Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

Application: 23-01-008
Exhibit No. _____

CHAPTER 3

REVISED DIRECT TESTIMONY OF

RAY C. UTAMA, ERICA WISSMAN, HANNAH CAMPI,

AND ~~GWENDOLYN MORIEN~~

EVELYN LUNA

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

September 29. 2023~~January 17, 2023~~

TABLE OF CONTENTS

I. OVERVIEW AND PURPOSE 1

II. OVERVIEW OF SDG&E'S RATES 4

A. Rate Components 4

B. Seasonal Definition 5

C. Time of Use (TOU) Periods 5

III. RESIDENTIAL MEDICAL BASELINE DISCOUNT PROPOSALS (RAY UTAMA) 7

A. Overview of SDG&E's Medical Baseline Discount Proposals 8

IV. SMALL COMMERCIAL CUSTOMER CLASS RATE DESIGN (ERICA WISSMAN) 11

A. Small Commercial Distribution Cost Recovery 13

B. Small Commercial Commodity Cost Recovery 17

C. Small Commercial Legacy TOU Commodity Rate Design 18

V. NEW MEDIUM COMMERCIAL CUSTOMER CLASS PROPOSALS AND RATE DESIGN (HANNAH CAMPI) 19

A. REGULATORY BACKGROUND 19

1. 2019 GRC Phase 2 Settlement Agreement 19

2. Summary of Workshops 19

B. PROPOSALS FOR MEDIUM/LARGE COMMERCIAL & INDUSTRIAL (M/L C&I) CUSTOMER CLASS SPLIT 20

1. 200 kW is the Appropriate Threshold for M/L C&I 20

2. Eligibility 20

3. Rate Schedules 21

4. Customers Impacted 22

C. MEDIUM COMMERCIAL CLASS RATE DESIGN 23

1. Medium Commercial Distribution Rate Design 24

2. Medium Commercial Commodity Rate Design 28

VI. LARGE COMMERICAL & INDUSTRIAL CUSTOMER CLASS RATE DESIGN (HANNAH CAMPI) 29

A. Large C&I Distribution Rate Design 30

1. Monthly Service Fees 30

2. Distribution Demand Charges 32

B. Large C&I Commodity Rate Design 35

VII. AGRICULTURAL CUSTOMER CLASS RATE DESIGN (EVELYN LUNA~~GWENDOLYN MORIEN~~) 36

A. Distribution Rate Design 37

B. Commodity Rate Design 41

C. Legacy TOU Rate Design 41

VIII. SUMMARY AND CONCLUSIONS 41

IX. WITNESS QUALIFICATIONS (RAY UTAMA) 43

X. WITNESS QUALIFICATIONS (ERICA WISSMAN) 44

XI. WITNESS QUALIFICATIONS (HANNAH CAMPI) 45

XII. WITNESS QUALIFICATIONS (EVELYN LUNA~~GWENDOLYN MORIEN~~) 46

ATTACHMENT A – Present Rates – Standard TOU Periods

ATTACHMENT B – Present Rates – Legacy TOU Periods

ATTACHMENT C – Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT D – Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT E – Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT F – Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT G - Illustrative Bill Impacts – Year 1

ATTACHMENT H – Proposed Rates for Year 2 – Standard TOU Periods

ATTACHMENT I - Proposed Rates for Year 2 –Legacy TOU Periods

ATTACHMENT J – Comparison of Year 1 and Year 2 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT K - Comparison of Year 1 and Year 2 Proposed Rates – Legacy TOU Periods

ATTACHMENT L - Proposed Rates for Year 3 – Standard Proposed TOU Periods

ATTACHMENT M - Proposed Rates for Year 3 – Legacy TOU Periods

ATTACHMENT N - Comparison of Year 2 and Year 3 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT O - Comparison of Year 2 and Year 3 Proposed Rates – Legacy TOU Periods

ATTACHMENT P - Proposed Rates for Year 4 – Standard Proposed TOU Periods

ATTACHMENT Q - Proposed Rates for Year 4 – Legacy TOU Periods

ATTACHMENT R - Comparison of Year 3 and Year 4 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT S - Comparison of Year 3 and Year 4 Proposed Rates – Legacy TOU Periods

REVISED DIRECT TESTIMONY OF
RAY UTAMA, ERICA WISSMAN, HANNAH CAMPI, AND EVELYN LUNA ~~GWENDOLYN MORIEN~~
(CHAPTER 3)

I. OVERVIEW AND PURPOSE

On January 17, 2023, San Diego Gas & Electric Company (SDG&E) filed its Application for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design (Application).[1] SDG&E is submitting this supplemental testimony pursuant to the June 5, 2023 Assigned Commissioner's Scoping Memo and Ruling, June 23, 2023 Administrative Law Judge's Ruling Requesting SDG&E to File Supplemental Testimony With Approved 2023 Sales Forecast, and August 2, 2023 e-mail ruling modifying the procedural schedule.

The purpose of this prepared direct testimony is to present: (1) ~~San Diego Gas and Electric Company's (~~SDG&E's~~)~~ rate design proposals guided by the policy objectives described in the revised prepared direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1); and (2) SDG&E's illustrative rates reflecting (i) revenue allocations presented in the prepared direct testimony of SDG&E witness Ray Utama (Chapter 2); (ii) 202~~2~~3 effective sales[2] updated with proposed Time-of-Use (TOU) periods; and (iii) updated marginal distribution costs described in the prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4). As discussed in the revised prepared direct testimony of ~~Adam Pierce~~Samantha Pate, SDG&E is not proposing to update rate design based on the marginal commodity costs as described in the revised prepared direct testimony of SDG&E witness Jeff DeTuri (Chapter 5).

[1] *See* A.23-01-008.

[2] *See*, Advice Letter (AL) 4129-E; references to current rates in this testimony reflect rates effective as of January 1, 2023.

This testimony supports SDG&E's request for approval from the California Public Utilities Commission (CPUC or Commission) of:

- Rate design changes to reflect movement toward more cost-based rates; and
- A medium commercial customer class with proposed TOU and legacy TOU[3] rate design.

This testimony presents rates for the existing Residential, Small Commercial, Large Commercial and Industrial (C&I), and Agricultural customer classes, as well as a new Medium Commercial customer class. Street Lighting rates are presented in the prepared direct testimony of SDG&E witness William G. Saxe (Chapter 6). SDG&E's rate design proposals in this Application are designed to follow the updated ~~Commission's 10~~ Rate Design Principles (RDP),[4] as discussed in the revised prepared direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1). Illustrative Rates presented in this Application are compared to and are revenue neutral to rates effective ~~June~~January 1, 202~~2~~3.[5]

The testimony is organized as follows:

- **Section II – Overview of SDG&E's Rates**
- **Section III – Residential Medical Baseline Discount Proposals**
- **Section IV – Small Commercial Customer Class Rate Design**
- **Section V – New Medium Commercial Customer Class Proposals and Rate Design**
- **Section VI – Large Commercial & Industrial Customer Class Rate Design**

[3] Decision (D.) 17-01-006, Ordering Paragraph (OP) 5 (established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type).

[4] *See* D.23-04-040~~D.14-06-029, OP 4 at 61-62~~.

[5] ~~SDG&E typically uses current effect rates as a point of comparison in its rate design applications; here, however, the current effective rates (effective January 1, 2023) were not available when developing proposals. Accordingly, SDG&E uses the June 1, 2022, effective rates as the point of comparison throughout this Application.~~

- **Section VII – Agricultural Customer Class Rate Design**
- **Section VIII – Summary and Conclusions**
- **Section IX – Statement of Qualifications**

This testimony also contains the following attachments[6]:

- **Attachment A – Present Rates – Standard TOU Periods**
- **Attachment B – Present Rates – Legacy TOU Periods**
- **Attachment C – Proposed Rates for Year 1 – Standard Proposed TOU Periods**
- **Attachment D – Proposed Rates for Year 1 – Legacy TOU Periods**
- **Attachment E – Comparison of Present and Proposed Rates for Year 1 – Standard Proposed TOU Periods**
- **Attachment F – Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods**
- **Attachment G – Illustrative Bill Impacts – Year 1**[7]
- **Attachment H – Proposed Rates for Year 2 – Standard Proposed TOU Periods**
- **Attachment I – Proposed Rates for Year 2 – Legacy TOU Periods**
- **Attachment J – Comparison of Year 1 and Year 2 Proposed Rates – Standard Proposed TOU Periods**
- **Attachment K – Comparison of Year 1 and Year 2 Proposed Rates – Legacy TOU Periods**
- **Attachment L – Proposed Rates for Year 3 – Standard Proposed TOU Periods**
- **Attachment M – Proposed Rates for Year 3 – Legacy TOU Periods**

[6] Attachments include references to rate schedules that have either closed or do not have both present and illustrative proposed rates, including Residential legacy TOU rates and Present Medium Commercial rates. A grey shading is shown in place of these rates.

[7] ~~The illustrative bill impacts of SDG&E's rate design proposals will be served as soon as they are available.~~

- **Attachment N – Comparison of Year 2 and Year 3 Proposed Rates – Standard Proposed TOU Periods**
- **Attachment O – Comparison of Year 2 and Year 3 Proposed Rates – Legacy TOU Periods**
- **Attachment P – Proposed Rates for Year 4 – Standard Proposed TOU Periods**
- **Attachment Q – Proposed Rates for Year 4 – Legacy TOU Periods**
- **Attachment R – Comparison of Year 3 and Year 4 Proposed Rates – Standard Proposed TOU Periods**
- **Attachment S – Comparison of Year 3 and Year 4 Proposed Rates – Legacy TOU Periods**

II. OVERVIEW OF SDG&E'S RATES

A. Rate Components

SDG&E's rates consist of the following components: (1) Transmission;[8] (2) Distribution; (3) Public Purpose Programs (PPP); (4) Nuclear Decommissioning (ND); (5) Competition Transmission Charge (CTC); (6) Local Generation Charge (LGC); (7) Reliability Services (RS); (8) the Total Rate Adjustment Component (TRAC);[9] (9) Department of Water Resources Bond Charge (DWR-BC); (10) Wildfire Fund Charge (WF-NBC); and (11) Commodity. Rates also include Greenhouse Gas (GHG) costs as well as GHG allowance revenues.

No changes to rate design are proposed for PPP, ND, CTC, LGC~~, TRAC~~, DWR-BC, WF-NBC~~, Commodity~~ rate components, or for Transmission and RS rates, which are subject to Federal Energy Regulatory Commission (FERC) jurisdiction.

[8] Includes Base Transmission Revenue Requirement (BTRR), Transmission Access Charge Balancing Account (TACBAA), and Transmission Revenue Balancing Account Adjustment (TRBAA).
[9] Only applicable to the residential customer class.

B. Seasonal Definition

SDG&E's current effective rates are seasonally differentiated by commodity costs and reflect a five-month summer rate season (June - October) and a seven-month winter rate season (November - May).[10,11] SDG&E is not proposing an update to its seasonal definitions.

C. Time of Use (TOU) Periods

SDG&E has standard TOU periods (Standard TOU Periods), two-period TOU periods, and legacy TOU periods. Standard TOU Period rates are available to all customer classes; two-period TOU period rates are available for Residential, Small Commercial, and Small Agricultural customer classes, and legacy TOU periods are available to non-residential customers (with a proposal to maintain legacy rates for the new Medium Commercial class and the remaining Large Commercial class).

For the Standard TOU Periods, as addressed in the prepared revised direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1), SDG&E is proposing to offer the weekday Super Off-Peak Period of 10 AM - 2 PM year-round. Currently, the 10 AM - 2 PM Super Off-Peak Period hours are available in March and April only. SDG&E is proposing to extend these Super Off-Peak Period hours to the remaining 10 months of the year, therefore offering them year-round. Figures RD-1a and RD-1b display the current and proposed Standard TOU periods for weekdays and weekends.

[10] Effective December 1, 2017. *See* AL 3130-E/E-A/E-B/E-C/E-D.
[11] SDG&E's seasonal differential for Residential class tiered rates changed, effective March 1, 2019, with the implementation of Residential Mass TOU Default, pursuant to D.20-04-007.

Figure RD-1a: Weekday Current and Proposed Standard TOU Periods

TOU Period	Current		Proposed	
	Summer	Winter	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m.; Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight	6:00 a.m. - 10:00 a.m.; 2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 10:00 a.m.; 2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

Figure RD-1b: Weekend & Holiday Current and Proposed Standard TOU Periods[12]

TOU Period	Current & Proposed	
	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight	2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

As discussed in the prepared revised direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1), SDG&E is not proposing a legacy period for its current effective Standard TOU Periods. Therefore, all customers on current Standard TOU Periods will transition to the proposed Standard TOU Periods in Figures RD-1a and RD-1b upon implementation of this General Rate Case (GRC) Phase 2 application.

For SDG&E's two-period TOU periods, available for its Residential, Small Commercial, and Small Agricultural customers, as shown below in Figure RD-2, SDG&E is not proposing any change.

[12] There are no changes to the TOU periods for weekends and holidays as the proposed changes only affect weekday TOU periods.

Figure RD-2: Current Two-Period TOU Periods – Weekdays, Weekends and Holidays

TOU Period	Current	
	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	9:00 p.m. - 4:00 p.m.	9:00 p.m. - 4:00 p.m.

Finally, for SDG&E's legacy TOU periods, available for its non-residential customers (with a proposal to maintain legacy rates for the new Medium Commercial class and the remaining Large Commercial class), as shown in Figures RD-3a and RD-3b, SDG&E is not proposing any change.

Figure RD-3a: Current Legacy TOU Periods – Weekdays

TOU Period	Current	
	Summer	Winter
On-Peak	11:00 a.m. - 6:00 p.m.	5:00 p.m. - 8:00 p.m.
Semi-Peak	6:00 a.m. - 11:00 a.m. 6:00 p.m. - 10:00 p.m.	6:00 a.m. - 5:00 p.m. 8:00 p.m. - 10:00 p.m.
Off-Peak	10:00 p.m. - 6:00 a.m.	10:00 p.m. - 6:00 a.m.

Figure RD-3b: Current Legacy TOU Periods – Weekends & Holidays

TOU Period	Current	
	Summer	Winter
On-Peak	N/A	N/A
Semi-Peak	N/A	N/A
Off-Peak	All Hours	All Hours

III. RESIDENTIAL MEDICAL BASELINE DISCOUNT PROPOSALS (RAY UTAMA)

As discussed in the revised direct testimony of SDG&E witness Samantha Pate (Chapter 1), SDG&E proposed limited changes to residential rate design in the original testimony served in the proceeding on January 17, 2023. At that time, SDG&E expected residential rate design issues to be scoped in the Demand Flexibility Order Institute Rulemaking (DFOIR) [13]; however,

[13] Rulemaking (R.) 22-07-005.

the scope has been clarified and issues that SDG&E anticipated to be addressed in DFOIR have been deemed out of scope in that proceeding. Accordingly, in addition to those addressed here, SDG&E is proposing additional residential rate design proposals in the supplemental testimony of SDG&E witness Ray Utama. This testimony proposes updates to SDG&E's Medical Baseline program. ~~As discussed in the prepared direct testimony of SDG&E witness Adam Pierce (Chapter 1), SDG&E is proposing limited updates to residential rate design in this proceeding, given residential rate design is scoped into Rulemaking (R.) 22-07-005. This application does propose updates to SDG&E's Medical Baseline program. While applicable to residential customers, the proposed updates to the discount program can be addressed independently of other residential rate design and SDG&E does not anticipate that this issue will be addressed in R.22-07-005~~.

A. Overview of SDG&E's Medical Baseline Discount Proposals

SDG&E's Medical Baseline program provides eligible medical customers with higher baseline allocation to cover additional energy needs required by their medical equipment.[14] Baseline allowance is a feature of tiered residential rates, where a certain quantity of consumption each month is provided at a lower price (*i.e.*, Tier 1 pricing), and all consumption beyond that quantity is provided at a higher price (*i.e.*, Tier 2 pricing). In addition, Medical Baseline customers are exempt from the DWR-BC and WF-NBC charges and pay discounted rates. Due to the nature of the current Medical Baseline structure, only qualified medical customers on residential tiered rate schedules are receiving the full benefits of the program.

In this application, SDG&E is proposing to update SDG&E's Medical Baseline discount to better align with other California Investor-Owned Utilities (IOUs) by: 1) providing a line-item

[14] As required per California Public Utilities Code § 739(c).

Medical Baseline discount instead of discounted Medical Baseline rates and 2) offering a Medical Baseline discount transition path for eligible Medical Baseline customers on both tiered and non-tiered residential rate schedules. SDG&E is not proposing any other changes to the Medical Baseline program in this application.

SDG&E proposes to shift the Medical Baseline discount from an embedded rate subsidy to instead offer a Medical Baseline percentage discount, in the form of a line-item discount. As discussed in the prepared revised direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1), by offering a line-item discount, SDG&E will be able to offer Medical Baseline customers on both residential tiered and non-tiered rate schedules with the same type of line-item discount. The proposed Medical Baseline discount will follow the same Medical Baseline discount structure adopted in D.22-11-022 for the optional residential TOU-ELEC rate schedule, which is in a form of a line-item discount on a customer's total electric charges.[15] For Residential customers who are enrolled in income-qualified discount programs like California Alternative Rates for Energy (CARE) or Family Electric Rate Assistance (FERA), as well as those enrolled in the Medical Baseline program, SDG&E proposes the same multiplicative methodology adopted in D.22-11-022 to calculate the discount eligible customers will receive.[16]

Second, SDG&E is proposing a Medical Baseline discount percentage transition path to better align with the Medical Baseline discount percentages offered by the other California IOUs. Currently, SDG&E customers on the Medical Baseline program receive additional baseline

[15] *See* D.22-11-022 at 49-50, Section 8.2(d).
[16] *See* D.22-11-022 at 50, Section 8.2(e) (an example of discounted bill that an eligible CARE and Medical Baseline customer receives would be calculated as Bill x (1 – CARE Discount %) x (1 – Medical Baseline Discount %)).

allowance and reduced rates with a~~n effective~~ rate discount of 25.69%.[17] SDG&E's Medical Baseline discount is significantly higher than the 12% Medical Baseline discount offered by Pacific Gas and Electric Company (PG&E)[18] and 11% Medical Baseline discount offered by Southern California Edison Company (SCE).[19] As such, SDG&E proposes a transition path to get to a Medical Baseline discount rate that is more consistent with the other California IOUs. Starting from the current rate~~effective~~ discount, the proposed transition path would lower the medical discount percentage by approximately 3.42% for each year during the GRC cycle covered in this application. Figure RD-4 shows the current Medical Baseline rate discount and proposed line-item Medical Baseline discount percentage for Years 1 through 4.

Figure RD-4: Proposed Medical Baseline Discount Percentages

Medical Baseline Discount Percentages				
1/1/2023 Rate Discount (%)	Proposed Year 1 (%)	Proposed Year 2 (%)	Proposed Year 3 (%)	Proposed Year 4 (%)
25.69	22.27	18.85	15.42	12.00

The proposed line-item Medical Baseline discount and the transition path would be applicable to eligible Medical Baseline customers on both tiered and non-tiered residential rate schedules. However, SDG&E proposes to exempt the optional non-tiered residential TOU-ELEC rate schedule, adopted in D.22-11-022, from Year 1 of the transition path as the Commission adopted a different 20% line-item Medical Baseline discount.[20] Therefore, Medical Baseline discount for TOU-ELEC rate schedule will remain unchanged for Year 1 and continue to follow the proposed transition path for Years 2 to 4. Eligible Medical Baseline customers on tiered residential rate

[17] *See* D.15-07-001 at 250, Section 8.3.1. This effective rate discount includes the exemption of DWR-BC and WF-NBC charges and does not include the additional baseline allowances that Medical Baseline customers receive.
[18] D.22-04-004, per settlement agreement in PG&E's Application (A.) 20-10-006.
[19] D.22-08-001, per settlement agreement in SCE's A.20-10-012.
[20] *See* D.22-11-022 at 49-50, Section 8.2(d).

schedules will continue to receive an additional discount through their increased baseline allowances, in compliance with statute.

IV. SMALL COMMERCIAL CUSTOMER CLASS RATE DESIGN (ERICA WISSMAN)

SDG&E's Small Commercial rate schedules are available to eligible customers who generally have maximum demands lower than 20 kilowatts (kW).[21] SDG&E's Small Commercial rate design is guided by marginal distribution and commodity costs, and as a result, the rate design is developed in two parts: distribution and commodity. However, as discussed previously and in the revised prepared direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1), SDG&E is proposing to maintain the current commodity rate design. SDG&E's current effective rate design for Small Commercial distribution includes the following:

- **Monthly Service Fee (MSF):** Dollar per month charge to recover the customer cost portion of distribution revenues,[22] differentiated by customer size category within the Small Commercial customer class. There is no difference in MSFs between legacy (grandfathered) and current or proposed Standard TOU (non-grandfathered) customers; and

- **Energy Charge:** Dollar per kilowatt hour (kWh) volumetric charges that recover the remainder of distribution costs that the MSF does not recover.

SDG&E's current effective rate design for Small Commercial commodity includes the following:

- **Energy Charge:** Dollar per kWh volumetric charge structure to recover commodity revenues related to marginal energy and marginal generation costs, differentiated by season and TOU period structure; and

[21] Schedules TOU-A and TOU-A3 are not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months or 200 kW in 2 out of 12 months, or to any customer whose demand exceeds 200 kW for 2 out of 12 months. Schedule UM is applicable to unmetered service.

[22] For Schedule TOU-A2, the MSF also recovers a portion of non-coincident demand-related distribution revenues, as discussed in more detail below.

- **Optional CPP Adder:** In addition, SDG&E also offers commodity dynamic pricing options for Small Commercial customers on certain rate schedules, which include a Critical Peak Pricing (CPP) adder. Dynamic pricing options provide customers with a price signal for generation capacity needs by averaging the top nine event days in a year through a CPP adder ($/kWh) in order to recover a portion of generation capacity costs.

SDG&E proposes the following Small Commercial rate schedules:

1. *Schedule TOU-A*: SDG&E's default 2-period seasonally differentiated TOU rate with a fixed dollar-per-month MSF. An optional CPP version with set event adder is also available.

2. *Schedule TOU-A3:* Optional 3-period seasonally differentiated TOU rate with a fixed dollar per month MSF. An optional CPP version with set event adder is also available.

3. *Schedule TOU-A2:* Optional more cost-based (as compared to Schedule TOU-A and TOU-A3) seasonally differentiated 3-period TOU rate with a fixed dollar per month MSF. Recovers generation capacity costs through the summer on-peak TOU rate. An optional CPP version with set event adder is also available.

4. *Schedule A-TC:* Flat volumetric rate with a fixed dollar per month MSF, applicable to traffic control services.

5. *Schedule UM:* Flat seasonal volumetric rate with a fixed dollar per month MSF, applicable to unmetered electric service.

6. *Schedule TOU-A (Legacy TOU):* Optional 3-period seasonally differentiated TOU rate with a fixed dollar per month MSF, available to certain eligible behind-the-meter solar customers.[23] An optional CPP version with set event adder is also available.

SDG&E proposes:

- To transition Small Commercial MSFs to more cost-based levels, based on the marginal distribution costs described in the revised prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4);

- To maintain its commodity rate design and the CPP adders for Small Commercial customers; and

[23] D.17-01-006, as modified by D.17-10-018, established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type. As of July 31, 2022, legacy TOU periods are no longer available for residential customers. *See* D.17-01-006, OP 5 at 78-79.

- To move its current Schedule TOU-M to the proposed Medium Customer class. SDG&E's proposal related to Schedule TOU-M is discussed in Section V below.

A. Small Commercial Distribution Cost Recovery

SDG&E's marginal distribution cost study presented in the revised prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4) identifies two cost components to energy services provided to customers: distribution customer costs and distribution demand costs.[24] The current default distribution rate structure of Small Commercial customers is made up of a fixed dollar per month MSF and a flat dollar per kWh energy rate. SDG&E proposes a transition path to move the current Small Commercial MSFs closer to cost basis and to maintain the current method of recovery for distribution demand costs for the Small Commercial class.

SDG&E recovers a portion of distribution customer costs through MSFs; however, the Small Commercial MSFs as of January 1, 2023~~une 1, 2022~~ are well below cost-based levels, which leaves the remainder of fixed customer costs to be recovered through distribution volumetric rates. Figure RD-5 compares the MSFs effective on January~~June~~ 1, 2023~~2~~ with updated Equal Percentage Marginal Cost (EPMC) adjusted distribution customer cost rates from the revised prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4) to the current percentage of cost recovery.[25]

[24] Distribution demand costs include non-coincident and on-peak demand related costs.
[25] SDG&E uses EPMC to scale the customer class distribution marginal cost revenue responsibilities to recover SDG&E's total authorized revenue requirement.

Figure RD-5: Percentage of Recovery of Customer Costs in MSFs as of Januaryune 1, 20232

	A	B	C = B / A
	Cost-based MSF ($/month)	MSF as of January 1, 2023 ($/month)	Percentage of Recovery of Customer Costs in MSF (%)
Small Commercial:			
Schedule TOU-A/TOU-A3/A-TC			
Secondary:			
0 - 5 kW	43.87	11.45	26%
5 - 20 kW	88.00	18.32	21%
20 - 50 kW	134.81	34.35	25%
> 50 kW	223.06	85.87	38%
Primary:			
0 - 5 kW	87.60	11.45	13%
5 - 20 kW	87.60	18.32	21%
20 - 50 kW	87.60	34.35	39%
> 50 kW	96.88	85.87	89%
Schedule TOU-A2			
Secondary:			
0 - 5 kW	64.93	24.14	37%
5 - 20 kW	191.28	71.35	37%
20 - 50 kW	391.41	181.16	46%
> 50 kW	1,182.20	532.68	45%
Primary:			
0 - 5 kW	108.54	48.61	45%
5 - 20 kW	190.34	79.34	42%
20 - 50 kW	342.87	142.18	41%
> 50 kW	1,051.08	463.52	44%
Schedule UM	43.87	9.83	22%

For Small Commercial rate schedules with MSFs that only recover distribution customer costs[26] , SDG&E's MSFs effective Januaryune 1, 20232 recover approximately 13 – 89% of distribution customer costs. The remaining distribution customer costs are recovered through volumetric energy charges. To transition MSFs to more cost-based levels, for Schedules TOU-A,

[26] Schedules TOU-A, TOU-A3, ATC and UM. Schedule TOU-A2 is discussed in more detail below.

TOU-A3, and A-TC, SDG&E proposes to increase MSFs by 15% from current, each year through Year 4, not to exceed cost-basis.

SDG&E's more "cost-based" optional rate schedule, Schedule TOU-A2, includes recovery of 50% of distribution NCD costs in its MSF in addition to recovery of 50% of distribution customer costs. Based on SDG&E's most recent marginal distribution cost study presented in the revised prepared direct testimony of SDG&E witness William G. Saxe (Chapter 4), the MSFs effective on January~~une~~ 1, 2023~~2~~ for Schedule TOU-A2 recover approximately 3~~7~~9% - 4~~6~~9% of combined distribution customer and NCD costs. The remaining distribution costs are recovered through distribution volumetric charges. SDG&E is proposing to maintain the recovery of 50% of customer costs through the MSF for Schedule TOU-A2 in Year 1 and to increase this portion of the MSF by 15% annually in Years 2 through 4. SDG&E proposes to maintain the 50% NCD cost recovery in TOU-A2 MSFs for all years 2024-2027.

Further, SDG&E is proposing to set the MSF for Schedule UM in year 2024 equal to the standard default Small Commercial MSF in that year, and to increase the MSF at the same rate of 15% annually in years 2025-2027. These changes will result in more cost-based Small Commercial MSFs recovering approximately 2~~3~~2 – 100% of distribution customer costs by Year 4, as shown in Figure RD-6.

Increases in MSFs will result in compensating reductions in distribution energy rates for Small Commercial rate schedules. As discussed in the revised prepared direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1), lower volumetric rates are in alignment with the State's and the Commission's electrification goals.

Figure RD-6: Proposed Illustrative MSF Transition Path – Small Commercial

	Cost-based MSF ($/month)	MSF as of June 1, 2022 ($/month)	Proposed Year 1 MSF ($/month)	Proposed Year 2 MSF ($/month)	Proposed Year 3 MSF ($/month)	Proposed Year 4 MSF ($/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
Small Commercial:							
Schedule TOU-A/TOU-A3							
Secondary:							
0 - 5 kW	41.81	10.70	12.31	14.15	16.27	18.71	45%
5 - 20 kW	83.86	17.12	19.69	22.64	26.04	29.94	36%
20 - 50 kW	128.47	32.10	36.92	42.45	48.82	56.14	44%
> 50 kW	212.57	80.25	92.29	106.13	122.05	140.36	66%
Primary:							
0 - 5 kW	83.48	10.70	12.31	14.15	16.27	18.71	22%
5 - 20 kW	83.48	17.12	19.69	22.64	26.04	29.94	36%
20 - 50 kW	83.48	32.10	36.92	42.45	48.82	56.14	67%
> 50 kW	92.33	80.25	92.29	92.33	92.33	92.33	100%
Schedule TOU-A2 - Marginal Customer Costs Only							
Secondary:							
0 - 5 kW	41.81	16.25	20.90	24.04	27.65	31.79	76%
5 - 20 kW	83.86	32.58	41.93	48.22	55.45	63.77	76%
20 - 50 kW	128.47	79.22	64.24	73.87	84.95	97.70	76%
> 50 kW	212.57	119.61	106.28	122.23	140.56	161.64	76%
Primary:							
0 - 5 kW	83.48	40.77	41.74	48.00	55.20	63.48	76%
5 - 20 kW	83.48	40.77	41.74	48.00	55.20	63.48	76%
20 - 50 kW	83.48	40.77	41.74	48.00	55.20	63.48	76%
> 50 kW	92.33	52.57	46.16	53.09	61.05	70.21	76%
Schedule TOU-A2 - Marginal Customer + Demand Costs							
Secondary:							
0 - 5 kW	61.91	24.14	30.95	34.09	37.69	41.84	68%
5 - 20 kW	182.43	71.35	91.22	97.51	104.74	113.06	62%
20 - 50 kW	373.38	181.16	186.69	196.33	207.41	220.15	59%
> 50 kW	1,128.02	532.68	564.01	579.95	598.29	619.37	55%
Primary:							
0 - 5 kW	103.47	48.61	51.73	57.99	65.19	73.47	71%
5 - 20 kW	181.54	79.34	90.77	97.03	104.23	112.51	62%
20 - 50 kW	327.12	142.18	163.56	169.82	177.02	185.30	57%
> 50 kW	1,003.06	463.52	501.53	508.45	516.42	525.58	52%
Schedule A-TC							
< 5 kW	41.81	10.70	12.31	14.15	16.27	18.71	45%
> 5 kW	83.86	17.12	19.69	22.64	26.04	29.94	36%
Schedule UM	41.81	9.19	12.31	14.15	16.27	18.71	45%

	Cost-based MSF ($/month)	MSF as of January 1, 2023 ($/month)	Proposed Year 1 MSF ($/month)	Proposed Year 2 MSF ($/month)	Proposed Year 3 MSF ($/month)	Proposed Year 4 MSF ($/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
Small Commercial:							
Schedule TOU-A/TOU-A3							
Secondary:							
0 - 5 kW	43.87	11.45	13.17	15.14	17.41	20.02	46%
5 - 20 kW	88.00	18.32	21.07	24.23	27.86	32.04	36%
20 - 50 kW	134.81	34.35	39.50	45.42	52.24	60.07	45%
> 50 kW	223.06	85.87	98.75	113.56	130.59	150.18	67%
Primary:							
0 - 5 kW	87.60	11.45	13.17	15.14	17.41	20.02	23%
5 - 20 kW	87.60	18.32	21.07	24.23	27.86	32.04	37%
20 - 50 kW	87.60	34.35	39.50	45.42	52.24	60.07	69%
> 50 kW	96.88	85.87	98.75	96.88	96.88	96.88	100%
Schedule TOU-A2 - Marginal Customer Costs Only							
Secondary:							
0 - 5 kW	43.87	16.25	21.94	25.23	29.01	33.36	76%
5 - 20 kW	88.00	32.58	44.00	50.60	58.19	66.92	76%
20 - 50 kW	134.81	79.22	67.41	77.52	89.15	102.52	76%
> 50 kW	223.06	119.61	111.53	128.26	147.50	169.62	76%
Primary:							
0 - 5 kW	87.60	40.77	43.80	50.37	57.92	66.61	76%
5 - 20 kW	87.60	40.77	43.80	50.37	57.92	66.61	76%
20 - 50 kW	87.60	40.77	43.80	50.37	57.92	66.61	76%
> 50 kW	96.88	52.57	48.44	55.71	64.06	73.67	76%
Schedule TOU-A2 - Marginal Customer + Demand Costs							
Secondary:							
0 - 5 kW	64.93	24.14	32.46	35.75	39.54	43.89	68%
5 - 20 kW	191.28	71.35	95.64	102.24	109.83	118.56	62%
20 - 50 kW	391.41	181.16	195.71	205.82	217.45	230.82	59%
> 50 kW	1,182.20	532.68	591.10	607.83	627.07	649.19	55%
Primary:							
0 - 5 kW	108.54	48.61	54.27	60.84	68.40	77.08	71%
5 - 20 kW	190.34	79.34	95.17	101.74	109.30	117.99	62%
20 - 50 kW	342.87	142.18	171.44	178.01	185.56	194.25	57%
> 50 kW	1,051.08	463.52	525.54	532.81	541.16	550.77	52%
Schedule A-TC							
< 5 kW	43.87	11.45	13.17	15.14	17.41	20.02	46%
> 5 kW	88.00	18.32	21.07	24.23	27.86	32.04	36%
Schedule UM	43.87	9.83	13.17	15.14	17.41	20.02	46%

B. Small Commercial Commodity Cost Recovery

SDG&E's marginal commodity cost studies, as discussed in the revised prepared direct testimony of SDG&E witness Jeff DeTuri (Chapter 5), identify two cost components to commodity energy services provided to customers: marginal generation capacity costs and marginal energy costs. Small Commercial customers are currently defaulted to a 2-period seasonally differentiated TOU rate. Small Commercial customers are also offered an optional 2-period TOU energy rate with a CPP adder set at $1.17000/kWh that is applied during CPP events and optional 3-period TOU energy rates with and without CPP.

The current commodity rate design for Schedules TOU-A and TOU-A3 collects the marginal energy costs and marginal generation capacity costs through volumetric energy charges with set TOU differentials, while Schedule TOU-A2 has volumetric energy charges driven by marginal energy costs, with a Summer on-peak adder that collects the on-peak demand generation capacity costs. The current summer on-peak to off-peak ratio of the standard 2-period TOU energy rate for Small Commercial customers is set at 1.81:1, and the on-peak to super-off-peak ratio for 3-period TOU energy rates is set at 3.88:1. As discussed in the revised prepared direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1), SDG&E is proposing to maintain its current commodity differentials for the duration of this four year GRC cycle.

SDG&E proposes to maintain the current CPP adder for Small Commercial customers at $1.17000/kWh. Customers on rate schedules that include this CPP adder will see compensating reductions in Summer on-peak volumetric rates.

C. Small Commercial Legacy TOU Commodity Rate Design

As discussed previously, certain behind-the-meter solar customers can retain their legacy TOU periods for a period of ten years.[27] SDG&E has one Small Commercial rate that has a Legacy TOU period version (Schedule TOU-A Legacy). As discussed previously, SDG&E is proposing to move Schedule TOU-M and its Legacy TOU period version to the proposed Medium Commercial customer class. SDG&E is not proposing any commodity rate design changes to Schedule TOU-A Legacy.

[27] "Legacy" TOU refers to TOU periods implemented before December 1, 2017.

V. NEW MEDIUM COMMERCIAL CUSTOMER CLASS PROPOSALS AND RATE DESIGN (HANNAH CAMPI)

A. REGULATORY BACKGROUND

1. 2019 GRC Phase 2 Settlement Agreement

SDG&E's 2019 GRC Phase 2 Settlement Agreement was adopted in D.21-07-010 (Settlement Agreement), and states as follows:

> SDG&E agrees to conduct analysis on whether and/or how it should propose to subdivide its M&L/C&I class into two or more separate customer classes in its next GRC Phase 2 application. SDG&E will hold a workshop to share the data used and results of the study with parties and receive feedback prior to filing its next GRC Phase 2 application, including whether a proposal would be included as part of that filing…. SDG&E will conduct a study to examine the reasonableness of recovering a portion of distribution costs through volumetric TOU rates for M/L C&I customers and Agricultural customers.[28]

Pursuant to the Settlement Agreement, SDG&E held a workshop on November 10, 2022, to present the results of its study and its draft proposal to develop a new Medium customer class. The results of this study informed the characteristics and rate design for the proposed Medium Commercial class.

2. Summary of Workshops

On November 10, 2022, SDG&E held a workshop to present the results of studying whether to divide the M/L C&I customer class into two or more customer classes, and its draft proposal for a new Medium Commercial customer class. This testimony reflects SDG&E's proposal to divide the M/L C&I class into two customer classes. The workshop also presented straw person options for collecting a portion of distribution revenues through volumetric rates as

[28] Settlement Agreement, Appendix A, Section 2.2.4, Medium and Large Commercial and Industrial Class ("M/L C&I") at 8.

opposed to demand charges for both commercial and Agricultural customers pursuant to the Settlement Agreement.

B. PROPOSALS FOR MEDIUM/LARGE COMMERCIAL & INDUSTRIAL (M/L C&I) CUSTOMER CLASS SPLIT

1. 200 kW is the Appropriate Threshold for M/L C&I

SDG&E proposes to divide its current M/L C&I class into two distinct customer classes: a Large C&I class, and a new Medium Commercial class available to commercial customers with demands up to 200 kW. This level of demand differentiation is based on several factors. First, the results of SDG&E's cost studies show differences in the cost to serve lower demand (under 200kW) and higher demand (over 200kW) customers in the existing M/L C&I class. Second, there are a sufficient number of customers between 20 and 200 kW currently enrolled on SDG&E's Commercial rates to develop a distinct class. Lastly, the Commission has previously used 200 kW as a point of delineation between Medium and Large Commercial customers.[29]

Customers on SDG&E's existing Commercial rate schedules are designated "Small", or M/L C&I based on a threshold of 20 kW. Within the current Small and M/L C&I classes, there is also differentiation in MSFs based on demand for certain rate schedules.

2. Eligibility

SDG&E proposes to use criteria similar to that of existing Commercial tariffs[30] to determine eligibility based on demand. Eligibility for each customer would be based on each month's maximum demand and allow the 200 kW threshold to be exceeded twice per twelve months, unless demand exceeds 500 kW in any month. For example, a customer could have a maximum demand of 300 kW for two consecutive months and remain on Medium Commercial

[29] *See* D.08-02-034 at 17 (below 200 kW customers referred to as "Medium" and over 200 kW customers referred to as "Large").
[30] SDG&E Schedule TOU-A, available at ELEC_ELEC-SCHEDS_TOU-A.pdf (sdge.com).

rate schedules so long as all other months in the prior 12-month period were below 200 kW. However, three months of above 200 kW demand or one month of 500 or greater kW demand would result in the customer being required to take service on a Large C&I rate schedule. SDG&E is not planning to offer substation or transmission voltage rates to the Medium Commercial customer class. If a customer wanted to take service on a substation or transmission voltage level service rate, they would need to opt to take service on a Large C&I rate.

SDG&E is also proposing to offer differentiated MSFs to Medium Commercial customers with demand below 100 kW and demands greater than or equal to 100 kW. SDG&E proposes that the MSF be determined each month based on actual demand. This is consistent with how MSFs are applied today for the Small Commercial class.

3. Rate Schedules

SDG&E is proposing that three rate schedules be reclassified as Medium Commercial: Schedule TOU-M, currently classified as Small Commercial, and Schedules Electric Vehicle High Power (EV-HP) and OL-TOU, which are currently classified as M/L C&I. SDG&E is not proposing any changes to ~~EV-HP~~these rate schedules, other than to reclassify ~~it~~ them as Medium Commercial, and is not proposing to change the eligibility for Schedule TOU-M. Additionally, SDG&E is proposing to duplicate Schedules AL-TOU and DG-R, two existing M/L C&I rate schedules and have both a Medium Commercial and a Large C&I equivalent. Medium Commercial versions of these rates will initially be designated as "AL-TOU-M" and "DG-R-M." Large C&I versions of AL-TOU and DG-R would remain available, and customers defaulted onto Medium Commercial rate options would have the option to return to the large version of their rate schedule. SDG&E proposes that AL-TOU and DG-R customers under 200 kW, along with all OL-TOU, TOU-M, and EV-HP customers be defaulted to the new Medium Commercial class with the option to opt into a Large C&I rate schedule.

4. Customers Impacted

Under the proposed Medium Commercial customer class eligibility criteria, SDG&E projects approximately 13,000 accounts currently enrolled on a M/L C&I rate would be reclassified to Medium Commercial and defaulted to their equivalent Medium Commercial rate schedule, and approximately 3,000 accounts would be reclassified from Small Commercial to Medium Commercial. Due to the fact that SDG&E is not proposing "new" rates, but is replicating AL-TOU and DG-R for its Medium Customer class with minor modifications,[31] customers currently on AL-TOU and DG-R will remain on the medium versions of the same rate schedules. Additionally, customers who are currently on Schedules TOU-M and OL-TOU would remain on their current schedules. This will minimize the impact to any customers defaulted to the Medium Commercial class. Defaulted accounts from the M/L C&I class would have the option to return to a Large C&I rate schedule, just as Small Commercial customers today have the option to take service on a M/L C&I rate schedule. SDG&E proposes a temporary, one-year, waiver of Electric Rule 12[32] requirements for defaulted customers to allow for one additional rate change in the year following their default to the Medium Commercial Class. Medium Commercial customers currently on legacy TOU versions of M/L C&I or Small Commercial rates would be defaulted onto a Medium Commercial rate that retains their legacy TOU periods. Going forward, new customers would follow the same process that new Commercial customers currently follow to determine their eligibility for Small, Medium, or Large C&I rates.

[31] SDG&E is proposing to change the distribution design for AL-TOU-M to recover a portion of costs in volumetric charges, and to change the on-peak summer and winter rates for both AL-TOU-M and DG-R-M to be the same.

[32] SDG&E Electric Rule 12, available at https://tariff.sdge.com/tm2/pdf/tariffs/ELEC_ELEC-RULES_ERULE12.pdf.

C. MEDIUM COMMERCIAL CLASS RATE DESIGN

SDG&E's proposed default Medium Commercial rate schedule would be AL-TOU-M, a three period, seasonally differentiated rate which would follow SDG&E's proposed/updated Standard TOU Periods as described in Section II.C. All proposed Medium Commercial rate schedules are described below.

Proposed Medium Commercial Rate Schedules:[33]

1. *Schedule AL-TOU-M:* Default Medium Commercial Rate. Three-period, seasonally differentiated TOU rate with distribution and commodity On-Peak and Non-Coincident demand charges and a variable monthly MSF based on demand, available to any commercial customers who meet demand eligibility criteria.

    a. *Schedule AL-TOU-M (Legacy TOU):* Optional three-period, seasonally differentiated TOU rate with distribution and commodity On-Peak and Non-Coincident demand charges and a variable monthly MSF based on demand, Available to certain eligible behind-the-meter solar customers.

2. *Schedule DG-R-M:* Three-period, seasonally differentiated TOU rate with no distribution or commodity demand charges and a variable monthly MSF based on demand, optionally available to commercial customers with qualifying distributed generation and qualifying behind-the-meter storage.

    a. *Schedule DG-R-M (Legacy TOU):* Optional three-period, seasonally differentiated TOU rate with no distribution or commodity demand charges and a variable monthly MSF based on demand, optionally available to commercial customers with qualifying distributed generation and certain qualifying behind-the-meter storage.

3. *Schedule OL-TOU:* Three-period, seasonally differentiated TOU rate with volumetric distribution rates and no commodity or distribution demand charges and a variable monthly MSF based on demand, optionally available to commercial customers with qualifying outdoor sports and recreation lighting.

    a. *Schedule OL-TOU (Legacy TOU):* Optional three-period, seasonally differentiated TOU rate with volumetric distribution rates and no commodity or distribution demand charges and a variable monthly MSF based on demand, optionally available to commercial customers with

[33] As discussed above, these rates are all "proposed" in that they are proposed as eligible rates for a new Medium Commercial Class, but they are existing rate designs with either M/L C&I eligibility or Small Commercial eligibility, with the exception of AL-TOU-M distribution rate design collecting a portion of revenue through volumetric charges~~, as described below~~.

qualifying outdoor sports and recreation lighting. Available to certain eligible behind-the-meter solar customers.

4. *Schedule TOU-M:* Three-period, seasonally differentiated TOU rate with volumetric distribution rates and a non-coincident demand charge and a variable monthly MSF based on demand, optionally available to customers with maximum demands of 40 kW.

   a. *Schedule TOU-M (Legacy TOU)* Optional three-period seasonally differentiated TOU rate that recovers generation capacity costs through the summer on-peak TOU rate and with an NCD charge and fixed dollar per month MSF, available to certain eligible behind-the-meter solar customers.

5. *Schedule EV-HP:* Three-period, seasonally differentiated TOU rate with demand-differentiated subscription charge and incremental demand charge, optionally available to non-residential separately metered service to support charging of electric vehicles (EVs).

1. Medium Commercial Distribution Rate Design

SDG&E's proposed distribution rate design for Medium Commercial rates includes the following rate components:

- **Monthly Service Fee (MSF):** Dollar per month charge to recover the customer cost portion of distribution revenues, differentiated by customer class and customer size. There is no difference in MSFs between legacy (grandfathered) and current or proposed Standard TOU customers;

- **Distribution Demand Charges:** Dollar per kW demand charge to recover distribution revenues associated with distribution demand costs. Distribution demand costs can be based on noncoincident peak demand (NCD) or on-peak demand (OP); and

- **Energy Charges:** Dollar per kWh rate based on cumulative kWh consumption over a given billing period.

Monthly Service Fees (MSFs)

MSFs collect a portion of distribution customer costs. MSFs that are below cost basis result in commensurately higher distribution demand or energy charges. SDG&E is proposing an annual increase of 15% to current MSFs for each rate in the proposed Medium Commercial class over the GRC cycle. The proposed increases are not to exceed cost basis for the Medium

Commercial class. This will result in MSFs that collect 2019-100% of customer costs by the end of Year 4. Proposed Medium Commercial MSFs and the percentage of distribution customer costs recovered in the MSF are shown in Figure RD-7 below.

Figure RD-7

	Cost-based MSF ($/month)	MSF Effective 1/1/2023	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
Schedule AL-TOU-M, DG-R-M*							
Secondary:							
<100 kW	$209.77	$213.30	$209.77	$209.77	$209.77	$209.77	100%
100-200 kW	$310.80	$213.30	$245.30	$282.09	$310.80	$310.80	100%
Primary:							
<100 kW	$120.01	$57.52	$66.15	$76.07	$87.48	$100.60	84%
100-200 kW	$120.01	$57.52	$66.15	$76.07	$87.48	$100.60	84%
Schedule OL-TOU							
Secondary:							
<100 kW	$209.77	$35.02	$40.27	$46.31	$53.26	$61.25	29%
100-200 kW	$310.80	$35.02	$40.27	$46.31	$53.26	$61.25	20%
Schedule TOU-M							
Secondary:							
<100 kW	$209.77	$131.53	$151.26	$173.95	$200.04	$209.77	100%
100-200 kW	$310.80	$131.53	$151.26	$173.95	$200.04	$230.05	74%

**For newly proposed Medium Commercial Rate Schedules with an existing Large C&I equivalent, the Large C&I rate is shown*

Distribution Demand and Energy Charges

SDG&E's proposed default Medium Commercial rate, AL-TOU-M, will recover 25% of distribution demand costs in volumetric energy charges and 75% of distribution costs in distribution demand charges. The 75% of revenue collected through distribution demand charges would be allocated between the on-peak and non-coincident peak based on an annual glidepath to reflect cost causation, as reflected in Figure RD-10. This would result in a proposed Year 1 allocation of 52.5% of demand charge revenue collected through on-peak demand charges, and 47.5% collected through non-coincident peak demand charges. This results in both on-peak and non-coincident distribution demand charges in the $89-10/kW range for AL-TOU-M in Year 1. SDG&E is also proposing this glidepath for Large C&I rates and described in more detail in Section VI.A.2 on Large C&I Distribution Cost Recovery below.

AL-TOU-M's proposed volumetric distribution rates are the same in all TOU periods. Since customers defaulted to AL-TOU-M would be smaller AL-TOU customers, SDG&E aimed

to incorporate rate design features that often benefit smaller customers (i.e., volumetric rates) with customer understanding and acceptance when developing AL-TOU-M. Recovering 25% of distribution demand revenues through volumetric rates aims to strike this balance by reducing demand charges relative to AL-TOU without a significant shift in the structure customers are accustomed to, aiming to maintain bill stability as customers transition to this new customer class. As a result, AL-TOU-M customers will have a rate that is meaningfully different from AL-TOU, and the option to opt-in to AL-TOU, which will retain 100% distribution cost recovery through MSFs and demand charges, and 0% recovered through volumetric rates. Figure RD-8 below presents SDG&E's illustrative distribution rates for Schedules AL-TOU-M and DG-R-M.

Figure RD-8

Illustrative Base Distribution Rates Proposed Year 1 (2024)	Unit	AL-TOU-M	AL-TOU-M-GF	DG-R-M	DG-R-M-GF
Non-Coincident Demand					
Secondary	$/kW	9.20	9.20		
Primary	$/kW	9.15	9.15		
On-Peak Demand					
Summer					
Secondary	$/kW	8.83	8.98		
Primary	$/kW	8.79	8.93		
Winter					
Secondary	$/kW	8.83	8.98		
Primary	$/kW	8.79	8.93		
Energy					
Summer					
On-Peak					
Secondary	$/kWh	0.01808	0.01808	0.19654	0.25168
Primary	$/kWh	0.01808	0.01808	0.19553	0.25038
Off-Peak					
Secondary	$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	$/kWh	0.01808	0.01808	0.03417	0.03418
Super Off-Peak					
Secondary	$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	$/kWh	0.01808	0.01808	0.03417	0.03418
Winter					
On-Peak					
Secondary	$/kWh	0.01808	0.01808	0.19654	0.25168
Primary	$/kWh	0.01808	0.01808	0.19553	0.25038
Off-Peak					
Secondary	$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	$/kWh	0.01808	0.01808	0.03417	0.03418
Super Off-Peak					
Secondary	$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	$/kWh	0.01808	0.01808	0.03417	0.03418

Illustrative Distribution Rates Proposed Year 1 (2024)	Unit	AL-TOU-M	AL-TOU-M-GF	DG-R-M	DG-R-M-GF
Non-Coincident Demand					
Secondary	$/kW	9.28	9.31		
Primary	$/kW	9.22	9.26		
On-Peak Demand					
Summer					
Secondary	$/kW	8.76	8.93		
Primary	$/kW	8.70	8.87		
Winter					
Secondary	$/kW	8.71	8.88		
Primary	$/kW	8.66	8.83		
Energy					
Summer					
On-Peak					
Secondary	$/kWh	0.01854	0.01861	0.19009	0.24410
Primary	$/kWh	0.01854	0.01861	0.18912	0.24285
Off-Peak					
Secondary	$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	$/kWh	0.01854	0.01861	0.03384	0.03397
Super Off-Peak					
Secondary	$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	$/kWh	0.01854	0.01861	0.03384	0.03397
Winter					
On-Peak					
Secondary	$/kWh	0.01854	0.01861	0.19009	0.24410
Primary	$/kWh	0.01854	0.01861	0.18912	0.24285
Off-Peak					
Secondary	$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	$/kWh	0.01854	0.01861	0.03384	0.03397
Super Off-Peak					
Secondary	$/kWh	0.01854	0.01861	0.03401	0.03414
Primary	$/kWh	0.01854	0.01861	0.03384	0.03397

Schedules TOU-M and OL-TOU, recover distribution demand costs through a volumetric energy rate that is equal between TOU periods and seasons. Schedule DG-R-M recovers distribution demand costs through volumetric rates that are higher in the on-peak period and equal in the Summer and Winter On-Peak periods.

2. Medium Commercial Commodity Rate Design

SDG&E is not proposing changes to its current electric energy commodity cost (EECC) recovery rate design for any of its proposed Medium Commercial rates. OL-TOU and TOU-M will retain their current commodity cost recovery design, and AL-TOU-M and DG-R-M will retain commodity cost recovery design as seen in their Large C&I counterparts. The revised prepared direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1) describes SDG&E's proposal to maintain current commodity rate design in more detail.

SDG&E's EECC options for Medium Commercial customers are listed below:

- *Schedule AL-TOU-M*: Non-CPP version of its standard default AL-TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.

- *Schedule AL-TOU-M-CPP*: Default CPP rates with no commodity demand charge and all commodity demand revenue collected through a CPP or Capacity Reservation Charge (CRC) rate.

- *Schedule DGR-M*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.

- *Schedule OL-TOU and TOU-M*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.

DG-R-M and OL-TOU customers can opt-in to AL-TOU-CPP.

VI. LARGE COMMERICAL & INDUSTRIAL CUSTOMER CLASS RATE DESIGN (HANNAH CAMPI)

SDG&E's proposed Large C&I Customer Class (Large C&I or Large Commercial) includes the following rate schedules:

1. *Schedule AL-TOU:* Default Large Commercial rate schedule that is a three-period, seasonally differentiated TOU rate with distribution and commodity on-peak, non-coincident demand charges and a demand-based monthly MSF.

2. *Schedule DG-R:* Three-period, seasonally differentiated TOU rate with volumetric distribution and commodity rates, no demand charges, and a demand-based monthly MSF, optionally available to Large Commercial customers with qualifying distributed generation or qualifying behind-the-meter storage.

3. *Schedule A6-TOU:* Three-period, seasonally differentiated TOU rate, optionally available to Large Commercial customers receiving Primary, Primary Substation, or Transmission level service whose maximum demand exceeds 500 kW.

4. *Schedule AL-TOU-2:* Optionally available, more cost-based, three-period, seasonally differentiated TOU rate with TOU distribution demand charges

5. *Schedule VGI*: Electric Vehicle-Grid Integration Pilot Program rate for electric vehicle charging.

6. *Schedule Public GIR:* Grid Integrated Rate for electric vehicle charging through SDG&E's Green Shuttle Project.

7. *Schedule S:* Standby service for customer-generators.

All Large C&I rate schedules have been updated to reflect SDG&E's Proposed 2024 GRC Phase 2 marginal distribution customer and demand costs. Additionally, these rate schedules will be available on an opt-in basis to customers taking service on Small and Medium Commercial Class rate schedules.

A. Large C&I Distribution Rate Design

Schedules AL-TOU, A6-TOU and AL-TOU-2 are designed to recover all distribution costs through MSFs and demand charges. As a result, these rate schedules do not have volumetric distribution charges.[34] Alternatively, schedule DG-R recovers 100% of distribution costs through MSFs and volumetric TOU energy rates, with non-coincident demand costs recovered equally across TOU periods and peak demand costs recovered in the on-peak period in both winter and summer. Schedule S offers standby service on a $/kW basis based on contracted demand and requires an otherwise applicable tariff for full distribution cost recovery. SDG&E is not proposing changes to existing distribution cost recovery structure described above for any of its Large C&I rates.

1. Monthly Service Fees

SDG&E's current and proposed Large C&I MSFs are displayed in Figure RD-9. SDG&E is proposing a 15% per year increase in non-substation MSFs, and a 7.5% per year increase in substation MSFs, not to exceed cost basis. This will result in Large C&I MSFs that recover 434-100% of distribution customer costs in Yyear 4. Distribution customer costs not collected in the MSF are collected in distribution demand or volumetric energy charges.

[34] These rate schedules do not have volumetric distribution charges for base distribution revenue, distribution programs with revenue collected through the distribution rate component on a $/kWh basis are collected in volumetric distribution rates for these rate schedules.

