOU-DR (CARE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Summer: On-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Summer: Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Summer: Super Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Winter: On-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Winter: Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Winter: Super Off-Peak	\$/MWh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.00404	0.02333	0.26388	0.00000	0.00000
Summer: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/MWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.175

**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE TOU-DR (CARE &amp; MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer: On-Peak	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13985	0.00000	0.00000	0.00000	0.43682
Summer: Off-Peak	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13985	0.00000	0.00000	0.00000	0.36559
Summer: Super Off-Peak	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.13985	0.00000	0.00000	0.00000	0.28839
Winter: On-Peak	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.27366	0.00000	0.00000	0.00000	0.41554
Winter: Off-Peak	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.27366	0.00000	0.00000	0.00000	0.35245
Winter: Super Off-Peak	\$/Wh	0.07248	0.14431	0.00007	0.00113	0.00404	0.00001	0.27366	0.00000	0.00000	0.00000	0.28839
Summer: Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Summer: 101% to 130% Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Winter: Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Winter: 101% to 130% Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											
<b>SCHEDULE TOU-DR (FERA)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.00852	0.00000	0.00000	0.56473
Summer: On-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.00852	0.00000	0.00000	0.48630
Summer: Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.00852	0.00000	0.00000	0.41830
Summer: Super Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.26467	0.00852	0.00000	0.00000	0.34035
Winter: On-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.39848	0.00852	0.00000	0.00000	0.54345
Winter: Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.39848	0.00852	0.00000	0.00000	0.48116
Winter: Super Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.39848	0.00852	0.00000	0.00000	0.40309
Summer: Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10182)	0.00000	0.00000	0.00000	(0.10182)
Summer: 101% to 130% Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10182)	0.00000	0.00000	0.00000	(0.10182)
Winter: Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10182)	0.00000	0.00000	0.00000	(0.10182)
Winter: 101% to 130% Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10182)	0.00000	0.00000	0.00000	(0.10182)
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											
<b>SCHEDULE TOU-DR (FERA &amp; MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exemption	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/Wh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14064	0.00000	0.00000	0.00000	0.43761
Summer: On-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14064	0.00000	0.00000	0.00000	0.36638
Summer: Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14064	0.00000	0.00000	0.00000	0.28918
Summer: Super Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.14064	0.00000	0.00000	0.00000	0.41653
Winter: On-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.27445	0.00000	0.00000	0.00000	0.48152
Winter: Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.27445	0.00000	0.00000	0.00000	0.39597
Winter: Super Off-Peak	\$/Wh	0.07248	0.14510	0.00007	0.00113	0.00404	0.00001	0.27445	0.00000	0.00000	0.00000	0.31552
Summer: Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Summer: 101% to 130% Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Winter: Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Winter: 101% to 130% Baseline Adjustment	\$/Wh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.07566)	0.00000	0.00000	0.00000	(0.07566)
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.000	0.175
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually											











**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/11/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge	Summer, On-Peak	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19522	0.08652	(0.00343)	0.25075	0.00000	0.44906
Secondary	On-Peak	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19455	0.08652	(0.00343)	0.24950	0.00000	0.44714
Primary	On-Peak	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19522	0.08652	(0.00343)	0.13781	0.00000	0.39612
Secondary	On-Peak	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19455	0.08652	(0.00343)	0.13712	0.00000	0.39476
Primary	Off-Peak	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19522	0.08652	(0.00343)	0.14718	0.00000	0.34549
Secondary	Off-Peak	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19455	0.08652	(0.00343)	0.14648	0.00000	0.34412
Primary	Off-Peak	0.13159	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19522	0.08652	(0.00343)	0.07221	0.00000	0.27052
Secondary	Off-Peak	0.13092	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19455	0.08652	(0.00343)	0.07193	0.00000	0.26957
Primary	On-Peak	10.70	0.00	0.00	0.00	0.00	0.00	0.00	10.70	0.00	0.00	0.00	0.00	10.70
Secondary	On-Peak	17.12	0.00	0.00	0.00	0.00	0.00	0.00	17.12	0.00	0.00	0.00	0.00	17.12
Primary	On-Peak	32.10	0.00	0.00	0.00	0.00	0.00	0.00	32.10	0.00	0.00	0.00	0.00	32.10
Secondary	On-Peak	80.25	0.00	0.00	0.00	0.00	0.00	0.00	80.25	0.00	0.00	0.00	0.00	80.25
Primary	Off-Peak	10.70	0.00	0.00	0.00	0.00	0.00	0.00	10.70	0.00	0.00	0.00	0.00	10.70
Secondary	Off-Peak	17.12	0.00	0.00	0.00	0.00	0.00	0.00	17.12	0.00	0.00	0.00	0.00	17.12
Primary	Off-Peak	32.10	0.00	0.00	0.00	0.00	0.00	0.00	32.10	0.00	0.00	0.00	0.00	32.10
Secondary	Off-Peak	80.25	0.00	0.00	0.00	0.00	0.00	0.00	80.25	0.00	0.00	0.00	0.00	80.25
Non-Coincident Demand	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge	Summer, On-Peak	0.13103	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19466	0.00000	0.00000	0.07593	0.00000	0.27049
Secondary	On-Peak	0.13036	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19399	0.00000	0.00000	0.07593	0.00000	0.26982
Primary	On-Peak	0.13103	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19466	0.00000	0.00000	0.07333	0.00000	0.26799
Secondary	On-Peak	0.13036	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19399	0.00000	0.00000	0.07333	0.00000	0.26732
Primary	Off-Peak	0.13103	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19466	0.00000	0.00000	0.07333	0.00000	0.26799
Secondary	Off-Peak	0.13036	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19399	0.00000	0.00000	0.07333	0.00000	0.26732
Primary	Off-Peak	0.13103	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19466	0.00000	0.00000	0.07333	0.00000	0.26799
Secondary	Off-Peak	0.13036	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19399	0.00000	0.00000	0.07333	0.00000	0.26732
Winter: On-Peak	Primary	0.13103	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19466	0.00000	0.00000	0.07333	0.00000	0.26799
Secondary	Primary	0.13036	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19399	0.00000	0.00000	0.07333	0.00000	0.26732
Winter: Off-Peak	Primary	0.13103	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19466	0.00000	0.00000	0.07333	0.00000	0.26799
Secondary	Primary	0.13036	0.01995	0.00007	0.00110	0.00283	0.00001	0.00000	0.19399	0.00000	0.00000	0.07333	0.00000	0.26732

**SCHEDULE TOU-A (ELI)**

**Basic Service Fee**

Secondary

0-5 kW  
5-20 kW  
20-50 kW

>50 kW

Primary

0-5 kW  
5-20 kW  
20-50 kW

>50 kW

Non-Coincident Demand

Primary

Non-Coincident Demand w/ Super Off-Peak Exemption

Primary

Secondary

On-Peak Demand: Summer

Primary

Secondary

On-Peak Demand: Winter

Primary

Secondary

Energy Charge

Summer, On-Peak

Secondary

Primary

Secondary

Summer, Off-Peak

Primary

Secondary

Winter: On-Peak

Secondary

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Winter: Off-Peak

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**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AL-TOU**

Basic-Ser. Less than or equal to 500 kW

Category	Rate Type	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
Less than or equal to 500 kW	Secondary	\$/Month	321.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	321.08
	Primary	\$/Month	155.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.52
	Secondary Substation	\$/Month	50,068.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,068.10
	Primary Substation	\$/Month	49,998.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,998.53
Greater than 500 kW	Transmission	\$/Month	1,123.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,123.06
	Secondary	\$/Month	766.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	766.91
	Primary	\$/Month	171.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.40
	Secondary Substation	\$/Month	50,526.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,526.83
Greater than 500 kW	Primary Substation	\$/Month	49,914.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,914.85
	Transmission	\$/Month	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55
	Secondary Substation	\$/Month	62,723.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,723.88
	Primary Substation	\$/Month	62,400.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,400.80
Transmission Multiple Bus	Secondary Substation	\$/Month	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00
	Primary Substation	\$/Foot/Month	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23
	Distance Adjustment Fee UC - Sec. Sub.	\$/Foot/Month	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17
	Distance Adjustment Fee UC - Pri. Sub.	\$/Foot/Month	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23
	Distance Adjustment Fee UC - Pk. Sub.	\$/Foot/Month	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13
	Non-Coincident Demand	\$/Foot/Month	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13
	Secondary	\$/KW	18.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.63
	Primary	\$/KW	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.00
	Secondary Substation	\$/KW	19.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.63
	Primary Substation	\$/KW	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.00
Non-Coincident Demand w/ Super Off-Peak Exemption	Transmission	\$/KW	17.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.99
	Secondary	\$/KW	34.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.20
	Primary	\$/KW	34.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.03
	Secondary Substation	\$/KW	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24
	Primary Substation	\$/KW	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24
	Transmission	\$/KW	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24
	Maximum On-Peak Demand: Summer	\$/KW	3.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.90
	Primary	\$/KW	3.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.77
	Secondary Substation	\$/KW	3.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.90
	Primary Substation	\$/KW	3.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.77
Maximum On-Peak Demand: Winter	Secondary	\$/KW	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82
	Primary	\$/KW	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79
	Secondary Substation	\$/KW	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82
	Primary Substation	\$/KW	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79
	Transmission	\$/KW	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79
	Maximum On-Peak Demand: Summer	\$/KW	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82
	Primary	\$/KW	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79
	Secondary Substation	\$/KW	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82
	Primary Substation	\$/KW	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79
	Transmission	\$/KW	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79
Off-Peak Demand: Summer	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00











**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE PUBLIC GIR	\$/MWh	0.03343	0.07018	0.01979	0.00007	0.00102	0.00289	0.00001	0.00000	0.12739	0.00852	(0.00343)	0.05902	0.00000	0.18950
<b>SCHEDULE EV-HP</b>															
Subscription Charge (≤150 kW maximum demand)															
Primary	\$/Month	0.00	30.68	0.00	0.00	0.00	0.00	0.00	0.00	30.68	0.00	0.00	0.00	0.00	30.68
Secondary	\$/Month	0.00	30.52	0.00	0.00	0.00	0.00	0.00	0.00	30.52	0.00	0.00	0.00	0.00	30.52
Subscription Charge (>150 kW maximum demand)															
Primary	\$/Month	0.00	76.71	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00	0.00	0.00	0.00	76.71
Secondary	\$/Month	0.00	76.31	0.00	0.00	0.00	0.00	0.00	0.00	76.31	0.00	0.00	0.00	0.00	76.31
Basic Service Fee															
Less than or equal to 500 kW															
Primary	\$/Month	0.00	199.35	0.00	0.00	0.00	0.00	0.00	0.00	199.35	0.00	0.00	0.00	0.00	199.35
Secondary	\$/Month	0.00	53.75	0.00	0.00	0.00	0.00	0.00	0.00	53.75	0.00	0.00	0.00	0.00	53.75
Basic Service Fee															
Greater than 500 kW															
Primary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	0.00	766.91
Secondary	\$/Month	0.00	63.95	0.00	0.00	0.00	0.00	0.00	0.00	63.95	0.00	0.00	0.00	0.00	63.95
Maximum On-Peak Demand: Summer															
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Winter															
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
On-Peak Energy: Summer															
Primary	\$/MWh	0.03343	0.08269	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.13984	0.00852	(0.00343)	0.08642	0.00000	0.29245
Secondary	\$/MWh	0.03343	0.07645	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.13370	0.00852	(0.00343)	0.08660	0.00000	0.22279
Off-Peak Energy: Summer															
Primary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.05173	0.00000	0.11207
Secondary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.05149	0.00000	0.11163
Super Off-Peak Energy: Summer															
Primary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.04601	0.00000	0.10635
Secondary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.04585	0.00000	0.10619
On-Peak Energy: Winter															
Primary	\$/MWh	0.03343	0.08269	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.13984	0.00852	(0.00343)	0.09658	0.00000	0.23961
Secondary	\$/MWh	0.03343	0.07645	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.13370	0.00852	(0.00343)	0.09614	0.00000	0.23283
Off-Peak Energy: Winter															
Primary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.05415	0.00000	0.11449
Secondary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.05393	0.00000	0.11427
Super Off-Peak Energy: Winter															
Primary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.04184	0.00000	0.10218
Secondary	\$/MWh	0.03343	0.00000	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000	0.05725	0.00852	(0.00343)	0.04170	0.00000	0.10204

**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AB-TOU**

Basic Service	Category	Unit	2022		2023		2024		Change	Rate
			Rate	Volume	Rate	Volume	Rate	Volume		
Basic Service > 500 kW	Primary	\$/Month	63.95	0.00	63.95	0.00	63.95	0.00	0.00	63.95
	Primary Substation	\$/Month	18,717.35	0.00	18,717.35	0.00	18,717.35	0.00	0.00	18,717.35
	Transmission	\$/Month	1,670.55	0.00	1,670.55	0.00	1,670.55	0.00	0.00	1,670.55
	> 12 MW: Primary Substation	\$/Month	31,644.17	0.00	31,644.17	0.00	31,644.17	0.00	0.00	31,644.17
	Distance Adjustment Fee Off	\$/Month	1.22	0.00	1.22	0.00	1.22	0.00	0.00	1.22
	Distance Adjustment Fee On	\$/Month	3.15	0.00	3.15	0.00	3.15	0.00	0.00	3.15
	Non-Concurrent Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	\$/kW	18.00	0.00	18.00	0.00	18.00	0.00	0.00	18.00
	Primary Substation	\$/kW	19.00	0.00	19.00	0.00	19.00	0.00	0.00	19.00
	Transmission	\$/kW	17.53	0.00	17.53	0.00	17.53	0.00	0.00	17.53
	Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer	\$/kW	4.38	0.00	4.38	0.00	4.38	0.00	0.00	4.38	
Primary Substation	\$/kW	4.38	0.00	4.38	0.00	4.38	0.00	0.00	4.38	
Transmission	\$/kW	4.35	0.00	4.35	0.00	4.35	0.00	0.00	4.35	
Maximum Demand at Time of System Peak: Winter	\$/kW	0.83	0.00	0.83	0.00	0.83	0.00	0.00	0.83	
Primary Substation	\$/kW	0.83	0.00	0.83	0.00	0.83	0.00	0.00	0.83	
Transmission	\$/kW	0.83	0.00	0.83	0.00	0.83	0.00	0.00	0.83	
Power Factor	\$/kvar	0.25	0.00	0.25	0.00	0.25	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.25	0.00	0.25	0.00	0.25	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.18548
Primary Substation	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.18548
Transmission	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.17767
Summer: Off-Peak Energy	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.11141
Primary Substation	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.11141
Transmission	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.10689
Summer: Super Off-Peak Energy	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.16683
Primary Substation	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.16683
Transmission	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.16292
Winter: On-Peak Energy	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.21586
Primary Substation	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.21586
Transmission	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.20708
Winter: Off-Peak Energy	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.12440
Primary Substation	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.12440
Transmission	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.11961
Winter: Super Off-Peak Energy	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.09794
Primary Substation	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.09794
Transmission	\$/MWh	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	(0.01745)	0.00688	0.08684







ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge	Summer	On-Peak	Secondary	\$KWh	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.09959	0.00652	(0.00343)	0.28646	0.00000	0.38914
			Primary	\$KWh	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09929	0.00652	(0.00343)	0.28508
Off-Peak	Summer	Off-Peak	Secondary	\$KWh	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.09959	0.00652	(0.00343)	0.15498	0.00000	0.25766
			Primary	\$KWh	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.09929	0.00652	(0.00343)	0.15423	0.00000
Super Off-Peak	Summer	Super Off-Peak	Secondary	\$KWh	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.09959	0.00652	(0.00343)	0.07384	0.00000	0.17652
			Primary	\$KWh	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.09929	0.00652	(0.00343)	0.07349	0.00000
Winter	Summer	On-Peak	Secondary	\$KWh	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.09959	0.00652	(0.00343)	0.15089	0.00000	0.22277
			Primary	\$KWh	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.09929	0.00652	(0.00343)	0.14954	0.00000
Off-Peak	Summer	Off-Peak	Secondary	\$KWh	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.09959	0.00652	(0.00343)	0.06733	0.00000	0.17001
			Primary	\$KWh	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.09929	0.00652	(0.00343)	0.06706	0.00000
Super Off-Peak	Summer	Super Off-Peak	Secondary	\$KWh	0.01785	0.06021	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.09959	0.00652	(0.00343)	0.05203	0.00000	0.15471
			Primary	\$KWh	0.01785	0.05991	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.09929	0.00652	(0.00343)	0.05165	0.00000
<b>Greater than or equal to 20kW</b>	Basic Service Fee	Secondary	20-75 KW	\$/Month	0.00	38.79	0.00	0.00	0.00	0.00	0.00	0.00	38.79	0.00	0.00	0.00	0.00	38.78
			75-100 KW	\$/Month	0.00	65.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.53	0.00	0.00	0.00	0.00
On-Peak	Summer	On-Peak	Primary	\$/Month	0.00	135.08	0.00	0.00	0.00	0.00	0.00	0.00	135.08	0.00	0.00	0.00	0.00	135.08
			Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak	Summer	Off-Peak	Primary	\$/Month	0.00	38.78	0.00	0.00	0.00	0.00	0.00	0.00	38.78	0.00	0.00	0.00	0.00	38.78
			Secondary	\$/Month	0.00	65.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.53	0.00	0.00	0.00	0.00
Super Off-Peak	Summer	Super Off-Peak	Primary	\$/Month	0.00	81.58	0.00	0.00	0.00	0.00	0.00	0.00	81.58	0.00	0.00	0.00	0.00	81.58
			Secondary	\$/Month	0.00	135.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.08	0.00	0.00	0.00	0.00
Non-Concurrent Demand	Summer	Non-Concurrent Demand	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand with Super Off Peak Exemption	Summer	Non-Concurrent Demand with Super Off Peak Exemption	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak	Summer	On-Peak	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak	Summer	Off-Peak	Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	Summer	On-Peak	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.97	2.97
			Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	2.96
Off-Peak	Winter	Off-Peak	Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



**ATTACHMENT A  
PRESENT RATES EFFECTIVE 6/1/2022  
SAN DIEGO GAS & ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOLPAZ**

Energy Charge

Summer

Secondary

Primary

Off-Peak

Super

Winter

On-Peak

Secondary

Primary

Off-Peak

Super

Winter

On-Peak

Secondary

Primary

Off-Peak

Super

Winter

On-Peak

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# **ATTACHMENT B**

Present Rates – Legacy TOU Periods

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	ECCC RATE	DWR Credit	TOTAL RATE
<b>SCHEDULE DR</b>																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/KWh															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KWh															
On-Peak Demand	\$/KWh															
Summer	\$/KWh															
Winter	\$/KWh															
Summer Energy	\$/KWh															
Baseline Energy	\$/KWh															
101% to 130% of Baseline	\$/KWh															
131% to 400% of Baseline	\$/KWh															
Above 400% of Baseline	\$/KWh															
Winter Energy	\$/KWh															
Baseline Energy	\$/KWh															
101% to 130% of Baseline	\$/KWh															
131% to 400% of Baseline	\$/KWh															
Above 400% of Baseline	\$/KWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/KWh															
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually															
<b>SCHEDULE DR (MEDICAL BASELINE)</b>																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/KWh															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KWh															
On-Peak Demand	\$/KWh															
Summer	\$/KWh															
Winter	\$/KWh															
Summer Energy	\$/KWh															
Baseline Energy	\$/KWh															
101% to 130% of Baseline	\$/KWh															
131% to 400% of Baseline	\$/KWh															
Above 400% of Baseline	\$/KWh															
Winter Energy	\$/KWh															
Baseline Energy	\$/KWh															
101% to 130% of Baseline	\$/KWh															
131% to 400% of Baseline	\$/KWh															
Above 400% of Baseline	\$/KWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/KWh															
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually															

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DR-LJ (CARE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand			
Summer	\$/KW		
Winter	\$/KW		
<b>Summer Energy</b>			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
<b>Winter Energy</b>			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE DR-LJ (CARE &amp; MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand			
Summer	\$/KW		
Winter	\$/KW		
<b>Summer Energy</b>			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
<b>Winter Energy</b>			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE DR (FERA)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand			
Summer	\$/KW		
Winter	\$/KW		
<b>Summer Energy</b>			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
<b>Winter Energy</b>			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DR (FERA &amp; MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
<b>Summer Energy</b>	
Baseline Energy	\$/KWh
101% to 130% of Baseline	\$/KWh
131% to 400% of Baseline	\$/KWh
Above 400% of Baseline	\$/KWh
<b>Winter Energy</b>	
Baseline Energy	\$/KWh
101% to 130% of Baseline	\$/KWh
131% to 400% of Baseline	\$/KWh
Above 400% of Baseline	\$/KWh
Minimum Bill	Min \$/Day
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually
<b>SCHEDULE DM</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
<b>Summer Energy</b>	
Baseline Energy	\$/KWh
101% to 130% of Baseline	\$/KWh
131% to 400% of Baseline	\$/KWh
Above 400% of Baseline	\$/KWh
<b>Winter Energy</b>	
Baseline Energy	\$/KWh
101% to 130% of Baseline	\$/KWh
131% to 400% of Baseline	\$/KWh
Above 400% of Baseline	\$/KWh
Minimum Bill	Min \$/Day
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DM (MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DM (CARE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DM (CARE &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	



ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DM (FERA)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand			
Summer	\$/KW		
Winter	\$/KW		
Summer Energy			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Winter Energy			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE DM (FERA &amp; MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand			
Summer	\$/KW		
Winter	\$/KW		
Summer Energy			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Winter Energy			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE DS (CLOSED)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand			
Summer	\$/KW		
Winter	\$/KW		
Summer Energy			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Winter Energy			
Baseline Energy	\$/KWh		
101% to 130% of Baseline	\$/KWh		
131% to 400% of Baseline	\$/KWh		
Above 400% of Baseline	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DS (MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DS (CARE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DS (CARE &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

**ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DS (FERA)</b>			
Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW	
On-Peak Demand			
Summer			
Winter			
Summer Energy			
Baseline Energy		\$/KWh	
101% to 130% of Baseline		\$/KWh	
131% to 400% of Baseline		\$/KWh	
Above 400% of Baseline		\$/KWh	
Winter Energy			
Baseline Energy		\$/KWh	
101% to 130% of Baseline		\$/KWh	
131% to 400% of Baseline		\$/KWh	
Above 400% of Baseline		\$/KWh	
Minimum Bill		Min \$/Day	
Minimum Bill		Min \$/KWh	
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually	
<b>SCHEDULE DS (FERA &amp; MEDICAL BASELINE)</b>			
Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW	
On-Peak Demand			
Summer			
Winter			
Summer Energy			
Baseline Energy		\$/KWh	
101% to 130% of Baseline		\$/KWh	
131% to 400% of Baseline		\$/KWh	
Above 400% of Baseline		\$/KWh	
Winter Energy			
Baseline Energy		\$/KWh	
101% to 130% of Baseline		\$/KWh	
131% to 400% of Baseline		\$/KWh	
Above 400% of Baseline		\$/KWh	
Minimum Bill		Min \$/Day	
Minimum Bill		Min \$/KWh	
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually	
<b>SCHEDULE DT (CLOSED)</b>			
Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW	
On-Peak Demand			
Summer			
Winter			
Summer Energy			
Baseline Energy		\$/KWh	
101% to 130% of Baseline		\$/KWh	
131% to 400% of Baseline		\$/KWh	
Above 400% of Baseline		\$/KWh	
Winter Energy			
Baseline Energy		\$/KWh	
101% to 130% of Baseline		\$/KWh	
131% to 400% of Baseline		\$/KWh	
Above 400% of Baseline		\$/KWh	
Minimum Bill		Min \$/Day	
Minimum Bill		Min \$/KWh	
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually	

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DT (MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DT (CARE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DT (CARE &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	





**ATTACHMENT B**  
**PRESENT RATES, LEGACY TOU**  
**EFFECTIVE 6/1/2022**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DT-RV (FERA)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum BI	Min \$/Day	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DT-RV (FERA &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
<b>Summer Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
<b>Winter Energy</b>		
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum BI	Min \$/Day	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE DR-SES (GF)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
<b>Energy Charge</b>		
Summer-On-Peak	\$/KWh	
Summer-Semi-Peak	\$/KWh	
Summer-Off-Peak	\$/KWh	
Winter-On-Peak	\$/KWh	
Winter-Semi-Peak	\$/KWh	
Winter-Off-Peak	\$/KWh	
Minimum BI	Min \$/Day	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DR-SES (GF) (MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge			
Summer: On-Peak	\$/KWh		
Summer: Semi-Peak	\$/KWh		
Summer: Off-Peak	\$/KWh		
Winter: On-Peak	\$/KWh		
Winter: Semi-Peak	\$/KWh		
Winter: Off-Peak	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE DR-SES (GF) (CARE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge			
Summer: On-Peak	\$/KWh		
Summer: Semi-Peak	\$/KWh		
Summer: Off-Peak	\$/KWh		
Winter: On-Peak	\$/KWh		
Winter: Semi-Peak	\$/KWh		
Winter: Off-Peak	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE DR-SES (GF) (CARE &amp; MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge			
Summer: On-Peak	\$/KWh		
Summer: Semi-Peak	\$/KWh		
Summer: Off-Peak	\$/KWh		
Winter: On-Peak	\$/KWh		
Winter: Semi-Peak	\$/KWh		
Winter: Off-Peak	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		



ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE EV-TOU (GF)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KWh		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KWh		
On-Peak Demand	\$/KWh		
Summer	\$/KWh		
Winter	\$/KWh		
<b>Energy Charge</b>			
Summer: On-Peak	\$/KWh		
Summer: Off-Peak	\$/KWh		
Summer: Super Off-Peak	\$/KWh		
Winter: On-Peak	\$/KWh		
Winter: Off-Peak	\$/KWh		
Winter: Super Off-Peak	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE EV-TOU-2 (GF)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KWh		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KWh		
On-Peak Demand	\$/KWh		
Summer	\$/KWh		
Winter	\$/KWh		
<b>Energy Charge</b>			
Summer: On-Peak	\$/KWh		
Summer: Off-Peak	\$/KWh		
Summer: Super Off-Peak	\$/KWh		
Winter: On-Peak	\$/KWh		
Winter: Off-Peak	\$/KWh		
Winter: Super Off-Peak	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		
<b>SCHEDULE EV-TOU-2 (GP) (MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KWh		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KWh		
On-Peak Demand	\$/KWh		
Summer	\$/KWh		
Winter	\$/KWh		
<b>Energy Charge</b>			
Summer: On-Peak	\$/KWh		
Summer: Off-Peak	\$/KWh		
Summer: Super Off-Peak	\$/KWh		
Winter: On-Peak	\$/KWh		
Winter: Off-Peak	\$/KWh		
Winter: Super Off-Peak	\$/KWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/KWh		
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually		