Figure RD-9

AL-TOU/ A6-TOU/ DG-R	Cost-Based MSF	MSF Effective 1/1/2023	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
Less than or equal to 500 kW							
Secondary	$398.41	$213.30	$245.30	$282.09	$324.40	$373.06	94%
Primary	$120.44	$57.52	$66.15	$76.07	$87.48	$100.60	84%
Secondary Substation	$59,515.68	$19,278.87	$20,724.79	$22,279.14	$23,950.08	$25,746.34	43%
Primary Substation	$59,237.71	$19,278.87	$20,724.79	$22,279.14	$23,950.08	$25,746.34	43%
Transmission	$1,142.57	$310.20	$356.73	$410.24	$471.78	$542.54	47%
Greater than 500 kW							
Secondary	$749.39	$766.91	$749.39	$749.39	$749.39	$749.39	100%
Primary	$120.44	$68.43	$78.69	$90.50	$104.07	$119.68	99%
Secondary Substation	$59,866.65	$19,278.87	$20,724.79	$22,279.14	$23,950.08	$25,746.34	43%
Primary Substation	$59,253.62	$19,278.87	$20,724.79	$22,279.14	$23,950.08	$25,746.34	43%
Transmission	$1,544.86	$1,241.14	$1,427.31	$1,544.86	$1,544.86	$1,544.86	100%
Greater than 12 MW							
Primary Substation	$74,082.23	$32,533.07	$34,973.05	$37,596.03	$40,415.73	$43,446.91	59%
AL-TOU-2							
Less than or equal to 500 kW							
Secondary	$398.41	$321.08	$369.24	$398.41	$398.41	$398.41	100%
Primary	$120.44	$155.52	$120.44	$120.44	$120.44	$120.44	100%
Secondary Substation	$56,707.05	$50,068.10	$53,823.21	$56,707.05	$56,707.05	$56,707.05	100%
Primary Substation	$56,442.16	$49,898.53	$53,640.92	$56,442.16	$56,442.16	$56,442.16	100%
Transmission	$1,142.57	$1,123.06	$1,142.57	$1,142.57	$1,142.57	$1,142.57	100%
Greater than 500 kW							
Secondary	$749.39	$766.91	$749.39	$749.39	$749.39	$749.39	100%
Primary	$120.44	$171.40	$120.44	$120.44	$120.44	$120.44	100%
Secondary Substation	$57,041.52	$50,526.83	$54,316.34	$57,041.52	$57,041.52	$57,041.52	100%
Primary Substation	$56,457.32	$49,914.85	$53,658.46	$56,457.32	$56,457.32	$56,457.32	100%
Transmission	$1,544.86	$1,670.55	$1,544.86	$1,544.86	$1,544.86	$1,544.86	100%
Greater than 12 MW							
Primary Substation	$70,586.14	$62,723.88	$67,428.17	$70,586.14	$70,586.14	$70,586.14	100%

AL-TOU/ A6-TOU/ DG-R	Cost-Based MSF	MSF Effective 6/1/2022	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
Less than or equal to 500 kW							
Secondary	$379.67	$199.35	$229.25	$263.64	$303.19	$348.66	92%
Primary	$114.78	$53.75	$61.81	$71.08	$81.75	$94.01	82%
Secondary Substation	$56,707.05	$18,717.35	$20,121.15	$21,630.24	$23,252.51	$24,996.44	44%
Primary Substation	$56,442.16	$18,717.35	$20,121.15	$21,630.24	$23,252.51	$24,996.44	44%
Transmission		$289.91	$333.40	$383.41	$440.92	$507.05	47%
Greater than 500 kW	$1,088.82			$0.00	$0.00		
Secondary	$714.14	$766.91	$714.14	$714.14	$714.14	$714.14	100%
Primary	$114.78	$63.95	$73.54	$84.57	$97.26	$111.85	97%
Secondary Substation	$57,041.52	$18,717.35	$20,121.15	$21,630.24	$23,252.51	$24,996.44	44%
Primary Substation	$56,457.32	$18,717.35	$20,121.15	$21,630.24	$23,252.51	$24,996.44	44%
Transmission	$1,472.19	$1,159.95	$1,246.95	$1,340.47	$1,441.00	$1,472.19	100%
Greater than 12 MW							
Primary Substation	$70,586.14	$31,644.17	$34,017.48	$36,568.79	$39,311.45	$42,259.81	60%
AL-TOU-2							
Less than or equal to 500 kW							
Secondary	$379.67	$321.08	$345.16	$371.05	$379.67	$379.67	100%
Primary	$114.78	$155.52	$114.78	$114.78	$114.78	$114.78	100%
Secondary Substation	$56,707.05	$50,068.10	$53,823.21	$56,707.05	$56,707.05	$56,707.05	100%
Primary Substation	$56,442.16	$49,898.53	$53,640.92	$56,442.16	$56,442.16	$56,442.16	100%
Transmission	$1,088.82	$1,123.06	$1,088.82	$1,088.82	$1,088.82	$1,088.82	100%
Greater than 500 kW							
Secondary	$714.14	$766.91	$714.14	$714.14	$714.14	$714.14	100%
Primary	$114.78	$171.40	$114.78	$114.78	$114.78	$114.78	100%
Secondary Substation	$57,041.52	$50,526.83	$54,316.34	$57,041.52	$57,041.52	$57,041.52	100%
Primary Substation	$56,457.32	$49,914.85	$53,658.46	$56,457.32	$56,457.32	$56,457.32	100%
Transmission	$1,472.19	$1,670.55	$1,472.19	$1,472.19	$1,472.19	$1,472.19	100%
Greater than 12 MW							
Primary Substation	$70,586.14	$62,400.80	$67,080.86	$70,586.14	$70,586.14	$70,586.14	100%

2. Distribution Demand Charges

SDG&E proposes one change to revenues allocated to demand charges for existing AL-TOU and A6-TOU M/L C&I rates. For Large C&I Schedules AL-TOU and A6-TOU, SDG&E recovers 100% distribution demand revenues through non-coincident and peak demand charges. Of this revenue, 65% is collected through on-peak demand charges and 35% is recovered through non-coincident demand charges.[35] However, SDG&E's marginal distribution demand cost studies show that 94% of distribution demand costs are driven by non-coincident rather than coincident peak demand. To better reflect the costs seen in SDG&E's marginal distribution demand cost study, SDG&E is proposing to increase the ratio of distribution costs collected by

[35] *See* D.17.08-030 at 39 and Finding of Fact 22.

non-coincident demand charges by 12.5% per year for AL-TOU and A6-TOU, which will lead to a 15% on-peak demand, 85% non-coincident demand allocation of demand revenues in Year 4. This structure will also be reflected in Schedule DG-R. The proposed allocation of distribution demand charges between the on-peak and non-coincident demand charges for each year can be seen in Figure RD-10 below.

Figure RD-10

Annual Increase to NCP 12.50%	Present Allocation **2022/2023**	Proposed Year 1 **2024**	Proposed Year 2 **2025**	Proposed Year 3 **2026**	Proposed Year 4 **2027**	**Cost Basis**
Allocation to On-Peak	65.0%	52.5%	40.0%	27.5%	15.0%	6%
Allocation to NCP	35.0%	47.5%	60.0%	72.5%	85.0%	94%

SDG&E is proposing the same allocations for both Large C&I and proposed Medium Commercial rate schedules that include on-peak and non-coincident demand charges, specifically AL-TOU-M. Illustrative proposed ~~y~~Year 1 demand and energy charges are shown in Figure RD-11 below.

Figure RD-11

Illustrative Base Distribution Rates Proposed Year 1 (2024)	Unit	AL-TOU	AL-TOU-GF	AL-TOU-2	DG-R	DG-R-GF
Non-Coincident Demand						
Secondary	$/kW	21.34	21.41			
Primary	$/kW	21.23	21.30			
On-Peak Demand						
Summer						
Secondary	$/kW	25.23	25.34			
Primary	$/kW	25.10	25.21			
Winter						
Secondary	$/kW	25.23	25.34			
Primary	$/kW	25.10	25.21			
Energy						
Summer						
On-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.30920	0.40350
Primary	$/kWh	0.00000	0.00000	0.00000	0.30760	0.40142
Secondary Substation						
Primary Substation						
Transmission						
Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						
Super Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						
Winter						
On-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.30920	0.40350
Primary	$/kWh	0.00000	0.00000	0.00000	0.30760	0.40142
Secondary Substation						
Primary Substation						
Transmission						
Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						
Super Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						

Illustrative Distribution Rates Proposed Year 1 (2024)	Unit	AL-TOU	AL-TOU-GF	AL-TOU-2	DG-R	DG-R-GF
Non-Coincident Demand						
Secondary	$/kW	22.06	23.13			
Primary	$/kW	21.94	23.00			
On-Peak Demand						
Summer						
Secondary	$/kW	27.11	25.79			
Primary	$/kW	26.96	25.65			
Winter						
Secondary	$/kW	27.06	25.74			
Primary	$/kW	26.92	25.61			
Energy						
Summer						
On-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.32782	0.41919
Primary	$/kWh	0.00000	0.00000	0.00000	0.32613	0.41703
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
Super Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
Winter						
On-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.32782	0.41919
Primary	$/kWh	0.00000	0.00000	0.00000	0.32613	0.41703
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000
Super Off-Peak						
Secondary	$/kWh	0.00000	0.00000	0.00000	0.05475	0.05575
Primary	$/kWh	0.00000	0.00000	0.00000	0.05447	0.05547
Secondary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Primary Substation		0.00000	0.00000	0.00000	0.00000	0.00000
Transmission		0.00000	0.00000	0.00000	0.00000	0.00000

B. Large C&I Commodity Rate Design

SDG&E is not proposing changes to its current commodity cost recovery rate design for any of its proposed Large C&I rates. SDG&E's proposed commodity marginal costs study and policy justification for maintaining current commodity cost recovery can be found in the revised prepared direct testimony of SDG&E witnesses Jeff DeTuri (Chapter 5) and ~~Adam~~ ~~Pierce~~Samantha Pate (Chapter 1), respectively.

SDG&E's EECC options for Large Commercial customers are listed below:

- *Schedule AL-TOU*: Non-CPP version of its standard default AL-TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.
    - *Schedule AL-TOU-CPP*: Default CPP rates with no commodity demand charge and all commodity demand revenue collected through a CPP rate.
- *Schedule AL-TOU-2*: Recovers 90% of generation capacity costs through a summer on-peak demand charge.
    - *Schedule AL-TOU-2-CPP:* Optional CPP version that recovers the same percentage of generation capacity costs as the on-peak demand charge in the respective non-CPP rate.
- *Schedule DG-R*: 3-period seasonally differentiated TOU rate with all generation commodity costs recovered through on-peak summer TOU rates.
- *Schedule A6-TOU*: 3-period seasonally differentiated TOU rate with 50% of generation capacity costs recovered in a summer on-peak demand charge.

DG-R and A6-TOU CPP versions have the same CPP rate as AL-TOU-CPP.

SDG&E proposes ~~:~~

t~~T~~o maintain the same commodity cost recovery rate design as well as their respective ~~-~~CPP versions for all schedules AL-TOU, AL-TOU-2, DG-R, A6-TOU, and to maintain the ~~-~~same commodity cost recovery CPP default for Medium Commercial rate schedules AL-TOU-M and DGR-M as their Large C&I counterparts.

VII. AGRICULTURAL CUSTOMER CLASS RATE DESIGN (EVELYN LUNA~~GWENDOLYN MORIEN~~)

This testimony adopts the January 17, 2023 prepared direct testimony of Gwendolyn Morien supporting SDG&E's 2024 GRC Phase 2 application agricultural rate design. SDG&E's agricultural rate schedules are available to agricultural and water pumping customers and customers in the production of agricultural products. SDG&E currently offers four agricultural rate schedules:

- Schedule PA-T-1: Optionally available rate for agricultural customers whose Maximum Monthly Demand is expected to be above 500 kW.

- Schedule TOU-PA: Default rate schedule for agricultural customers whose Maximum Monthly Demand does not exceed 20 kW for three out of 12 months.

- Schedule TOU-PA2: Optionally available rate for agricultural customers whose Maximum Monthly Demand is between 20 kW and 500 kW.

- Schedule TOU-PA3: Default rate schedule for agricultural customers whose Maximum Monthly Demand exceeds 20 kW for four out of 12 months.

Details of each rate schedule's eligibility are detailed in the existing tariffs.

A. Distribution Rate Design

The current distribution rate design for Agricultural customers recovers a portion of distribution costs through MSFs and either through TOU demand charges or volumetric energy charges. Consistent with the MSF proposals for its other non-residential customer classes, SDG&E is proposing to increase the MSFs for Agricultural customers by 15% per year, for four years (the duration of this GRC cycle), not to exceed cost basis. This will bring rates closer to cost basis and lower volumetric energy rates, in alignment with the Commission's current RDPs and the state's electrification goals. Figure RD-12a below presents SDG&E's Agricultural MSFs effective January~~June~~ 1, 2023~~2022~~ compared to cost-basis and Figure RD-12b presents proposed Agricultural rates MSFs from 2024-2027.

Figure RD-12a: SDG&E's Rates Effective 1/1/2023~~6/1/22~~ and Cost-Based Agricultural MSFs

	A	B	C = B / A
	Cost-based MSF ($/month)	**MSF Effective 1/1/23 ($/month)**	**Percentage of Current Recovery of Customer Costs in MSF (%)**
Agricultural:			
Schedule PA-T-1			
Secondary	153.35	120.77	79%
Primary	113.55	120.77	106%
Schedule TOU-PA/TOU-PA3			
Less than 20 kW:			
Secondary	82.52	25.05	30%
Primary	113.55	25.05	22%
Greater than 20 kW:			
Secondary			
20-75 kW	153.35	41.50	27%
75-100 kW	153.35	70.12	46%
100-200 kW	153.35	87.29	57%
>200 kW	153.35	144.54	94%
Primary			
20-75 kW	113.55	41.50	37%
75-100 kW	113.55	70.12	62%
100-200 kW	113.55	87.29	77%
>200 kW	113.55	144.54	127%

	A	B	C = B / A
	Cost-based MSF ($/month)	**MSF Effective 6/1/22 ($/month)**	**Percentage of Current Recovery of Customer Costs in MSF (%)**
Agricultural:			
Schedule PA-T-1			
Secondary	146.14	112.87	77%
Primary	108.21	112.87	104%
Transmission	108.21	112.87	104%
Schedule TOU-PA/TOU-PA3			
Less than 20 kW:			
Secondary	78.64	26.92	34%
Primary	108.21	26.92	25%
Greater than 20 kW:			
Secondary			
20-75 kW	146.14	38.78	27%
75-100 kW	146.14	65.53	45%
100-200 kW	146.14	81.58	56%
>200 kW	146.14	135.08	92%
Primary			
20-75 kW	108.21	38.78	36%
75-100 kW	108.21	65.53	61%
100-200 kW	108.21	81.58	75%
>200 kW	108.21	135.08	125%

Figure RD-12b: SDG&E's Proposed Agricultural MSFs

	A	B	C = B + 15%	D = C + 15%	E = D + 15%	F = E + 15%	G = F / A
	Cost-based MSF ($/month)	MSF Effective 1/1/23 ($/month)	Proposed Year 1 MSF ($/month)	Proposed Year 2 MSF ($/month)	Proposed Year 3 MSF ($/month)	Proposed Year 4 MSF ($/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
Agricultural							
Schedule PA-T-1							
Secondary	153.35	120.77	138.89	153.35	153.35	153.35	100%
Primary	113.55	120.77	113.55	113.55	113.55	113.55	100%
Schedule TOU-PA/TOU-PA3							
Less than 20 kW:							
Secondary	82.52	25.05	28.80	33.12	38.09	43.81	53%
Primary	113.55	25.05	28.80	33.12	38.09	43.81	39%
Greater than 20 kW:							
Secondary							
20-75 kW	153.35	41.50	47.72	54.88	63.11	72.58	47%
75-100 kW	153.35	70.12	80.64	92.73	106.64	122.64	80%
100-200 kW	153.35	87.29	100.39	115.44	132.76	152.67	100%
>200 kW	153.35	144.54	153.35	153.35	153.35	153.35	100%
Primary							
20-75 kW	113.55	41.50	47.72	54.88	63.11	72.58	64%
75-100 kW	113.55	70.12	80.64	92.73	106.64	113.55	100%
100-200 kW	113.55	87.29	100.39	113.55	113.55	113.55	100%
>200 kW	113.55	144.54	113.55	113.55	113.55	113.55	100%

	A	B	C = B + 15%	D = C + 15%	E = D + 15%	F = E + 15%	G = F / A
	Cost-based MSF ($/month)	MSF Effective 6/1/22 ($/month)	Proposed Year 1 MSF ($/month)	Proposed Year 2 MSF ($/month)	Proposed Year 3 MSF ($/month)	Proposed Year 4 MSF ($/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
Agricultural							
Schedule PA-T-1							
Secondary	146.14	112.87	129.80	146.14	146.14	146.14	100%
Primary	108.21	112.87	108.21	108.21	108.21	108.21	100%
Transmission	108.21	112.87	108.21	108.21	108.21	108.21	
Schedule TOU-PA/TOU-PA3							
Less than 20 kW:							
Secondary	78.64	26.92	26.92	30.96	35.60	40.94	52%
Primary	108.21	26.92	26.92	30.96	35.60	40.94	38%
Greater than 20 kW:							
Secondary							
20-75 kW	146.14	38.78	44.60	51.29	58.98	67.83	46%
75-100 kW	146.14	65.53	75.36	86.66	99.66	114.61	78%
100-200 kW	146.14	81.58	93.82	107.89	124.07	142.69	98%
>200 kW	146.14	135.08	146.14	146.14	146.14	146.14	100%
Primary							
20-75 kW	108.21	38.78	44.60	51.29	58.98	67.83	63%
75-100 kW	108.21	65.53	75.36	86.66	99.66	108.21	100%
100-200 kW	108.21	81.58	93.82	107.89	108.21	108.21	100%
>200 kW	108.21	135.08	108.21	108.21	108.21	108.21	100%

SDG&E is proposing to maintain the distribution demand charge and volumetric rate design for each of its agricultural rate schedules.

B. Commodity Rate Design

SDG&E is proposing to maintain its current base commodity rate design for Agricultural rates, and will not update rates based on the marginal commodity cost study described in the prepared revised direct testimony of SDG&E witness Jeff DeTuri (Chapter 5), for reasons discussed in the prepared revised direct testimony of SDG&E witness ~~Adam Pierce~~Samantha Pate (Chapter 1). SDG&E offers both non-event based pricing and event-based pricing for its Agricultural customers, and proposes to maintain any existing set commodity differentials and the event-based adder design that is currently adopted.

C. Legacy TOU Rate Design

As discussed previously, certain behind-the-meter distributed generation customers are able to retain legacy TOU periods.[36] SDG&E offers legacy versions of Schedule PA-T-1 and TOU-A to qualifying agricultural customers. With the exception of increasing MSFs as discussed above, SDG&E is proposing to maintain the rate design for these legacy TOU period rate schedules for the duration of this four-year GRC cycle.

VIII. SUMMARY AND CONCLUSIONS

SDG&E'S M/L C&I customer class should be updated to reflect 2024 GRC distribution cost studies, which support the development of distinct Medium Commercial and Large C&I classes. A Medium Commercial class will also be more appropriate for some rate schedules currently classified as Small Commercial or M/L C&I. Additionally, SDG&E's Commercial rates with demand charges should be modified to better reflect its cost studies following a glidepath over the effective years of the Test Year (TY) 2024 GRC.

[36] Per AL 3130-E/A/B/C/D.

SDG&E reserves the right to re-examine these designs in a future rate proceeding. The bill impacts of SDG&E's proposed rate design proposals are not yet complete, but will be served as soon as they become available.

This concludes SDG&E's prepared direct testimony.

IX. WITNESS QUALIFICATIONS (RAY UTAMA)

My name is Ray Utama and I am a Rate Strategy Project Manager II in the Customer Pricing department for SDG&E. My business address is 8330 Century Park Court, San Diego, California 92123. I have held this position for approximately one and a half years and have held various positions with increasing levels of responsibility within the Sempra Energy family of companies for approximately ten years. In my current position, my primary responsibilities include various aspects of electric rate design.

I received a Bachelor of Science degree in Accountancy, with a minor in Economics, from the San Diego State University in 2010. I am a Certified Public Accountant, licensed in the state of California. I have previously submitted testimony before the California Public Utilities Commission and the Federal Energy Regulatory Commission.

X. WITNESS QUALIFICATIONS (ERICA WISSMAN)

My name is Erica Wissman. My business address is 8330 Century Park Court, San Diego, California 92123.

I have been employed as Business/Economics Advisor in the Rate Strategy & Design group in the Customer Pricing Department of San Diego Gas & Electric Company since June 2022. In my current role, one of my responsibilities is to analyze and develop rate design for SDG&E in proceedings before the Commission. I began work at SDG&E in 2020 as a Business/Economics Analyst in the Rate Strategy & Design group of the Customer Pricing Department.

I received a Bachelor of Science in Statistics and a Minor in Mathematical Sciences from the University of California, Santa Barbara in 2017.

I have not previously submitted testimony before the CPUC. I have submitted testimony before the Federal Energy Regulatory Commission.

XI. WITNESS QUALIFICATIONS (HANNAH CAMPI)

My name is Hannah Campi. My business address is 8330 Century Park Court, San Diego, California 92123. I am employed as a Rate Strategy Project Manager in the Customer Pricing Department of SDG&E. I have been employed by SDG&E since May 2020.

I received a Bachelor of Science degree in Environmental Science from the University of California, Riverside. I received a Master of International Affairs degree from the University of California, San Diego. I have previously testified before the California Public Utilities Commission.

XII. WITNESS QUALIFICATIONS (EVELYN LUA~~GWENDOLYN MORIEN~~)

My name is Evelyn Luna and I am a Senior Business Economics Advisor in the Customer Pricing department of SDG&E. My business address is 8330 Century Park Court, San Diego, California 92123.

I received a Bachelor of Arts degree in Economics from San Diego State University in 2011 and a Master of Science degree in Economics from the Vrije Universiteit van Amsterdam in 2013. I have been employed by SDG&E since August 2017 and have held various positions since then in Customer Operations and Electric Rates with increasing levels of responsibility. In my current role, one of my responsibilities is to develop and analyze revenue requirements, revenue allocation, and rate design for SDG&E in proceedings before the Commission.

I have not previously testified before the California Public Utilities Commission; however, I have previously submitted testimony before the Federal Energy Regulatory Commission.

~~My name is Gwendolyn Morien. My business address is 8330 Century Park Court, San Diego, California 92123.~~

~~I have been employed as the Rate Strategy & Design Manager in the Customer Pricing Department at San Diego Gas & Electric Company since 2021. My primary responsibilities include the development of electric rate policy and design. I joined SDG&E in 2016 and have held positions of increasing responsibility in the Customer Pricing group. I received a Bachelor of Science in Accounting from the State University of New York at Geneseo in 2010 and a Master of International Affairs with a concentration in Environmental and Energy Policy from the School of Global Policy and Strategy at the University of California, San Diego in 2016. I am a licensed CPA (inactive) in New York.~~

~~I have previously testified before the California Public Utilities Commission and the Federal Energy Regulatory Commission.~~

ATTACHMENT A

Present Rates – Standard TOU Periods

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day		0.380							0.380					0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DR (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DR (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DM (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DM (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DM (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DM (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DS (CLOSED)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DS (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DS (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DS (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DS (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DS (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
Unit Discount	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000		(0.130)
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT (CLOSED)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
Space Discount	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000		(0.272)
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT-RV														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT-RV (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT-RV (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT-RV (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT-RV (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DT-RV (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.53067	0.00000	0.80097
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.19567	0.00000	0.46597
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.09233	0.00000	0.36263
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.22587	0.00000	0.49617
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.16213	0.00000	0.43243
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.08402	0.00000	0.35432
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DR-SES (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.53067	0.00000	0.79567
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.19567	0.00000	0.46067
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.09233	0.00000	0.35733
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.22587	0.00000	0.49087
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.16213	0.00000	0.42713
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.08402	0.00000	0.34902
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE DR-SES (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.53067	0.00000	0.79497
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.19567	0.00000	0.45997
Summer: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.09233	0.00000	0.35663
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.22587	0.00000	0.49017
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.16213	0.00000	0.42643
Winter: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.08402	0.00000	0.34832
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.53067	0.00000	0.79497
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.19567	0.00000	0.45997
Summer: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.09233	0.00000	0.35663
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.22587	0.00000	0.49017
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.16213	0.00000	0.42643
Winter: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.08402	0.00000	0.34832
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE EV-TOU															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.53067	0.00000	0.83227
Summer: Off-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.19567	0.00000	0.49727
Summer: Super Off-Peak	$/kWh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.09233	0.00000	0.28480
Winter: On-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.22587	0.00000	0.52747
Winter: Off-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.16213	0.00000	0.46373
Winter: Super Off-Peak	$/kWh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.08402	0.00000	0.27649
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE EV-TOU-2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.53067	0.00000	0.83227
Summer: Off-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.19567	0.00000	0.49727
Summer: Super Off-Peak	$/kWh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.09233	0.00000	0.28480
Winter: On-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.22587	0.00000	0.52747
Winter: Off-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.16213	0.00000	0.46373
Winter: Super Off-Peak	$/kWh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.08402	0.00000	0.27649
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.53067	0.00000	0.82697
Summer: Off-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.19567	0.00000	0.49197
Summer: Super Off-Peak	$/kWh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00000	0.00000	0.09233	0.00000	0.27950
Winter: On-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.22587	0.00000	0.52217
Winter: Off-Peak	$/kWh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.16213	0.00000	0.45843
Winter: Super Off-Peak	$/kWh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00000	0.00000	0.08402	0.00000	0.27119
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE EV-TOU-2 (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.53067	0.00000	0.82627
Summer: Off-Peak	$/kWh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.19567	0.00000	0.49127
Summer: Super Off-Peak	$/kWh	0.07340	0.07215	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18647	0.00000	0.00000	0.09233	0.00000	0.27880
Winter: On-Peak	$/kWh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.22587	0.00000	0.52147
Winter: Off-Peak	$/kWh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.16213	0.00000	0.45773
Winter: Super Off-Peak	$/kWh	0.07340	0.07215	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18647	0.00000	0.00000	0.08402	0.00000	0.27049
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR2														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00004	0.26504	0.00530	0.00000	0.57043	0.00000	0.84077
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.01080)	0.25420	0.00530	0.00000	0.18908	0.00000	0.44858
*															
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.19307	0.00000	0.63646
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.09726	0.00000	0.54065
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14103)	0.12397	0.00000	0.00000	0.57043	0.00000	0.69440
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.15187)	0.11313	0.00000	0.00000	0.18908	0.00000	0.30221
*															
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.19307	0.00000	0.49009
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.09726	0.00000	0.39428
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR2 (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00004	0.26434	0.00000	0.00000	0.57043	0.00000	0.83477
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.01080)	0.25350	0.00000	0.00000	0.18908	0.00000	0.44258
*															
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.19307	0.00000	0.63046
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.09726	0.00000	0.53465
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14103)	0.12327	0.00000	0.00000	0.57043	0.00000	0.69370
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.15187)	0.11243	0.00000	0.00000	0.18908	0.00000	0.30151
*															
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.19307	0.00000	0.48939
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.09726	0.00000	0.39358
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.57043	0.00000	0.83325
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.25697	0.00000	0.51979
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.09233	0.00000	0.35515
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.19307	0.00000	0.63646
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.10855	0.00000	0.55194
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.08402	0.00000	0.52741
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR1 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.57043	0.00000	0.68688
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.25697	0.00000	0.37342
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.09233	0.00000	0.20878
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.19307	0.00000	0.49009
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.10855	0.00000	0.40557
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.08402	0.00000	0.38104
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR1 (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.57043	0.00000	0.82725
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.25697	0.00000	0.51379
Summer: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.09233	0.00000	0.34915
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.19307	0.00000	0.63046
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.10855	0.00000	0.54594
Winter: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.08402	0.00000	0.52141
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.57043	0.00000	0.68618
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.25697	0.00000	0.37272
Summer: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.09233	0.00000	0.20808
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.19307	0.00000	0.48939
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.10855	0.00000	0.40487
Winter: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.08402	0.00000	0.38034
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR1 (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.57043	0.00000	0.83325
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.25697	0.00000	0.51979
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.09233	0.00000	0.35515
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.19307	0.00000	0.63646
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.10855	0.00000	0.55194
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.08402	0.00000	0.52741
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.57043	0.00000	0.68688
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.25697	0.00000	0.37342
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.09233	0.00000	0.20878
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.19307	0.00000	0.49009
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.10855	0.00000	0.40557
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.08402	0.00000	0.38104
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.40270	0.00000	0.66552
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30624	0.00000	0.56906
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.20169	0.00000	0.46451
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.19268	0.00000	0.63607
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.10832	0.00000	0.55171
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.08385	0.00000	0.52724
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.40270	0.00000	0.51915
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30624	0.00000	0.42269
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.20169	0.00000	0.31814
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.19268	0.00000	0.48970
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.10832	0.00000	0.40534
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.08385	0.00000	0.38087
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.40270	0.00000	0.65952
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30624	0.00000	0.56306
Summer: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.20169	0.00000	0.45851
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.19268	0.00000	0.63007
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.10832	0.00000	0.54571
Winter: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.08385	0.00000	0.52124
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.40270	0.00000	0.51845
Summer: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30624	0.00000	0.42199
Summer: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.20169	0.00000	0.31744
Winter: On-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.19268	0.00000	0.48900
Winter: Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.10832	0.00000	0.40464
Winter: Super Off-Peak	$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.08385	0.00000	0.38017
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.40270	0.00000	0.66552
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30624	0.00000	0.56906
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.20169	0.00000	0.46451
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.19268	0.00000	0.63607
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.10832	0.00000	0.55171
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.08385	0.00000	0.52724
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000		(0.11724)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.40270	0.00000	0.51915
Summer: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30624	0.00000	0.42269
Summer: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.20169	0.00000	0.31814
Winter: On-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.19268	0.00000	0.48970
Winter: Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.10832	0.00000	0.40534
Winter: Super Off-Peak	$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.08385	0.00000	0.38087
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	0.00000	0.00000		(0.08712)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5															
Basic Service Fee	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00		16.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00530	0.00000	0.53067	0.00000	0.81629
Summer: Off-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00530	0.00000	0.19567	0.00000	0.48129
Summer: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00530	0.00000	0.09233	0.00000	0.15351
Winter: On-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00530	0.00000	0.22587	0.00000	0.51149
Winter: Off-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00530	0.00000	0.16213	0.00000	0.44775
Winter: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00530	0.00000	0.08402	0.00000	0.14520
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00000	0.00000	0.53067	0.00000	0.81099
Summer: Off-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00000	0.00000	0.19567	0.00000	0.47599
Summer: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00000	0.00000	0.09233	0.00000	0.14821
Winter: On-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00000	0.00000	0.22587	0.00000	0.50619
Winter: Off-Peak	$/kWh	0.07340	0.16600	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.28032	0.00000	0.00000	0.16213	0.00000	0.44245
Winter: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00000	0.00000	0.08402	0.00000	0.13990
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.53067	0.00000	0.80999
Summer: Off-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.19567	0.00000	0.47499
Summer: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00000	0.00000	0.09233	0.00000	0.14821
Winter: On-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.22587	0.00000	0.50519
Winter: Off-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.16213	0.00000	0.44145
Winter: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00000	0.00000	0.08402	0.00000	0.13990
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.53067	0.00000	0.80999
Summer: Off-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.19567	0.00000	0.47499
Summer: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00000	0.00000	0.09233	0.00000	0.14821
Winter: On-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.22587	0.00000	0.50519
Winter: Off-Peak	$/kWh	0.07340	0.16500	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.27932	0.00000	0.00000	0.16213	0.00000	0.44145
Winter: Super Off-Peak	$/kWh	0.00000	0.01496	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.05588	0.00000	0.00000	0.08402	0.00000	0.13990
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
California Climate Credit (For GHG Only)	$/Household/Semi-Annually														
SCHEDULE TOU-A3															
Basic Service Fee															
Secondary															
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Primary															
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.38077	0.00000	0.60753
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.37893	0.00000	0.60501
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.23394	0.00000	0.46070
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.23282	0.00000	0.45890
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.10235	0.00000	0.32911
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.10187	0.00000	0.32795
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.20373	0.00000	0.43049
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.20280	0.00000	0.42888
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.11667	0.00000	0.34343
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.11618	0.00000	0.34226
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.09010	0.00000	0.31686
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.08980	0.00000	0.31588
SCHEDULE TOU-A3 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Primary														
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
SCHEDULE TOU-A2														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	24.14	0.00	0.00	0.00	0.00	0.00	0.00	24.14	0.00	0.00	0.00		24.14
5-20 kW	$/Month	0.00	71.35	0.00	0.00	0.00	0.00	0.00	0.00	71.35	0.00	0.00	0.00		71.35
20-50 kW	$/Month	0.00	181.16	0.00	0.00	0.00	0.00	0.00	0.00	181.16	0.00	0.00	0.00		181.16
>50 kW	$/Month	0.00	532.68	0.00	0.00	0.00	0.00	0.00	0.00	532.68	0.00	0.00	0.00		532.68
Primary														
0-5 kW	$/Month	0.00	48.61	0.00	0.00	0.00	0.00	0.00	0.00	48.61	0.00	0.00	0.00		48.61
5-20 kW	$/Month	0.00	79.34	0.00	0.00	0.00	0.00	0.00	0.00	79.34	0.00	0.00	0.00		79.34
20-50 kW	$/Month	0.00	142.18	0.00	0.00	0.00	0.00	0.00	0.00	142.18	0.00	0.00	0.00		142.18
>50 kW	$/Month	0.00	463.52	0.00	0.00	0.00	0.00	0.00	0.00	463.52	0.00	0.00	0.00		463.52
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.08365	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17175	0.00530	0.00000	0.50467	0.00000	0.68172
Primary	$/kWh	0.04701	0.08323	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17133	0.00530	0.00000	0.50223	0.00000	0.67886
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.08365	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17175	0.00530	0.00000	0.17825	0.00000	0.35530
Primary	$/kWh	0.04701	0.08323	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17133	0.00530	0.00000	0.17743	0.00000	0.35406
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.08365	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17175	0.00530	0.00000	0.10102	0.00000	0.27807
Primary	$/kWh	0.04701	0.08323	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17133	0.00530	0.00000	0.10068	0.00000	0.27731
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.08365	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17175	0.00530	0.00000	0.20373	0.00000	0.38078
Primary	$/kWh	0.04701	0.08323	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17133	0.00530	0.00000	0.20280	0.00000	0.37943
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.08365	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17175	0.00530	0.00000	0.11667	0.00000	0.29372
Primary	$/kWh	0.04701	0.08323	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17133	0.00530	0.00000	0.11618	0.00000	0.29281
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.08365	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17175	0.00530	0.00000	0.09010	0.00000	0.26715
Primary	$/kWh	0.04701	0.08323	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17133	0.00530	0.00000	0.08980	0.00000	0.26643

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	24.14	0.00	0.00	0.00	0.00	0.00	0.00	24.14	0.00	0.00	0.00	24.14
5-20 kW	$/Month	0.00	71.35	0.00	0.00	0.00	0.00	0.00	0.00	71.35	0.00	0.00	0.00	71.35
20-50 kW	$/Month	0.00	181.16	0.00	0.00	0.00	0.00	0.00	0.00	181.16	0.00	0.00	0.00	181.16
>50 kW	$/Month	0.00	532.68	0.00	0.00	0.00	0.00	0.00	0.00	532.68	0.00	0.00	0.00	532.68
Primary														
0-5 kW	$/Month	0.00	48.61	0.00	0.00	0.00	0.00	0.00	0.00	48.61	0.00	0.00	0.00	48.61
5-20 kW	$/Month	0.00	79.34	0.00	0.00	0.00	0.00	0.00	0.00	79.34	0.00	0.00	0.00	79.34
20-50 kW	$/Month	0.00	142.18	0.00	0.00	0.00	0.00	0.00	0.00	142.18	0.00	0.00	0.00	142.18
>50 kW	$/Month	0.00	463.52	0.00	0.00	0.00	0.00	0.00	0.00	463.52	0.00	0.00	0.00	463.52
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.08315	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17125	0.00000	0.00000	0.12856	0.00000	0.29981
Primary	$/kWh	0.04701	0.08273	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17083	0.00000	0.00000	0.12856	0.00000	0.29939
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.08315	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17125	0.00000	0.00000	0.12856	0.00000	0.29981
Primary	$/kWh	0.04701	0.08273	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17083	0.00000	0.00000	0.12856	0.00000	0.29939
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.08315	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17125	0.00000	0.00000	0.12856	0.00000	0.29981
Primary	$/kWh	0.04701	0.08273	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17083	0.00000	0.00000	0.12856	0.00000	0.29939
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.08315	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17125	0.00000	0.00000	0.12333	0.00000	0.29458
Primary	$/kWh	0.04701	0.08273	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17083	0.00000	0.00000	0.12333	0.00000	0.29416
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.08315	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17125	0.00000	0.00000	0.12333	0.00000	0.29458
Primary	$/kWh	0.04701	0.08273	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17083	0.00000	0.00000	0.12333	0.00000	0.29416
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.08315	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17125	0.00000	0.00000	0.12333	0.00000	0.29458
Primary	$/kWh	0.04701	0.08273	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17083	0.00000	0.00000	0.12333	0.00000	0.29416
SCHEDULE TOU-A														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00	11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00	18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00	34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00	85.87
Primary														
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00	11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00	18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00	34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00	85.87
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.38456	0.00000	0.61132
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.38264	0.00000	0.60872
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.20612	0.00000	0.43288
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.20509	0.00000	0.43117
*														
*														
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Winter: On-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.21733	0.00000	0.44409
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.21630	0.00000	0.44238
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.11026	0.00000	0.33702
Primary	$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.10984	0.00000	0.33592
*														
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*														
SCHEDULE TOU-A (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Primary														
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
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ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC														
Basic Service Fee														
< 5kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00	11.45
> 5kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00	18.32
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer	$/kWh	0.04701	0.08662	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17472	0.00530	0.00000	0.12315	0.00000	0.30317
Winter	$/kWh	0.04701	0.08662	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17472	0.00530	0.00000	0.12315	0.00000	0.30317
SCHEDULE TOU-M														
Basic Service Fee														
0-5 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
5-20 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
20-50 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
>50 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
Non-Coincident Demand	$/kW	0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00	0.00	0.00	4.63
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak	$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.51804	0.00000	0.67597
Off-Peak	$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.17896	0.00000	0.33689
Super Off-Peak	$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.10327	0.00000	0.26120
Winter														
On-Peak	$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.20326	0.00000	0.36119
Off-Peak	$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.11624	0.00000	0.27417
Super Off-Peak	$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.08975	0.00000	0.24768
SCHEDULE TOU-M (ELI)														
Basic Service Fee														
0-5 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
5-20 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
20-50 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
>50 kW	$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53
Non-Coincident Demand	$/kW	0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00	0.00	0.00	4.63
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak	$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12856	0.00000	0.28069
Off-Peak	$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12856	0.00000	0.28069
Super Off-Peak	$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12856	0.00000	0.28069
Winter														
On-Peak	$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12333	0.00000	0.27546
Off-Peak	$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12333	0.00000	0.27546
Super Off-Peak	$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12333	0.00000	0.27546

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE UM														
Basic Service Fee	$/Month	0.00	9.83	0.00	0.00	0.00	0.00	0.00	0.00	9.83	0.00	0.00	0.00	9.83
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.23394	0.00000	0.46070
Winter	$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.12715	0.00000	0.35391
SCHEDULE AL-TOU														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00	213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00	57.52
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00	310.20	0.00	0.00	0.00	310.20
Greater than 500 kW														
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	68.43
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00	1,241.14	0.00	0.00	0.00	1,241.14
Greater than 12 MW														
Secondary Substation	$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00	32,533.07	0.00	0.00	0.00	32,533.07
Primary Substation	$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00	32,593.49
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	12.81	0.00	0.00	0.00	0.00	0.00	0.00	33.38	0.00	0.00	0.00	33.38
Primary	$/kW	19.88	12.73	0.00	0.00	0.00	0.00	0.00	0.00	32.61	0.00	0.00	0.00	32.61
Secondary Substation	$/kW	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.74	0.00	0.00	0.00	21.74
Primary Substation	$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00	21.05
Transmission	$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00	20.97
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	23.93	0.00	0.00	0.00	0.00	0.00	0.00	28.19	0.00	0.00	19.85	48.04
Primary	$/kW	4.11	23.80	0.00	0.00	0.00	0.00	0.00	0.00	27.91	0.00	0.00	19.75	47.66
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	19.85	24.11
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	19.75	23.86
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	18.91	23.01
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	27.93	0.00	0.00	0.00	0.00	0.00	0.00	28.83	0.00	0.00	0.00	28.83
Primary	$/kW	0.87	27.79	0.00	0.00	0.00	0.00	0.00	0.00	28.66	0.00	0.00	0.00	28.66
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.28040	0.00000	0.30880
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.27904	0.00000	0.30744
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.28040	0.00000	0.30552
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27904	0.00000	0.30416
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.26705	0.00000	0.29217
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.17382	0.00000	0.20222
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.17302	0.00000	0.20142
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.17382	0.00000	0.19894
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.17302	0.00000	0.19814
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16565	0.00000	0.19077
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.13936	0.00000	0.16776
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.13889	0.00000	0.16729
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13936	0.00000	0.16448
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13889	0.00000	0.16401
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13328	0.00000	0.15840
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.29251	0.00000	0.32091
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.29117	0.00000	0.31957
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.29251	0.00000	0.31763
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.29117	0.00000	0.31629
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27890	0.00000	0.30402
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.16402	0.00000	0.19242
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.16334	0.00000	0.19174
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16402	0.00000	0.18914
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16334	0.00000	0.18846
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15663	0.00000	0.18175
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12673	0.00000	0.15513
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12631	0.00000	0.15471
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12673	0.00000	0.15185
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12631	0.00000	0.15143
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12122	0.00000	0.14634

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (ELI)														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00	213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00	57.52
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00	310.20	0.00	0.00	0.00	310.20
Greater than 500 kW														
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	68.43
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00	1,241.14	0.00	0.00	0.00	1,241.14
Greater than 12 MW														
Secondary Substation	$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00	32,533.07	0.00	0.00	0.00	32,533.07
Primary Substation	$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00	32,593.49
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	12.72	0.00	0.00	0.00	0.00	0.00	0.00	33.29	0.00	0.00	0.00	33.29
Primary	$/kW	19.88	12.65	0.00	0.00	0.00	0.00	0.00	0.00	32.53	0.00	0.00	0.00	32.53
Secondary Substation	$/kW	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.74	0.00	0.00	0.00	21.74
Primary Substation	$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00	19.12
Transmission	$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00	19.05
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														0.00
Secondary	$/kW	4.26	23.88	0.00	0.00	0.00	0.00	0.00	0.00	28.14	0.00	0.00	19.85	
Primary	$/kW	4.11	23.74	0.00	0.00	0.00	0.00	0.00	0.00	27.85	0.00	0.00	19.75	47.60
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	19.85	24.11
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	19.75	23.86
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	18.91	23.01
Maximum On-Peak Demand: Winter														0.00
Secondary	$/kW	0.90	27.88	0.00	0.00	0.00	0.00	0.00	0.00	28.78	0.00	0.00	0.00	
Primary	$/kW	0.87	27.74	0.00	0.00	0.00	0.00	0.00	0.00	28.61	0.00	0.00	0.00	28.61
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															0.00
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															0.00
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Off-Peak Energy															0.00000
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Super Off-Peak Energy															0.00000
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	321.08	0.00	0.00	0.00	0.00	0.00	0.00	321.08	0.00	0.00	0.00	321.08
Primary	$/Month	0.00	155.52	0.00	0.00	0.00	0.00	0.00	0.00	155.52	0.00	0.00	0.00	155.52
Secondary Substation	$/Month	0.00	50,068.10	0.00	0.00	0.00	0.00	0.00	0.00	50,068.10	0.00	0.00	0.00	50,068.10
Primary Substation	$/Month	0.00	49,898.53	0.00	0.00	0.00	0.00	0.00	0.00	49,898.53	0.00	0.00	0.00	49,898.53
Transmission	$/Month	0.00	1,123.06	0.00	0.00	0.00	0.00	0.00	0.00	1,123.06	0.00	0.00	0.00	1,123.06
Greater than 500 kW														
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	171.40	0.00	0.00	0.00	0.00	0.00	0.00	171.40	0.00	0.00	0.00	171.40
Secondary Substation	$/Month	0.00	50,526.83	0.00	0.00	0.00	0.00	0.00	0.00	50,526.83	0.00	0.00	0.00	50,526.83
Primary Substation	$/Month	0.00	49,914.85	0.00	0.00	0.00	0.00	0.00	0.00	49,914.85	0.00	0.00	0.00	49,914.85
Transmission	$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55	0.00	0.00	0.00	1,670.55
Greater than 12 MW														
Secondary Substation	$/Month	0.00	62,723.88	0.00	0.00	0.00	0.00	0.00	0.00	62,723.88	0.00	0.00	0.00	62,723.88
Primary Substation	$/Month	0.00	62,400.80	0.00	0.00	0.00	0.00	0.00	0.00	62,400.80	0.00	0.00	0.00	62,400.80
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	$/kW	20.57	0.00	0.46	0.00	0.50	0.00	0.00	0.00	21.53	0.00	0.00	0.00	21.53
Primary Substation	$/kW	19.88	0.00	0.46	0.00	0.50	0.00	0.00	0.00	20.84	0.00	0.00	0.00	20.84
Transmission	$/kW	19.80	0.00	0.46	0.00	0.50	0.00	0.00	0.00	20.76	0.00	0.00	0.00	20.76
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	34.27	0.00	0.00	0.00	0.00	0.00	0.00	34.27	0.00	0.00	0.00	34.27
Primary	$/kW	0.00	34.09	0.00	0.00	0.00	0.00	0.00	0.00	34.09	0.00	0.00	0.00	34.09
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	34.35	39.06
Primary	$/kW	4.11	0.43	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	34.18	38.72
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	34.35	38.61
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	34.18	38.29
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	32.71	36.81
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	0.00	1.28
Primary	$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	1.25
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.25569	0.00000	0.28409
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.25445	0.00000	0.28285
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.25569	0.00000	0.28081
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.25445	0.00000	0.27957
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.24351	0.00000	0.26863
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.15903	0.00000	0.18743
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.15829	0.00000	0.18669
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15903	0.00000	0.18415
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15829	0.00000	0.18341
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15156	0.00000	0.17668
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12620	0.00000	0.15460
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12577	0.00000	0.15417
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12620	0.00000	0.15132
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12577	0.00000	0.15089
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12070	0.00000	0.14582
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.26489	0.00000	0.29329
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.26368	0.00000	0.29208
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.26489	0.00000	0.29001
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.26368	0.00000	0.28880
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.25256	0.00000	0.27768
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.14853	0.00000	0.17693
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.14792	0.00000	0.17632
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.14853	0.00000	0.17365
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.14792	0.00000	0.17304
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.14184	0.00000	0.16696
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.11476	0.00000	0.14316
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.11439	0.00000	0.14279
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.11476	0.00000	0.13988
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.11439	0.00000	0.13951
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.10977	0.00000	0.13489

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	321.08	0.00	0.00	0.00	0.00	0.00	0.00	321.08	0.00	0.00	0.00	321.08
Primary	$/Month	0.00	155.52	0.00	0.00	0.00	0.00	0.00	0.00	155.52	0.00	0.00	0.00	155.52
Secondary Substation	$/Month	0.00	50,068.10	0.00	0.00	0.00	0.00	0.00	0.00	50,068.10	0.00	0.00	0.00	50,068.10
Primary Substation	$/Month	0.00	49,898.53	0.00	0.00	0.00	0.00	0.00	0.00	49,898.53	0.00	0.00	0.00	49,898.53
Transmission	$/Month	0.00	1,123.06	0.00	0.00	0.00	0.00	0.00	0.00	1,123.06	0.00	0.00	0.00	1,123.06
Greater than 500 kW														
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	171.40	0.00	0.00	0.00	0.00	0.00	0.00	171.40	0.00	0.00	0.00	171.40
Secondary Substation	$/Month	0.00	50,526.83	0.00	0.00	0.00	0.00	0.00	0.00	50,526.83	0.00	0.00	0.00	50,526.83
Primary Substation	$/Month	0.00	49,914.85	0.00	0.00	0.00	0.00	0.00	0.00	49,914.85	0.00	0.00	0.00	49,914.85
Transmission	$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55	0.00	0.00	0.00	1,670.55
Greater than 12 MW														
Secondary Substation	$/Month	0.00	62,723.88	0.00	0.00	0.00	0.00	0.00	0.00	62,723.88	0.00	0.00	0.00	62,723.88
Primary Substation	$/Month	0.00	62,400.80	0.00	0.00	0.00	0.00	0.00	0.00	62,400.80	0.00	0.00	0.00	62,400.80
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	$/kW	20.57	0.00	0.46	0.00	0.50	0.00	0.00	0.00	21.53	0.00	0.00	0.00	21.53
Primary Substation	$/kW	19.88	0.00	0.46	0.00	0.50	0.00	0.00	0.00	20.84	0.00	0.00	0.00	20.84
Transmission	$/kW	19.80	0.00	0.46	0.00	0.50	0.00	0.00	0.00	20.76	0.00	0.00	0.00	20.76
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	34.17	0.00	0.00	0.00	0.00	0.00	0.00	34.17	0.00	0.00	0.00	34.17
Primary	$/kW	0.00	33.99	0.00	0.00	0.00	0.00	0.00	0.00	33.99	0.00	0.00	0.00	33.99
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	0.39	0.00	0.00	0.00	0.00	0.00	0.00	4.65	0.00	0.00	34.35	39.00
Primary	$/kW	4.11	0.38	0.00	0.00	0.00	0.00	0.00	0.00	4.49	0.00	0.00	34.18	38.67
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	34.35	38.61
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	34.18	38.29
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	32.71	36.81
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Primary	$/kW	0.87	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	0.00	0.00	1.20
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU2 (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
SCHEDULE DG-R															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00		213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00		57.52
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00		19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00		19,278.87
Transmission	$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00	310.20	0.00	0.00	0.00		310.20
Greater than 500 kW															
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00		766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00		68.43
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00		19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00		19,278.87
Transmission	$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00	1,241.14	0.00	0.00	0.00		1,241.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	0.00		4.10
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

SCHEDULE DG-R (Continued)

Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.29287	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.31453	0.00530	0.00000	0.65950	0.00000	0.97933
Primary	$/kWh	(0.01873)	0.29137	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.31303	0.00530	0.00000	0.65648	0.00000	0.97481
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.65950	0.00000	0.68790
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.65648	0.00000	0.68488
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.62975	0.00000	0.65815
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03606	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05772	0.00530	0.00000	0.23623	0.00000	0.29925
Primary	$/kWh	(0.01873)	0.03588	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05754	0.00530	0.00000	0.23518	0.00000	0.29802
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.23623	0.00000	0.26463
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.23518	0.00000	0.26358
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.22556	0.00000	0.25396
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03606	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05772	0.00530	0.00000	0.10724	0.00000	0.17026
Primary	$/kWh	(0.01873)	0.03588	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05754	0.00530	0.00000	0.10688	0.00000	0.16972
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.10724	0.00000	0.13564
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.10688	0.00000	0.13528
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.10257	0.00000	0.13097
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.33519	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.35685	0.00530	0.00000	0.22499	0.00000	0.58714
Primary	$/kWh	(0.01873)	0.33347	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.35513	0.00530	0.00000	0.22396	0.00000	0.58439
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.22499	0.00000	0.25339
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.22396	0.00000	0.25236
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.21452	0.00000	0.24292
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03606	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05772	0.00530	0.00000	0.12616	0.00000	0.18918
Primary	$/kWh	(0.01873)	0.03588	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05754	0.00530	0.00000	0.12564	0.00000	0.18848
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12616	0.00000	0.15456
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12564	0.00000	0.15404
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.12048	0.00000	0.14888
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03606	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05772	0.00530	0.00000	0.09748	0.00000	0.16050
Primary	$/kWh	(0.01873)	0.03588	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.05754	0.00530	0.00000	0.09716	0.00000	0.16000
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.09748	0.00000	0.12588
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.09716	0.00000	0.12556
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.02310	0.00530	0.00000	0.09324	0.00000	0.12164

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE PUBLIC GIR														
Energy Charge	$/kWh	0.03751	0.07294	0.02898	0.00007	0.00137	0.00988	0.00003	0.00000	0.15078	0.00530	0.00000	0.09121	0.00000	0.24729
SCHEDULE EV-HP														
Subscription Charge (≤150 kW maximum demand)														
Secondary	$/Month	0.00	30.68	0.00	0.00	0.00	0.00	0.00	0.00	30.68	0.00	0.00	0.00	0.00	30.68
Primary	$/Month	0.00	30.52	0.00	0.00	0.00	0.00	0.00	0.00	30.52	0.00	0.00	0.00	0.00	30.52
Subscription Charge (>150 kW maximum demand)														
Secondary	$/Month	0.00	76.71	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00	0.00	0.00	0.00	76.71
Primary	$/Month	0.00	76.31	0.00	0.00	0.00	0.00	0.00	0.00	76.31	0.00	0.00	0.00	0.00	76.31
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00	0.00	213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00	0.00	57.52
Basic Service Fee														
Greater than 500 kW														
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	0.00	68.43
Maximum On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.99	0.00	5.99
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.96	0.00	5.96
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
On-Peak Energy: Summer														
Secondary	$/kWh	0.03751	0.08269	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.16059	0.00530	0.00000	0.08642	0.00000	0.25231
Primary	$/kWh	0.03751	0.07645	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.15435	0.00530	0.00000	0.08600	0.00000	0.24565
Off-Peak Energy: Summer														
Secondary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05173	0.00000	0.13493
Primary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05149	0.00000	0.13469
Super Off-Peak Energy: Summer														
Secondary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04601	0.00000	0.12921
Primary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04585	0.00000	0.12905
On-Peak Energy: Winter														
Secondary	$/kWh	0.03751	0.08269	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.16059	0.00530	0.00000	0.09658	0.00000	0.26247
Primary	$/kWh	0.03751	0.07645	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.15435	0.00530	0.00000	0.09614	0.00000	0.25579
Off-Peak Energy: Winter														
Secondary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05415	0.00000	0.13735
Primary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05393	0.00000	0.13713
Super Off-Peak Energy: Winter														
Secondary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04184	0.00000	0.12504
Primary	$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04170	0.00000	0.12490

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU															
Basic Service Fee															
> 500 kW															
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00		68.43
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00		19,278.87
Transmission	$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55	0.00	0.00	0.00		1,670.55
> 12 MW: Primary Substation	$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00		32,593.49
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Primary	$/kW	19.88	12.95	0.46	0.00	0.50	0.00	0.00	0.00	33.79	0.00	0.00	0.00		33.79
Primary Substation	$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00		21.05
Transmission	$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00		20.97
Non-Coincident Demand w/ Super Off-Peak Exemption															
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer															
Primary	$/kW	4.61	23.86	0.00	0.00	0.00	0.00	0.00	0.00	28.47	0.00	0.00	19.75		48.22
Primary Substation	$/kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	19.75		24.36
Transmission	$/kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	18.91		23.50
Maximum Demand at Time of System Peak: Winter															
Primary	$/kW	0.95	27.84	0.00	0.00	0.00	0.00	0.00	0.00	28.79	0.00	0.00	0.00		28.79
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Power Factor															
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27904	0.00000	0.30416
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27904	0.00000	0.30416
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.26705	0.00000	0.29217
Summer: Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.17302	0.00000	0.19814
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.17302	0.00000	0.19814
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16565	0.00000	0.19077
Summer: Super Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13889	0.00000	0.16401
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13889	0.00000	0.16401
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13328	0.00000	0.15840
Winter: On-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.29117	0.00000	0.31629
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.29117	0.00000	0.31629
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27890	0.00000	0.30402
Winter: Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16334	0.00000	0.18846
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16334	0.00000	0.18846
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15663	0.00000	0.18175
Winter: Super Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12631	0.00000	0.15143
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12631	0.00000	0.15143
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12122	0.00000	0.14634

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S														
Contracted Demand (Annual)														
Secondary	$/kW	9.38	13.34	0.00	0.00	0.00	0.00	0.00	0.00	22.72	0.00	0.00	0.00	22.72
Primary	$/kW	9.06	13.27	0.00	0.00	0.00	0.00	0.00	0.00	22.33	0.00	0.00	0.00	22.33
Secondary Substation	$/kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	9.38
Primary Substation	$/kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00	9.06
Transmission	$/kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00	9.02
SCHEDULE OL-TOU (Secondary)														
Basic Service Fee														
0-5 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02
5-20 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02
20-50 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02
> 50 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak	$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.66270	0.00000	0.83975
Off-Peak	$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.23427	0.00000	0.41132
Super Off-Peak	$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.10718	0.00000	0.28423
Winter														
On-Peak	$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.22496	0.00000	0.40201
Off-Peak	$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.12614	0.00000	0.30319
Super Off-Peak	$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.09747	0.00000	0.27452
SCHEDULE VGI														
Energy Charge	$/kWh	0.03751	0.05137	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.12927	0.00530	0.00000	0.08341	0.00000	0.21798
SCHEDULE PA-T-1														
Basic Service Fee														
Secondary	$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00	120.77	0.00	0.00	0.00	120.77
Primary	$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00	120.77	0.00	0.00	0.00	120.77
Transmission	$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00	120.77	0.00	0.00	0.00	120.77
Non-Coincident Demand														
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78
Time-Of-Use (TOU) Demand														
Secondary	$/kW	0.00	21.35	0.00	0.00	0.00	0.00	0.00	0.00	21.35	0.00	0.00	0.00	21.35
Primary	$/kW	0.00	21.24	0.00	0.00	0.00	0.00	0.00	0.00	21.24	0.00	0.00	0.00	21.24
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.20	10.20
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.15	10.15
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.72	9.72
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Off-Peak Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.24245	0.00000	0.26396
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.24127	0.00000	0.26278
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.23089	0.00000	0.25240
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.15552	0.00000	0.17703
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.15480	0.00000	0.17631
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.14822	0.00000	0.16973
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.11338	0.00000	0.13489
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.11300	0.00000	0.13451
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.10844	0.00000	0.12995
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.23785	0.00000	0.25936
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.23676	0.00000	0.25827
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.22678	0.00000	0.24829
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.13345	0.00000	0.15496
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.13290	0.00000	0.15441
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.12744	0.00000	0.14895
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.10311	0.00000	0.12462
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.10277	0.00000	0.12428
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.09863	0.00000	0.12014
SCHEDULE TOU-PA3															
Less than 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00		25.05
Primary	$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00		25.05
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.43557	0.00000	0.55104
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.43347	0.00000	0.54865
Off-Peak															
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.23579	0.00000	0.35126
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.23465	0.00000	0.34983
Super Off-Peak															
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.11245	0.00000	0.22792
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.11191	0.00000	0.22709
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.18258	0.00000	0.29805
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.18175	0.00000	0.29693
Off-Peak															
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.10244	0.00000	0.21791
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.10201	0.00000	0.21719
Super Off-Peak															
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.07915	0.00000	0.19462
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.07889	0.00000	0.19407
Greater than or equal to 20kW															
Basic Service Fee															
Secondary															
20-75 kW	$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00	41.50	0.00	0.00	0.00		41.50
75-100 kW	$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00	70.12	0.00	0.00	0.00		70.12
100-200 kW	$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00	87.29	0.00	0.00	0.00		87.29
>200 kW	$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00	144.54	0.00	0.00	0.00		144.54
Primary															
20-75 kW	$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00	41.50	0.00	0.00	0.00		41.50
75-100 kW	$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00	70.12	0.00	0.00	0.00		70.12
100-200 kW	$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00	87.29	0.00	0.00	0.00		87.29
>200 kW	$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00	144.54	0.00	0.00	0.00		144.54
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.63		5.63
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.61		5.61
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.44321	0.00000	0.55868
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.44131	0.00000	0.55649
Off-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.24526	0.00000	0.36073
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.24427	0.00000	0.35945
Super Off-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.10157	0.00000	0.21704
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.10108	0.00000	0.21626
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.17428	0.00000	0.28975
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.17345	0.00000	0.28863
Off-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.09780	0.00000	0.21327
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.09732	0.00000	0.21250
Super Off-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.07556	0.00000	0.19103
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.07520	0.00000	0.19038
SCHEDULE TOU-PA														
Less than 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00		25.05
Primary	$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00		25.05
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															0.00
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.37929	0.00000	0.49476
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.37740	0.00000	0.49258
Off-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.20943	0.00000	0.32490
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.20838	0.00000	0.32356
*															
*															
*															
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.19651	0.00000	0.31198
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.19558	0.00000	0.31076
Off-Peak														
Secondary	$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.09586	0.00000	0.21133
Primary	$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.09550	0.00000	0.21068
*															
*															
*															

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2															
Greater than or equal to 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	227.27	0.00	0.00	0.00	0.00	0.00	0.00	227.27	0.00	0.00	0.00		227.27
Primary	$/Month	0.00	116.94	0.00	0.00	0.00	0.00	0.00	0.00	116.94	0.00	0.00	0.00		116.94
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	8.96	0.00	0.00	0.00	0.00	0.00	0.00	8.96	0.00	0.00	0.00		
Primary	$/kW	0.00	8.91	0.00	0.00	0.00	0.00	0.00	0.00	8.91	0.00	0.00	0.00		8.91
On-Peak Demand															0.00
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.60		17.60
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.52		17.52
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.24940	0.00000	0.30927
Primary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.24844	0.00000	0.30831
Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.15854	0.00000	0.21841
Primary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.15799	0.00000	0.21786
Super Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.10629	0.00000	0.16616
Primary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.10593	0.00000	0.16580
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.22275	0.00000	0.28262
Primary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.22173	0.00000	0.28160
Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.12497	0.00000	0.18484
Primary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.12445	0.00000	0.18432
Super Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.09656	0.00000	0.15643
Primary	$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.09624	0.00000	0.15611
SCHEDULE STREETLIGHTING															
Energy Charge															
Summer	$/kWh												0.12860		
Winter	$/kWh												0.12860		
OL-2	$/kWh												0.12860		
SCHEDULE ELI SMALL COMMERCIAL															
Summer	$/kWh												0.12856		
Winter	$/kWh												0.12333		
SCHEDULE ELI M/L C&I															
Summer	$/kWh												0.13617		
Winter	$/kWh												0.13220		

ATTACHMENT B

Present Rates – Legacy TOU Periods

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSIO N RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
California Climate Credit (For GHG Only)	$/Household/Semi-Annually															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
California Climate Credit (For GHG Only)	$/Household/Semi-Annually															

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DR (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DM	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DM (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DM (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DM (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DS (CLOSED)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DS (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DS (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DS (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DS (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DS (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount	$/Day
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT (CLOSED)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Space Discount	$/Day
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT-RV	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT-RV (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT-RV (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT-RV (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT-RV (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DT-RV (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DR-SES (GF)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (GF) (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DR-SES (GF) (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE DR-SES (GF) (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU (GF)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE EV-TOU-2 (GF)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE EV-TOU-2 (GF) (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (GF) (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR1	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR (GF)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (GF) (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR (GF) (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR (GF) (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (GF) (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE TOU-DR (GF) (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE EV-TOU-5	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
California Climate Credit (For GHG Only)	$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00		11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00		18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00		85.87	0.00	0.00	0.00		85.87
Primary																
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00		11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00		18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00		85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22211	0.00530	0.00000	0.43122	0.00000	0.65863
Primary	$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22143	0.00530	0.00000	0.42895	0.00000	0.65568
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22211	0.00530	0.00000	0.24817	0.00000	0.47558
Primary	$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22143	0.00530	0.00000	0.24687	0.00000	0.47360
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22211	0.00530	0.00000	0.11548	0.00000	0.34289
Primary	$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22143	0.00530	0.00000	0.11489	0.00000	0.34162
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22211	0.00530	0.00000	0.24799	0.00000	0.47540
Primary	$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22143	0.00530	0.00000	0.24679	0.00000	0.47352
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22211	0.00530	0.00000	0.11953	0.00000	0.34694
Primary	$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22143	0.00530	0.00000	0.11900	0.00000	0.34573
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22211	0.00530	0.00000	0.11780	0.00000	0.34521
Primary	$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22143	0.00530	0.00000	0.11729	0.00000	0.34402

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00		11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00		18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00		85.87	0.00	0.00	0.00		85.87
Primary																
0-5 kW	$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00		11.45	0.00	0.00	0.00		11.45
5-20 kW	$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00		18.32	0.00	0.00	0.00		18.32
20-50 kW	$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00		34.35
>50 kW	$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00		85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12856	0.00000	0.35017
Primary	$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12856	0.00000	0.34949
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12856	0.00000	0.35017
Primary	$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12856	0.00000	0.34949
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12856	0.00000	0.35017
Primary	$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12856	0.00000	0.34949
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12333	0.00000	0.34494
Primary	$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12333	0.00000	0.34426
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12333	0.00000	0.34494
Primary	$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12333	0.00000	0.34426
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12333	0.00000	0.34494
Primary	$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12333	0.00000	0.34426

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)	
Basic Service Fee	
Secondary	
0-5 kW	$/Month
5-20 kW	$/Month
20-50 kW	$/Month
>50 kW	$/Month
Primary	
0-5 kW	$/Month
5-20 kW	$/Month
20-50 kW	$/Month
>50 kW	$/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Energy Charge	
Summer: On-Peak	
Secondary	$/kWh
Primary	$/kWh
Summer: Off-Peak	
Secondary	$/kWh
Primary	$/kWh
Summer: Super Off-Peak	
Secondary	$/kWh
Primary	$/kWh
Winter: On-Peak	
Secondary	$/kWh
Primary	$/kWh
Winter: Off-Peak	
Secondary	$/kWh
Primary	$/kWh
Winter: Super Off-Peak	
Secondary	$/kWh
Primary	$/kWh

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

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ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
5-20 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
20-50 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
>50 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
Non-Coincident Demand	$/kW	0.00	5.35	0.00	0.00	0.00	0.00	0.00	0.00		5.35	0.00	0.00	0.00		5.35
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.15007	0.00530	0.00000	0.26238	0.00000	0.41775
Semi-Peak	$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.15007	0.00530	0.00000	0.24590	0.00000	0.40127
Off-Peak	$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.15007	0.00530	0.00000	0.24382	0.00000	0.39919
Winter																
On-Peak	$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.15007	0.00530	0.00000	0.25209	0.00000	0.40746
Semi-Peak	$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.15007	0.00530	0.00000	0.12131	0.00000	0.27668
Off-Peak	$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.15007	0.00530	0.00000	0.11963	0.00000	0.27500
SCHEDULE TOU-M (GF) (ELI)																
Basic Service Fee																
0-5 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
5-20 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
20-50 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
>50 kW	$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00		131.50	0.00	0.00	0.00		131.50
Non-Coincident Demand	$/kW	0.00	5.35	0.00	0.00	0.00	0.00	0.00	0.00		5.35	0.00	0.00	0.00		5.35
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.14958	0.00000	0.00000	0.12856	0.00000	0.27814
Semi-Peak	$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.14958	0.00000	0.00000	0.12856	0.00000	0.27814
Off-Peak	$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.14958	0.00000	0.00000	0.12856	0.00000	0.27814
Winter																
On-Peak	$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.14958	0.00000	0.00000	0.12333	0.00000	0.27291
Semi-Peak	$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.14958	0.00000	0.00000	0.12333	0.00000	0.27291
Off-Peak	$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.14958	0.00000	0.00000	0.12333	0.00000	0.27291
SCHEDULE UM																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer	$/kWh															
Winter	$/kWh															

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00		213.30	0.00	0.00	0.00		213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00		57.52	0.00	0.00	0.00		57.52
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87
Transmission	$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00		310.20	0.00	0.00	0.00		310.20
Greater than 500 kW															
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00		766.91	0.00	0.00	0.00		766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00		68.43	0.00	0.00	0.00		68.43
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87
Transmission	$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00		1,241.14	0.00	0.00	0.00		1,241.14
Greater than 12 MW															
Secondary Substation	$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00		32,533.07	0.00	0.00	0.00		32,533.07
Primary Substation	$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00		32,593.49	0.00	0.00	0.00		32,593.49
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	12.82	0.00	0.00	0.00	0.00	0.00	0.00		33.39	0.00	0.00	0.00		33.39
Primary	$/kW	19.88	12.74	0.00	0.00	0.00	0.00	0.00	0.00		32.62	0.00	0.00	0.00		32.62
Secondary Substation	$/kW	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00		21.74	0.00	0.00	0.00		21.74
Primary Substation	$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00		21.05	0.00	0.00	0.00		21.05
Transmission	$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00		20.97	0.00	0.00	0.00		20.97
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	22.58	0.00	0.00	0.00	0.00	0.00	0.00		26.58	0.00	0.00	3.55		30.13
Primary	$/kW	3.87	22.45	0.00	0.00	0.00	0.00	0.00	0.00		26.32	0.00	0.00	3.53		29.85
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.55		7.55
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.53		7.40
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.37		7.23
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	29.86	0.00	0.00	0.00	0.00	0.00	0.00		30.81	0.00	0.00	0.00		30.81
Primary	$/kW	0.92	29.71	0.00	0.00	0.00	0.00	0.00	0.00		30.63	0.00	0.00	0.00		30.63
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Semi-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)																
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16449	0.00000	0.19289
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16363	0.00000	0.19203
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16449	0.00000	0.18961
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16363	0.00000	0.18875
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.15638	0.00000	0.18150
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16262	0.00000	0.19102
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16178	0.00000	0.19018
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16262	0.00000	0.18774
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16178	0.00000	0.18690
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.15464	0.00000	0.17976
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.14209	0.00000	0.17049
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.14134	0.00000	0.16974
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.14209	0.00000	0.16721
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.14134	0.00000	0.16646
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.13507	0.00000	0.16019
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.44116	0.00000	0.46956
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.43903	0.00000	0.46743
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.44116	0.00000	0.46628
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.43903	0.00000	0.46415
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.42021	0.00000	0.44533
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20679	0.00000	0.23519
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20588	0.00000	0.23428
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20679	0.00000	0.23191
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20588	0.00000	0.23100
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.19731	0.00000	0.22243
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20676	0.00000	0.23516
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20584	0.00000	0.23424
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20676	0.00000	0.23188
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20584	0.00000	0.23096
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.19728	0.00000	0.22240

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00		213.30	0.00	0.00	0.00	213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00		57.52	0.00	0.00	0.00	57.52
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00		310.20	0.00	0.00	0.00	310.20
Greater than 500 kW															
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00		766.91	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00		68.43	0.00	0.00	0.00	68.43
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00		1,241.14	0.00	0.00	0.00	1,241.14
Greater than 12 MW															
Secondary Substation	$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00		32,533.07	0.00	0.00	0.00	32,533.07
Primary Substation	$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00		32,593.49	0.00	0.00	0.00	32,593.49
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	12.73	0.00	0.00	0.00	0.00	0.00	0.00		33.30	0.00	0.00	0.00	33.30
Primary	$/kW	19.88	12.66	0.00	0.00	0.00	0.00	0.00	0.00		32.54	0.00	0.00	0.00	32.54
Secondary Substation	$/kW	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00		21.74	0.00	0.00	0.00	21.74
Primary Substation	$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00		21.05	0.00	0.00	0.00	21.05
Transmission	$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00		20.97	0.00	0.00	0.00	20.97
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	22.52	0.00	0.00	0.00	0.00	0.00	0.00		26.52	0.00	0.00	3.55	30.07
Primary	$/kW	3.87	22.40	0.00	0.00	0.00	0.00	0.00	0.00		26.27	0.00	0.00	3.53	29.80
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.55	7.55
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.53	7.40
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.37	7.23
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	29.81	0.00	0.00	0.00	0.00	0.00	0.00		30.76	0.00	0.00	0.00	30.76
Primary	$/kW	0.92	29.66	0.00	0.00	0.00	0.00	0.00	0.00		30.58	0.00	0.00	0.00	30.58
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2	
Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 12 MW	
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission Multiple Bus	$/Month
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Power Factor	
Secondary	$/kvar
Primary	$/kvar
Secondary Substation	$/kvar
Primary Substation	$/kvar
Transmission	$/kvar

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)	
Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 12 MW	
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission Multiple Bus	$/Month
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Power Factor	
Secondary	$/kvar
Primary	$/kvar
Secondary Substation	$/kvar
Primary Substation	$/kvar
Transmission	$/kvar

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00		213.30	0.00	0.00	0.00	213.30
Primary	$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00		57.52	0.00	0.00	0.00	57.52
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00		310.20	0.00	0.00	0.00	310.20
Greater than 500 kW															
Secondary	$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00		766.91	0.00	0.00	0.00	766.91
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00		68.43	0.00	0.00	0.00	68.43
Secondary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00	19,278.87
Transmission	$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00		1,241.14	0.00	0.00	0.00	1,241.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00	20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00	19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00	20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00	19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00	19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00	4.00
Primary	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00	3.87
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00	4.00
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00	3.87
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00	3.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued) (GF)

Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.25865	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.28031	0.00530	0.00000	0.23478	0.00000	0.52039
Primary	$/kWh	(0.01873)	0.25733	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.27899	0.00530	0.00000	0.23376	0.00000	0.51805
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.23478	0.00000	0.26318
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.23376	0.00000	0.26216
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.22518	0.00000	0.25358
Summer: Semi-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.20357	0.00000	0.26662
Primary	$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.20257	0.00000	0.26544
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20357	0.00000	0.23197
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20257	0.00000	0.23097
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.19410	0.00000	0.22250
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.17223	0.00000	0.23528
Primary	$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.17133	0.00000	0.23420
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17223	0.00000	0.20063
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17133	0.00000	0.19973
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16372	0.00000	0.19212
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.72682	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.74848	0.00530	0.00000	0.39894	0.00000	1.15272
Primary	$/kWh	(0.01873)	0.72309	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.74475	0.00530	0.00000	0.39701	0.00000	1.14706
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.39894	0.00000	0.42734
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.39701	0.00000	0.42541
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.37999	0.00000	0.40839
Winter: Semi-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.18701	0.00000	0.25006
Primary	$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.18618	0.00000	0.24905
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18701	0.00000	0.21541
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18618	0.00000	0.21458
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17843	0.00000	0.20683
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.18697	0.00000	0.25002
Primary	$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.18614	0.00000	0.24901
Secondary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18697	0.00000	0.21537
Primary Substation	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18614	0.00000	0.21454
Transmission	$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17839	0.00000	0.20679

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE PUBLIC GIR	
Energy Charge	$/kWh
SCHEDULE EV-HP	
Subscription Charge (≤150 kW maximum demand)	
Secondary	$/Month
Primary	$/Month
Subscription Charge (>150 kW maximum demand)	
Secondary	$/Month
Primary	$/Month
Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Basic Service Fee	
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Energy Charge	
On-Peak Energy: Summer	
Secondary	$/kWh
Primary	$/kWh
Off-Peak Energy: Summer	
Secondary	$/kWh
Primary	$/kWh
Super Off-Peak Energy: Summer	
Secondary	$/kWh
Primary	$/kWh
On-Peak Energy: Winter	
Secondary	$/kWh
Primary	$/kWh
Off-Peak Energy: Winter	
Secondary	$/kWh
Primary	$/kWh
Super Off-Peak Energy: Winter	
Secondary	$/kWh
Primary	$/kWh

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)																
Basic Service Fee																
> 500 kW																
Primary	$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00		68.43	0.00	0.00	0.00		68.43
Primary Substation	$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87
Transmission	$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00		1,670.55	0.00	0.00	0.00		1,670.55
> 12 MW: Primary Substation	$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00		32,593.49	0.00	0.00	0.00		32,593.49
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand																
Primary	$/kW	19.88	12.96	0.46	0.00	0.50	0.00	0.00	0.00		33.80	0.00	0.00	0.00		33.80
Primary Substation	$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00		21.05	0.00	0.00	0.00		21.05
Transmission	$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00		20.97	0.00	0.00	0.00		20.97
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer																
Primary	$/kW	4.55	22.51	0.00	0.00	0.00	0.00	0.00	0.00		27.06	0.00	0.00	3.53		30.59
Primary Substation	$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.55	0.00	0.00	3.53		8.08
Transmission	$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.54	0.00	0.00	3.37		7.91
Maximum Demand at Time of System Peak: Winter																
Primary	$/kW	0.95	29.76	0.00	0.00	0.00	0.00	0.00	0.00		30.71	0.00	0.00	0.00		30.71
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Power Factor																
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16363	0.00000	0.18875
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16363	0.00000	0.18875
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.15638	0.00000	0.18150
Summer: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16178	0.00000	0.18690
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16178	0.00000	0.18690
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.15464	0.00000	0.17976
Summer: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.14134	0.00000	0.16646
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.14134	0.00000	0.16646
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.13507	0.00000	0.16019
Winter: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.43903	0.00000	0.46415
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.43903	0.00000	0.46415
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.42021	0.00000	0.44533
Winter: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20588	0.00000	0.23100
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20588	0.00000	0.23100
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.19731	0.00000	0.22243
Winter: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20584	0.00000	0.23096
Primary Substation	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20584	0.00000	0.23096
Transmission	$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.19728	0.00000	0.22240

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S																
Contracted Demand (Annual)																
Secondary	$/kW															
Primary	$/kW															
Secondary Substation	$/kW															
Primary Substation	$/kW															
Transmission	$/kW															
SCHEDULE OL-TOU (Secondary) (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00		35.02	0.00	0.00	0.00		35.02
5-20 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00		35.02	0.00	0.00	0.00		35.02
20-50 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00		35.02	0.00	0.00	0.00		35.02
> 50 kW	$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00		35.02	0.00	0.00	0.00		35.02
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.17182	0.00530	0.00000	0.23863	0.00000	0.41575
Semi-Peak	$/kWh	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.17182	0.00530	0.00000	0.20123	0.00000	0.37835
Off-Peak	$/kWh	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.17182	0.00530	0.00000	0.17217	0.00000	0.34929
Winter																
On-Peak	$/kWh	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.17182	0.00530	0.00000	0.39890	0.00000	0.57602
Semi-Peak	$/kWh	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.17182	0.00530	0.00000	0.18698	0.00000	0.36410
Off-Peak	$/kWh	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.17182	0.00530	0.00000	0.18696	0.00000	0.36408

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI																
Energy Charge	$/kWh															
SCHEDULE PA-T-1 (GF)																
Basic Service Fee																
Secondary	$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00		120.77	0.00	0.00	0.00		120.77
Primary	$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00		120.77	0.00	0.00	0.00		120.77
Transmission	$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00		120.77	0.00	0.00	0.00		120.77
Non-Coincident Demand																
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand																
Secondary	$/kW	0.00	21.59	0.00	0.00	0.00	0.00	0.00	0.00		21.59	0.00	0.00	0.00		21.59
Primary	$/kW	0.00	21.48	0.00	0.00	0.00	0.00	0.00	0.00		21.48	0.00	0.00	0.00		21.48
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.85		2.85
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.83		2.83
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.71		2.71
On-Peak Demand: Winter																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.14375	0.00000	0.16526
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13741	0.00000	0.15892
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13666	0.00000	0.15817
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.14144	0.00000	0.16295
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13513	0.00000	0.15664
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13455	0.00000	0.15606
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.10168	0.00000	0.12319
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.09556	0.00000	0.11707
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.09666	0.00000	0.11817
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.29790	0.00000	0.31941
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.29646	0.00000	0.31797
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.29476	0.00000	0.31627
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13976	0.00000	0.16127
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13915	0.00000	0.16066
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13840	0.00000	0.15991
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13967	0.00000	0.16118
Primary	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13906	0.00000	0.16057
Transmission	$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13831	0.00000	0.15982

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)																
Less than 20kW																
Basic Service Fee																
Secondary	$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00		25.05	0.00	0.00	0.00		25.05
Primary	$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00		25.05	0.00	0.00	0.00		25.05
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW															
Primary	$/kW															
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.42267	0.00000	0.53975
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.42045	0.00000	0.53724
Semi-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.18957	0.00000	0.30665
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.18858	0.00000	0.30537
Off-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.10913	0.00000	0.22621
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.10856	0.00000	0.22535
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.18500	0.00000	0.30208
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.18403	0.00000	0.30082
Semi-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.08680	0.00000	0.20388
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.08635	0.00000	0.20314
Off-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.08674	0.00000	0.20382
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.08628	0.00000	0.20307
Greater than or equal to 20kW																
Basic Service Fee																
Secondary																
20-75 kW	$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00		41.50	0.00	0.00	0.00		41.50
75-100 kW	$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00		70.12	0.00	0.00	0.00		70.12
100-200 kW	$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00		87.29	0.00	0.00	0.00		87.29
>200 kW	$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00		144.54	0.00	0.00	0.00		144.54
Primary																
20-75 kW	$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00		41.50	0.00	0.00	0.00		41.50
75-100 kW	$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00		70.12	0.00	0.00	0.00		70.12
100-200 kW	$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00		87.29	0.00	0.00	0.00		87.29
>200 kW	$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00		144.54	0.00	0.00	0.00		144.54
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18		3.18
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17		3.17
Winter																
Secondary	$/kW															
Primary	$/kW															

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.15882	0.00000	0.27590
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.15825	0.00000	0.27504
Semi-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.14783	0.00000	0.26491
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.14726	0.00000	0.26405
Off-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.10649	0.00000	0.22357
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.10610	0.00000	0.22289
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.32212	0.00000	0.43920
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.32057	0.00000	0.43736
Semi-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.15108	0.00000	0.26816
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.15042	0.00000	0.26721
Off-Peak																
Secondary	$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.15101	0.00000	0.26809
Primary	$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.15035	0.00000	0.26714

SCHEDULE TOU-PA
Less than 20kW

Basic Service Fee		
Secondary	$/Month	
Primary	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand with Super Off Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand		
Summer		
Secondary	$/kW	
Primary	$/kW	
Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2				
Greater than or equal to 20kW				
Basic Service Fee				
Secondary	$/Month			
Primary	$/Month			
Non-Coincident Demand				
Secondary	$/kW			
Primary	$/kW			
Non-Coincident Demand with Super Off Peak Exemption				
Secondary	$/kW			
Primary	$/kW			
On-Peak Demand				
Summer				
Secondary	$/kW			
Primary	$/kW			
Winter				
Secondary	$/kW			
Primary	$/kW			
Energy Charge				
Summer				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Winter				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
SCHEDULE STREETLIGHTING				
Energy Charge				
Summer	$/kWh		0.12860	
Winter	$/kWh		0.12860	
OL-2	$/kWh		0.12860	

ATTACHMENT C

Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
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131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
Unit Discount (Schedule DS)	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000		(0.130)
Space Discount (Schedule DT)	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000		(0.272)

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00530	0.00000	0.52401	0.00000	0.79312
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00530	0.00000	0.19322	0.00000	0.46233
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00530	0.00000	0.09118	0.00000	0.36029
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00530	0.00000	0.22304	0.00000	0.49215
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00530	0.00000	0.16011	0.00000	0.42922
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00530	0.00000	0.08298	0.00000	0.35209
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00000	0.00000	0.52401	0.00000	0.78782
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00000	0.00000	0.19322	0.00000	0.45703
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00000	0.00000	0.09118	0.00000	0.35499
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00000	0.00000	0.22304	0.00000	0.48685
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00000	0.00000	0.16011	0.00000	0.42392
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26381	0.00000	0.00000	0.08298	0.00000	0.34679
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.52401	0.00000	0.78712
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.19322	0.00000	0.45633
Summer: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.09118	0.00000	0.35429
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.22304	0.00000	0.48615
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.16011	0.00000	0.42322
Winter: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.08298	0.00000	0.34609
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.52401	0.00000	0.78712
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.19322	0.00000	0.45633
Summer: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.09118	0.00000	0.35429
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.22304	0.00000	0.48615
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.16011	0.00000	0.42322
Winter: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26311	0.00000	0.00000	0.08298	0.00000	0.34609
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.52401	0.00000	0.82438
Summer: Off-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.19322	0.00000	0.49359
Summer: Super Off-Peak	$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00530	0.00000	0.09118	0.00000	0.28256
Winter: On-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.22304	0.00000	0.52341
Winter: Off-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.16011	0.00000	0.46048
Winter: Super Off-Peak	$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00530	0.00000	0.08298	0.00000	0.27436
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.52401	0.00000	0.82438
Summer: Off-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.19322	0.00000	0.49359
Summer: Super Off-Peak	$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00530	0.00000	0.09118	0.00000	0.28256
Winter: On-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.22304	0.00000	0.52341
Winter: Off-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.16011	0.00000	0.46048
Winter: Super Off-Peak	$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00530	0.00000	0.08298	0.00000	0.27436
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.52401	0.00000	0.81908
Summer: Off-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.19322	0.00000	0.48829

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Super Off-Peak	$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00000	0.00000	0.09118	0.00000	0.27726
Winter: On-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.22304	0.00000	0.51811
Winter: Off-Peak	$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.16011	0.00000	0.45518
Winter: Super Off-Peak	$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00000	0.00000	0.08298	0.00000	0.26906
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.52401	0.00000	0.81838
Summer: Off-Peak	$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.19322	0.00000	0.48759
Summer: Super Off-Peak	$/kWh	0.07340	0.07207	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18538	0.00000	0.00000	0.09118	0.00000	0.27656
Winter: On-Peak	$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.22304	0.00000	0.51741
Winter: Off-Peak	$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.16011	0.00000	0.45448
Winter: Super Off-Peak	$/kWh	0.07340	0.07207	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18538	0.00000	0.00000	0.08298	0.00000	0.26836
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35352	0.00530	0.00000	0.38302	0.00000	0.74184
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34667	0.00530	0.00000	0.08891	0.00000	0.44088
*															
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29713	0.00000	0.65120
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.15633	0.00000	0.51040
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35352	0.00000	0.00000	0.38302	0.00000	0.73654
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34667	0.00000	0.00000	0.08891	0.00000	0.43558
*															
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29713	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.15633	0.00000	0.50510
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35282	0.00000	0.00000	0.38302	0.00000	0.73584
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34597	0.00000	0.00000	0.08891	0.00000	0.43488
*															
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29713	0.00000	0.64520
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.15633	0.00000	0.50440
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35282	0.00000	0.00000	0.38302	0.00000	0.73584
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34597	0.00000	0.00000	0.08891	0.00000	0.43488
*															
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29713	0.00000	0.64520
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.15633	0.00000	0.50440
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.38302	0.00000	0.73709
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.14127	0.00000	0.49534
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.03564	0.00000	0.38971
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29713	0.00000	0.65120
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.20890	0.00000	0.56297
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.11091	0.00000	0.46498
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.38302	0.00000	0.73179
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.14127	0.00000	0.49004
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.03564	0.00000	0.38441
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29713	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.20890	0.00000	0.55767
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.11091	0.00000	0.45968
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.38302	0.00000	0.73109
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.14127	0.00000	0.48934
Summer: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.03564	0.00000	0.38371
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29713	0.00000	0.64520
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.20890	0.00000	0.55697
Winter: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.11091	0.00000	0.45898
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.38302	0.00000	0.73109
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.14127	0.00000	0.48934
Summer: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.03564	0.00000	0.38371
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29713	0.00000	0.64520
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.20890	0.00000	0.55697
Winter: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.11091	0.00000	0.45898
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.38302	0.00000	0.73709
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.14127	0.00000	0.49534
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.03564	0.00000	0.38971
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29713	0.00000	0.65120
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.20890	0.00000	0.56297
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.11091	0.00000	0.46498
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.38302	0.00000	0.73179
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.14127	0.00000	0.49004
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.03564	0.00000	0.38441
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29713	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.20890	0.00000	0.55767
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.11091	0.00000	0.45968
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.24867	0.00000	0.60274
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.18484	0.00000	0.53891
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.12468	0.00000	0.47875
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29808	0.00000	0.65215
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.20957	0.00000	0.56364
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.11127	0.00000	0.46534
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.24867	0.00000	0.59744
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.18484	0.00000	0.53361
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.12468	0.00000	0.47345
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29808	0.00000	0.64685
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.20957	0.00000	0.55834
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.11127	0.00000	0.46004
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.24867	0.00000	0.59674
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.18484	0.00000	0.53291
Summer: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.12468	0.00000	0.47275
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29808	0.00000	0.64615
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.20957	0.00000	0.55764
Winter: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.11127	0.00000	0.45934
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.24867	0.00000	0.59674
Summer: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.18484	0.00000	0.53291
Summer: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.12468	0.00000	0.47275
Winter: On-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29808	0.00000	0.64615
Winter: Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.20957	0.00000	0.55764
Winter: Super Off-Peak	$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.11127	0.00000	0.45934
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.24867	0.00000	0.60274
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.18484	0.00000	0.53891
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.12468	0.00000	0.47875
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29808	0.00000	0.65215
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.20957	0.00000	0.56364
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.11127	0.00000	0.46534
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E:	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.24867	0.00000	0.59744
Summer: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.18484	0.00000	0.53361
Summer: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.12468	0.00000	0.47345
Winter: On-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29808	0.00000	0.64685
Winter: Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.20957	0.00000	0.55834
Winter: Super Off-Peak	$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.11127	0.00000	0.46004
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5															
Basic Service Fee	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00		16.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00530	0.00000	0.52401	0.00000	0.80725
Summer: Off-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00530	0.00000	0.19322	0.00000	0.47646
Summer: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00530	0.00000	0.09118	0.00000	0.16240
Winter: On-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00530	0.00000	0.22304	0.00000	0.50628
Winter: Off-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00530	0.00000	0.16011	0.00000	0.44335
Winter: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00530	0.00000	0.08298	0.00000	0.15420
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00000	0.00000	0.52401	0.00000	0.80195
Summer: Off-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00000	0.00000	0.19322	0.00000	0.47116
Summer: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.09118	0.00000	0.15710
Winter: On-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00000	0.00000	0.22304	0.00000	0.50098
Winter: Off-Peak	$/kWh	0.07340	0.16463	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27794	0.00000	0.00000	0.16011	0.00000	0.43805
Winter: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.08298	0.00000	0.14890
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.52401	0.00000	0.80095
Summer: Off-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.19322	0.00000	0.47016
Summer: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.09118	0.00000	0.15710
Winter: On-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.22304	0.00000	0.49998
Winter: Off-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.16011	0.00000	0.43705
Winter: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.08298	0.00000	0.14890
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
Minimum Bill	Min $/kWh													
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.52401	0.00000	0.80095
Summer: Off-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.19322	0.00000	0.47016
Summer: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.09118	0.00000	0.15710
Winter: On-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.22304	0.00000	0.49998
Winter: Off-Peak	$/kWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.16011	0.00000	0.43705
Winter: Super Off-Peak	$/kWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.08298	0.00000	0.14890
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
Minimum Bill	Min $/kWh													
SCHEDULE TOU-A3														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00		98.75
Primary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.38006	0.00000	0.59667
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.37822	0.00000	0.59421

Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.23353	0.00000	0.45014
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.23241	0.00000	0.44840
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.10220	0.00000	0.31881
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.10171	0.00000	0.31770
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.20336	0.00000	0.41997
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.20242	0.00000	0.41841
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.11647	0.00000	0.33308
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.11599	0.00000	0.33198
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.08995	0.00000	0.30656
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.08965	0.00000	0.30564
SCHEDULE TOU-A3 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00		98.75
Primary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.38006	0.00000	0.59088
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.37822	0.00000	0.58842
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.23353	0.00000	0.44435
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.23241	0.00000	0.44261
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.10220	0.00000	0.31302
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.10171	0.00000	0.31191
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.20336	0.00000	0.41418
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.20242	0.00000	0.41262

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.11647	0.00000	0.32729
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.11599	0.00000	0.32619
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.08995	0.00000	0.30077
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.08965	0.00000	0.29985
SCHEDULE TOU-A2														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	32.46	0.00	0.00	0.00	0.00	0.00	0.00	32.46	0.00	0.00	0.00		32.46
5-20 kW	$/Month	0.00	95.64	0.00	0.00	0.00	0.00	0.00	0.00	95.64	0.00	0.00	0.00		95.64
20-50 kW	$/Month	0.00	195.71	0.00	0.00	0.00	0.00	0.00	0.00	195.71	0.00	0.00	0.00		195.71
>50 kW	$/Month	0.00	591.10	0.00	0.00	0.00	0.00	0.00	0.00	591.10	0.00	0.00	0.00		591.10
Primary														
0-5 kW	$/Month	0.00	54.27	0.00	0.00	0.00	0.00	0.00	0.00	54.27	0.00	0.00	0.00		54.27
5-20 kW	$/Month	0.00	95.17	0.00	0.00	0.00	0.00	0.00	0.00	95.17	0.00	0.00	0.00		95.17
20-50 kW	$/Month	0.00	171.44	0.00	0.00	0.00	0.00	0.00	0.00	171.44	0.00	0.00	0.00		171.44
>50 kW	$/Month	0.00	525.54	0.00	0.00	0.00	0.00	0.00	0.00	525.54	0.00	0.00	0.00		525.54
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.50369	0.00000	0.67081
Primary	$/kWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.50125	0.00000	0.66800
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.17796	0.00000	0.34508
Primary	$/kWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.17714	0.00000	0.34389
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.10087	0.00000	0.26799
Primary	$/kWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.10052	0.00000	0.26727
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.20336	0.00000	0.37048
Primary	$/kWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.20242	0.00000	0.36917
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.11647	0.00000	0.28359
Primary	$/kWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.11599	0.00000	0.28274
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.08995	0.00000	0.25707
Primary	$/kWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.08965	0.00000	0.25640
SCHEDULE TOU-A2 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	32.46	0.00	0.00	0.00	0.00	0.00	0.00	32.46	0.00	0.00	0.00		32.46
5-20 kW	$/Month	0.00	95.64	0.00	0.00	0.00	0.00	0.00	0.00	95.64	0.00	0.00	0.00		95.64
20-50 kW	$/Month	0.00	195.71	0.00	0.00	0.00	0.00	0.00	0.00	195.71	0.00	0.00	0.00		195.71
>50 kW	$/Month	0.00	591.10	0.00	0.00	0.00	0.00	0.00	0.00	591.10	0.00	0.00	0.00		591.10
Primary														
0-5 kW	$/Month	0.00	54.27	0.00	0.00	0.00	0.00	0.00	0.00	54.27	0.00	0.00	0.00		54.27
5-20 kW	$/Month	0.00	95.17	0.00	0.00	0.00	0.00	0.00	0.00	95.17	0.00	0.00	0.00		95.17
20-50 kW	$/Month	0.00	171.44	0.00	0.00	0.00	0.00	0.00	0.00	171.44	0.00	0.00	0.00		171.44
>50 kW	$/Month	0.00	525.54	0.00	0.00	0.00	0.00	0.00	0.00	525.54	0.00	0.00	0.00		525.54

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.50369	0.00000	0.66501
Primary	$/kWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.50125	0.00000	0.66221
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.17796	0.00000	0.33928
Primary	$/kWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.17714	0.00000	0.33810
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.10087	0.00000	0.26219
Primary	$/kWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.10052	0.00000	0.26148
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.20336	0.00000	0.36468
Primary	$/kWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.20242	0.00000	0.36338
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.11647	0.00000	0.27779
Primary	$/kWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.11599	0.00000	0.27695
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.08995	0.00000	0.25127
Primary	$/kWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.08965	0.00000	0.25061
SCHEDULE TOU-A														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00		98.75
Primary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.38394	0.00000	0.60055
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.38202	0.00000	0.59801
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.20574	0.00000	0.42235
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.20471	0.00000	0.42070
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.21690	0.00000	0.43351
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.21587	0.00000	0.43186
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.11008	0.00000	0.32669
Primary	$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.10965	0.00000	0.32564
*														
*														
*														
SCHEDULE TOU-A (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00		98.75
Primary														
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.38394	0.00000	0.59476
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.38202	0.00000	0.59222
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.20574	0.00000	0.41656
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.20471	0.00000	0.41491
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.21690	0.00000	0.42772
Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.21587	0.00000	0.42607
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.11008	0.00000	0.32090

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.10965	0.00000	0.31985
*															
*															
*															
SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
> 5kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	$/kWh	0.04701	0.12236	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21116	0.00530	0.00000	0.12293	0.00000	0.33939
Winter	$/kWh	0.04701	0.12236	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21116	0.00530	0.00000	0.12293	0.00000	0.33939
SCHEDULE UM															
Basic Service Fee	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.23353	0.00000	0.45014
Winter	$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.12692	0.00000	0.34353
SCHEDULE TOU-M															
Basic Service Fee															
0-5 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
5-20 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
20-50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
>50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
Non-Coincident Demand	$/kW	0.00	7.06	0.00	0.00	0.00	0.00	0.00	0.00	7.06	0.00	0.00	0.00	0.00	7.06
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.52118	0.00000	0.66911
Off-Peak	$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.18008	0.00000	0.32801
Super Off-Peak	$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.10394	0.00000	0.25187
Winter															
On-Peak	$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.20452	0.00000	0.35245
Off-Peak	$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.11698	0.00000	0.26491
Super Off-Peak	$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.09033	0.00000	0.23826
SCHEDULE TOU-M (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
5-20 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
20-50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
>50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
Non-Coincident Demand	$/kW	0.00	7.06	0.00	0.00	0.00	0.00	0.00	0.00	7.06	0.00	0.00	0.00	0.00	7.06
Non-Coincident Demand w/ Super Off-Peak Exemptio	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.52118	0.00000	0.66345
Off-Peak	$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.18008	0.00000	0.32235
Super Off-Peak	$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.10394	0.00000	0.24621
Winter															
On-Peak	$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.20452	0.00000	0.34679
Off-Peak	$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.11698	0.00000	0.25925
Super Off-Peak	$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.09033	0.00000	0.23260
SCHEDULE AL-TOU-M															
Basic Service Fee															
0-100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
100-200 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
Non-Coincident Demand															
Secondary	$/kW	20.57	9.85	0.00	0.00	0.00	0.00	0.00	0.00	30.42	0.00	0.00	0.00	0.00	30.42
Primary	$/kW	19.88	9.79	0.00	0.00	0.00	0.00	0.00	0.00	29.67	0.00	0.00	0.00	0.00	29.67
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	9.26	0.00	0.00	0.00	0.00	0.00	0.00	13.52	0.00	0.00	20.22	0.00	33.74
Primary	$/kW	4.11	9.20	0.00	0.00	0.00	0.00	0.00	0.00	13.31	0.00	0.00	20.12	0.00	33.43
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	9.20	0.00	0.00	0.00	0.00	0.00	0.00	10.10	0.00	0.00	0.00	0.00	10.10
Primary	$/kW	0.87	9.15	0.00	0.00	0.00	0.00	0.00	0.00	10.02	0.00	0.00	0.00	0.00	10.02

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.28482	0.00000	0.33132
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.28344	0.00000	0.32994
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.17738	0.00000	0.22388
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.17656	0.00000	0.22306
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.14019	0.00000	0.18669
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.13971	0.00000	0.18621
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.29424	0.00000	0.34074
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.29289	0.00000	0.33939
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.16499	0.00000	0.21149
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.16431	0.00000	0.21081
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.12748	0.00000	0.17398
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.12706	0.00000	0.17356
SCHEDULE AL-TOU-M (ELI)														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
100-200 kW														
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
Non-Coincident Demand														
Secondary	$/kW	20.57	9.78	0.00	0.00	0.00	0.00	0.00	0.00	30.35	0.00	0.00	0.00	0.00	30.35
Primary	$/kW	19.88	9.73	0.00	0.00	0.00	0.00	0.00	0.00	29.61	0.00	0.00	0.00	0.00	29.61
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	9.22	0.00	0.00	0.00	0.00	0.00	0.00	13.48	0.00	0.00	20.22	0.00	33.70
Primary	$/kW	4.11	9.16	0.00	0.00	0.00	0.00	0.00	0.00	13.27	0.00	0.00	20.12	0.00	33.39
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	9.16	0.00	0.00	0.00	0.00	0.00	0.00	10.06	0.00	0.00	0.00	0.00	10.06
Primary	$/kW	0.87	9.11	0.00	0.00	0.00	0.00	0.00	0.00	9.98	0.00	0.00	0.00	0.00	9.98
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.28482	0.00000	0.32602
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.28344	0.00000	0.32464
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.17738	0.00000	0.21858
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.17656	0.00000	0.21776
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.14019	0.00000	0.18139
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.13971	0.00000	0.18091
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.29424	0.00000	0.33544
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.29289	0.00000	0.33409
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.16499	0.00000	0.20619
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.16431	0.00000	0.20551
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.12748	0.00000	0.16868
Primary	$/kWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.12706	0.00000	0.16826
SCHEDULE DG-R-M														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
100-200 kW														
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
Maximum Demand														
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	0.00	4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	0.00	4.11
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.19820	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21991	0.00530	0.00000	0.67111	0.00000	0.89632
Primary	$/kWh	(0.01873)	0.19719	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21890	0.00530	0.00000	0.66805	0.00000	0.89225
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.24150	0.00000	0.30452
Primary	$/kWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.24043	0.00000	0.30327
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.10787	0.00000	0.17089
Primary	$/kWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.10751	0.00000	0.17035
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.19820	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21991	0.00530	0.00000	0.22633	0.00000	0.45154
Primary	$/kWh	(0.01873)	0.19719	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21890	0.00530	0.00000	0.22529	0.00000	0.44949
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.12691	0.00000	0.18993
Primary	$/kWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.12639	0.00000	0.18923
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.09806	0.00000	0.16108
Primary	$/kWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.09773	0.00000	0.16057
SCHEDULE AL-TOU															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00		66.15
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00		356.73
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00		78.69
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00		1,427.31
Greater than 12 MW															
Secondary Substation	$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00	34,973.05	0.00	0.00	0.00		34,973.05
Primary Substation	$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00		35,038.00
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	22.03	0.00	0.00	0.00	0.00	0.00	0.00	42.60	0.00	0.00	0.00		42.60
Primary	$/kW	19.88	21.90	0.00	0.00	0.00	0.00	0.00	0.00	41.78	0.00	0.00	0.00		41.78
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	25.68	0.00	0.00	0.00	0.00	0.00	0.00	29.94	0.00	0.00	20.58	50.52
Primary	$/kW	4.11	25.53	0.00	0.00	0.00	0.00	0.00	0.00	29.64	0.00	0.00	20.48	50.12
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	25.61	0.00	0.00	0.00	0.00	0.00	0.00	26.51	0.00	0.00	0.00	26.51
Primary	$/kW	0.87	25.48	0.00	0.00	0.00	0.00	0.00	0.00	26.35	0.00	0.00	0.00	26.35
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.31907
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.31766
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.31551
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410

Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.20958
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.20874
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.20602
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.17204
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.17156
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.16848
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.32910
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.32772
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.32554
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.19733
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.19663
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.19377
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.15909
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.15866
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.15553
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00		66.15
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00		356.73
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00		78.69
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00		1,427.31
Greater than 12 MW															

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00	34,973.05	0.00	0.00	0.00	34,973.05
Primary Substation	$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00	35,038.00
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	21.92	0.00	0.00	0.00	0.00	0.00	0.00	42.49	0.00	0.00	0.00	42.49
Primary	$/kW	19.88	21.80	0.00	0.00	0.00	0.00	0.00	0.00	41.68	0.00	0.00	0.00	41.68
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	25.61	0.00	0.00	0.00	0.00	0.00	0.00	29.87	0.00	0.00	20.58	50.45
Primary	$/kW	4.11	25.47	0.00	0.00	0.00	0.00	0.00	0.00	29.58	0.00	0.00	20.48	50.06
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	25.55	0.00	0.00	0.00	0.00	0.00	0.00	26.45	0.00	0.00	0.00	26.45
Primary	$/kW	0.87	25.42	0.00	0.00	0.00	0.00	0.00	0.00	26.29	0.00	0.00	0.00	26.29
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (ELI) (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16318
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18847
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	369.24	0.00	0.00	0.00	0.00	0.00	0.00	369.24	0.00	0.00	0.00		369.24
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	53,823.21	0.00	0.00	0.00	0.00	0.00	0.00	53,823.21	0.00	0.00	0.00		53,823.21
Primary Substation	$/Month	0.00	53,640.92	0.00	0.00	0.00	0.00	0.00	0.00	53,640.92	0.00	0.00	0.00		53,640.92
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57

Greater than 500 kW														
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	120.44
Secondary Substation	$/Month	0.00	54,316.34	0.00	0.00	0.00	0.00	0.00	0.00	54,316.34	0.00	0.00	0.00	54,316.34
Primary Substation	$/Month	0.00	53,658.46	0.00	0.00	0.00	0.00	0.00	0.00	53,658.46	0.00	0.00	0.00	53,658.46
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW														
Secondary Substation	$/Month	0.00	67,428.17	0.00	0.00	0.00	0.00	0.00	0.00	67,428.17	0.00	0.00	0.00	67,428.17
Primary Substation	$/Month	0.00	67,080.86	0.00	0.00	0.00	0.00	0.00	0.00	67,080.86	0.00	0.00	0.00	67,080.86
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00	21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00	20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00	20.91
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	39.50
Primary	$/kW	0.00	39.30	0.00	0.00	0.00	0.00	0.00	0.00	39.30	0.00	0.00	0.00	39.30
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	35.44	40.15
Primary	$/kW	4.11	0.44	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	35.27	39.82
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44	39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27	39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76	37.86
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	0.00	1.28
Primary	$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	1.25
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU2 (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26460	0.00000	0.29373
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26331	0.00000	0.29244
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26460	0.00000	0.29017
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26331	0.00000	0.28888
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25200	0.00000	0.27757
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16528	0.00000	0.19441
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16451	0.00000	0.19364
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16528	0.00000	0.19085
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16451	0.00000	0.19008
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15751	0.00000	0.18308
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12942	0.00000	0.15855
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12898	0.00000	0.15811
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12942	0.00000	0.15499
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12898	0.00000	0.15455
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12377	0.00000	0.14934
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27164	0.00000	0.30077
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27040	0.00000	0.29953
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27164	0.00000	0.29721

Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27040	0.00000	0.29597
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25900	0.00000	0.28457
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15232	0.00000	0.18145
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15169	0.00000	0.18082
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15232	0.00000	0.17789
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15169	0.00000	0.17726
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14546	0.00000	0.17103
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11769	0.00000	0.14682
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11730	0.00000	0.14643
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11769	0.00000	0.14326
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11730	0.00000	0.14287
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11257	0.00000	0.13814
SCHEDULE AL-TOU2 (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	369.24	0.00	0.00	0.00	0.00	0.00	0.00	369.24	0.00	0.00	0.00		369.24
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	53,823.21	0.00	0.00	0.00	0.00	0.00	0.00	53,823.21	0.00	0.00	0.00		53,823.21
Primary Substation	$/Month	0.00	53,640.92	0.00	0.00	0.00	0.00	0.00	0.00	53,640.92	0.00	0.00	0.00		53,640.92
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	54,316.34	0.00	0.00	0.00	0.00	0.00	0.00	54,316.34	0.00	0.00	0.00		54,316.34
Primary Substation	$/Month	0.00	53,658.46	0.00	0.00	0.00	0.00	0.00	0.00	53,658.46	0.00	0.00	0.00		53,658.46
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	67,428.17	0.00	0.00	0.00	0.00	0.00	0.00	67,428.17	0.00	0.00	0.00		67,428.17
Primary Substation	$/Month	0.00	67,080.86	0.00	0.00	0.00	0.00	0.00	0.00	67,080.86	0.00	0.00	0.00		67,080.86
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00		21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00		20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00		20.91
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	39.39	0.00	0.00	0.00	0.00	0.00	0.00	39.39	0.00	0.00	0.00		39.39
Primary	$/kW	0.00	39.18	0.00	0.00	0.00	0.00	0.00	0.00	39.18	0.00	0.00	0.00		39.18
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.38	0.00	0.00	0.00	0.00	0.00	0.00	4.64	0.00	0.00	35.44		40.08
Primary	$/kW	4.11	0.37	0.00	0.00	0.00	0.00	0.00	0.00	4.48	0.00	0.00	35.27		39.75
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44		39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27		39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76		37.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Primary	$/kW	0.87	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	0.00	0.00		1.20
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26460	0.00000	0.28843
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26331	0.00000	0.28714
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26460	0.00000	0.28487
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26331	0.00000	0.28358
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25200	0.00000	0.27227
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16528	0.00000	0.18911
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16451	0.00000	0.18834
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16528	0.00000	0.18555
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16451	0.00000	0.18478
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15751	0.00000	0.17778
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12942	0.00000	0.15325
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12898	0.00000	0.15281
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12942	0.00000	0.14969
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12898	0.00000	0.14925
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12377	0.00000	0.14404
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27164	0.00000	0.29547
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27040	0.00000	0.29423
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27164	0.00000	0.29191
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27040	0.00000	0.29067
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25900	0.00000	0.27927
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15232	0.00000	0.17615
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15169	0.00000	0.17552
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15232	0.00000	0.17259
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15169	0.00000	0.17196
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14546	0.00000	0.16573
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11769	0.00000	0.14152
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11730	0.00000	0.14113
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11769	0.00000	0.13796
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11730	0.00000	0.13757
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11257	0.00000	0.13284
SCHEDULE DG-R															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00		66.15
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00		356.73
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00		78.69
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00		1,427.31
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	0.00		4.10
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
															0.00
SCHEDULE DG-R (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.31104	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.33342	0.00530	0.00000	0.68300	0.00000	1.02
Primary	$/kWh	(0.01873)	0.30944	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.33182	0.00530	0.00000	0.67988	0.00000	1.02

Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.68300	0.00000	0.71
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.67988	0.00000	0.71
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.65237	0.00000	0.68
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05348	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07586	0.00530	0.00000	0.24561	0.00000	0.33
Primary	$/kWh	(0.01873)	0.05321	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07559	0.00530	0.00000	0.24452	0.00000	0.33
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24561	0.00000	0.27
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24452	0.00000	0.27
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.23456	0.00000	0.26
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05348	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07586	0.00530	0.00000	0.10997	0.00000	0.19
Primary	$/kWh	(0.01873)	0.05321	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07559	0.00530	0.00000	0.10960	0.00000	0.19
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10997	0.00000	0.14
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10960	0.00000	0.14
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10518	0.00000	0.13
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.31104	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.33342	0.00530	0.00000	0.23073	0.00000	0.57
Primary	$/kWh	(0.01873)	0.30944	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.33182	0.00530	0.00000	0.22967	0.00000	0.57
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.23073	0.00000	0.26
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.22967	0.00000	0.26
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.21999	0.00000	0.25
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05348	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07586	0.00530	0.00000	0.12938	0.00000	0.21054
Primary	$/kWh	(0.01873)	0.05321	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07559	0.00530	0.00000	0.12884	0.00000	0.20973
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12938	0.00000	0.15851
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12884	0.00000	0.15797
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12355	0.00000	0.15268
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05348	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07586	0.00530	0.00000	0.09996	0.00000	0.18112
Primary	$/kWh	(0.01873)	0.05321	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.07559	0.00530	0.00000	0.09963	0.00000	0.18052
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.09996	0.00000	0.12909
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.09963	0.00000	0.12876
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.09562	0.00000	0.12475
SCHEDULE PUBLIC GIR															
Energy Charge	$/kWh	0.03751	0.07095	0.02968	0.00007	0.00140	0.00988	0.00003	0.00000	0.14952	0.00530	0.00000	0.09808	0.00000	0.25290
SCHEDULE EV-HP															
Subscription Charge (≤150 kW maximum demand)															
Secondary	$/Month	0.00	30.68	0.00	0.00	0.00	0.00	0.00	0.00	30.68	0.00	0.00	0.00	0.00	30.68
Primary	$/Month	0.00	30.52	0.00	0.00	0.00	0.00	0.00	0.00	30.52	0.00	0.00	0.00	0.00	30.52
Subscription Charge (>150 kW maximum demand)															
Secondary	$/Month	0.00	76.71	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00	0.00	0.00	0.00	76.71
Primary	$/Month	0.00	76.31	0.00	0.00	0.00	0.00	0.00	0.00	76.31	0.00	0.00	0.00	0.00	76.31
Basic Service Fee															
0 - 100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
Basic Service Fee															
100 - 200 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
Maximum On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.99	0.00	5.99
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.96	0.00	5.96
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
On-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.08269	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.16064	0.00530	0.00000	0.08642	0.00000	0.25236
Primary	$/kWh	0.03751	0.07645	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15440	0.00530	0.00000	0.08600	0.00000	0.24570
Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.05173	0.00000	0.13498
Primary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.05149	0.00000	0.13474
Super Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.04601	0.00000	0.12926
Primary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.04585	0.00000	0.12910
On-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.08269	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.16064	0.00530	0.00000	0.09658	0.00000	0.26252
Primary	$/kWh	0.03751	0.07645	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15440	0.00530	0.00000	0.09614	0.00000	0.25584
Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.05415	0.00000	0.13740
Primary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.05393	0.00000	0.13718
Super Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.04184	0.00000	0.12509
Primary	$/kWh	0.03751	0.00000	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07795	0.00530	0.00000	0.04170	0.00000	0.12495
SCHEDULE A6-TOU															
Basic Service Fee															
> 500 kW															
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00		78.69
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00		1,427.31
> 12 MW: Primary Substation	$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00		35,038.00
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Primary	$/kW	19.88	22.12	0.60	0.00	0.51	0.00	0.00	0.00	43.11	0.00	0.00	0.00		43.11
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer															
Primary	$/kW	4.61	25.60	0.00	0.00	0.00	0.00	0.00	0.00	30.21	0.00	0.00	20.48		50.69
Primary Substation	$/kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	20.48		25.09
Transmission	$/kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	19.60		24.19
Maximum Demand at Time of System Peak: Winter															
Primary	$/kW	0.95	25.54	0.00	0.00	0.00	0.00	0.00	0.00	26.49	0.00	0.00	0.00		26.49
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Power Factor															
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE S															
Contracted Demand (Annual)															
Secondary	$/kW	9.38	17.60	0.00	0.00	0.00	0.00	0.00	0.00	26.98	0.00	0.00	0.00		26.98
Primary	$/kW	9.06	17.51	0.00	0.00	0.00	0.00	0.00	0.00	26.57	0.00	0.00	0.00		26.57
Secondary Substation	$/kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00		9.38
Primary Substation	$/kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00		9.06
Transmission	$/kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00		9.02
SCHEDULE OL-TOU (Secondary)															
Basic Service Fee															
0-5 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00		40.27
5-20 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00		40.27
20-50 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00		40.27
> 50 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00		40.27
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exempt	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.09170	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17915	0.00530	0.00000	0.67483	0.00000	0.85928
Off-Peak	$/kWh	0.04701	0.09170	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17915	0.00530	0.00000	0.23924	0.00000	0.42369
Super Off-Peak	$/kWh	0.04701	0.09170	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17915	0.00530	0.00000	0.10782	0.00000	0.29227
Winter															
On-Peak	$/kWh	0.04701	0.09170	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17915	0.00530	0.00000	0.22629	0.00000	0.41074
Off-Peak	$/kWh	0.04701	0.09170	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17915	0.00530	0.00000	0.12689	0.00000	0.31134
Super Off-Peak	$/kWh	0.04701	0.09170	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17915	0.00530	0.00000	0.09805	0.00000	0.28250
SCHEDULE VGI															
Energy Charge	$/kWh	0.03751	0.04742	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.12604	0.00530	0.00000	0.09006	0.00000	0.22140
SCHEDULE PA-T-1															
Basic Service Fee															
Secondary	$/Month	0.00	138.89	0.00	0.00	0.00	0.00	0.00	0.00	138.89	0.00	0.00	0.00		138.89
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand															
Secondary	$/kW	0.00	17.43	0.00	0.00	0.00	0.00	0.00	0.00	17.43	0.00	0.00	0.00		17.43
Primary	$/kW	0.00	17.34	0.00	0.00	0.00	0.00	0.00	0.00	17.34	0.00	0.00	0.00		17.34
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69		10.69
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.64		10.64
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.18		10.18
On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25229	0.00000	0.27765
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25106	0.00000	0.27642
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24025	0.00000	0.26561
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16337	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16261	0.00000	0.18797
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.15570	0.00000	0.18106
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11563	0.00000	0.14099
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11523	0.00000	0.14059
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11058	0.00000	0.13594
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24256	0.00000	0.26792
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24145	0.00000	0.26681
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.23127	0.00000	0.25663
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13609	0.00000	0.16145
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13553	0.00000	0.16089
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.12996	0.00000	0.15532
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10515	0.00000	0.13051
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10480	0.00000	0.13016
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10058	0.00000	0.12594
SCHEDULE TOU-PA3															
Less than 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00		28.80
Primary	$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00		28.80
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.44419	0.00000	0.58683
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.44205	0.00000	0.58428
Off-Peak															
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.24046	0.00000	0.38310
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.23930	0.00000	0.38153
Super Off-Peak															
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.11468	0.00000	0.25732
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.11413	0.00000	0.25636
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.18620	0.00000	0.32884
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.18534	0.00000	0.32757
Off-Peak															
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.10447	0.00000	0.24711
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.10403	0.00000	0.24626
Super Off-Peak															
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.08071	0.00000	0.22335
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.08045	0.00000	0.22268
Greater than or equal to 20kW															
Basic Service Fee															
Secondary															
20-75 kW	$/Month	0.00	47.72	0.00	0.00	0.00	0.00	0.00	0.00	47.72	0.00	0.00	0.00		47.72
75-100 kW	$/Month	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00	80.64	0.00	0.00	0.00		80.64
100-200 kW	$/Month	0.00	100.39	0.00	0.00	0.00	0.00	0.00	0.00	100.39	0.00	0.00	0.00		100.39
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary															
20-75 kW	$/Month	0.00	47.72	0.00	0.00	0.00	0.00	0.00	0.00	47.72	0.00	0.00	0.00		47.72
75-100 kW	$/Month	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00	80.64	0.00	0.00	0.00		80.64
100-200 kW	$/Month	0.00	100.39	0.00	0.00	0.00	0.00	0.00	0.00	100.39	0.00	0.00	0.00		100.39
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.11		6.11
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.10		6.10
Winter															

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.46047	0.00000	0.60311
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.45853	0.00000	0.60076
Off-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.25675	0.00000	0.39939
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.25574	0.00000	0.39797
Super Off-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.10358	0.00000	0.24622
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.10309	0.00000	0.24532
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.17773	0.00000	0.32037
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.17688	0.00000	0.31911
Off-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.09973	0.00000	0.24237
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.09925	0.00000	0.24148
Super Off-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.07706	0.00000	0.21970
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.07669	0.00000	0.21892
SCHEDULE TOU-PA														
Less than 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00		28.80
Primary	$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00		28.80
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.38680	0.00000	0.52944
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.38487	0.00000	0.52710
Off-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.21357	0.00000	0.35621
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.21251	0.00000	0.35474
*														
*														
*														
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.20040	0.00000	0.34304
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.19945	0.00000	0.34168
Off-Peak														
Secondary	$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.09776	0.00000	0.24040
Primary	$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.09740	0.00000	0.23963
*														
*														
*														

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2															
Greater than or equal to 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	13.71	0.00	0.00	0.00	0.00	0.00	0.00	13.71	0.00	0.00	0.00		13.71
Primary	$/kW	0.00	13.64	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00		13.64
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32		18.32
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25		18.25
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING															
Energy Charge															
Summer	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
OL-2	$/kWh												0.12860		

ATTACHMENT D

Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day
SCHEDULE DR-SES	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer: On-Peak	$/kWh															
Summer: Off-Peak	$/kWh															
Summer: Super Off-Peak	$/kWh															
Winter: On-Peak	$/kWh															
Winter: Off-Peak	$/kWh															
Winter: Super Off-Peak	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE TOU-A (GF)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00		21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00		39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00		98.75	0.00	0.00	0.00		98.75
Primary																
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00		21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00		39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.43186	0.00000	0.65080
Primary	$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.42959	0.00000	0.64789
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.24853	0.00000	0.46747
Primary	$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.24723	0.00000	0.46553
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.11564	0.00000	0.33458
Primary	$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.11505	0.00000	0.33335
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.24836	0.00000	0.46730
Primary	$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.24716	0.00000	0.46546
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.11970	0.00000	0.33864
Primary	$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.11917	0.00000	0.33747
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.11798	0.00000	0.33692
Primary	$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.11746	0.00000	0.33576

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00		21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00		39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00		98.75	0.00	0.00	0.00		98.75
Primary																
0-5 kW	$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.17	0.00	0.00	0.00		13.17
5-20 kW	$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00		21.07	0.00	0.00	0.00		21.07
20-50 kW	$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00		39.50	0.00	0.00	0.00		39.50
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21314	0.00000	0.00000	0.43186	0.00000	0.64500
Primary	$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21251	0.00000	0.00000	0.42959	0.00000	0.64210
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21314	0.00000	0.00000	0.24853	0.00000	0.46167
Primary	$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21251	0.00000	0.00000	0.24723	0.00000	0.45974
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21314	0.00000	0.00000	0.11564	0.00000	0.32878
Primary	$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21251	0.00000	0.00000	0.11505	0.00000	0.32756
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21314	0.00000	0.00000	0.24836	0.00000	0.46150
Primary	$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21251	0.00000	0.00000	0.24716	0.00000	0.45967
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21314	0.00000	0.00000	0.11970	0.00000	0.33284
Primary	$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21251	0.00000	0.00000	0.11917	0.00000	0.33168
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21314	0.00000	0.00000	0.11798	0.00000	0.33112
Primary	$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21251	0.00000	0.00000	0.11746	0.00000	0.32997