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 8/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE EV-TOU-2 (GP) (CARE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Summer: Super Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Winter: Super Off-Peak	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR2</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Summer: 101% to 130% Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR2 (MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Summer: 101% to 130% Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 8/1/2023  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Category	Unit	Rate
<b>SCHEDULE TOU-DR2 (CARE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge	\$/KWh	
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Summer: 101% to 130% Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR2 (CARE &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge	\$/KWh	
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Summer: 101% to 130% Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR1</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge	\$/KWh	
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Summer: 101% to 130% Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE TOU-DRI (MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
California Climate Credit (For GHG Only)	Min \$/KWh
	\$/Household/Semi-Annually

<b>SCHEDULE TOU-DRI (CARE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
California Climate Credit (For GHG Only)	Min \$/KWh
	\$/Household/Semi-Annually

<b>SCHEDULE TOU-DRI (CARE &amp; MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
California Climate Credit (For GHG Only)	Min \$/KWh
	\$/Household/Semi-Annually

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA)		
Basic Service Fee		\$/Month
Non-Coincident Demand		\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW
On-Peak Demand		\$/KW
Summer		\$/KW
Winter		\$/KW
Energy Charge		\$/KWh
Summer: On-Peak		\$/KWh
Summer: Off-Peak		\$/KWh
Summer: Super Off-Peak		\$/KWh
Winter: On-Peak		\$/KWh
Winter: Off-Peak		\$/KWh
Winter: Super Off-Peak		\$/KWh
Summer: Baseline Adjustment		\$/KWh
Summer: 101% to 130% Baseline Adjustment		\$/KWh
Winter: Baseline Adjustment		\$/KWh
Winter: 101% to 130% Baseline Adjustment		\$/KWh
Minimum Bill		Min \$/Day
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)		
Basic Service Fee		\$/Month
Non-Coincident Demand		\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW
On-Peak Demand		\$/KW
Summer		\$/KW
Winter		\$/KW
Energy Charge		\$/KWh
Summer: On-Peak		\$/KWh
Summer: Off-Peak		\$/KWh
Summer: Super Off-Peak		\$/KWh
Winter: On-Peak		\$/KWh
Winter: Off-Peak		\$/KWh
Winter: Super Off-Peak		\$/KWh
Summer: Baseline Adjustment		\$/KWh
Summer: 101% to 130% Baseline Adjustment		\$/KWh
Winter: Baseline Adjustment		\$/KWh
Winter: 101% to 130% Baseline Adjustment		\$/KWh
Minimum Bill		Min \$/Day
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually

SCHEDULE TOU-DR (GF)		
Basic Service Fee		\$/Month
Non-Coincident Demand		\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW
On-Peak Demand		\$/KW
Summer		\$/KW
Winter		\$/KW
Energy Charge		\$/KWh
Summer: On-Peak		\$/KWh
Summer: Semi-Peak		\$/KWh
Summer: Off-Peak		\$/KWh
Winter: On-Peak		\$/KWh
Winter: Semi-Peak		\$/KWh
Winter: Off-Peak		\$/KWh
Summer: Baseline Adjustment		\$/KWh
Summer: 101% to 130% Baseline Adjustment		\$/KWh
Winter: Baseline Adjustment		\$/KWh
Winter: 101% to 130% Baseline Adjustment		\$/KWh
Minimum Bill		Min \$/Day
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE TOU-DR (GF) (MEDICAL BASELINE)</b>			
Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW	
On-Peak Demand		\$/KW	
Summer		\$/KW	
Winter		\$/KW	
Energy Charge		\$/KW	
Summer: On-Peak		\$/KWh	
Summer: Semi-Peak		\$/KWh	
Summer: Off-Peak		\$/KWh	
Winter: On-Peak		\$/KWh	
Winter: Semi-Peak		\$/KWh	
Winter: Off-Peak		\$/KWh	
Summer: Baseline Adjustment		\$/KWh	
Winter: Baseline Adjustment		\$/KWh	
Summer: 101% to 130% Baseline Adjustment		\$/KWh	
Winter: 101% to 130% Baseline Adjustment		\$/KWh	
Minimum Bill		Min \$/Day	
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR (GF) (CARE)</b>			
Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW	
On-Peak Demand		\$/KW	
Summer		\$/KW	
Winter		\$/KW	
Energy Charge		\$/KW	
Summer: On-Peak		\$/KWh	
Summer: Semi-Peak		\$/KWh	
Summer: Off-Peak		\$/KWh	
Winter: On-Peak		\$/KWh	
Winter: Semi-Peak		\$/KWh	
Winter: Off-Peak		\$/KWh	
Summer: Baseline Adjustment		\$/KWh	
Winter: Baseline Adjustment		\$/KWh	
Summer: 101% to 130% Baseline Adjustment		\$/KWh	
Winter: 101% to 130% Baseline Adjustment		\$/KWh	
Minimum Bill		Min \$/Day	
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR (GF) (CARE &amp; MEDICAL BASELINE)</b>			
Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/KW	
On-Peak Demand		\$/KW	
Summer		\$/KW	
Winter		\$/KW	
Energy Charge		\$/KW	
Summer: On-Peak		\$/KWh	
Summer: Semi-Peak		\$/KWh	
Summer: Off-Peak		\$/KWh	
Winter: On-Peak		\$/KWh	
Winter: Semi-Peak		\$/KWh	
Winter: Off-Peak		\$/KWh	
Summer: Baseline Adjustment		\$/KWh	
Winter: Baseline Adjustment		\$/KWh	
Summer: 101% to 130% Baseline Adjustment		\$/KWh	
Winter: 101% to 130% Baseline Adjustment		\$/KWh	
Minimum Bill		Min \$/Day	
California Climate Credit (For GHG Only)		\$/Household/Semi-Annually	

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Schedule	Rate Type	Unit
<b>SCHEDULE TOU-DR (GF) (FERA)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge	\$/KWh	
Summer: On-Peak	\$/KWh	
Summer: Semi-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Semi-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
California Climate Credit	\$/Household/Semi-Annually	
<b>SCHEDULE TOU-DR (GF) (FERA &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge	\$/KWh	
Summer: On-Peak	\$/KWh	
Summer: Semi-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Semi-Peak	\$/KWh	
Winter: Off-Peak	\$/KWh	
Summer: Baseline Adjustment	\$/KWh	
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
California Climate Credit	\$/Household/Semi-Annually	
<b>SCHEDULE EV-TOU-5</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge	\$/KWh	
Summer: On-Peak	\$/KWh	
Summer: Off-Peak	\$/KWh	
Winter: On-Peak	\$/KWh	
Winter: Super Off-Peak	\$/KWh	
Minimum Bill	Min \$/Day	
California Climate Credit	\$/Household/Semi-Annually	

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE EV-TOU-5 (MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually
<b>SCHEDULE EV-TOU-5 (CARE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually
<b>SCHEDULE EV-TOU-5 (CARE &amp; MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually







ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 8/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2	Rate Category	Unit
Basic Service Fee		
Secondary		
0-5 kW		\$/Month
5-20 kW		\$/Month
20-50 kW		\$/Month
>50 kW		\$/Month
Primary		
0-5 kW		\$/Month
5-20 kW		\$/Month
20-50 kW		\$/Month
>50 kW		\$/Month
Non-Coincident Demand		
Secondary		\$/kW
Primary		\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary		\$/kW
Primary		\$/kW
On-Peak Demand: Summer		
Secondary		\$/kW
Primary		\$/kW
On-Peak Demand: Winter		
Secondary		\$/kW
Primary		\$/kW
Energy Charge		
Summer: On-Peak		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Summer: Off-Peak		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Summer: Super Off-Peak		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Winter: On-Peak		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Winter: Off-Peak		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Winter: Super Off-Peak		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 8/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

**SCHEDULE TOU-A2 (EL)**

Basic Service Fee			
Secondary			\$/Month
0-5 kW			\$/Month
5-20 kW			\$/Month
20-50 kW			\$/Month
>50 kW			\$/Month
Primary			\$/Month
0-5 kW			\$/Month
5-20 kW			\$/Month
20-50 kW			\$/Month
>50 kW			\$/Month
Non-Coincident Demand			\$/kW
Secondary			\$/kW
Primary			\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption			\$/kW
Secondary			\$/kW
Primary			\$/kW
On-Peak Demand: Summer			\$/kW
Secondary			\$/kW
Primary			\$/kW
On-Peak Demand: Winter			\$/kW
Secondary			\$/kW
Primary			\$/kW
Energy Charge			\$/KWh
Summer: On-Peak			\$/KWh
Secondary			\$/KWh
Primary			\$/KWh
Summer: Off-Peak			\$/KWh
Secondary			\$/KWh
Primary			\$/KWh
Summer: Super Off-Peak			\$/KWh
Secondary			\$/KWh
Primary			\$/KWh
Winter: On-Peak			\$/KWh
Secondary			\$/KWh
Primary			\$/KWh
Winter: Off-Peak			\$/KWh
Secondary			\$/KWh
Primary			\$/KWh
Winter: Super Off-Peak			\$/KWh
Secondary			\$/KWh
Primary			\$/KWh

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 8/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A	Rate Category	Unit
Basic Service Fee	Secondary	\$/Month
	0-5 kW	\$/Month
	5-20 kW	\$/Month
Primary	20-50 kW	\$/Month
	>50 kW	\$/Month
	0-5 kW	\$/Month
Non-Coincident Demand	5-20 kW	\$/Month
	20-50 kW	\$/Month
	>50 kW	\$/Month
Secondary	Primary	\$/KW
	Secondary	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	Primary	\$/KW
	Secondary	\$/KW
On-Peak Demand: Summer	Primary	\$/KW
	Secondary	\$/KW
On-Peak Demand: Winter	Primary	\$/KW
	Secondary	\$/KW
Energy Charge	Summer-On-Peak	\$/KWh
	Secondary	\$/KWh
Summer Off-Peak	Primary	\$/KWh
	Secondary	\$/KWh
Winter: On-Peak	Primary	\$/KWh
	Secondary	\$/KWh
Winter: Off-Peak	Primary	\$/KWh
	Secondary	\$/KWh

ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 8/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

**SCHEDULE TOU-A (ELI)**

Basic Service Fee		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary		
Primary	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/KW	
Primary	\$/KW	
On-Peak Demand: Summer		
Secondary	\$/KW	
Primary	\$/KW	
On-Peak Demand: Winter		
Secondary	\$/KW	
Primary	\$/KW	
Energy Charge		
Summer: On-Peak		
Secondary	\$/KWh	
Primary	\$/KWh	
Summer: Off-Peak		
Secondary	\$/KWh	
Primary	\$/KWh	
•		
•		
•		
Winter: On-Peak		
Secondary	\$/KWh	
Primary	\$/KWh	
Winter: Off-Peak		
Secondary	\$/KWh	
Primary	\$/KWh	
•		
•		
•		
<b>SCHEDULE A-TC</b>		
Basic Service Fee		
< 5kW	\$/Month	
> 5kW	\$/Month	
Non-Coincident Demand		
Non-Coincident Demand w/ Super Off-Peak Exemption		
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer	\$/KWh	
Winter	\$/KWh	







ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer, On-Peak Energy	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.05605	0.00000	0.10673
Secondary	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.05605	0.00000	0.10622
Primary	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.05644	0.00000	0.10361
Secondary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.05644	0.00000	0.10310
Primary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.05644	0.00000	0.09886
Transmission	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.05644	0.00000	0.09886
Summer, Semi-Peak Energy	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.09676	0.00000	0.10754
Secondary	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.09676	0.00000	0.10754
Primary	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.09676	0.00000	0.10702
Secondary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.09676	0.00000	0.10442
Primary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.09676	0.00000	0.10390
Transmission	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.09676	0.00000	0.09982
Summer, Off-Peak Energy	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.10584	0.00000	0.11692
Secondary	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.10584	0.00000	0.11692
Primary	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.10584	0.00000	0.11350
Secondary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.10584	0.00000	0.11295
Primary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.10584	0.00000	0.11295
Transmission	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.10584	0.00000	0.10827
Winter, On-Peak Energy	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.32865	0.00000	0.33963
Secondary	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.32865	0.00000	0.33963
Primary	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.32865	0.00000	0.33804
Secondary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.32865	0.00000	0.33851
Primary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.32865	0.00000	0.33492
Transmission	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.32865	0.00000	0.32089
Winter, Semi-Peak Energy	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.15408	0.00000	0.16486
Secondary	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.15408	0.00000	0.16486
Primary	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15408	0.00000	0.16174
Secondary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15408	0.00000	0.16174
Primary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15408	0.00000	0.16106
Transmission	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15408	0.00000	0.15467
Winter, Off-Peak Energy	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.15409	0.00000	0.16487
Secondary	\$/KWh	(0.01745)	0.00132	0.01979	0.00007	0.00106	0.00289	0.00001	0.00000		0.00769	0.00652	(0.00343)	0.15409	0.00000	0.16487
Primary	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15409	0.00000	0.16419
Secondary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15409	0.00000	0.16175
Primary Substation	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15409	0.00000	0.16107
Transmission	\$/KWh	(0.01745)	0.00068	0.01937	0.00007	0.00000	0.00289	0.00001	0.00000		0.00457	0.00652	(0.00343)	0.15409	0.00000	0.15488

**ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE AL-TOU (GF) (EL)</b>		Less than or equal to 500 kW	
Basic Service Fee			
Secondary	\$/Month	199.35	0.00
Primary	\$/Month	53.75	0.00
Secondary Substation	\$/Month	18,717.35	0.00
Primary Substation	\$/Month	18,717.35	0.00
Transmission	\$/Month	289.91	0.00
Greater than 500 kW			
Secondary	\$/Month	766.91	0.00
Primary	\$/Month	63.95	0.00
Secondary Substation	\$/Month	18,717.35	0.00
Primary Substation	\$/Month	18,717.35	0.00
Transmission	\$/Month	1,159.95	0.00
Greater than 12 MW			
Secondary Substation	\$/Month	31,585.50	0.00
Primary Substation	\$/Month	31,644.17	0.00
Transmission	\$/Month	3,000.00	0.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	0.00
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	0.00
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	0.00
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	0.00
Non-Coincident Demand			
Secondary	\$/kW	18.63	0.00
Primary	\$/kW	18.00	0.00
Secondary Substation	\$/kW	18.63	0.00
Primary Substation	\$/kW	18.00	0.00
Transmission	\$/kW	17.93	0.00
Non-Coincident Demand w/ Super Oil/Peak Exemption			
Secondary	\$/kW	0.00	0.00
Primary	\$/kW	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00
Primary Substation	\$/kW	0.00	0.00
Transmission	\$/kW	0.00	0.00
Maximum On-Peak Demand: Summer			
Secondary	\$/kW	3.65	0.00
Primary	\$/kW	3.53	0.00
Secondary Substation	\$/kW	3.65	0.00
Primary Substation	\$/kW	3.53	0.00
Transmission	\$/kW	3.52	0.00
Maximum On-Peak Demand: Winter			
Secondary	\$/kW	0.87	0.00
Primary	\$/kW	0.84	0.00
Secondary Substation	\$/kW	0.87	0.00
Primary Substation	\$/kW	0.84	0.00
Transmission	\$/kW	0.84	0.00
Off-Peak Demand: Summer			
Secondary	\$/kW	0.00	0.00
Primary	\$/kW	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00
Primary Substation	\$/kW	0.00	0.00
Transmission	\$/kW	0.00	0.00
Semi-Peak Demand: Winter			
Secondary	\$/kW	0.00	0.00
Primary	\$/kW	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00
Primary Substation	\$/kW	0.00	0.00
Transmission	\$/kW	0.00	0.00
Off-Peak Demand: Summer			
Secondary	\$/kW	0.00	0.00
Primary	\$/kW	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00
Primary Substation	\$/kW	0.00	0.00
Transmission	\$/kW	0.00	0.00
Power Factor			
Secondary	\$/kvar	0.00	0.00
Primary	\$/kvar	0.25	0.00
Secondary Substation	\$/kvar	0.00	0.00
Primary Substation	\$/kvar	0.25	0.00
Transmission	\$/kvar	0.00	0.00



ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2			
Basic Service Fee	Less than or equal to 500 kW		
	Secondary		\$/Month
	Primary		\$/Month
	Secondary/Substation		\$/Month
	Primary/Substation		\$/Month
	Transmission		\$/Month
	Greater than 500 kW		
	Primary		\$/Month
	Secondary/Substation		\$/Month
	Primary/Substation		\$/Month
	Transmission		\$/Month
	Greater than 12 MW		
	Secondary/Substation		\$/Month
	Primary/Substation		\$/Month
	Transmission		\$/Month
	Transmission Multiple Bus		\$/Month
	Distance Adjustment Fee OH - Sec. Sub.		\$/Foot/Month
	Distance Adjustment Fee UG - Sec. Sub.		\$/Foot/Month
	Distance Adjustment Fee OH - Pri. Sub.		\$/Foot/Month
	Distance Adjustment Fee UG - Pri. Sub.		\$/Foot/Month
	Non-Coincident Demand		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Non-Coincident Demand w/ Super Off-Peak Exemption		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Maximum On-Peak Demand: Summer		
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Maximum On-Peak Demand: Winter		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Off-Peak Demand: Summer		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Off-Peak Demand: Winter		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Super Off-Peak Demand: Summer		
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Super Off-Peak Demand: Winter		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary Substation		\$/kW
	Primary Substation		\$/kW
	Transmission		\$/kW
	Power Factor		
	Secondary		\$/kvar
	Primary		\$/kvar
	Secondary Substation		\$/kvar
	Primary Substation		\$/kvar
	Transmission		\$/kvar

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 8/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)		
Summer: On-Peak Energy		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Secondary Substation		\$/KWh
Primary Substation		\$/KWh
Transmission		\$/KWh
Summer: Off-Peak Energy		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Secondary Substation		\$/KWh
Primary Substation		\$/KWh
Transmission		\$/KWh
Summer: Super Off-Peak Energy		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Secondary Substation		\$/KWh
Primary Substation		\$/KWh
Transmission		\$/KWh
Winter: On-Peak Energy		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Secondary Substation		\$/KWh
Primary Substation		\$/KWh
Transmission		\$/KWh
Winter: Off-Peak Energy		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Secondary Substation		\$/KWh
Primary Substation		\$/KWh
Transmission		\$/KWh
Winter: Super Off-Peak Energy		\$/KWh
Secondary		\$/KWh
Primary		\$/KWh
Secondary Substation		\$/KWh
Primary Substation		\$/KWh
Transmission		\$/KWh

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)			
Basic Service Fee	Less than or equal to 500 kW		
	Secondary		\$/Month
	Primary		\$/Month
	Secondary/Substation		\$/Month
	Primary/Substation		\$/Month
	Transmission		\$/Month
	Greater than 500 kW		
	Primary		\$/Month
	Secondary/Substation		\$/Month
	Primary/Substation		\$/Month
	Transmission		\$/Month
	Greater than 12 MW		
	Secondary/Substation		\$/Month
	Primary/Substation		\$/Month
	Transmission		\$/Month
	Transmission Multiple Bus		\$/Month
	Distance Adjustment Fee OH - Sec. Sub.		\$/Foot/Month
	Distance Adjustment Fee UG - Sec. Sub.		\$/Foot/Month
	Distance Adjustment Fee OH - Pri. Sub.		\$/Foot/Month
	Distance Adjustment Fee UG - Pri. Sub.		\$/Foot/Month
	Non-Coincident Demand		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Non-Coincident Demand w/ Super Off-Peak Exemption		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Maximum On-Peak Demand: Summer		
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Maximum On-Peak Demand: Winter		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Off-Peak Demand: Summer		
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Off-Peak Demand: Winter		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Super Off-Peak Demand: Summer		
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Super Off-Peak Demand: Winter		
	Secondary		\$/kW
	Primary		\$/kW
	Secondary/Substation		\$/kW
	Primary/Substation		\$/kW
	Transmission		\$/kW
	Power Factor		
	Secondary		\$/kvar
	Primary		\$/kvar
	Secondary/Substation		\$/kvar
	Primary/Substation		\$/kvar
	Transmission		\$/kvar

ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

**SCHEDULE AL-TOU (EL) (Continued)**

Summer: On-Peak Energy	\$/KWh	
Secondary	\$/KWh	
Primary	\$/KWh	
Secondary Substation	\$/KWh	
Primary Substation	\$/KWh	
Transmission	\$/KWh	
Summer: Off-Peak Energy	\$/KWh	
Secondary	\$/KWh	
Primary	\$/KWh	
Secondary Substation	\$/KWh	
Primary Substation	\$/KWh	
Transmission	\$/KWh	
Summer: Super Off-Peak Energy	\$/KWh	
Secondary	\$/KWh	
Primary	\$/KWh	
Secondary Substation	\$/KWh	
Primary Substation	\$/KWh	
Transmission	\$/KWh	
Winter: On-Peak Energy	\$/KWh	
Secondary	\$/KWh	
Primary	\$/KWh	
Secondary Substation	\$/KWh	
Primary Substation	\$/KWh	
Transmission	\$/KWh	
Winter: Off-Peak Energy	\$/KWh	
Secondary	\$/KWh	
Primary	\$/KWh	
Secondary Substation	\$/KWh	
Primary Substation	\$/KWh	
Transmission	\$/KWh	
Winter: Super Off-Peak Energy	\$/KWh	
Secondary	\$/KWh	
Primary	\$/KWh	
Secondary Substation	\$/KWh	
Primary Substation	\$/KWh	
Transmission	\$/KWh	

**ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DG-R (GF)</b>		Basic Service Fee		Less than or equal to 500 kW											
	Secondary	\$/Month	199.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.35
	Primary	\$/Month	53.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.75
	Secondary Substation	\$/Month	18,717.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,717.35
	Primary Substation	\$/Month	18,717.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,717.35
	Transmission	\$/Month	289.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	289.91
	Greater than 500 kW														
	Secondary	\$/Month	766.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	766.91
	Primary	\$/Month	63.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.95
	Secondary Substation	\$/Month	18,717.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,717.35
	Primary Substation	\$/Month	18,717.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,717.35
	Transmission	\$/Month	1,159.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,159.95
	Transmission Multiple Bus	\$/Month	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00
	Transmission Multiple Bus - H - Sec. Sub.	\$/Foot/Month	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22
	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17
	Distance Adjustment Fee OH - Pk Sub.	\$/Foot/Month	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22
	Distance Adjustment Fee UG - Pk Sub.	\$/Foot/Month	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13
	Maximum Demand														
	Secondary	\$/kW	18.63	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.64
	Primary	\$/kW	18.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.02
	Secondary Substation	\$/kW	18.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.63
	Primary Substation	\$/kW	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.00
	Transmission	\$/kW	17.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.93
	Non-Coincident Demand w/ Super Off-Peak Exemption														
	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Maximum On-Peak Demand: Summer														
	Secondary	\$/kW	3.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.65
	Primary	\$/kW	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53
	Secondary Substation	\$/kW	3.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.65
	Primary Substation	\$/kW	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53
	Transmission	\$/kW	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.52
	Maximum On-Peak Demand: Winter														
	Secondary	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87
	Primary	\$/kW	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84
	Secondary Substation	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87
	Primary Substation	\$/kW	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84
	Transmission	\$/kW	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84
	Power Factor														
	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00





ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE PUBLIC GR</b>			
Energy Charge			\$/kWh
<b>SCHEDULE EV-HP</b>			
Subscription Charge (≤150 kW maximum demand)			\$/Month
Primary			\$/Month
Secondary			\$/Month
Basic Service Fee			\$/Month
Less than or equal to 500 kW			\$/Month
Primary			\$/Month
Greater than 500 kW			\$/Month
Secondary			\$/Month
Maximum On-Peak Demand: Summer			\$/kW
Primary			\$/kW
Secondary			\$/kW
Maximum On-Peak Demand: Winter			\$/kW
Primary			\$/kW
Secondary			\$/kW
Energy Charge			\$/kWh
On-Peak Energy: Summer			\$/kWh
Secondary			\$/kWh
Off-Peak Energy: Summer			\$/kWh
Primary			\$/kWh
Secondary			\$/kWh
Super Off-Peak Energy: Summer			\$/kWh
Primary			\$/kWh
Secondary			\$/kWh
On-Peak Energy: Winter			\$/kWh
Primary			\$/kWh
Secondary			\$/kWh
Off-Peak Energy: Winter			\$/kWh
Primary			\$/kWh
Secondary			\$/kWh
Super Off-Peak Energy: Winter			\$/kWh
Primary			\$/kWh
Secondary			\$/kWh