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month														
> 5kW	$/Month														
Non-Coincident Demand	$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW														
On-Peak Demand															
Summer	$/kW														
Winter	$/kW														
Energy Charge															
Summer	$/kWh														
Winter	$/kWh														
SCHEDULE UM															
Basic Service Fee	$/Month														
Non-Coincident Demand	$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW														
On-Peak Demand															
Summer	$/kW														
Winter	$/kW														
Energy Charge															
Summer	$/kWh														
Winter	$/kWh														
SCHEDULE TOU-M (GF)															
Basic Service Fee															
0-5 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
5-20 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
20-50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
>50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
Non-Coincident Demand	$/kW	0.00	6.44	0.00	0.00	0.00	0.00	0.00	0.00		6.44	0.00	0.00	0.00	6.44
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.26025	0.00000	0.41576
Semi-Peak	$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.24379	0.00000	0.39930
Off-Peak	$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.24171	0.00000	0.39722
Winter															
On-Peak	$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.24988	0.00000	0.40539
Semi-Peak	$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.12030	0.00000	0.27581
Off-Peak	$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.11862	0.00000	0.27413
SCHEDULE TOU-M (GF) (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
5-20 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
20-50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
>50 kW	$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00	151.26
Non-Coincident Demand	$/kW	0.00	6.44	0.00	0.00	0.00	0.00	0.00	0.00		6.44	0.00	0.00	0.00	6.44
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.26025	0.00000	0.41009
Semi-Peak	$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.24379	0.00000	0.39363
Off-Peak	$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.24171	0.00000	0.39155
Winter															
On-Peak	$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.24988	0.00000	0.39972
Semi-Peak	$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.12030	0.00000	0.27014
Off-Peak	$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.11862	0.00000	0.26846

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
100-200 kW																
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00		245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
Non-Coincident Demand																
Secondary	$/kW	20.57	9.85	0.00	0.00	0.00	0.00	0.00	0.00		30.42	0.00	0.00	0.00		30.42
Primary	$/kW	19.88	9.79	0.00	0.00	0.00	0.00	0.00	0.00		29.67	0.00	0.00	0.00		29.67
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	9.40	0.00	0.00	0.00	0.00	0.00	0.00		13.66	0.00	0.00	3.53		17.19
Primary	$/kW	4.11	9.34	0.00	0.00	0.00	0.00	0.00	0.00		13.45	0.00	0.00	3.52		16.97
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	9.34	0.00	0.00	0.00	0.00	0.00	0.00		10.24	0.00	0.00	0.00		10.24
Primary	$/kW	0.87	9.29	0.00	0.00	0.00	0.00	0.00	0.00		10.16	0.00	0.00	0.00		10.16
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.16318	0.00000	0.20969
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.16232	0.00000	0.20883
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.16131	0.00000	0.20782
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.16047	0.00000	0.20698
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.14078	0.00000	0.18729
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.14004	0.00000	0.18655
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.43711	0.00000	0.48362
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.43499	0.00000	0.48150
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.20489	0.00000	0.25140
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.20399	0.00000	0.25050
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.20485	0.00000	0.25136
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00530	0.00000	0.20395	0.00000	0.25046
SCHEDULE AL-TOU-M (GF) (ELI)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
100-200 kW																
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00		245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
Non-Coincident Demand																
Secondary	$/kW	20.57	9.78	0.00	0.00	0.00	0.00	0.00	0.00		30.35	0.00	0.00	0.00		30.35
Primary	$/kW	19.88	9.73	0.00	0.00	0.00	0.00	0.00	0.00		29.61	0.00	0.00	0.00		29.61
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	9.36	0.00	0.00	0.00	0.00	0.00	0.00		13.62	0.00	0.00	3.53		17.15
Primary	$/kW	4.11	9.30	0.00	0.00	0.00	0.00	0.00	0.00		13.41	0.00	0.00	3.52		16.93
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	9.30	0.00	0.00	0.00	0.00	0.00	0.00		10.20	0.00	0.00	0.00		10.20
Primary	$/kW	0.87	9.26	0.00	0.00	0.00	0.00	0.00	0.00		10.13	0.00	0.00	0.00		10.13
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.16318	0.00000	0.20439
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.16232	0.00000	0.20353
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.16131	0.00000	0.20252
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.16047	0.00000	0.20168
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.14078	0.00000	0.18199
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.14004	0.00000	0.18125
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.43711	0.00000	0.47832
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.43499	0.00000	0.47620
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.20489	0.00000	0.24610
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.20399	0.00000	0.24520
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.20485	0.00000	0.24606
Primary	$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04121	0.00000	0.00000	0.20395	0.00000	0.24516

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
100-200 kW																
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00		245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
Maximum Demand																
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.11	0.00	0.00	0.00		4.11
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.87	0.00	0.00	0.00		0.87
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.25335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.27506	0.00530	0.00000	0.23318	0.00000	0.51354
Primary	$/kWh	(0.01873)	0.25206	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.27377	0.00530	0.00000	0.23217	0.00000	0.51124
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05773	0.00530	0.00000	0.20198	0.00000	0.26501
Primary	$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05755	0.00530	0.00000	0.20099	0.00000	0.26384
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05773	0.00530	0.00000	0.17065	0.00000	0.23368
Primary	$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05755	0.00530	0.00000	0.16975	0.00000	0.23260
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.25335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.27506	0.00530	0.00000	0.39527	0.00000	0.67563
Primary	$/kWh	(0.01873)	0.25206	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.27377	0.00530	0.00000	0.39336	0.00000	0.67243
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05773	0.00530	0.00000	0.18528	0.00000	0.24831
Primary	$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05755	0.00530	0.00000	0.18447	0.00000	0.24732
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05773	0.00530	0.00000	0.18525	0.00000	0.24828
Primary	$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.05755	0.00530	0.00000	0.18443	0.00000	0.24728

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00		245.30	0.00	0.00	0.00	245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00	66.15
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Transmission	$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00		356.73	0.00	0.00	0.00	356.73
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00		78.69	0.00	0.00	0.00	78.69
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00		1,427.31	0.00	0.00	0.00	1,427.31
Greater than 12 MW															
Secondary Substation	$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00		34,973.05	0.00	0.00	0.00	34,973.05
Primary Substation	$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00		35,038.00	0.00	0.00	0.00	35,038.00
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	22.10	0.00	0.00	0.00	0.00	0.00	0.00		42.67	0.00	0.00	0.00	42.67
Primary	$/kW	19.88	21.97	0.00	0.00	0.00	0.00	0.00	0.00		41.85	0.00	0.00	0.00	41.85
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	25.79	0.00	0.00	0.00	0.00	0.00	0.00		29.79	0.00	0.00	3.55	33.34
Primary	$/kW	3.87	25.64	0.00	0.00	0.00	0.00	0.00	0.00		29.51	0.00	0.00	3.53	33.04
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.55	7.55
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.53	7.40
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.38	7.24
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	25.72	0.00	0.00	0.00	0.00	0.00	0.00		26.67	0.00	0.00	0.00	26.67
Primary	$/kW	0.92	25.59	0.00	0.00	0.00	0.00	0.00	0.00		26.51	0.00	0.00	0.00	26.51
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Semi-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16475	0.00000	0.19388
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16389	0.00000	0.19302
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16475	0.00000	0.19032
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16389	0.00000	0.18946
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15662	0.00000	0.18219
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16288	0.00000	0.19201
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16203	0.00000	0.19116
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16288	0.00000	0.18845
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16203	0.00000	0.18760
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15488	0.00000	0.18045
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00		245.30	0.00	0.00	0.00	245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00	66.15
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Transmission	$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00		356.73	0.00	0.00	0.00	356.73
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00		78.69	0.00	0.00	0.00	78.69
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00	20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00		1,427.31	0.00	0.00	0.00	1,427.31
Greater than 12 MW															
Secondary Substation	$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00		34,973.05	0.00	0.00	0.00	34,973.05
Primary Substation	$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00		35,038.00	0.00	0.00	0.00	35,038.00
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	21.99	0.00	0.00	0.00	0.00	0.00	0.00		42.56	0.00	0.00	0.00	42.56
Primary	$/kW	19.88	21.87	0.00	0.00	0.00	0.00	0.00	0.00		41.75	0.00	0.00	0.00	41.75
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	25.72	0.00	0.00	0.00	0.00	0.00	0.00		29.72	0.00	0.00	3.55	33.27
Primary	$/kW	3.87	25.58	0.00	0.00	0.00	0.00	0.00	0.00		29.45	0.00	0.00	3.53	32.98
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.55	7.55
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.53	7.40
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.38	7.24
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	25.66	0.00	0.00	0.00	0.00	0.00	0.00		26.61	0.00	0.00	0.00	26.61
Primary	$/kW	0.92	25.53	0.00	0.00	0.00	0.00	0.00	0.00		26.45	0.00	0.00	0.00	26.45
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16475	0.00000	0.18858
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16389	0.00000	0.18772
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16475	0.00000	0.18502
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16389	0.00000	0.18416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15662	0.00000	0.17689
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16288	0.00000	0.18671
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16203	0.00000	0.18586
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16288	0.00000	0.18315
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16203	0.00000	0.18230
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15488	0.00000	0.17515
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 12 MW	
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission Multiple Bus	$/Month
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Power Factor	
Secondary	$/kvar
Primary	$/kvar
Secondary Substation	$/kvar
Primary Substation	$/kvar
Transmission	$/kvar

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)		
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 12 MW		
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission Multiple Bus	$/Month	
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Power Factor		
Secondary	$/kvar	
Primary	$/kvar	
Secondary Substation	$/kvar	
Primary Substation	$/kvar	
Transmission	$/kvar	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00		245.30	0.00	0.00	0.00		245.30
Primary	$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00		66.15	0.00	0.00	0.00		66.15
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00		356.73	0.00	0.00	0.00		356.73
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00		78.69	0.00	0.00	0.00		78.69
Secondary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00		1,427.31	0.00	0.00	0.00		1,427.31
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00		3.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued) (GF)																
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.40534	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42772	0.00530	0.00000	0.23508	0.00000	0.66810
Primary	$/kWh	(0.01873)	0.40326	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42564	0.00530	0.00000	0.23406	0.00000	0.66500
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23508	0.00000	0.26421
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23406	0.00000	0.26319
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22546	0.00000	0.25459
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.20388	0.00000	0.28521
Primary	$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.20288	0.00000	0.28394
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20388	0.00000	0.23301
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20288	0.00000	0.23201
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19440	0.00000	0.22353
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.17255	0.00000	0.25388
Primary	$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.17164	0.00000	0.25270
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.40534	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42772	0.00530	0.00000	0.39968	0.00000	0.83270
Primary	$/kWh	(0.01873)	0.40326	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42564	0.00530	0.00000	0.39775	0.00000	0.82869
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.39968	0.00000	0.42881
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.39775	0.00000	0.42688
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.38070	0.00000	0.40983
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.18735	0.00000	0.26868
Primary	$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.18652	0.00000	0.26758
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18735	0.00000	0.21648
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18652	0.00000	0.21565
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17876	0.00000	0.20789
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.18731	0.00000	0.26864
Primary	$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.18649	0.00000	0.26755
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18731	0.00000	0.21644
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18649	0.00000	0.21562
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17872	0.00000	0.20785
SCHEDULE PUBLIC GIR																
Energy Charge	$/kWh															

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
On-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)																
Basic Service Fee																
> 500 kW																
Primary	$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00		78.69	0.00	0.00	0.00		78.69
Primary Substation	$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00		20,724.79	0.00	0.00	0.00		20,724.79
Transmission	$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00		1,427.31	0.00	0.00	0.00		1,427.31
> 12 MW: Primary Substation	$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00		35,038.00	0.00	0.00	0.00		35,038.00
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand																
Primary	$/kW	19.88	22.19	0.60	0.00	0.51	0.00	0.00	0.00		43.18	0.00	0.00	0.00		43.18
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer																
Primary	$/kW	4.55	25.71	0.00	0.00	0.00	0.00	0.00	0.00		30.26	0.00	0.00	3.53		33.79
Primary Substation	$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.55	0.00	0.00	3.53		8.08
Transmission	$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.54	0.00	0.00	3.38		7.92
Maximum Demand at Time of System Peak: Winter																
Primary	$/kW	0.95	25.65	0.00	0.00	0.00	0.00	0.00	0.00		26.60	0.00	0.00	0.00		26.60
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Power Factor																
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16389	0.00000	0.18946
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16389	0.00000	0.18946
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15662	0.00000	0.18219
Summer: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16203	0.00000	0.18760
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16203	0.00000	0.18760
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15488	0.00000	0.18045
Summer: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321
SCHEDULE S																
Contracted Demand (Annual)																
Secondary	$/kW															
Primary	$/kW															
Secondary Substation	$/kW															
Primary Substation	$/kW															
Transmission	$/kW															

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE OL-TOU (Secondary) (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00		40.27	0.00	0.00	0.00		40.27
5-20 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00		40.27	0.00	0.00	0.00		40.27
20-50 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00		40.27	0.00	0.00	0.00		40.27
> 50 kW	$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00		40.27	0.00	0.00	0.00		40.27
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17776	0.00530	0.00000	0.23704	0.00000	0.42010
Semi-Peak	$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17776	0.00530	0.00000	0.19964	0.00000	0.38270
Off-Peak	$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17776	0.00530	0.00000	0.17059	0.00000	0.35365
Winter																
On-Peak	$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17776	0.00530	0.00000	0.39523	0.00000	0.57829
Semi-Peak	$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17776	0.00530	0.00000	0.18526	0.00000	0.36832
Off-Peak	$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17776	0.00530	0.00000	0.18524	0.00000	0.36830
SCHEDULE VGI																
Energy Charge	$/kWh															
SCHEDULE PA-T-1 (GF)																
Basic Service Fee																
Secondary	$/Month	0.00	138.89	0.00	0.00	0.00	0.00	0.00	0.00		138.89	0.00	0.00	0.00		138.89
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand																
Secondary	$/kW	0.00	15.11	0.00	0.00	0.00	0.00	0.00	0.00		15.11	0.00	0.00	0.00		15.11
Primary	$/kW	0.00	15.04	0.00	0.00	0.00	0.00	0.00	0.00		15.04	0.00	0.00	0.00		15.04
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.85		2.85
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.83		2.83
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.71		2.71
On-Peak Demand: Winter																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14375	0.00000	0.16911
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13741	0.00000	0.16277
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13666	0.00000	0.16202
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14144	0.00000	0.16680
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13513	0.00000	0.16049
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13455	0.00000	0.15991
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.10168	0.00000	0.12704
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09556	0.00000	0.12092
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09666	0.00000	0.12202
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29790	0.00000	0.32326
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29646	0.00000	0.32182
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29476	0.00000	0.32012
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13976	0.00000	0.16512
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13915	0.00000	0.16451
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13840	0.00000	0.16376
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13967	0.00000	0.16503
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13906	0.00000	0.16442
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13831	0.00000	0.16367

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)																
Less than 20kW																
Basic Service Fee																
Secondary	$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00		28.80	0.00	0.00	0.00		28.80
Primary	$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00		28.80	0.00	0.00	0.00		28.80
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW															
Primary	$/kW															
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.42267	0.00000	0.55479
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.42045	0.00000	0.55222
Semi-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.18957	0.00000	0.32169
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.18858	0.00000	0.32035
Off-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.10913	0.00000	0.24125
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.10856	0.00000	0.24033
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.18500	0.00000	0.31712
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.18403	0.00000	0.31580
Semi-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.08680	0.00000	0.21892
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.08635	0.00000	0.21812
Off-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.08674	0.00000	0.21886
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.08628	0.00000	0.21805

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW																
Basic Service Fee																
Secondary																
20-75 kW	$/Month	0.00	47.72	0.00	0.00	0.00	0.00	0.00	0.00		47.72	0.00	0.00	0.00		47.72
75-100 kW	$/Month	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00		80.64	0.00	0.00	0.00		80.64
100-200 kW	$/Month	0.00	100.39	0.00	0.00	0.00	0.00	0.00	0.00		100.39	0.00	0.00	0.00		100.39
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary																
20-75 kW	$/Month	0.00	47.72	0.00	0.00	0.00	0.00	0.00	0.00		47.72	0.00	0.00	0.00		47.72
75-100 kW	$/Month	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00		80.64	0.00	0.00	0.00		80.64
100-200 kW	$/Month	0.00	100.39	0.00	0.00	0.00	0.00	0.00	0.00		100.39	0.00	0.00	0.00		100.39
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18		3.18
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17		3.17
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.15882	0.00000	0.29094
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.15825	0.00000	0.29002
Semi-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.14783	0.00000	0.27995
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.14726	0.00000	0.27903
Off-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.10649	0.00000	0.23861
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.10610	0.00000	0.23787
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.32212	0.00000	0.45424
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.32057	0.00000	0.45234
Semi-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.15108	0.00000	0.28320
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.15042	0.00000	0.28219
Off-Peak																
Secondary	$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.15101	0.00000	0.28313
Primary	$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.15035	0.00000	0.28212

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA
Less than 20kW

Basic Service Fee		
Secondary	$/Month	
Primary	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand with Super Off Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand		
Summer		
Secondary	$/kW	
Primary	$/kW	
Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2				
Greater than or equal to 20kW				
Basic Service Fee				
Secondary	$/Month			
Primary	$/Month			
Non-Coincident Demand				
Secondary	$/kW			
Primary	$/kW			
Non-Coincident Demand with Super Off Peak Exemption				
Secondary	$/kW			
Primary	$/kW			
On-Peak Demand				
Summer				
Secondary	$/kW			
Primary	$/kW			
Winter				
Secondary	$/kW			
Primary	$/kW			
Energy Charge				
Summer				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Winter				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
SCHEDULE STREETLIGHTING				
Energy Charge				
Summer	$/kWh		0.12860	
Winter	$/kWh		0.12860	
OL-2	$/kWh		0.12860	

ATTACHMENT E

Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	1/1/2023 TOTAL RATE	Illustrative 2024 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00		
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Winter Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Minimum Bill	Min $/Day	0.380	0.380	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Winter Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Winter Energy					
Baseline Energy	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Winter Energy					
Baseline Energy	$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Winter Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Winter Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Winter Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Winter Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Winter Energy					
Baseline Energy	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Winter Energy					
Baseline Energy	$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	$/kWh	0.42262	0.54225	0.11963	28.31%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

SCHEDULE DM/DS/DT/DTRV (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Winter Energy					
Baseline Energy	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Winter Energy					
Baseline Energy	$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	$/kWh	0.42332	0.54295	0.11963	28.26%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
Unit Discount (Schedule DS)	$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	$/Day	(0.272)	(0.272)	0.000	0.00%
SCHEDULE DR-SES					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80097	0.79312	(0.00785)	-0.98%
Summer: Off-Peak	$/kWh	0.46597	0.46233	(0.00364)	-0.78%
Summer: Super Off-Peak	$/kWh	0.36263	0.36029	(0.00234)	-0.65%
Winter: On-Peak	$/kWh	0.49617	0.49215	(0.00402)	-0.81%
Winter: Off-Peak	$/kWh	0.43243	0.42922	(0.00321)	-0.74%
Winter: Super Off-Peak	$/kWh	0.35432	0.35209	(0.00223)	-0.63%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79567	0.78782	(0.00785)	-0.99%
Summer: Off-Peak	$/kWh	0.46067	0.45703	(0.00364)	-0.79%
Summer: Super Off-Peak	$/kWh	0.35733	0.35499	(0.00234)	-0.65%
Winter: On-Peak	$/kWh	0.49087	0.48685	(0.00402)	-0.82%
Winter: Off-Peak	$/kWh	0.42713	0.42392	(0.00321)	-0.75%
Winter: Super Off-Peak	$/kWh	0.34902	0.34679	(0.00223)	-0.64%
Minimum Bill	Min $/Day	0.19	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-SES (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79497	0.78712	(0.00785)	-0.99%
Summer: Off-Peak	$/kWh	0.45997	0.45633	(0.00364)	-0.79%
Summer: Super Off-Peak	$/kWh	0.35663	0.35429	(0.00234)	-0.66%
Winter: On-Peak	$/kWh	0.49017	0.48615	(0.00402)	-0.82%
Winter: Off-Peak	$/kWh	0.42643	0.42322	(0.00321)	-0.75%
Winter: Super Off-Peak	$/kWh	0.34832	0.34609	(0.00223)	-0.64%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79497	0.78712	(0.00785)	-0.99%
Summer: Off-Peak	$/kWh	0.45997	0.45633	(0.00364)	-0.79%
Summer: Super Off-Peak	$/kWh	0.35663	0.35429	(0.00234)	-0.66%
Winter: On-Peak	$/kWh	0.49017	0.48615	(0.00402)	-0.82%
Winter: Off-Peak	$/kWh	0.42643	0.42322	(0.00321)	-0.75%
Winter: Super Off-Peak	$/kWh	0.34832	0.34609	(0.00223)	-0.64%
Minimum Bill	Min $/Day	0.19	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.83227	0.82438	(0.00789)	-0.95%
Summer: Off-Peak	$/kWh	0.49727	0.49359	(0.00368)	-0.74%
Summer: Super Off-Peak	$/kWh	0.28480	0.28256	(0.00224)	-0.79%
Winter: On-Peak	$/kWh	0.52747	0.52341	(0.00406)	-0.77%
Winter: Off-Peak	$/kWh	0.46373	0.46048	(0.00325)	-0.70%
Winter: Super Off-Peak	$/kWh	0.27649	0.27436	(0.00213)	-0.77%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.83227	0.82438	(0.00789)	-0.95%
Summer: Off-Peak	$/kWh	0.49727	0.49359	(0.00368)	-0.74%
Summer: Super Off-Peak	$/kWh	0.28480	0.28256	(0.00224)	-0.79%
Winter: On-Peak	$/kWh	0.52747	0.52341	(0.00406)	-0.77%
Winter: Off-Peak	$/kWh	0.46373	0.46048	(0.00325)	-0.70%
Winter: Super Off-Peak	$/kWh	0.27649	0.27436	(0.00213)	-0.77%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82697	0.81908	(0.00789)	-0.95%
Summer: Off-Peak	$/kWh	0.49197	0.48829	(0.00368)	-0.75%
Summer: Super Off-Peak	$/kWh	0.27950	0.27726	(0.00224)	-0.80%
Winter: On-Peak	$/kWh	0.52217	0.51811	(0.00406)	-0.78%
Winter: Off-Peak	$/kWh	0.45843	0.45518	(0.00325)	-0.71%
Winter: Super Off-Peak	$/kWh	0.27119	0.26906	(0.00213)	-0.79%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00			
On-Peak Demand			0.00	0.00	0.00%
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82627	0.81838	(0.00789)	-0.95%
Summer: Off-Peak	$/kWh	0.49127	0.48759	(0.00368)	-0.75%
Summer: Super Off-Peak	$/kWh	0.27880	0.27656	(0.00224)	-0.80%
Winter: On-Peak	$/kWh	0.52147	0.51741	(0.00406)	-0.78%
Winter: Off-Peak	$/kWh	0.45773	0.45448	(0.00325)	-0.71%
Winter: Super Off-Peak	$/kWh	0.27049	0.26836	(0.00213)	-0.79%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.84077	0.74184	(0.09893)	-11.77%
Summer: Off-Peak	$/kWh	0.44858	0.44088	(0.00770)	-1.72%
*					
Winter: On-Peak	$/kWh	0.63646	0.65120	0.01474	2.32%
Winter: Off-Peak	$/kWh	0.54065	0.51040	(0.03025)	-5.60%
*					
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.69440	0.73654	0.04214	6.07%
Summer: Off-Peak	$/kWh	0.30221	0.43558	0.13337	44.13%
*					
Winter: On-Peak	$/kWh	0.49009	0.64590	0.15581	31.79%
Winter: Off-Peak	$/kWh	0.39428	0.50510	0.11082	28.11%
*					
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.19	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.83477	0.73584	(0.09893)	-11.85%
Summer: Off-Peak	$/kWh	0.44258	0.43488	(0.00770)	-1.74%
*					
Winter: On-Peak	$/kWh	0.63046	0.64520	0.01474	2.34%
Winter: Off-Peak	$/kWh	0.53465	0.50440	(0.03025)	-5.66%
*					
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.19	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.69370	0.73584	0.04214	6.07%
Summer: Off-Peak	$/kWh	0.30151	0.43488	0.13337	44.23%
*					
Winter: On-Peak	$/kWh	0.48939	0.64520	0.15581	31.84%
Winter: Off-Peak	$/kWh	0.39358	0.50440	0.11082	28.16%
*					
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.83325	0.73709	(0.09616)	-11.54%
Summer: Off-Peak	$/kWh	0.51979	0.49534	(0.02445)	-4.70%
Summer: Super Off-Peak	$/kWh	0.35515	0.38971	0.03456	9.73%
Winter: On-Peak	$/kWh	0.63646	0.65120	0.01474	2.32%
Winter: Off-Peak	$/kWh	0.55194	0.56297	0.01103	2.00%
Winter: Super Off-Peak	$/kWh	0.52741	0.46498	(0.06243)	-11.84%
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.68688	0.73179	0.04491	6.54%
Summer: Off-Peak	$/kWh	0.37342	0.49004	0.11662	31.23%
Summer: Super Off-Peak	$/kWh	0.20878	0.38441	0.17563	84.12%
Winter: On-Peak	$/kWh	0.49009	0.64590	0.15581	31.79%
Winter: Off-Peak	$/kWh	0.40557	0.55767	0.15210	37.50%
Winter: Super Off-Peak	$/kWh	0.38104	0.45968	0.07864	20.64%
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.19	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82725	0.73109	(0.09616)	-11.62%
Summer: Off-Peak	$/kWh	0.51379	0.48934	(0.02445)	-4.76%
Summer: Super Off-Peak	$/kWh	0.34915	0.38371	0.03456	9.90%
Winter: On-Peak	$/kWh	0.63046	0.64520	0.01474	2.34%
Winter: Off-Peak	$/kWh	0.54594	0.55697	0.01103	2.02%
Winter: Super Off-Peak	$/kWh	0.52141	0.45898	(0.06243)	-11.97%
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.19	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.68618	0.73109	0.04491	6.54%
Summer: Off-Peak	$/kWh	0.37272	0.48934	0.11662	31.29%
Summer: Super Off-Peak	$/kWh	0.20808	0.38371	0.17563	84.41%
Winter: On-Peak	$/kWh	0.48939	0.64520	0.15581	31.84%
Winter: Off-Peak	$/kWh	0.40487	0.55697	0.15210	37.57%
Winter: Super Off-Peak	$/kWh	0.38034	0.45898	0.07864	20.68%
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.19	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.83325	0.73709	(0.09616)	-11.54%
Summer: Off-Peak	$/kWh	0.51979	0.49534	(0.02445)	-4.70%
Summer: Super Off-Peak	$/kWh	0.35515	0.38971	0.03456	9.73%
Winter: On-Peak	$/kWh	0.63646	0.65120	0.01474	2.32%
Winter: Off-Peak	$/kWh	0.55194	0.56297	0.01103	2.00%
Winter: Super Off-Peak	$/kWh	0.52741	0.46498	(0.06243)	-11.84%
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.19	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.68688	0.73179	0.04491	6.54%
Summer: Off-Peak	$/kWh	0.37342	0.49004	0.11662	31.23%
Summer: Super Off-Peak	$/kWh	0.20878	0.38441	0.17563	84.12%
Winter: On-Peak	$/kWh	0.49009	0.64590	0.15581	31.79%
Winter: Off-Peak	$/kWh	0.40557	0.55767	0.15210	37.50%
Winter: Super Off-Peak	$/kWh	0.38104	0.45968	0.07864	20.64%
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.19	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.66552	0.60274	(0.06278)	-9.43%
Summer: Off-Peak	$/kWh	0.56906	0.53891	(0.03015)	-5.30%
Summer: Super Off-Peak	$/kWh	0.46451	0.47875	0.01424	3.07%
Winter: On-Peak	$/kWh	0.63607	0.65215	0.01608	2.53%
Winter: Off-Peak	$/kWh	0.55171	0.56364	0.01193	2.16%
Winter: Super Off-Peak	$/kWh	0.52724	0.46534	(0.06190)	-11.74%
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.51915	0.59744	0.07829	15.08%
Summer: Off-Peak	$/kWh	0.42269	0.53361	0.11092	26.24%
Summer: Super Off-Peak	$/kWh	0.31814	0.47345	0.15531	48.82%
Winter: On-Peak	$/kWh	0.48970	0.64685	0.15715	32.09%
Winter: Off-Peak	$/kWh	0.40534	0.55834	0.15300	37.75%
Winter: Super Off-Peak	$/kWh	0.38087	0.46004	0.07917	20.79%
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.65952	0.59674	(0.06278)	-9.52%
Summer: Off-Peak	$/kWh	0.56306	0.53291	(0.03015)	-5.35%
Summer: Super Off-Peak	$/kWh	0.45851	0.47275	0.01424	3.11%
Winter: On-Peak	$/kWh	0.63007	0.64615	0.01608	2.55%
Winter: Off-Peak	$/kWh	0.54571	0.55764	0.01193	2.19%
Winter: Super Off-Peak	$/kWh	0.52124	0.45934	(0.06190)	-11.88%
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.51845	0.59674	0.07829	15.10%
Summer: Off-Peak	$/kWh	0.42199	0.53291	0.11092	26.28%
Summer: Super Off-Peak	$/kWh	0.31744	0.47275	0.15531	48.93%
Winter: On-Peak	$/kWh	0.48900	0.64615	0.15715	32.14%
Winter: Off-Peak	$/kWh	0.40464	0.55764	0.15300	37.81%
Winter: Super Off-Peak	$/kWh	0.38017	0.45934	0.07917	20.82%
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

SCHEDULE TOU-DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.66552	0.60274	(0.06278)	-9.43%
Summer: Off-Peak	$/kWh	0.56906	0.53891	(0.03015)	-5.30%
Summer: Super Off-Peak	$/kWh	0.46451	0.47875	0.01424	3.07%
Winter: On-Peak	$/kWh	0.63607	0.65215	0.01608	2.53%
Winter: Off-Peak	$/kWh	0.55171	0.56364	0.01193	2.16%
Winter: Super Off-Peak	$/kWh	0.52724	0.46534	(0.06190)	-11.74%
Summer: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.51915	0.59744	0.07829	15.08%
Summer: Off-Peak	$/kWh	0.42269	0.53361	0.11092	26.24%
Summer: Super Off-Peak	$/kWh	0.31814	0.47345	0.15531	48.82%
Winter: On-Peak	$/kWh	0.48970	0.64685	0.15715	32.09%
Winter: Off-Peak	$/kWh	0.40534	0.55834	0.15300	37.75%
Winter: Super Off-Peak	$/kWh	0.38087	0.46004	0.07917	20.79%
Summer: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5					
Basic Service Fee	$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81629	0.80725	(0.00904)	-1.11%
Summer: Off-Peak	$/kWh	0.48129	0.47646	(0.00483)	-1.00%
Summer: Super Off-Peak	$/kWh	0.15351	0.16240	0.00889	5.79%
Winter: On-Peak	$/kWh	0.51149	0.50628	(0.00521)	-1.02%
Winter: Off-Peak	$/kWh	0.44775	0.44335	(0.00440)	-0.98%
Winter: Super Off-Peak	$/kWh	0.14520	0.15420	0.00900	6.20%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81099	0.80195	(0.00904)	-1.11%
Summer: Off-Peak	$/kWh	0.47599	0.47116	(0.00483)	-1.01%
Summer: Super Off-Peak	$/kWh	0.14821	0.15710	0.00889	6.00%
Winter: On-Peak	$/kWh	0.50619	0.50098	(0.00521)	-1.03%
Winter: Off-Peak	$/kWh	0.44245	0.43805	(0.00440)	-0.99%
Winter: Super Off-Peak	$/kWh	0.13990	0.14890	0.00900	6.43%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80999	0.80095	(0.00904)	-1.12%
Summer: Off-Peak	$/kWh	0.47499	0.47016	(0.00483)	-1.02%
Summer: Super Off-Peak	$/kWh	0.14821	0.15710	0.00889	6.00%
Winter: On-Peak	$/kWh	0.50519	0.49998	(0.00521)	-1.03%
Winter: Off-Peak	$/kWh	0.44145	0.43705	(0.00440)	-1.00%
Winter: Super Off-Peak	$/kWh	0.13990	0.14890	0.00900	6.43%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80999	0.80095	(0.00904)	-1.12%
Summer: Off-Peak	$/kWh	0.47499	0.47016	(0.00483)	-1.02%
Summer: Super Off-Peak	$/kWh	0.14821	0.15710	0.00889	6.00%
Winter: On-Peak	$/kWh	0.50519	0.49998	(0.00521)	-1.03%
Winter: Off-Peak	$/kWh	0.44145	0.43705	(0.00440)	-1.00%
Winter: Super Off-Peak	$/kWh	0.13990	0.14890	0.00900	6.43%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	98.75	12.88	15.00%
Primary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	96.88	11.01	12.82%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.60753	0.59667	(0.01086)	-1.79%
Primary	$/kWh	0.60501	0.59421	(0.01080)	-1.79%
Summer: Off-Peak					
Secondary	$/kWh	0.46070	0.45014	(0.01056)	-2.29%
Primary	$/kWh	0.45890	0.44840	(0.01050)	-2.29%
Summer: Super Off-Peak					
Secondary	$/kWh	0.32911	0.31881	(0.01030)	-3.13%
Primary	$/kWh	0.32795	0.31770	(0.01025)	-3.13%
Winter: On-Peak					
Secondary	$/kWh	0.43049	0.41997	(0.01052)	-2.44%
Primary	$/kWh	0.42888	0.41841	(0.01047)	-2.44%
Winter: Off-Peak					
Secondary	$/kWh	0.34343	0.33308	(0.01035)	-3.01%
Primary	$/kWh	0.34226	0.33198	(0.01028)	-3.00%
Winter: Super Off-Peak					
Secondary	$/kWh	0.31686	0.30656	(0.01030)	-3.25%
Primary	$/kWh	0.31588	0.30564	(0.01024)	-3.24%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	98.75	12.88	15.00%
Primary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	96.88	11.01	12.82%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.34952	0.59088	0.24136	69.05%
Primary	$/kWh	0.34885	0.58842	0.23957	68.67%
Summer: Off-Peak					
Secondary	$/kWh	0.34952	0.44435	0.09483	27.13%
Primary	$/kWh	0.34885	0.44261	0.09376	26.88%
Summer: Super Off-Peak					
Secondary	$/kWh	0.34952	0.31302	(0.03650)	-10.44%
Primary	$/kWh	0.34885	0.31191	(0.03694)	-10.59%
Winter: On-Peak					
Secondary	$/kWh	0.34429	0.41418	0.06989	20.30%
Primary	$/kWh	0.34362	0.41262	0.06900	20.08%
Winter: Off-Peak					
Secondary	$/kWh	0.34429	0.32729	(0.01700)	-4.94%
Primary	$/kWh	0.34362	0.32619	(0.01743)	-5.07%
Winter: Super Off-Peak					
Secondary	$/kWh	0.34429	0.30077	(0.04352)	-12.64%
Primary	$/kWh	0.34362	0.29985	(0.04377)	-12.74%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	24.14	32.46	8.32	34.47%
5-20 kW	$/Month	71.35	95.64	24.29	34.04%
20-50 kW	$/Month	181.16	195.71	14.55	8.03%
>50 kW	$/Month	532.68	591.10	58.42	10.97%
Primary					
0-5 kW	$/Month	48.61	54.27	5.66	11.64%
5-20 kW	$/Month	79.34	95.17	15.83	19.95%
20-50 kW	$/Month	142.18	171.44	29.26	20.58%
>50 kW	$/Month	463.52	525.54	62.02	13.38%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.68172	0.67081	(0.01091)	-1.60%
Primary	$/kWh	0.67886	0.66800	(0.01086)	-1.60%
Summer: Off-Peak					
Secondary	$/kWh	0.35530	0.34508	(0.01022)	-2.88%
Primary	$/kWh	0.35406	0.34389	(0.01017)	-2.87%
Summer: Super Off-Peak					
Secondary	$/kWh	0.27807	0.26799	(0.01008)	-3.62%
Primary	$/kWh	0.27731	0.26727	(0.01004)	-3.62%
Winter: On-Peak					
Secondary	$/kWh	0.38078	0.37048	(0.01030)	-2.70%
Primary	$/kWh	0.37943	0.36917	(0.01026)	-2.70%
Winter: Off-Peak					
Secondary	$/kWh	0.29372	0.28359	(0.01013)	-3.45%
Primary	$/kWh	0.29281	0.28274	(0.01007)	-3.44%
Winter: Super Off-Peak					
Secondary	$/kWh	0.26715	0.25707	(0.01008)	-3.77%
Primary	$/kWh	0.26643	0.25640	(0.01003)	-3.76%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	24.14	32.46	8.32	34.47%
5-20 kW	$/Month	71.35	95.64	24.29	34.04%
20-50 kW	$/Month	181.16	195.71	14.55	8.03%
>50 kW	$/Month	532.68	591.10	58.42	10.97%
Primary					
0-5 kW	$/Month	48.61	54.27	5.66	11.64%
5-20 kW	$/Month	79.34	95.17	15.83	19.95%
20-50 kW	$/Month	142.18	171.44	29.26	20.58%
>50 kW	$/Month	463.52	525.54	62.02	13.38%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.29981	0.66501	0.36520	121.81%
Primary	$/kWh	0.29939	0.66221	0.36282	121.19%
Summer: Off-Peak					
Secondary	$/kWh	0.29981	0.33928	0.03947	13.17%
Primary	$/kWh	0.29939	0.33810	0.03871	12.93%
Summer: Super Off-Peak					
Secondary	$/kWh	0.29981	0.26219	(0.03762)	-12.55%
Primary	$/kWh	0.29939	0.26148	(0.03791)	-12.66%
Winter: On-Peak					
Secondary	$/kWh	0.29458	0.36468	0.07010	23.80%
Primary	$/kWh	0.29416	0.36338	0.06922	23.53%
Winter: Off-Peak					
Secondary	$/kWh	0.29458	0.27779	(0.01679)	-5.70%
Primary	$/kWh	0.29416	0.27695	(0.01721)	-5.85%
Winter: Super Off-Peak					
Secondary	$/kWh	0.29458	0.25127	(0.04331)	-14.70%
Primary	$/kWh	0.29416	0.25061	(0.04355)	-14.80%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	98.75	12.88	15.00%
Primary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	96.88	11.01	12.82%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.61132	0.60055	(0.01077)	-1.76%
Primary	$/kWh	0.60872	0.59801	(0.01071)	-1.76%
Summer: Off-Peak					
Secondary	$/kWh	0.43288	0.42235	(0.01053)	-2.43%
Primary	$/kWh	0.43117	0.42070	(0.01047)	-2.43%
*					
*					
*					
Winter: On-Peak					
Secondary	$/kWh	0.44409	0.43351	(0.01058)	-2.38%
Primary	$/kWh	0.44238	0.43186	(0.01052)	-2.38%
Winter: Off-Peak					
Secondary	$/kWh	0.33702	0.32669	(0.01033)	-3.07%
Primary	$/kWh	0.33592	0.32564	(0.01028)	-3.06%
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	98.75	12.88	15.00%
Primary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	96.88	11.01	12.82%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge		0.00	0.00	0.00	0.00%
Summer: On-Peak					
Secondary	$/kWh	0.34952	0.59476	0.24524	70.16%
Primary	$/kWh	0.34885	0.59222	0.24337	69.76%
Summer: Off-Peak					
Secondary	$/kWh	0.34952	0.41656	0.06704	19.18%
Primary	$/kWh	0.34885	0.41491	0.06606	18.94%
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Winter: On-Peak					
Secondary	$/kWh	0.34429	0.42772	0.08343	24.23%
Primary	$/kWh	0.34362	0.42607	0.08245	23.99%
Winter: Off-Peak					
Secondary	$/kWh	0.34429	0.32090	(0.02339)	-6.79%
Primary	$/kWh	0.34362	0.31985	(0.02377)	-6.92%
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month	11.45	13.17	1.72	15.02%
> 5kW	$/Month	18.32	21.07	2.75	15.01%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.30317	0.33939	0.03622	11.95%
Winter	$/kWh	0.30317	0.33939	0.03622	11.95%
SCHEDULE UM					
Basic Service Fee	$/Month	9.83	13.17	3.34	33.98%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.46070	0.45014	(0.01056)	-2.29%
Winter	$/kWh	0.35391	0.34353	(0.01038)	-2.93%
SCHEDULE TOU-M					
Basic Service Fee					
0-5 kW	$/Month	131.53	151.26	19.73	15.00%
5-20 kW	$/Month	131.53	151.26	19.73	15.00%
20-50 kW	$/Month	131.53	151.26	19.73	15.00%
>50 kW	$/Month	131.53	151.26	19.73	15.00%
Non-Coincident Demand	$/kW	4.63	7.06	2.43	52.39%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.67597	0.66911	(0.00686)	-1.01%
Off-Peak	$/kWh	0.33689	0.32801	(0.00888)	-2.64%
Super Off-Peak	$/kWh	0.26120	0.25187	(0.00933)	-3.57%
Winter					
On-Peak	$/kWh	0.36119	0.35245	(0.00874)	-2.42%
Off-Peak	$/kWh	0.27417	0.26491	(0.00926)	-3.38%
Super Off-Peak	$/kWh	0.24768	0.23826	(0.00942)	-3.80%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)					
Basic Service Fee					
0-5 kW	$/Month	131.53	151.26	19.73	15.00%
5-20 kW	$/Month	131.53	151.26	19.73	15.00%
20-50 kW	$/Month	131.53	151.26	19.73	15.00%
>50 kW	$/Month	131.53	151.26	19.73	15.00%
Non-Coincident Demand	$/kW	4.63	7.06	2.43	52.39%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.28069	0.66345	0.38276	136.36%
Off-Peak	$/kWh	0.28069	0.32235	0.04166	14.84%
Super Off-Peak	$/kWh	0.28069	0.24621	(0.03448)	-12.28%
Winter					
On-Peak	$/kWh	0.27546	0.34679	0.07133	25.89%
Off-Peak	$/kWh	0.27546	0.25925	(0.01621)	-5.88%
Super Off-Peak	$/kWh	0.27546	0.23260	(0.04286)	-15.56%
SCHEDULE AL-TOU-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month		209.77	209.77	0.00%
Primary	$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	$/Month		245.30	245.30	0.00%
Primary	$/Month		66.15	66.15	0.00%
Non-Coincident Demand					
Secondary	$/kW		30.42	30.42	0.00%
Primary	$/kW		29.67	29.67	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW		0.00	0.00	0.00%
Primary	$/kW		0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW		33.74	33.74	0.00%
Primary	$/kW		33.43	33.43	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW		10.10	10.10	0.00%
Primary	$/kW		10.02	10.02	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh		0.33132	0.33132	0.00%
Primary	$/kWh		0.32994	0.32994	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh		0.22388	0.22388	0.00%
Primary	$/kWh		0.22306	0.22306	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh		0.18669	0.18669	0.00%
Primary	$/kWh		0.18621	0.18621	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh		0.34074	0.34074	0.00%
Primary	$/kWh		0.33939	0.33939	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh		0.21149	0.21149	0.00%
Primary	$/kWh		0.21081	0.21081	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh		0.17398	0.17398	0.00%
Primary	$/kWh		0.17356	0.17356	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month		209.77	209.77	0.00%
Primary	$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	$/Month		245.30	245.30	0.00%
Primary	$/Month		66.15	66.15	0.00%
Non-Coincident Demand					
Secondary	$/kW		30.35	30.35	0.00%
Primary	$/kW		29.61	29.61	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW		0.00	0.00	0.00%
Primary	$/kW		0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW		33.70	33.70	0.00%
Primary	$/kW		33.39	33.39	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW		10.06	10.06	0.00%
Primary	$/kW		9.98	9.98	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh		0.33	0.33	0.00%
Primary	$/kWh		0.32	0.32	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh		0.22	0.22	0.00%
Primary	$/kWh		0.22	0.22	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh		0.18	0.18	0.00%
Primary	$/kWh		0.18	0.18	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh		0.34	0.34	0.00%
Primary	$/kWh		0.33	0.33	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh		0.21	0.21	0.00%
Primary	$/kWh		0.21	0.21	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh		0.17	0.17	0.00%
Primary	$/kWh		0.17	0.17	0.00%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month		209.77	209.77	0.00%
Primary	$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	$/Month		245.30	245.30	0.00%
Primary	$/Month		66.15	66.15	0.00%
Maximum Demand					
Secondary	$/kW		20.59	20.59	0.00%
Primary	$/kW		19.90	19.90	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW		0.00	0.00	0.00%
Primary	$/kW		0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW		4.26	4.26	0.00%
Primary	$/kW		4.11	4.11	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW		0.90	0.90	0.00%
Primary	$/kW		0.87	0.87	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh		0.89632	0.89632	0.00%
Primary	$/kWh		0.89225	0.89225	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh		0.30452	0.30452	0.00%
Primary	$/kWh		0.30327	0.30327	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh		0.17089	0.17089	0.00%
Primary	$/kWh		0.17035	0.17035	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh		0.45154	0.45154	0.00%
Primary	$/kWh		0.44949	0.44949	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh		0.18993	0.18993	0.00%
Primary	$/kWh		0.18923	0.18923	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh		0.16108	0.16108	0.00%
Primary	$/kWh		0.16057	0.16057	0.00%
SCHEDULE AL-TOU					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	213.30	245.30	32.00	15.00%
Primary	$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	1241.14	1427.31	186.17	15.00%
Greater than 12 MW					
Secondary Substation	$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	33.38	42.60	9.22	27.62%
Primary	$/kW	32.61	41.78	9.17	28.12%
Secondary Substation	$/kW	21.74	21.89	0.15	0.69%
Primary Substation	$/kW	21.05	21.20	0.15	0.71%
Transmission	$/kW	20.97	21.12	0.15	0.72%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	48.04	50.52	2.48	5.16%
Primary	$/kW	47.66	50.12	2.46	5.16%
Secondary Substation	$/kW	24.11	24.84	0.73	3.03%
Primary Substation	$/kW	23.86	24.59	0.73	3.06%
Transmission	$/kW	23.01	23.70	0.69	3.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	28.83	26.51	(2.32)	-8.05%
Primary	$/kW	28.66	26.35	(2.31)	-8.06%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00		
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.30880	0.31907	0.01027	3.33%
Primary	$/kWh	0.30744	0.31766	0.01022	3.32%
Secondary Substation	$/kWh	0.30552	0.31551	0.00999	3.27%
Primary Substation	$/kWh	0.30416	0.31410	0.00994	3.27%
Transmission	$/kWh	0.29217	0.30171	0.00954	3.27%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20222	0.20958	0.00736	3.64%
Primary	$/kWh	0.20142	0.20874	0.00732	3.63%
Secondary Substation	$/kWh	0.19894	0.20602	0.00708	3.56%
Primary Substation	$/kWh	0.19814	0.20518	0.00704	3.55%
Transmission	$/kWh	0.19077	0.19754	0.00677	3.55%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16776	0.17204	0.00428	2.55%
Primary	$/kWh	0.16729	0.17156	0.00427	2.55%
Secondary Substation	$/kWh	0.16448	0.16848	0.00400	2.43%
Primary Substation	$/kWh	0.16401	0.16800	0.00399	2.43%
Transmission	$/kWh	0.15840	0.16225	0.00385	2.43%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32091	0.32910	0.00819	2.55%
Primary	$/kWh	0.31957	0.32772	0.00815	2.55%
Secondary Substation	$/kWh	0.31763	0.32554	0.00791	2.49%
Primary Substation	$/kWh	0.31629	0.32416	0.00787	2.49%
Transmission	$/kWh	0.30402	0.31157	0.00755	2.48%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19242	0.19733	0.00491	2.55%
Primary	$/kWh	0.19174	0.19663	0.00489	2.55%
Secondary Substation	$/kWh	0.18914	0.19377	0.00463	2.45%
Primary Substation	$/kWh	0.18846	0.19307	0.00461	2.45%
Transmission	$/kWh	0.18175	0.18619	0.00444	2.44%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15513	0.15909	0.00396	2.55%
Primary	$/kWh	0.15471	0.15866	0.00395	2.55%
Secondary Substation	$/kWh	0.15185	0.15553	0.00368	2.42%
Primary Substation	$/kWh	0.15143	0.15510	0.00367	2.42%
Transmission	$/kWh	0.14634	0.14988	0.00354	2.42%
SCHEDULE AL-TOU (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	213.30	245.30	32.00	15.00%
Primary	$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	1241.14	1427.31	186.17	15.00%
Greater than 12 MW					
Secondary Substation	$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	33.29	42.49	9.20	27.64%
Primary	$/kW	32.53	41.68	9.15	28.13%
Secondary Substation	$/kW	21.74	21.89	0.15	0.69%
Primary Substation	$/kW	19.12	21.20	2.08	10.88%
Transmission	$/kW	19.05	21.12	2.07	10.87%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	0.00	50.45	50.45	0.00%
Primary	$/kW	47.60	50.06	2.46	5.17%
Secondary Substation	$/kW	24.11	24.84	0.73	3.03%
Primary Substation	$/kW	23.86	24.59	0.73	3.06%
Transmission	$/kW	23.01	23.70	0.69	3.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.00	26.45	26.45	0.00%
Primary	$/kW	28.61	26.29	(2.32)	-8.11%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.15927	0.31377	0.15450	97.01%
Primary	$/kWh	0.15927	0.31236	0.15309	96.12%
Secondary Substation	$/kWh	0.15599	0.31021	0.15422	98.87%
Primary Substation	$/kWh	0.15599	0.30880	0.15281	97.96%
Transmission	$/kWh	0.15599	0.29641	0.14042	90.02%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.00000	0.20428	0.20428	0.00%
Primary	$/kWh	0.15927	0.20344	0.04417	27.73%
Secondary Substation	$/kWh	0.15599	0.20072	0.04473	28.67%
Primary Substation	$/kWh	0.15599	0.19988	0.04389	28.14%
Transmission	$/kWh	0.15599	0.19224	0.03625	23.24%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.00000	0.16674	0.16674	0.00%
Primary	$/kWh	0.15927	0.16626	0.00699	4.39%
Secondary Substation	$/kWh	0.15599	0.16318	0.00719	4.61%
Primary Substation	$/kWh	0.15599	0.16270	0.00671	4.30%
Transmission	$/kWh	0.15599	0.15695	0.00096	0.62%
Winter: On-Peak Energy					
Secondary	$/kWh	0.15530	0.32380	0.16850	108.50%
Primary	$/kWh	0.15530	0.32242	0.16712	107.61%
Secondary Substation	$/kWh	0.15202	0.32024	0.16822	110.66%
Primary Substation	$/kWh	0.15202	0.31886	0.16684	109.75%
Transmission	$/kWh	0.15202	0.30627	0.15425	101.47%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.00000	0.19203	0.19203	0.00%
Primary	$/kWh	0.15530	0.19133	0.03603	23.20%
Secondary Substation	$/kWh	0.15202	0.18847	0.03645	23.98%
Primary Substation	$/kWh	0.15202	0.18777	0.03575	23.52%
Transmission	$/kWh	0.15202	0.18089	0.02887	18.99%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15530	0.15379	(0.00151)	-0.97%
Primary	$/kWh	0.15530	0.15336	(0.00194)	-1.25%
Secondary Substation	$/kWh	0.15202	0.15023	(0.00179)	-1.18%
Primary Substation	$/kWh	0.15202	0.14980	(0.00222)	-1.46%
Transmission	$/kWh	0.15202	0.14458	(0.00744)	-4.89%
SCHEDULE AL-TOU2					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	321.08	369.24	48.16	15.00%
Primary	$/Month	155.52	120.44	(35.08)	-22.56%
Secondary Substation	$/Month	50068.10	53823.21	3755.11	7.50%
Primary Substation	$/Month	49898.53	53640.92	3742.39	7.50%
Transmission	$/Month	1123.06	1142.57	19.51	1.74%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	171.40	120.44	(50.96)	-29.73%
Secondary Substation	$/Month	50526.83	54316.34	3789.51	7.50%
Primary Substation	$/Month	49914.85	53658.46	3743.61	7.50%
Transmission	$/Month	1670.55	1544.86	(125.69)	-7.52%
Greater than 12 MW					
Secondary Substation	$/Month	62723.88	67428.17	4704.29	7.50%
Primary Substation	$/Month	62400.80	67080.86	4680.06	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.53	21.68	0.15	0.70%
Primary Substation	$/kW	20.84	20.99	0.15	0.72%
Transmission	$/kW	20.76	20.91	0.15	0.72%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	34.27	39.50	5.23	15.26%
Primary	$/kW	34.09	39.30	5.21	15.28%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	39.06	40.15	1.09	2.79%
Primary	$/kW	38.72	39.82	1.10	2.84%
Secondary Substation	$/kW	38.61	39.70	1.09	2.82%
Primary Substation	$/kW	38.29	39.38	1.09	2.85%
Transmission	$/kW	36.81	37.86	1.05	2.85%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.28	1.28	0.00	0.00%
Primary	$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.28409	0.29373	0.00964	3.39%
Primary	$/kWh	0.28285	0.29244	0.00959	3.39%
Secondary Substation	$/kWh	0.28081	0.29017	0.00936	3.33%
Primary Substation	$/kWh	0.27957	0.28888	0.00931	3.33%
Transmission	$/kWh	0.26863	0.27757	0.00894	3.33%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18743	0.19441	0.00698	3.72%
Primary	$/kWh	0.18669	0.19364	0.00695	3.72%
Secondary Substation	$/kWh	0.18415	0.19085	0.00670	3.64%
Primary Substation	$/kWh	0.18341	0.19008	0.00667	3.64%
Transmission	$/kWh	0.17668	0.18308	0.00640	3.62%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15460	0.15855	0.00395	2.55%
Primary	$/kWh	0.15417	0.15811	0.00394	2.56%
Secondary Substation	$/kWh	0.15132	0.15499	0.00367	2.43%
Primary Substation	$/kWh	0.15089	0.15455	0.00366	2.43%
Transmission	$/kWh	0.14582	0.14934	0.00352	2.41%
Winter: On-Peak Energy					
Secondary	$/kWh	0.29329	0.30077	0.00748	2.55%
Primary	$/kWh	0.29208	0.29953	0.00745	2.55%
Secondary Substation	$/kWh	0.29001	0.29721	0.00720	2.48%
Primary Substation	$/kWh	0.28880	0.29597	0.00717	2.48%
Transmission	$/kWh	0.27768	0.28457	0.00689	2.48%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.17693	0.18145	0.00452	2.55%
Primary	$/kWh	0.17632	0.18082	0.00450	2.55%
Secondary Substation	$/kWh	0.17365	0.17789	0.00424	2.44%
Primary Substation	$/kWh	0.17304	0.17726	0.00422	2.44%
Transmission	$/kWh	0.16696	0.17103	0.00407	2.44%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14316	0.14682	0.00366	2.56%
Primary	$/kWh	0.14279	0.14643	0.00364	2.55%
Secondary Substation	$/kWh	0.13988	0.14326	0.00338	2.42%
Primary Substation	$/kWh	0.13951	0.14287	0.00336	2.41%
Transmission	$/kWh	0.13489	0.13814	0.00325	2.41%
SCHEDULE AL-TOU2 (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	321.08	369.24	48.16	15.00%
Primary	$/Month	155.52	120.44	(35.08)	-22.56%
Secondary Substation	$/Month	50068.10	53823.21	3755.11	7.50%
Primary Substation	$/Month	49898.53	53640.92	3742.39	7.50%
Transmission	$/Month	1123.06	1142.57	19.51	1.74%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	171.40	120.44	(50.96)	-29.73%
Secondary Substation	$/Month	50526.83	54316.34	3789.51	7.50%
Primary Substation	$/Month	49914.85	53658.46	3743.61	7.50%
Transmission	$/Month	1670.55	1544.86	(125.69)	-7.52%
Greater than 12 MW					
Secondary Substation	$/Month	62723.88	67428.17	4704.29	7.50%
Primary Substation	$/Month	62400.80	67080.86	4680.06	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.53	21.68	0.15	0.70%
Primary Substation	$/kW	20.84	20.99	0.15	0.72%
Transmission	$/kW	20.76	20.91	0.15	0.72%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	34.17	39.39	5.22	15.28%
Primary	$/kW	33.99	39.18	5.19	15.27%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	39.00	40.08	1.08	2.77%
Primary	$/kW	38.67	39.75	1.08	2.79%
Secondary Substation	$/kW	38.61	39.70	1.09	2.82%
Primary Substation	$/kW	38.29	39.38	1.09	2.85%
Transmission	$/kW	36.81	37.86	1.05	2.85%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.23	1.23	0.00	0.00%
Primary	$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy					
Secondary	$/kWh	0.15927	0.28843	0.12916	81.09%
Primary	$/kWh	0.15927	0.28714	0.12787	80.29%
Secondary Substation	$/kWh	0.15599	0.28487	0.12888	82.62%
Primary Substation	$/kWh	0.15599	0.28358	0.12759	81.79%
Transmission	$/kWh	0.15599	0.27227	0.11628	74.54%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.15927	0.18911	0.02984	18.74%
Primary	$/kWh	0.15927	0.18834	0.02907	18.25%
Secondary Substation	$/kWh	0.15599	0.18555	0.02956	18.95%
Primary Substation	$/kWh	0.15599	0.18478	0.02879	18.46%
Transmission	$/kWh	0.15599	0.17778	0.02179	13.97%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15927	0.15325	(0.00602)	-3.78%
Primary	$/kWh	0.15927	0.15281	(0.00646)	-4.06%
Secondary Substation	$/kWh	0.15599	0.14969	(0.00630)	-4.04%
Primary Substation	$/kWh	0.15599	0.14925	(0.00674)	-4.32%
Transmission	$/kWh	0.15599	0.14404	(0.01195)	-7.66%
Winter: On-Peak Energy					
Secondary	$/kWh	0.15530	0.29547	0.14017	90.26%
Primary	$/kWh	0.15530	0.29423	0.13893	89.46%
Secondary Substation	$/kWh	0.15202	0.29191	0.13989	92.02%
Primary Substation	$/kWh	0.15202	0.29067	0.13865	91.21%
Transmission	$/kWh	0.15202	0.27927	0.12725	83.71%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.15530	0.17615	0.02085	13.43%
Primary	$/kWh	0.15530	0.17552	0.02022	13.02%
Secondary Substation	$/kWh	0.15202	0.17259	0.02057	13.53%
Primary Substation	$/kWh	0.15202	0.17196	0.01994	13.12%
Transmission	$/kWh	0.15202	0.16573	0.01371	9.02%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15530	0.14152	(0.01378)	-8.87%
Primary	$/kWh	0.15530	0.14113	(0.01417)	-9.12%
Secondary Substation	$/kWh	0.15202	0.13796	(0.01406)	-9.25%
Primary Substation	$/kWh	0.15202	0.13757	(0.01445)	-9.51%
Transmission	$/kWh	0.15202	0.13284	(0.01918)	-12.62%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	213.30	245.30	32.00	15.00%
Primary	$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	1241.14	1427.31	186.17	15.00%
Transmission Multiple Bus	$/Month	3000.00			
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	$/kW	4.26	4.26	0.00	0.00%
Primary Substation	$/kW	4.11	4.11	0.00	0.00%
Transmission	$/kW	4.10	4.10	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.97933	1.02172	0.04239	4.33%
Primary	$/kWh	0.97481	1.01700	0.04219	4.33%
Secondary Substation	$/kWh	0.68790	0.71213	0.02423	3.52%
Primary Substation	$/kWh	0.68488	0.70901	0.02413	3.52%
Transmission	$/kWh	0.65815	0.68150	0.02335	3.55%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.29925	0.32677	0.02752	9.20%
Primary	$/kWh	0.29802	0.32541	0.02739	9.19%
Secondary Substation	$/kWh	0.26463	0.27474	0.01011	3.82%
Primary Substation	$/kWh	0.26358	0.27365	0.01007	3.82%
Transmission	$/kWh	0.25396	0.26369	0.00973	3.83%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17026	0.19113	0.02087	12.26%
Primary	$/kWh	0.16972	0.19049	0.02077	12.24%
Secondary Substation	$/kWh	0.13564	0.13910		
Primary Substation	$/kWh	0.13528	0.13873	0.00345	2.55%
Transmission	$/kWh	0.13097	0.13431	0.00334	2.55%
Winter: On-Peak Energy					
Secondary	$/kWh	0.58714	0.56945	(0.01769)	-3.01%
Primary	$/kWh	0.58439	0.56679	(0.01760)	-3.01%
Secondary Substation	$/kWh	0.25339	0.25986	0.00647	2.55%
Primary Substation	$/kWh	0.25236	0.25880	0.00644	2.55%
Transmission	$/kWh	0.24292	0.24912	0.00620	2.55%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.18918	0.21054	0.02136	11.29%
Primary	$/kWh	0.18848	0.20973	0.02125	11.27%
Secondary Substation	$/kWh	0.15456	0.15851	0.00395	2.56%
Primary Substation	$/kWh	0.15404	0.15797	0.00393	2.55%
Transmission	$/kWh	0.14888	0.15268	0.00380	2.55%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16050	0.18112	0.02062	12.85%
Primary	$/kWh	0.16000	0.18052	0.02052	12.83%
Secondary Substation	$/kWh	0.12588	0.12909	0.00321	2.55%
Primary Substation	$/kWh	0.12556	0.12876	0.00320	2.55%
Transmission	$/kWh	0.12164	0.12475	0.00311	2.56%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh	0.24729	0.25290	0.00561	2.27%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP					
Subscription Charge (≤150 kW maximum demand)					
Secondary	$/Month	30.68	30.68	0.00	0.00%
Primary	$/Month	30.52	30.52	0.00	0.00%
Subscription Charge (>150 kW maximum demand)					
Secondary	$/Month	76.71	76.71	0.00	0.00%
Primary	$/Month	76.31	76.31	0.00	0.00%
Basic Service Fee					
0 - 100 kW					
Secondary	$/Month	213.30	209.77	(3.53)	-1.65%
Primary	$/Month	57.52	66.15	8.63	15.00%
Basic Service Fee					
100 - 200 kW					
Secondary	$/Month	766.91	245.30	(521.61)	-68.01%
Primary	$/Month	68.43	66.15	(2.28)	-3.33%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	5.99	5.99	0.00	0.00%
Primary	$/kW	5.96	5.96	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
On-Peak Energy: Summer					
Secondary	$/kWh	0.25231	0.25236	0.00005	0.02%
Primary	$/kWh	0.24565	0.24570	0.00005	0.02%
Off-Peak Energy: Summer					
Secondary	$/kWh	0.13493	0.13498	0.00005	0.04%
Primary	$/kWh	0.13469	0.13474	0.00005	0.04%
Super Off-Peak Energy: Summer					
Secondary	$/kWh	0.12921	0.12926	0.00005	0.04%
Primary	$/kWh	0.12905	0.12910	0.00005	0.04%
On-Peak Energy: Winter					
Secondary	$/kWh	0.26247	0.26252	0.00005	0.02%
Primary	$/kWh	0.25579	0.25584	0.00005	0.02%
Off-Peak Energy: Winter					
Secondary	$/kWh	0.13735	0.13740	0.00005	0.04%
Primary	$/kWh	0.13713	0.13718	0.00005	0.04%
Super Off-Peak Energy: Winter					
Secondary	$/kWh	0.12504	0.12509	0.00005	0.04%
Primary	$/kWh	0.12490	0.12495	0.00005	0.04%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU					
Basic Service Fee					
> 500 kW					
Primary	$/Month	68.43	78.69	10.26	14.99%
Primary Substation	$/Month	19278.87	20724.79	1,445.92	7.50%
Transmission	$/Month	1670.55	1427.31	(243.24)	-14.56%
> 12 MW: Primary Substation	$/Month	32593.49	35038.00	2,444.51	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	33.79	43.11	9.32	27.58%
Primary Substation	$/kW	21.05	21.20	0.15	0.71%
Transmission	$/kW	20.97	21.12	0.15	0.72%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	48.22	50.69	2.47	5.12%
Primary Substation	$/kW	24.36	25.09	0.73	3.00%
Transmission	$/kW	23.50	24.19	0.69	2.94%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	28.79	26.49	(2.30)	-7.99%
Primary Substation	$/kW	0.95	0.95	0.00	0.00%
Transmission	$/kW	0.95	0.95	0.00	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.30416	0.31410	0.00994	3.27%
Primary Substation	$/kWh	0.30416	0.31410	0.00994	3.27%
Transmission	$/kWh	0.29217	0.30171	0.00954	3.27%
Summer: Off-Peak Energy					
Primary	$/kWh	0.19814	0.20518	0.00704	3.55%
Primary Substation	$/kWh	0.19814	0.20518	0.00704	3.55%
Transmission	$/kWh	0.19077	0.19754	0.00677	3.55%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16401	0.16800	0.00399	2.43%
Primary Substation	$/kWh	0.16401	0.16800	0.00399	2.43%
Transmission	$/kWh	0.15840	0.16225	0.00385	2.43%
Winter: On-Peak Energy					
Primary	$/kWh	0.31629	0.32416	0.00787	2.49%
Primary Substation	$/kWh	0.31629	0.32416	0.00787	2.49%
Transmission	$/kWh	0.30402	0.31157	0.00755	2.48%
Winter: Off-Peak Energy					
Primary	$/kWh	0.18846	0.19307	0.00461	2.45%
Primary Substation	$/kWh	0.18846	0.19307	0.00461	2.45%
Transmission	$/kWh	0.18175	0.18619	0.00444	2.44%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.15143	0.15510	0.00367	2.42%
Primary Substation	$/kWh	0.15143	0.15510	0.00367	2.42%
Transmission	$/kWh	0.14634	0.14988	0.00354	2.42%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW	22.72	26.98	4.26	18.75%
Primary	$/kW	22.33	26.57	4.24	18.99%
Secondary Substation	$/kW	9.38	9.38	0.00	0.00%
Primary Substation	$/kW	9.06	9.06	0.00	0.00%
Transmission	$/kW	9.02	9.02	0.00	0.00%
SCHEDULE OL-TOU (Secondary)					
Basic Service Fee					
0-5 kW	$/Month	35.02	40.27	5.25	14.99%
5-20 kW	$/Month	35.02	40.27	5.25	14.99%
20-50 kW	$/Month	35.02	40.27	5.25	14.99%
> 50 kW	$/Month	35.02	40.27	5.25	14.99%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.83975	0.85928	0.01953	2.33%
Off-Peak	$/kWh	0.41132	0.42369	0.01237	3.01%
Super Off-Peak	$/kWh	0.28423	0.29227	0.00804	2.83%
Winter					
On-Peak	$/kWh	0.40201	0.41074	0.00873	2.17%
Off-Peak	$/kWh	0.30319	0.31134	0.00815	2.69%
Super Off-Peak	$/kWh	0.27452	0.28250	0.00798	2.91%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh	0.21798	0.22140	0.00342	1.57%
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	120.77	138.89	18.12	15.00%
Primary	$/Month	120.77	113.55	(7.22)	-5.98%
Transmission	$/Month	120.77	113.55	(7.22)	-5.98%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	21.35	17.43	(3.92)	-18.36%
Primary	$/kW	21.24	17.34	(3.90)	-18.36%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	10.20000	10.69000	0.49000	4.80%
Primary	$/kW	10.15000	10.64000	0.49000	4.83%
Transmission	$/kW	9.72000	10.18000	0.46000	4.73%
On-Peak Demand: Winter					
Secondary	$/kW	0.00000	0.00000	0.00000	0.00%
Primary	$/kW	0.00000	0.00000	0.00000	0.00%
Transmission	$/kW	0.00000	0.00000	0.00000	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00000	0.00000	0.00000	0.00%
Primary	$/kW	0.00000	0.00000	0.00000	0.00%
Transmission	$/kW	0.00000	0.00000	0.00000	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.26396	0.27765	0.01369	5.19%
Primary	$/kWh	0.26278	0.27642	0.01364	5.19%
Transmission	$/kWh	0.25240	0.26561	0.01321	5.23%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.17703	0.18873	0.01170	6.61%
Primary	$/kWh	0.17631	0.18797	0.01166	6.61%
Transmission	$/kWh	0.16973	0.18106	0.01133	6.68%
Summer: Super Off-Peak Energy		0.00000			
Secondary	$/kWh	0.13489	0.14099	0.00610	4.52%
Primary	$/kWh	0.13451	0.14059	0.00608	4.52%
Transmission	$/kWh	0.12995	0.13594	0.00599	4.61%
Winter: On-Peak Energy					
Secondary	$/kWh	0.25936	0.26792	0.00856	3.30%
Primary	$/kWh	0.25827	0.26681	0.00854	3.31%
Transmission	$/kWh	0.24829	0.25663	0.00834	3.36%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.15496	0.16145	0.00649	4.19%
Primary	$/kWh	0.15441	0.16089	0.00648	4.20%
Transmission	$/kWh	0.14895	0.15532	0.00637	4.28%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.12462	0.13051	0.00589	4.73%
Primary	$/kWh	0.12428	0.13016	0.00588	4.73%
Transmission	$/kWh	0.12014	0.12594	0.00580	4.83%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	25.05	28.80	3.75	14.97%
Primary	$/Month	25.05	28.80	3.75	14.97%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.55104	0.58683	0.03579	6.49%
Primary	$/kWh	0.54865	0.58428	0.03563	6.49%
Off-Peak					
Secondary	$/kWh	0.35126	0.38310	0.03184	9.06%
Primary	$/kWh	0.34983	0.38153	0.03170	9.06%
Super Off-Peak					
Secondary	$/kWh	0.22792	0.25732	0.02940	12.90%
Primary	$/kWh	0.22709	0.25636	0.02927	12.89%
Winter					
On-Peak					
Secondary	$/kWh	0.29805	0.32884	0.03079	10.33%
Primary	$/kWh	0.29693	0.32757	0.03064	10.32%
Off-Peak					
Secondary	$/kWh	0.21791	0.24711	0.02920	13.40%
Primary	$/kWh	0.21719	0.24626	0.02907	13.38%
Super Off-Peak					
Secondary	$/kWh	0.19462	0.22335	0.02873	14.76%
Primary	$/kWh	0.19407	0.22268	0.02861	14.74%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	41.50	47.72	6.22	14.99%
75-100 kW	$/Month	70.12	80.64	10.52	15.00%
100-200 kW	$/Month	87.29	100.39	13.10	15.01%
>200 kW	$/Month	144.54	153.35	8.81	6.10%
Primary					
20-75 kW	$/Month	41.50	47.72	6.22	14.99%
75-100 kW	$/Month	70.12	80.64	10.52	15.00%
100-200 kW	$/Month	87.29	100.39	13.10	15.01%
>200 kW	$/Month	144.54	153.35	8.81	6.10%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	5.63	6.11	0.48	8.53%
Primary	$/kW	5.61	6.10	0.49	8.73%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.55868	0.60311	0.04443	7.95%
Primary	$/kWh	0.55649	0.60076	0.04427	7.96%
Off-Peak					
Secondary	$/kWh	0.36073	0.39939	0.03866	10.72%
Primary	$/kWh	0.35945	0.39797	0.03852	10.72%
Super Off-Peak					
Secondary	$/kWh	0.21704	0.24622	0.02918	13.44%
Primary	$/kWh	0.21626	0.24532	0.02906	13.44%
Winter					
On-Peak					
Secondary	$/kWh	0.28975	0.32037	0.03062	10.57%
Primary	$/kWh	0.28863	0.31911	0.03048	10.56%
Off-Peak					
Secondary	$/kWh	0.21327	0.24237	0.02910	13.64%
Primary	$/kWh	0.21250	0.24148	0.02898	13.64%
Super Off-Peak					
Secondary	$/kWh	0.19103	0.21970	0.02867	15.01%
Primary	$/kWh	0.19038	0.21892	0.02854	14.99%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	25.05	28.80	3.75	14.97%
Primary	$/Month	25.05	28.80	3.75	14.97%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.49476	0.52944	0.03468	7.01%
Primary	$/kWh	0.49258	0.52710	0.03452	7.01%
Off-Peak					
Secondary	$/kWh	0.32490	0.35621	0.03131	9.64%
Primary	$/kWh	0.32356	0.35474	0.03118	9.64%
*					
*					
*					
Winter					
On-Peak					
Secondary	$/kWh	0.31198	0.34304	0.03106	9.96%
Primary	$/kWh	0.31076	0.34168	0.03092	9.95%
Off-Peak					
Secondary	$/kWh	0.21133	0.24040	0.02907	13.76%
Primary	$/kWh	0.21068	0.23963	0.02895	13.74%
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month	227.27	153.35	(73.92)	-32.53%
Primary	$/Month	116.94	113.55	(3.39)	-2.90%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	13.71	13.71	0.00%
Primary	$/kW	8.91	13.64	4.73	53.09%
On-Peak Demand					
Summer					
Secondary	$/kW	17.60	18.32	0.72	4.09%
Primary	$/kW	17.52	18.25	0.73	4.17%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.30927	0.32655	0.01728	5.59%
Primary	$/kWh	0.30831	0.32557	0.01726	5.60%
Off-Peak					
Secondary	$/kWh	0.21841	0.23204	0.01363	6.24%
Primary	$/kWh	0.21786	0.23148	0.01362	6.25%
Super Off-Peak					
Secondary	$/kWh	0.16616	0.17212	0.00596	3.59%
Primary	$/kWh	0.16580	0.17175	0.00595	3.59%
Winter					
On-Peak					
Secondary	$/kWh	0.28262	0.29088	0.00826	2.92%
Primary	$/kWh	0.28160	0.28984	0.00824	2.93%
Off-Peak					
Secondary	$/kWh	0.18484	0.19116	0.00632	3.42%
Primary	$/kWh	0.18432	0.19064	0.00632	3.43%
Super Off-Peak					
Secondary	$/kWh	0.15643	0.16219	0.00576	3.68%
Primary	$/kWh	0.15611	0.16186	0.00575	3.68%
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.00000	0.34560	0.34560	0.00%
Winter	$/kWh	0.00000	0.34560	0.34560	0.00%
OL-2	$/kWh				