**ATTACHMENT B  
PRESENT RATES, LEGACY TOU  
EFFECTIVE 6/1/2022  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE TOU-PA (GF)</b>												
<b>Less than 20kW</b>												
	\$/Month	23.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.41	23.41
	\$/Month	23.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.41	23.41
Basic Service Fee												
Secondary												
Primary												
Non-Coincident Demand												
Secondary												
Primary												
Non-Coincident Demand with Super Off Peak Exemption												
Secondary												
Primary												
On-Peak Demand												
Summer												
Secondary												
Primary												
Winter												
Secondary												
Primary												
Energy Charge												
Summer												
On-Peak												
Secondary	\$/KWh	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09787	0.32432
Primary	\$/KWh	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09758	0.32262
Semi-Peak	\$/KWh	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09787	0.32432
Off-Peak	\$/KWh	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09758	0.32262
Winter	\$/KWh	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09787	0.32432
Secondary	\$/KWh	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09758	0.32262
Primary	\$/KWh	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09787	0.32432
Semi-Peak	\$/KWh	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09758	0.32262
Off-Peak	\$/KWh	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09787	0.32432
Secondary	\$/KWh	0.05820	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09758	0.32262
Primary	\$/KWh	0.05849	0.01917	0.00007	0.00063	0.00165	0.00001	0.00000	0.00000	0.00000	0.09787	0.32432
Non-Coincident Demand with Super Off Peak Exemption												
Secondary												
Primary												
On-Peak Demand												
Summer												
Secondary												
Primary												
Winter												
Secondary												
Primary												
Basic Service Fee												
Greater than or equal to 20kW												
Secondary												
20-75 kW	\$/Month	38.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.78	38.78
75-100 kW	\$/Month	65.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.53	65.53
100-200 kW	\$/Month	81.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.58	81.58
>200 kW	\$/Month	135.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.08	135.08
Primary	\$/Month	38.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.78	38.78
75-100 kW	\$/Month	65.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.53	65.53
100-200 kW	\$/Month	81.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.58	81.58
>200 kW	\$/Month	135.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.08	135.08
Non-Coincident Demand												
Secondary												
Primary												
Non-Coincident Demand with Super Off Peak Exemption												
Secondary												
Primary												
On-Peak Demand												
Summer												
Secondary												
Primary												
Winter												
Secondary												
Primary												



ATTACHMENT B  
 PRESENT RATES, LEGACY TOU  
 EFFECTIVE 6/1/2022  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE TOU-PA2</b>					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary					\$/Month
Primary					\$/Month
<b>Non-Coincident Demand</b>					
Secondary					\$/kW
Primary					\$/kW
<b>Non-Coincident Demand with Super Off Peak Exemption</b>					
Secondary					\$/kW
Primary					\$/kW
<b>On-Peak Demand</b>					
Summer					\$/kW
Secondary					\$/kW
Primary					\$/kW
<b>Winter</b>					
Secondary					\$/kW
Primary					\$/kW
<b>Energy Charge</b>					
Summer					\$/kWh
On-Peak					\$/kWh
Secondary					\$/kWh
Primary					\$/kWh
<b>Off-Peak</b>					
Secondary					\$/kWh
Primary					\$/kWh
<b>Super Off-Peak</b>					
Primary					\$/kWh
Secondary					\$/kWh
Primary					\$/kWh
<b>Winter</b>					
On-Peak					\$/kWh
Secondary					\$/kWh
Primary					\$/kWh
<b>Off-Peak</b>					
Secondary					\$/kWh
Primary					\$/kWh
<b>Super Off-Peak</b>					
Secondary					\$/kWh
Primary					\$/kWh
<b>SCHEDULE STREET LIGHTING</b>					
Energy Charge					\$/kWh
Summer					0.09316
Winter					0.09316
OL-2					0.09316
<b>SCHEDULE ELI SMALL COMMERCIAL</b>					
Summer					\$/kWh
Winter					\$/kWh
<b>SCHEDULE ELI MIL C&amp;I</b>					
Summer					\$/kWh
Winter					\$/kWh



# **ATTACHMENT C**

Proposed Rates for Year 1 – Standard TOU Periods

SAN DIEGO GAS ELECTRIC ATTACHMENT C  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL LUDC RATE	WF-NBC RATE	DWR-NBC RATE	ECCC RATE	DWR CMBL	TOTAL RATE
<b>SCHEDULE DR</b>															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exempt \$/KW	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
Baseline Energy	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
101% to 130% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
131% to 400% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
Above 400% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
Winter Energy	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
Baseline Energy	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
101% to 130% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
131% to 400% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
Above 400% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39588
Minimum Bill	Min \$/Day	0.000	0.350	0.000	0.000	0.000	0.000	0.000	0.000	0.350	0.000	0.000	0.000	0.000	0.350
Minimum Bill	Min \$/MWh														
<b>SCHEDULE DR (MEDICAL BASELINE)</b>															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exempt \$/KW	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39279
Baseline Energy	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39279
101% to 130% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39279
131% to 400% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39279
Above 400% of Baseline	\$/MWh	0.0748	0.14523	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15696	0.00652	0.00000	0.22583	0.00000	0.39279
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.000	0.000	0.175
Minimum Bill	Min \$/MWh														
<b>SCHEDULE DR LU (CARE)</b>															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand w/ Super Off-Peak Exempt \$/KW	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
Baseline Energy	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
101% to 130% of Baseline	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
131% to 400% of Baseline	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
Above 400% of Baseline	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
Winter Energy	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
Baseline Energy	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
101% to 130% of Baseline	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
131% to 400% of Baseline	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
Above 400% of Baseline	\$/MWh	0.0748	0.14444	0.01835	0.00007	0.00113	0.00404	0.00001	0.00435	0.15617	0.00652	0.00000	0.22583	0.00000	0.39200
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.000	0.000	0.175
Minimum Bill	Min \$/MWh														



SAN DIEGO GAS ELECTRIC ATTACHMENT C  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

101% to 130% of Baseline	0.14523	0.01835	0.00007	0.00113	0.04044	0.00001	0.15696	0.00000	0.00000	0.22583	0.00000	0.38273
131% to 400% of Baseline	0.14523	0.01835	0.00007	0.00113	0.04044	0.00001	0.25695	0.00000	0.00000	0.22583	0.00000	0.48278
Above 400% of Baseline	0.14523	0.01835	0.00007	0.00113	0.04044	0.00001	0.39607	0.00000	0.00000	0.22583	0.00000	0.48278
Winter Energy	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.29608	0.00000	0.00000	0.06271	0.00000	0.38273
Baseline Energy	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.39607	0.00000	0.00000	0.06271	0.00000	0.48278
101% to 130% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.175	0.00000	0.00000	0.00000	0.00000	0.175
131% to 400% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.175	0.00000	0.00000	0.00000	0.00000	0.175
Above 400% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.175	0.00000	0.00000	0.00000	0.00000	0.175
Minimum Bill	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
Min \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
Min \$/kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
<b>SCHEDULE DMS(DSD)OTDRY (CARE)</b>												
Basic Service Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concurrent Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand w/ Super Off-Peak Exemptive \$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.15617	0.00000	0.00000	0.22583	0.00000	0.38200
Baseline Energy	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.25616	0.00000	0.00000	0.22583	0.00000	0.38200
101% to 130% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.39607	0.00000	0.00000	0.22583	0.00000	0.48189
131% to 400% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.39607	0.00000	0.00000	0.22583	0.00000	0.48189
Above 400% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.39607	0.00000	0.00000	0.22583	0.00000	0.48189
Winter Energy	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.29608	0.00000	0.00000	0.06271	0.00000	0.38200
Baseline Energy	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.39607	0.00000	0.00000	0.06271	0.00000	0.38200
101% to 130% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.175	0.00000	0.00000	0.00000	0.00000	0.175
131% to 400% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.175	0.00000	0.00000	0.00000	0.00000	0.175
Above 400% of Baseline	0.07248	0.01835	0.00007	0.00113	0.04044	0.00001	0.175	0.00000	0.00000	0.00000	0.00000	0.175
Minimum Bill	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
Minimum Bill	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
Min \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175
Min \$/kWh	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.175

**SAN DIEGO GAS ELECTRIC ATTACHMENT C  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DWDS(DT)TRV (CARE &amp; MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exempt SKW	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
101% to 130% of Baseline	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
131% to 400% of Baseline	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
Above 400% of Baseline	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
Baseline Energy	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
101% to 130% of Baseline	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
131% to 400% of Baseline	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
Above 400% of Baseline	\$/kWh	0.07248	0.14444	0.16835	0.00007	0.00113	0.00404	0.00001	0.15617	0.00000	0.22583	0.39200
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175
Minimum Bill	Min \$/kWh	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175

<b>SCHEDULE DWDS(DT)TRV (FERA)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exempt SKW	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
101% to 130% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
131% to 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
Above 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
Baseline Energy	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
101% to 130% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
131% to 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
Above 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39588
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175
Minimum Bill	Min \$/kWh	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175

<b>SCHEDULE DWDS(DT)TRV (FERA &amp; MEDICAL BASELINE)</b>												
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Concident Demand w/ Super Off-Peak Exempt SKW	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Baseline Energy	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
101% to 130% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
131% to 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
Above 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
Baseline Energy	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
101% to 130% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
131% to 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
Above 400% of Baseline	\$/kWh	0.07248	0.14523	0.16835	0.00007	0.00113	0.00404	0.00001	0.15696	0.00652	0.22583	0.39279
Minimum Bill	Min \$/Day	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175
Minimum Bill	Min \$/kWh	0.000	0.175	0.000	0.000	0.000	0.000	0.000	0.175	0.000	0.000	0.175
Unit Discount (Schedule DS)	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
Space Discount (Schedule DT)	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)































SAN DIEGO GAS ELECTRIC ATTACHMENT C  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

	Primary	\$/kWh	0.03867	0.12296	0.02138	0.00007	0.00110	0.010283	0.00001	0.00000	0.18892	0.00000	0.00000	0.07774	0.00000	0.25676
<b>SCHEDULE A-TC</b>																
Basic Service Fee																
< \$/kWh																
> \$/kWh																
Non-Coincident Demand																
Off-Peak Demand																
On-Peak Demand																
Summer																
Winter																
Energy Charge																
Summer																
Winter																
<b>SCHEDULE UM</b>																
Basic Service Fee																
Non-Coincident Demand																
Off-Peak Demand																
On-Peak Demand																
Summer																
Winter																
Energy Charge																



**SAN DIEGO GAS ELECTRIC ATTACHMENT C  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer, On-Peak Energy	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.17801	0.00000	0.20639
Secondary	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.17715	0.00000	0.20663
Summer, Off-Peak Energy	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.10337	0.00000	0.13175
Primary	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.10289	0.00000	0.13127
Summer, Super-Off-Peak Energy	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.10001	0.00000	0.12839
Secondary	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.09867	0.00000	0.12805
Winter, On-Peak Energy	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.14000	0.00000	0.20639
Primary	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.23004	0.00000	0.25742
Winter, Off-Peak Energy	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.11770	0.00000	0.14608
Secondary	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.11722	0.00000	0.14560
Winter, Super-Off-Peak Energy	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.09904	0.00000	0.12839
Primary	\$/kWh	0.02023	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00652	(0.00343)	0.09864	0.00000	0.12805
<b>SCHEDULE AL-TOU-M (ELI)</b>													
Basic Service Fee													
0-10 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	199.90	0.00	0.00	0.00	0.00	199.90
Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	61.81	0.00	0.00	0.00	0.00	61.81
100-200 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	229.25	0.00	0.00	0.00	0.00	229.25
Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	61.81	0.00	0.00	0.00	0.00	61.81
Non-Coincident Demand	\$/kW	18.63	0.00	0.00	0.00	0.00	0.00	27.83	0.00	0.00	0.00	0.00	27.83
Secondary	\$/kW	18.00	0.00	0.00	0.00	0.00	0.00	27.15	0.00	0.00	0.00	0.00	27.15
Non-Coincident Demand w/ Super-Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer	\$/kW	3.90	0.00	0.00	0.00	0.00	0.00	12.81	0.00	0.00	12.10	0.00	24.71
Primary	\$/kW	3.77	0.00	0.00	0.00	0.00	0.00	12.43	0.00	0.00	12.04	0.00	24.47
Secondary	\$/kW	0.82	0.00	0.00	0.00	0.00	0.00	9.49	0.00	0.00	0.00	0.00	9.49
Maximum Off-Peak Demand: Winter	\$/kW	0.79	0.00	0.00	0.00	0.00	0.00	9.41	0.00	0.00	0.00	0.00	9.41
Summer, On-Peak Energy	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.17801	0.00000	0.20330
Secondary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.17715	0.00000	0.20294
Summer, Off-Peak Energy	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.10337	0.00000	0.12866
Primary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.10289	0.00000	0.12816
Summer, Super-Off-Peak Energy	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.10001	0.00000	0.12530
Secondary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.09867	0.00000	0.12486
Winter, On-Peak Energy	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.14000	0.00000	0.20639
Primary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.23004	0.00000	0.25743
Winter, Off-Peak Energy	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.11770	0.00000	0.14299
Secondary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.11722	0.00000	0.14251
Winter, Super-Off-Peak Energy	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.09904	0.00000	0.12839
Primary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.09864	0.00000	0.12805
Secondary	\$/kWh	(0.01745)	0.00007	0.00101	0.00288	0.00001	0.00000	0.02529	0.00000	0.00000	0.09864	0.00000	0.12805
<b>SCHEDULE DG-R-M</b>													
Basic Service Fee													
0-10 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	199.90	0.00	0.00	0.00	0.00	199.90
Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	61.81	0.00	0.00	0.00	0.00	61.81
100-200 kW	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	229.25	0.00	0.00	0.00	0.00	229.25
Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	61.81	0.00	0.00	0.00	0.00	61.81
Non-Coincident Demand	\$/kW	18.63	0.00	0.00	0.00	0.00	0.00	18.64	0.00	0.00	0.00	0.00	18.64
Secondary	\$/kW	18.00	0.00	0.00	0.00	0.00	0.00	18.02	0.00	0.00	0.00	0.00	18.02
Primary	\$/kW												





**SAN DIEGO GAS ELECTRIC ATTACHMENT C  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

Transmission	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00656	0.00652	(0.00343)	0.17290	0.00000	0.18257
Secondary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.10609	0.00000	0.11633
Primary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.10609	0.00000	0.11633
Secondary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.10609	0.00000	0.11633
Primary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.10609	0.00000	0.11633
Transmission	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.10110	0.00000	0.10977
Secondary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.10243	0.00000	0.11467
Primary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.10243	0.00000	0.11467
Secondary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.10243	0.00000	0.11467
Primary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.10243	0.00000	0.11467
Transmission	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.09796	0.00000	0.10563
Secondary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.21508	0.00000	0.22732
Primary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.21508	0.00000	0.22732
Secondary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.21410	0.00000	0.22594
Primary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.21410	0.00000	0.22594
Transmission	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.20507	0.00000	0.21374
Secondary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.12955	0.00000	0.13279
Primary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.12955	0.00000	0.13279
Secondary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.12005	0.00000	0.12329
Primary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.12005	0.00000	0.12329
Transmission	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.11612	0.00000	0.12079
Secondary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.08314	0.00000	0.10538
Primary	0.00134	0.02121	0.00007	0.00108	0.00289	0.00001	0.00000	0.00915	0.00652	(0.00343)	0.08314	0.00000	0.10538
Secondary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.09284	0.00000	0.10151
Primary Substation	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.09284	0.00000	0.10151
Transmission	0.00068	0.01938	0.00007	0.00000	0.00289	0.00001	0.00000	0.00558	0.00652	(0.00343)	0.08910	0.00000	0.09777
Greater than or equal to 500 kW													
Secondary	229.25	0.00	0.00	0.00	0.00	0.00	0.00	229.25	0.00	0.00	0.00	0.00	229.25
Primary	61.81	0.00	0.00	0.00	0.00	0.00	0.00	61.81	0.00	0.00	0.00	0.00	61.81
Secondary Substation	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	20,121.15	0.00	0.00	0.00	0.00	20,121.15
Primary Substation	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	20,121.15	0.00	0.00	0.00	0.00	20,121.15
Transmission	333.40	0.00	0.00	0.00	0.00	0.00	0.00	333.40	0.00	0.00	0.00	0.00	333.40
Greater than 500 kW													
Secondary	714.14	0.00	0.00	0.00	0.00	0.00	0.00	714.14	0.00	0.00	0.00	0.00	714.14
Primary	73.54	0.00	0.00	0.00	0.00	0.00	0.00	73.54	0.00	0.00	0.00	0.00	73.54
Secondary Substation	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	20,121.15	0.00	0.00	0.00	0.00	20,121.15
Primary Substation	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	20,121.15	0.00	0.00	0.00	0.00	20,121.15
Transmission	1,246.95	0.00	0.00	0.00	0.00	0.00	0.00	1,246.95	0.00	0.00	0.00	0.00	1,246.95
Greater than 12 MW													

**SCHEDULE A1-TOU (EI)**

Electric Service

Less than or equal to 500 kW

























# **ATTACHMENT D**

Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	CHG RATE	TOTAL UDC RATE	WF NBC RATE	DWIR BC RATE	ECC RATE	DWR Credit	TOTAL RATE
<b>SCHEDULE DR</b>																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy	\$/kWh															
Baseline Energy	\$/kWh															
10% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy	\$/kWh															
Baseline Energy	\$/kWh															
10% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
<b>SCHEDULE DR (MEDICAL BASELINE)</b>																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy	\$/kWh															
Baseline Energy	\$/kWh															
10% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy	\$/kWh															
Baseline Energy	\$/kWh															
10% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
<b>SCHEDULE DR-LJ (CARE)</b>																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy	\$/kWh															
Baseline Energy	\$/kWh															
10% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy	\$/kWh															
Baseline Energy	\$/kWh															
10% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
<b>SCHEDULE DR-LJ (CARE &amp; MEDICAL BASELINE)</b>																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy	\$/kWh															

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Baseline Energy Charge 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Winter Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Minimum Bill Min \$/Day Min \$/KWh	
<b>SCHEDULE DR (FERA)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Summer Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Winter Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Minimum Bill Min \$/Day Min \$/KWh	
<b>SCHEDULE DR (FERA &amp; MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Summer Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Winter Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Minimum Bill Min \$/Day Min \$/KWh	
<b>SCHEDULE DM(DS)DT(DT)</b>	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Summer Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Winter Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Minimum Bill Min \$/Day Min \$/KWh	
Baseline Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Winter Energy 101% to 130% of Baseline 131% to 400% of Baseline Above 400% of Baseline	\$K/Wh \$K/Wh \$K/Wh
Minimum Bill Min \$/Day Min \$/KWh	

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Schedule Description	Unit	Rate
<b>SCHEDULE DMDS/DITRY (MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Summer Energy	\$/KWh	
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Winter Energy	\$/KWh	
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min. \$/Day	
Minimum Bill	Min. \$/KWh	
<b>SCHEDULE DMDS/DITRY (CARE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Summer Energy	\$/KWh	
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Winter Energy	\$/KWh	
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min. \$/Day	
Minimum Bill	Min. \$/KWh	
<b>SCHEDULE DMDS/DITRY (CARE &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Summer Energy	\$/KWh	
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Winter Energy	\$/KWh	
Baseline Energy	\$/KWh	
101% to 130% of Baseline	\$/KWh	
131% to 400% of Baseline	\$/KWh	
Above 400% of Baseline	\$/KWh	
Minimum Bill	Min. \$/Day	
Minimum Bill	Min. \$/KWh	

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE DM/DS/DT/TRY (FERA)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand	\$/kW	
Summer	\$/kW	
Winter	\$/kW	
Summer Energy	\$/kWh	
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy	\$/kWh	
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
<b>SCHEDULE DM/DS/DT/TRY (FERA &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand	\$/kW	
Summer	\$/kW	
Winter	\$/kW	
Summer Energy	\$/kWh	
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy	\$/kWh	
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
Unit Discount (Schedule DS)	\$/kWh	
Space Discount (Schedule DT)	\$/Day	
<b>SCHEDULE DR-SES</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand	\$/kW	
Summer	\$/kW	
Winter	\$/kW	
Energy Charge	\$/kWh	
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SSES (MEDICAL BASELINE)	\$/Month
Basic Service Fee	\$/Month
Non-Concurrent Demand	\$/KW
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/KWh
Summer: On-Peak	\$/KWh
Summer: Semi-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Semi-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh
<b>SCHEDULE DR-SSES (CARE)</b>	
Basic Service Fee	\$/Month
Non-Concurrent Demand	\$/KW
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/KWh
Summer: On-Peak	\$/KWh
Summer: Semi-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Semi-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh
<b>SCHEDULE DR-SSES (CARE &amp; MEDICAL BASELINE)</b>	
Basic Service Fee	\$/Month
Non-Concurrent Demand	\$/KW
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/KWh
Summer: On-Peak	\$/KWh
Summer: Semi-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Semi-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh
<b>SCHEDULE EV-TDU</b>	
Basic Service Fee	\$/Month
Non-Concurrent Demand	\$/KW
Non-Concurrent Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/KWh
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh



ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE EV-TOU-2</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		
<b>SCHEDULE EV-TOU-2 (MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		
<b>SCHEDULE EV-TOU-2 (CARE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		
<b>SCHEDULE TDU-DR2</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		
<b>SCHEDULE TDU-DR2</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		
<b>SCHEDULE TDU-DR2</b>			
Summer: Baseline Adjustment	\$/MWh		
Summer: 10% to 100% Baseline Adjustment	\$/MWh		
Winter: Baseline Adjustment	\$/MWh		
Winter: 10% to 100% Baseline Adjustment	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Schedule	Description	Unit
SCHEDULE TOU-DR2 (MEDICAL BASELINE)	Basic Service Fee	\$/Month
	Non-Coincident Demand	\$/KW
	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
	On-Peak Demand	\$/KW
	Summer	\$/KW
	Winter	\$/KW
	Energy Charge	\$/KWh
	Summer: On-Peak	\$/KWh
	Summer: Off-Peak	\$/KWh
	Winter: On-Peak	\$/KWh
	Winter: Off-Peak	\$/KWh
	Summer: Baseline Adjustment	\$/KWh
	Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
SCHEDULE TOU-DR2 (CARE)	Basic Service Fee	\$/Month
	Non-Coincident Demand	\$/KW
	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
	On-Peak Demand	\$/KW
	Summer	\$/KW
	Winter	\$/KW
	Energy Charge	\$/KWh
	Summer: On-Peak	\$/KWh
	Summer: Off-Peak	\$/KWh
	Winter: On-Peak	\$/KWh
	Winter: Off-Peak	\$/KWh
	Summer: Baseline Adjustment	\$/KWh
	Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	Basic Service Fee	\$/Month
	Non-Coincident Demand	\$/KW
	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
	On-Peak Demand	\$/KW
	Summer	\$/KW
	Winter	\$/KW
	Energy Charge	\$/KWh
	Summer: On-Peak	\$/KWh
	Summer: Off-Peak	\$/KWh
	Winter: On-Peak	\$/KWh
	Winter: Off-Peak	\$/KWh
	Summer: Baseline Adjustment	\$/KWh
	Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh	
Winter: 101% to 130% Baseline Adjustment	\$/KWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/KWh	

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Summer: Baseline Adjustment	\$/MWh		
Summer: 101% to 130% Baseline Adjustment	\$/MWh		
Winter: Baseline Adjustment	\$/MWh		
Winter: 101% to 130% Baseline Adjustment	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		

SCHEDULE TOU-DR1 (MEDICAL BASELINE)			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Summer: Baseline Adjustment	\$/MWh		
Summer: 101% to 130% Baseline Adjustment	\$/MWh		
Winter: Baseline Adjustment	\$/MWh		
Winter: 101% to 130% Baseline Adjustment	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		

SCHEDULE TOU-DR1 (CARE)			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/KW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW		
On-Peak Demand	\$/KW		
Summer	\$/KW		
Winter	\$/KW		
Energy Charge	\$/MWh		
Summer: On-Peak	\$/MWh		
Summer: Off-Peak	\$/MWh		
Summer: Super Off-Peak	\$/MWh		
Winter: On-Peak	\$/MWh		
Winter: Off-Peak	\$/MWh		
Winter: Super Off-Peak	\$/MWh		
Summer: Baseline Adjustment	\$/MWh		
Summer: 101% to 130% Baseline Adjustment	\$/MWh		
Winter: Baseline Adjustment	\$/MWh		
Winter: 101% to 130% Baseline Adjustment	\$/MWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/MWh		

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

**SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)**

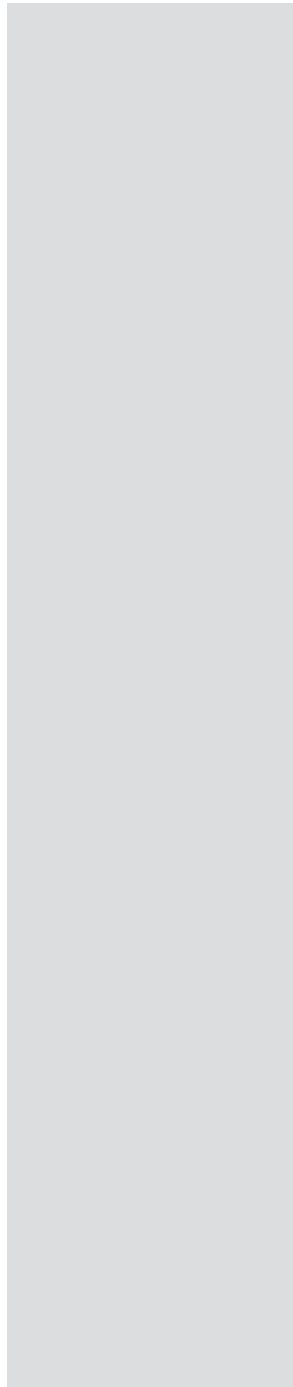
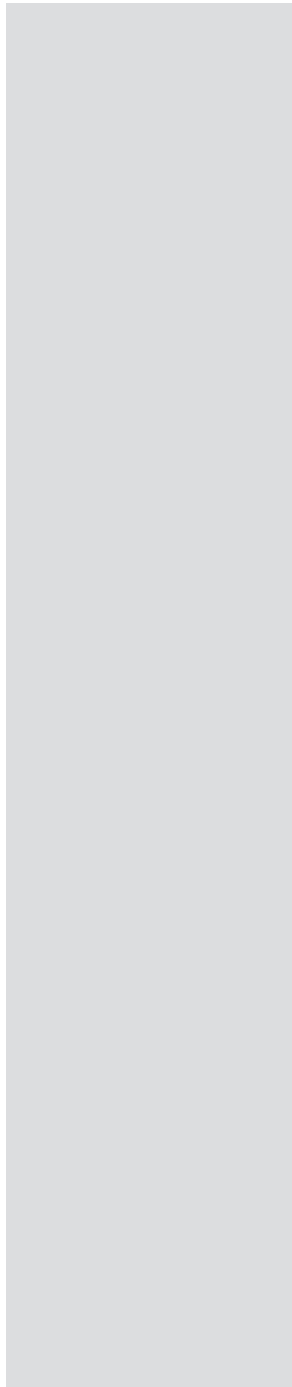
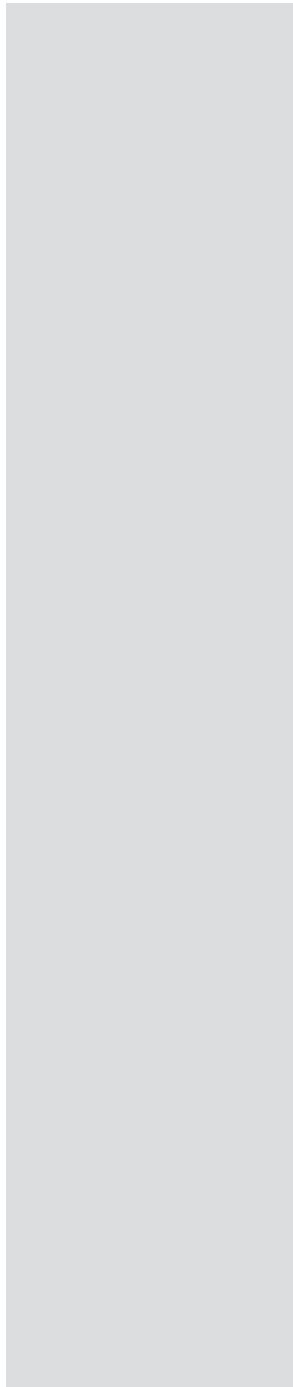
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/kWh
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Non-Coincident Demand w/ Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

**SCHEDULE TOU-DR1 (FERA)**

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/kWh
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

**SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)**

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	\$/KW
Summer	\$/KW
Winter	\$/KW
Energy Charge	\$/kWh
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Schedule	Description	Unit
SCHEDULE TOU-DR	Basic Service Fee	\$/Month
	Non-Coincident Demand	\$/kW
	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
	On-Peak Demand	\$/kW
	Summer	\$/kW
	Winter	\$/kW
	Energy Charge	\$/kWh
	Summer: On-Peak	\$/kWh
	Summer: Semi-Peak	\$/kWh
	Summer: Off-Peak	\$/kWh
	Winter: On-Peak	\$/kWh
	Winter: Semi-Peak	\$/kWh
	Winter: Off-Peak	\$/kWh
	Summer: Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE TOU-DR (MEDICAL BASELINE)	Basic Service Fee	\$/Month
	Non-Coincident Demand	\$/kW
	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
	On-Peak Demand	\$/kW
	Summer	\$/kW
	Winter	\$/kW
	Energy Charge	\$/kWh
	Summer: On-Peak	\$/kWh
	Summer: Semi-Peak	\$/kWh
	Summer: Off-Peak	\$/kWh
	Winter: On-Peak	\$/kWh
	Winter: Semi-Peak	\$/kWh
	Winter: Off-Peak	\$/kWh
	Summer: Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE TOU-DR (CARE)	Basic Service Fee	\$/Month
	Non-Coincident Demand	\$/kW
	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
	On-Peak Demand	\$/kW
	Summer	\$/kW
	Winter	\$/kW
	Energy Charge	\$/kWh
	Summer: On-Peak	\$/kWh
	Summer: Semi-Peak	\$/kWh
	Summer: Off-Peak	\$/kWh
	Winter: On-Peak	\$/kWh
	Winter: Semi-Peak	\$/kWh
	Winter: Off-Peak	\$/kWh
	Summer: Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-OR (CARE & MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
<b>SCHEDULE TOU-OR (FERA)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
<b>SCHEDULE TOU-OR (FERA &amp; MEDICAL BASELINE)</b>		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand	\$/KW	
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

<b>SCHEDULE EV-TOU-5</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW		
On-Peak Demand	\$/kW		
Summer	\$/kW		
Winter	\$/kW		
Energy Charge	\$/kWh		
Summer: On-Peak	\$/kWh		
Summer: Off-Peak	\$/kWh		
Winter: Super Off-Peak	\$/kWh		
Winter: On-Peak	\$/kWh		
Winter: Off-Peak	\$/kWh		
Winter: Super Off-Peak	\$/kWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/kWh		
<b>SCHEDULE EV-TOU-5 (MEDICAL BASELINE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW		
On-Peak Demand	\$/kW		
Summer	\$/kW		
Winter	\$/kW		
Energy Charge	\$/kWh		
Summer: On-Peak	\$/kWh		
Summer: Off-Peak	\$/kWh		
Summer: Super Off-Peak	\$/kWh		
Winter: On-Peak	\$/kWh		
Winter: Off-Peak	\$/kWh		
Winter: Super Off-Peak	\$/kWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/kWh		
<b>SCHEDULE EV-TOU-5 (CARE)</b>			
Basic Service Fee	\$/Month		
Non-Coincident Demand	\$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW		
On-Peak Demand	\$/kW		
Summer	\$/kW		
Winter	\$/kW		
Energy Charge	\$/kWh		
Summer: On-Peak	\$/kWh		
Summer: Off-Peak	\$/kWh		
Summer: Super Off-Peak	\$/kWh		
Winter: On-Peak	\$/kWh		
Winter: Off-Peak	\$/kWh		
Winter: Super Off-Peak	\$/kWh		
Minimum Bill	Min \$/Day		
Minimum Bill	Min \$/kWh		







ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2	Unit	Rate
Basic Service Fee	\$/Month	
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand	\$/kW	
Secondary		
Primary		
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
Secondary		
Primary		
On-Peak Demand: Summer	\$/kW	
Secondary		
Primary		
On-Peak Demand: Winter	\$/kW	
Secondary		
Primary		
Energy Charge	\$/kWh	
Summer: On-Peak		
Secondary		
Primary		
Summer: Off-Peak		
Secondary		
Primary		
Summer: Super Off-Peak		
Secondary		
Primary		
Winter: On-Peak		
Secondary		
Primary		
Winter: Off-Peak		
Secondary		
Primary		
Winter: Super Off-Peak		
Secondary		
Primary		

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (EU)	Unit
Basic Service Fee	\$/Month
Secondary	\$/Month
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month
Primary	\$/Month
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month
Non-Coincident Demand	\$/Month
Secondary	\$/Month
Primary	\$/Month
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/Month
Secondary	\$/Month
Primary	\$/Month
On-Peak Demand: Summer	\$/Month
Secondary	\$/Month
Primary	\$/Month
On-Peak Demand: Winter	\$/Month
Secondary	\$/Month
Primary	\$/Month
Energy Charge	\$/Month
Summer: On-Peak	\$/Month
Secondary	\$/Month
Primary	\$/Month
Summer: Off-Peak	\$/Month
Secondary	\$/Month
Primary	\$/Month
Summer: Super Off-Peak	\$/Month
Secondary	\$/Month
Primary	\$/Month
Winter: On-Peak	\$/Month
Secondary	\$/Month
Primary	\$/Month
Winter: Off-Peak	\$/Month
Secondary	\$/Month
Primary	\$/Month
Winter: Super Off-Peak	\$/Month
Secondary	\$/Month
Primary	\$/Month

ATTACHMENT D  
 ILLUSTRATIVE PROPOSED RATES  
 LEGACY TOU  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A		
Basic Service		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
•		
•		
Winter: On-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
•		
•		

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)	Unit	Rate
Basic Service Fee		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: On-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	













**ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE AL-TOU (GP) (EU)</b>																					
Basic Service, less than or equal to 500 kW																					
Less than 500 kW																					
Secondary	Primary	0.00	61.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	333.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Greater than 500 kW																					
Secondary	Primary	0.00	714.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Greater than 12 MW																					
Secondary	Primary	0.00	33,954.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	34,017.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission Multiple Bus		0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distance Adjustment Fee OH - Sec. Sub.		0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distance Adjustment Fee UG - Sec. Sub.		0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distance Adjustment Fee OH - Pri. Sub.		0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distance Adjustment Fee UG - Pri. Sub.		0.00	3.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand																					
Secondary	Primary	18.63	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	18.00	22.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	18.00	0.24	0.73	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption																					
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer																					
Secondary	Primary	3.65	25.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	3.53	25.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Winter																					
Secondary	Primary	0.87	26.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.84	26.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer																					
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter																					
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer																					
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter																					
Secondary	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor																					
Secondary	Primary	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	Primary Substation	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	Transmission	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE ALTOZ	Rate Category	Rate Unit
Basic Service Fee	Less than or equal to 500 kW	\$/Month
	Secondary	\$/Month
	Primary	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
	Transmission	\$/Month
	Greater than 500 kW	\$/Month
	Secondary	\$/Month
	Primary	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
	Transmission	\$/Month
	Greater than 12 MW	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
Transmission Multiple Bus	Primary Substation	\$/Month
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UC - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Ph. Sub.	\$/Foot/Month	
Distance Adjustment Fee UC - Ph. Sub.	\$/Foot/Month	
Non-Coincident Demand	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Maximum On-Peak Demand: Summer	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Maximum On-Peak Demand: Winter	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Off-Peak Demand: Summer	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Off-Peak Demand: Winter	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Super Off-Peak Demand: Summer	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Super Off-Peak Demand: Winter	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Power Factor	Secondary	\$/kvar
	Primary	\$/kvar
	Secondary Substation	\$/kvar
	Primary Substation	\$/kvar
	Transmission	\$/kvar

ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

**SCHEDULE A1, TDU (Continued)**

Summer: On-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	



ATTACHMENT D  
 ILLUSTRATIVE PROPOSED RATES  
 LEGACY TDU  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

**SCHEDULE AL-TDUZ (EL) (Continued)**

Summer: On-Peak Energy	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy	\$/kWh	
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	



**ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TOU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE DG-R (GF)</b>		Base Service		Let's than or equal to 500 kW		Greater than 500 kW		Transmission		Non-Coincident Demand w/ Super Off-Peak Exemption		Maximum On-Peak Demand: Summer		Maximum On-Peak Demand: Winter		Power Factor	
	Secondary	0.00	229.25	0.00	714.14	0.00	714.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	0.00	61.81	0.00	61.81	0.00	61.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	0.00	20,121.15	0.00	20,121.15	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	0.00	20,121.15	0.00	20,121.15	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	0.00	333.40	0.00	333.40	0.00	333.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary	0.00	714.14	0.00	714.14	0.00	714.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	0.00	61.81	0.00	61.81	0.00	61.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	0.00	20,121.15	0.00	20,121.15	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	0.00	20,121.15	0.00	20,121.15	0.00	20,121.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	0.00	333.40	0.00	333.40	0.00	333.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission Multiple Bus	0.00	3,000.00	0.00	3,000.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Distance Adjustment Fee OH - Sec. Sub.	0.00	1.23	0.00	1.23	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Distance Adjustment Fee LG - Sec. Sub.	0.00	3.17	0.00	3.17	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Distance Adjustment Fee OH - Pr. Sub.	0.00	1.22	0.00	1.22	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Distance Adjustment Fee LG - Pr. Sub.	0.00	3.13	0.00	3.13	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Maximum Demand	0.00	26.89	0.00	26.89	0.00	26.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary	18.63	2.52	0.00	2.52	0.00	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	18.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	18.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	17.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary	3.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	3.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary	0.00	0.25	0.00	0.25	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary	0.00	0.25	0.00	0.25	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Secondary Substation	0.00	0.25	0.00	0.25	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Primary Substation	0.00	0.25	0.00	0.25	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
LEGACY TDU  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP	Unit	Category
Subscription Charge (≤150 kW maximum demand)	\$/Month	Primary
Subscription Charge (1-150 kW maximum demand)	\$/Month	Secondary
Basic Service Fee	\$/Month	Primary
Less than or equal to 500 kW	\$/Month	Secondary
Basic Service Fee	\$/Month	Primary
Greater than 500 kW	\$/Month	Secondary
Maximum On-Peak Demand: Summer	\$/Month	Primary
Maximum On-Peak Demand: Winter	\$/Month	Secondary
Energy Charge	\$/kWh	Primary
On-Peak Energy: Summer	\$/kWh	Secondary
Off-Peak Energy: Summer	\$/kWh	Primary
Super Off-Peak Energy: Summer	\$/kWh	Secondary
On-Peak Energy: Winter	\$/kWh	Primary
Off-Peak Energy: Winter	\$/kWh	Secondary
Super Off-Peak Energy: Winter	\$/kWh	Primary





ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GP)		Summer		Fall		Winter		Spring		Off-Peak		Total	
Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate
Basic Service Fee	0.00	Basic Service Fee	0.00	Basic Service Fee	0.00	Basic Service Fee	0.00	Basic Service Fee	0.00	Basic Service Fee	0.00	Basic Service Fee	0.00
Non-Coincident Demand	0.00	Non-Coincident Demand	0.00	Non-Coincident Demand	0.00	Non-Coincident Demand	0.00	Non-Coincident Demand	0.00	Non-Coincident Demand	0.00	Non-Coincident Demand	0.00
Non-Coincident Demand with Super Off Peak Exemption	0.00	Non-Coincident Demand with Super Off Peak Exemption	0.00	Non-Coincident Demand with Super Off Peak Exemption	0.00	Non-Coincident Demand with Super Off Peak Exemption	0.00	Non-Coincident Demand with Super Off Peak Exemption	0.00	Non-Coincident Demand with Super Off Peak Exemption	0.00	Non-Coincident Demand with Super Off Peak Exemption	0.00
On-Peak Summer	0.1785	On-Peak Summer	0.1785	On-Peak Summer	0.1785	On-Peak Summer	0.1785	On-Peak Summer	0.1785	On-Peak Summer	0.1785	On-Peak Summer	0.1785
Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165
Winter	0.1785	Winter	0.1785	Winter	0.1785	Winter	0.1785	Winter	0.1785	Winter	0.1785	Winter	0.1785
Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165	Secondary Primary	0.0165
Energy Charge Summer	0.02253	Energy Charge Summer	0.02253	Energy Charge Summer	0.02253	Energy Charge Summer	0.02253	Energy Charge Summer	0.02253	Energy Charge Summer	0.02253	Energy Charge Summer	0.02253
On-Peak Secondary	0.07180	On-Peak Secondary	0.07180	On-Peak Secondary	0.07180	On-Peak Secondary	0.07180	On-Peak Secondary	0.07180	On-Peak Secondary	0.07180	On-Peak Secondary	0.07180
Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144
Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785
Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785
Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785
Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785
Winter On-Peak Secondary	0.07180	Winter On-Peak Secondary	0.07180	Winter On-Peak Secondary	0.07180	Winter On-Peak Secondary	0.07180	Winter On-Peak Secondary	0.07180	Winter On-Peak Secondary	0.07180	Winter On-Peak Secondary	0.07180
Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144	Primary	0.07144
Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785	Semi-Peak Secondary	0.01785
Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785
Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785	Off-Peak Secondary	0.01785
Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785	Primary	0.01785



ATTACHMENT D  
 ILLUSTRATIVE PROPOSED RATES  
 LEGACY TDU  
 SAN DIEGO GAS ELECTRIC COMPANY  
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA	Rate Type	Unit
Base On-Peak	Primary	\$/MWh
	Secondary	\$/MWh
Non-Coincident Demand	Primary	\$/kW
	Secondary	\$/kW
Non-Coincident Demand with Super Off Peak Exemption	Primary	\$/kW
	Secondary	\$/kW
On-Peak Demand	Summer	\$/kW
	Secondary	\$/kW
Winter	Primary	\$/kW
	Secondary	\$/kW
Energy Charge	Primary	\$/kW
	Secondary	\$/kW
On-Peak	Primary	\$/MWh
	Secondary	\$/MWh
Off-Peak	Primary	\$/MWh
	Secondary	\$/MWh
Winter	Primary	\$/MWh
	Secondary	\$/MWh
Off-Peak	Primary	\$/MWh
	Secondary	\$/MWh



ATTACHMENT D  
ILLUSTRATIVE PROPOSED RATES  
SAN DIEGO GAS ELECTRIC COMPANY  
2024 GENERAL RATE CASE (GRC) PHASE 2

Schedule Name	Rate Type	Unit	Rate
<b>SCHEDULE TOU-PAZ</b> Greater than or equal to 20kW Base Charge Secondary Primary Non-Coincident Demand Secondary Primary Non-Coincident Demand with Super Off Peak Exemption Secondary Primary On-Peak Demand Summer Winter Energy Charge Summer	Secondary	\$/Mmonth	
	Primary	\$/Mmonth	
	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Secondary Primary Off-Peak Secondary Primary Super Off-Peak Secondary Primary Winter On-Peak Secondary Primary Off-Peak Secondary Primary Super Off-Peak Secondary Primary	Secondary	\$/MWh	
	Primary	\$/MWh	
	Secondary	\$/MWh	
	Primary	\$/MWh	
	Secondary	\$/MWh	
	Primary	\$/MWh	
	Secondary	\$/MWh	
	Primary	\$/MWh	
	Secondary	\$/MWh	
	Primary	\$/MWh	
SCHEDULE STREETLIGHTING Energy Charge Summer Winter OL-2	Secondary	\$/MWh	0.09316
	Primary	\$/MWh	0.09316
	Winter	\$/MWh	0.09316
SCHEDULE EUI SMALL COMMERCIAL Summer Winter	Secondary	\$/MWh	
	Primary	\$/MWh	
	Winter	\$/MWh	
SCHEDULE EUI MIL C&I Summer Winter	Secondary	\$/MWh	
	Primary	\$/MWh	

# **ATTACHMENT E**

Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION	UNITS	6/1/2022 TOTAL RATE	1/1/2024 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
<b>SCHEDULE DR</b>					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00		
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
<b>SCHEDULE DR (MEDICAL BASELINE)</b>					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DR-LI (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
101% to 130% of Baseline	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
131% to 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
Above 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
101% to 130% of Baseline	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
131% to 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
Above 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE DR-LI (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.29120	0.38200	0.09080	31.18%
101% to 130% of Baseline	\$/kWh	0.29120	0.38200	0.09080	31.18%
131% to 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
Above 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.29120	0.38200	0.09080	31.18%
101% to 130% of Baseline	\$/kWh	0.29120	0.38200	0.09080	31.18%
131% to 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
Above 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE DR (FERA)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DR (FERA & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE DM/DS/DT/DTRV**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE DM/DS/DT/DTRV (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
101% to 130% of Baseline	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
131% to 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
Above 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
101% to 130% of Baseline	\$/kWh	0.38907	0.38200	(0.00707)	-1.82%
131% to 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
Above 400% of Baseline	\$/kWh	0.49089	0.48199	(0.00890)	-1.81%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.29120	0.38200	0.09080	31.18%
101% to 130% of Baseline	\$/kWh	0.29120	0.38200	0.09080	31.18%
131% to 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
Above 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.29120	0.38200	0.09080	31.18%
101% to 130% of Baseline	\$/kWh	0.29120	0.38200	0.09080	31.18%
131% to 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
Above 400% of Baseline	\$/kWh	0.36686	0.48199	0.11513	31.38%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE DM/DS/DT/DTRV (FERA)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
101% to 130% of Baseline	\$/kWh	0.39295	0.38588	(0.00707)	-1.80%
131% to 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
Above 400% of Baseline	\$/kWh	0.49477	0.48587	(0.00890)	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.29199	0.38279	0.09080	31.10%
101% to 130% of Baseline	\$/kWh	0.29199	0.38279	0.09080	31.10%
131% to 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
Above 400% of Baseline	\$/kWh	0.36765	0.48278	0.11513	31.32%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
Unit Discount (Schedule DS)	\$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	\$/Day	(0.272)	(0.272)	0.000	0.00%

**SCHEDULE DR-SES**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63729	0.63521	(0.00208)	-0.33%
Summer: Off-Peak	\$/kWh	0.38904	0.38825	(0.00079)	-0.20%
Summer: Super Off-Peak	\$/kWh	0.31245	0.31207	(0.00038)	-0.12%
Winter: On-Peak	\$/kWh	0.41142	0.41052	(0.00090)	-0.22%
Winter: Off-Peak	\$/kWh	0.36418	0.36353	(0.00065)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.30630	0.30595	(0.00035)	-0.11%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				



**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DR-SES (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63420	0.63212	(0.00208)	-0.33%
Summer: Off-Peak	\$/kWh	0.38595	0.38516	(0.00079)	-0.20%
Summer: Super Off-Peak	\$/kWh	0.30936	0.30898	(0.00038)	-0.12%
Winter: On-Peak	\$/kWh	0.40833	0.40743	(0.00090)	-0.22%
Winter: Off-Peak	\$/kWh	0.36109	0.36044	(0.00065)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.30321	0.30286	(0.00035)	-0.12%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE DR-SES (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63341	0.63133	(0.00208)	-0.33%
Summer: Off-Peak	\$/kWh	0.38516	0.38437	(0.00079)	-0.21%
Summer: Super Off-Peak	\$/kWh	0.30857	0.30819	(0.00038)	-0.12%
Winter: On-Peak	\$/kWh	0.40754	0.40664	(0.00090)	-0.22%
Winter: Off-Peak	\$/kWh	0.36030	0.35965	(0.00065)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.30242	0.30207	(0.00035)	-0.12%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DR-SES (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63341	0.63133	(0.00208)	-0.33%
Summer: Off-Peak	\$/kWh	0.38516	0.38437	(0.00079)	-0.21%
Summer: Super Off-Peak	\$/kWh	0.30857	0.30819	(0.00038)	-0.12%
Winter: On-Peak	\$/kWh	0.40754	0.40664	(0.00090)	-0.22%
Winter: Off-Peak	\$/kWh	0.36030	0.35965	(0.00065)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.30242	0.30207	(0.00035)	-0.12%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE EV-TOU**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.66741	0.66537	(0.00204)	-0.31%
Summer: Off-Peak	\$/kWh	0.41916	0.41841	(0.00075)	-0.18%
Summer: Super Off-Peak	\$/kWh	0.23754	0.23710	(0.00044)	-0.19%
Winter: On-Peak	\$/kWh	0.44154	0.44068	(0.00086)	-0.19%
Winter: Off-Peak	\$/kWh	0.39430	0.39369	(0.00061)	-0.15%
Winter: Super Off-Peak	\$/kWh	0.23139	0.23098	(0.00041)	-0.18%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE EV-TOU-2**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.66741	0.66537	(0.00204)	-0.31%
Summer: Off-Peak	\$/kWh	0.41916	0.41841	(0.00075)	-0.18%
Summer: Super Off-Peak	\$/kWh	0.23754	0.23710	(0.00044)	-0.19%
Winter: On-Peak	\$/kWh	0.44154	0.44068	(0.00086)	-0.19%
Winter: Off-Peak	\$/kWh	0.39430	0.39369	(0.00061)	-0.15%
Winter: Super Off-Peak	\$/kWh	0.23139	0.23098	(0.00041)	-0.18%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE EV-TOU-2 (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.66432	0.66228	(0.00204)	-0.31%
Summer: Off-Peak	\$/kWh	0.41607	0.41532	(0.00075)	-0.18%
Summer: Super Off-Peak	\$/kWh	0.23445	0.23401	(0.00044)	-0.19%
Winter: On-Peak	\$/kWh	0.43845	0.43759	(0.00086)	-0.20%
Winter: Off-Peak	\$/kWh	0.39121	0.39060	(0.00061)	-0.16%
Winter: Super Off-Peak	\$/kWh	0.22830	0.22789	(0.00041)	-0.18%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE EV-TOU-2 (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00			
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.66353	0.66149	(0.00204)	-0.31%
Summer: Off-Peak	\$/kWh	0.41528	0.41453	(0.00075)	-0.18%
Summer: Super Off-Peak	\$/kWh	0.23367	0.23322	(0.00045)	-0.19%
Winter: On-Peak	\$/kWh	0.43766	0.43680	(0.00086)	-0.20%
Winter: Off-Peak	\$/kWh	0.39042	0.38981	(0.00061)	-0.16%
Winter: Super Off-Peak	\$/kWh	0.22752	0.22710	(0.00042)	-0.18%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR2**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.69565	0.68570	(0.00995)	-1.43%
Summer: Off-Peak	\$/kWh	0.40502	0.39658	(0.00844)	-2.08%
*					
Winter: On-Peak	\$/kWh	0.54425	0.53510	(0.00915)	-1.68%
Winter: Off-Peak	\$/kWh	0.47325	0.46446	(0.00879)	-1.86%
*					
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR2 (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56853	0.68261	0.11408	20.07%
Summer: Off-Peak	\$/kWh	0.27790	0.39349	0.11559	41.59%
*					
Winter: On-Peak	\$/kWh	0.41713	0.53201	0.11488	27.54%
Winter: Off-Peak	\$/kWh	0.34613	0.46137	0.11524	33.29%
*					
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR2 (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.69177	0.68182	(0.00995)	-1.44%
Summer: Off-Peak	\$/kWh	0.40114	0.39270	(0.00844)	-2.10%
*					
Winter: On-Peak	\$/kWh	0.54037	0.53122	(0.00915)	-1.69%
Winter: Off-Peak	\$/kWh	0.46937	0.46058	(0.00879)	-1.87%
*					
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56774	0.68182	0.11408	20.09%
Summer: Off-Peak	\$/kWh	0.27711	0.39270	0.11559	41.71%
*					
Winter: On-Peak	\$/kWh	0.41634	0.53122	0.11488	27.59%
Winter: Off-Peak	\$/kWh	0.34534	0.46058	0.11524	33.37%
*					
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR1**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.69008	0.68016	(0.00992)	-1.44%
Summer: Off-Peak	\$/kWh	0.45779	0.44908	(0.00871)	-1.90%
Summer: Super Off-Peak	\$/kWh	0.33578	0.32771	(0.00807)	-2.40%
Winter: On-Peak	\$/kWh	0.54425	0.53510	(0.00915)	-1.68%
Winter: Off-Peak	\$/kWh	0.48161	0.47278	(0.00883)	-1.83%
Winter: Super Off-Peak	\$/kWh	0.46344	0.45471	(0.00873)	-1.88%
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR1 (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56296	0.67707	0.11411	20.27%
Summer: Off-Peak	\$/kWh	0.33067	0.44599	0.11532	34.87%
Summer: Super Off-Peak	\$/kWh	0.20866	0.32462	0.11596	55.57%
Winter: On-Peak	\$/kWh	0.41713	0.53201	0.11488	27.54%
Winter: Off-Peak	\$/kWh	0.35449	0.46969	0.11520	32.50%
Winter: Super Off-Peak	\$/kWh	0.33632	0.45162	0.11530	34.28%
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR1 (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.68620	0.67628	(0.00992)	-1.45%
Summer: Off-Peak	\$/kWh	0.45391	0.44520	(0.00871)	-1.92%
Summer: Super Off-Peak	\$/kWh	0.33190	0.32383	(0.00807)	-2.43%
Winter: On-Peak	\$/kWh	0.54037	0.53122	(0.00915)	-1.69%
Winter: Off-Peak	\$/kWh	0.47773	0.46890	(0.00883)	-1.85%
Winter: Super Off-Peak	\$/kWh	0.45956	0.45083	(0.00873)	-1.90%
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56217	0.67628	0.11411	20.30%
Summer: Off-Peak	\$/kWh	0.32988	0.44520	0.11532	34.96%
Summer: Super Off-Peak	\$/kWh	0.20787	0.32383	0.11596	55.78%
Winter: On-Peak	\$/kWh	0.41634	0.53122	0.11488	27.59%
Winter: Off-Peak	\$/kWh	0.35370	0.46890	0.11520	32.57%
Winter: Super Off-Peak	\$/kWh	0.33553	0.45083	0.11530	34.36%
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR1 (FERA)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.69008	0.68016	(0.00992)	-1.44%
Summer: Off-Peak	\$/kWh	0.45779	0.44908	(0.00871)	-1.90%
Summer: Super Off-Peak	\$/kWh	0.33578	0.32771	(0.00807)	-2.40%
Winter: On-Peak	\$/kWh	0.54425	0.53510	(0.00915)	-1.68%
Winter: Off-Peak	\$/kWh	0.48161	0.47278	(0.00883)	-1.83%
Winter: Super Off-Peak	\$/kWh	0.46344	0.45471	(0.00873)	-1.88%
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56296	0.67707	0.11411	20.27%
Summer: Off-Peak	\$/kWh	0.33067	0.44599	0.11532	34.87%
Summer: Super Off-Peak	\$/kWh	0.20866	0.32462	0.11596	55.57%
Winter: On-Peak	\$/kWh	0.41713	0.53201	0.11488	27.54%
Winter: Off-Peak	\$/kWh	0.35449	0.46969	0.11520	32.50%
Winter: Super Off-Peak	\$/kWh	0.33632	0.45162	0.11530	34.28%
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56473	0.55922	(0.00551)	-0.98%
Summer: Off-Peak	\$/kWh	0.49350	0.48746	(0.00604)	-1.22%
Summer: Super Off-Peak	\$/kWh	0.41630	0.40968	(0.00662)	-1.59%
Winter: On-Peak	\$/kWh	0.54345	0.53610	(0.00735)	-1.35%
Winter: Off-Peak	\$/kWh	0.48116	0.47334	(0.00782)	-1.63%
Winter: Super Off-Peak	\$/kWh	0.46309	0.45514	(0.00795)	-1.72%
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.350	0.350	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				