ATTACHMENT F

Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	1/1/2023 TOTAL RATE	Illustrative 2024 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DR (FERA)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day

SCHEDULE DR-SES

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DR-SES (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-2			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-2 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR2			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR2 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR1			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE TOU-DR1 (CARE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR1 (FERA)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

SCHEDULE TOU-DR

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR (CARE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exem	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	98.75	12.88	15.00%
Primary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	96.88	11.01	12.82%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.65863	0.65080	(0.00783)	-1.19%
Primary	$/kWh	0.65568	0.64789	(0.00779)	-1.19%
Summer: Off-Peak					
Secondary	$/kWh	0.47558	0.46747	(0.00811)	-1.71%
Primary	$/kWh	0.47360	0.46553	(0.00807)	-1.70%
Summer: Super Off-Peak					
Secondary	$/kWh	0.34289	0.33458	(0.00831)	-2.42%
Primary	$/kWh	0.34162	0.33335	(0.00827)	-2.42%
Winter: On-Peak					
Secondary	$/kWh	0.47540	0.46730	(0.00810)	-1.70%
Primary	$/kWh	0.47352	0.46546	(0.00806)	-1.70%
Winter: Off-Peak					
Secondary	$/kWh	0.34694	0.33864	(0.00830)	-2.39%
Primary	$/kWh	0.34573	0.33747	(0.00826)	-2.39%
Winter: Super Off-Peak					
Secondary	$/kWh	0.34521	0.33692	(0.00829)	-2.40%
Primary	$/kWh	0.34402	0.33576	(0.00826)	-2.40%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	98.75	12.88	15.00%
Primary					
0-5 kW	$/Month	11.45	13.17	1.72	15.02%
5-20 kW	$/Month	18.32	21.07	2.75	15.01%
20-50 kW	$/Month	34.35	39.50	5.15	14.99%
>50 kW	$/Month	85.87	96.88	11.01	12.82%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.35017	0.64500	0.29483	84.20%
Primary	$/kWh	0.34949	0.64210	0.29261	83.72%
Summer: Off-Peak					
Secondary	$/kWh	0.35017	0.46167	0.11150	31.84%
Primary	$/kWh	0.34949	0.45974	0.11025	31.55%
Summer: Super Off-Peak					
Secondary	$/kWh	0.35017	0.32878	(0.02139)	-6.11%
Primary	$/kWh	0.34949	0.32756	(0.02193)	-6.27%
Winter: On-Peak					
Secondary	$/kWh	0.34494	0.46150	0.11656	33.79%
Primary	$/kWh	0.34426	0.45967	0.11541	33.52%
Winter: Off-Peak					
Secondary	$/kWh	0.34494	0.33284	(0.01210)	-3.51%
Primary	$/kWh	0.34426	0.33168	(0.01258)	-3.65%
Winter: Super Off-Peak					
Secondary	$/kWh	0.34494	0.33112	(0.01382)	-4.01%
Primary	$/kWh	0.34426	0.32997	(0.01429)	-4.15%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month				
> 5kW	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE UM					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE TOU-M (GF)					
Basic Service Fee					
0-5 kW	$/Month	131.50	151.26	19.76	15.03%
5-20 kW	$/Month	131.50	151.26	19.76	15.03%
20-50 kW	$/Month	131.50	151.26	19.76	15.03%
>50 kW	$/Month	131.50	151.26	19.76	15.03%
Non-Coincident Demand	$/kW	5.35	6.44	1.09	20.37%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.41775	0.41576	(0.00199)	-0.48%
Off-Peak	$/kWh	0.40127	0.39930	(0.00197)	-0.49%
Super Off-Peak	$/kWh	0.39919	0.39722	(0.00197)	-0.49%
Winter					
On-Peak	$/kWh	0.40746	0.40539	(0.00207)	-0.51%
Off-Peak	$/kWh	0.27668	0.27581	(0.00087)	-0.31%
Super Off-Peak	$/kWh	0.27500	0.27413	(0.00087)	-0.32%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF) (ELI)					
Basic Service Fee					
0-5 kW	$/Month	131.50	151.26	19.76	15.03%
5-20 kW	$/Month	131.50	151.26	19.76	15.03%
20-50 kW	$/Month	131.50	151.26	19.76	15.03%
>50 kW	$/Month	131.50	151.26	19.76	15.03%
Non-Coincident Demand	$/kW	5.35	6.44	1.09	20.37%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.27814	0.41009	0.13195	47.44%
Off-Peak	$/kWh	0.27814	0.39363	0.11549	41.52%
Super Off-Peak	$/kWh	0.27814	0.39155	0.11341	40.77%
Winter					
On-Peak	$/kWh	0.27291	0.39972	0.12681	46.47%
Off-Peak	$/kWh	0.27291	0.27014	(0.00277)	-1.01%
Super Off-Peak	$/kWh	0.27291	0.26846	(0.00445)	-1.63%
SCHEDULE AL-TOU-M (GF)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month		209.77	209.77	0.00%
Primary	$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	$/Month		245.30	245.30	0.00%
Primary	$/Month		66.15	66.15	0.00%
Non-Coincident Demand					
Secondary	$/kW		30.42	30.42	0.00%
Primary	$/kW		29.67	29.67	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW		0.00	0.00	0.00%
Primary	$/kW		0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW		17.19	17.19	0.00%
Primary	$/kW		16.97	16.97	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW		10.24	10.24	0.00%
Primary	$/kW		10.16	10.16	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh		0.20969	0.20969	0.00%
Primary	$/kWh		0.20883	0.20883	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh		0.20782	0.20782	0.00%
Primary	$/kWh		0.20698	0.20698	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh		0.18729	0.18729	0.00%
Primary	$/kWh		0.18655	0.18655	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh		0.48362	0.48362	0.00%
Primary	$/kWh		0.48150	0.48150	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh		0.25140	0.25140	0.00%
Primary	$/kWh		0.25050	0.25050	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh		0.25136	0.25136	0.00%
Primary	$/kWh		0.25046	0.25046	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF) (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month		209.77	209.77	0.00%
Primary	$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	$/Month		245.30	245.30	0.00%
Primary	$/Month		66.15	66.15	0.00%
Non-Coincident Demand					
Secondary	$/kW		30.35	30.35	0.00%
Primary	$/kW		29.61	29.61	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW		0.00	0.00	0.00%
Primary	$/kW		0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW		17.15	17.15	0.00%
Primary	$/kW		16.93	16.93	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW		10.20	10.20	0.00%
Primary	$/kW		10.13	10.13	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh		0.20439	0.20439	0.00%
Primary	$/kWh		0.20353	0.20353	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh		0.20252	0.20252	0.00%
Primary	$/kWh		0.20168	0.20168	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh		0.18199	0.18199	0.00%
Primary	$/kWh		0.18125	0.18125	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh		0.47832	0.47832	0.00%
Primary	$/kWh		0.47620	0.47620	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh		0.24610	0.24610	0.00%
Primary	$/kWh		0.24520	0.24520	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh		0.24606	0.24606	0.00%
Primary	$/kWh		0.24516	0.24516	0.00%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month		209.77	209.77	0.00%
Primary	$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	$/Month		245.30	245.30	0.00%
Primary	$/Month		66.15	66.15	0.00%
Maximum Demand					
Secondary	$/kW		20.59	20.59	0.00%
Primary	$/kW		19.90	19.90	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW		0.00	0.00	0.00%
Primary	$/kW		0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW		4.26	4.26	0.00%
Primary	$/kW		4.11	4.11	0.00%

Maximum On-Peak Demand: Winter					
Secondary	$/kW		0.90	0.90	0.00%
Primary	$/kW		0.87	0.87	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh		0.51354	0.51354	0.00%
Primary	$/kWh		0.51124	0.51124	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh		0.26501	0.26501	0.00%
Primary	$/kWh		0.26384	0.26384	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh		0.23368	0.23368	0.00%
Primary	$/kWh		0.23260	0.23260	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh		0.67563	0.67563	0.00%
Primary	$/kWh		0.67243	0.67243	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh		0.24831	0.24831	0.00%
Primary	$/kWh		0.24732	0.24732	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh		0.24828	0.24828	0.00%
Primary	$/kWh		0.24728	0.24728	0.00%
SCHEDULE AL-TOU (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	213.30	245.30	32.00	15.00%
Primary	$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	1241.14	1427.31	186.17	15.00%
Greater than 12 MW					
Secondary Substation	$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	33.39	42.67	9.28	27.79%
Primary	$/kW	32.62	41.85	9.23	28.30%
Secondary Substation	$/kW	21.74	21.89	0.15	0.69%
Primary Substation	$/kW	21.05	21.20	0.15	0.71%
Transmission	$/kW	20.97	21.12	0.15	0.72%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	30.13	33.34	3.21	10.65%
Primary	$/kW	29.85	33.04	3.19	10.69%
Secondary Substation	$/kW	7.55	7.55	0.00	0.00%
Primary Substation	$/kW	7.40	7.40	0.00	0.00%
Transmission	$/kW	7.23	7.24	0.01	0.14%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	30.81	26.67	(4.14)	-13.44%
Primary	$/kW	30.63	26.51	(4.12)	-13.45%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00		
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.19289	0.19388	0.00099	0.51%
Primary	$/kWh	0.19203	0.19302	0.00099	0.52%
Secondary Substation	$/kWh	0.18961	0.19032	0.00071	0.37%
Primary Substation	$/kWh	0.18875	0.18946	0.00071	0.38%
Transmission	$/kWh	0.18150	0.18219	0.00069	0.38%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19102	0.19201	0.00099	0.52%
Primary	$/kWh	0.19018	0.19116	0.00098	0.52%
Secondary Substation	$/kWh	0.18774	0.18845	0.00071	0.38%
Primary Substation	$/kWh	0.18690	0.18760	0.00070	0.37%
Transmission	$/kWh	0.17976	0.18045	0.00069	0.38%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17049	0.17148	0.00099	0.58%
Primary	$/kWh	0.16974	0.17073	0.00099	0.58%
Secondary Substation	$/kWh	0.16721	0.16792	0.00071	0.42%
Primary Substation	$/kWh	0.16646	0.16717	0.00071	0.43%
Transmission	$/kWh	0.16019	0.16089	0.00070	0.44%
Winter: On-Peak Energy					
Secondary	$/kWh	0.46956	0.47111	0.00155	0.33%
Primary	$/kWh	0.46743	0.46897	0.00154	0.33%
Secondary Substation	$/kWh	0.46628	0.46755	0.00127	0.27%
Primary Substation	$/kWh	0.46415	0.46541	0.00126	0.27%
Transmission	$/kWh	0.44533	0.44656	0.00123	0.28%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23519	0.23630	0.00111	0.47%
Primary	$/kWh	0.23428	0.23539	0.00111	0.47%
Secondary Substation	$/kWh	0.23191	0.23274	0.00083	0.36%
Primary Substation	$/kWh	0.23100	0.23183	0.00083	0.36%
Transmission	$/kWh	0.22243	0.22325	0.00082	0.37%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23516	0.23627	0.00111	0.47%
Primary	$/kWh	0.23424	0.23535	0.00111	0.47%
Secondary Substation	$/kWh	0.23188	0.23271	0.00083	0.36%
Primary Substation	$/kWh	0.23096	0.23179	0.00083	0.36%
Transmission	$/kWh	0.22240	0.22321	0.00081	0.36%
SCHEDULE AL-TOU (GF) (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	213.30	245.30	32.00	15.00%
Primary	$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	1241.14	1427.31	186.17	15.00%
Greater than 12 MW					
Secondary Substation	$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	33.30	42.56	9.26	27.81%
Primary	$/kW	32.54	41.75	9.21	28.30%
Secondary Substation	$/kW	21.74	21.89	0.15	0.69%
Primary Substation	$/kW	21.05	21.20	0.15	0.71%
Transmission	$/kW	20.97	21.12	0.15	0.72%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	30.07	33.27	3.20	10.64%
Primary	$/kW	29.80	32.98	3.18	10.67%
Secondary Substation	$/kW	7.55	7.55	0.00	0.00%
Primary Substation	$/kW	7.40	7.40	0.00	0.00%
Transmission	$/kW	7.23	7.24	0.01	0.14%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	30.76	26.61	(4.15)	-13.49%
Primary	$/kW	30.58	26.45	(4.13)	-13.51%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.15927	0.18858	0.02931	18.40%
Primary	$/kWh	0.15927	0.18772	0.02845	17.86%
Secondary Substation	$/kWh	0.15599	0.18502	0.02903	18.61%
Primary Substation	$/kWh	0.15599	0.18416	0.02817	18.06%
Transmission	$/kWh	0.15599	0.17689	0.02090	13.40%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.15927	0.18671	0.02744	17.23%
Primary	$/kWh	0.15927	0.18586	0.02659	16.69%
Secondary Substation	$/kWh	0.15599	0.18315	0.02716	17.41%
Primary Substation	$/kWh	0.15599	0.18230	0.02631	16.87%
Transmission	$/kWh	0.15599	0.17515	0.01916	12.28%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15927	0.16618	0.00691	4.34%
Primary	$/kWh	0.15927	0.16543	0.00616	3.87%
Secondary Substation	$/kWh	0.15599	0.16262	0.00663	4.25%
Primary Substation	$/kWh	0.15599	0.16187	0.00588	3.77%
Transmission	$/kWh	0.15599	0.15559	(0.00040)	-0.26%
Winter: On-Peak Energy					
Secondary	$/kWh	0.15530	0.46581	0.31051	199.94%
Primary	$/kWh	0.15530	0.46367	0.30837	198.56%
Secondary Substation	$/kWh	0.15202	0.46225	0.31023	204.07%
Primary Substation	$/kWh	0.15202	0.46011	0.30809	202.66%
Transmission	$/kWh	0.15202	0.44126	0.28924	190.26%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.15530	0.23100	0.07570	48.74%
Primary	$/kWh	0.15530	0.23009	0.07479	48.16%
Secondary Substation	$/kWh	0.15202	0.22744	0.07542	49.61%
Primary Substation	$/kWh	0.15202	0.22653	0.07451	49.01%
Transmission	$/kWh	0.15202	0.21795	0.06593	43.37%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15530	0.23097	0.07567	48.73%
Primary	$/kWh	0.15530	0.23005	0.07475	48.13%
Secondary Substation	$/kWh	0.15202	0.22741	0.07539	49.59%
Primary Substation	$/kWh	0.15202	0.22649	0.07447	48.99%
Transmission	$/kWh	0.15202	0.21791	0.06589	43.34%
SCHEDULE AL-TOU-2 (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 12 MW					
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission Multiple Bus	$/Month				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)			
Summer: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
SCHEDULE AL-TOU2 (ELI)			
Basic Service Fee			
Less than or equal to 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 12 MW			
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission Multiple Bus	$/Month		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	213.30	245.30	32.00	15.00%
Primary	$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	$/Month	766.91	749.39	(17.52)	-2.28%
Primary	$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	$/Month	1241.14	1427.31	186.17	15.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.00	4.00	0.00	0.00%
Primary	$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	$/kW	4.00	4.00	0.00	0.00%
Primary Substation	$/kW	3.87	3.87	0.00	0.00%
Transmission	$/kW	3.86	3.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.95	0.95	0.00	0.00%
Primary	$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.52039	0.66810	0.14771	28.38%
Primary	$/kWh	0.51805	0.66500	0.14695	28.37%
Secondary Substation	$/kWh	0.26318	0.26421	0.00103	0.39%
Primary Substation	$/kWh	0.26216	0.26319	0.00103	0.39%
Transmission	$/kWh	0.25358	0.25459	0.00101	0.40%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.26662	0.28521	0.01859	6.97%
Primary	$/kWh	0.26544	0.28394	0.01850	6.97%
Secondary Substation	$/kWh	0.23197	0.23301	0.00104	0.45%
Primary Substation	$/kWh	0.23097	0.23201	0.00104	0.45%
Transmission	$/kWh	0.22250	0.22353	0.00103	0.46%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.23528	0.25388	0.01860	7.91%
Primary	$/kWh	0.23420	0.25270	0.01850	7.90%
Secondary Substation	$/kWh	0.20063	0.20168		
Primary Substation	$/kWh	0.19973	0.20077	0.00104	0.52%
Transmission	$/kWh	0.19212	0.19315	0.00103	0.54%
Winter: On-Peak Energy					
Secondary	$/kWh	1.15272	0.83270	(0.32002)	-27.76%
Primary	$/kWh	1.14706	0.82869	(0.31837)	-27.76%
Secondary Substation	$/kWh	0.42734	0.42881	0.00147	0.34%
Primary Substation	$/kWh	0.42541	0.42688	0.00147	0.35%
Transmission	$/kWh	0.40839	0.40983	0.00144	0.35%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.25006	0.26868	0.01862	7.45%
Primary	$/kWh	0.24905	0.26758	0.01853	7.44%
Secondary Substation	$/kWh	0.21541	0.21648	0.00107	0.50%
Primary Substation	$/kWh	0.21458	0.21565	0.00107	0.50%
Transmission	$/kWh	0.20683	0.20789	0.00106	0.51%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.25002	0.26864	0.01862	7.45%
Primary	$/kWh	0.24901	0.26755	0.01854	7.45%
Secondary Substation	$/kWh	0.21537	0.21644	0.00107	0.50%
Primary Substation	$/kWh	0.21454	0.21562	0.00108	0.50%
Transmission	$/kWh	0.20679	0.20785	0.00106	0.51%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP			
Subscription Charge (≤150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Subscription Charge (>150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
0 - 100 kW			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
100 - 200 kW			
Secondary	$/Month		
Primary	$/Month		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
On-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
On-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)					
Basic Service Fee					
> 500 kW					
Primary	$/Month	68.43	78.69	10.26	14.99%
Primary Substation	$/Month	19278.87	20724.79	1,445.92	7.50%
Transmission	$/Month	1670.55	1427.31	(243.24)	-14.56%
> 12 MW: Primary Substation	$/Month	32593.49	35038.00	2,444.51	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	33.80	43.18	9.38	27.75%
Primary Substation	$/kW	21.05	21.20	0.15	0.71%
Transmission	$/kW	20.97	21.12	0.15	0.72%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	30.59	33.79	3.20000	10.46%
Primary Substation	$/kW	8.08	8.08	0.00000	0.00%
Transmission	$/kW	7.91	7.92	0.01000	0.13%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	30.71	26.60	(4.11000)	-13.38%
Primary Substation	$/kW	0.95	0.95	0.00000	0.00%
Transmission	$/kW	0.95	0.95	0.00000	0.00%
Power Factor					
Primary	$/kvar	0.25000	0.25	0.00000	0.00%
Primary Substation	$/kvar	0.25000	0.25	0.00000	0.00%
Transmission	$/kvar	0.00000	0.00	0.00000	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.18875	0.18946	0.00071	0.38%
Primary Substation	$/kWh	0.18875	0.18946	0.00071	0.38%
Transmission	$/kWh	0.18150	0.18219	0.00069	0.38%
Summer: Off-Peak Energy					
Primary	$/kWh	0.18690	0.18760	0.00070	0.37%
Primary Substation	$/kWh	0.18690	0.18760	0.00070	0.37%
Transmission	$/kWh	0.17976	0.18045	0.00069	0.38%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16646	0.16717	0.00071	0.43%
Primary Substation	$/kWh	0.16646	0.16717	0.00071	0.43%
Transmission	$/kWh	0.16019	0.16089	0.00070	0.44%
Winter: On-Peak Energy					
Primary	$/kWh	0.46415	0.46541	0.00126	0.27%
Primary Substation	$/kWh	0.46415	0.46541	0.00126	0.27%
Transmission	$/kWh	0.44533	0.44656	0.00123	0.28%
Winter: Off-Peak Energy					
Primary	$/kWh	0.23100	0.23183	0.00083	0.36%
Primary Substation	$/kWh	0.23100	0.23183	0.00083	0.36%
Transmission	$/kWh	0.22243	0.22325	0.00082	0.37%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.23096	0.23179	0.00083	0.36%
Primary Substation	$/kWh	0.23096	0.23179	0.00083	0.36%
Transmission	$/kWh	0.22240	0.22321	0.00081	0.36%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW				
Primary	$/kW				
Secondary Substation	$/kW				
Primary Substation	$/kW				
Transmission	$/kW				
SCHEDULE OL-TOU (Secondary) (GF)					
Basic Service Fee					
0-5 kW	$/Month	35.02	40.27	5.25	14.99%
5-20 kW	$/Month	35.02	40.27	5.25	14.99%
20-50 kW	$/Month	35.02	40.27	5.25	14.99%
> 50 kW	$/Month	35.02	40.27	5.25	14.99%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptic	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.42	0.42010	0.00435	1.05%
Off-Peak	$/kWh	0.38	0.38270	0.00435	1.15%
Super Off-Peak	$/kWh	0.35	0.35365	0.00436	1.25%
Winter					
On-Peak	$/kWh	0.58	0.57829	0.00227	0.39%
Off-Peak	$/kWh	0.36	0.36832	0.00422	1.16%
Super Off-Peak	$/kWh	0.36	0.36830	0.00422	1.16%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh				
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	120.77	138.89	18.12	15.00%
Primary	$/Month	120.77	113.55	(7.22)	-5.98%
Transmission	$/Month	120.77	113.55	(7.22)	-5.98%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	21.59	15.11	(6.48)	-30.01%
Primary	$/kW	21.48	15.04	(6.44)	-29.98%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	2.85	2.85	0.00	0.00%
Primary	$/kW	2.83	2.83	0.00	0.00%
Transmission	$/kW	2.71	2.71	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.16526	0.16911	0.00385	2.33%
Primary	$/kWh	0.15892	0.16277	0.00385	2.42%
Transmission	$/kWh	0.15817	0.16202	0.00385	2.43%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.16295	0.16680	0.00385	2.36%
Primary	$/kWh	0.15664	0.16049	0.00385	2.46%
Transmission	$/kWh	0.15606	0.15991	0.00385	2.47%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.12319	0.12704	0.00385	3.13%
Primary	$/kWh	0.11707	0.12092	0.00385	3.29%
Transmission	$/kWh	0.11817	0.12202	0.00385	3.26%
Winter: On-Peak Energy					
Secondary	$/kWh	0.31941	0.32326	0.00385	1.21%
Primary	$/kWh	0.31797	0.32182	0.00385	1.21%
Transmission	$/kWh	0.31627	0.32012	0.00385	1.22%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16127	0.16512	0.00385	2.39%
Primary	$/kWh	0.16066	0.16451	0.00385	2.40%
Transmission	$/kWh	0.15991	0.16376	0.00385	2.41%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16118	0.16503	0.00385	2.39%
Primary	$/kWh	0.16057	0.16442	0.00385	2.40%
Transmission	$/kWh	0.15982	0.16367	0.00385	2.41%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	25.05	28.80	3.75	14.97%
Primary	$/Month	25.05	28.80	3.75	14.97%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.53975	0.55479	0.01504	2.79%
Primary	$/kWh	0.53724	0.55222	0.01498	2.79%
Semi-Peak					
Secondary	$/kWh	0.30665	0.32169	0.01504	4.90%
Primary	$/kWh	0.30537	0.32035	0.01498	4.91%
Off-Peak					
Secondary	$/kWh	0.22621	0.24125	0.01504	6.65%
Primary	$/kWh	0.22535	0.24033	0.01498	6.65%
Winter					
On-Peak					
Secondary	$/kWh	0.30208	0.31712	0.01504	4.98%
Primary	$/kWh	0.30082	0.31580	0.01498	4.98%
Semi-Peak					
Secondary	$/kWh	0.20388	0.21892	0.01504	7.38%
Primary	$/kWh	0.20314	0.21812	0.01498	7.37%
Off-Peak					
Secondary	$/kWh	0.20382	0.21886	0.01504	7.38%
Primary	$/kWh	0.20307	0.21805	0.01498	7.38%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	41.50	47.72	6.22	14.99%
75-100 kW	$/Month	70.12	80.64	10.52	15.00%
100-200 kW	$/Month	87.29	100.39	13.10	15.01%
>200 kW	$/Month	144.54	153.35	8.81	6.10%
Primary					
20-75 kW	$/Month	41.50	47.72	6.22	14.99%
75-100 kW	$/Month	70.12	80.64	10.52	15.00%
100-200 kW	$/Month	87.29	100.39	13.10	15.01%
>200 kW	$/Month	144.54	153.35	8.81	6.10%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW	3.18	3.18	0.00	0.00%
Primary	$/kW	3.17	3.17	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.27590	0.29094	0.01504	5.45%
Primary	$/kWh	0.27504	0.29002	0.01498	5.45%
Semi-Peak					
Secondary	$/kWh	0.26491	0.27995	0.01504	5.68%
Primary	$/kWh	0.26405	0.27903	0.01498	5.67%
Off-Peak					
Secondary	$/kWh	0.22357	0.23861	0.01504	6.73%
Primary	$/kWh	0.22289	0.23787	0.01498	6.72%
Winter					
On-Peak					
Secondary	$/kWh	0.43920	0.45424	0.01504	3.42%
Primary	$/kWh	0.43736	0.45234	0.01498	3.43%
Semi-Peak					
Secondary	$/kWh	0.26816	0.28320	0.01504	5.61%
Primary	$/kWh	0.26721	0.28219	0.01498	5.61%
Off-Peak					
Secondary	$/kWh	0.26809	0.28313	0.01504	5.61%
Primary	$/kWh	0.26714	0.28212	0.01498	5.61%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)			
Less than 20kW			
Basic Service Fee			
Secondary	$/Month		
Primary	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand			
Summer			
Secondary	$/kW		
Primary	$/kW		
Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month				
Primary	$/Month				
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Winter					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	$/kWh	0.12860	0.12860	0.00000	0.00%

ATTACHMENT G

Illustrative Bill Impacts – Year 1

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule TOU-DR1

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	51,278	8.48%	8.48%	-140	$2.37	$4.52	$2.15	90.72%	1
2	25 to 50 kWh	10,897	1.80%	10.28%	38	$16.82	$18.27	$1.45	8.62%	2
3	50 to 75 kWh	12,295	2.03%	12.31%	63	$24.84	$24.86	$0.02	0.08%	3
4	75 to 100 kWh	15,921	2.63%	14.94%	88	$33.30	$32.97	-$0.33	-0.99%	4
5	100 to 125 kWh	19,995	3.31%	18.25%	113	$42.95	$41.87	-$1.08	-2.51%	5
6	125 to 150 kWh	24,060	3.98%	22.23%	138	$53.01	$51.01	-$2.00	-3.77%	6
7	150 to 200 kWh	55,993	9.26%	31.48%	176	$69.36	$66.20	-$3.16	-4.56%	7
8	200 to 250 kWh	60,100	9.94%	41.42%	225	$91.44	$86.83	-$4.61	-5.04%	8
9	250 to 300 kWh	58,178	9.62%	51.03%	275	$114.30	$108.25	-$6.05	-5.29%	9
10	300 to 350 kWh	52,489	8.68%	59.71%	325	$138.10	$130.66	-$7.44	-5.39%	10
11	350 to 400 kWh	45,134	7.46%	67.17%	374	$162.80	$153.91	-$8.89	-5.46%	11
12	400 to 450 kWh	37,684	6.23%	73.40%	424	$188.37	$178.01	-$10.36	-5.50%	12
13	450 to 500 kWh	30,868	5.10%	78.51%	474	$214.85	$202.91	-$11.94	-5.56%	13
14	500 to 550 kWh	24,523	4.05%	82.56%	524	$241.87	$228.34	-$13.53	-5.59%	14
15	550 to 600 kWh	19,732	3.26%	85.82%	574	$269.17	$254.12	-$15.05	-5.59%	15
16	600 to 650 kWh	15,516	2.56%	88.39%	624	$296.43	$279.80	-$16.63	-5.61%	16
17	650 to 700 kWh	12,387	2.05%	90.43%	674	$323.93	$305.71	-$18.22	-5.62%	17
18	700 to 800 kWh	17,789	2.94%	93.37%	746	$363.84	$343.31	-$20.53	-5.64%	18
19	800 to 900 kWh	11,173	1.85%	95.22%	846	$418.91	$395.25	-$23.66	-5.65%	19
20	900 to 1000 kWh	7,574	1.25%	96.47%	947	$474.48	$447.59	-$26.89	-5.67%	20
21	1000 to 1500 kWh	14,411	2.38%	98.86%	1,184	$606.85	$572.74	-$34.11	-5.62%	21
22	1500 to 2000 kWh	3,751	0.62%	99.48%	1,705	$898.19	$848.35	-$49.84	-5.55%	22
23	2000 to 3000 kWh	2,215	0.37%	99.84%	2,381	$1,273.93	$1,204.75	-$69.18	-5.43%	23
24	> 3000 kWh	952	0.16%	100.00%	4,590	$2,494.28	$2,362.81	-$131.47	-5.27%	24
25	TOTAL	604,915	100.00%	100.00%	4,168	$164.56	$155.95	-$8.61	-5.23%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule TOU-DR1

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	5,916	2.17%	2.17%	-142	-$7.52	-$5.82	$1.70	22.61%	1
2	25 to 50 kWh	1,468	0.54%	2.71%	39	$6.23	$7.36	$1.13	18.14%	2
3	50 to 75 kWh	3,468	1.27%	3.98%	64	$10.43	$10.36	-$0.07	-0.67%	3
4	75 to 100 kWh	6,798	2.49%	6.47%	89	$16.19	$15.31	-$0.88	-5.44%	4
5	100 to 125 kWh	10,430	3.82%	10.29%	113	$22.85	$21.43	-$1.42	-6.21%	5
6	125 to 150 kWh	13,420	4.92%	15.21%	138	$29.72	$27.83	-$1.89	-6.36%	6
7	150 to 200 kWh	32,305	11.84%	27.06%	176	$40.63	$38.09	-$2.54	-6.25%	7
8	200 to 250 kWh	34,107	12.50%	39.56%	225	$55.03	$51.65	-$3.38	-6.14%	8
9	250 to 300 kWh	31,853	11.68%	51.24%	275	$70.02	$65.76	-$4.26	-6.08%	9
10	300 to 350 kWh	27,428	10.05%	61.29%	324	$85.62	$80.45	-$5.17	-6.04%	10
11	350 to 400 kWh	22,957	8.42%	69.71%	374	$101.67	$95.56	-$6.11	-6.01%	11
12	400 to 450 kWh	18,517	6.79%	76.50%	424	$118.45	$111.41	-$7.04	-5.94%	12
13	450 to 500 kWh	14,497	5.31%	81.81%	474	$135.67	$127.65	-$8.02	-5.91%	13
14	500 to 550 kWh	11,311	4.15%	85.96%	524	$153.12	$144.12	-$9.00	-5.88%	14
15	550 to 600 kWh	8,818	3.23%	89.19%	574	$171.01	$161.01	-$10.00	-5.85%	15
16	600 to 650 kWh	6,851	2.51%	91.70%	624	$188.69	$177.62	-$11.07	-5.87%	16
17	650 to 700 kWh	5,211	1.91%	93.61%	674	$206.79	$194.79	-$12.00	-5.80%	17
18	700 to 800 kWh	6,821	2.50%	96.11%	746	$232.65	$219.16	-$13.49	-5.80%	18
19	800 to 900 kWh	4,058	1.49%	97.60%	845	$268.55	$253.12	-$15.43	-5.75%	19
20	900 to 1000 kWh	2,369	0.87%	98.47%	945	$304.70	$287.25	-$17.45	-5.73%	20
21	1000 to 1500 kWh	3,483	1.28%	99.74%	1,167	$385.06	$363.29	-$21.77	-5.65%	21
22	1500 to 2000 kWh	529	0.19%	99.94%	1,684	$573.13	$541.48	-$31.65	-5.52%	22
23	2000 to 3000 kWh	132	0.05%	99.99%	2,350	$814.78	$771.03	-$43.75	-5.37%	23
24	> 3000 kWh	35	0.01%	100.00%	4,257	$1,488.75	$1,421.09	-$67.66	-4.54%	24
25	TOTAL	272,782	100.00%	100.00%	4,062	$94.67	$89.09	-$5.58	-5.89%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule EV-TOU-5

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	1,253	5.72%	5.72%	-157	$14.94	$25.65	$10.71	71.69%	1
2	25 to 50 kWh	140	0.64%	6.36%	38	$25.56	$52.65	$27.09	105.99%	2
3	50 to 75 kWh	169	0.77%	7.13%	63	$33.70	$66.11	$32.41	96.17%	3
4	75 to 100 kWh	192	0.88%	8.01%	87	$34.12	$68.82	$34.70	101.70%	4
5	100 to 125 kWh	200	0.91%	8.92%	112	$35.89	$68.58	$32.69	91.08%	5
6	125 to 150 kWh	219	1.00%	9.92%	138	$46.73	$83.85	$37.12	79.44%	6
7	150 to 200 kWh	489	2.23%	12.15%	176	$53.42	$92.42	$39.00	73.01%	7
8	200 to 250 kWh	589	2.69%	14.84%	226	$66.97	$103.24	$36.27	54.16%	8
9	250 to 300 kWh	678	3.10%	17.94%	275	$84.01	$115.57	$31.56	37.57%	9
10	300 to 350 kWh	812	3.71%	21.65%	326	$106.85	$133.64	$26.79	25.07%	10
11	350 to 400 kWh	939	4.29%	25.93%	376	$122.54	$144.18	$21.64	17.66%	11
12	400 to 450 kWh	1,043	4.76%	30.70%	424	$141.83	$156.75	$14.92	10.52%	12
13	450 to 500 kWh	1,107	5.05%	35.75%	475	$161.51	$173.62	$12.11	7.50%	13
14	500 to 550 kWh	1,182	5.40%	41.15%	525	$179.98	$189.05	$9.07	5.04%	14
15	550 to 600 kWh	1,167	5.33%	46.48%	575	$195.84	$201.11	$5.27	2.69%	15
16	600 to 650 kWh	1,115	5.09%	51.57%	625	$215.80	$221.19	$5.39	2.50%	16
17	650 to 700 kWh	1,084	4.95%	56.52%	675	$232.47	$234.46	$1.99	0.86%	17
18	700 to 800 kWh	2,003	9.15%	65.66%	748	$256.32	$255.92	-$0.40	-0.16%	18
19	800 to 900 kWh	1,621	7.40%	73.07%	847	$293.19	$289.57	-$3.62	-1.23%	19
20	900 to 1000 kWh	1,292	5.90%	78.96%	948	$325.96	$320.46	-$5.50	-1.69%	20
21	1000 to 1500 kWh	3,249	14.83%	93.80%	1,196	$415.53	$402.49	-$13.04	-3.14%	21
22	1500 to 2000 kWh	801	3.66%	97.46%	1,699	$610.27	$582.04	-$28.23	-4.63%	22
23	2000 to 3000 kWh	388	1.77%	99.23%	2,364	$892.91	$843.21	-$49.70	-5.57%	23
24	> 3000 kWh	169	0.77%	100.00%	4,449	$1,707.46	$1,596.81	-$110.65	-6.48%	24
25	TOTAL	21,901	100.00%	100.00%	8,553	$252.07	$255.96	$3.89	1.54%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule EV-TOU-5

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	62	2.62%	2.62%	-110	$0.34	$7.80	$7.46	2194.12%	1
2	25 to 50 kWh	8	0.34%	2.96%	42	$14.45	$40.76	$26.31	182.08%	2
3	50 to 75 kWh	8	0.34%	3.30%	65	$12.41	$29.23	$16.82	135.54%	3
4	75 to 100 kWh	6	0.25%	3.55%	90	$18.57	$35.22	$16.65	89.66%	4
5	100 to 125 kWh	16	0.68%	4.23%	113	$17.34	$39.08	$21.74	125.37%	5
6	125 to 150 kWh	14	0.59%	4.82%	135	$25.09	$50.61	$25.52	101.71%	6
7	150 to 200 kWh	29	1.23%	6.04%	173	$34.43	$49.49	$15.06	43.74%	7
8	200 to 250 kWh	43	1.82%	7.86%	231	$45.59	$58.20	$12.61	27.66%	8
9	250 to 300 kWh	63	2.66%	10.52%	275	$62.38	$68.20	$5.82	9.33%	9
10	300 to 350 kWh	93	3.93%	14.45%	326	$70.27	$77.44	$7.17	10.20%	10
11	350 to 400 kWh	92	3.89%	18.34%	378	$78.44	$85.59	$7.15	9.12%	11
12	400 to 450 kWh	114	4.82%	23.16%	425	$90.89	$93.36	$2.47	2.72%	12
13	450 to 500 kWh	118	4.99%	28.15%	475	$107.70	$108.19	$0.49	0.45%	13
14	500 to 550 kWh	112	4.73%	32.88%	526	$113.49	$116.97	$3.48	3.07%	14
15	550 to 600 kWh	134	5.66%	38.55%	576	$128.62	$128.03	-$0.59	-0.46%	15
16	600 to 650 kWh	131	5.54%	44.08%	623	$135.50	$134.23	-$1.27	-0.94%	16
17	650 to 700 kWh	125	5.28%	49.37%	673	$148.69	$148.96	$0.27	0.18%	17
18	700 to 800 kWh	255	10.78%	60.14%	750	$163.22	$158.92	-$4.30	-2.63%	18
19	800 to 900 kWh	199	8.41%	68.55%	846	$188.82	$182.04	-$6.78	-3.59%	19
20	900 to 1000 kWh	184	7.78%	76.33%	950	$211.77	$203.29	-$8.48	-4.00%	20
21	1000 to 1500 kWh	423	17.88%	94.21%	1,200	$261.29	$251.50	-$9.79	-3.75%	21
22	1500 to 2000 kWh	87	3.68%	97.89%	1,703	$370.41	$356.59	-$13.82	-3.73%	22
23	2000 to 3000 kWh	37	1.56%	99.45%	2,304	$512.94	$486.86	-$26.08	-5.08%	23
24	> 3000 kWh	13	0.55%	100.00%	4,360	$991.90	$932.44	-$59.46	-5.99%	24
25	TOTAL	2,366	100.00%	100.00%	9,300	$170.65	$167.99	-$2.66	-1.56%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule DR

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	18,646	12.82%	12.82%	-118	$0.42	$0.50	$0.08	19.05%	1
2	25 to 50 kWh	3,120	2.15%	14.97%	38	$18.27	$15.75	-$2.52	-13.79%	2
3	50 to 75 kWh	3,295	2.27%	17.23%	63	$27.89	$23.71	-$4.18	-14.99%	3
4	75 to 100 kWh	3,642	2.50%	19.74%	88	$37.76	$32.38	-$5.38	-14.25%	4
5	100 to 125 kWh	4,204	2.89%	22.63%	113	$48.00	$42.57	-$5.43	-11.31%	5
6	125 to 150 kWh	4,747	3.26%	25.89%	138	$57.97	$52.79	-$5.18	-8.94%	6
7	150 to 200 kWh	11,286	7.76%	33.66%	176	$74.19	$69.01	-$5.18	-6.98%	7
8	200 to 250 kWh	12,612	8.67%	42.33%	225	$95.75	$90.20	-$5.55	-5.80%	8
9	250 to 300 kWh	12,942	8.90%	51.23%	275	$118.18	$112.20	-$5.98	-5.06%	9
10	300 to 350 kWh	12,647	8.70%	59.93%	324	$141.48	$135.00	-$6.48	-4.58%	10
11	350 to 400 kWh	11,165	7.68%	67.60%	374	$165.69	$158.61	-$7.08	-4.27%	11
12	400 to 450 kWh	9,586	6.59%	74.20%	424	$190.93	$183.12	-$7.81	-4.09%	12
13	450 to 500 kWh	7,900	5.43%	79.63%	474	$217.56	$208.85	-$8.71	-4.00%	13
14	500 to 550 kWh	6,472	4.45%	84.08%	524	$244.33	$234.67	-$9.66	-3.95%	14
15	550 to 600 kWh	5,115	3.52%	87.60%	574	$271.91	$261.25	-$10.66	-3.92%	15
16	600 to 650 kWh	3,984	2.74%	90.34%	624	$298.98	$287.30	-$11.68	-3.91%	16
17	650 to 700 kWh	3,059	2.10%	92.44%	674	$327.09	$314.38	-$12.71	-3.89%	17
18	700 to 800 kWh	4,408	3.03%	95.47%	745	$366.87	$352.65	-$14.22	-3.88%	18
19	800 to 900 kWh	2,467	1.70%	97.17%	845	$422.62	$406.30	-$16.32	-3.86%	19
20	900 to 1000 kWh	1,454	1.00%	98.17%	946	$478.58	$460.15	-$18.43	-3.85%	20
21	1000 to 1500 kWh	2,075	1.43%	99.59%	1,165	$601.83	$578.77	-$23.06	-3.83%	21
22	1500 to 2000 kWh	355	0.24%	99.84%	1,705	$910.93	$876.25	-$34.68	-3.81%	22
23	2000 to 3000 kWh	156	0.11%	99.95%	2,406	$1,309.13	$1,259.47	-$49.66	-3.79%	23
24	> 3000 kWh	78	0.05%	100.00%	5,286	$2,954.89	$2,843.30	-$111.59	-3.78%	24
25	TOTAL	145,415	100.00%	100.00%	3,754	$151.70	$144.78	-$6.92	-4.56%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule DR

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	1,258	1.50%	1.50%	-109	-$8.68	-$8.55	$0.13	1.50%	1
2	25 to 50 kWh	404	0.48%	1.98%	39	$4.38	$2.60	-$1.78	-40.64%	2
3	50 to 75 kWh	927	1.10%	3.08%	64	$10.68	$8.27	-$2.41	-22.57%	3
4	75 to 100 kWh	1,843	2.20%	5.28%	89	$17.36	$14.99	-$2.37	-13.65%	4
5	100 to 125 kWh	2,933	3.49%	8.77%	113	$24.18	$21.81	-$2.37	-9.80%	5
6	125 to 150 kWh	3,834	4.57%	13.34%	138	$31.09	$28.72	-$2.37	-7.62%	6
7	150 to 200 kWh	9,694	11.55%	24.88%	176	$41.79	$39.36	-$2.43	-5.81%	7
8	200 to 250 kWh	10,247	12.20%	37.09%	225	$56.02	$53.36	-$2.66	-4.75%	8
9	250 to 300 kWh	9,830	11.71%	48.80%	274	$70.85	$67.75	-$3.10	-4.38%	9
10	300 to 350 kWh	8,709	10.37%	59.17%	325	$86.49	$82.84	-$3.65	-4.22%	10
11	350 to 400 kWh	7,207	8.58%	67.75%	374	$102.61	$98.36	-$4.25	-4.14%	11
12	400 to 450 kWh	5,973	7.11%	74.87%	424	$119.50	$114.63	-$4.87	-4.08%	12
13	450 to 500 kWh	4,797	5.71%	80.58%	474	$137.04	$131.52	-$5.52	-4.03%	13
14	500 to 550 kWh	3,716	4.43%	85.01%	524	$154.62	$148.45	-$6.17	-3.99%	14
15	550 to 600 kWh	2,892	3.44%	88.45%	574	$172.69	$165.85	-$6.84	-3.96%	15
16	600 to 650 kWh	2,230	2.66%	91.11%	624	$190.81	$183.30	-$7.51	-3.94%	16
17	650 to 700 kWh	1,687	2.01%	93.12%	673	$209.10	$200.91	-$8.19	-3.92%	17
18	700 to 800 kWh	2,250	2.68%	95.80%	745	$235.08	$225.94	-$9.14	-3.89%	18
19	800 to 900 kWh	1,441	1.72%	97.51%	846	$272.27	$261.74	-$10.53	-3.87%	19
20	900 to 1000 kWh	820	0.98%	98.49%	945	$308.29	$296.43	-$11.86	-3.85%	20
21	1000 to 1500 kWh	1,128	1.34%	99.83%	1,167	$388.72	$373.89	-$14.83	-3.82%	21
22	1500 to 2000 kWh	110	0.13%	99.96%	1,661	$567.86	$546.39	-$21.47	-3.78%	22
23	2000 to 3000 kWh	24	0.03%	99.99%	2,315	$814.91	$784.36	-$30.55	-3.75%	23
24	> 3000 kWh	6	0.01%	100.00%	4,679	$1,684.93	$1,622.22	-$62.71	-3.72%	24
25	TOTAL	83,960	100.00%	100.00%	4,200	$99.08	$94.78	-$4.30	-4.34%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule DR-SES