**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.43761	0.55613	0.11852	27.08%
Summer: Off-Peak	\$/kWh	0.36638	0.48437	0.11799	32.20%
Summer: Super Off-Peak	\$/kWh	0.28918	0.40659	0.11741	40.60%
Winter: On-Peak	\$/kWh	0.41633	0.53301	0.11668	28.03%
Winter: Off-Peak	\$/kWh	0.35404	0.47025	0.11621	32.82%
Winter: Super Off-Peak	\$/kWh	0.33597	0.45205	0.11608	34.55%
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR (CARE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56085	0.55534	(0.00551)	-0.98%
Summer: Off-Peak	\$/kWh	0.48962	0.48358	(0.00604)	-1.23%
Summer: Super Off-Peak	\$/kWh	0.41242	0.40580	(0.00662)	-1.61%
Winter: On-Peak	\$/kWh	0.53957	0.53222	(0.00735)	-1.36%
Winter: Off-Peak	\$/kWh	0.47728	0.46946	(0.00782)	-1.64%
Winter: Super Off-Peak	\$/kWh	0.45921	0.45126	(0.00795)	-1.73%
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.43682	0.55534	0.11852	27.13%
Summer: Off-Peak	\$/kWh	0.36559	0.48358	0.11799	32.27%
Summer: Super Off-Peak	\$/kWh	0.28839	0.40580	0.11741	40.71%
Winter: On-Peak	\$/kWh	0.41554	0.53222	0.11668	28.08%
Winter: Off-Peak	\$/kWh	0.35325	0.46946	0.11621	32.90%
Winter: Super Off-Peak	\$/kWh	0.33518	0.45126	0.11608	34.63%
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE TOU-DR (FERA)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.56473	0.55922	(0.00551)	-0.98%
Summer: Off-Peak	\$/kWh	0.49350	0.48746	(0.00604)	-1.22%
Summer: Super Off-Peak	\$/kWh	0.41630	0.40968	(0.00662)	-1.59%
Winter: On-Peak	\$/kWh	0.54345	0.53610	(0.00735)	-1.35%
Winter: Off-Peak	\$/kWh	0.48116	0.47334	(0.00782)	-1.63%
Winter: Super Off-Peak	\$/kWh	0.46309	0.45514	(0.00795)	-1.72%
Summer: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.10182)	(0.09999)	0.00183	-1.80%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.43761	0.55613	0.11852	27.08%
Summer: Off-Peak	\$/kWh	0.36638	0.48437	0.11799	32.20%
Summer: Super Off-Peak	\$/kWh	0.28918	0.40659	0.11741	40.60%
Winter: On-Peak	\$/kWh	0.41633	0.53301	0.11668	28.03%
Winter: Off-Peak	\$/kWh	0.35404	0.47025	0.11621	32.82%
Winter: Super Off-Peak	\$/kWh	0.33597	0.45205	0.11608	34.55%
Summer: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.07566)	(0.09999)	(0.02433)	32.16%
<i>Minimum Bill</i>	Min \$/Day	0.175	0.175	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE EV-TOU-5**

<i>Basic Service Fee</i>	\$/Month	16.00	16.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63881	0.63674	(0.00207)	-0.32%
Summer: Off-Peak	\$/kWh	0.39056	0.38978	(0.00078)	-0.20%
Summer: Super Off-Peak	\$/kWh	0.10235	0.10184	(0.00051)	-0.50%
Winter: On-Peak	\$/kWh	0.41294	0.41205	(0.00089)	-0.22%
Winter: Off-Peak	\$/kWh	0.36570	0.36506	(0.00064)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.09620	0.09572	(0.00048)	-0.50%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE EV-TOU-5 (MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63572	0.63365	(0.00207)	-0.33%
Summer: Off-Peak	\$/kWh	0.38747	0.38669	(0.00078)	-0.20%
Summer: Super Off-Peak	\$/kWh	0.09926	0.09875	(0.00051)	-0.51%
Winter: On-Peak	\$/kWh	0.40985	0.40896	(0.00089)	-0.22%
Winter: Off-Peak	\$/kWh	0.36261	0.36197	(0.00064)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.09311	0.09263	(0.00048)	-0.52%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE EV-TOU-5 (CARE)**

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63460	0.63253	(0.00207)	-0.33%
Summer: Off-Peak	\$/kWh	0.38635	0.38557	(0.00078)	-0.20%
Summer: Super Off-Peak	\$/kWh	0.09926	0.09875	(0.00051)	-0.51%
Winter: On-Peak	\$/kWh	0.40873	0.40784	(0.00089)	-0.22%
Winter: Off-Peak	\$/kWh	0.36149	0.36085	(0.00064)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.09311	0.09263	(0.00048)	-0.52%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)**

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.63460	0.63253	(0.00207)	-0.33%
Summer: Off-Peak	\$/kWh	0.38635	0.38557	(0.00078)	-0.20%
Summer: Super Off-Peak	\$/kWh	0.09926	0.09875	(0.00051)	-0.51%
Winter: On-Peak	\$/kWh	0.40873	0.40784	(0.00089)	-0.22%
Winter: Off-Peak	\$/kWh	0.36149	0.36085	(0.00064)	-0.18%
Winter: Super Off-Peak	\$/kWh	0.09311	0.09263	(0.00048)	-0.52%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-A3**

*Basic Service Fee*

Secondary

0-5 kW	\$/Month	10.70	12.31	1.61	15.05%
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%
>50 kW	\$/Month	80.25	92.29	12.04	15.00%

Primary

0-5 kW	\$/Month	10.70	12.31	1.61	15.05%
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%
>50 kW	\$/Month	80.25	92.29	12.04	15.00%

*Non-Coincident Demand*

Secondary

Primary

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Non-Coincident Demand w/ Super Off-Peak Exemption*

Secondary

Primary

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*On-Peak Demand: Summer*

Secondary

Primary

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*On-Peak Demand: Winter*

Secondary

Primary

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Energy Charge*

Summer: On-Peak

Secondary

Primary

Secondary	\$/kWh	0.45288	0.44619	(0.00669)	-1.48%
Primary	\$/kWh	0.45098	0.44434	(0.00664)	-1.47%

Summer: Off-Peak

Secondary

Primary

Secondary	\$/kWh	0.35323	0.34681	(0.00642)	-1.82%
Primary	\$/kWh	0.35181	0.34543	(0.00638)	-1.81%

Summer: Super Off-Peak

Secondary

Primary

Secondary	\$/kWh	0.26441	0.25822	(0.00619)	-2.34%
Primary	\$/kWh	0.26342	0.25728	(0.00614)	-2.33%

Winter: On-Peak

Secondary

Primary

Secondary	\$/kWh	0.33417	0.32780	(0.00637)	-1.91%
Primary	\$/kWh	0.33288	0.32655	(0.00633)	-1.90%

Winter: Off-Peak

Secondary

Primary

Secondary	\$/kWh	0.27476	0.26855	(0.00621)	-2.26%
Primary	\$/kWh	0.27378	0.26761	(0.00617)	-2.25%

Winter: Super Off-Peak

Secondary

Primary

Secondary	\$/kWh	0.25738	0.25121	(0.00617)	-2.40%
Primary	\$/kWh	0.25651	0.25039	(0.00612)	-2.39%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-A3 (ELI)**

*Basic Service Fee*

<i>Secondary</i>					
0-5 kW	\$/Month	10.70	12.31	1.61	15.05%
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%
>50 kW	\$/Month	80.25	92.29	12.04	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	10.70	12.31	1.61	15.05%
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%
>50 kW	\$/Month	80.25	92.29	12.04	15.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.27049	0.44254	0.17205	63.61%
Primary	\$/kWh	0.26982	0.44069	0.17087	63.33%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.27049	0.34316	0.07267	26.87%
Primary	\$/kWh	0.26982	0.34178	0.07196	26.67%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.27049	0.25457	(0.01592)	-5.89%
Primary	\$/kWh	0.26982	0.25363	(0.01619)	-6.00%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.26799	0.32415	0.05616	20.96%
Primary	\$/kWh	0.26732	0.32290	0.05558	20.79%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.26799	0.26490	(0.00309)	-1.15%
Primary	\$/kWh	0.26732	0.26396	(0.00336)	-1.26%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.26799	0.24756	(0.02043)	-7.62%
Primary	\$/kWh	0.26732	0.24674	(0.02058)	-7.70%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-A2**

*Basic Service Fee*

<i>Secondary</i>					
0-5 kW	\$/Month	24.14	30.95	6.81	28.21%
5-20 kW	\$/Month	71.35	91.22	19.87	27.85%
20-50 kW	\$/Month	181.16	186.69	5.53	3.05%
>50 kW	\$/Month	532.68	564.01	31.33	5.88%
<i>Primary</i>					
0-5 kW	\$/Month	48.61	51.73	3.12	6.42%
5-20 kW	\$/Month	79.34	90.77	11.43	14.41%
20-50 kW	\$/Month	142.18	163.56	21.38	15.04%
>50 kW	\$/Month	463.52	501.53	38.01	8.20%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.48935	0.48112	(0.00823)	-1.68%
Primary	\$/kWh	0.48729	0.47910	(0.00819)	-1.68%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.26573	0.25810	(0.00763)	-2.87%
Primary	\$/kWh	0.26477	0.25718	(0.00759)	-2.87%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.21443	0.20694	(0.00749)	-3.49%
Primary	\$/kWh	0.21379	0.20634	(0.00745)	-3.48%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.28511	0.27743	(0.00768)	-2.69%
Primary	\$/kWh	0.28407	0.27643	(0.00764)	-2.69%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.22570	0.21818	(0.00752)	-3.33%
Primary	\$/kWh	0.22497	0.21749	(0.00748)	-3.32%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.20832	0.20084	(0.00748)	-3.59%
Primary	\$/kWh	0.20770	0.20027	(0.00743)	-3.58%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-A2 (ELI)**

*Basic Service Fee*

<i>Secondary</i>					
0-5 kW	\$/Month	24.14	30.95	6.81	28.21%
5-20 kW	\$/Month	71.35	91.22	19.87	27.85%
20-50 kW	\$/Month	181.16	186.69	5.53	3.05%
>50 kW	\$/Month	532.68	564.01	31.33	5.88%
<i>Primary</i>					
0-5 kW	\$/Month	48.61	51.73	3.12	6.42%
5-20 kW	\$/Month	79.34	90.77	11.43	14.41%
20-50 kW	\$/Month	142.18	163.56	21.38	15.04%
>50 kW	\$/Month	463.52	501.53	38.01	8.20%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.22143	0.47746	0.25603	115.63%
Primary	\$/kWh	0.22101	0.47545	0.25444	115.13%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.22143	0.25444	0.03301	14.91%
Primary	\$/kWh	0.22101	0.25353	0.03252	14.71%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.22143	0.20328	(0.01815)	-8.20%
Primary	\$/kWh	0.22101	0.20269	(0.01832)	-8.29%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.21893	0.27377	0.05484	25.05%
Primary	\$/kWh	0.21851	0.27278	0.05427	24.84%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.21893	0.21452	(0.00441)	-2.01%
Primary	\$/kWh	0.21851	0.21384	(0.00467)	-2.14%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.21893	0.19718	(0.02175)	-9.93%
Primary	\$/kWh	0.21851	0.19662	(0.02189)	-10.02%



**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-A**

*Basic Service Fee*

<i>Secondary</i>						
0-5 kW	\$/Month	10.70	12.31	1.61	15.05%	
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%	
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%	
>50 kW	\$/Month	80.25	92.29	12.04	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	10.70	12.31	1.61	15.05%	
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%	
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%	
>50 kW	\$/Month	80.25	92.29	12.04	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
Secondary	\$/kWh	0.44906	0.44239	(0.00667)	-1.49%	
Primary	\$/kWh	0.44714	0.44051	(0.00663)	-1.48%	
<i>Summer: Off-Peak</i>						
Secondary	\$/kWh	0.33612	0.32974	(0.00638)	-1.90%	
Primary	\$/kWh	0.33476	0.32842	(0.00634)	-1.89%	
*						
*						
<i>Winter: On-Peak</i>						
Secondary	\$/kWh	0.34549	0.33908	(0.00641)	-1.86%	
Primary	\$/kWh	0.34412	0.33776	(0.00636)	-1.85%	
<i>Winter: Off-Peak</i>						
Secondary	\$/kWh	0.27052	0.26432	(0.00620)	-2.29%	
Primary	\$/kWh	0.26957	0.26341	(0.00616)	-2.29%	
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**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-A (ELI)**

*Basic Service Fee*

<i>Secondary</i>						
0-5 kW	\$/Month	10.70	12.31	1.61	15.05%	
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%	
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%	
>50 kW	\$/Month	80.25	92.29	12.04	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	10.70	12.31	1.61	15.05%	
5-20 kW	\$/Month	17.12	19.69	2.57	15.01%	
20-50 kW	\$/Month	32.10	36.92	4.82	15.02%	
>50 kW	\$/Month	80.25	92.29	12.04	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
Secondary	\$/kWh	0.27049	0.43874	0.16825	62.20%	
Primary	\$/kWh	0.26982	0.43686	0.16704	61.91%	
<i>Summer: Off-Peak</i>						
Secondary	\$/kWh	0.27049	0.32609	0.05560	20.56%	
Primary	\$/kWh	0.26982	0.32477	0.05495	20.37%	
*						
*						
<i>Winter: On-Peak</i>						
Secondary	\$/kWh	0.26799	0.33543	0.06744	25.17%	
Primary	\$/kWh	0.26732	0.33411	0.06679	24.99%	
<i>Winter: Off-Peak</i>						
Secondary	\$/kWh	0.26799	0.26067	(0.00732)	-2.73%	
Primary	\$/kWh	0.26732	0.25976	(0.00756)	-2.83%	
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**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE A-TC**

<i>Basic Service Fee</i>					
< 5kW	\$/Month	10.70	12.31	1.61	15.05%
> 5kW	\$/Month	17.12	19.69	2.57	15.01%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.23363	0.27339	0.03976	17.02%
Winter	\$/kWh	0.23363	0.27339	0.03976	17.02%

**SCHEDULE UM**

<i>Basic Service Fee</i>	\$/Month	9.19	12.31	3.12	33.95%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.35323	0.34681	(0.00642)	-1.82%
Winter	\$/kWh	0.28268	0.27645	(0.00623)	-2.20%

**SCHEDULE TOU-M**

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	131.53	151.26	19.73	15.00%
5-20 kW	\$/Month	131.53	151.26	19.73	15.00%
20-50 kW	\$/Month	131.53	151.26	19.73	15.00%
>50 kW	\$/Month	131.53	151.26	19.73	15.00%
<i>Non-Coincident Demand</i>	\$/kW	4.57	6.09	1.52	33.19%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.47202	0.46919	(0.00283)	-0.60%
Off-Peak	\$/kWh	0.24694	0.24320	(0.00374)	-1.51%
Super Off-Peak	\$/kWh	0.19582	0.19187	(0.00395)	-2.02%
Winter					
On-Peak	\$/kWh	0.26619	0.26253	(0.00366)	-1.37%
Off-Peak	\$/kWh	0.20678	0.20288	(0.00390)	-1.89%
Super Off-Peak	\$/kWh	0.18941	0.18543	(0.00398)	-2.10%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-M (ELI)**

*Basic Service Fee*

0-5 kW	\$/Month	131.53	151.26	19.73	15.00%
5-20 kW	\$/Month	131.53	151.26	19.73	15.00%
20-50 kW	\$/Month	131.53	151.26	19.73	15.00%
>50 kW	\$/Month	131.53	151.26	19.73	15.00%
<i>Non-Coincident Demand</i>	\$/kW	4.57	6.09	1.52	33.19%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer</i>					
On-Peak	\$/kWh	0.20256	0.46570	0.26314	129.91%
Off-Peak	\$/kWh	0.20256	0.23971	0.03715	18.34%
Super Off-Peak	\$/kWh	0.20256	0.18838	(0.01418)	-7.00%
<i>Winter</i>					
On-Peak	\$/kWh	0.20006	0.25904	0.05898	29.48%
Off-Peak	\$/kWh	0.20006	0.19939	(0.00067)	-0.33%
Super Off-Peak	\$/kWh	0.20006	0.18194	(0.01812)	-9.06%

**SCHEDULE AL-TOU-M**

*Basic Service Fee*

<i>0-100 kW</i>					
Secondary	\$/Month		199.90	199.90	0.00%
Primary	\$/Month		61.81	61.81	0.00%
<i>100-200 kW</i>					
Secondary	\$/Month		229.25	229.25	0.00%
Primary	\$/Month		61.81	61.81	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		27.91	27.91	0.00%
Primary	\$/kW		27.22	27.22	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		24.76	24.76	0.00%
Primary	\$/kW		24.51	24.51	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		9.53	9.53	0.00%
Primary	\$/kW		9.45	9.45	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.20639	0.20639	0.00%
Primary	\$/kWh		0.20553	0.20553	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.13175	0.13175	0.00%
Primary	\$/kWh		0.13127	0.13127	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.12839	0.12839	0.00%
Primary	\$/kWh		0.12805	0.12805	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.23838	0.23838	0.00%
Primary	\$/kWh		0.23742	0.23742	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.14608	0.14608	0.00%
Primary	\$/kWh		0.14560	0.14560	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.11932	0.11932	0.00%
Primary	\$/kWh		0.11902	0.11902	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AL-TOU-M (ELI)**

*Basic Service Fee*

0-100 kW					
Secondary	\$/Month		199.90	199.90	0.00%
Primary	\$/Month		61.81	61.81	0.00%
100-200 kW					
Secondary	\$/Month		229.25	229.25	0.00%
Primary	\$/Month		61.81	61.81	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		27.83	27.83	0.00%
Primary	\$/kW		27.15	27.15	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		24.71	24.71	0.00%
Primary	\$/kW		24.47	24.47	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		9.49	9.49	0.00%
Primary	\$/kW		9.41	9.41	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.20	0.20	0.00%
Primary	\$/kWh		0.20	0.20	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.13	0.13	0.00%
Primary	\$/kWh		0.13	0.13	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.13	0.13	0.00%
Primary	\$/kWh		0.12	0.12	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.24	0.24	0.00%
Primary	\$/kWh		0.23	0.23	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.14	0.14	0.00%
Primary	\$/kWh		0.14	0.14	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.12	0.12	0.00%
Primary	\$/kWh		0.12	0.12	0.00%

**SCHEDULE DG-R-M**

*Basic Service Fee*

0-100 kW					
Secondary	\$/Month		199.90	199.90	0.00%
Primary	\$/Month		61.81	61.81	0.00%
100-200 kW					
Secondary	\$/Month		229.25	229.25	0.00%
Primary	\$/Month		61.81	61.81	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		18.64	18.64	0.00%
Primary	\$/kW		18.02	18.02	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		3.90	3.90	0.00%
Primary	\$/kW		3.77	3.77	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		0.82	0.82	0.00%
Primary	\$/kW		0.79	0.79	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.60827	0.60827	0.00%
Primary	\$/kWh		0.60524	0.60524	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.18070	0.18070	0.00%
Primary	\$/kWh		0.17988	0.17988	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.12069	0.12069	0.00%
Primary	\$/kWh		0.12026	0.12026	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.36142	0.36142	0.00%
Primary	\$/kWh		0.35971	0.35971	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.13435	0.13435	0.00%
Primary	\$/kWh		0.13381	0.13381	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.11378	0.11378	0.00%
Primary	\$/kWh		0.11338	0.11338	0.00%

**SCHEDULE AL-TOU**

<i>Basic Service Fee</i>					
<i>Less than or equal to 500 kW</i>					
Secondary	\$/Month	199.35	229.25	29.90	15.00%
Primary	\$/Month	53.75	61.81	8.06	15.00%
Secondary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Primary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Transmission	\$/Month	289.91	333.40	43.49	15.00%
<i>Greater than 500 kW</i>					
Secondary	\$/Month	766.91	714.14	(52.77)	-6.88%
Primary	\$/Month	63.95	73.54	9.59	15.00%
Secondary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Primary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Transmission	\$/Month	1159.95	1246.95	87.00	7.50%
<i>Greater than 12 MW</i>					
Secondary Substation	\$/Month	31585.50	33954.41	2368.91	7.50%
Primary Substation	\$/Month	31644.17	34017.48	2373.31	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	31.32	40.69	9.37	29.92%
Primary	\$/kW	30.62	39.94	9.32	30.44%
Secondary Substation	\$/kW	19.75	19.98	0.23	1.16%
Primary Substation	\$/kW	19.12	19.35	0.23	1.20%
Transmission	\$/kW	19.05	19.28	0.23	1.21%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	39.98	43.41	3.43	8.58%
Primary	\$/kW	39.66	43.08	3.42	8.62%
Secondary Substation	\$/kW	16.08	16.31	0.23	1.43%
Primary Substation	\$/kW	15.89	16.12	0.23	1.45%
Transmission	\$/kW	15.35	15.57	0.22	1.43%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	28.74	27.87	(0.87)	-3.03%
Primary	\$/kW	28.56	27.70	(0.86)	-3.01%
Secondary Substation	\$/kW	0.82	0.82	0.00	0.00%
Primary Substation	\$/kW	0.79	0.79	0.00	0.00%
Transmission	\$/kW	0.79	0.79	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AL-TOU (Continued)**

*Summer: On-Peak Energy*

Secondary	\$/kWh	0.18946	0.19479	0.00533	2.81%
Primary	\$/kWh	0.18860	0.19391	0.00531	2.82%
Secondary Substation	\$/kWh	0.18634	0.19122	0.00488	2.62%
Primary Substation	\$/kWh	0.18548	0.19034	0.00486	2.62%
Transmission	\$/kWh	0.17787	0.18257	0.00470	2.64%

*Summer: Off-Peak Energy*

Secondary	\$/kWh	0.11501	0.11833	0.00332	2.89%
Primary	\$/kWh	0.11453	0.11784	0.00331	2.89%
Secondary Substation	\$/kWh	0.11189	0.11476	0.00287	2.57%
Primary Substation	\$/kWh	0.11141	0.11427	0.00286	2.57%
Transmission	\$/kWh	0.10699	0.10977	0.00278	2.60%

*Summer: Super Off-Peak Energy*

Secondary	\$/kWh	0.11038	0.11467	0.00429	3.89%
Primary	\$/kWh	0.11005	0.11432	0.00427	3.88%
Secondary Substation	\$/kWh	0.10726	0.11110	0.00384	3.58%
Primary Substation	\$/kWh	0.10693	0.11075	0.00382	3.57%
Transmission	\$/kWh	0.10292	0.10663	0.00371	3.60%

*Winter: On-Peak Energy*

Secondary	\$/kWh	0.21993	0.22732	0.00739	3.36%
Primary	\$/kWh	0.21898	0.22634	0.00736	3.36%
Secondary Substation	\$/kWh	0.21681	0.22375	0.00694	3.20%
Primary Substation	\$/kWh	0.21586	0.22277	0.00691	3.20%
Transmission	\$/kWh	0.20708	0.21374	0.00666	3.22%