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	15,918	46.86%	46.86%	-145	$8.23	$11.68	$3.45	41.92%	1
2	25 to 50 kWh	1,467	4.32%	51.17%	37	$40.31	$51.22	$10.91	27.07%	2
3	50 to 75 kWh	1,359	4.00%	55.17%	62	$46.76	$57.68	$10.92	23.35%	3
4	75 to 100 kWh	1,328	3.91%	59.08%	87	$57.45	$68.34	$10.89	18.96%	4
5	100 to 125 kWh	1,224	3.60%	62.69%	112	$68.55	$79.19	$10.64	15.52%	5
6	125 to 150 kWh	1,049	3.09%	65.77%	137	$79.59	$90.14	$10.55	13.26%	6
7	150 to 200 kWh	1,879	5.53%	71.31%	174	$97.19	$107.11	$9.92	10.21%	7
8	200 to 250 kWh	1,533	4.51%	75.82%	224	$119.45	$128.53	$9.08	7.60%	8
9	250 to 300 kWh	1,280	3.77%	79.59%	274	$142.95	$151.93	$8.98	6.28%	9
10	300 to 350 kWh	1,075	3.16%	82.75%	325	$165.37	$173.65	$8.28	5.01%	10
11	350 to 400 kWh	854	2.51%	85.26%	374	$189.19	$197.38	$8.19	4.33%	11
12	400 to 450 kWh	706	2.08%	87.34%	424	$209.56	$216.85	$7.29	3.48%	12
13	450 to 500 kWh	572	1.68%	89.03%	475	$234.70	$241.60	$6.90	2.94%	13
14	500 to 550 kWh	565	1.66%	90.69%	523	$256.34	$262.03	$5.69	2.22%	14
15	550 to 600 kWh	432	1.27%	91.96%	574	$281.44	$286.99	$5.55	1.97%	15
16	600 to 650 kWh	364	1.07%	93.03%	626	$303.21	$308.10	$4.89	1.61%	16
17	650 to 700 kWh	343	1.01%	94.04%	674	$328.21	$332.93	$4.72	1.44%	17
18	700 to 800 kWh	524	1.54%	95.58%	746	$361.09	$364.08	$2.99	0.83%	18
19	800 to 900 kWh	371	1.09%	96.68%	847	$406.69	$408.63	$1.94	0.48%	19
20	900 to 1000 kWh	246	0.72%	97.40%	948	$454.19	$454.91	$0.72	0.16%	20
21	1000 to 1500 kWh	571	1.68%	99.08%	1,198	$568.61	$567.50	-$1.11	-0.20%	21
22	1500 to 2000 kWh	168	0.49%	99.58%	1,705	$809.34	$804.72	-$4.62	-0.57%	22
23	2000 to 3000 kWh	90	0.26%	99.84%	2,360	$1,110.85	$1,100.36	-$10.49	-0.94%	23
24	> 3000 kWh	54	0.16%	100.00%	5,583	$2,606.67	$2,562.58	-$44.09	-1.69%	24
25	TOTAL	33,972	100.00%	100.00%	1,384	$97.44	$103.33	$5.89	6.04%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule DR-SES

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	1,563	39.84%	39.84%	-128	-$4.54	-$2.20	$2.34	51.54%	1
2	25 to 50 kWh	195	4.97%	44.81%	38	$13.52	$19.84	$6.32	46.75%	2
3	50 to 75 kWh	177	4.51%	49.32%	62	$22.72	$29.52	$6.80	29.93%	3
4	75 to 100 kWh	168	4.28%	53.61%	87	$30.04	$35.89	$5.85	19.47%	4
5	100 to 125 kWh	155	3.95%	57.56%	113	$37.93	$43.88	$5.95	15.69%	5
6	125 to 150 kWh	130	3.31%	60.87%	137	$45.44	$51.22	$5.78	12.72%	6
7	150 to 200 kWh	246	6.27%	67.14%	175	$56.76	$62.58	$5.82	10.25%	7
8	200 to 250 kWh	228	5.81%	72.95%	223	$72.03	$77.05	$5.02	6.97%	8
9	250 to 300 kWh	167	4.26%	77.21%	273	$87.38	$91.77	$4.39	5.02%	9
10	300 to 350 kWh	137	3.49%	80.70%	325	$100.48	$104.93	$4.45	4.43%	10
11	350 to 400 kWh	106	2.70%	83.41%	373	$114.45	$117.70	$3.25	2.84%	11
12	400 to 450 kWh	85	2.17%	85.57%	426	$132.50	$136.75	$4.25	3.21%	12
13	450 to 500 kWh	91	2.32%	87.89%	474	$145.86	$149.17	$3.31	2.27%	13
14	500 to 550 kWh	80	2.04%	89.93%	524	$160.46	$163.65	$3.19	1.99%	14
15	550 to 600 kWh	53	1.35%	91.28%	577	$175.53	$176.72	$1.19	0.68%	15
16	600 to 650 kWh	59	1.50%	92.79%	626	$194.59	$196.80	$2.21	1.14%	16
17	650 to 700 kWh	38	0.97%	93.75%	676	$203.89	$204.08	$0.19	0.09%	17
18	700 to 800 kWh	69	1.76%	95.51%	749	$228.31	$228.26	-$0.05	-0.02%	18
19	800 to 900 kWh	39	0.99%	96.51%	847	$255.20	$255.19	-$0.01	0.00%	19
20	900 to 1000 kWh	37	0.94%	97.45%	954	$286.40	$286.47	$0.07	0.02%	20
21	1000 to 1500 kWh	65	1.66%	99.11%	1,203	$361.29	$360.35	-$0.94	-0.26%	21
22	1500 to 2000 kWh	20	0.51%	99.62%	1,667	$509.05	$502.74	-$6.31	-1.24%	22
23	2000 to 3000 kWh	11	0.28%	99.90%	2,307	$689.41	$683.22	-$6.19	-0.90%	23
24	> 3000 kWh	4	0.10%	100.00%	3,857	$1,098.03	$1,087.41	-$10.62	-0.97%	24
25	TOTAL	3,923	100.00%	100.00%	1,770	$59.93	$63.46	$3.53	5.89%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule TOU-DR2

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	1,708	8.91%	8.91%	-145	$5.69	$5.29	-$0.40	-7.03%	1
2	25 to 50 kWh	243	1.27%	10.17%	38	$23.78	$20.58	-$3.20	-13.46%	2
3	50 to 75 kWh	277	1.44%	11.62%	63	$29.90	$26.48	-$3.42	-11.44%	3
4	75 to 100 kWh	315	1.64%	13.26%	87	$37.46	$34.53	-$2.93	-7.82%	4
5	100 to 125 kWh	414	2.16%	15.42%	113	$45.15	$42.33	-$2.82	-6.25%	5
6	125 to 150 kWh	519	2.71%	18.13%	138	$55.06	$52.06	-$3.00	-5.45%	6
7	150 to 200 kWh	1,261	6.58%	24.70%	176	$70.44	$66.77	-$3.67	-5.21%	7
8	200 to 250 kWh	1,587	8.28%	32.98%	226	$91.81	$87.20	-$4.61	-5.02%	8
9	250 to 300 kWh	1,644	8.57%	41.55%	275	$113.75	$108.15	-$5.60	-4.92%	9
10	300 to 350 kWh	1,648	8.59%	50.14%	325	$136.93	$130.20	-$6.73	-4.91%	10
11	350 to 400 kWh	1,479	7.71%	57.86%	375	$161.32	$153.49	-$7.83	-4.85%	11
12	400 to 450 kWh	1,311	6.84%	64.69%	424	$186.53	$177.49	-$9.04	-4.85%	12
13	450 to 500 kWh	1,159	6.04%	70.74%	474	$213.04	$202.70	-$10.34	-4.85%	13
14	500 to 550 kWh	868	4.53%	75.26%	525	$239.84	$228.25	-$11.59	-4.83%	14
15	550 to 600 kWh	777	4.05%	79.31%	575	$267.25	$254.36	-$12.89	-4.82%	15
16	600 to 650 kWh	635	3.31%	82.63%	624	$293.35	$279.26	-$14.09	-4.80%	16
17	650 to 700 kWh	497	2.59%	85.22%	674	$321.76	$306.32	-$15.44	-4.80%	17
18	700 to 800 kWh	808	4.21%	89.43%	747	$361.48	$344.32	-$17.16	-4.75%	18
19	800 to 900 kWh	572	2.98%	92.41%	847	$416.66	$396.92	-$19.74	-4.74%	19
20	900 to 1000 kWh	346	1.80%	94.22%	946	$471.54	$449.36	-$22.18	-4.70%	20
21	1000 to 1500 kWh	760	3.96%	98.18%	1,188	$605.50	$577.06	-$28.44	-4.70%	21
22	1500 to 2000 kWh	207	1.08%	99.26%	1,692	$883.55	$843.21	-$40.34	-4.57%	22
23	2000 to 3000 kWh	94	0.49%	99.75%	2,434	$1,302.38	$1,242.82	-$59.56	-4.57%	23
24	> 3000 kWh	48	0.25%	100.00%	4,261	$2,305.21	$2,201.28	-$103.93	-4.51%	24
25	TOTAL	19,177	100.00%	100.00%	4,936	$197.73	$188.14	-$9.59	-4.85%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule TOU-DR2

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	129	2.37%	2.37%	-144	-$6.19	-$6.45	-$0.26	-4.20%	1
2	25 to 50 kWh	15	0.28%	2.65%	39	$11.30	$10.18	-$1.12	-9.91%	2
3	50 to 75 kWh	63	1.16%	3.80%	64	$14.02	$12.51	-$1.51	-10.77%	3
4	75 to 100 kWh	113	2.08%	5.88%	88	$17.55	$16.29	-$1.26	-7.18%	4
5	100 to 125 kWh	174	3.20%	9.08%	112	$22.67	$21.20	-$1.47	-6.48%	5
6	125 to 150 kWh	232	4.26%	13.34%	138	$29.75	$27.93	-$1.82	-6.12%	6
7	150 to 200 kWh	570	10.47%	23.81%	176	$40.57	$38.26	-$2.31	-5.69%	7
8	200 to 250 kWh	605	11.12%	34.93%	226	$54.84	$51.85	-$2.99	-5.45%	8
9	250 to 300 kWh	615	11.30%	46.22%	275	$69.59	$65.92	-$3.67	-5.27%	9
10	300 to 350 kWh	570	10.47%	56.70%	324	$84.52	$80.15	-$4.37	-5.17%	10
11	350 to 400 kWh	438	8.05%	64.74%	374	$100.30	$95.21	-$5.09	-5.07%	11
12	400 to 450 kWh	368	6.76%	71.50%	424	$117.06	$111.10	-$5.96	-5.09%	12
13	450 to 500 kWh	321	5.90%	77.40%	475	$134.42	$127.77	-$6.65	-4.95%	13
14	500 to 550 kWh	284	5.22%	82.62%	523	$151.04	$143.59	-$7.45	-4.93%	14
15	550 to 600 kWh	176	3.23%	85.85%	573	$169.10	$160.70	-$8.40	-4.97%	15
16	600 to 650 kWh	154	2.83%	88.68%	624	$187.85	$178.72	-$9.13	-4.86%	16
17	650 to 700 kWh	111	2.04%	90.72%	674	$206.39	$196.26	-$10.13	-4.91%	17
18	700 to 800 kWh	178	3.27%	93.99%	745	$229.82	$218.68	-$11.14	-4.85%	18
19	800 to 900 kWh	103	1.89%	95.88%	848	$267.56	$254.60	-$12.96	-4.84%	19
20	900 to 1000 kWh	72	1.32%	97.21%	943	$300.99	$286.78	-$14.21	-4.72%	20
21	1000 to 1500 kWh	124	2.28%	99.49%	1,183	$387.76	$369.41	-$18.35	-4.73%	21
22	1500 to 2000 kWh	19	0.35%	99.83%	1,751	$596.10	$568.04	-$28.06	-4.71%	22
23	2000 to 3000 kWh	8	0.15%	99.98%	2,534	$888.83	$848.63	-$40.20	-4.52%	23
24	> 3000 kWh	1	0.02%	100.00%	3,172	$1,096.57	$1,046.80	-$49.77	-4.54%	24
25	TOTAL	5,443	100.00%	100.00%	4,460	$105.23	$99.89	-$5.34	-5.07%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule TOU-DR (CPP)

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	6,107	20.77%	20.77%	-155	$5.09	$7.10	$2.01	39.49%	1
2	25 to 50 kWh	653	2.22%	23.00%	37	$25.55	$32.29	$6.74	26.38%	2
3	50 to 75 kWh	667	2.27%	25.26%	63	$33.68	$38.76	$5.08	15.08%	3
4	75 to 100 kWh	774	2.63%	27.90%	88	$41.38	$47.01	$5.63	13.61%	4
5	100 to 125 kWh	835	2.84%	30.74%	113	$49.51	$53.33	$3.82	7.72%	5
6	125 to 150 kWh	932	3.17%	33.91%	137	$59.38	$61.72	$2.34	3.94%	6
7	150 to 200 kWh	2,292	7.80%	41.70%	175	$74.15	$74.53	$0.38	0.51%	7
8	200 to 250 kWh	2,422	8.24%	49.94%	225	$94.78	$92.93	-$1.85	-1.95%	8
9	250 to 300 kWh	2,287	7.78%	57.72%	275	$118.06	$114.73	-$3.33	-2.82%	9
10	300 to 350 kWh	2,153	7.32%	65.05%	325	$141.61	$136.97	-$4.64	-3.28%	10
11	350 to 400 kWh	1,839	6.26%	71.30%	375	$165.89	$159.88	-$6.01	-3.62%	11
12	400 to 450 kWh	1,587	5.40%	76.70%	424	$190.75	$183.20	-$7.55	-3.96%	12
13	450 to 500 kWh	1,303	4.43%	81.13%	474	$216.99	$208.48	-$8.51	-3.92%	13
14	500 to 550 kWh	1,060	3.61%	84.74%	524	$243.87	$234.13	-$9.74	-3.99%	14
15	550 to 600 kWh	793	2.70%	87.44%	573	$270.40	$259.14	-$11.26	-4.16%	15
16	600 to 650 kWh	643	2.19%	89.62%	625	$298.16	$284.89	-$13.27	-4.45%	16
17	650 to 700 kWh	543	1.85%	91.47%	674	$325.82	$311.47	-$14.35	-4.40%	17
18	700 to 800 kWh	745	2.53%	94.01%	747	$364.48	$348.59	-$15.89	-4.36%	18
19	800 to 900 kWh	516	1.76%	95.76%	846	$417.91	$398.89	-$19.02	-4.55%	19
20	900 to 1000 kWh	352	1.20%	96.96%	948	$475.97	$454.95	-$21.02	-4.42%	20
21	1000 to 1500 kWh	640	2.18%	99.14%	1,178	$601.57	$573.96	-$27.61	-4.59%	21
22	1500 to 2000 kWh	138	0.47%	99.61%	1,701	$897.14	$854.32	-$42.82	-4.77%	22
23	2000 to 3000 kWh	84	0.29%	99.89%	2,400	$1,282.60	$1,222.70	-$59.90	-4.67%	23
24	> 3000 kWh	32	0.11%	100.00%	4,615	$2,516.65	$2,396.31	-$120.34	-4.78%	24
25	TOTAL	29,397	100.00%	100.00%	3,310	$144.82	$140.65	-$4.17	-2.88%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule TOU-DR (CPP)

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	308	4.26%	4.26%	-136	-$6.61	-$5.02	$1.59	24.05%	1
2	25 to 50 kWh	47	0.65%	4.91%	38	$6.42	$9.25	$2.83	44.08%	2
3	50 to 75 kWh	63	0.87%	5.79%	64	$13.29	$16.47	$3.18	23.93%	3
4	75 to 100 kWh	131	1.81%	7.60%	88	$16.94	$17.04	$0.10	0.59%	4
5	100 to 125 kWh	197	2.73%	10.33%	112	$23.78	$23.38	-$0.40	-1.68%	5
6	125 to 150 kWh	285	3.95%	14.27%	138	$30.48	$29.51	-$0.97	-3.18%	6
7	150 to 200 kWh	659	9.12%	23.39%	176	$41.45	$39.86	-$1.59	-3.84%	7
8	200 to 250 kWh	753	10.42%	33.82%	227	$55.95	$53.23	-$2.72	-4.86%	8
9	250 to 300 kWh	713	9.87%	43.69%	274	$70.44	$67.17	-$3.27	-4.64%	9
10	300 to 350 kWh	702	9.72%	53.41%	326	$86.17	$81.92	-$4.25	-4.93%	10
11	350 to 400 kWh	631	8.73%	62.14%	374	$102.06	$97.16	-$4.90	-4.80%	11
12	400 to 450 kWh	508	7.03%	69.17%	424	$118.66	$113.25	-$5.41	-4.56%	12
13	450 to 500 kWh	426	5.90%	75.07%	475	$136.33	$130.01	-$6.32	-4.64%	13
14	500 to 550 kWh	364	5.04%	80.11%	524	$152.76	$145.47	-$7.29	-4.77%	14
15	550 to 600 kWh	299	4.14%	84.25%	575	$171.37	$163.01	-$8.36	-4.88%	15
16	600 to 650 kWh	221	3.06%	87.31%	624	$188.64	$179.63	-$9.01	-4.78%	16
17	650 to 700 kWh	172	2.38%	89.69%	672	$205.35	$195.23	-$10.12	-4.93%	17
18	700 to 800 kWh	274	3.79%	93.48%	745	$231.62	$220.30	-$11.32	-4.89%	18
19	800 to 900 kWh	166	2.30%	95.78%	841	$266.84	$254.22	-$12.62	-4.73%	19
20	900 to 1000 kWh	92	1.27%	97.05%	943	$301.67	$286.75	-$14.92	-4.95%	20
21	1000 to 1500 kWh	160	2.21%	99.27%	1,182	$390.00	$371.64	-$18.36	-4.71%	21
22	1500 to 2000 kWh	42	0.58%	99.85%	1,683	$568.59	$540.20	-$28.39	-4.99%	22
23	2000 to 3000 kWh	9	0.12%	99.97%	2,337	$805.14	$765.49	-$39.65	-4.92%	23
24	> 3000 kWh	2	0.03%	100.00%	3,416	$1,195.42	$1,135.87	-$59.55	-4.98%	24
25	TOTAL	7,224	100.00%	100.00%	4,545	$109.76	$104.70	-$5.06	-4.61%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule EV-TOU-2

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	1,597	21.86%	21.86%	-162	$6.68	$12.22	$5.54	82.93%	1
2	25 to 50 kWh	165	2.26%	24.12%	38	$25.22	$42.89	$17.67	70.06%	2
3	50 to 75 kWh	199	2.72%	26.84%	63	$33.22	$53.53	$20.31	61.14%	3
4	75 to 100 kWh	175	2.40%	29.24%	87	$40.61	$63.93	$23.32	57.42%	4
5	100 to 125 kWh	176	2.41%	31.65%	113	$49.93	$71.50	$21.57	43.20%	5
6	125 to 150 kWh	168	2.30%	33.94%	138	$54.31	$76.22	$21.91	40.34%	6
7	150 to 200 kWh	348	4.76%	38.71%	175	$69.51	$90.99	$21.48	30.90%	7
8	200 to 250 kWh	334	4.57%	43.28%	224	$86.37	$106.01	$19.64	22.74%	8
9	250 to 300 kWh	369	5.05%	48.33%	275	$109.29	$123.86	$14.57	13.33%	9
10	300 to 350 kWh	368	5.04%	53.37%	325	$133.27	$149.06	$15.79	11.85%	10
11	350 to 400 kWh	319	4.37%	57.73%	375	$156.69	$167.06	$10.37	6.62%	11
12	400 to 450 kWh	318	4.35%	62.09%	426	$180.56	$186.51	$5.95	3.30%	12
13	450 to 500 kWh	284	3.89%	65.97%	474	$200.25	$202.71	$2.46	1.23%	13
14	500 to 550 kWh	274	3.75%	69.72%	525	$220.80	$223.04	$2.24	1.01%	14
15	550 to 600 kWh	239	3.27%	72.99%	575	$245.52	$244.66	-$0.86	-0.35%	15
16	600 to 650 kWh	224	3.07%	76.06%	625	$272.82	$270.94	-$1.88	-0.69%	16
17	650 to 700 kWh	181	2.48%	78.54%	674	$291.73	$289.61	-$2.12	-0.73%	17
18	700 to 800 kWh	315	4.31%	82.85%	746	$321.12	$314.45	-$6.67	-2.08%	18
19	800 to 900 kWh	261	3.57%	86.42%	846	$370.67	$359.89	-$10.78	-2.91%	19
20	900 to 1000 kWh	185	2.53%	88.95%	947	$409.89	$400.98	-$8.91	-2.17%	20
21	1000 to 1500 kWh	460	6.30%	95.25%	1,208	$533.58	$516.35	-$17.23	-3.23%	21
22	1500 to 2000 kWh	160	2.19%	97.44%	1,721	$767.95	$737.43	-$30.52	-3.97%	22
23	2000 to 3000 kWh	115	1.57%	99.01%	2,377	$1,087.72	$1,043.85	-$43.87	-4.03%	23
24	> 3000 kWh	72	0.99%	100.00%	4,945	$2,243.83	$2,125.02	-$118.81	-5.29%	24
25	TOTAL	7,306	100.00%	100.00%	5,255	$207.35	$210.79	$3.44	1.66%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule EV-TOU-2

Line No.	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	0 to 25 kWh	44	8.63%	8.63%	-218	-$9.70	-$6.57	$3.13	32.27%	1
2	25 to 50 kWh	5	0.98%	9.61%	39	$3.66	$11.72	$8.06	220.22%	2
3	50 to 75 kWh	9	1.76%	11.37%	66	$8.11	$17.35	$9.24	113.93%	3
4	75 to 100 kWh	7	1.37%	12.75%	89	$17.72	$30.38	$12.66	71.44%	4
5	100 to 125 kWh	9	1.76%	14.51%	119	$19.84	$29.12	$9.28	46.77%	5
6	125 to 150 kWh	13	2.55%	17.06%	137	$31.35	$43.90	$12.55	40.03%	6
7	150 to 200 kWh	18	3.53%	20.59%	179	$37.68	$46.21	$8.53	22.64%	7
8	200 to 250 kWh	17	3.33%	23.92%	221	$52.52	$58.90	$6.38	12.15%	8
9	250 to 300 kWh	31	6.08%	30.00%	278	$73.56	$75.54	$1.98	2.69%	9
10	300 to 350 kWh	29	5.69%	35.69%	327	$83.70	$85.69	$1.99	2.38%	10
11	350 to 400 kWh	28	5.49%	41.18%	377	$96.78	$96.14	-$0.64	-0.66%	11
12	400 to 450 kWh	40	7.84%	49.02%	425	$116.42	$116.60	$0.18	0.15%	12
13	450 to 500 kWh	25	4.90%	53.92%	471	$123.35	$123.28	-$0.07	-0.06%	13
14	500 to 550 kWh	34	6.67%	60.59%	525	$137.57	$135.86	-$1.71	-1.24%	14
15	550 to 600 kWh	28	5.49%	66.08%	578	$167.14	$160.81	-$6.33	-3.79%	15
16	600 to 650 kWh	19	3.73%	69.80%	626	$171.44	$168.03	-$3.41	-1.99%	16
17	650 to 700 kWh	22	4.31%	74.12%	678	$188.61	$183.33	-$5.28	-2.80%	17
18	700 to 800 kWh	31	6.08%	80.20%	741	$203.16	$199.54	-$3.62	-1.78%	18
19	800 to 900 kWh	25	4.90%	85.10%	855	$242.01	$235.02	-$6.99	-2.89%	19
20	900 to 1000 kWh	17	3.33%	88.43%	947	$268.83	$258.38	-$10.45	-3.89%	20
21	1000 to 1500 kWh	43	8.43%	96.86%	1,208	$336.12	$323.87	-$12.25	-3.64%	21
22	1500 to 2000 kWh	10	1.96%	98.82%	1,693	$476.73	$453.50	-$23.23	-4.87%	22
23	2000 to 3000 kWh	4	0.78%	99.61%	2,274	$677.51	$634.24	-$43.27	-6.39%	23
24	> 3000 kWh	2	0.39%	100.00%	4,077	$1,122.47	$1,067.44	-$55.03	-4.90%	24
25	TOTAL	510	100.00%	100.00%	6,270	$146.98	$145.10	-$1.88	-1.28%	25

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	62	0.09%	0.09%	580	$141.56	$125.02	-$16.53	-18.85%	1
2	-10% to -8%	17	0.02%	0.11%	1,400	$373.23	$339.66	-$33.56	-8.98%	2
3	-8% to -6%	16	0.02%	0.13%	1,052	$280.07	$259.63	-$20.44	-7.06%	3
4	-6% to -4%	11	0.02%	0.15%	1,793	$478.38	$452.54	-$25.83	-5.43%	4
5	-4% to -2%	22,798	32.13%	32.28%	2,961	$1,206.44	$1,178.48	-$27.95	-2.25%	5
6	-2% to 0%	32,148	45.30%	77.58%	605	$252.26	$248.31	-$3.94	-1.35%	6
7	0% to 2%	5,101	7.19%	84.77%	139	$65.90	$66.38	$0.47	0.80%	7
8	2% to 4%	1,993	2.81%	87.58%	74	$37.08	$38.15	$1.06	2.87%	8
9	4% to 6%	1,095	1.54%	89.12%	47	$26.75	$28.11	$1.35	4.92%	9
10	6% to 8%	759	1.07%	90.19%	26	$20.85	$22.35	$1.50	6.95%	10
11	8% to 10%	516	0.73%	90.92%	-9	$16.30	$17.92	$1.61	8.93%	11
12	10% to 12%	401	0.57%	91.48%	5	$14.40	$16.13	$1.72	10.97%	12
13	12% to 14%	370	0.52%	92.00%	12	$16.17	$18.31	$2.13	12.96%	13
14	14% to 16%	346	0.49%	92.49%	-6	$11.43	$13.23	$1.80	14.96%	14
15	16% to 18%	237	0.33%	92.82%	-22	$10.17	$12.03	$1.86	16.99%	15
16	18% to 20%	189	0.27%	93.09%	-13	$9.10	$10.88	$1.77	19.00%	16
17	> 20%	4,903	6.91%	100.00%	-17	$4.96	$6.74	$1.77	44.77%	17
18	TOTAL	70,962	100.00%	100.00%	1,239	$508.66	$498.14	-$10.52	-2.07%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	60	54.55%	54.55%	532	$140.44	$123.98	-$16.46	-18.80%	1
2	-10% to -8%	17	15.45%	70.00%	1,400	$373.23	$339.66	-$33.56	-8.98%	2
3	-8% to -6%	16	14.55%	84.55%	1,052	$280.07	$259.63	-$20.44	-7.06%	3
4	-6% to -4%	11	10.00%	94.55%	1,793	$478.38	$452.54	-$25.83	-5.43%	4
5	-4% to -2%	4	3.64%	98.18%	2,099	$569.66	$552.83	-$16.82	-2.85%	5
6	-2% to 0%	0	0.00%	98.18%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	2	1.82%	100.00%	841	$225.05	$225.61	$0.56	0.31%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	110	100.00%	100.00%	926	$246.38	$226.20	-$20.18	-8.19%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	40	0.09%	0.09%	956	$251.17	$195.35	-$55.82	-37.79%	1
2	-10% to -8%	0	0.00%	0.09%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.09%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.09%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	12,377	28.47%	28.56%	2,795	$1,120.74	$1,094.75	-$25.99	-2.25%	5
6	-2% to 0%	19,204	44.18%	72.74%	592	$242.44	$238.69	-$3.74	-1.34%	6
7	0% to 2%	3,448	7.93%	80.67%	147	$65.17	$65.65	$0.48	0.83%	7
8	2% to 4%	1,464	3.37%	84.04%	79	$37.45	$38.53	$1.08	2.90%	8
9	4% to 6%	838	1.93%	85.97%	54	$26.14	$27.43	$1.29	4.91%	9
10	6% to 8%	533	1.23%	87.20%	28	$20.49	$21.97	$1.48	6.94%	10
11	8% to 10%	400	0.92%	88.12%	27	$17.19	$18.75	$1.55	8.95%	11
12	10% to 12%	337	0.78%	88.89%	12	$15.01	$16.72	$1.70	10.97%	12
13	12% to 14%	235	0.54%	89.43%	-21	$12.63	$14.34	$1.71	12.98%	13
14	14% to 16%	276	0.63%	90.07%	-17	$11.39	$13.27	$1.87	14.99%	14
15	16% to 18%	191	0.44%	90.51%	10	$10.02	$11.76	$1.73	16.96%	15
16	18% to 20%	184	0.42%	90.93%	-26	$8.27	$10.04	$1.77	19.01%	16
17	> 20%	3,943	9.07%	100.00%	-25	$4.78	$6.58	$1.80	48.19%	17
18	TOTAL	43,470	100.00%	100.00%	1,073	$433.93	$425.17	-$8.76	-2.02%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	39	100.00%	100.00%	864	$266.29	$202.04	-$64.25	-42.16%	1
2	-10% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	39	100.00%	100.00%	864	$266.29	$202.04	-$64.25	-24.13%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	0.38%	0.38%	623	$154.75	$122.26	-$32.49	-21.00%	1
2	-10% to -8%	0	0.00%	0.38%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.38%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.38%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	6	2.26%	2.63%	2,105	$689.05	$674.36	-$14.68	-2.34%	5
6	-2% to 0%	123	46.24%	48.87%	1,780	$732.04	$721.17	-$10.86	-1.22%	6
7	0% to 2%	23	8.65%	57.52%	-180	$96.48	$97.99	$1.51	0.96%	7
8	2% to 4%	10	3.76%	61.28%	-452	$33.88	$36.57	$2.69	2.96%	8
9	4% to 6%	15	5.64%	66.92%	-1,345	$17.19	$22.24	$5.05	5.20%	9
10	6% to 8%	10	3.76%	70.68%	-640	$8.45	$11.58	$3.12	6.93%	10
11	8% to 10%	8	3.01%	73.68%	-1,805	$53.66	$60.03	$6.37	8.89%	11
12	10% to 12%	2	0.75%	74.44%	-171	$6.33	$8.81	$2.48	11.22%	12
13	12% to 14%	3	1.13%	75.56%	-27	$20.36	$22.98	$2.61	12.77%	13
14	14% to 16%	3	1.13%	76.69%	-159	$2.38	$4.49	$2.11	14.85%	14
15	16% to 18%	4	1.50%	78.20%	-230	-$13.61	-$11.28	$2.33	17.16%	15
16	18% to 20%	2	0.75%	78.95%	7	$14.94	$17.77	$2.83	18.91%	16
17	> 20%	56	21.05%	100.00%	-172	$0.05	$3.07	$3.01	77.84%	17
18	TOTAL	266	100.00%	100.00%	643	$367.36	$363.47	-$3.89	-1.06%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	100.00%	100.00%	623	$154.75	$122.26	-$32.49	-21.00%	1
2	-10% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	623	$154.75	$122.26	-$32.49	-21.00%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	0.33%	0.33%	906	$46.94	$41.68	-$5.26	-11.21%	1
2	-10% to -8%	0	0.00%	0.33%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.33%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.33%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	2	0.66%	0.99%	38,613	$14,915.42	$14,607.41	-$308.01	-2.04%	5
6	-2% to 0%	120	39.47%	40.46%	1,772	$728.29	$717.67	-$10.61	-1.14%	6
7	0% to 2%	32	10.53%	50.99%	311	$135.15	$135.98	$0.82	0.78%	7
8	2% to 4%	25	8.22%	59.21%	-573	$17.11	$19.64	$2.53	3.00%	8
9	4% to 6%	11	3.62%	62.83%	-284	$37.14	$40.68	$3.54	5.07%	9
10	6% to 8%	14	4.61%	67.43%	-305	$5.71	$8.36	$2.65	7.19%	10
11	8% to 10%	10	3.29%	70.72%	-257	$30.07	$33.60	$3.52	9.10%	11
12	10% to 12%	5	1.64%	72.37%	-430	-$13.48	-$11.01	$2.47	10.88%	12
13	12% to 14%	7	2.30%	74.67%	-299	-$1.89	$1.02	$2.92	12.77%	13
14	14% to 16%	3	0.99%	75.66%	-280	$15.95	$19.54	$3.58	15.34%	14
15	16% to 18%	7	2.30%	77.96%	-111	$9.27	$12.95	$3.67	16.78%	15
16	18% to 20%	3	0.99%	78.95%	-273	-$10.95	-$8.89	$2.06	18.79%	16
17	> 20%	64	21.05%	100.00%	-169	$1.57	$4.30	$2.72	178.42%	17
18	TOTAL	304	100.00%	100.00%	853	$404.22	$399.46	-$4.76	-1.18%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	100.00%	100.00%	259	$61.34	$48.37	-$12.97	-21.14%	1
2	-10% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	259	$61.34	$48.37	-$12.97	-21.14%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A2

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	3	0.09%	0.09%	50,076	$15,482.44	$14,547.58	-$934.86	-6.40%	3
4	-6% to -4%	157	4.76%	4.85%	6,357	$2,422.23	$2,318.48	-$103.74	-4.32%	4
5	-4% to -2%	2,073	62.89%	67.75%	4,074	$1,512.34	$1,465.10	-$47.23	-2.98%	5
6	-2% to 0%	785	23.82%	91.57%	1,924	$729.08	$719.28	-$9.80	-1.25%	6
7	0% to 2%	162	4.92%	96.48%	963	$379.21	$381.71	$2.49	0.73%	7
8	2% to 4%	46	1.40%	97.88%	586	$238.64	$245.21	$6.57	2.83%	8
9	4% to 6%	23	0.70%	98.57%	446	$216.04	$225.98	$9.93	4.62%	9
10	6% to 8%	14	0.42%	99.00%	368	$221.67	$237.36	$15.69	6.89%	10
11	8% to 10%	4	0.12%	99.12%	214	$99.77	$109.11	$9.34	9.21%	11
12	10% to 12%	7	0.21%	99.33%	266	$140.35	$155.67	$15.32	11.03%	12
13	12% to 14%	5	0.15%	99.48%	132	$69.50	$78.60	$9.09	13.04%	13
14	14% to 16%	1	0.03%	99.51%	90	$44.55	$51.52	$6.97	15.65%	14
15	16% to 18%	1	0.03%	99.54%	177	$121.65	$142.85	$21.20	17.43%	15
16	18% to 20%	2	0.06%	99.61%	107	$75.63	$90.17	$14.53	19.44%	16
17	> 20%	13	0.39%	100.00%	-229	$37.08	$50.51	$13.43	44.03%	17
18	TOTAL	3,296	100.00%	100.00%	3,429	$1,279.47	$1,242.11	-$37.36	-2.92%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A2

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	1	100.00%	100.00%	2,812	$678.63	$631.31	-$47.32	-6.97%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	2,812	$678.63	$631.31	-$47.32	-6.97%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A2 (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	60	4.13%	4.13%	6,433	$2,434.14	$2,330.12	-$104.02	-4.29%	4
5	-4% to -2%	867	59.71%	63.84%	4,157	$1,519.65	$1,472.12	-$47.53	-2.97%	5
6	-2% to 0%	414	28.51%	92.36%	1,600	$592.92	$584.96	-$7.95	-1.20%	6
7	0% to 2%	74	5.10%	97.45%	1,048	$394.56	$397.17	$2.60	0.75%	7
8	2% to 4%	17	1.17%	98.62%	822	$336.88	$346.50	$9.61	2.93%	8
9	4% to 6%	8	0.55%	99.17%	449	$192.25	$201.51	$9.26	4.83%	9
10	6% to 8%	4	0.28%	99.45%	501	$229.29	$244.99	$15.70	6.84%	10
11	8% to 10%	3	0.21%	99.66%	380	$166.94	$180.71	$13.77	8.22%	11
12	10% to 12%	0	0.00%	99.66%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	99.66%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	1	0.07%	99.72%	109	$49.53	$56.76	$7.23	14.60%	14
15	16% to 18%	0	0.00%	99.72%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	1	0.07%	99.79%	174	$115.94	$137.84	$21.90	18.89%	16
17	> 20%	3	0.20%	100.00%	-185	$86.70	$110.73	$24.03	28.52%	17
18	TOTAL	1,452	100.00%	100.00%	3,272	$1,203.42	$1,168.91	-$34.51	-2.87%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A2 (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	100.00%	100.00%	5,266	$1,494.49	$1,169.99	-$324.50	-21.71%	1
2	-10% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	5,266	$1,494.49	$1,169.99	-$324.50	-21.71%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A3

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	0.22%	0.22%	829	$392.95	$349.64	-$43.31	-11.02%	1
2	-10% to -8%	0	0.00%	0.22%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	44	9.84%	10.07%	1,191	$495.56	$462.30	-$33.25	-6.72%	3
4	-6% to -4%	138	30.87%	40.94%	2,097	$867.38	$823.18	-$44.19	-4.98%	4
5	-4% to -2%	111	24.83%	65.77%	779	$314.68	$304.68	-$10.00	-3.06%	5
6	-2% to 0%	63	14.09%	79.87%	309	$129.72	$128.08	-$1.63	-1.22%	6
7	0% to 2%	19	4.25%	84.12%	307	$136.95	$138.66	$1.71	0.89%	7
8	2% to 4%	13	2.91%	87.02%	261	$119.42	$122.79	$3.37	2.98%	8
9	4% to 6%	9	2.01%	89.04%	-692	$53.61	$58.53	$4.91	5.16%	9
10	6% to 8%	7	1.57%	90.60%	-690	$12.49	$15.48	$2.99	7.62%	10
11	8% to 10%	4	0.89%	91.50%	372	$241.16	$262.62	$21.46	8.95%	11
12	10% to 12%	3	0.67%	92.17%	132	$72.99	$81.27	$8.28	11.47%	12
13	12% to 14%	3	0.67%	92.84%	-298	$22.03	$25.00	$2.97	12.95%	13
14	14% to 16%	2	0.45%	93.29%	204	$140.63	$162.14	$21.51	15.56%	14
15	16% to 18%	1	0.22%	93.51%	-766	$34.47	$40.42	$5.95	17.26%	15
16	18% to 20%	1	0.22%	93.74%	14	$7.71	$9.23	$1.52	19.71%	16
17	> 20%	28	6.26%	100.00%	-116	$14.03	$25.63	$11.60	131.22%	17
18	TOTAL	447	100.00%	100.00%	994	$428.72	$410.32	-$18.40	-4.29%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A3 (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	1	0.46%	0.46%	301	$114.03	$103.61	-$10.42	-9.14%	2
3	-8% to -6%	18	8.29%	8.76%	1,315	$529.47	$494.34	-$35.12	-6.64%	3
4	-6% to -4%	66	30.41%	39.17%	1,290	$516.82	$489.98	-$26.83	-5.06%	4
5	-4% to -2%	46	21.20%	60.37%	608	$246.16	$237.93	-$8.23	-3.10%	5
6	-2% to 0%	38	17.51%	77.88%	187	$72.49	$71.63	-$0.86	-1.10%	6
7	0% to 2%	15	6.91%	84.79%	125	$53.59	$53.90	$0.30	0.59%	7
8	2% to 4%	11	5.07%	89.86%	71	$29.58	$30.33	$0.75	2.64%	8
9	4% to 6%	7	3.23%	93.09%	132	$87.39	$91.39	$4.00	4.92%	9
10	6% to 8%	5	2.30%	95.39%	42	$18.12	$19.36	$1.24	6.91%	10
11	8% to 10%	1	0.46%	95.85%	388	$288.62	$315.06	$26.44	9.16%	11
12	10% to 12%	1	0.46%	96.31%	25	$10.70	$11.97	$1.27	11.87%	12
13	12% to 14%	1	0.46%	96.77%	-591	$113.14	$127.14	$14.00	12.37%	13
14	14% to 16%	0	0.00%	96.77%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	96.77%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	1	0.46%	97.24%	15	$7.14	$8.48	$1.34	18.77%	16
17	> 20%	6	2.76%	100.00%	2	$8.74	$11.79	$3.05	55.64%	17
18	TOTAL	217	100%	100.00%	681	$276.82	$264.29	-$12.53	-4.53%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule ATC

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	4,933	73.67%	73.67%	800	$244.19	$274.93	$30.74	12.96%	13
14	14% to 16%	1,313	19.61%	93.28%	202	$62.60	$71.64	$9.04	14.50%	14
15	16% to 18%	74	1.11%	94.38%	105	$33.18	$38.71	$5.52	16.71%	15
16	18% to 20%	31	0.46%	94.85%	68	$21.83	$26.00	$4.16	19.14%	16
17	> 20%	345	5.15%	100.00%	25	$9.03	$11.67	$2.64	41.06%	17
18	TOTAL	6,696	100.00%	100.00%	584	$178.40	$201.27	$22.87	12.82%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	800	19.74%	19.74%	21,214	$7,484.66	$7,300.11	-$184.54	-2.30%	5
6	-2% to 0%	2,299	56.72%	76.46%	9,007	$3,342.51	$3,297.50	-$45.01	-1.25%	6
7	0% to 2%	439	10.83%	87.29%	4,617	$1,810.35	$1,823.41	$13.05	0.77%	7
8	2% to 4%	168	4.15%	91.44%	3,072	$1,294.12	$1,330.95	$36.82	2.86%	8
9	4% to 6%	85	2.10%	93.54%	2,464	$1,103.90	$1,158.25	$54.35	4.97%	9
10	6% to 8%	54	1.33%	94.87%	2,242	$1,066.65	$1,142.31	$75.66	7.00%	10
11	8% to 10%	43	1.06%	95.93%	1,521	$811.23	$883.82	$72.59	8.97%	11
12	10% to 12%	27	0.67%	96.60%	1,083	$618.50	$685.90	$67.40	10.77%	12
13	12% to 14%	27	0.67%	97.26%	899	$621.61	$702.58	$80.96	13.12%	13
14	14% to 16%	17	0.42%	97.68%	395	$308.38	$354.86	$46.48	15.20%	14
15	16% to 18%	38	0.94%	98.62%	204	$304.32	$355.95	$51.63	16.75%	15
16	18% to 20%	11	0.27%	98.89%	509	$492.91	$587.13	$94.22	19.15%	16
17	> 20%	45	1.11%	100.00%	-528	$322.56	$426.33	$103.76	31.90%	17
18	TOTAL	4,053	100.00%	100.00%	10,033	$3,685.56	$3,632.39	-$53.17	-1.44%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-M

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	20.00%	20.00%	-4,052	$91.89	$75.63	-$16.26	-17.70%	1
2	-10% to -8%	1	20.00%	40.00%	679	$279.45	$251.66	-$27.79	-9.94%	2
3	-8% to -6%	2	40.00%	80.00%	10,626	$2,422.52	$2,261.90	-$160.62	-6.67%	3
4	-6% to -4%	1	20.00%	100.00%	2,665	$739.68	$706.29	-$33.39	-4.51%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	5	100.00%	100.00%	4,109	$1,191.21	$1,111.47	-$79.74	-6.69%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	178	21.27%	21.27%	12,105	$4,605.80	$4,490.68	-$115.11	-2.46%	5
6	-2% to 0%	398	47.55%	68.82%	6,111	$2,434.12	$2,405.19	-$28.92	-1.09%	6
7	0% to 2%	134	16.01%	84.83%	3,542	$1,536.79	$1,548.44	$11.65	0.81%	7
8	2% to 4%	63	7.53%	92.35%	2,394	$1,137.17	$1,170.08	$32.91	2.97%	8
9	4% to 6%	17	2.03%	94.38%	1,787	$938.86	$983.85	$44.99	4.87%	9
10	6% to 8%	12	1.43%	95.82%	1,018	$630.12	$674.47	$44.34	7.12%	10
11	8% to 10%	10	1.19%	97.01%	631	$483.35	$527.07	$43.72	9.03%	11
12	10% to 12%	6	0.72%	97.73%	471	$434.68	$480.24	$45.56	10.51%	12
13	12% to 14%	7	0.84%	98.57%	75	$352.00	$396.58	$44.58	12.65%	13
14	14% to 16%	4	0.48%	99.04%	-708	$400.38	$462.06	$61.67	15.45%	14
15	16% to 18%	3	0.36%	99.40%	197	$321.34	$373.25	$51.90	16.18%	15
16	18% to 20%	0	0.00%	99.40%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	5	0.60%	100.00%	-2,452	$224.97	$287.75	$62.78	65.57%	17
18	TOTAL	837	100.00%	100.00%	6,272	$2,512.90	$2,497.04	-$15.86	-0.63%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	4	15.38%	15.38%	6,907	$2,619.69	$2,658.99	$39.30	1.56%	7
8	2% to 4%	12	46.15%	61.54%	3,383	$1,520.65	$1,564.41	$43.76	2.97%	8
9	4% to 6%	3	11.54%	73.08%	3,139	$1,687.54	$1,774.46	$86.92	5.00%	9
10	6% to 8%	0	0.00%	73.08%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	1	3.85%	76.92%	666	$515.42	$561.55	$46.13	8.95%	11
12	10% to 12%	2	7.69%	84.62%	307	$487.61	$541.16	$53.55	10.91%	12
13	12% to 14%	1	3.85%	88.46%	478	$472.52	$535.28	$62.76	13.28%	13
14	14% to 16%	0	0.00%	88.46%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	88.46%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	1	3.85%	92.31%	-758	$311.26	$362.94	$51.68	16.60%	16
17	> 20%	2	7.69%	100.00%	-1,113	$212.12	$261.13	$49.01	23.14%	17
18	TOTAL	26	100.00%	100.00%	2,939	$1,403.37	$1,453.72	$50.35	3.59%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	3	30.00%	30.00%	7,666	$3,000.43	$3,023.45	$23.02	0.88%	7
8	2% to 4%	3	30.00%	60.00%	3,468	$1,564.43	$1,606.76	$42.33	2.80%	8
9	4% to 6%	0	0.00%	60.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	1	10.00%	70.00%	1,275	$735.35	$780.92	$45.57	6.20%	10
11	8% to 10%	0	0.00%	70.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	70.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	70.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	2	20.00%	90.00%	-5,465	$0.15	$42.51	$42.36	14.27%	14
15	16% to 18%	0	0.00%	90.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	90.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	1	10.00%	100.00%	-1,787	$182.48	$220.59	$38.11	20.88%	17
18	TOTAL	10	100.00%	100.00%	2,196	$1,461.27	$1,505.13	$43.86	3.00%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	2,179	25.59%	25.59%	8,029	$4,514.58	$3,966.95	-$547.63	-12.33%	1
2	-10% to -8%	2,344	27.53%	53.12%	13,536	$6,045.26	$5,506.05	-$539.20	-8.96%	2
3	-8% to -6%	2,466	28.96%	82.08%	18,718	$7,459.44	$6,939.95	-$519.48	-7.00%	3
4	-6% to -4%	1,227	14.41%	96.49%	25,468	$9,462.52	$8,972.57	-$489.94	-5.24%	4
5	-4% to -2%	188	2.21%	98.70%	28,212	$10,021.07	$9,674.66	-$346.40	-3.41%	5
6	-2% to 0%	101	1.19%	99.88%	11,232	$4,808.50	$4,746.88	-$61.62	-1.43%	6
7	0% to 2%	3	0.04%	99.92%	9,429	$5,332.03	$5,385.48	$53.45	1.13%	7
8	2% to 4%	3	0.04%	99.95%	2,539	$2,720.33	$2,792.73	$72.40	2.50%	8
9	4% to 6%	0	0.00%	99.95%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	1	0.01%	99.96%	18	$2,346.44	$2,506.19	$159.75	6.81%	10
11	8% to 10%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	100.00%	16
17	> 20%	0	0.00%	99.96%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	8,515	99.96%	99.96%	15,533	$6,584.11	$6,066.69	-$517.42	-7.86%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	43	97.73%	97.73%	25,792	$6,379.26	$5,560.77	-$818.49	-14.57%	1
2	-10% to -8%	1	2.27%	100.00%	21,094	$4,565.17	$4,118.35	-$446.82	-9.79%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	44	100.00%	100.00%	25,685	$6,338.03	$5,527.99	-$810.04	-12.78%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1,821	56.71%	56.71%	11,548	$5,656.74	$4,948.96	-$707.77	-12.72%	1
2	-10% to -8%	905	28.18%	84.90%	18,304	$7,125.74	$6,483.89	-$641.84	-9.04%	2
3	-8% to -6%	412	12.83%	97.73%	17,841	$6,411.38	$5,939.15	-$472.23	-7.19%	3
4	-6% to -4%	53	1.65%	99.38%	8,087	$3,098.40	$2,922.43	-$175.97	-5.47%	4
5	-4% to -2%	6	0.19%	99.56%	91	$240.69	$234.04	-$6.65	-2.69%	5
6	-2% to 0%	14	0.44%	100.00%	14,831	$4,964.98	$4,928.69	-$36.29	-0.98%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	3,211	100.00%	100.00%	14,163	$6,101.45	$5,495.42	-$606.03	-9.93%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	2	100.00%	100.00%	22,325	$6,716.81	$4,902.84	-$1,813.97	-26.80%	1
2	-10% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	2	100.00%	100.00%	22,325	$6,716.81	$4,902.84	-$1,813.97	-26.80%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	67	64.42%	64.42%	7,926	$5,365.39	$4,602.79	-$762.59	-15.71%	1
2	-10% to -8%	19	18.27%	82.69%	20,791	$9,020.90	$8,195.79	-$825.10	-9.10%	2
3	-8% to -6%	12	11.54%	94.23%	31,261	$11,642.67	$10,824.10	-$818.57	-7.11%	3
4	-6% to -4%	4	3.85%	98.08%	45,102	$15,555.34	$14,670.68	-$884.65	-5.73%	4
5	-4% to -2%	2	1.92%	100.00%	42,029	$14,823.87	$14,259.34	-$564.53	-3.76%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	104	100.00%	100.00%	14,525	$7,184.42	$6,398.81	-$785.61	-10.93%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	50.00%	50.00%	50,625	$11,649.38	$10,453.45	-$1,195.93	-10.27%	1
2	-10% to -8%	0	0.00%	50.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	1	50.00%	100.00%	71,263	$15,212.53	$14,143.12	-$1,069.41	-7.03%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	2	100.00%	100.00%	60,944	$13,430.95	$12,298.28	-$1,132.67	-8.43%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	28	62.22%	62.22%	7,234	$5,240.37	$4,434.09	-$806.28	-17.19%	1
2	-10% to -8%	11	24.44%	86.67%	22,654	$9,101.16	$8,304.60	-$796.56	-9.02%	2
3	-8% to -6%	5	11.11%	97.78%	29,114	$10,686.40	$9,919.71	-$766.69	-7.19%	3
4	-6% to -4%	1	2.22%	100.00%	94,614	$31,581.49	$29,787.91	-$1,793.58	-5.68%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	45	100.00%	100.00%	15,376	$7,374.59	$6,576.78	-$797.81	-10.82%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	11	7.14%	7.14%	21,355	$11,201.16	$10,210.41	-$990.75	-8.74%	2
3	-8% to -6%	34	22.08%	29.22%	14,028	$6,982.21	$6,489.51	-$492.70	-7.01%	3
4	-6% to -4%	29	18.83%	48.05%	8,038	$5,384.28	$5,116.05	-$268.22	-4.95%	4
5	-4% to -2%	21	13.64%	61.69%	4,485	$3,927.88	$3,812.30	-$115.58	-2.91%	5
6	-2% to 0%	34	22.08%	83.77%	-3,188	$1,983.35	$1,967.77	-$15.58	-0.64%	6
7	0% to 2%	17	11.04%	94.81%	-708	$3,017.92	$3,036.64	$18.71	0.66%	7
8	2% to 4%	3	1.95%	96.75%	-8,727	$2,020.08	$2,071.62	$51.54	2.83%	8
9	4% to 6%	1	0.65%	97.40%	-1,627	$1,062.88	$1,117.04	$54.16	5.10%	9
10	6% to 8%	2	1.30%	98.70%	-32,955	$525.16	$598.04	$72.88	6.93%	10
11	8% to 10%	0	0.00%	98.70%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	1	0.65%	99.35%	-2,144	$679.13	$750.15	$71.02	10.46%	12
13	12% to 14%	1	0.65%	100.00%	-69	$4,620.13	$5,210.45	$590.32	12.78%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	154	100.00%	100.00%	5,343	$4,749.67	$4,509.07	-$240.60	-5.07%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule DG-R

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	100.00%	100.00%	139	$234.34	$188.06	-$46.28	-19.75%	1
2	-10% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	139	$234.34	$188.06	-$46.28	-19.75%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	51	29.31%	29.31%	6,142	$3,936.12	$3,420.62	-$515.49	-13.37%	1
2	-10% to -8%	25	14.37%	43.68%	8,707	$4,496.03	$4,100.85	-$395.18	-8.90%	2
3	-8% to -6%	27	15.52%	59.20%	6,403	$3,921.19	$3,646.03	-$275.16	-7.07%	3
4	-6% to -4%	20	11.49%	70.69%	6,930	$4,284.93	$4,066.73	-$218.19	-5.09%	4
5	-4% to -2%	9	5.17%	75.86%	7,152	$4,459.81	$4,309.90	-$149.91	-3.27%	5
6	-2% to 0%	13	7.47%	83.33%	-949	$1,331.28	$1,325.34	-$5.93	-0.38%	6
7	0% to 2%	26	14.94%	98.28%	-3,844	$1,500.73	$1,515.37	$14.64	0.90%	7
8	2% to 4%	2	1.15%	99.43%	-2,019	$1,920.99	$1,978.02	$57.03	3.05%	8
9	4% to 6%	0	0.00%	99.43%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	1	0.57%	100.00%	-47,016	$528.53	$566.85	$38.32	7.25%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	174	100.00%	100.00%	4,273	$3,480.16	$3,199.37	-$280.79	-8.07%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	13	13.98%	13.98%	7,933	$4,942.55	$4,293.50	-$649.04	-13.05%	1
2	-10% to -8%	15	16.13%	30.11%	7,246	$4,134.42	$3,766.84	-$367.58	-9.01%	2
3	-8% to -6%	21	22.58%	52.69%	9,446	$5,004.81	$4,652.01	-$352.80	-7.00%	3
4	-6% to -4%	24	25.81%	78.50%	7,669	$4,723.96	$4,472.76	-$251.20	-5.34%	4
5	-4% to -2%	5	5.38%	83.87%	3,334	$2,942.33	$2,849.27	-$93.06	-2.94%	5
6	-2% to 0%	11	11.83%	95.70%	-1,466	$1,240.04	$1,234.34	-$5.70	-0.53%	6
7	0% to 2%	4	4.30%	100.00%	-3,582	$2,312.57	$2,329.66	$17.08	0.78%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	93	100.00%	100.00%	6,241	$4,111.27	$3,830.03	-$281.24	-6.84%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	8	8.25%	8.25%	6,761	$3,090.06	$3,146.51	$56.44	1.74%	7
8	2% to 4%	86	88.66%	96.91%	5,072	$2,455.45	$2,513.18	$57.73	2.45%	8
9	4% to 6%	2	2.06%	98.97%	343	$174.20	$182.15	$7.94	4.73%	9
10	6% to 8%	0	0.00%	98.97%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	1	1.03%	100.00%	64	$71.19	$77.23	$6.04	8.48%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	97	100.00%	100.00%	5,062	$2,436.17	$2,492.24	$56.07	2.30%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	2	20.00%	20.00%	4,694	$2,318.93	$2,198.84	-$120.09	-5.29%	4
5	-4% to -2%	1	10.00%	30.00%	9,689	$4,540.57	$4,371.53	-$169.04	-3.72%	5
6	-2% to 0%	5	50.00%	80.00%	6,967	$3,123.43	$3,083.29	-$40.13	-1.31%	6
7	0% to 2%	2	20.00%	100.00%	5,128	$1,980.09	$1,987.53	$7.44	0.33%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	10	100.00%	100.00%	6,417	$2,875.57	$2,912.53	$36.96	1.29%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	2	100.00%	100.00%	4,842	$2,391.38	$2,412.71	$21.33	0.92%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	2	100.00%	100.00%	4,842	$2,391.38	$2,412.71	$21.33	0.89%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	1	100.00%	100.00%	329	$1,131.80	$1,096.35	-$35.45	-3.13%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	329	$1,131.80	$1,096.35	-$35.45	-3.13%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	1	0.08%	0.08%	76,049	$19,693.15	$19,689.44	-$3.71	-0.02%	6
7	0% to 2%	21	1.69%	1.77%	1,272,118	$475,923.42	$479,715.86	$3,792.44	1.19%	7
8	2% to 4%	11	0.89%	2.66%	1,018,682	$216,867.62	$221,727.33	$4,859.71	2.30%	8
9	4% to 6%	274	22.08%	24.74%	232,258	$78,611.05	$83,058.81	$4,447.75	5.65%	9
10	6% to 8%	596	48.03%	72.76%	148,450	$57,039.83	$60,874.24	$3,834.41	6.77%	10
11	8% to 10%	220	17.73%	90.49%	61,337	$29,977.85	$32,628.00	$2,650.14	8.93%	11
12	10% to 12%	75	6.04%	96.54%	42,696	$24,858.45	$27,531.27	$2,672.81	10.80%	12
13	12% to 14%	16	1.29%	97.82%	33,632	$26,960.90	$30,423.69	$3,462.78	12.83%	13
14	14% to 16%	10	0.81%	98.63%	30,240	$19,949.84	$22,949.97	$3,000.13	15.14%	14
15	16% to 18%	7	0.56%	99.19%	24,930	$20,807.65	$24,339.41	$3,531.75	16.96%	15
16	18% to 20%	3	0.24%	99.44%	-49,974	$10,851.68	$12,934.42	$2,082.73	19.20%	16
17	> 20%	7	0.56%	100.00%	630	$144,814.47	$183,991.72	$39,177.24	23.96%	17
18	TOTAL	1,241	100.00%	100.00%	159,733	$61,651.66	$65,519.75	$3,868.09	6.27%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	1	14.29%	14.29%	76,049	$19,693.15	$19,689.44	-$3.71	-0.02%	6
7	0% to 2%	6	85.71%	100.00%	80,251	$19,210.11	$19,384.42	$174.31	0.87%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	7	100.00%	100.00%	79,650	$19,279.12	$19,428.00	$148.88	0.77%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	2	0.69%	0.69%	321,329	$98,366.24	$100,000.74	$1,634.50	1.68%	7
8	2% to 4%	1	0.34%	1.03%	57,815	$33,674.87	$34,361.77	$686.90	2.04%	8
9	4% to 6%	31	10.69%	11.72%	280,656	$92,537.01	$97,735.45	$5,198.43	5.70%	9
10	6% to 8%	145	50.00%	61.72%	132,180	$49,570.81	$52,936.13	$3,365.31	6.89%	10
11	8% to 10%	58	20.00%	81.72%	63,640	$29,412.03	$32,006.77	$2,594.74	8.91%	11
12	10% to 12%	36	12.41%	94.14%	51,643	$26,849.24	$29,747.10	$2,897.86	10.80%	12
13	12% to 14%	4	1.38%	95.52%	29,714	$24,101.28	$27,212.61	$3,111.32	12.80%	13
14	14% to 16%	3	1.03%	96.55%	7,047	$10,485.34	$12,029.40	$1,544.06	14.78%	14
15	16% to 18%	4	1.38%	97.93%	19,820	$20,032.50	$23,429.18	$3,396.68	16.84%	15
16	18% to 20%	2	0.69%	98.62%	5,763	$20,491.84	$24,447.17	$3,955.33	18.95%	16
17	> 20%	4	1.38%	100.00%	19,140	$124,373.32	$155,041.41	$30,668.09	23.07%	17
18	TOTAL	290	100.00%	100.00%	118,705	$47,261.24	$50,947.95	$3,686.71	7.80%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	13	22.41%	22.41%	407,621	$140,623.84	$148,034.34	$7,410.49	5.46%	9
10	6% to 8%	17	29.31%	51.72%	162,460	$64,257.98	$68,475.66	$4,217.67	6.97%	10
11	8% to 10%	11	18.97%	70.69%	69,638	$36,816.33	$40,166.19	$3,349.85	9.20%	11
12	10% to 12%	7	12.07%	82.76%	21,401	$14,713.30	$16,406.79	$1,693.48	11.44%	12
13	12% to 14%	3	5.17%	87.93%	27,704	$22,444.60	$25,299.06	$2,854.46	12.57%	13
14	14% to 16%	2	3.45%	91.38%	-9,356	$11,988.58	$13,750.67	$1,762.09	14.74%	14
15	16% to 18%	4	6.90%	98.28%	-7,130	$8,653.35	$10,133.40	$1,480.04	17.00%	15
16	18% to 20%	1	1.72%	100.00%	1,505	$9,633.93	$11,404.78	$1,770.85	18.38%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	58	100.00%	100.00%	155,415	$61,448.74	$65,526.64	$4,077.90	6.64%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	2	16.67%	16.67%	133,767	$46,293.32	$48,639.14	$2,345.81	5.10%	9
10	6% to 8%	3	25.00%	41.67%	169,542	$61,330.07	$65,272.05	$3,941.98	6.40%	10
11	8% to 10%	4	33.33%	75.00%	100,429	$50,882.58	$55,433.12	$4,550.54	9.16%	11
12	10% to 12%	3	25.00%	100.00%	74,435	$48,391.09	$53,550.83	$5,159.74	10.59%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	12	100.00%	100.00%	116,765	$52,106.70	$56,289.95	$4,183.25	8.03%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	24	30.77%	30.77%	23,741	$15,448.24	$15,633.38	$185.14	1.14%	7
8	2% to 4%	32	41.03%	71.79%	55,648	$26,173.56	$26,986.94	$813.38	3.04%	8
9	4% to 6%	9	11.54%	83.33%	33,712	$16,048.69	$16,848.85	$800.15	4.94%	9
10	6% to 8%	4	5.13%	88.46%	3,770	$8,701.69	$9,327.28	$625.58	7.31%	10
11	8% to 10%	4	5.13%	93.59%	2,105	$9,376.04	$10,253.63	$877.59	9.28%	11
12	10% to 12%	3	3.85%	97.44%	21,849	$16,347.40	$18,145.32	$1,797.92	11.20%	12
13	12% to 14%	0	0.00%	97.44%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	97.44%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	97.44%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	2	2.56%	100.00%	-9,384	$4,747.11	$5,534.11	$787.00	16.60%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	78	100.00%	100.00%	34,926	$19,020.47	$19,669.88	$649.41	3.41%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	1	4.76%	4.76%	3,739	$11,500.57	$11,536.95	$36.38	0.32%	7
8	2% to 4%	13	61.90%	66.67%	62,257	$29,449.24	$30,451.21	$1,001.96	3.29%	8
9	4% to 6%	6	28.57%	95.24%	83,474	$38,873.71	$40,671.47	$1,797.75	4.63%	9
10	6% to 8%	1	4.76%	100.00%	373,299	$114,889.03	$122,573.23	$7,684.20	6.69%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	21	100.00%	100.00%	80,344	$35,355.81	$36,857.37	$1,501.56	4.25%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	8	9.76%	9.76%	11,615	$10,530.40	$8,965.17	-$1,565.23	-14.99%	1
2	-10% to -8%	3	3.66%	13.41%	11,369	$10,085.87	$9,256.25	-$829.61	-8.38%	2
3	-8% to -6%	6	7.32%	20.73%	20,810	$13,881.83	$12,955.07	-$926.76	-6.66%	3
4	-6% to -4%	4	4.88%	25.61%	17,966	$13,272.49	$12,609.41	-$663.07	-4.64%	4
5	-4% to -2%	11	13.41%	39.02%	29,822	$15,885.19	$15,325.60	-$559.59	-3.47%	5
6	-2% to 0%	9	10.98%	50.00%	60,476	$28,011.01	$27,823.74	-$187.27	-0.69%	6
7	0% to 2%	14	17.07%	67.07%	20,118	$11,835.90	$11,966.90	$131.00	1.19%	7
8	2% to 4%	8	9.76%	76.83%	50,232	$23,614.45	$24,408.25	$793.79	3.05%	8
9	4% to 6%	11	13.41%	90.24%	41,212	$18,672.14	$19,575.94	$903.80	4.71%	9
10	6% to 8%	6	7.32%	97.56%	39,186	$17,382.99	$18,610.31	$1,227.31	7.09%	10
11	8% to 10%	1	1.22%	98.78%	-10,411	$5,642.13	$6,178.22	$536.09	9.50%	11
12	10% to 12%	0	0.00%	98.78%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	98.78%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	1	1.22%	100.00%	-13,192	$4,586.27	$5,239.04	$652.77	14.23%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	82	100.00%	100.00%	31,030	$16,490.93	$16,437.44	-$53.49	-0.32%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	5	12.82%	12.82%	6,461	$8,128.47	$6,916.34	-$1,212.13	-14.92%	1
2	-10% to -8%	2	5.13%	17.95%	16,256	$13,784.54	$12,603.85	-$1,180.69	-8.41%	2
3	-8% to -6%	3	7.69%	25.64%	11,832	$12,394.32	$11,567.54	-$826.78	-6.76%	3
4	-6% to -4%	0	0.00%	25.64%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	3	7.69%	33.33%	12,810	$8,994.54	$8,713.72	-$280.82	-3.10%	5
6	-2% to 0%	4	10.26%	43.59%	24,700	$12,984.71	$12,885.78	-$98.92	-0.78%	6
7	0% to 2%	9	23.08%	66.67%	43,912	$21,713.01	$21,935.56	$222.55	0.99%	7
8	2% to 4%	3	7.69%	74.36%	33,170	$16,084.97	$16,526.57	$441.60	2.84%	8
9	4% to 6%	8	20.51%	94.87%	34,079	$17,270.45	$18,167.19	$896.73	5.14%	9
10	6% to 8%	1	2.56%	97.44%	29,966	$14,022.29	$14,882.52	$860.23	6.13%	10
11	8% to 10%	1	2.56%	100.00%	16,560	$8,693.62	$9,445.20	$751.58	8.65%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	39	100.00%	100.00%	26,959	$15,099.19	$15,098.49	-$0.70	0.00%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule A6-TOU

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	2	10.00%	10.00%	422,409	$157,393.50	$157,211.10	-$182.40	-0.47%	6
7	0% to 2%	1	5.00%	15.00%	395,600	$111,779.39	$112,568.26	$788.87	0.71%	7
8	2% to 4%	0	0.00%	15.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	4	20.00%	35.00%	1,170,958	$371,625.86	$393,459.48	$21,833.62	5.90%	9
10	6% to 8%	11	55.00%	90.00%	459,921	$157,119.26	$167,980.71	$10,861.44	6.95%	10
11	8% to 10%	2	10.00%	100.00%	256,264	$98,015.41	$106,699.79	$8,684.38	8.70%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	20	100.00%	100.00%	574,795	$191,870.63	$203,100.79	$11,230.16	5.85%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule A6-TOU (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	1	33.33%	33.33%	401,142	$126,338.23	$129,363.42	$3,025.19	2.39%	8
9	4% to 6%	0	0.00%	33.33%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	33.33%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	1	33.33%	66.67%	137,434	$55,308.68	$60,736.87	$5,428.19	9.81%	11
12	10% to 12%	0	0.00%	66.67%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	1	33.33%	100.00%	113,226	$58,717.95	$66,454.15	$7,736.20	13.18%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	3	100.00%	100.00%	217,267	$80,121.62	$85,518.14	$5,396.52	6.74%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule A6-TOU (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	1	100.00%	100.00%	1,185,334	$385,108.67	$406,710.76	$21,602.09	5.61%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	1,185,334	$385,108.67	$406,710.76	$21,602.09	5.61%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	7	2.11%	2.11%	2,802	$10,029.61	$8,745.01	-$1,284.60	-11.65%	1
2	-10% to -8%	10	3.01%	5.12%	9,650	$4,908.98	$4,460.67	-$448.30	-9.01%	2
3	-8% to -8%	17	5.12%	10.24%	18,411	$7,724.08	$7,159.50	-$564.58	-7.07%	3
4	-6% to -04%	53	15.96%	26.20%	53,055	$17,522.66	$16,742.44	-$780.22	-4.76%	4
5	-4% to -2%	94	28.31%	54.52%	33,383	$9,767.28	$9,481.69	-$285.59	-2.90%	5
6	-2% to 0%	109	32.83%	87.35%	51,486	$12,661.96	$12,509.06	-$152.90	-1.08%	6
7	0% to 2%	16	4.82%	92.17%	7,242	$1,995.08	$2,018.60	$23.51	0.77%	7
8	2% to 4%	7	2.11%	94.28%	1,797	$683.07	$700.21	$17.13	2.80%	8
9	4% to 6%	3	0.90%	95.18%	308	$243.92	$254.22	$10.30	4.21%	9
10	6% to 8%	3	0.90%	96.08%	309	$201.90	$216.61	$14.71	7.31%	10
11	8% to 10%	1	0.30%	96.39%	28	$155.19	$168.34	$13.15	8.47%	11
12	10% to 12%	1	0.30%	96.69%	194	$154.28	$172.13	$17.85	11.57%	12
13	12% to 14%	0	0.00%	96.69%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	4	1.20%	97.89%	13	$117.88	$135.71	$17.83	15.13%	14
15	16% to 18%	7	2.11%	100.00%	1	$110.69	$128.82	$18.12	16.37%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	332	100.00%	100.00%	36,511	$10,593.92	$10,271.22	-$322.70	-3.05%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1 (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	2	7.69%	7.69%	2,877	$4,145.29	$3,146.49	-$998.80	-23.99%	1
2	-10% to -8%	1	3.85%	11.54%	13,751	$9,410.28	$8,574.07	-$836.21	-8.89%	2
3	-8% to -8%	9	34.62%	46.15%	49,380	$19,113.88	$17,811.56	-$1,302.31	-7.02%	3
4	-6% to -04%	7	26.92%	73.08%	57,992	$18,690.81	$17,792.36	-$898.44	-4.86%	4
5	-4% to -2%	2	7.69%	80.77%	133,079	$37,891.10	$36,612.92	-$1,278.17	-3.26%	5
6	-2% to 0%	3	11.54%	92.31%	99,057	$23,831.94	$23,471.73	-$360.21	-1.52%	6
7	0% to 2%	2	7.69%	100.00%	7,616	$4,707.23	$4,756.01	$48.78	1.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	26	100.00%	100.00%	55,709	$18,355.92	$17,418.10	-$937.82	-5.11%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1 (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	1	12.50%	12.50%	13,219	$5,317.81	$4,761.50	-$556.31	-10.46%	1
2	-10% to -8%	2	25.00%	37.50%	10,052	$3,552.41	$3,237.71	-$314.70	-8.89%	2
3	-8% to -8%	3	37.50%	75.00%	78,042	$22,052.59	$20,537.58	-$1,515.00	-6.99%	3
4	-6% to -04%	2	25.00%	100.00%	239,774	$56,876.58	$54,109.12	-$2,767.46	-5.27%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	8	100.00%	100.00%	93,374	$24,041.69	$22,633.49	-$1,408.20	-5.86%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1 (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	1	100.00%	100.00%	60,662	$18,218.89	$16,618.38	-$1,600.51	-8.78%	2
3	-8% to -8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	60,662	$18,218.89	$16,618.38	-$1,600.51	-8.78%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	1	0.04%	0.04%	-1,663	-$72.30	-$68.38	$3.92	5.42%	9
10	6% to 8%	2	0.08%	0.12%	-556	$37.58	$43.95	$6.37	7.63%	10
11	8% to 10%	18	0.70%	0.81%	2,327	$777.80	$854.59	$76.78	9.80%	11
12	10% to 12%	926	35.82%	36.63%	1,924	$565.44	$627.96	$62.52	11.22%	12
13	12% to 14%	516	19.96%	56.60%	404	$126.79	$142.80	$16.01	12.84%	13
14	14% to 16%	265	10.25%	66.85%	129	$52.12	$59.86	$7.74	14.89%	14
15	16% to 18%	144	5.57%	72.42%	73	$35.18	$41.15	$5.96	17.02%	15
16	18% to 20%	124	4.80%	77.21%	41	$26.54	$31.57	$5.02	18.99%	16
17	> 20%	589	22.79%	100.00%	-9	$17.49	$21.63	$4.14	29.77%	17
18	TOTAL	2,585	100.00%	100.00%	802	$245.32	$273.68	$28.36	11.56%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA <20kW (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	27	31.03%	31.03%	2,147	$648.23	$722.18	$73.94	11.48%	12
13	12% to 14%	34	39.08%	70.11%	1,086	$308.97	$347.40	$38.42	12.66%	13
14	14% to 16%	12	13.79%	83.91%	330	$94.81	$108.81	$14.00	14.87%	14
15	16% to 18%	4	4.60%	88.51%	168	$52.03	$60.90	$8.87	17.39%	15
16	18% to 20%	2	2.30%	90.80%	-304	$2.81	$7.20	$4.39	19.55%	16
17	> 20%	8	9.20%	100.00%	13	$18.25	$22.40	$4.15	23.11%	17
18	TOTAL	87	100.00%	100.00%	1,138	$339.06	$379.84	$40.78	12.03%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA (Legacy)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	1	2.04%	2.04%	-11,650	-$606.22	-$602.47	$3.75	0.62%	7
8	2% to 4%	1	2.04%	4.08%	-4,768	-$167.70	-$161.48	$6.22	3.71%	8
9	4% to 6%	11	22.45%	26.53%	9,926	$2,873.90	$3,034.28	$160.37	5.56%	9
10	6% to 8%	9	18.37%	44.90%	1,378	$378.29	$405.07	$26.78	7.11%	10
11	8% to 10%	5	10.20%	55.10%	-363	$106.11	$120.32	$14.21	8.60%	11
12	10% to 12%	2	4.08%	59.18%	319	$79.74	$88.29	$8.55	10.81%	12
13	12% to 14%	2	4.08%	63.27%	192	$78.23	$88.61	$10.38	13.15%	13
14	14% to 16%	4	8.16%	71.43%	368	$63.45	$72.71	$9.26	14.71%	14
15	16% to 18%	2	4.08%	75.51%	-2,300	$220.91	$259.66	$38.75	17.57%	15
16	18% to 20%	1	2.04%	77.55%	-663	-$20.40	-$16.65	$3.75	18.38%	16
17	> 20%	11	22.45%	100.00%	-950	$5.73	$13.46	$7.72	41.67%	17
18	TOTAL	49	100.00%	100.00%	1,839	$731.19	$778.69	$47.50	6.50%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA <20kW (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	1	100.00%	100.00%	34	$14.77	$18.52	$3.75	25.39%	17
18	TOTAL	1	100.00%	100.00%	34	$14.77	$18.52	$3.75	25.39%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA >20kW (Legacy) (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	1	12.50%	12.50%	-18,840	-$868.95	-$859.79	$9.16	1.05%	7
8	2% to 4%	0	0.00%	12.50%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	2	25.00%	37.50%	7,389	$2,035.68	$2,153.20	$117.52	5.79%	9
10	6% to 8%	2	25.00%	62.50%	5,081	$1,143.10	$1,225.58	$82.48	7.11%	10
11	8% to 10%	1	12.50%	75.00%	-2,862	-$99.30	-$91.29	$8.01	8.07%	11
12	10% to 12%	0	0.00%	75.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	1	12.50%	87.50%	-1,657	-$48.31	-$42.09	$6.22	12.88%	13
14	14% to 16%	0	0.00%	87.50%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	87.50%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	87.50%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	1	12.50%	100.00%	-897	$39.51	$52.61	$13.10	33.16%	17
18	TOTAL	8	100.00%	100.00%	86	$672.56	$727.12	$54.56	8.11%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA2

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	5	9.09%	9.09%	135	$297.34	$182.33	-$115.00	-35.26%	1
2	-10% to -8%	0	0.00%	9.09%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	1	1.82%	10.91%	598	$443.79	$409.78	-$34.01	-7.66%	3
4	-6% to -04%	0	0.00%	10.91%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	10.91%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	10.91%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	2	3.64%	14.55%	6,846	$1,911.32	$1,939.18	$27.86	1.43%	7
8	2% to 4%	4	7.27%	21.82%	8,002	$2,303.37	$2,377.06	$73.68	3.13%	8
9	4% to 6%	9	16.36%	38.18%	37,446	$9,437.81	$9,952.78	$514.96	5.05%	9
10	6% to 8%	13	23.64%	61.82%	49,725	$12,600.50	$13,480.37	$879.87	6.80%	10
11	8% to 10%	8	14.55%	76.36%	60,991	$15,166.50	$16,487.42	$1,320.92	8.68%	11
12	10% to 12%	5	9.09%	85.45%	34,834	$9,657.55	$10,696.24	$1,038.68	10.67%	12
13	12% to 14%	6	10.91%	96.36%	26,426	$7,055.77	$7,967.33	$911.56	12.69%	13
14	14% to 16%	2	3.64%	100.00%	9,948	$3,265.07	$3,751.61	$486.54	14.88%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	55	100.00%	100.00%	34,017	$8,767.23	$9,458.47	$691.24	7.88%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA2 (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	1	5.26%	5.26%	6,384	$1,833.74	$1,865.66	$31.92	1.74%	7
8	2% to 4%	4	21.05%	26.32%	13,626	$3,419.73	$3,535.79	$116.05	3.35%	8
9	4% to 6%	4	21.05%	47.37%	10,859	$3,053.36	$3,209.02	$155.66	5.01%	9
10	6% to 8%	3	15.79%	63.16%	15,731	$4,505.05	$4,815.47	$310.42	7.09%	10
11	8% to 10%	1	5.26%	68.42%	38,388	$10,040.73	$10,934.52	$893.79	8.90%	11
12	10% to 12%	2	10.53%	78.95%	44,430	$10,653.49	$11,790.47	$1,136.98	10.75%	12
13	12% to 14%	2	10.53%	89.47%	47,328	$13,037.61	$14,861.62	$1,824.01	13.99%	13
14	14% to 16%	1	5.26%	94.74%	5,766	$2,005.80	$2,302.58	$296.78	14.80%	14
15	16% to 18%	0	0.00%	94.74%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	1	5.26%	100.00%	51,706	$14,046.72	$16,579.38	$2,532.66	18.03%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	19	100.00%	100.00%	22,678	$6,037.72	$6,653.26	$615.54	10.19%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA3

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	1	0.15%	0.15%	1,768	$617.85	$591.59	-$26.26	-4.25%	4
5	-4% to -2%	5	0.73%	0.88%	7,362	$2,120.12	$2,062.18	-$57.93	-2.85%	5
6	-2% to 0%	9	1.31%	2.19%	3,702	$1,236.36	$1,230.89	-$5.46	-0.58%	6
7	0% to 2%	14	2.04%	4.23%	5,082	$1,493.47	$1,513.21	$19.73	0.95%	7
8	2% to 4%	38	5.55%	9.78%	5,935	$1,907.33	$1,969.15	$61.82	3.16%	8
9	4% to 6%	80	11.68%	21.46%	7,573	$2,366.62	$2,489.86	$123.23	5.19%	9
10	6% to 8%	197	28.76%	50.22%	10,752	$3,300.09	$3,537.44	$237.35	7.16%	10
11	8% to 10%	184	26.86%	77.08%	10,409	$3,027.29	$3,292.02	$264.73	8.74%	11
12	10% to 12%	79	11.53%	88.61%	6,288	$1,740.80	$1,930.01	$189.21	10.90%	12
13	12% to 14%	38	5.55%	94.16%	9,184	$2,198.83	$2,475.50	$276.66	12.57%	13
14	14% to 16%	16	2.34%	96.50%	505	$201.89	$232.22	$30.33	14.76%	14
15	16% to 18%	3	0.44%	96.93%	1,706	$720.56	$841.06	$120.49	16.71%	15
16	18% to 20%	3	0.44%	97.37%	27	$22.46	$26.80	$4.33	19.30%	16
17	> 20%	18	2.63%	100.00%	-23	$228.05	$282.26	$54.20	28.84%	17
18	TOTAL	685	100.00%	100.00%	8,564	$2,541.81	$2,738.13	$196.32	7.72%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA3 <20kW (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	1	5.26%	5.26%	1,463	$411.85	$417.09	$5.24	1.27%	7
8	2% to 4%	0	0.00%	5.26%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	1	5.26%	10.53%	1,006	$321.31	$340.27	$18.96	5.90%	9
10	6% to 8%	6	31.58%	42.11%	1,316	$378.28	$407.03	$28.75	7.59%	10
11	8% to 10%	2	10.53%	52.63%	1,872	$516.29	$560.80	$44.50	8.90%	11
12	10% to 12%	6	31.58%	84.21%	687	$187.47	$207.50	$20.02	10.78%	12
13	12% to 14%	0	0.00%	84.21%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	1	5.26%	89.47%	238	$70.49	$80.92	$10.43	14.80%	14
15	16% to 18%	1	5.26%	94.74%	304	$73.31	$86.20	$12.89	17.58%	15
16	18% to 20%	0	0.00%	94.74%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	1	5.26%	100.00%	365	$96.34	$124.18	$27.84	28.90%	17
18	TOTAL	19	100.00%	100.00%	1,007	$284.23	$308.28	$24.05	8.46%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA3 >20kW (CPP)

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	1	3.23%	3.23%	8,908	$2,616.47	$2,648.88	$32.41	1.24%	7
8	2% to 4%	1	3.23%	6.45%	8,958	$3,100.36	$3,191.57	$91.21	2.94%	8
9	4% to 6%	1	3.23%	9.68%	60,390	$16,144.10	$17,019.26	$875.16	5.42%	9
10	6% to 8%	5	16.13%	25.81%	16,237	$4,702.49	$5,043.93	$341.44	7.13%	10
11	8% to 10%	9	29.03%	54.84%	7,810	$2,276.83	$2,491.82	$214.99	8.93%	11
12	10% to 12%	8	25.81%	80.65%	26,894	$9,136.64	$10,211.98	$1,075.33	11.27%	12
13	12% to 14%	1	3.23%	83.87%	32,015	$7,465.83	$8,383.01	$917.18	12.29%	13
14	14% to 16%	1	3.23%	87.10%	4,162	$1,596.90	$1,823.28	$226.38	14.18%	14
15	16% to 18%	1	3.23%	90.32%	1,533	$915.80	$1,080.21	$164.41	17.95%	15
16	18% to 20%	1	3.23%	93.55%	22,798	$6,518.12	$7,819.34	$1,301.22	19.96%	16
17	> 20%	2	6.45%	100.00%	13,420	$4,334.37	$5,688.04	$1,353.67	28.51%	17
18	TOTAL	31	100.00%	100.00%	17,169	$5,294.30	$5,893.02	$598.72	11.31%	18

Attachment G6
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Streetlighting Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule LS-3

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	137	100.00%	100.00%	604	$166.45	$162.39	-$4.06	-2.44%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	17
18	TOTAL	137	100.00%	100.00%	587	$166.45	$162.39	-$4.06	-2.44%	18

Attachment G6
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Streetlighting Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-2

Line No.	% of Bill Change Range	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate ($)	2024 GRC Phase 2 Proposed Year 1 ($)	CHANGE ($)	CHANGE (%)	Line No.
1	< -10%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	$0.00	$0.00	$0.00	0.00%	2
3	-8% to -6%	1	2.78%	2.78%	-6,457	-$226.11	-$240.11	-$14.00	-6.19%	3
4	-6% to -4%	0	0.00%	2.78%	0	$0.00	$0.00	$0.00	0.00%	4
5	-4% to -2%	35	97.22%	100.00%	1,982	$745.33	$720.29	-$25.04	-3.27%	5
6	-2% to 0%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	$0.00	$0.00	$0.00	100.00%	17
18	TOTAL	36	100.00%	100.00%	1,748	$718.35	$693.61	-$24.74	-3.44%	18

ATTACHMENT H

Proposed Rates for Year 2 – Standard TOU Periods

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
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Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
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Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
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Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00530	0.00000	0.19418	0.00000	0.43532
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.19418	0.00000	0.54812
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
Unit Discount (Schedule DS)	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000		(0.130)
Space Discount (Schedule DT)	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000		(0.272)

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00530	0.00000	0.52401	0.00000	0.79301
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00530	0.00000	0.19322	0.00000	0.46222
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00530	0.00000	0.09118	0.00000	0.36018
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00530	0.00000	0.22304	0.00000	0.49204
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00530	0.00000	0.16011	0.00000	0.42911
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00530	0.00000	0.08298	0.00000	0.35198
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00000	0.00000	0.52401	0.00000	0.78771
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00000	0.00000	0.19322	0.00000	0.45692
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00000	0.00000	0.09118	0.00000	0.35488
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00000	0.00000	0.22304	0.00000	0.48674
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00000	0.00000	0.16011	0.00000	0.42381
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26370	0.00000	0.00000	0.08298	0.00000	0.34668
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.52401	0.00000	0.78701
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.19322	0.00000	0.45622
Summer: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.09118	0.00000	0.35418
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.22304	0.00000	0.48604
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.16011	0.00000	0.42311
Winter: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.08298	0.00000	0.34598
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.52401	0.00000	0.78701
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.19322	0.00000	0.45622
Summer: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.09118	0.00000	0.35418
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.22304	0.00000	0.48604
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.16011	0.00000	0.42311
Winter: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26300	0.00000	0.00000	0.08298	0.00000	0.34598
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.52401	0.00000	0.82425
Summer: Off-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.19322	0.00000	0.49346
Summer: Super Off-Peak	$/kWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00530	0.00000	0.09118	0.00000	0.28251
Winter: On-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.22304	0.00000	0.52328
Winter: Off-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.16011	0.00000	0.46035
Winter: Super Off-Peak	$/kWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00530	0.00000	0.08298	0.00000	0.27431
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.52401	0.00000	0.82425
Summer: Off-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.19322	0.00000	0.49346
Summer: Super Off-Peak	$/kWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00530	0.00000	0.09118	0.00000	0.28251
Winter: On-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.22304	0.00000	0.52328
Winter: Off-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.16011	0.00000	0.46035
Winter: Super Off-Peak	$/kWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00530	0.00000	0.08298	0.00000	0.27431
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.52401	0.00000	0.81895
Summer: Off-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.19322	0.00000	0.48816

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Super Off-Peak	$/kWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00000	0.00000	0.09118	0.00000	0.27721
Winter: On-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.22304	0.00000	0.51798
Winter: Off-Peak	$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.16011	0.00000	0.45505
Winter: Super Off-Peak	$/kWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00000	0.00000	0.08298	0.00000	0.26901
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.52401	0.00000	0.81825
Summer: Off-Peak	$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.19322	0.00000	0.48746
Summer: Super Off-Peak	$/kWh	0.07340	0.07202	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18533	0.00000	0.00000	0.09118	0.00000	0.27651
Winter: On-Peak	$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.22304	0.00000	0.51728
Winter: Off-Peak	$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.16011	0.00000	0.45435
Winter: Super Off-Peak	$/kWh	0.07340	0.07202	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18533	0.00000	0.00000	0.08298	0.00000	0.26831
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08969	0.35339	0.00530	0.00000	0.38302	0.00000	0.74171
Summer: Off-Peak *	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08284	0.34654	0.00530	0.00000	0.08891	0.00000	0.44075
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29713	0.00000	0.65107
Winter: Off-Peak *	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.15633	0.00000	0.51027
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08969	0.35339	0.00000	0.00000	0.38302	0.00000	0.73641
Summer: Off-Peak *	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08284	0.34654	0.00000	0.00000	0.08891	0.00000	0.43545
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29713	0.00000	0.64577
Winter: Off-Peak *	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.15633	0.00000	0.50497
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08969	0.35269	0.00000	0.00000	0.38302	0.00000	0.73571
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08284	0.34584	0.00000	0.00000	0.08891	0.00000	0.43475
*															
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29713	0.00000	0.64507
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.15633	0.00000	0.50427
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08969	0.35269	0.00000	0.00000	0.38302	0.00000	0.73571
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08284	0.34584	0.00000	0.00000	0.08891	0.00000	0.43475
*															
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29713	0.00000	0.64507
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.15633	0.00000	0.50427
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.38302	0.00000	0.73696
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.14127	0.00000	0.49521
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.03564	0.00000	0.38958
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29713	0.00000	0.65107
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.20890	0.00000	0.56284
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.11091	0.00000	0.46485
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.38302	0.00000	0.73166
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.14127	0.00000	0.48991
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.03564	0.00000	0.38428
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29713	0.00000	0.64577
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.20890	0.00000	0.55754
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.11091	0.00000	0.45955
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.38302	0.00000	0.73096
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.14127	0.00000	0.48921
Summer: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.03564	0.00000	0.38358
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29713	0.00000	0.64507
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.20890	0.00000	0.55684
Winter: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.11091	0.00000	0.45885
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.38302	0.00000	0.73096
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.14127	0.00000	0.48921
Summer: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.03564	0.00000	0.38358
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29713	0.00000	0.64507
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.20890	0.00000	0.55684
Winter: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.11091	0.00000	0.45885
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.38302	0.00000	0.73696
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.14127	0.00000	0.49521
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.03564	0.00000	0.38958
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29713	0.00000	0.65107
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.20890	0.00000	0.56284
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.11091	0.00000	0.46485
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.38302	0.00000	0.73166
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.14127	0.00000	0.48991
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.03564	0.00000	0.38428
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29713	0.00000	0.64577
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.20890	0.00000	0.55754
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.11091	0.00000	0.45955
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.24867	0.00000	0.60261
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.18484	0.00000	0.53878
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.12468	0.00000	0.47862
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29808	0.00000	0.65202
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.20957	0.00000	0.56351
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.11127	0.00000	0.46521
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.24867	0.00000	0.59731
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.18484	0.00000	0.53348
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.12468	0.00000	0.47332
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29808	0.00000	0.64672
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.20957	0.00000	0.55821
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.11127	0.00000	0.45991
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.24867	0.00000	0.59661
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.18484	0.00000	0.53278
Summer: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.12468	0.00000	0.47262
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29808	0.00000	0.64602
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.20957	0.00000	0.55751
Winter: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.11127	0.00000	0.45921
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.24867	0.00000	0.59661
Summer: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.18484	0.00000	0.53278
Summer: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.12468	0.00000	0.47262
Winter: On-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29808	0.00000	0.64602
Winter: Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.20957	0.00000	0.55751
Winter: Super Off-Peak	$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.11127	0.00000	0.45921
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.24867	0.00000	0.60261
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.18484	0.00000	0.53878
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.12468	0.00000	0.47862
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29808	0.00000	0.65202
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.20957	0.00000	0.56351
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.11127	0.00000	0.46521
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.24867	0.00000	0.59731
Summer: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.18484	0.00000	0.53348
Summer: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.12468	0.00000	0.47332
Winter: On-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29808	0.00000	0.64672
Winter: Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.20957	0.00000	0.55821
Winter: Super Off-Peak	$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.11127	0.00000	0.45991
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5															
Basic Service Fee	$/Month	0.000	16.000	0.000	0.000	0.000	0.000	0.000	0.000	16.000	0.000	0.000	0.000		16.000
Non-Coincident Demand	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
On-Peak Demand															
Summer	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Winter	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00530	0.00000	0.52401	0.00000	0.80086
Summer: Off-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00530	0.00000	0.19322	0.00000	0.47007
Summer: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00530	0.00000	0.09118	0.00000	0.17346
Winter: On-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00530	0.00000	0.22304	0.00000	0.49989
Winter: Off-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00530	0.00000	0.16011	0.00000	0.43696
Winter: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00530	0.00000	0.08298	0.00000	0.16526
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.000	8.000	0.000	0.000	0.000	0.000	0.000	0.000	8.000	0.000	0.000	0.000		8.000
Non-Coincident Demand	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
On-Peak Demand															
Summer	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Winter	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00000	0.00000	0.52401	0.00000	0.79556
Summer: Off-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00000	0.00000	0.19322	0.00000	0.46477
Summer: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.09118	0.00000	0.16816
Winter: On-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00000	0.00000	0.22304	0.00000	0.49459
Winter: Off-Peak	$/kWh	0.07340	0.15824	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27155	0.00000	0.00000	0.16011	0.00000	0.43166
Winter: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.08298	0.00000	0.15996
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	$/Month	0.000	8.000	0.000	0.000	0.000	0.000	0.000	0.000	8.000	0.000	0.000	0.000		8.000
Non-Coincident Demand	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
On-Peak Demand														
Summer	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Winter	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.52401	0.00000	0.79456
Summer: Off-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.19322	0.00000	0.46377
Summer: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.09118	0.00000	0.16816
Winter: On-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.22304	0.00000	0.49359
Winter: Off-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.16011	0.00000	0.43066
Winter: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.08298	0.00000	0.15996
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.000	8.000	0.000	0.000	0.000	0.000	0.000	0.000	8.000	0.000	0.000	0.000		8.000
Non-Coincident Demand	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
On-Peak Demand															
Summer	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Winter	$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.52401	0.00000	0.79456
Summer: Off-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.19322	0.00000	0.46377
Summer: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.09118	0.00000	0.16816
Winter: On-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.22304	0.00000	0.49359
Winter: Off-Peak	$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.16011	0.00000	0.43066
Winter: Super Off-Peak	$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.08298	0.00000	0.15996
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	Min $/kWh														
SCHEDULE TOU-A3															
Basic Service Fee															
Secondary															
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00		113.56
Primary															
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.38006	0.00000	0.59360
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.37822	0.00000	0.59116

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.23353	0.00000	0.44707
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.23241	0.00000	0.44535
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.10220	0.00000	0.31574
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.10171	0.00000	0.31465
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.20336	0.00000	0.41690
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.20242	0.00000	0.41536
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.11647	0.00000	0.33001
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.11599	0.00000	0.32893
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.08995	0.00000	0.30349
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.08965	0.00000	0.30259
SCHEDULE TOU-A3 (EL I)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00		113.56
Primary														
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.38006	0.00000	0.58781
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.37822	0.00000	0.58536
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.23353	0.00000	0.44128
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.23241	0.00000	0.43955
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.10220	0.00000	0.30995
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.10171	0.00000	0.30885
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.20336	0.00000	0.41111
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.20242	0.00000	0.40956

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.11647	0.00000	0.32422
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.11599	0.00000	0.32313
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.08995	0.00000	0.29770
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.08965	0.00000	0.29679
SCHEDULE TOU-A2														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	35.75	0.00	0.00	0.00	0.00	0.00	0.00	35.75	0.00	0.00	0.00		35.75
5-20 kW	$/Month	0.00	102.24	0.00	0.00	0.00	0.00	0.00	0.00	102.24	0.00	0.00	0.00		102.24
20-50 kW	$/Month	0.00	205.82	0.00	0.00	0.00	0.00	0.00	0.00	205.82	0.00	0.00	0.00		205.82
>50 kW	$/Month	0.00	607.83	0.00	0.00	0.00	0.00	0.00	0.00	607.83	0.00	0.00	0.00		607.83
Primary														
0-5 kW	$/Month	0.00	60.84	0.00	0.00	0.00	0.00	0.00	0.00	60.84	0.00	0.00	0.00		60.84
5-20 kW	$/Month	0.00	101.74	0.00	0.00	0.00	0.00	0.00	0.00	101.74	0.00	0.00	0.00		101.74
20-50 kW	$/Month	0.00	178.01	0.00	0.00	0.00	0.00	0.00	0.00	178.01	0.00	0.00	0.00		178.01
>50 kW	$/Month	0.00	532.81	0.00	0.00	0.00	0.00	0.00	0.00	532.81	0.00	0.00	0.00		532.81
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.50369	0.00000	0.66900
Primary	$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.50125	0.00000	0.66620
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.17796	0.00000	0.34327
Primary	$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.17714	0.00000	0.34209
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.10087	0.00000	0.26618
Primary	$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.10052	0.00000	0.26547
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.20336	0.00000	0.36867
Primary	$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.20242	0.00000	0.36737
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.11647	0.00000	0.28178
Primary	$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.11599	0.00000	0.28094
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.08995	0.00000	0.25526
Primary	$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.08965	0.00000	0.25460
SCHEDULE TOU-A2 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	35.75	0.00	0.00	0.00	0.00	0.00	0.00	35.75	0.00	0.00	0.00		35.75
5-20 kW	$/Month	0.00	102.24	0.00	0.00	0.00	0.00	0.00	0.00	102.24	0.00	0.00	0.00		102.24
20-50 kW	$/Month	0.00	205.82	0.00	0.00	0.00	0.00	0.00	0.00	205.82	0.00	0.00	0.00		205.82
>50 kW	$/Month	0.00	607.83	0.00	0.00	0.00	0.00	0.00	0.00	607.83	0.00	0.00	0.00		607.83
Primary														
0-5 kW	$/Month	0.00	60.84	0.00	0.00	0.00	0.00	0.00	0.00	60.84	0.00	0.00	0.00		60.84
5-20 kW	$/Month	0.00	101.74	0.00	0.00	0.00	0.00	0.00	0.00	101.74	0.00	0.00	0.00		101.74
20-50 kW	$/Month	0.00	178.01	0.00	0.00	0.00	0.00	0.00	0.00	178.01	0.00	0.00	0.00		178.01
>50 kW	$/Month	0.00	532.81	0.00	0.00	0.00	0.00	0.00	0.00	532.81	0.00	0.00	0.00		532.81

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.50369	0.00000	0.66321
Primary	$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.50125	0.00000	0.66041
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.17796	0.00000	0.33748
Primary	$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.17714	0.00000	0.33630
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.10087	0.00000	0.26039
Primary	$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.10052	0.00000	0.25968
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.20336	0.00000	0.36288
Primary	$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.20242	0.00000	0.36158
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.11647	0.00000	0.27599
Primary	$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.11599	0.00000	0.27515
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.08995	0.00000	0.24947
Primary	$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.08965	0.00000	0.24881
SCHEDULE TOU-A														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00		113.56
Primary														
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.38394	0.00000	0.59748
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.38202	0.00000	0.59496
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.20574	0.00000	0.41928
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.20471	0.00000	0.41765
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.21690	0.00000	0.43044
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.21587	0.00000	0.42881
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.11008	0.00000	0.32362
Primary	$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.10965	0.00000	0.32259
*														
*														
*														
SCHEDULE TOU-A (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00		113.56
Primary														
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.38394	0.00000	0.59169
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.38202	0.00000	0.58916
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.20574	0.00000	0.41349
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.20471	0.00000	0.41185
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.21690	0.00000	0.42465
Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.21587	0.00000	0.42301
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.11008	0.00000	0.31783

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.10965	0.00000	0.31679
*															
*															
*															
SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
> 5kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	$/kWh	0.04701	0.11929	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20809	0.00530	0.00000	0.12293	0.00000	0.33632
Winter	$/kWh	0.04701	0.11929	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20809	0.00530	0.00000	0.12293	0.00000	0.33632
SCHEDULE UM															
Basic Service Fee	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.23353	0.00000	0.44707
Winter	$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.12692	0.00000	0.34046
SCHEDULE TOU-M															
Basic Service Fee															
0-5 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
5-20 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
20-50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
>50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
Non-Coincident Demand	$/kW	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00	6.83
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.52118	0.00000	0.66747
Off-Peak	$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.18008	0.00000	0.32637
Super Off-Peak	$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.10394	0.00000	0.25023
Winter															
On-Peak	$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.20452	0.00000	0.35081
Off-Peak	$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.11698	0.00000	0.26327
Super Off-Peak	$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.09033	0.00000	0.23662
SCHEDULE TOU-M (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
5-20 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
20-50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
>50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
Non-Coincident Demand	$/kW	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00	6.83
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.52118	0.00000	0.66180
Off-Peak	$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.18008	0.00000	0.32070
Super Off-Peak	$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.10394	0.00000	0.24456
Winter															
On-Peak	$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.20452	0.00000	0.34514
Off-Peak	$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.11698	0.00000	0.25760
Super Off-Peak	$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.09033	0.00000	0.23095
SCHEDULE AL-TOU-M															
Basic Service Fee															
0-100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
100-200 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Non-Coincident Demand															
Secondary	$/kW	20.57	11.90	0.00	0.00	0.00	0.00	0.00	0.00	32.47	0.00	0.00	0.00	0.00	32.47
Primary	$/kW	19.88	11.83	0.00	0.00	0.00	0.00	0.00	0.00	31.71	0.00	0.00	0.00	0.00	31.71
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	6.94	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	0.00	20.22	0.00	31.42
Primary	$/kW	4.11	6.90	0.00	0.00	0.00	0.00	0.00	0.00	11.01	0.00	0.00	20.12	0.00	31.13
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	6.88	0.00	0.00	0.00	0.00	0.00	0.00	7.78	0.00	0.00	0.00	0.00	7.78
Primary	$/kW	0.87	6.85	0.00	0.00	0.00	0.00	0.00	0.00	7.72	0.00	0.00	0.00	0.00	7.72

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.28482	0.00000	0.33075
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.28344	0.00000	0.32937
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.17738	0.00000	0.22331
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.17656	0.00000	0.22249
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.14019	0.00000	0.18612
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.13971	0.00000	0.18564
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.29424	0.00000	0.34017
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.29289	0.00000	0.33882
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.16499	0.00000	0.21092
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.16431	0.00000	0.21024
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.12748	0.00000	0.17341
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.12706	0.00000	0.17299
SCHEDULE AL-TOU-M (ELI)														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
100-200 kW														
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Non-Coincident Demand														
Secondary	$/kW	20.57	11.83	0.00	0.00	0.00	0.00	0.00	0.00	32.40	0.00	0.00	0.00	0.00	32.40
Primary	$/kW	19.88	11.77	0.00	0.00	0.00	0.00	0.00	0.00	31.65	0.00	0.00	0.00	0.00	31.65
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	6.90	0.00	0.00	0.00	0.00	0.00	0.00	11.16	0.00	0.00	20.22	0.00	31.38
Primary	$/kW	4.11	6.86	0.00	0.00	0.00	0.00	0.00	0.00	10.97	0.00	0.00	20.12	0.00	31.09
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	6.84	0.00	0.00	0.00	0.00	0.00	0.00	7.74	0.00	0.00	0.00	0.00	7.74
Primary	$/kW	0.87	6.81	0.00	0.00	0.00	0.00	0.00	0.00	7.68	0.00	0.00	0.00	0.00	7.68
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.28482	0.00000	0.32545
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.28344	0.00000	0.32407
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.17738	0.00000	0.21801
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.17656	0.00000	0.21719
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.14019	0.00000	0.18082
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.13971	0.00000	0.18034
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.29424	0.00000	0.33487
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.29289	0.00000	0.33352
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.16499	0.00000	0.20562
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.16431	0.00000	0.20494
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.12748	0.00000	0.16811
Primary	$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.12706	0.00000	0.16769
SCHEDULE DG-R-M														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
100-200 kW														
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Maximum Demand														
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	0.00	4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	0.00	4.11
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.16335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18506	0.00530	0.00000	0.67111	0.00000	0.86147
Primary	$/kWh	(0.01873)	0.16251	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18422	0.00530	0.00000	0.66805	0.00000	0.85757
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.24150	0.00000	0.31219
Primary	$/kWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.24043	0.00000	0.31090
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.10787	0.00000	0.17856
Primary	$/kWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.10751	0.00000	0.17798
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.16335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18506	0.00530	0.00000	0.22633	0.00000	0.41669
Primary	$/kWh	(0.01873)	0.16251	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18422	0.00530	0.00000	0.22529	0.00000	0.41481
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.12691	0.00000	0.19760
Primary	$/kWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.12639	0.00000	0.19686
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.09806	0.00000	0.16875
Primary	$/kWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.09773	0.00000	0.16820
SCHEDULE AL-TOU															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00		76.07
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00	410.24	0.00	0.00	0.00		410.24
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00		90.50
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	37,596.03	0.00	0.00	0.00	0.00	0.00	0.00	37,596.03	0.00	0.00	0.00		37,596.03
Primary Substation	$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00	37,665.85	0.00	0.00	0.00		37,665.85
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	27.33	0.00	0.00	0.00	0.00	0.00	0.00	47.90	0.00	0.00	0.00		47.90
Primary	$/kW	19.88	27.18	0.00	0.00	0.00	0.00	0.00	0.00	47.06	0.00	0.00	0.00		47.06
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	19.45	0.00	0.00	0.00	0.00	0.00	0.00	23.71	0.00	0.00	20.58	44.29
Primary	$/kW	4.11	19.33	0.00	0.00	0.00	0.00	0.00	0.00	23.44	0.00	0.00	20.48	43.92
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	19.38	0.00	0.00	0.00	0.00	0.00	0.00	20.28	0.00	0.00	0.00	20.28
Primary	$/kW	0.87	19.28	0.00	0.00	0.00	0.00	0.00	0.00	20.15	0.00	0.00	0.00	20.15
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.31907
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.31766
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.31551
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.20958
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.20874
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.20602
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.17204
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.17156
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.16848
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.32910
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.32772
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.32554
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.19733
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.19663
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.19377
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.15909
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.15866
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.15553
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00		76.07
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00	410.24	0.00	0.00	0.00		410.24
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00		90.50
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/Month	0.00	37,596.03	0.00	0.00	0.00	0.00	0.00	0.00	37,596.03	0.00	0.00	0.00	37,596.03
Primary Substation	$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00	37,665.85	0.00	0.00	0.00	37,665.85
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	27.22	0.00	0.00	0.00	0.00	0.00	0.00	47.79	0.00	0.00	0.00	47.79
Primary	$/kW	19.88	27.08	0.00	0.00	0.00	0.00	0.00	0.00	46.96	0.00	0.00	0.00	46.96
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	19.38	0.00	0.00	0.00	0.00	0.00	0.00	23.64	0.00	0.00	20.58	44.22
Primary	$/kW	4.11	19.27	0.00	0.00	0.00	0.00	0.00	0.00	23.38	0.00	0.00	20.48	43.86
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	19.32	0.00	0.00	0.00	0.00	0.00	0.00	20.22	0.00	0.00	0.00	20.22
Primary	$/kW	0.87	19.22	0.00	0.00	0.00	0.00	0.00	0.00	20.09	0.00	0.00	0.00	20.09
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (ELI) (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16318
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18847
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57

Greater than 500 kW														
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	120.44
Secondary Substation	$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00	57,041.52
Primary Substation	$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00	56,457.32
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW														
Secondary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Primary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00	21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00	20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00	20.91
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	39.04	0.00	0.00	0.00	0.00	0.00	0.00	39.04	0.00	0.00	0.00	39.04
Primary	$/kW	0.00	38.85	0.00	0.00	0.00	0.00	0.00	0.00	38.85	0.00	0.00	0.00	38.85
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	35.44	40.15
Primary	$/kW	4.11	0.44	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	35.27	39.82
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44	39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27	39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76	37.86
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	0.00	1.28
Primary	$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	1.25
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU2 (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26460	0.00000	0.29373
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26331	0.00000	0.29244
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26460	0.00000	0.29017
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26331	0.00000	0.28888
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25200	0.00000	0.27757
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16528	0.00000	0.19441
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16451	0.00000	0.19364
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16528	0.00000	0.19085
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16451	0.00000	0.19008
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15751	0.00000	0.18308
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12942	0.00000	0.15855
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12898	0.00000	0.15811
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12942	0.00000	0.15499
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12898	0.00000	0.15455
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12377	0.00000	0.14934
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27164	0.00000	0.30077
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27040	0.00000	0.29953
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27164	0.00000	0.29721

Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27040	0.00000	0.29597
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25900	0.00000	0.28457
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15232	0.00000	0.18145
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15169	0.00000	0.18082
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15232	0.00000	0.17789
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15169	0.00000	0.17726
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14546	0.00000	0.17103
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11769	0.00000	0.14682
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11730	0.00000	0.14643
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11769	0.00000	0.14326
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11730	0.00000	0.14287
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11257	0.00000	0.13814
SCHEDULE AL-TOU2 (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00		57,041.52
Primary Substation	$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00		56,457.32
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Primary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00		21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00		20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00		20.91
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	38.94	0.00	0.00	0.00	0.00	0.00	0.00	38.94	0.00	0.00	0.00		38.94
Primary	$/kW	0.00	38.73	0.00	0.00	0.00	0.00	0.00	0.00	38.73	0.00	0.00	0.00		38.73
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.38	0.00	0.00	0.00	0.00	0.00	0.00	4.64	0.00	0.00	35.44		40.08
Primary	$/kW	4.11	0.37	0.00	0.00	0.00	0.00	0.00	0.00	4.48	0.00	0.00	35.27		39.75
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44		39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27		39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76		37.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Primary	$/kW	0.87	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	0.00	0.00		1.20
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26460	0.00000	0.28843
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26331	0.00000	0.28714
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26460	0.00000	0.28487
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26331	0.00000	0.28358
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25200	0.00000	0.27227
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16528	0.00000	0.18911
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16451	0.00000	0.18834
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16528	0.00000	0.18555
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16451	0.00000	0.18478
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15751	0.00000	0.17778
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12942	0.00000	0.15325
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12898	0.00000	0.15281
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12942	0.00000	0.14969
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12898	0.00000	0.14925
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12377	0.00000	0.14404
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27164	0.00000	0.29547
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27040	0.00000	0.29423
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27164	0.00000	0.29191
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27040	0.00000	0.29067
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25900	0.00000	0.27927
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15232	0.00000	0.17615
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15169	0.00000	0.17552
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15232	0.00000	0.17259
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15169	0.00000	0.17196
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14546	0.00000	0.16573
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11769	0.00000	0.14152
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11730	0.00000	0.14113
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11769	0.00000	0.13796
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11730	0.00000	0.13757
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11257	0.00000	0.13284
SCHEDULE DG-R															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00		76.07
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00	410.24	0.00	0.00	0.00		410.24
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00		90.50
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Transmission Multiple Bus	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	0.00		4.10
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
															0.00000
SCHEDULE DG-R (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.26026	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.28264	0.00530	0.00000	0.68300	0.00000	0.97094
Primary	$/kWh	(0.01873)	0.25892	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.28130	0.00530	0.00000	0.67988	0.00000	0.96648

Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.68300	0.00000	0.71213
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.67988	0.00000	0.70901
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.65237	0.00000	0.68150
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06631	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08869	0.00530	0.00000	0.24561	0.00000	0.33960
Primary	$/kWh	(0.01873)	0.06597	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08835	0.00530	0.00000	0.24452	0.00000	0.33817
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24561	0.00000	0.27474
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24452	0.00000	0.27365
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.23456	0.00000	0.26369
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06631	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08869	0.00530	0.00000	0.10997	0.00000	0.20396
Primary	$/kWh	(0.01873)	0.06597	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08835	0.00530	0.00000	0.10960	0.00000	0.20325
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10997	0.00000	0.13910
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10960	0.00000	0.13873
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10518	0.00000	0.13431
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.26026	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.28264	0.00530	0.00000	0.23073	0.00000	0.51867
Primary	$/kWh	(0.01873)	0.25892	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.28130	0.00530	0.00000	0.22967	0.00000	0.51627
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.23073	0.00000	0.25926
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.22967	0.00000	0.25820
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.21999	0.00000	0.24852
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06631	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08869	0.00530	0.00000	0.12938	0.00000	0.22337
Primary	$/kWh	(0.01873)	0.06597	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08835	0.00530	0.00000	0.12884	0.00000	0.22249
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12938	0.00000	0.15791
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12884	0.00000	0.15737
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12355	0.00000	0.15208
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06631	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08869	0.00530	0.00000	0.09996	0.00000	0.19395
Primary	$/kWh	(0.01873)	0.06597	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.08835	0.00530	0.00000	0.09963	0.00000	0.19328
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09996	0.00000	0.12849
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09963	0.00000	0.12816
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09562	0.00000	0.12415
SCHEDULE PUBLIC GIR															
Energy Charge	$/kWh	0.03751	0.07095	0.02968	0.00007	0.00140	0.00988	0.00003	0.00000	0.14952	0.00530	0.00000	0.09808	0.00000	0.25290
SCHEDULE EV-HP															
Subscription Charge (≤150 kW maximum demand)															
Secondary	$/Month	0.00	68.26	0.00	0.00	0.00	0.00	0.00	0.00	68.26	0.00	0.00	0.00	0.00	68.26
Primary	$/Month	0.00	67.90	0.00	0.00	0.00	0.00	0.00	0.00	67.90	0.00	0.00	0.00	0.00	67.90
Subscription Charge (>150 kW maximum demand)															
Secondary	$/Month	0.00	170.65	0.00	0.00	0.00	0.00	0.00	0.00	170.65	0.00	0.00	0.00	0.00	170.65
Primary	$/Month	0.00	169.75	0.00	0.00	0.00	0.00	0.00	0.00	169.75	0.00	0.00	0.00	0.00	169.75
Basic Service Fee															
0 - 100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Basic Service Fee															
100 - 200 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Maximum On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.77	0.00	7.77
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.73	0.00	7.73
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
On-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.08383	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.16178	0.00530	0.00000	0.11122	0.00000	0.27830
Primary	$/kWh	0.03751	0.08340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.16135	0.00530	0.00000	0.11068	0.00000	0.27733
Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.06744	0.00000	0.15087
Primary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.06712	0.00000	0.15055
Super Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.05778	0.00000	0.14121
Primary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.05758	0.00000	0.14101
On-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.08383	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.16178	0.00530	0.00000	0.12129	0.00000	0.28837
Primary	$/kWh	0.03751	0.08340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.16135	0.00530	0.00000	0.12074	0.00000	0.28739
Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.06800	0.00000	0.15143
Primary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.06772	0.00000	0.15115
Super Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.05254	0.00000	0.13597
Primary	$/kWh	0.03751	0.00018	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07813	0.00530	0.00000	0.05237	0.00000	0.13580
SCHEDULE A6-TOU															
Basic Service Fee															
> 500 kW															
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00		90.50
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
> 12 MW: Primary Substation	$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00	37,665.85	0.00	0.00	0.00		37,665.85
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Primary	$/kW	19.88	27.39	0.60	0.00	0.51	0.00	0.00	0.00	48.38	0.00	0.00	0.00		48.38
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer														0.00
Primary	$/kW	4.61	19.40	0.00	0.00	0.00	0.00	0.00	0.00	24.01	0.00	0.00	20.48	44.49
Primary Substation	$/kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	20.48	25.09
Transmission	$/kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	19.60	24.19
Maximum Demand at Time of System Peak: Winter														
Primary	$/kW	0.95	19.34	0.00	0.00	0.00	0.00	0.00	0.00	20.29	0.00	0.00	0.00	20.29
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Power Factor														
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE S														
Contracted Demand (Annual)														
Secondary	$/kW	9.38	17.40	0.00	0.00	0.00	0.00	0.00	0.00	26.78	0.00	0.00	0.00	26.78
Primary	$/kW	9.06	17.31	0.00	0.00	0.00	0.00	0.00	0.00	26.37	0.00	0.00	0.00	26.37
Secondary Substation	$/kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	9.38
Primary Substation	$/kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00	9.06
Transmission	$/kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00	9.02
SCHEDULE OL-TOU (Secondary)														
Basic Service Fee														
0-5 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00	46.31	0.00	0.00	0.00	46.31
5-20 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00	46.31	0.00	0.00	0.00	46.31
20-50 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00	46.31	0.00	0.00	0.00	46.31
> 50 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00	46.31	0.00	0.00	0.00	46.31
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak	$/kWh	0.04701	0.08890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17635	0.00530	0.00000	0.67483	0.00000	0.85648
Off-Peak	$/kWh	0.04701	0.08890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17635	0.00530	0.00000	0.23924	0.00000	0.42089
Super Off-Peak	$/kWh	0.04701	0.08890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17635	0.00530	0.00000	0.10782	0.00000	0.28947
Winter														
On-Peak	$/kWh	0.04701	0.08890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17635	0.00530	0.00000	0.22629	0.00000	0.40794
Off-Peak	$/kWh	0.04701	0.08890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17635	0.00530	0.00000	0.12689	0.00000	0.30854
Super Off-Peak	$/kWh	0.04701	0.08890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17635	0.00530	0.00000	0.09805	0.00000	0.27970
SCHEDULE VGI														
Energy Charge	$/kWh	0.03751	0.04742	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.12604	0.00530	0.00000	0.09006	0.00000	0.22140
SCHEDULE PA-T-1														
Basic Service Fee														
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Non-Coincident Demand														
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78
Time-Of-Use (TOU) Demand														
Secondary	$/kW	0.00	17.20	0.00	0.00	0.00	0.00	0.00	0.00	17.20	0.00	0.00	0.00	17.20
Primary	$/kW	0.00	17.11	0.00	0.00	0.00	0.00	0.00	0.00	17.11	0.00	0.00	0.00	17.11
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69	10.69
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.64	10.64
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.18	10.18
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Off-Peak Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25229	0.00000	0.27765
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25106	0.00000	0.27642
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24025	0.00000	0.26561
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16337	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16261	0.00000	0.18797
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.15570	0.00000	0.18106
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11563	0.00000	0.14099
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11523	0.00000	0.14059
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11058	0.00000	0.13594
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24256	0.00000	0.26792
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24145	0.00000	0.26681
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.23127	0.00000	0.25663
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13609	0.00000	0.16145
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13553	0.00000	0.16089
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.12996	0.00000	0.15532
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10515	0.00000	0.13051
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10480	0.00000	0.13016
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10058	0.00000	0.12594
SCHEDULE TOU-PA3															
Less than 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	33.12	0.00	0.00	0.00		33.12
Primary	$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	33.12	0.00	0.00	0.00		33.12
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.44419	0.00000	0.58580
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.44205	0.00000	0.58325
Off-Peak															
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.24046	0.00000	0.38207
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.23930	0.00000	0.38050
Super Off-Peak															
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.11468	0.00000	0.25629
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.11413	0.00000	0.25533
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.18620	0.00000	0.32781
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.18534	0.00000	0.32654
Off-Peak															
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.10447	0.00000	0.24608
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.10403	0.00000	0.24523
Super Off-Peak															
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.08071	0.00000	0.22232
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.08045	0.00000	0.22165
Greater than or equal to 20kW															
Basic Service Fee															
Secondary															
20-75 kW	$/Month	0.00	54.88	0.00	0.00	0.00	0.00	0.00	0.00	54.88	0.00	0.00	0.00		54.88
75-100 kW	$/Month	0.00	92.73	0.00	0.00	0.00	0.00	0.00	0.00	92.73	0.00	0.00	0.00		92.73
100-200 kW	$/Month	0.00	115.44	0.00	0.00	0.00	0.00	0.00	0.00	115.44	0.00	0.00	0.00		115.44
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary															
20-75 kW	$/Month	0.00	54.88	0.00	0.00	0.00	0.00	0.00	0.00	54.88	0.00	0.00	0.00		54.88
75-100 kW	$/Month	0.00	92.73	0.00	0.00	0.00	0.00	0.00	0.00	92.73	0.00	0.00	0.00		92.73
100-200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
>200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.11		6.11
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.10		6.10
Winter															