*Winter: Off-Peak Energy*

Secondary	\$/kWh	0.12801	0.13279	0.00478	3.73%
Primary	\$/kWh	0.12752	0.13229	0.00477	3.74%
Secondary Substation	\$/kWh	0.12489	0.12922	0.00433	3.47%
Primary Substation	\$/kWh	0.12440	0.12872	0.00432	3.47%
Transmission	\$/kWh	0.11961	0.12379	0.00418	3.49%

*Winter: Super Off-Peak Energy*

Secondary	\$/kWh	0.10136	0.10538	0.00402	3.97%
Primary	\$/kWh	0.10106	0.10508	0.00402	3.98%
Secondary Substation	\$/kWh	0.09824	0.10181	0.00357	3.63%
Primary Substation	\$/kWh	0.09794	0.10151	0.00357	3.65%
Transmission	\$/kWh	0.09430	0.09777	0.00347	3.68%

**SCHEDULE AL-TOU (ELI)**

*Basic Service Fee*

Less than or equal to 500 kW

Secondary	\$/Month	199.35	229.25	29.90	15.00%
Primary	\$/Month	53.75	61.81	8.06	15.00%
Secondary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Primary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Transmission	\$/Month	289.91	333.40	43.49	15.00%

Greater than 500 kW

Secondary	\$/Month	766.91	714.14	(52.77)	-6.88%
Primary	\$/Month	63.95	73.54	9.59	15.00%
Secondary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Primary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Transmission	\$/Month	1159.95	1246.95	87.00	7.50%

Greater than 12 MW

Secondary Substation	\$/Month	31585.50	33954.41	2368.91	7.50%
Primary Substation	\$/Month	31644.17	34017.48	2373.31	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%



**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<b>Non-Coincident Demand</b>					
Secondary	\$/kW	31.22	40.56	9.34	29.92%
Primary	\$/kW	30.52	39.81	9.29	30.44%
Secondary Substation	\$/kW	19.75	19.98	0.23	1.16%
Primary Substation	\$/kW	19.12	19.35	0.23	1.20%
Transmission	\$/kW	19.05	19.28	0.23	1.21%
<b>Non-Coincident Demand w/ Super Off-Peak Exemption</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Maximum On-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	43.33	43.33	0.00%
Primary	\$/kW	39.59	43.00	3.41	8.61%
Secondary Substation	\$/kW	16.08	16.31	0.23	1.43%
Primary Substation	\$/kW	15.89	16.12	0.23	1.45%
Transmission	\$/kW	15.35	15.57	0.22	1.43%
<b>Maximum On-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	27.80	27.80	0.00%
Primary	\$/kW	28.51	27.63	(0.88)	-3.09%
Secondary Substation	\$/kW	0.82	0.82	0.00	0.00%
Primary Substation	\$/kW	0.79	0.79	0.00	0.00%
Transmission	\$/kW	0.79	0.79	0.00	0.00%
<b>Off-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Off-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Super Off-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Super Off-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Power Factor</b>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AL-TOU (ELI) (Continued)**

*Summer: On-Peak Energy*

Secondary	\$/kWh	0.09326	0.19170	0.09844	105.55%
Primary	\$/kWh	0.09326	0.19082	0.09756	104.61%
Secondary Substation	\$/kWh	0.09014	0.18813	0.09799	108.71%
Primary Substation	\$/kWh	0.09014	0.18725	0.09711	107.73%
Transmission	\$/kWh	0.09014	0.17948	0.08934	99.11%

*Summer: Off-Peak Energy*

Secondary	\$/kWh	0.00000	0.11524	0.11524	0.00%
Primary	\$/kWh	0.09326	0.11475	0.02149	23.04%
Secondary Substation	\$/kWh	0.09014	0.11167	0.02153	23.89%
Primary Substation	\$/kWh	0.09014	0.11118	0.02104	23.34%
Transmission	\$/kWh	0.09014	0.10668	0.01654	18.35%

*Summer: Super Off-Peak Energy*

Secondary	\$/kWh	0.00000	0.11158	0.11158	0.00%
Primary	\$/kWh	0.09326	0.11123	0.01797	19.27%
Secondary Substation	\$/kWh	0.09014	0.10801	0.01787	19.82%
Primary Substation	\$/kWh	0.09014	0.10766	0.01752	19.44%
Transmission	\$/kWh	0.09014	0.10354	0.01340	14.87%

*Winter: On-Peak Energy*

Secondary	\$/kWh	0.09063	0.22423	0.13360	147.41%
Primary	\$/kWh	0.09063	0.22325	0.13262	146.33%
Secondary Substation	\$/kWh	0.08751	0.22066	0.13315	152.15%
Primary Substation	\$/kWh	0.08751	0.21968	0.13217	151.03%
Transmission	\$/kWh	0.08751	0.21065	0.12314	140.72%

*Winter: Off-Peak Energy*

Secondary	\$/kWh	0.00000	0.12970	0.12970	0.00%
Primary	\$/kWh	0.09063	0.12920	0.03857	42.56%
Secondary Substation	\$/kWh	0.08751	0.12613	0.03862	44.13%
Primary Substation	\$/kWh	0.08751	0.12563	0.03812	43.56%
Transmission	\$/kWh	0.08751	0.12070	0.03319	37.93%

*Winter: Super Off-Peak Energy*

Secondary	\$/kWh	0.09063	0.10229	0.01166	12.87%
Primary	\$/kWh	0.09063	0.10199	0.01136	12.53%
Secondary Substation	\$/kWh	0.08751	0.09872	0.01121	12.81%
Primary Substation	\$/kWh	0.08751	0.09842	0.01091	12.47%
Transmission	\$/kWh	0.08751	0.09468	0.00717	8.19%

**SCHEDULE AL-TOU2**

*Basic Service Fee*

Less than or equal to 500 kW

Secondary	\$/Month	321.08	345.16	24.08	7.50%
Primary	\$/Month	155.52	114.78	(40.74)	-26.20%
Secondary Substation	\$/Month	50068.10	53823.21	3755.11	7.50%
Primary Substation	\$/Month	49898.53	53640.92	3742.39	7.50%
Transmission	\$/Month	1123.06	1088.82	(34.24)	-3.05%

Greater than 500 kW

Secondary	\$/Month	766.91	714.14	(52.77)	-6.88%
Primary	\$/Month	171.40	114.78	(56.62)	-33.03%
Secondary Substation	\$/Month	50526.83	54316.34	3789.51	7.50%
Primary Substation	\$/Month	49914.85	53658.46	3743.61	7.50%
Transmission	\$/Month	1670.55	1472.19	(198.36)	-11.87%

Greater than 12 MW

Secondary Substation	\$/Month	62723.88	67428.17	4704.29	7.50%
Primary Substation	\$/Month	62400.80	67080.86	4680.06	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<b>Non-Coincident Demand</b>					
Secondary	\$/kW	18.63	18.63	0.00	0.00%
Primary	\$/kW	18.00	18.00	0.00	0.00%
Secondary Substation	\$/kW	19.52	19.74	0.22	1.13%
Primary Substation	\$/kW	18.89	19.11	0.22	1.16%
Transmission	\$/kW	18.82	19.04	0.22	1.17%
<b>Non-Coincident Demand w/ Super Off-Peak Exemption</b>					
Secondary	\$/kW	34.20	40.94	6.74	19.71%
Primary	\$/kW	34.03	40.73	6.70	19.69%
Secondary Substation	\$/kW	0.24	0.24	0.00	0.00%
Primary Substation	\$/kW	0.24	0.24	0.00	0.00%
Transmission	\$/kW	0.24	0.24	0.00	0.00%
<b>Maximum On-Peak Demand: Summer</b>					
Secondary	\$/kW	26.81	27.35	0.54	2.01%
Primary	\$/kW	26.55	27.09	0.54	2.03%
Secondary Substation	\$/kW	26.45	26.98	0.53	2.00%
Primary Substation	\$/kW	26.21	26.74	0.53	2.02%
Transmission	\$/kW	25.23	25.73	0.50	1.98%
<b>Maximum On-Peak Demand: Winter</b>					
Secondary	\$/kW	1.12	1.13	0.01	0.89%
Primary	\$/kW	1.09	1.10	0.01	0.92%
Secondary Substation	\$/kW	0.82	0.82	0.00	0.00%
Primary Substation	\$/kW	0.79	0.79	0.00	0.00%
Transmission	\$/kW	0.79	0.79	0.00	0.00%
<b>Off-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Off-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Super Off-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Super Off-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Power Factor</b>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AL-TOU2 (Continued)**

*Summer: On-Peak Energy*

Secondary	\$/kWh	0.17178	0.17661	0.00483	2.81%
Primary	\$/kWh	0.17100	0.17582	0.00482	2.82%
Secondary Substation	\$/kWh	0.16866	0.17304	0.00438	2.60%
Primary Substation	\$/kWh	0.16788	0.17225	0.00437	2.60%
Transmission	\$/kWh	0.16102	0.16524	0.00422	2.62%

*Summer: Off-Peak Energy*

Secondary	\$/kWh	0.10442	0.10744	0.00302	2.89%
Primary	\$/kWh	0.10399	0.10700	0.00301	2.89%
Secondary Substation	\$/kWh	0.10130	0.10387	0.00257	2.54%
Primary Substation	\$/kWh	0.10087	0.10343	0.00256	2.54%
Transmission	\$/kWh	0.09690	0.09940	0.00250	2.58%

*Summer: Super Off-Peak Energy*

Secondary	\$/kWh	0.10097	0.10499	0.00402	3.98%
Primary	\$/kWh	0.10066	0.10467	0.00401	3.98%
Secondary Substation	\$/kWh	0.09785	0.10142	0.00357	3.65%
Primary Substation	\$/kWh	0.09754	0.10110	0.00356	3.65%
Transmission	\$/kWh	0.09392	0.09737	0.00345	3.67%

*Winter: On-Peak Energy*

Secondary	\$/kWh	0.20017	0.20700	0.00683	3.41%
Primary	\$/kWh	0.19930	0.20610	0.00680	3.41%
Secondary Substation	\$/kWh	0.19705	0.20343	0.00638	3.24%
Primary Substation	\$/kWh	0.19618	0.20253	0.00635	3.24%
Transmission	\$/kWh	0.18823	0.19436	0.00613	3.26%

*Winter: Off-Peak Energy*

Secondary	\$/kWh	0.11693	0.12140	0.00447	3.82%
Primary	\$/kWh	0.11649	0.12094	0.00445	3.82%
Secondary Substation	\$/kWh	0.11381	0.11783	0.00402	3.53%
Primary Substation	\$/kWh	0.11337	0.11737	0.00400	3.53%
Transmission	\$/kWh	0.10903	0.11291	0.00388	3.56%

*Winter: Super Off-Peak Energy*

Secondary	\$/kWh	0.09280	0.09658	0.00378	4.07%
Primary	\$/kWh	0.09253	0.09630	0.00377	4.07%
Secondary Substation	\$/kWh	0.08968	0.09301	0.00333	3.71%
Primary Substation	\$/kWh	0.08941	0.09273	0.00332	3.71%
Transmission	\$/kWh	0.08611	0.08934	0.00323	3.75%

**SCHEDULE AL-TOU2 (ELI)**

*Basic Service Fee*

Less than or equal to 500 kW

Secondary	\$/Month	321.08	345.16	24.08	7.50%
Primary	\$/Month	155.52	114.78	(40.74)	-26.20%
Secondary Substation	\$/Month	50068.10	53823.21	3755.11	7.50%
Primary Substation	\$/Month	49898.53	53640.92	3742.39	7.50%
Transmission	\$/Month	1123.06	1088.82	(34.24)	-3.05%

Greater than 500 kW

Secondary	\$/Month	766.91	714.14	(52.77)	-6.88%
Primary	\$/Month	171.40	114.78	(56.62)	-33.03%
Secondary Substation	\$/Month	50526.83	54316.34	3789.51	7.50%
Primary Substation	\$/Month	49914.85	53658.46	3743.61	7.50%
Transmission	\$/Month	1670.55	1472.19	(198.36)	-11.87%

Greater than 12 MW

Secondary Substation	\$/Month	62723.88	67428.17	4704.29	7.50%
Primary Substation	\$/Month	62400.80	67080.86	4680.06	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<b>Non-Coincident Demand</b>					
Secondary	\$/kW	18.63	18.63	0.00	0.00%
Primary	\$/kW	18.00	18.00	0.00	0.00%
Secondary Substation	\$/kW	19.52	19.74	0.22	1.13%
Primary Substation	\$/kW	18.89	19.11	0.22	1.16%
Transmission	\$/kW	18.82	19.04	0.22	1.17%
<b>Non-Coincident Demand w/ Super Off-Peak Exemption</b>					
Secondary	\$/kW	34.10	40.81	6.71	19.68%
Primary	\$/kW	33.92	40.60	6.68	19.69%
Secondary Substation	\$/kW	0.24	0.24	0.00	0.00%
Primary Substation	\$/kW	0.24	0.24	0.00	0.00%
Transmission	\$/kW	0.24	0.24	0.00	0.00%
<b>Maximum On-Peak Demand: Summer</b>					
Secondary	\$/kW	26.74	27.26	0.52	1.94%
Primary	\$/kW	26.49	27.02	0.53	2.00%
Secondary Substation	\$/kW	26.45	26.98	0.53	2.00%
Primary Substation	\$/kW	26.21	26.74	0.53	2.02%
Transmission	\$/kW	25.23	25.73	0.50	1.98%
<b>Maximum On-Peak Demand: Winter</b>					
Secondary	\$/kW	1.07	1.06	(0.01)	-0.93%
Primary	\$/kW	1.04	1.03	(0.01)	-0.96%
Secondary Substation	\$/kW	0.82	0.82	0.00	0.00%
Primary Substation	\$/kW	0.79	0.79	0.00	0.00%
Transmission	\$/kW	0.79	0.79	0.00	0.00%
<b>Off-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Off-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Super Off-Peak Demand: Summer</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Super Off-Peak Demand: Winter</b>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<b>Power Factor</b>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE AL-TOU2 (ELI) (Continued)**

*Summer: On-Peak Energy*

Secondary	\$/kWh	0.09326	0.17352	0.08026	86.06%
Primary	\$/kWh	0.09326	0.17273	0.07947	85.21%
Secondary Substation	\$/kWh	0.09014	0.16995	0.07981	88.54%
Primary Substation	\$/kWh	0.09014	0.16916	0.07902	87.66%
Transmission	\$/kWh	0.09014	0.16215	0.07201	79.89%

*Summer: Off-Peak Energy*

Secondary	\$/kWh	0.09326	0.10435	0.01109	11.89%
Primary	\$/kWh	0.09326	0.10391	0.01065	11.42%
Secondary Substation	\$/kWh	0.09014	0.10078	0.01064	11.80%
Primary Substation	\$/kWh	0.09014	0.10034	0.01020	11.32%
Transmission	\$/kWh	0.09014	0.09631	0.00617	6.84%

*Summer: Super Off-Peak Energy*

Secondary	\$/kWh	0.09326	0.10190	0.00864	9.26%
Primary	\$/kWh	0.09326	0.10158	0.00832	8.92%
Secondary Substation	\$/kWh	0.09014	0.09833	0.00819	9.09%
Primary Substation	\$/kWh	0.09014	0.09801	0.00787	8.73%
Transmission	\$/kWh	0.09014	0.09428	0.00414	4.59%

*Winter: On-Peak Energy*

Secondary	\$/kWh	0.09063	0.20391	0.11328	124.99%
Primary	\$/kWh	0.09063	0.20301	0.11238	124.00%
Secondary Substation	\$/kWh	0.08751	0.20034	0.11283	128.93%
Primary Substation	\$/kWh	0.08751	0.19944	0.11193	127.91%
Transmission	\$/kWh	0.08751	0.19127	0.10376	118.57%

*Winter: Off-Peak Energy*

Secondary	\$/kWh	0.09063	0.11831	0.02768	30.54%
Primary	\$/kWh	0.09063	0.11785	0.02722	30.03%
Secondary Substation	\$/kWh	0.08751	0.11474	0.02723	31.12%
Primary Substation	\$/kWh	0.08751	0.11428	0.02677	30.59%
Transmission	\$/kWh	0.08751	0.10982	0.02231	25.49%

*Winter: Super Off-Peak Energy*

Secondary	\$/kWh	0.09063	0.09349	0.00286	3.16%
Primary	\$/kWh	0.09063	0.09321	0.00258	2.85%
Secondary Substation	\$/kWh	0.08751	0.08992	0.00241	2.75%
Primary Substation	\$/kWh	0.08751	0.08964	0.00213	2.43%
Transmission	\$/kWh	0.08751	0.08625	(0.00126)	-1.44%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DG-R**

*Basic Service Fee*

Less than or equal to 500 kW

Secondary	\$/Month	199.35	229.25	29.90	15.00%
Primary	\$/Month	53.75	61.81	8.06	15.00%
Secondary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Primary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Transmission	\$/Month	289.91	333.40	43.49	15.00%

Greater than 500 kW

Secondary	\$/Month	766.91	714.14	(52.77)	-6.88%
Primary	\$/Month	63.95	73.54	9.59	15.00%
Secondary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Primary Substation	\$/Month	18717.35	20121.15	1403.80	7.50%
Transmission	\$/Month	1159.95	1246.95	87.00	7.50%
Transmission Multiple Bus	\$/Month	3000.00			

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

*Maximum Demand*

Secondary	\$/kW	18.64	18.64	0.00	0.00%
Primary	\$/kW	18.02	18.02	0.00	0.00%
Secondary Substation	\$/kW	18.63	18.63	0.00	0.00%
Primary Substation	\$/kW	18.00	18.00	0.00	0.00%
Transmission	\$/kW	17.93	17.93	0.00	0.00%

*Non-Coincident Demand w/ Super Off-Peak Exemption*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

*Maximum On-Peak Demand: Summer*

Secondary	\$/kW	3.90	3.90	0.00	0.00%
Primary	\$/kW	3.77	3.77	0.00	0.00%
Secondary Substation	\$/kW	3.90	3.90	0.00	0.00%
Primary Substation	\$/kW	3.77	3.77	0.00	0.00%
Transmission	\$/kW	3.75	3.75	0.00	0.00%

*Maximum On-Peak Demand: Winter*

Secondary	\$/kW	0.82	0.82	0.00	0.00%
Primary	\$/kW	0.79	0.79	0.00	0.00%
Secondary Substation	\$/kW	0.82	0.82	0.00	0.00%
Primary Substation	\$/kW	0.79	0.79	0.00	0.00%
Transmission	\$/kW	0.79	0.79	0.00	0.00%

*Power Factor*

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE DG-R (Continued)**

*Summer: On-Peak Energy*

Secondary	\$/kWh	0.71357	0.75935	0.04578	6.42%
Primary	\$/kWh	0.71000	0.75556	0.04556	6.42%
Secondary Substation	\$/kWh	0.42136	0.43112	0.00976	2.32%
Primary Substation	\$/kWh	0.41930	0.42902	0.00972	2.32%
Transmission	\$/kWh	0.40114	0.41039	0.00925	2.31%

*Summer: Off-Peak Energy*

Secondary	\$/kWh	0.18379	0.20795	0.02416	13.15%
Primary	\$/kWh	0.18295	0.20700	0.02405	13.15%
Secondary Substation	\$/kWh	0.14903	0.15274	0.00371	2.49%
Primary Substation	\$/kWh	0.14837	0.15207	0.00370	2.49%
Transmission	\$/kWh	0.14234	0.14591	0.00357	2.51%

*Summer: Super Off-Peak Energy*

Secondary	\$/kWh	0.12207	0.14615	0.02408	19.73%
Primary	\$/kWh	0.12163	0.14561	0.02398	19.72%
Secondary Substation	\$/kWh	0.08731	0.09094		
Primary Substation	\$/kWh	0.08705	0.09068	0.00363	4.17%
Transmission	\$/kWh	0.08397	0.08751	0.00354	4.22%

*Winter: On-Peak Energy*

Secondary	\$/kWh	0.50625	0.50587	(0.00038)	-0.08%
Primary	\$/kWh	0.50379	0.50342	(0.00037)	-0.07%
Secondary Substation	\$/kWh	0.17162	0.17764	0.00602	3.51%
Primary Substation	\$/kWh	0.17088	0.17688	0.00600	3.51%
Transmission	\$/kWh	0.16413	0.16994	0.00581	3.54%

*Winter: Off-Peak Energy*

Secondary	\$/kWh	0.13568	0.16015	0.02447	18.04%
Primary	\$/kWh	0.13513	0.15948	0.02435	18.02%
Secondary Substation	\$/kWh	0.10092	0.10494	0.00402	3.98%
Primary Substation	\$/kWh	0.10055	0.10455	0.00400	3.98%
Transmission	\$/kWh	0.09686	0.10076	0.00390	4.03%

*Winter: Super Off-Peak Energy*

Secondary	\$/kWh	0.11519	0.13907	0.02388	20.73%
Primary	\$/kWh	0.11478	0.13856	0.02378	20.72%
Secondary Substation	\$/kWh	0.08043	0.08386	0.00343	4.26%
Primary Substation	\$/kWh	0.08020	0.08363	0.00343	4.28%
Transmission	\$/kWh	0.07740	0.08075	0.00335	4.33%

**SCHEDULE PUBLIC GIR**

<i>Energy Charge</i>	\$/kWh	0.18950	0.18912	(0.00038)	-0.20%
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**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE EV-HP**

<i>Subscription Charge (≤150 kW maximum demand)</i>						
Secondary	\$/Month	30.68	30.68	0.00	0.00%	
Primary	\$/Month	30.52	30.52	0.00	0.00%	
<i>Subscription Charge (&gt;150 kW maximum demand)</i>						
Secondary	\$/Month	76.71	76.71	0.00	0.00%	
Primary	\$/Month	76.31	30.52	(45.79)	-60.01%	
<i>Basic Service Fee</i>						
0 - 100 kW						
Secondary	\$/Month	199.35	199.90	0.55	0.28%	
Primary	\$/Month	53.75	30.52	(23.23)	-43.22%	
<i>Basic Service Fee</i>						
100 - 200 kW						
Secondary	\$/Month	766.91	229.25	(537.66)	-70.11%	
Primary	\$/Month	63.95	30.52	(33.43)	-52.28%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	5.99	5.99	0.00	0.00%	
Primary	\$/kW	5.96	30.52	24.56	412.08%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	30.52	30.52	0.00%	
<i>Energy Charge</i>						
<i>On-Peak Energy: Summer</i>						
Secondary	\$/kWh	0.22945	0.22983	0.00038	0.17%	
Primary	\$/kWh	0.22279	0.22317	0.00038	0.17%	
<i>Off-Peak Energy: Summer</i>						
Secondary	\$/kWh	0.11207	0.11245	0.00038	0.34%	
Primary	\$/kWh	0.11183	0.11221	0.00038	0.34%	
<i>Super Off-Peak Energy: Summer</i>						
Secondary	\$/kWh	0.10635	0.10673	0.00038	0.36%	
Primary	\$/kWh	0.10619	0.10657	0.00038	0.36%	
<i>On-Peak Energy: Winter</i>						
Secondary	\$/kWh	0.23961	0.23999	0.00038	0.16%	
Primary	\$/kWh	0.23293	0.23331	0.00038	0.16%	
<i>Off-Peak Energy: Winter</i>						
Secondary	\$/kWh	0.11449	0.11487	0.00038	0.33%	
Primary	\$/kWh	0.11427	0.11465	0.00038	0.33%	
<i>Super Off-Peak Energy: Winter</i>						
Secondary	\$/kWh	0.10218	0.10256	0.00038	0.37%	
Primary	\$/kWh	0.10204	0.10242	0.00038	0.37%	

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE A6-TOU**

*Basic Service Fee*

<i>&gt; 500 kW</i>					
Primary	\$/Month	63.95	61.81	(2.14)	-3.35%
Primary Substation	\$/Month	18717.35	20121.15	1,403.80	7.50%
Transmission	\$/Month	1670.55	1246.95	(423.60)	-25.36%
> 12 MW: Primary Substation	\$/Month	31644.17	34017.48	2,373.31	7.50%
<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Primary	\$/kW	31.75	41.28	9.53	30.02%
Primary Substation	\$/kW	19.12	19.35	0.23	1.20%
Transmission	\$/kW	19.05	19.28	0.23	1.21%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum Demand at Time of System Peak: Summer</i>					
Primary	\$/kW	40.32	43.74	3.42000	8.48%
Primary Substation	\$/kW	16.50	16.73	0.23000	1.39%
Transmission	\$/kW	15.95	16.17	0.22000	1.38%
<i>Maximum Demand at Time of System Peak: Winter</i>					
Primary	\$/kW	28.65	27.79	(0.86000)	-3.00%
Primary Substation	\$/kW	0.83	0.83	0.00000	0.00%
Transmission	\$/kW	0.83	0.83	0.00000	0.00%
<i>Power Factor</i>					
Primary	\$/kvar	0.25000	0.25	0.00000	0.00%
Primary Substation	\$/kvar	0.25000	0.25	0.00000	0.00%
Transmission	\$/kvar	0.00000	0.00	0.00000	0.00%
<i>Summer: On-Peak Energy</i>					
Primary	\$/kWh	0.18548	0.19034	0.00486	2.62%
Primary Substation	\$/kWh	0.18548	0.19034	0.00486	2.62%
Transmission	\$/kWh	0.17787	0.18257	0.00470	2.64%
<i>Summer: Off-Peak Energy</i>					
Primary	\$/kWh	0.11141	0.11427	0.00286	2.57%
Primary Substation	\$/kWh	0.11141	0.11427	0.00286	2.57%
Transmission	\$/kWh	0.10699	0.10977	0.00278	2.60%
<i>Summer: Super Off-Peak Energy</i>					
Primary	\$/kWh	0.10693	0.11075	0.00382	3.57%
Primary Substation	\$/kWh	0.10693	0.11075	0.00382	3.57%
Transmission	\$/kWh	0.10292	0.10663	0.00371	3.60%
<i>Winter: On-Peak Energy</i>					
Primary	\$/kWh	0.21586	0.22277	0.00691	3.20%
Primary Substation	\$/kWh	0.21586	0.22277	0.00691	3.20%
Transmission	\$/kWh	0.20708	0.21374	0.00666	3.22%
<i>Winter: Off-Peak Energy</i>					
Primary	\$/kWh	0.12440	0.12872	0.00432	3.47%
Primary Substation	\$/kWh	0.12440	0.12872	0.00432	3.47%
Transmission	\$/kWh	0.11961	0.12379	0.00418	3.49%
<i>Winter: Super Off-Peak Energy</i>					
Primary	\$/kWh	0.09794	0.10151	0.00357	3.65%
Primary Substation	\$/kWh	0.09794	0.10151	0.00357	3.65%
Transmission	\$/kWh	0.09430	0.09777	0.00347	3.68%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE S**

*Contracted Demand (Annual)*

Secondary	\$/kW	21.52	26.14	4.62	21.47%
Primary	\$/kW	21.17	25.76	4.59	21.68%
Secondary Substation	\$/kW	8.24	8.24	0.00	0.00%
Primary Substation	\$/kW	7.96	7.96	0.00	0.00%
Transmission	\$/kW	7.93	7.93	0.00	0.00%

**SCHEDULE OL-TOU (Secondary)**

*Basic Service Fee*

0-5 kW	\$/Month	32.73	37.64	4.91	15.00%
5-20 kW	\$/Month	32.73	37.64	4.91	15.00%
20-50 kW	\$/Month	32.73	37.64	4.91	15.00%
> 50 kW	\$/Month	32.73	37.64	4.91	15.00%

*Non-Coincident Demand*

	\$/kW	0.00	0.00	0.00	0.00%
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*Non-Coincident Demand with Super Off Peak Exemption*

	\$/kW	0.00	0.00	0.00	0.00%
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*On-Peak Demand*

Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%

*Energy Charge*

*Summer*

On-Peak	\$/kWh	0.56	0.55955	(0.00)	-0.09%
Off-Peak	\$/kWh	0.29	0.29070	0.00	0.26%
Super Off-Peak	\$/kWh	0.23	0.22966	0.00	1.02%

*Winter*

On-Peak	\$/kWh	0.31	0.31428	0.00	0.85%
Off-Peak	\$/kWh	0.24	0.24328	0.00	0.98%
Super Off-Peak	\$/kWh	0.22	0.22268	0.00	1.03%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

<b>SCHEDULE VGI</b>					
<i>Energy Charge</i>	\$/kWh	0.17	0.16634	(0.01)	-3.45%
<b>SCHEDULE PA-T-1</b>					
<i>Basic Service Fee</i>					
Secondary	\$/Month	112.87	129.80	16.93	15.00%
Primary	\$/Month	112.87	108.21	(4.66)	-4.13%
Transmission	\$/Month	112.87	108.21	(4.66)	-4.13%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	8.49	8.49	0.00	0.00%
Primary	\$/kW	8.19	8.19	0.00	0.00%
Transmission	\$/kW	8.15	8.15	0.00	0.00%
<i>Time-Of-Use (TOU) Demand</i>					
Secondary	\$/kW	22.48	18.65	(3.83)	-17.04%
Primary	\$/kW	22.37	18.56	(3.81)	-17.03%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	6.17000	6.44000	0.27000	4.38%
Primary	\$/kW	6.14000	6.41000	0.27000	4.40%
Transmission	\$/kW	5.88000	6.14000	0.26000	4.42%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00000	0.00000	0.00000	0.00%
Primary	\$/kW	0.00000	0.00000	0.00000	0.00%
Transmission	\$/kW	0.00000	0.00000	0.00000	0.00%
<i>Off-Peak Demand</i>					
Secondary	\$/kW	0.00000	0.00000	0.00000	0.00%
Primary	\$/kW	0.00000	0.00000	0.00000	0.00%
Transmission	\$/kW	0.00000	0.00000	0.00000	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.15811	0.16752	0.00941	5.95%
Primary	\$/kWh	0.15739	0.16677	0.00938	5.96%
Transmission	\$/kWh	0.15099	0.16011	0.00912	6.04%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.10141	0.10905	0.00764	7.53%
Primary	\$/kWh	0.10098	0.10860	0.00762	7.55%
Transmission	\$/kWh	0.09704	0.10449	0.00745	7.68%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.08303	0.08860	0.00557	6.71%
Primary	\$/kWh	0.08277	0.08834	0.00557	6.73%
Transmission	\$/kWh	0.07978	0.08525	0.00547	6.86%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.16494	0.17294	0.00800	4.85%
Primary	\$/kWh	0.16422	0.17220	0.00798	4.86%
Transmission	\$/kWh	0.15766	0.16544	0.00778	4.93%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.09621	0.10217	0.00596	6.19%
Primary	\$/kWh	0.09585	0.10180	0.00595	6.21%
Transmission	\$/kWh	0.09226	0.09811	0.00585	6.34%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.07627	0.08164	0.00537	7.04%
Primary	\$/kWh	0.07605	0.08141	0.00536	7.05%
Transmission	\$/kWh	0.07333	0.07861	0.00528	7.20%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-PA3**

Less than 20kW

*Basic Service Fee*

Secondary	\$/Month	23.41	26.92	3.51	14.99%
Primary	\$/Month	23.41	26.92	3.51	14.99%

*Non-Coincident Demand*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Non-Coincident Demand with Super Off Peak Exemption*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*On-Peak Demand*

*Summer*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Winter*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Energy Charge*

*Summer*

*On-Peak*

Secondary	\$/kWh	0.38914	0.42691	0.03777	9.71%
Primary	\$/kWh	0.38746	0.42506	0.03760	9.70%

*Off-Peak*

Secondary	\$/kWh	0.25766	0.29153	0.03387	13.15%
Primary	\$/kWh	0.25661	0.29033	0.03372	13.14%

*Super Off-Peak*

Secondary	\$/kWh	0.17652	0.20798	0.03146	17.82%
Primary	\$/kWh	0.17587	0.20719	0.03132	17.81%

*Winter*

*On-Peak*

Secondary	\$/kWh	0.22277	0.25560	0.03283	14.74%
Primary	\$/kWh	0.22192	0.25461	0.03269	14.73%

*Off-Peak*

Secondary	\$/kWh	0.17001	0.20128	0.03127	18.39%
Primary	\$/kWh	0.16944	0.20056	0.03112	18.37%

*Super Off-Peak*

Secondary	\$/kWh	0.15471	0.18552	0.03081	19.91%
Primary	\$/kWh	0.15423	0.18491	0.03068	19.89%

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

Greater than or equal to 20kW

*Basic Service Fee*

<i>Secondary</i>						
20-75 kW	\$/Month	38.78	44.60	5.82	15.01%	
75-100 kW	\$/Month	65.53	75.36	9.83	15.00%	
100-200 kW	\$/Month	81.58	93.82	12.24	15.00%	
>200 kW	\$/Month	135.08	146.14	11.06	8.19%	
<i>Primary</i>						
20-75 kW	\$/Month	38.78	44.60	5.82	15.01%	
75-100 kW	\$/Month	65.53	75.36	9.83	15.00%	
100-200 kW	\$/Month	81.58	93.82	12.24	15.00%	
>200 kW	\$/Month	135.08	146.14	11.06	8.19%	

*Non-Coincident Demand*

<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	

*Non-Coincident Demand with Super Off Peak Exemption*

<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	

*On-Peak Demand*

<i>Summer</i>						
<i>Secondary</i>						
	\$/kW	2.97	3.18	0.21	7.07%	
<i>Primary</i>						
	\$/kW	2.96	3.17	0.21	7.09%	
<i>Winter</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	

*Energy Charge*

<i>Summer</i>						
<i>On-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.37765	0.41780	0.04015	10.63%	
<i>Primary</i>						
	\$/kWh	0.37611	0.41608	0.03997	10.63%	
<i>Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.25097	0.28677	0.03580	14.26%	
<i>Primary</i>						
	\$/kWh	0.25002	0.28566	0.03564	14.25%	
<i>Super Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.16938	0.20063	0.03125	18.45%	
<i>Primary</i>						
	\$/kWh	0.16876	0.19987	0.03111	18.43%	
<i>Winter</i>						
<i>On-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.21729	0.24996	0.03267	15.04%	
<i>Primary</i>						
	\$/kWh	0.21644	0.24896	0.03252	15.02%	
<i>Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.16694	0.19812	0.03118	18.68%	
<i>Primary</i>						
	\$/kWh	0.16633	0.19737	0.03104	18.66%	
<i>Super Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.15233	0.18307	0.03074	20.18%	
<i>Primary</i>						
	\$/kWh	0.15179	0.18240	0.03061	20.17%	

**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-PA**

Less than 20kW

*Basic Service Fee*

Secondary	\$/Month	23.41	26.92	3.51000	14.99%
Primary	\$/Month	23.41	26.92	3.51000	14.99%

*Non-Coincident Demand*

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%

*Non-Coincident Demand with Super Off Peak Exemption*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*On-Peak Demand*

*Summer*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Winter*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Energy Charge*

*Summer*

<i>On-Peak</i>					
Secondary	\$/kWh	0.35	0.38858	0.04	10.42%
Primary	\$/kWh	0.35	0.38687	0.03650	10.42%

*Off-Peak*

Secondary	\$/kWh	0.24	0.27373	0.03336	13.88%
Primary	\$/kWh	0.24	0.27259	0.03320	13.87%

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*Winter*

*On-Peak*

Secondary	\$/kWh	0.23	0.26511	0.03311	14.27%
Primary	\$/kWh	0.23	0.26405	0.03	14.26%

*Off-Peak*

Secondary	\$/kWh	0.17	0.19683	0.03	18.79%
Primary	\$/kWh	0.17	0.19616	0.03	18.77%

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**ATTACHMENT E**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES YEAR 1**  
**SAN DIEGO GAS ELECTRIC COMPANY**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-PA2**

Greater than or equal to 20kW

*Basic Service Fee*

Secondary	\$/Month	227.27	146.14	(81.13)	-35.70%
Primary	\$/Month	116.94	108.21	(8.73)	-7.47%

*Non-Coincident Demand*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Non-Coincident Demand with Super Off Peak Exemption*

Secondary	\$/kW	0.00	14.27	14.27	0.00%
Primary	\$/kW	9.38	14.20	4.82	51.39%

*On-Peak Demand*

*Summer*

Secondary	\$/kW	10.85	11.30	0.45	4.15%
Primary	\$/kW	10.81	11.25	0.44	4.07%

*Winter*

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

*Energy Charge*

*Summer*

<i>On-Peak</i>					
Secondary	\$/kWh	0.19149	0.20194	0.01045	5.46%
Primary	\$/kWh	0.19086	0.20129	0.01043	5.46%

<i>Off-Peak</i>					
Secondary	\$/kWh	0.13533	0.14352	0.00819	6.05%
Primary	\$/kWh	0.13497	0.14315	0.00818	6.06%

<i>Super Off-Peak</i>					
Secondary	\$/kWh	0.11396	0.11939	0.00543	4.76%
Primary	\$/kWh	0.11372	0.11915	0.00543	4.77%

*Winter*

<i>On-Peak</i>					
Secondary	\$/kWh	0.19068	0.19838	0.00770	4.04%
Primary	\$/kWh	0.19001	0.19769	0.00768	4.04%

<i>Off-Peak</i>					
Secondary	\$/kWh	0.12630	0.13210	0.00580	4.59%
Primary	\$/kWh	0.12597	0.13175	0.00578	4.59%

<i>Super Off-Peak</i>					
Secondary	\$/kWh	0.10763	0.11287	0.00524	4.87%
Primary	\$/kWh	0.10742	0.11265	0.00523	4.87%

**SCHEDULE STREETLIGHTING**

*Energy Charge*

Summer	\$/kWh	0.00000	0.28749	0.28749	0.00%
Winter	\$/kWh	0.00000	0.28749	0.28749	0.00%

**OL-2**

\$/kWh					
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**SCHEDULE ELI SMALL COMMERCIAL**

Summer	\$/kWh				
Winter	\$/kWh				

**SCHEDULE ELI M/L C&I**

Summer	\$/kWh				
Winter	\$/kWh				



# **ATTACHMENT F**

Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
<b>SCHEDULE DR-SES (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE DR-SES Medical Baseline (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE DR-SES (CARE) (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE DR-SES (CARE &amp; MEDICAL BASELINE) (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On-Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Minimum Bill	Min \$/Day				
<b>SCHEDULE EV-TOU (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Super Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Super Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
<b>SCHEDULE EV-TOU-2 (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Super Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Super Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE EV-TOU-2 Medical Baseline (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Super Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Super Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE EV-TOU-2 (CARE) (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
Super Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Super Off-Peak: Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-DR (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Baseline Adjustment - Summer	\$/kWh				
101% to 130% of Baseline - Summer	\$/kWh				
Baseline Adjustment - Winter	\$/kWh				
101% to 130% of Baseline - Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-DR (Medical Baseline) (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
		TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Baseline Adjustment - Summer	\$/kWh				
101% to 130% of Baseline - Summer	\$/kWh				
Baseline Adjustment - Winter	\$/kWh				
101% to 130% of Baseline - Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-DR CARE (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Baseline Adjustment - Summer	\$/kWh				
101% to 130% of Baseline - Summer	\$/kWh				
Baseline Adjustment - Winter	\$/kWh				
101% to 130% of Baseline - Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-DR CARE and Medical Baseline (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Baseline Adjustment - Summer	\$/kWh				
101% to 130% of Baseline - Summer	\$/kWh				
Baseline Adjustment - Winter	\$/kWh				
101% to 130% of Baseline - Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-DR FERA (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Baseline Adjustment - Summer	\$/kWh				
101% to 130% of Baseline - Summer	\$/kWh				
Baseline Adjustment - Winter	\$/kWh				
101% to 130% of Baseline - Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-DR FERA and Medical Baseline (GF)</b>					
Basic Service Fee	\$/Month				
Non-Coincident Demand	\$/kW				
On Peak Demand					

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
Summer	\$/kW				
Winter	\$/kW				
Energy Charge					
On-Peak: Summer	\$/kWh				
Semi-Peak: Summer	\$/kWh				
Off-Peak: Summer	\$/kWh				
On-Peak: Winter	\$/kWh				
Semi-Peak: Winter	\$/kWh				
Off-Peak: Winter	\$/kWh				
Baseline Adjustment - Summer	\$/kWh				
101% to 130% of Baseline - Summer	\$/kWh				
Baseline Adjustment - Winter	\$/kWh				
101% to 130% of Baseline - Winter	\$/kWh				
Minimum Bill	Min Bill \$/Day				
<b>SCHEDULE TOU-A (GF)</b>					
Basic Service Fee					
Secondary					
0-5 kW	\$/Month	10.70	12.31	1.61	15.0%
5-20 kW	\$/Month	17.12	19.69	2.57	15.0%
20-50 kW	\$/Month	32.10	36.92	4.82	15.0%
>50 kW	\$/Month	80.25	92.29	12.04	15.0%
Primary					
0-5 kW	\$/Month	10.70	12.31	1.61	15.0%
5-20 kW	\$/Month	17.12	19.69	2.57	15.0%
20-50 kW	\$/Month	32.10	36.92	4.82	15.0%
>50 kW	\$/Month	80.25	92.29	12.04	15.0%
Non-Coincident Demand					
Secondary					
Primary					
On-Peak Demand: Summer					
Secondary					
Primary					
On-Peak Demand: Winter					
Secondary					
Primary					
Energy Charge					
Summer On-Peak					
Secondary	\$/kWh	0.48702	0.48096	(0.00606)	-1.2%
Primary	\$/kWh	0.48483	0.47880	(0.00603)	-1.2%
Summer Semi-Peak					
Secondary	\$/kWh	0.36207	0.35606	(0.00601)	-1.7%
Primary	\$/kWh	0.36053	0.35456	(0.00597)	-1.7%
Summer Off-Peak					
Secondary	\$/kWh	0.27230	0.26633	(0.00597)	-2.2%
Primary	\$/kWh	0.27123	0.26530	(0.00593)	-2.2%
Winter On-Peak					
Secondary	\$/kWh	0.36380	0.35779	(0.00601)	-1.7%
Primary	\$/kWh	0.36232	0.35635	(0.00597)	-1.6%
Winter Semi-Peak					
Secondary	\$/kWh	0.27559	0.26962	(0.00597)	-2.2%
Primary	\$/kWh	0.27457	0.26864	(0.00593)	-2.2%
Winter Off-Peak					
Secondary	\$/kWh	0.27538	0.26941	(0.00597)	-2.2%
Primary	\$/kWh	0.27436	0.26843	(0.00593)	-2.2%
<b>SCHEDULE TOU-A (GF) (ELI)</b>					
Basic Service Fee					
Secondary					
0-5 kW	\$/Month	10.70	12.31	1.61	15.0%
5-20 kW	\$/Month	17.12	19.69	2.57	15.0%
20-50 kW	\$/Month	32.10	36.92	4.82	15.0%
>50 kW	\$/Month	80.25	92.29	12.04	15.0%
Primary					
0-5 kW	\$/Month	10.70	12.31	1.61	15.0%
5-20 kW	\$/Month	17.12	19.69	2.57	15.0%
20-50 kW	\$/Month	32.10	36.92	4.82	15.0%
>50 kW	\$/Month	80.25	92.29	12.04	15.0%
Non-Coincident Demand					
Secondary					

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
		6/1/2022 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Primary	\$/kW				
On-Peak Demand: Summer					
Secondary	\$/kW				
Primary	\$/kW				
On-Peak Demand: Winter					
Secondary	\$/kW				
Primary	\$/kW				
Energy Charge					
Summer On-Peak					
Secondary	\$/kWh	0.26924	0.47730	0.20806	77.3%
Primary	\$/kWh	0.26857	0.47515	0.20658	76.9%
Summer Off-Peak					
Secondary	\$/kWh	0.26924	0.35240	0.08316	30.9%
Primary	\$/kWh	0.26857	0.35091	0.08234	30.7%
Summer Super Off-Peak					
Secondary	\$/kWh	0.26924	0.26267	(0.00657)	-2.4%
Primary	\$/kWh	0.26857	0.26165	(0.00692)	-2.6%
Winter On-Peak					
Secondary	\$/kWh	0.26674	0.35413	0.08739	32.8%
Primary	\$/kWh	0.26607	0.35270	0.08663	32.6%
Winter Off-Peak					
Secondary	\$/kWh	0.26674	0.26596	(0.00078)	-0.3%
Primary	\$/kWh	0.26607	0.26499	(0.00108)	-0.4%
Winter Super Off-Peak					
Secondary	\$/kWh	0.26674	0.26575	(0.00099)	-0.4%
Primary	\$/kWh	0.26607	0.26478	(0.00129)	-0.5%
<b>SCHEDULE TOU-M (GF)</b>					
Basic Service Fee					
0-5 kW	\$/Month	131.50	151.26	19.76	15.0%
5-20 kW	\$/Month	131.50	151.26	19.76	15.0%
20-50 kW	\$/Month	131.50	151.26	19.76	15.0%
>50 kW	\$/Month	131.50	151.26	19.76	15.0%
Non-Coincident Demand	\$/kW	5.20	6.16	0.96	18.5%
On Peak Demand					
Summer	\$/kW	0.00	0.00	0.00	0.0%
Winter	\$/kW	0.00	0.00	0.00	0.0%
Energy Charge					
Summer					
On-Peak	\$/kWh	0.29180	0.29021	(0.00159)	-0.5%
Semi-Peak	\$/kWh	0.28986	0.28827	(0.00159)	-0.5%
Off-Peak	\$/kWh	0.28960	0.28802	(0.00158)	-0.5%
Winter					
On-Peak	\$/kWh	0.29675	0.29514	(0.00161)	-0.5%
Semi-Peak	\$/kWh	0.20693	0.20565	(0.00128)	-0.6%
Off-Peak	\$/kWh	0.20672	0.20545	(0.00127)	-0.6%
<b>SCHEDULE TOU-M (ELI) (GF)</b>					
Basic Service Fee					
0-5 kW	\$/Month	131.50	151.26	19.76	15.0%
5-20 kW	\$/Month	131.50	151.26	19.76	15.0%
20-50 kW	\$/Month	131.50	151.26	19.76	15.0%
>50 kW	\$/Month	131.50	151.26	19.76	15.0%
Non-Coincident Demand	\$/kW	5.20	6.16	0.96	18.5%
On Peak Demand					
Summer	\$/kW	0.00	0.00	0.00	0.0%
Winter	\$/kW	0.00	0.00	0.00	0.0%
Energy Charge					
Summer					
On-Peak	\$/kWh	0.19917	0.28672	0.08755	44.0%
Semi-Peak	\$/kWh	0.19917	0.28478	0.08561	43.0%
Off-Peak	\$/kWh	0.19917	0.28453	0.08536	42.9%
Winter					
On-Peak	\$/kWh	0.19667	0.29165	0.09498	48.3%
Semi-Peak	\$/kWh	0.19667	0.20216	0.00549	2.8%
Off-Peak	\$/kWh	0.19667	0.20196	0.00529	2.7%
<b>SCHEDULE AL-TOU-M (GF)</b>					
Basic Service Fee					
0-100 kW					
Secondary	\$/Month		199.90	199.90000	0.0%
Primary	\$/Month		61.81	61.81000	0.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
100-200 kW					
Secondary	\$/Month		229.25	229.25000	0.0%
Primary	\$/Month		61.81	61.81000	0.0%
Non-Coincident Demand					
Secondary	\$/kW		27.94	27.94000	0.0%
Primary	\$/kW		27.26	27.26000	0.0%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	\$/kW		0.00	0.00000	0.0%
Primary	\$/kW		0.00	0.00000	0.0%
Maximum On-Peak Demand: Summer					
Secondary	\$/kW		13.00	13.00000	0.0%
Primary	\$/kW		12.81	12.81000	0.0%
Maximum On-Peak Demand: Winter					
Secondary	\$/kW		9.70	9.70000	0.0%
Primary	\$/kW		9.62	9.62000	0.0%
Summer: On-Peak Energy					
Secondary	\$/kWh		0.12402	0.12402	0.0%
Primary	\$/kWh		0.12351	0.12351	0.0%
Summer: Semi-Peak Energy					
Secondary	\$/kWh		0.12482	0.12482	0.0%
Primary	\$/kWh		0.12431	0.12431	0.0%
Summer: Off-Peak Energy					
Secondary	\$/kWh		0.13389	0.13389	0.0%
Primary	\$/kWh		0.13334	0.13334	0.0%
Winter: On-Peak Energy					
Secondary	\$/kWh		0.35605	0.35605	0.0%
Primary	\$/kWh		0.35446	0.35446	0.0%
Winter: Semi-Peak Energy					
Secondary	\$/kWh		0.18194	0.18194	0.0%
Primary	\$/kWh		0.18126	0.18126	0.0%
Winter: Off-Peak Energy					
Secondary	\$/kWh		0.18195	0.18195	0.0%
Primary	\$/kWh		0.18127	0.18127	0.0%
<b>SCHEDULE AL-TOU-M (GF) (ELI)</b>					
Basic Service Fee					
0-100 kW					
Secondary	\$/Month		199.90	199.90000	0.0%
Primary	\$/Month		61.81	61.81000	0.0%
100-200 kW					
Secondary	\$/Month		229.25	229.25000	0.0%
Primary	\$/Month		61.81	61.81000	0.0%
Non-Coincident Demand					
Secondary	\$/kW		27.87	27.87000	0.0%
Primary	\$/kW		27.19	27.19000	0.0%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	\$/kW		0.00	0.00000	0.0%
Primary	\$/kW		0.00	0.00000	0.0%
Maximum On-Peak Demand: Summer					
Secondary	\$/kW		12.95	12.95000	0.0%
Primary	\$/kW		12.77	12.77000	0.0%
Maximum On-Peak Demand: Winter					
Secondary	\$/kW		9.66	9.66000	0.0%
Primary	\$/kW		9.58	9.58000	0.0%
Summer: On-Peak Energy					
Secondary	\$/kWh		0.12093	0.12093	0.0%
Primary	\$/kWh		0.12042	0.12042	0.0%
Summer: Semi-Peak Energy					
Secondary	\$/kWh		0.12173	0.12173	0.0%
Primary	\$/kWh		0.12122	0.12122	0.0%
Summer: Off-Peak Energy					
Secondary	\$/kWh		0.13080	0.13080	0.0%
Primary	\$/kWh		0.13025	0.13025	0.0%
Winter: On-Peak Energy					
Secondary	\$/kWh		0.35296	0.35296	0.0%
Primary	\$/kWh		0.35137	0.35137	0.0%
Winter: Semi-Peak Energy					
Secondary	\$/kWh		0.17885	0.17885	0.0%
Primary	\$/kWh		0.17817	0.17817	0.0%
Winter: Off-Peak Energy					
Secondary	\$/kWh		0.17886	0.17886	0.0%
Primary	\$/kWh		0.17818	0.17818	0.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
<b>SCHEDULE DG-R-M (GF)</b>					
Basic Service Fee					
0-100 kW					
Secondary	\$/Month		199.90	199.90000	0.0%
Primary	\$/Month		61.81	61.81000	0.0%
100-200 kW					
Secondary	\$/Month		229.25	229.25000	0.0%
Primary	\$/Month		61.81	61.81000	0.0%
Non-Coincident Demand					
Secondary	\$/kW		18.64	18.64000	0.0%
Primary	\$/kW		18.01	18.01000	0.0%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	\$/kW		0.00	0.00000	0.0%
Primary	\$/kW		0.00	0.00000	0.0%
Maximum On-Peak Demand: Summer					
Secondary	\$/kW		3.90	3.90000	0.0%
Primary	\$/kW		3.77	3.77000	0.0%
Maximum On-Peak Demand: Winter					
Secondary	\$/kW		0.82	0.82000	0.0%
Primary	\$/kW		0.79	0.79000	0.0%
Summer: On-Peak Energy					
Secondary	\$/kWh		0.35396	0.35396	0.0%
Primary	\$/kWh		0.35209	0.35209	0.0%
Summer: Semi-Peak Energy					
Secondary	\$/kWh		0.15788	0.15788	0.0%
Primary	\$/kWh		0.15708	0.15708	0.0%
Summer: Off-Peak Energy					
Secondary	\$/kWh		0.17172	0.17172	0.0%
Primary	\$/kWh		0.17088	0.17088	0.0%
Winter: On-Peak Energy					
Secondary	\$/kWh		0.55017	0.55017	0.0%
Primary	\$/kWh		0.54748	0.54748	0.0%
Winter: Semi-Peak Energy					
Secondary	\$/kWh		0.18277	0.18277	0.0%
Primary	\$/kWh		0.18199	0.18199	0.0%
Winter: Off-Peak Energy					
Secondary	\$/kWh		0.18278	0.18278	0.0%
Primary	\$/kWh		0.18199	0.18199	0.0%
<b>SCHEDULE AL-TOU (GF)</b>					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	\$/Month	199.35	229.25	29.90	15.0%
Primary	\$/Month	53.75	61.81	8.06	15.0%
Secondary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	289.91	333.40	43.49	15.0%
Greater than 500 kW					
Secondary	\$/Month	766.91	714.14	(52.77)	-6.9%
Primary	\$/Month	63.95	73.54	9.59	15.0%
Secondary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	1,159.95	1,246.95	87.00	7.5%
Greater than 12 MW					
Secondary Substation	\$/Month	31,585.50	33,954.41	2,368.91	7.5%
Primary Substation	\$/Month	31,644.17	34,017.48	2,373.31	7.5%
Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
Non-Coincident Demand					
Secondary	\$/kW	31.31	41.75	10.44	33.3%
Primary	\$/kW	30.61	41.00	10.39	33.9%
Secondary Substation	\$/kW	19.75	19.98	0.23	1.2%
Primary Substation	\$/kW	19.12	19.35	0.23	1.2%
Transmission	\$/kW	19.05	19.28	0.23	1.2%
Maximum On-Peak Demand: Summer					
Secondary	\$/kW	26.32	29.62	3.30	12.5%
Primary	\$/kW	26.07	29.35	3.28	12.6%
Secondary Substation	\$/kW	3.83	3.83	0.00	0.0%



**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
		6/1/2022 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Primary Substation	\$/kW	3.71	3.71	0.00	0.0%
Transmission	\$/kW	3.69	3.69	0.00	0.0%
Maximum On-Peak Demand: Winter					
Secondary	\$/kW	30.65	26.60	(4.05)	-13.2%
Primary	\$/kW	30.47	26.44	(4.03)	-13.2%
Secondary Substation	\$/kW	0.87	0.87	0.00	0.0%
Primary Substation	\$/kW	0.84	0.84	0.00	0.0%
Transmission	\$/kW	0.84	0.84	0.00	0.0%
Semi-Peak Demand: Summer					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Semi-Peak Demand: Winter					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Off-Peak Demand: Summer					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Off-Peak Demand: Winter					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Power Factor					
Secondary	\$/kvar	0.25	0.25	0.00	0.0%
Primary	\$/kvar	0.25	0.25	0.00	0.0%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Transmission	\$/kvar	0.00	0.00	0.00	0.0%
<b>SCHEDULE AL-TOU (GF) (Continued)</b>					
On-Peak Energy: Summer					
Secondary	\$/kWh	0.10673	0.10810	0.00137	1.3%
Primary	\$/kWh	0.10622	0.10759	0.00137	1.3%
Secondary Substation	\$/kWh	0.10361	0.10453	0.00092	0.9%
Primary Substation	\$/kWh	0.10310	0.10402	0.00092	0.9%
Transmission	\$/kWh	0.09886	0.09979	0.00093	0.9%
Semi-Peak Energy: Summer					
Secondary	\$/kWh	0.10754	0.10891	0.00137	1.3%
Primary	\$/kWh	0.10702	0.10839	0.00137	1.3%
Secondary Substation	\$/kWh	0.10442	0.10534	0.00092	0.9%
Primary Substation	\$/kWh	0.10390	0.10482	0.00092	0.9%
Transmission	\$/kWh	0.09962	0.10054	0.00092	0.9%
Off-Peak Energy: Summer					
Secondary	\$/kWh	0.11662	0.11797	0.00135	1.2%
Primary	\$/kWh	0.11607	0.11741	0.00134	1.2%
Secondary Substation	\$/kWh	0.11350	0.11440	0.00090	0.8%
Primary Substation	\$/kWh	0.11295	0.11384	0.00089	0.8%
Transmission	\$/kWh	0.10827	0.10918	0.00091	0.8%
On-Peak Energy: Winter					
Secondary	\$/kWh	0.33963	0.34074	0.00111	0.3%
Primary	\$/kWh	0.33804	0.33915	0.00111	0.3%
Secondary Substation	\$/kWh	0.33651	0.33717	0.00066	0.2%
Primary Substation	\$/kWh	0.33492	0.33558	0.00066	0.2%
Transmission	\$/kWh	0.32089	0.32156	0.00067	0.2%
Semi-Peak Energy: Winter					
Secondary	\$/kWh	0.16486	0.16615	0.00129	0.8%
Primary	\$/kWh	0.16418	0.16547	0.00129	0.8%
Secondary Substation	\$/kWh	0.16174	0.16258	0.00084	0.5%
Primary Substation	\$/kWh	0.16106	0.16190	0.00084	0.5%
Transmission	\$/kWh	0.15467	0.15553	0.00086	0.6%
Off-Peak Energy: Winter					
Secondary	\$/kWh	0.16487	0.16616	0.00129	0.8%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
		6/1/2022 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Primary	\$/kWh	0.16419	0.16548	0.00129	0.8%
Secondary Substation	\$/kWh	0.16175	0.16259	0.00084	0.5%
Primary Substation	\$/kWh	0.16107	0.16191	0.00084	0.5%
Transmission	\$/kWh	0.15468	0.15553	0.00085	0.5%
<b>SCHEDULE AL-TOU (ELI) (GF)</b>					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	\$/Month	199.35	229.25	29.90	15.0%
Primary	\$/Month	53.75	61.81	8.06	15.0%
Secondary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	289.91	333.40	43.49	15.0%
Greater than 500 kW					
Secondary	\$/Month	766.91	714.14	(52.77)	-6.9%
Primary	\$/Month	63.95	73.54	9.59	15.0%
Secondary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	1,159.95	1,246.95	87.00	7.5%
Greater than 12 MW					
Secondary Substation	\$/Month	31,585.50	33,954.41	2,368.91	7.5%
Primary Substation	\$/Month	31,644.17	34,017.48	2,373.31	7.5%
Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
Non-Coincident Demand					
Secondary	\$/kW	31.21	41.63	10.42	33.4%
Primary	\$/kW	30.51	40.87	10.36	34.0%
Secondary Substation	\$/kW	19.75	19.98	0.23	1.2%
Primary Substation	\$/kW	19.12	19.35	0.23	1.2%
Transmission	\$/kW	19.05	19.28	0.23	1.2%
Maximum On-Peak Demand: Summer					
Secondary	\$/kW	26.25	29.54	3.29	12.5%
Primary	\$/kW	26.01	29.28	3.27	12.6%
Secondary Substation	\$/kW	3.83	3.83	0.00	0.0%
Primary Substation	\$/kW	3.71	3.71	0.00	0.0%
Transmission	\$/kW	3.69	3.69	0.00	0.0%
Maximum On-Peak Demand: Winter					
Secondary	\$/kW	30.59	26.53	(4.06)	-13.3%
Primary	\$/kW	30.41	26.37	(4.04)	-13.3%
Secondary Substation	\$/kW	0.87	0.87	0.00	0.0%
Primary Substation	\$/kW	0.84	0.84	0.00	0.0%
Transmission	\$/kW	0.84	0.84	0.00	0.0%
Semi-Peak Demand: Summer					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Semi-Peak Demand: Winter					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Off-Peak Demand: Summer					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Off-Peak Demand: Winter					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Power Factor					
Secondary	\$/kvar	0.25	0.25	0.00	0.0%
Primary	\$/kvar	0.25	0.25	0.00	0.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
		6/1/2022 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Transmission	\$/kvar	0.00	0.00	0.00	0.0%
<b>SCHEDULE AL-TOU (ELI) (GF) (Continued)</b>					
On-Peak Energy: Summer					
Secondary	\$/kWh	0.09325	0.10501	0.01176	12.6%
Primary	\$/kWh	0.09325	0.10450	0.01125	12.1%
Secondary Substation	\$/kWh	0.09013	0.10144	0.01131	12.5%
Primary Substation	\$/kWh	0.09013	0.10093	0.01080	12.0%
Transmission	\$/kWh	0.09013	0.09670	0.00657	7.3%
Semi-Peak Energy: Summer					
Secondary	\$/kWh	0.09325	0.10582	0.01257	13.5%
Primary	\$/kWh	0.09325	0.10530	0.01205	12.9%
Secondary Substation	\$/kWh	0.09013	0.10225	0.01212	13.4%
Primary Substation	\$/kWh	0.09013	0.10173	0.01160	12.9%
Transmission	\$/kWh	0.09013	0.09745	0.00732	8.1%
Off-Peak Energy: Summer					
Secondary	\$/kWh	0.09325	0.11488	0.02163	23.2%
Primary	\$/kWh	0.09325	0.11432	0.02107	22.6%
Secondary Substation	\$/kWh	0.09013	0.11131	0.02118	23.5%
Primary Substation	\$/kWh	0.09013	0.11075	0.02062	22.9%
Transmission	\$/kWh	0.09013	0.10609	0.01596	17.7%
On-Peak Energy: Winter					
Secondary	\$/kWh	0.09062	0.33765	0.24703	272.6%
Primary	\$/kWh	0.09062	0.33606	0.24544	270.8%
Secondary Substation	\$/kWh	0.08750	0.33408	0.24658	281.8%
Primary Substation	\$/kWh	0.08750	0.33249	0.24499	280.0%
Transmission	\$/kWh	0.08750	0.31847	0.23097	264.0%
Semi-Peak Energy: Winter					
Secondary	\$/kWh	0.09062	0.16306	0.07244	79.9%
Primary	\$/kWh	0.09062	0.16238	0.07176	79.2%
Secondary Substation	\$/kWh	0.08750	0.15949	0.07199	82.3%
Primary Substation	\$/kWh	0.08750	0.15881	0.07131	81.5%
Transmission	\$/kWh	0.08750	0.15244	0.06494	74.2%
Off-Peak Energy: Winter					
Secondary	\$/kWh	0.09062	0.16307	0.07245	79.9%
Primary	\$/kWh	0.09062	0.16239	0.07177	79.2%
Secondary Substation	\$/kWh	0.08750	0.15950	0.07200	82.3%
Primary Substation	\$/kWh	0.08750	0.15882	0.07132	81.5%
Transmission	\$/kWh	0.08750	0.15244	0.06494	74.2%
<b>SCHEDULE DG-R (GF)</b>					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	\$/Month	199.35	229.25	29.90	15.0%
Primary	\$/Month	53.75	61.81	8.06	15.0%
Secondary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	289.91	333.40	43.49	15.0%
Greater than 500 kW					
Secondary	\$/Month	766.91	714.14	(52.77)	-6.9%
Primary	\$/Month	63.95	73.54	9.59	15.0%
Secondary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	1,159.95	1,246.95	87.00	7.5%
Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
Maximum Demand					
Secondary	\$/kW	18.64	20.89	2.25	12.1%
Primary	\$/kW	18.02	20.52	2.50	13.9%
Secondary Substation	\$/kW	18.63	18.63	0.00	0.0%
Primary Substation	\$/kW	18.00	18.00	0.00	0.0%
Transmission	\$/kW	17.93	17.93	0.00	0.0%
Maximum On-Peak Demand: Summer					
Secondary	\$/kW	3.65	3.65	0.00	0.0%
Primary	\$/kW	3.53	3.53	0.00	0.0%
Secondary Substation	\$/kW	3.65	3.65	0.00	0.0%
Primary Substation	\$/kW	3.53	3.53	0.00	0.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
Transmission	\$/kW	3.52	3.52	0.00	0.0%
Maximum On-Peak Demand: Winter					
Secondary	\$/kW	0.87	0.87	0.00	0.0%
Primary	\$/kW	0.84	0.84	0.00	0.0%
Secondary Substation	\$/kW	0.87	0.87	0.00	0.0%
Primary Substation	\$/kW	0.84	0.84	0.00	0.0%
Transmission	\$/kW	0.84	0.84	0.00	0.0%
Power Factor					
Secondary	\$/kvar	0.25	0.25	0.00	0.0%
Primary	\$/kvar	0.25	0.25	0.00	0.0%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Transmission	\$/kvar	0.00	0.00	0.00	0.0%
<b>SCHEDULE DG-R (GF) (continued)</b>					
On-Peak Energy: Summer					
Secondary	\$/kWh	0.36850	0.53220	0.16370	44.4%
Primary	\$/kWh	0.36656	0.52941	0.16285	44.4%
Secondary Substation	\$/kWh	0.11122	0.11261	0.00139	1.2%
Primary Substation	\$/kWh	0.11060	0.11199	0.00139	1.3%
Transmission	\$/kWh	0.10537	0.10676	0.00139	1.3%
Semi-Peak Energy: Summer					
Secondary	\$/kWh	0.15985	0.18271	0.02286	14.3%
Primary	\$/kWh	0.15904	0.18179	0.02275	14.3%
Secondary Substation	\$/kWh	0.12514	0.12649	0.00135	1.1%
Primary Substation	\$/kWh	0.12450	0.12586	0.00136	1.1%
Transmission	\$/kWh	0.11922	0.12058	0.00136	1.1%
Off-Peak Energy: Summer					
Secondary	\$/kWh	0.17372	0.19655	0.02283	13.1%
Primary	\$/kWh	0.17287	0.19559	0.02272	13.1%
Secondary Substation	\$/kWh	0.13901	0.14033	0.00132	0.9%
Primary Substation	\$/kWh	0.13833	0.13966	0.00133	1.0%
Transmission	\$/kWh	0.13267	0.13400	0.00133	1.0%
On-Peak Energy: Winter					
Secondary	\$/kWh	1.03361	0.72887	(0.30474)	-29.5%
Primary	\$/kWh	1.02843	0.72526	(0.30317)	-29.5%
Secondary Substation	\$/kWh	0.30814	0.30928	0.00114	0.4%
Primary Substation	\$/kWh	0.30670	0.30784	0.00114	0.4%
Transmission	\$/kWh	0.29402	0.29517	0.00115	0.4%
Semi-Peak Energy: Winter					
Secondary	\$/kWh	0.18481	0.20763	0.02282	12.3%
Primary	\$/kWh	0.18402	0.20673	0.02271	12.3%
Secondary Substation	\$/kWh	0.15010	0.15141	0.00131	0.9%
Primary Substation	\$/kWh	0.14948	0.15080	0.00132	0.9%
Transmission	\$/kWh	0.14371	0.14503	0.00132	0.9%
Off-Peak Energy: Winter					
Secondary	\$/kWh	0.18482	0.20764	0.02282	12.3%
Primary	\$/kWh	0.18403	0.20673	0.02270	12.3%
Secondary Substation	\$/kWh	0.15011	0.15142	0.00131	0.9%
Primary Substation	\$/kWh	0.14949	0.15080	0.00131	0.9%
Transmission	\$/kWh	0.14372	0.14504	0.00132	0.9%
<b>SCHEDULE A6-TOU (GF)</b>					
Basic Service Fee					
Greater than 500 kW					
Primary	\$/Month	63.95	73.54	9.59	15.0%
Primary Substation	\$/Month	18,717.35	20,121.15	1,403.80	7.5%
Transmission	\$/Month	1,670.55	1,246.95	(423.60)	-25.4%
Greater than 12 MW -- Pri. Sub.	\$/Month	31,644.17	34,017.48	2,373.31	7.5%
Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
Non-Coincident Demand					
Primary	\$/KW	31.73	42.34	10.61	33.4%
Primary Substation	\$/kW	19.12	19.35	0.23	1.2%
Transmission	\$/KW	19.05	19.28	0.23	1.2%
Maximum Demand at Time of System Peak: Summer					
Primary	\$/KW	26.91	30.20	3.29	12.2%
Primary Substation	\$/kW	4.50	4.50	0.00	0.0%
Transmission	\$/KW	4.47	4.47	0.00	0.0%
Maximum Demand at Time of System Peak: Winter					
Primary	\$/KW	30.50	26.48	(4.02)	-13.2%
Primary Substation	\$/kW	0.83	0.83	0.00	0.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	ILLUSTRATIVE		CHANGE (E)	% CHANGE (F)
		6/1/2022 TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Transmission	\$/KW	0.83	0.83	0.00	0.0%
Power Factor					
Primary	\$/kvar	0.25	0.25	0.00	0.0%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
Transmission	\$/kvar	0.00	0.00	0.00	0.0%
On-Peak Energy: Summer					
Primary	\$/kWh	0.10310	0.10402	0.00092	0.9%
Primary Substation	\$/kWh	0.10310	0.10402	0.00092	0.9%
Transmission	\$/kWh	0.09886	0.09979	0.00093	0.9%
Semi-Peak Energy: Summer					
Primary	\$/kWh	0.10390	0.10482	0.00092	0.9%
Primary Substation	\$/kWh	0.10390	0.10482	0.00092	0.9%
Transmission	\$/kWh	0.09962	0.10054	0.00092	0.9%
Off-Peak Energy: Summer					
Primary	\$/kWh	0.11295	0.11384	0.00089	0.8%
Primary Substation	\$/kWh	0.11295	0.11384	0.00089	0.8%
Transmission	\$/kWh	0.10827	0.10918	0.00091	0.8%
On-Peak Energy: Winter					
Primary	\$/kWh	0.33492	0.33558	0.00066	0.2%
Primary Substation	\$/kWh	0.33492	0.33558	0.00066	0.2%
Transmission	\$/kWh	0.32089	0.32156	0.00067	0.2%
Semi-Peak Energy: Winter					
Primary	\$/kWh	0.16106	0.16190	0.00084	0.5%
Primary Substation	\$/kWh	0.16106	0.16190	0.00084	0.5%
Transmission	\$/kWh	0.15467	0.15553	0.00086	0.6%
Off-Peak Energy: Winter					
Primary	\$/kWh	0.16107	0.16191	0.00084	0.5%
Primary Substation	\$/kWh	0.16107	0.16191	0.00084	0.5%
Transmission	\$/kWh	0.15468	0.15553	0.00085	0.5%
<b>SCHEDULE OL-TOU (GF)</b>					
Basic Service Fee					
0-5 kW	\$/Month	32.73	37.64	4.91	15.0%
5-20 kW	\$/Month	32.73	37.64	4.91	15.0%
20-50 kW	\$/Month	32.73	37.64	4.91	15.0%
> 50 kW	\$/Month	32.73	37.64	4.91	15.0%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.0%
On Peak Demand					
Summer	\$/kW	0.00	0.00	0.00	0.0%
Winter	\$/kW	0.00	0.00	0.00	0.0%
Energy Charge					
Summer					
On-Peak	\$/kWh	0.24955	0.25162	0.00207	0.8%
Semi-Peak	\$/kWh	0.26609	0.26812	0.00203	0.8%
Off-Peak	\$/kWh	0.27893	0.28093	0.00200	0.7%
Winter					
On-Peak	\$/kWh	0.44804	0.44939	0.00135	0.3%
Semi-Peak	\$/kWh	0.28998	0.29194	0.00196	0.7%
Off-Peak	\$/kWh	0.28996	0.29192	0.00196	0.7%
<b>SCHEDULE PA-T-1 (GF)</b>					
Basic Service Fee					
Secondary	\$/Month	112.87	129.80	16.93	15.0%
Primary	\$/Month	112.87	108.21	(4.66)	-4.1%
Transmission	\$/Month	112.87	108.21	(4.66)	-4.1%
Non-Coincident Demand					
Secondary	\$/kW	8.49	8.49	0.00	0.0%
Primary	\$/kW	8.19	8.19	0.00	0.0%
Transmission	\$/kW	8.15	8.15	0.00	0.0%
Time-Of-Use (TOU) Demand					
Secondary	\$/kW	21.45	15.50	(5.95)	-27.7%
Primary	\$/kW	21.34	15.42	(5.92)	-27.7%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
On-Peak Demand: Summer					
Secondary	\$/kW	1.11	1.11	0.00	0.0%
Primary	\$/kW	1.10	1.10	0.00	0.0%
Transmission	\$/kW	1.05	1.05	0.00	0.0%
On-Peak Demand: Winter					
Secondary	\$/kW	0.00	0.00	0.00	0.0%
Primary	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Off-Peak Demand					
Secondary	\$/kW	0.00	0.00	0.00	0.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022	ILLUSTRATIVE	CHANGE (E)	% CHANGE (F)
		TOTAL PRESENT RATE (C)	TOTAL PROPOSED YEAR 1 RATE (D)		
Primary	\$/kW	0.00	0.00	0.00	0.0%
Transmission	\$/kW	0.00	0.00	0.00	0.0%
Summer: On-Peak Energy					
Secondary	\$/kWh	0.09929	0.10280	0.00351	3.5%
Primary	\$/kWh	0.09452	0.09803	0.00351	3.7%
Transmission	\$/kWh	0.09481	0.09832	0.00351	3.7%
Summer: Semi-Peak Energy					
Secondary	\$/kWh	0.09858	0.10209	0.00351	3.6%
Primary	\$/kWh	0.09383	0.09733	0.00350	3.7%
Transmission	\$/kWh	0.09416	0.09767	0.00351	3.7%
Summer: Off-Peak Energy					
Secondary	\$/kWh	0.08645	0.08996	0.00351	4.1%
Primary	\$/kWh	0.08175	0.08525	0.00350	4.3%
Transmission	\$/kWh	0.08260	0.08610	0.00350	4.2%
Winter: On-Peak Energy					
Secondary	\$/kWh	0.23715	0.24096	0.00381	1.6%
Primary	\$/kWh	0.23605	0.23985	0.00380	1.6%
Transmission	\$/kWh	0.23475	0.23855	0.00380	1.6%
Winter: Semi-Peak Energy					
Secondary	\$/kWh	0.11567	0.11924	0.00357	3.1%
Primary	\$/kWh	0.11520	0.11877	0.00357	3.1%
Transmission	\$/kWh	0.11464	0.11820	0.00356	3.1%
Winter: Off-Peak Energy					
Secondary	\$/kWh	0.11566	0.11923	0.00357	3.1%
Primary	\$/kWh	0.11518	0.11875	0.00357	3.1%
Transmission	\$/kWh	0.11462	0.11819	0.00357	3.1%
<b>SCHEDULE TOU-PA (GF)</b>					
<b>Less than 20kW</b>					
Basic Service Fee					
Secondary	\$/Month	23.41	26.92	3.51	15.0%
Primary	\$/Month	23.41	26.92	3.51	15.0%
Non-Coincident Demand					
Secondary	\$/kW				
Primary	\$/kW				
On-Peak Demand					
Summer					
Secondary	\$/kW				
Primary	\$/kW				
Winter					
Secondary	\$/kW				
Primary	\$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	\$/kWh	0.42528	0.44259	0.01731	4.1%
Primary	\$/kWh	0.42329	0.44052	0.01723	4.1%
Semi-Peak					
Secondary	\$/kWh	0.24627	0.26322	0.01695	6.9%
Primary	\$/kWh	0.24521	0.26209	0.01688	6.9%
Off-Peak					
Secondary	\$/kWh	0.18456	0.20140	0.01684	9.1%
Primary	\$/kWh	0.18383	0.20059	0.01676	9.1%
Winter					
On-Peak					
Secondary	\$/kWh	0.24294	0.25988	0.01694	7.0%
Primary	\$/kWh	0.24190	0.25878	0.01688	7.0%
Semi-Peak					
Secondary	\$/kWh	0.16751	0.18431	0.01680	10.0%
Primary	\$/kWh	0.16687	0.18360	0.01673	10.0%
Off-Peak					
Secondary	\$/kWh	0.16749	0.18429	0.01680	10.0%
Primary	\$/kWh	0.16685	0.18358	0.01673	10.0%
<b>Greater than or equal to 20kW</b>					
Basic Service Fee					
Secondary					
20-75 kW	\$/Month	38.78	44.60	5.82	15.0%
75-100 kW	\$/Month	65.53	75.36	9.83	15.0%
100-200 kW	\$/Month	81.58	93.82	12.24	15.0%
>200 kW	\$/Month	135.08	146.14	11.06	8.2%
Primary					
20-75 kW	\$/Month	38.78	44.60	5.82	15.0%

**ATTACHMENT F**  
**COMPARISON OF PRESENT AND ILLUSTRATIVE PROPOSED RATES FOR YEAR 1**  
**(LEGACY TOU)**  
**SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION (A)	UNITS (B)	6/1/2022 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED YEAR 1 RATE (D)	CHANGE (E)	% CHANGE (F)
75-100 kW	\$/Month	65.53	75.36	9.83	15.0%
100-200 kW	\$/Month	81.58	93.82	12.24	15.0%
>200 kW	\$/Month	135.08	146.14	11.06	8.2%
Non-Coincident Demand					
Secondary	\$/kW				
Primary	\$/kW				
On-Peak Demand					
Summer					
Secondary	\$/kW	1.42	1.42	0.00	0.0%
Primary	\$/kW	1.41	1.41	0.00	0.0%
Winter					
Secondary	\$/kW				
Primary	\$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	\$/kWh	0.19952	0.21636	0.01684	8.4%
Primary	\$/kWh	0.19879	0.21556	0.01677	8.4%
Semi-Peak					
Secondary	\$/kWh	0.19618	0.21302	0.01684	8.6%
Primary	\$/kWh	0.19546	0.21222	0.01676	8.6%
Off-Peak					
Secondary	\$/kWh	0.18256	0.19939	0.01683	9.2%
Primary	\$/kWh	0.18197	0.19873	0.01676	9.2%
Winter					
On-Peak					
Secondary	\$/kWh	0.34828	0.36544	0.01716	4.9%
Primary	\$/kWh	0.34680	0.36388	0.01708	4.9%
Semi-Peak					
Secondary	\$/kWh	0.21688	0.23378	0.01690	7.8%
Primary	\$/kWh	0.21608	0.23291	0.01683	7.8%
Off-Peak					
Secondary	\$/kWh	0.21687	0.23376	0.01689	7.8%
Primary	\$/kWh	0.21607	0.23289	0.01682	7.8%