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.46047	0.00000	0.60208
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.45853	0.00000	0.59973
Off-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.25675	0.00000	0.39836
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.25574	0.00000	0.39694
Super Off-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.10358	0.00000	0.24519
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.10309	0.00000	0.24429
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.17773	0.00000	0.31934
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.17688	0.00000	0.31808
Off-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.09973	0.00000	0.24134
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.09925	0.00000	0.24045
Super Off-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.07706	0.00000	0.21867
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.07669	0.00000	0.21789
SCHEDULE TOU-PA														
Less than 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	33.12	0.00	0.00	0.00		33.12
Primary	$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	33.12	0.00	0.00	0.00		33.12
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.38680	0.00000	0.52841
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.38487	0.00000	0.52607
Off-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.21357	0.00000	0.35518
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.21251	0.00000	0.35371
*														
*														
*														
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.20040	0.00000	0.34201
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.19945	0.00000	0.34065
Off-Peak														
Secondary	$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.09776	0.00000	0.23937
Primary	$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.09740	0.00000	0.23860
*														
*														
*														

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2														
Greater than or equal to 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	13.53	0.00	0.00	0.00	0.00	0.00	0.00	13.53	0.00	0.00	0.00	13.53
Primary	$/kW	0.00	13.46	0.00	0.00	0.00	0.00	0.00	0.00	13.46	0.00	0.00	0.00	13.46
On-Peak Demand														
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	18.32
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	18.25
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING														
Energy Charge														
Summer	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
OL-2	$/kWh												0.12860		0.12860

ATTACHMENT I

Proposed Rates for Year 2 –Legacy TOU Periods

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															

131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day
SCHEDULE DR-SES	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer: On-Peak	$/kWh															
Summer: Off-Peak	$/kWh															
Summer: Super Off-Peak	$/kWh															
Winter: On-Peak	$/kWh															
Winter: Off-Peak	$/kWh															
Winter: Super Off-Peak	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE TOU-A (GF)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00		15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00		24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00		45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00		113.56	0.00	0.00	0.00		113.56
Primary																
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00		15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00		24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00		45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.12219	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21099	0.00530	0.00000	0.43212	0.00000	0.64841
Primary	$/kWh	0.04701	0.12156	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21036	0.00530	0.00000	0.42985	0.00000	0.64551
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.12219	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21099	0.00530	0.00000	0.24874	0.00000	0.46503
Primary	$/kWh	0.04701	0.12156	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21036	0.00530	0.00000	0.24744	0.00000	0.46310
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.12219	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21099	0.00530	0.00000	0.11579	0.00000	0.33208
Primary	$/kWh	0.04701	0.12156	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21036	0.00530	0.00000	0.11520	0.00000	0.33086
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.12219	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21099	0.00530	0.00000	0.24851	0.00000	0.46480
Primary	$/kWh	0.04701	0.12156	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21036	0.00530	0.00000	0.24731	0.00000	0.46297
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.12219	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21099	0.00530	0.00000	0.11983	0.00000	0.33612
Primary	$/kWh	0.04701	0.12156	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21036	0.00530	0.00000	0.11930	0.00000	0.33496
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.12219	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21099	0.00530	0.00000	0.11808	0.00000	0.33437
Primary	$/kWh	0.04701	0.12156	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21036	0.00530	0.00000	0.11756	0.00000	0.33322

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00		15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00		24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00		45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00		113.56	0.00	0.00	0.00		113.56
Primary																
0-5 kW	$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00		15.14	0.00	0.00	0.00		15.14
5-20 kW	$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00		24.23	0.00	0.00	0.00		24.23
20-50 kW	$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00		45.42	0.00	0.00	0.00		45.42
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21049	0.00000	0.00000	0.43212	0.00000	0.64261
Primary	$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20987	0.00000	0.00000	0.42985	0.00000	0.63972
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21049	0.00000	0.00000	0.24874	0.00000	0.45923
Primary	$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20987	0.00000	0.00000	0.24744	0.00000	0.45731
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21049	0.00000	0.00000	0.11579	0.00000	0.32628
Primary	$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20987	0.00000	0.00000	0.11520	0.00000	0.32507
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21049	0.00000	0.00000	0.24851	0.00000	0.45900
Primary	$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20987	0.00000	0.00000	0.24731	0.00000	0.45718
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21049	0.00000	0.00000	0.11983	0.00000	0.33032
Primary	$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20987	0.00000	0.00000	0.11930	0.00000	0.32917
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21049	0.00000	0.00000	0.11808	0.00000	0.32857
Primary	$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20987	0.00000	0.00000	0.11756	0.00000	0.32743

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC																
Basic Service Fee																
< 5kW	$/Month															
> 5kW	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer	$/kWh															
Winter	$/kWh															
SCHEDULE UM																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer	$/kWh															
Winter	$/kWh															
SCHEDULE TOU-M (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
5-20 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
20-50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
>50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
Non-Coincident Demand	$/kW	0.00	6.23	0.00	0.00	0.00	0.00	0.00	0.00		6.23	0.00	0.00	0.00		6.23
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.25796	0.00000	0.41148
Semi-Peak	$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.24278	0.00000	0.39630
Off-Peak	$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.24087	0.00000	0.39439
Winter																
On-Peak	$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.24923	0.00000	0.40275
Semi-Peak	$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.11975	0.00000	0.27327
Off-Peak	$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.11819	0.00000	0.27171
SCHEDULE TOU-M (GF) (ELI)																
Basic Service Fee																
0-5 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
5-20 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
20-50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
>50 kW	$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00	0.00		173.95
Non-Coincident Demand	$/kW	0.00	6.23	0.00	0.00	0.00	0.00	0.00	0.00		6.23	0.00	0.00	0.00		6.23
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.25796	0.00000	0.40582
Semi-Peak	$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.24278	0.00000	0.39064
Off-Peak	$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.24087	0.00000	0.38873
Winter																
On-Peak	$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.24923	0.00000	0.39709
Semi-Peak	$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.11975	0.00000	0.26761
Off-Peak	$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.11819	0.00000	0.26605

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
100-200 kW																
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
Non-Coincident Demand																
Secondary	$/kW	20.57	11.88	0.00	0.00	0.00	0.00	0.00	0.00		32.45	0.00	0.00	0.00		32.45
Primary	$/kW	19.88	11.81	0.00	0.00	0.00	0.00	0.00	0.00		31.69	0.00	0.00	0.00		31.69
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	7.04	0.00	0.00	0.00	0.00	0.00	0.00		11.30	0.00	0.00	3.52		14.82
Primary	$/kW	4.11	6.99	0.00	0.00	0.00	0.00	0.00	0.00		11.10	0.00	0.00	3.50		14.60
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	6.98	0.00	0.00	0.00	0.00	0.00	0.00		7.88	0.00	0.00	0.00		7.88
Primary	$/kW	0.87	6.94	0.00	0.00	0.00	0.00	0.00	0.00		7.81	0.00	0.00	0.00		7.81
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.16301	0.00000	0.20892
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.16216	0.00000	0.20807
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.16115	0.00000	0.20706
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.16032	0.00000	0.20623
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.14078	0.00000	0.18669
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.14004	0.00000	0.18595
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.43711	0.00000	0.48302
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.43499	0.00000	0.48090
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.20489	0.00000	0.25080
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.20399	0.00000	0.24990
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.20485	0.00000	0.25076
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00530	0.00000	0.20395	0.00000	0.24986
SCHEDULE AL-TOU-M (GF) (ELI)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
100-200 kW																
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
Non-Coincident Demand																
Secondary	$/kW	20.57	11.82	0.00	0.00	0.00	0.00	0.00	0.00		32.39	0.00	0.00	0.00		32.39
Primary	$/kW	19.88	11.75	0.00	0.00	0.00	0.00	0.00	0.00		31.63	0.00	0.00	0.00		31.63
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	7.00	0.00	0.00	0.00	0.00	0.00	0.00		11.26	0.00	0.00	3.52		14.78
Primary	$/kW	4.11	6.95	0.00	0.00	0.00	0.00	0.00	0.00		11.06	0.00	0.00	3.50		14.56
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	6.94	0.00	0.00	0.00	0.00	0.00	0.00		7.84	0.00	0.00	0.00		7.84
Primary	$/kW	0.87	6.90	0.00	0.00	0.00	0.00	0.00	0.00		7.77	0.00	0.00	0.00		7.77
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.16301	0.00000	0.20362
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.16216	0.00000	0.20277
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.16115	0.00000	0.20176
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.16032	0.00000	0.20093
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.14078	0.00000	0.18139
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.14004	0.00000	0.18065
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.43711	0.00000	0.47772
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.43499	0.00000	0.47560
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.20489	0.00000	0.24550
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.20399	0.00000	0.24460
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.20485	0.00000	0.24546
Primary	$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04061	0.00000	0.00000	0.20395	0.00000	0.24456

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
100-200 kW																
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
Maximum Demand																
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.11	0.00	0.00	0.00		4.11
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.87	0.00	0.00	0.00		0.87
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.20370	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.22541	0.00530	0.00000	0.23271	0.00000	0.46342
Primary	$/kWh	(0.01873)	0.20266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.22437	0.00530	0.00000	0.23170	0.00000	0.46137
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06533	0.00530	0.00000	0.20174	0.00000	0.27237
Primary	$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06511	0.00530	0.00000	0.20075	0.00000	0.27116
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06533	0.00530	0.00000	0.17065	0.00000	0.24128
Primary	$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06511	0.00530	0.00000	0.16975	0.00000	0.24016
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.20370	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.22541	0.00530	0.00000	0.39527	0.00000	0.62598
Primary	$/kWh	(0.01873)	0.20266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.22437	0.00530	0.00000	0.39336	0.00000	0.62303
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06533	0.00530	0.00000	0.18528	0.00000	0.25591
Primary	$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06511	0.00530	0.00000	0.18447	0.00000	0.25488
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06533	0.00530	0.00000	0.18525	0.00000	0.25588
Primary	$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.06511	0.00530	0.00000	0.18443	0.00000	0.25484

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00		410.24	0.00	0.00	0.00		410.24
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00		90.50	0.00	0.00	0.00		90.50
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	37,596.03	0.00	0.00	0.00	0.00	0.00	0.00		37,596.03	0.00	0.00	0.00		37,596.03
Primary Substation	$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00		37,665.85	0.00	0.00	0.00		37,665.85
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	27.39	0.00	0.00	0.00	0.00	0.00	0.00		47.96	0.00	0.00	0.00		47.96
Primary	$/kW	19.88	27.24	0.00	0.00	0.00	0.00	0.00	0.00		47.12	0.00	0.00	0.00		47.12
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	19.51	0.00	0.00	0.00	0.00	0.00	0.00		23.51	0.00	0.00	3.56		27.07
Primary	$/kW	3.87	19.40	0.00	0.00	0.00	0.00	0.00	0.00		23.27	0.00	0.00	3.55		26.82
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.56		7.56
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.55		7.42
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.39		7.25
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	19.45	0.00	0.00	0.00	0.00	0.00	0.00		20.40	0.00	0.00	0.00		20.40
Primary	$/kW	0.92	19.35	0.00	0.00	0.00	0.00	0.00	0.00		20.27	0.00	0.00	0.00		20.27
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Semi-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16490	0.00000	0.19403
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16404	0.00000	0.19317
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16490	0.00000	0.19047
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16301	0.00000	0.19214
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16217	0.00000	0.19130
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16301	0.00000	0.18858
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00	282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00	76.07
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00	22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00	22,279.14
Transmission	$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00		410.24	0.00	0.00	0.00	410.24
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00		90.50	0.00	0.00	0.00	90.50
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00	22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00	22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	37,596.03	0.00	0.00	0.00	0.00	0.00	0.00		37,596.03	0.00	0.00	0.00	37,596.03
Primary Substation	$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00		37,665.85	0.00	0.00	0.00	37,665.85
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	27.29	0.00	0.00	0.00	0.00	0.00	0.00		47.86	0.00	0.00	0.00	47.86
Primary	$/kW	19.88	27.14	0.00	0.00	0.00	0.00	0.00	0.00		47.02	0.00	0.00	0.00	47.02
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	19.45	0.00	0.00	0.00	0.00	0.00	0.00		23.45	0.00	0.00	3.56	27.01
Primary	$/kW	3.87	19.34	0.00	0.00	0.00	0.00	0.00	0.00		23.21	0.00	0.00	3.55	26.76
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.56	7.56
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.55	7.42
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.39	7.25
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	19.39	0.00	0.00	0.00	0.00	0.00	0.00		20.34	0.00	0.00	0.00	20.34
Primary	$/kW	0.92	19.29	0.00	0.00	0.00	0.00	0.00	0.00		20.21	0.00	0.00	0.00	20.21
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16490	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16404	0.00000	0.18787
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16490	0.00000	0.18517
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16404	0.00000	0.18431
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15677	0.00000	0.17704
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16301	0.00000	0.18684
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16217	0.00000	0.18600
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16301	0.00000	0.18328
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16217	0.00000	0.18244
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15501	0.00000	0.17528
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2	
Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 12 MW	
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission Multiple Bus	$/Month
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Power Factor	
Secondary	$/kvar
Primary	$/kvar
Secondary Substation	$/kvar
Primary Substation	$/kvar
Transmission	$/kvar

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)		
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 12 MW		
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission Multiple Bus	$/Month	
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Power Factor		
Secondary	$/kvar	
Primary	$/kvar	
Secondary Substation	$/kvar	
Primary Substation	$/kvar	
Transmission	$/kvar	

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00		282.09
Primary	$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00		410.24	0.00	0.00	0.00		410.24
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00		90.50	0.00	0.00	0.00		90.50
Secondary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00		3.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued) (GF)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.33108	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35346	0.00530	0.00000	0.23551	0.00000	0.59427
Primary	$/kWh	(0.01873)	0.32939	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35177	0.00530	0.00000	0.23448	0.00000	0.59155
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23551	0.00000	0.26464
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26361
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22588	0.00000	0.25501
Summer: Semi-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.20409	0.00000	0.29824
Primary	$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.20309	0.00000	0.29691
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20409	0.00000	0.23322
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20309	0.00000	0.23222
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19460	0.00000	0.22373
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.17255	0.00000	0.26670
Primary	$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.17164	0.00000	0.26546
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.33108	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35346	0.00530	0.00000	0.39968	0.00000	0.75844
Primary	$/kWh	(0.01873)	0.32939	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35177	0.00530	0.00000	0.39775	0.00000	0.75482
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39968	0.00000	0.42821
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39775	0.00000	0.42628
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.38070	0.00000	0.40923
Winter: Semi-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.18735	0.00000	0.28150
Primary	$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.18652	0.00000	0.28034
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18735	0.00000	0.21588
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18652	0.00000	0.21505
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17876	0.00000	0.20729
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.18731	0.00000	0.28146
Primary	$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.18649	0.00000	0.28031
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18731	0.00000	0.21584
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18649	0.00000	0.21502
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17872	0.00000	0.20725
SCHEDULE PUBLIC GIR															
Energy Charge	$/kWh														

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP		
Subscription Charge (≤150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
On-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)																
Basic Service Fee																
> 500 kW																
Primary	$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00		90.50	0.00	0.00	0.00		90.50
Primary Substation	$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
> 12 MW: Primary Substation	$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00		37,665.85	0.00	0.00	0.00		37,665.85
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand																
Primary	$/kW	19.88	27.46	0.60	0.00	0.51	0.00	0.00	0.00		48.45	0.00	0.00	0.00		48.45
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer																
Primary	$/kW	4.55	19.46	0.00	0.00	0.00	0.00	0.00	0.00		24.01	0.00	0.00	3.55		27.56
Primary Substation	$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.55	0.00	0.00	3.55		8.10
Transmission	$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.54	0.00	0.00	3.39		7.93
Maximum Demand at Time of System Peak: Winter																
Primary	$/kW	0.95	19.40	0.00	0.00	0.00	0.00	0.00	0.00		20.35	0.00	0.00	0.00		20.35
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Power Factor																
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321
SCHEDULE S																
Contracted Demand (Annual)																
Secondary	$/kW															
Primary	$/kW															
Secondary Substation	$/kW															
Primary Substation	$/kW															
Transmission	$/kW															

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE OL-TOU (Secondary) (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00		46.31	0.00	0.00	0.00		46.31
5-20 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00		46.31	0.00	0.00	0.00		46.31
20-50 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00		46.31	0.00	0.00	0.00		46.31
> 50 kW	$/Month	0.00	46.31	0.00	0.00	0.00	0.00	0.00	0.00		46.31	0.00	0.00	0.00		46.31
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.08742	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17487	0.00530	0.00000	0.23749	0.00000	0.41766
Semi-Peak	$/kWh	0.04701	0.08742	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17487	0.00530	0.00000	0.19983	0.00000	0.38000
Off-Peak	$/kWh	0.04701	0.08742	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17487	0.00530	0.00000	0.17059	0.00000	0.35076
Winter																
On-Peak	$/kWh	0.04701	0.08742	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17487	0.00530	0.00000	0.39523	0.00000	0.57540
Semi-Peak	$/kWh	0.04701	0.08742	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17487	0.00530	0.00000	0.18526	0.00000	0.36543
Off-Peak	$/kWh	0.04701	0.08742	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17487	0.00530	0.00000	0.18524	0.00000	0.36541
SCHEDULE VGI																
Energy Charge	$/kWh															
SCHEDULE PA-T-1 (GF)																
Basic Service Fee																
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand																
Secondary	$/kW	0.00	14.88	0.00	0.00	0.00	0.00	0.00	0.00		14.88	0.00	0.00	0.00		14.88
Primary	$/kW	0.00	14.80	0.00	0.00	0.00	0.00	0.00	0.00		14.80	0.00	0.00	0.00		14.80
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.85		2.85
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.83		2.83
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.71		2.71
On-Peak Demand: Winter																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14375	0.00000	0.16911
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13741	0.00000	0.16277
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13666	0.00000	0.16202
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14144	0.00000	0.16680
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13513	0.00000	0.16049
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13455	0.00000	0.15991
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.10168	0.00000	0.12704
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09556	0.00000	0.12092
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09666	0.00000	0.12202
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29790	0.00000	0.32326
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29646	0.00000	0.32182
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29476	0.00000	0.32012
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13976	0.00000	0.16512
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13915	0.00000	0.16451
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13840	0.00000	0.16376
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13967	0.00000	0.16503
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13906	0.00000	0.16442
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13831	0.00000	0.16367

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)																
Less than 20kW																
Basic Service Fee																
Secondary	$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00		33.12	0.00	0.00	0.00		33.12
Primary	$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00		33.12	0.00	0.00	0.00		33.12
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW															
Primary	$/kW															
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.42267	0.00000	0.55373
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.42045	0.00000	0.55116
Semi-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.18957	0.00000	0.32063
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.18858	0.00000	0.31929
Off-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.10913	0.00000	0.24019
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.10856	0.00000	0.23927
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.18500	0.00000	0.31606
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.18403	0.00000	0.31474
Semi-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.08680	0.00000	0.21786
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.08635	0.00000	0.21706
Off-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.08674	0.00000	0.21780
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.08628	0.00000	0.21699

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW																
Basic Service Fee																
Secondary																
20-75 kW	$/Month	0.00	54.88	0.00	0.00	0.00	0.00	0.00	0.00		54.88	0.00	0.00	0.00		54.88
75-100 kW	$/Month	0.00	92.73	0.00	0.00	0.00	0.00	0.00	0.00		92.73	0.00	0.00	0.00		92.73
100-200 kW	$/Month	0.00	115.44	0.00	0.00	0.00	0.00	0.00	0.00		115.44	0.00	0.00	0.00		115.44
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary																
20-75 kW	$/Month	0.00	54.88	0.00	0.00	0.00	0.00	0.00	0.00		54.88	0.00	0.00	0.00		54.88
75-100 kW	$/Month	0.00	92.73	0.00	0.00	0.00	0.00	0.00	0.00		92.73	0.00	0.00	0.00		92.73
100-200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
>200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18		3.18
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17		3.17
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.15882	0.00000	0.28988
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.15825	0.00000	0.28896
Semi-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.14783	0.00000	0.27889
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.14726	0.00000	0.27797
Off-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.10649	0.00000	0.23755
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.10610	0.00000	0.23681
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.32212	0.00000	0.45318
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.32057	0.00000	0.45128
Semi-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.15108	0.00000	0.28214
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.15042	0.00000	0.28113
Off-Peak																
Secondary	$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.15101	0.00000	0.28207
Primary	$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.15035	0.00000	0.28106

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA
Less than 20kW

Basic Service Fee		
Secondary	$/Month	
Primary	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand with Super Off Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand		
Summer		
Secondary	$/kW	
Primary	$/kW	
Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2				
Greater than or equal to 20kW				
Basic Service Fee				
Secondary	$/Month			
Primary	$/Month			
Non-Coincident Demand				
Secondary	$/kW			
Primary	$/kW			
Non-Coincident Demand with Super Off Peak Exemption				
Secondary	$/kW			
Primary	$/kW			
On-Peak Demand				
Summer				
Secondary	$/kW			
Primary	$/kW			
Winter				
Secondary	$/kW			
Primary	$/kW			
Energy Charge				
Summer				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Winter				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
SCHEDULE STREETLIGHTING				
Energy Charge				
Summer	$/kWh		0.12860	
Winter	$/kWh		0.12860	
OL-2	$/kWh		0.12860	

ATTACHMENT J

Comparison of Year 1 and Year 2 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2024 GRC Total Proposed Rate	Illustrative 2025 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	-0.00013	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
Unit Discount (Schedule DS)	$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	$/Day	(0.272)	(0.272)	0.000	0.00%
SCHEDULE DR-SES					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79312	0.79301	(0.00011)	-0.01%
Summer: Off-Peak	$/kWh	0.46233	0.46222	(0.00011)	-0.02%
Summer: Super Off-Peak	$/kWh	0.36029	0.36018	(0.00011)	-0.03%
Winter: On-Peak	$/kWh	0.49215	0.49204	(0.00011)	-0.02%
Winter: Off-Peak	$/kWh	0.42922	0.42911	(0.00011)	-0.03%
Winter: Super Off-Peak	$/kWh	0.35209	0.35198	(0.00011)	-0.03%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78782	0.78771	(0.00011)	-0.01%
Summer: Off-Peak	$/kWh	0.45703	0.45692	(0.00011)	-0.02%
Summer: Super Off-Peak	$/kWh	0.35499	0.35488	(0.00011)	-0.03%
Winter: On-Peak	$/kWh	0.48685	0.48674	(0.00011)	-0.02%
Winter: Off-Peak	$/kWh	0.42392	0.42381	(0.00011)	-0.03%
Winter: Super Off-Peak	$/kWh	0.34679	0.34668	(0.00011)	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-SES (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78712	0.78701	(0.00011)	-0.01%
Summer: Off-Peak	$/kWh	0.45633	0.45622	(0.00011)	-0.02%
Summer: Super Off-Peak	$/kWh	0.35429	0.35418	(0.00011)	-0.03%
Winter: On-Peak	$/kWh	0.48615	0.48604	(0.00011)	-0.02%
Winter: Off-Peak	$/kWh	0.42322	0.42311	(0.00011)	-0.03%
Winter: Super Off-Peak	$/kWh	0.34609	0.34598	(0.00011)	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78712	0.78701	(0.00011)	-0.01%
Summer: Off-Peak	$/kWh	0.45633	0.45622	(0.00011)	-0.02%
Summer: Super Off-Peak	$/kWh	0.35429	0.35418	(0.00011)	-0.03%
Winter: On-Peak	$/kWh	0.48615	0.48604	(0.00011)	-0.02%
Winter: Off-Peak	$/kWh	0.42322	0.42311	(0.00011)	-0.03%
Winter: Super Off-Peak	$/kWh	0.34609	0.34598	(0.00011)	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82438	0.82425	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49359	0.49346	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.28256	0.28251	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.52341	0.52328	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.46048	0.46035	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.27436	0.27431	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82438	0.82425	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49359	0.49346	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.28256	0.28251	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.52341	0.52328	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.46048	0.46035	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.27436	0.27431	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81908	0.81895	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.48829	0.48816	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.27726	0.27721	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.51811	0.51798	(0.00013)	-0.03%
Winter: Off-Peak	$/kWh	0.45518	0.45505	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.26906	0.26901	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand		0.00	0.00	0.00	0.00%
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81838	0.81825	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.48759	0.48746	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.27656	0.27651	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.51741	0.51728	(0.00013)	-0.03%
Winter: Off-Peak	$/kWh	0.45448	0.45435	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.26836	0.26831	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.74184	0.74171	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.44088	0.44075	(0.00013)	-0.03%
*					
Winter: On-Peak	$/kWh	0.65120	0.65107	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.51040	0.51027	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73654	0.73641	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.43558	0.43545	(0.00013)	-0.03%
*					
Winter: On-Peak	$/kWh	0.64590	0.64577	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.50510	0.50497	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73584	0.73571	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.43488	0.43475	(0.00013)	-0.03%
*					
Winter: On-Peak	$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.50440	0.50427	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73584	0.73571	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.43488	0.43475	(0.00013)	-0.03%
*					
Winter: On-Peak	$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.50440	0.50427	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73709	0.73696	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49534	0.49521	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.38971	0.38958	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.65120	0.65107	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.56297	0.56284	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46498	0.46485	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73179	0.73166	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49004	0.48991	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.38441	0.38428	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64590	0.64577	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55767	0.55754	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45968	0.45955	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73109	0.73096	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.48934	0.48921	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.38371	0.38358	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55697	0.55684	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45898	0.45885	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73109	0.73096	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.48934	0.48921	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.38371	0.38358	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55697	0.55684	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45898	0.45885	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73709	0.73696	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49534	0.49521	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.38971	0.38958	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.65120	0.65107	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.56297	0.56284	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46498	0.46485	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73179	0.73166	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49004	0.48991	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.38441	0.38428	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64590	0.64577	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55767	0.55754	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45968	0.45955	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.60274	0.60261	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.53891	0.53878	(0.00013)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47875	0.47862	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.65215	0.65202	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.56364	0.56351	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46534	0.46521	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59744	0.59731	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.53361	0.53348	(0.00013)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47345	0.47332	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64685	0.64672	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55834	0.55821	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46004	0.45991	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59674	0.59661	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.53291	0.53278	(0.00013)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47275	0.47262	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64615	0.64602	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55764	0.55751	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45934	0.45921	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59674	0.59661	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.53291	0.53278	(0.00013)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47275	0.47262	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64615	0.64602	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55764	0.55751	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45934	0.45921	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

SCHEDULE TOU-DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.60274	0.60261	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.53891	0.53878	(0.00013)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47875	0.47862	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.65215	0.65202	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.56364	0.56351	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46534	0.46521	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59744	0.59731	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.53361	0.53348	(0.00013)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47345	0.47332	(0.00013)	-0.03%
Winter: On-Peak	$/kWh	0.64685	0.64672	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.55834	0.55821	(0.00013)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46004	0.45991	(0.00013)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5					
Basic Service Fee	$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80725	0.80086	(0.00639)	-0.79%
Summer: Off-Peak	$/kWh	0.47646	0.47007	(0.00639)	-1.34%
Summer: Super Off-Peak	$/kWh	0.16240	0.17346	0.01106	6.81%
Winter: On-Peak	$/kWh	0.50628	0.49989	(0.00639)	-1.26%
Winter: Off-Peak	$/kWh	0.44335	0.43696	(0.00639)	-1.44%
Winter: Super Off-Peak	$/kWh	0.15420	0.16526	0.01106	7.17%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80195	0.79556	(0.00639)	-0.80%
Summer: Off-Peak	$/kWh	0.47116	0.46477	(0.00639)	-1.36%
Summer: Super Off-Peak	$/kWh	0.15710	0.16816	0.01106	7.04%
Winter: On-Peak	$/kWh	0.50098	0.49459	(0.00639)	-1.28%
Winter: Off-Peak	$/kWh	0.43805	0.43166	(0.00639)	-1.46%
Winter: Super Off-Peak	$/kWh	0.14890	0.15996	0.01106	7.43%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80095	0.79456	(0.00639)	-0.80%
Summer: Off-Peak	$/kWh	0.47016	0.46377	(0.00639)	-1.36%
Summer: Super Off-Peak	$/kWh	0.15710	0.16816	0.01106	7.04%
Winter: On-Peak	$/kWh	0.49998	0.49359	(0.00639)	-1.28%
Winter: Off-Peak	$/kWh	0.43705	0.43066	(0.00639)	-1.46%
Winter: Super Off-Peak	$/kWh	0.14890	0.15996	0.01106	7.43%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80095	0.79456	(0.00639)	-0.80%
Summer: Off-Peak	$/kWh	0.47016	0.46377	(0.00639)	-1.36%
Summer: Super Off-Peak	$/kWh	0.15710	0.16816	0.01106	7.04%
Winter: On-Peak	$/kWh	0.49998	0.49359	(0.00639)	-1.28%
Winter: Off-Peak	$/kWh	0.43705	0.43066	(0.00639)	-1.46%
Winter: Super Off-Peak	$/kWh	0.14890	0.15996	0.01106	7.43%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	98.75	113.56	14.81	15.00%
Primary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.59667	0.59360	(0.00307)	-0.51%
Primary	$/kWh	0.59421	0.59116	(0.00305)	-0.51%
Summer: Off-Peak					
Secondary	$/kWh	0.45014	0.44707	(0.00307)	-0.68%
Primary	$/kWh	0.44840	0.44535	(0.00305)	-0.68%
Summer: Super Off-Peak					
Secondary	$/kWh	0.31881	0.31574	(0.00307)	-0.96%
Primary	$/kWh	0.31770	0.31465	(0.00305)	-0.96%
Winter: On-Peak					
Secondary	$/kWh	0.41997	0.41690	(0.00307)	-0.73%
Primary	$/kWh	0.41841	0.41536	(0.00305)	-0.73%
Winter: Off-Peak					
Secondary	$/kWh	0.33308	0.33001	(0.00307)	-0.92%
Primary	$/kWh	0.33198	0.32893	(0.00305)	-0.92%
Winter: Super Off-Peak					
Secondary	$/kWh	0.30656	0.30349	(0.00307)	-1.00%
Primary	$/kWh	0.30564	0.30259	(0.00305)	-1.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	98.75	113.56	14.81	15.00%
Primary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.59088	0.58781	(0.00307)	-0.52%
Primary	$/kWh	0.58842	0.58536	(0.00306)	-0.52%
Summer: Off-Peak					
Secondary	$/kWh	0.44435	0.44128	(0.00307)	-0.69%
Primary	$/kWh	0.44261	0.43955	(0.00306)	-0.69%
Summer: Super Off-Peak					
Secondary	$/kWh	0.31302	0.30995	(0.00307)	-0.98%
Primary	$/kWh	0.31191	0.30885	(0.00306)	-0.98%
Winter: On-Peak					
Secondary	$/kWh	0.41418	0.41111	(0.00307)	-0.74%
Primary	$/kWh	0.41262	0.40956	(0.00306)	-0.74%
Winter: Off-Peak					
Secondary	$/kWh	0.32729	0.32422	(0.00307)	-0.94%
Primary	$/kWh	0.32619	0.32313	(0.00306)	-0.94%
Winter: Super Off-Peak					
Secondary	$/kWh	0.30077	0.29770	(0.00307)	-1.02%
Primary	$/kWh	0.29985	0.29679	(0.00306)	-1.02%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	32.46	35.75	3.29	10.14%
5-20 kW	$/Month	95.64	102.24	6.60	6.90%
20-50 kW	$/Month	195.71	205.82	10.11	5.17%
>50 kW	$/Month	591.10	607.83	16.73	2.83%
Primary					
0-5 kW	$/Month	54.27	60.84	6.57	12.11%
5-20 kW	$/Month	95.17	101.74	6.57	6.90%
20-50 kW	$/Month	171.44	178.01	6.57	3.83%
>50 kW	$/Month	525.54	532.81	7.27	1.38%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.67081	0.66900	(0.00181)	-0.27%
Primary	$/kWh	0.66800	0.66620	(0.00180)	-0.27%
Summer: Off-Peak					
Secondary	$/kWh	0.34508	0.34327	(0.00181)	-0.52%
Primary	$/kWh	0.34389	0.34209	(0.00180)	-0.52%
Summer: Super Off-Peak					
Secondary	$/kWh	0.26799	0.26618	(0.00181)	-0.68%
Primary	$/kWh	0.26727	0.26547	(0.00180)	-0.67%
Winter: On-Peak					
Secondary	$/kWh	0.37048	0.36867	(0.00181)	-0.49%
Primary	$/kWh	0.36917	0.36737	(0.00180)	-0.49%
Winter: Off-Peak					
Secondary	$/kWh	0.28359	0.28178	(0.00181)	-0.64%
Primary	$/kWh	0.28274	0.28094	(0.00180)	-0.64%
Winter: Super Off-Peak					
Secondary	$/kWh	0.25707	0.25526	(0.00181)	-0.70%
Primary	$/kWh	0.25640	0.25460	(0.00180)	-0.70%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	32.46	35.75	3.29	10.14%
5-20 kW	$/Month	95.64	102.24	6.60	6.90%
20-50 kW	$/Month	195.71	205.82	10.11	5.17%
>50 kW	$/Month	591.10	607.83	16.73	2.83%
Primary					
0-5 kW	$/Month	54.27	60.84	6.57	12.11%
5-20 kW	$/Month	95.17	101.74	6.57	6.90%
20-50 kW	$/Month	171.44	178.01	6.57	3.83%
>50 kW	$/Month	525.54	532.81	7.27	1.38%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.66501	0.66321	(0.00180)	-0.27%
Primary	$/kWh	0.66221	0.66041	(0.00180)	-0.27%
Summer: Off-Peak					
Secondary	$/kWh	0.33928	0.33748	(0.00180)	-0.53%
Primary	$/kWh	0.33810	0.33630	(0.00180)	-0.53%
Summer: Super Off-Peak					
Secondary	$/kWh	0.26219	0.26039	(0.00180)	-0.69%
Primary	$/kWh	0.26148	0.25968	(0.00180)	-0.69%
Winter: On-Peak					
Secondary	$/kWh	0.36468	0.36288	(0.00180)	-0.49%
Primary	$/kWh	0.36338	0.36158	(0.00180)	-0.50%
Winter: Off-Peak					
Secondary	$/kWh	0.27779	0.27599	(0.00180)	-0.65%
Primary	$/kWh	0.27695	0.27515	(0.00180)	-0.65%
Winter: Super Off-Peak					
Secondary	$/kWh	0.25127	0.24947	(0.00180)	-0.72%
Primary	$/kWh	0.25061	0.24881	(0.00180)	-0.72%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	98.75	113.56	14.81	15.00%
Primary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.60055	0.59748	(0.00307)	-0.51%
Primary	$/kWh	0.59801	0.59496	(0.00305)	-0.51%
Summer: Off-Peak					
Secondary	$/kWh	0.42235	0.41928	(0.00307)	-0.73%
Primary	$/kWh	0.42070	0.41765	(0.00305)	-0.72%
*					
*					
*					
Winter: On-Peak					
Secondary	$/kWh	0.43351	0.43044	(0.00307)	-0.71%
Primary	$/kWh	0.43186	0.42881	(0.00305)	-0.71%
Winter: Off-Peak					
Secondary	$/kWh	0.32669	0.32362	(0.00307)	-0.94%
Primary	$/kWh	0.32564	0.32259	(0.00305)	-0.94%
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ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	98.75	113.56	14.81	15.00%
Primary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge		0.00	0.00	0.00	0.00%
Summer: On-Peak					
Secondary	$/kWh	0.59476	0.59169	(0.00307)	-0.52%
Primary	$/kWh	0.59222	0.58916	(0.00306)	-0.52%
Summer: Off-Peak					
Secondary	$/kWh	0.41656	0.41349	(0.00307)	-0.74%
Primary	$/kWh	0.41491	0.41185	(0.00306)	-0.74%
*					
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*					
Winter: On-Peak					
Secondary	$/kWh	0.42772	0.42465	(0.00307)	-0.72%
Primary	$/kWh	0.42607	0.42301	(0.00306)	-0.72%
Winter: Off-Peak					
Secondary	$/kWh	0.32090	0.31783	(0.00307)	-0.96%
Primary	$/kWh	0.31985	0.31679	(0.00306)	-0.96%
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ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month	13.17	15.14	1.97	14.96%
> 5kW	$/Month	21.07	24.23	3.16	15.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.33939	0.33632	(0.00307)	-0.90%
Winter	$/kWh	0.33939	0.33632	(0.00307)	-0.90%
SCHEDULE UM					
Basic Service Fee	$/Month	13.17	15.14	1.97	14.96%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.45014	0.44707	(0.00307)	-0.68%
Winter	$/kWh	0.34353	0.34046	(0.00307)	-0.89%
SCHEDULE TOU-M					
Basic Service Fee					
0-5 kW	$/Month	151.26	173.95	22.69	15.00%
5-20 kW	$/Month	151.26	173.95	22.69	15.00%
20-50 kW	$/Month	151.26	173.95	22.69	15.00%
>50 kW	$/Month	151.26	173.95	22.69	15.00%
Non-Coincident Demand	$/kW	7.06	6.83	(0.22)	-3.16%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.66911	0.66747	(0.00164)	-0.25%
Off-Peak	$/kWh	0.32801	0.32637	(0.00164)	-0.50%
Super Off-Peak	$/kWh	0.25187	0.25023	(0.00164)	-0.65%
Winter					
On-Peak	$/kWh	0.35245	0.35081	(0.00164)	-0.47%
Off-Peak	$/kWh	0.26491	0.26327	(0.00164)	-0.62%
Super Off-Peak	$/kWh	0.23826	0.23662	(0.00164)	-0.69%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)					
Basic Service Fee					
0-5 kW	$/Month	151.26	173.95	22.69	15.00%
5-20 kW	$/Month	151.26	173.95	22.69	15.00%
20-50 kW	$/Month	151.26	173.95	22.69	15.00%
>50 kW	$/Month	151.26	173.95	22.69	15.00%
Non-Coincident Demand	$/kW	7.06	6.83	(0.22)	-3.16%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.66345	0.66180	(0.00165)	-0.25%
Off-Peak	$/kWh	0.32235	0.32070	(0.00165)	-0.51%
Super Off-Peak	$/kWh	0.24621	0.24456	(0.00165)	-0.67%
Winter					
On-Peak	$/kWh	0.34679	0.34514	(0.00165)	-0.48%
Off-Peak	$/kWh	0.25925	0.25760	(0.00165)	-0.64%
Super Off-Peak	$/kWh	0.23260	0.23095	(0.00165)	-0.71%
SCHEDULE AL-TOU-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Non-Coincident Demand					
Secondary	$/kW	30.42	32.47	2.05	6.74%
Primary	$/kW	29.67	31.71	2.04	6.88%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	33.74	31.42	(2.32)	-6.88%
Primary	$/kW	33.43	31.13	(2.30)	-6.88%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	10.10	7.78	(2.32)	-22.97%
Primary	$/kW	10.02	7.72	(2.30)	-22.95%
Summer: On-Peak Energy					
Secondary	$/kWh	0.33132	0.33075	(0.00057)	-0.17%
Primary	$/kWh	0.32994	0.32937	(0.00057)	-0.17%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.22388	0.22331	(0.00057)	-0.25%
Primary	$/kWh	0.22306	0.22249	(0.00057)	-0.26%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18669	0.18612	(0.00057)	-0.31%
Primary	$/kWh	0.18621	0.18564	(0.00057)	-0.31%
Winter: On-Peak Energy					
Secondary	$/kWh	0.34074	0.34017	(0.00057)	-0.17%
Primary	$/kWh	0.33939	0.33882	(0.00057)	-0.17%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.21149	0.21092	(0.00057)	-0.27%
Primary	$/kWh	0.21081	0.21024	(0.00057)	-0.27%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.17398	0.17341	(0.00057)	-0.33%
Primary	$/kWh	0.17356	0.17299	(0.00057)	-0.33%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Non-Coincident Demand					
Secondary	$/kW	30.35	32.40	2.05	6.75%
Primary	$/kW	29.61	31.65	2.04	6.89%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	33.70	31.38	(2.32)	-6.88%
Primary	$/kW	33.39	31.09	(2.30)	-6.89%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	10.06	7.74	(2.32)	-23.06%
Primary	$/kW	9.98	7.68	(2.30)	-23.05%
Summer: On-Peak Energy					
Secondary	$/kWh	0.32602	0.32545	(0.00057)	-0.17%
Primary	$/kWh	0.32464	0.32407	(0.00057)	-0.18%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.21858	0.21801	(0.00057)	-0.26%
Primary	$/kWh	0.21776	0.21719	(0.00057)	-0.26%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18139	0.18082	(0.00057)	-0.31%
Primary	$/kWh	0.18091	0.18034	(0.00057)	-0.32%
Winter: On-Peak Energy					
Secondary	$/kWh	0.33544	0.33487	(0.00057)	-0.17%
Primary	$/kWh	0.33409	0.33352	(0.00057)	-0.17%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.20619	0.20562	(0.00057)	-0.28%
Primary	$/kWh	0.20551	0.20494	(0.00057)	-0.28%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16868	0.16811	(0.00057)	-0.34%
Primary	$/kWh	0.16826	0.16769	(0.00057)	-0.34%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.89632	0.86147	(0.03485)	-3.89%
Primary	$/kWh	0.89225	0.85757	(0.03468)	-3.89%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.30452	0.31219	0.00767	2.52%
Primary	$/kWh	0.30327	0.31090	0.00763	2.52%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17089	0.17856	0.00767	4.49%
Primary	$/kWh	0.17035	0.17798	0.00763	4.48%
Winter: On-Peak Energy					
Secondary	$/kWh	0.45154	0.41669	(0.03485)	-7.72%
Primary	$/kWh	0.44949	0.41481	(0.03468)	-7.72%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.18993	0.19760	0.00767	4.04%
Primary	$/kWh	0.18923	0.19686	0.00763	4.03%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16108	0.16875	0.00767	4.76%
Primary	$/kWh	0.16057	0.16820	0.00763	4.75%
SCHEDULE AL-TOU					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
Greater than 12 MW					
Secondary Substation	$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	42.60	47.90	5.30	12.44%
Primary	$/kW	41.78	47.06	5.28	12.64%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	50.52	44.29	(6.23)	-12.33%
Primary	$/kW	50.12	43.92	(6.20)	-12.37%
Secondary Substation	$/kW	24.84	24.84	0.00	0.00%
Primary Substation	$/kW	24.59	24.59	0.00	0.00%
Transmission	$/kW	23.70	23.70	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	26.51	20.28	(6.23)	-23.50%
Primary	$/kW	26.35	20.15	(6.20)	-23.53%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00			
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.31907	0.31907	0.00000	0.00%
Primary	$/kWh	0.31766	0.31766	0.00000	0.00%
Secondary Substation	$/kWh	0.31551	0.31551	0.00000	0.00%
Primary Substation	$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	$/kWh	0.30171	0.30171	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20958	0.20958	0.00000	0.00%
Primary	$/kWh	0.20874	0.20874	0.00000	0.00%
Secondary Substation	$/kWh	0.20602	0.20602	0.00000	0.00%
Primary Substation	$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	$/kWh	0.19754	0.19754	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17204	0.17204	0.00000	0.00%
Primary	$/kWh	0.17156	0.17156	0.00000	0.00%
Secondary Substation	$/kWh	0.16848	0.16848	0.00000	0.00%
Primary Substation	$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	$/kWh	0.16225	0.16225	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32910	0.32910	0.00000	0.00%
Primary	$/kWh	0.32772	0.32772	0.00000	0.00%
Secondary Substation	$/kWh	0.32554	0.32554	0.00000	0.00%
Primary Substation	$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	$/kWh	0.31157	0.31157	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19733	0.19733	0.00000	0.00%
Primary	$/kWh	0.19663	0.19663	0.00000	0.00%
Secondary Substation	$/kWh	0.19377	0.19377	0.00000	0.00%
Primary Substation	$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	$/kWh	0.18619	0.18619	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15909	0.15909	0.00000	0.00%
Primary	$/kWh	0.15866	0.15866	0.00000	0.00%
Secondary Substation	$/kWh	0.15553	0.15553	0.00000	0.00%
Primary Substation	$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	$/kWh	0.14988	0.14988	0.00000	0.00%
SCHEDULE AL-TOU (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
Greater than 12 MW					
Secondary Substation	$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	42.49	47.79	5.30	12.47%
Primary	$/kW	41.68	46.96	5.28	12.67%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	50.45	44.22	(6.23)	-12.35%
Primary	$/kW	50.06	43.86	(6.20)	-12.39%
Secondary Substation	$/kW	24.84	24.84	0.00	0.00%
Primary Substation	$/kW	24.59	24.59	0.00	0.00%
Transmission	$/kW	23.70	23.70	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	26.45	20.22	(6.23)	-23.55%
Primary	$/kW	26.29	20.09	(6.20)	-23.58%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.31377	0.31377	0.00000	0.00%
Primary	$/kWh	0.31236	0.31236	0.00000	0.00%
Secondary Substation	$/kWh	0.31021	0.31021	0.00000	0.00%
Primary Substation	$/kWh	0.30880	0.30880	0.00000	0.00%
Transmission	$/kWh	0.29641	0.29641	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20428	0.20428	0.00000	0.00%
Primary	$/kWh	0.20344	0.20344	0.00000	0.00%
Secondary Substation	$/kWh	0.20072	0.20072	0.00000	0.00%
Primary Substation	$/kWh	0.19988	0.19988	0.00000	0.00%
Transmission	$/kWh	0.19224	0.19224	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16674	0.16674	0.00000	0.00%
Primary	$/kWh	0.16626	0.16626	0.00000	0.00%
Secondary Substation	$/kWh	0.16318	0.16318	0.00000	0.00%
Primary Substation	$/kWh	0.16270	0.16270	0.00000	0.00%
Transmission	$/kWh	0.15695	0.15695	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32380	0.32380	0.00000	0.00%
Primary	$/kWh	0.32242	0.32242	0.00000	0.00%
Secondary Substation	$/kWh	0.32024	0.32024	0.00000	0.00%
Primary Substation	$/kWh	0.31886	0.31886	0.00000	0.00%
Transmission	$/kWh	0.30627	0.30627	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19203	0.19203	0.00000	0.00%
Primary	$/kWh	0.19133	0.19133	0.00000	0.00%
Secondary Substation	$/kWh	0.18847	0.18847	0.00000	0.00%
Primary Substation	$/kWh	0.18777	0.18777	0.00000	0.00%
Transmission	$/kWh	0.18089	0.18089	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15379	0.15379	0.00000	0.00%
Primary	$/kWh	0.15336	0.15336	0.00000	0.00%
Secondary Substation	$/kWh	0.15023	0.15023	0.00000	0.00%
Primary Substation	$/kWh	0.14980	0.14980	0.00000	0.00%
Transmission	$/kWh	0.14458	0.14458	0.00000	0.00%
SCHEDULE AL-TOU2					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	369.24	398.41	29.17	7.90%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	53823.21	56707.05	2883.84	5.36%
Primary Substation	$/Month	53640.92	56442.16	2801.24	5.22%
Transmission	$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	54316.34	57041.52	2725.18	5.02%
Primary Substation	$/Month	53658.46	56457.32	2798.86	5.22%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	67428.17	70586.14	3157.97	4.68%
Primary Substation	$/Month	67080.86	70586.14	3505.28	5.23%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.68	21.68	0.00	0.00%
Primary Substation	$/kW	20.99	20.99	0.00	0.00%
Transmission	$/kW	20.91	20.91	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	39.50	39.04	(0.46)	-1.16%
Primary	$/kW	39.30	38.85	(0.45)	-1.15%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	40.15	40.15	0.00	0.00%
Primary	$/kW	39.82	39.82	0.00	0.00%
Secondary Substation	$/kW	39.70	39.70	0.00	0.00%
Primary Substation	$/kW	39.38	39.38	0.00	0.00%
Transmission	$/kW	37.86	37.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.28	1.28	0.00	0.00%
Primary	$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.29373	0.29373	0.00000	0.00%
Primary	$/kWh	0.29244	0.29244	0.00000	0.00%
Secondary Substation	$/kWh	0.29017	0.29017	0.00000	0.00%
Primary Substation	$/kWh	0.28888	0.28888	0.00000	0.00%
Transmission	$/kWh	0.27757	0.27757	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19441	0.19441	0.00000	0.00%
Primary	$/kWh	0.19364	0.19364	0.00000	0.00%
Secondary Substation	$/kWh	0.19085	0.19085	0.00000	0.00%
Primary Substation	$/kWh	0.19008	0.19008	0.00000	0.00%
Transmission	$/kWh	0.18308	0.18308	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15855	0.15855	0.00000	0.00%
Primary	$/kWh	0.15811	0.15811	0.00000	0.00%
Secondary Substation	$/kWh	0.15499	0.15499	0.00000	0.00%
Primary Substation	$/kWh	0.15455	0.15455	0.00000	0.00%
Transmission	$/kWh	0.14934	0.14934	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.30077	0.30077	0.00000	0.00%
Primary	$/kWh	0.29953	0.29953	0.00000	0.00%
Secondary Substation	$/kWh	0.29721	0.29721	0.00000	0.00%
Primary Substation	$/kWh	0.29597	0.29597	0.00000	0.00%
Transmission	$/kWh	0.28457	0.28457	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.18145	0.18145	0.00000	0.00%
Primary	$/kWh	0.18082	0.18082	0.00000	0.00%
Secondary Substation	$/kWh	0.17789	0.17789	0.00000	0.00%
Primary Substation	$/kWh	0.17726	0.17726	0.00000	0.00%
Transmission	$/kWh	0.17103	0.17103	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14682	0.14682	0.00000	0.00%
Primary	$/kWh	0.14643	0.14643	0.00000	0.00%
Secondary Substation	$/kWh	0.14326	0.14326	0.00000	0.00%
Primary Substation	$/kWh	0.14287	0.14287	0.00000	0.00%
Transmission	$/kWh	0.13814	0.13814	0.00000	0.00%
SCHEDULE AL-TOU2 (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	369.24	398.41	29.17	7.90%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	53823.21	56707.05	2883.84	5.36%
Primary Substation	$/Month	53640.92	56442.16	2801.24	5.22%
Transmission	$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	54316.34	57041.52	2725.18	5.02%
Primary Substation	$/Month	53658.46	56457.32	2798.86	5.22%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	67428.17	70586.14	3157.97	4.68%
Primary Substation	$/Month	67080.86	70586.14	3505.28	5.23%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.68	21.68	0.00	0.00%
Primary Substation	$/kW	20.99	20.99	0.00	0.00%
Transmission	$/kW	20.91	20.91	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	39.39	38.94	(0.45)	-1.14%
Primary	$/kW	39.18	38.73	(0.45)	-1.15%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	40.08	40.08	0.00	0.00%
Primary	$/kW	39.75	39.75	0.00	0.00%
Secondary Substation	$/kW	39.70	39.70	0.00	0.00%
Primary Substation	$/kW	39.38	39.38	0.00	0.00%
Transmission	$/kW	37.86	37.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.23	1.23	0.00	0.00%
Primary	$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy					
Secondary	$/kWh	0.28843	0.28843	0.00000	0.00%
Primary	$/kWh	0.28714	0.28714	0.00000	0.00%
Secondary Substation	$/kWh	0.28487	0.28487	0.00000	0.00%
Primary Substation	$/kWh	0.28358	0.28358	0.00000	0.00%
Transmission	$/kWh	0.27227	0.27227	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18911	0.18911	0.00000	0.00%
Primary	$/kWh	0.18834	0.18834	0.00000	0.00%
Secondary Substation	$/kWh	0.18555	0.18555	0.00000	0.00%
Primary Substation	$/kWh	0.18478	0.18478	0.00000	0.00%
Transmission	$/kWh	0.17778	0.17778	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15325	0.15325	0.00000	0.00%
Primary	$/kWh	0.15281	0.15281	0.00000	0.00%
Secondary Substation	$/kWh	0.14969	0.14969	0.00000	0.00%
Primary Substation	$/kWh	0.14925	0.14925	0.00000	0.00%
Transmission	$/kWh	0.14404	0.14404	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.29547	0.29547	0.00000	0.00%
Primary	$/kWh	0.29423	0.29423	0.00000	0.00%
Secondary Substation	$/kWh	0.29191	0.29191	0.00000	0.00%
Primary Substation	$/kWh	0.29067	0.29067	0.00000	0.00%
Transmission	$/kWh	0.27927	0.27927	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.17615	0.17615	0.00000	0.00%
Primary	$/kWh	0.17552	0.17552	0.00000	0.00%
Secondary Substation	$/kWh	0.17259	0.17259	0.00000	0.00%
Primary Substation	$/kWh	0.17196	0.17196	0.00000	0.00%
Transmission	$/kWh	0.16573	0.16573	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14152	0.14152	0.00000	0.00%
Primary	$/kWh	0.14113	0.14113	0.00000	0.00%
Secondary Substation	$/kWh	0.13796	0.13796	0.00000	0.00%
Primary Substation	$/kWh	0.13757	0.13757	0.00000	0.00%
Transmission	$/kWh	0.13284	0.13284	0.00000	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
Transmission Multiple Bus	$/Month				
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	$/kW	4.26	4.26	0.00	0.00%
Primary Substation	$/kW	4.11	4.11	0.00	0.00%
Transmission	$/kW	4.10	4.10	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	1.02172	0.97094	(0.05078)	-4.97%
Primary	$/kWh	1.01700	0.96648	(0.05052)	-4.97%
Secondary Substation	$/kWh	0.71213	0.71213	0.00000	0.00%
Primary Substation	$/kWh	0.70901	0.70901	0.00000	0.00%
Transmission	$/kWh	0.68150	0.68150	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.32677	0.33960	0.01283	3.93%
Primary	$/kWh	0.32541	0.33817	0.01276	3.92%
Secondary Substation	$/kWh	0.27474	0.27474	0.00000	0.00%
Primary Substation	$/kWh	0.27365	0.27365	0.00000	0.00%
Transmission	$/kWh	0.26369	0.26369	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.19113	0.20396	0.01283	6.71%
Primary	$/kWh	0.19049	0.20325	0.01276	6.70%
Secondary Substation	$/kWh	0.13910			
Primary Substation	$/kWh	0.13873	0.13873	0.00000	0.00%
Transmission	$/kWh	0.13431	0.13431	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.56945	0.51867	(0.05078)	-8.92%
Primary	$/kWh	0.56679	0.51627	(0.05052)	-8.91%
Secondary Substation	$/kWh	0.25986	0.25926	(0.00060)	-0.23%
Primary Substation	$/kWh	0.25880	0.25820	(0.00060)	-0.23%
Transmission	$/kWh	0.24912	0.24852	(0.00060)	-0.24%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.21054	0.22337	0.01283	6.09%
Primary	$/kWh	0.20973	0.22249	0.01276	6.08%
Secondary Substation	$/kWh	0.15851	0.15791	(0.00060)	-0.38%
Primary Substation	$/kWh	0.15797	0.15737	(0.00060)	-0.38%
Transmission	$/kWh	0.15268	0.15208	(0.00060)	-0.39%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.18112	0.19395	0.01283	7.08%
Primary	$/kWh	0.18052	0.19328	0.01276	7.07%
Secondary Substation	$/kWh	0.12909	0.12849	(0.00060)	-0.46%
Primary Substation	$/kWh	0.12876	0.12816	(0.00060)	-0.47%
Transmission	$/kWh	0.12475	0.12415	(0.00060)	-0.48%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh	0.25290	0.25290	0.00000	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP					
Subscription Charge (≤150 kW maximum demand)					
Secondary	$/Month	30.68	68.26	37.58	122.49%
Primary	$/Month	30.52	67.90	37.38	122.48%
Subscription Charge (>150 kW maximum demand)					
Secondary	$/Month	76.71	170.65	93.94	122.46%
Primary	$/Month	76.31	169.75	93.44	122.45%
Basic Service Fee					
0 - 100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Basic Service Fee					
100 - 200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	5.99	7.77	1.78	29.72%
Primary	$/kW	5.96	7.73	1.77	29.70%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
On-Peak Energy: Summer					
Secondary	$/kWh	0.25236	0.27830	0.02594	10.28%
Primary	$/kWh	0.24570	0.27733	0.03163	12.87%
Off-Peak Energy: Summer					
Secondary	$/kWh	0.13498	0.15087	0.01589	11.77%
Primary	$/kWh	0.13474	0.15055	0.01581	11.73%
Super Off-Peak Energy: Summer					
Secondary	$/kWh	0.12926	0.14121	0.01195	9.24%
Primary	$/kWh	0.12910	0.14101	0.01191	9.23%
On-Peak Energy: Winter					
Secondary	$/kWh	0.26252	0.28837	0.02585	9.85%
Primary	$/kWh	0.25584	0.28739	0.03155	12.33%
Off-Peak Energy: Winter					
Secondary	$/kWh	0.13740	0.15143	0.01403	10.21%
Primary	$/kWh	0.13718	0.15115	0.01397	10.18%
Super Off-Peak Energy: Winter					
Secondary	$/kWh	0.12509	0.13597	0.01088	8.70%
Primary	$/kWh	0.12495	0.13580	0.01085	8.68%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU					
Basic Service Fee					
> 500 kW					
Primary	$/Month	78.69	90.50	11.81	15.01%
Primary Substation	$/Month	20724.79	22279.14	1,554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
> 12 MW: Primary Substation	$/Month	35038.00	37665.85	2,627.85	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	43.11	48.38	5.27	12.22%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	50.69	44.49	(6.20)	-12.23%
Primary Substation	$/kW	25.09	25.09	0.00	0.00%
Transmission	$/kW	24.19	24.19	0.00	0.00%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	26.49	20.29	(6.20)	-23.41%
Primary Substation	$/kW	0.95	0.95	0.00	0.00%
Transmission	$/kW	0.95	0.95	0.00	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.31410	0.31410	0.00000	0.00%
Primary Substation	$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	$/kWh	0.30171	0.30171	0.00000	0.00%
Summer: Off-Peak Energy					
Primary	$/kWh	0.20518	0.20518	0.00000	0.00%
Primary Substation	$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	$/kWh	0.19754	0.19754	0.00000	0.00%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16800	0.16800	0.00000	0.00%
Primary Substation	$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	$/kWh	0.16225	0.16225	0.00000	0.00%
Winter: On-Peak Energy					
Primary	$/kWh	0.32416	0.32416	0.00000	0.00%
Primary Substation	$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	$/kWh	0.31157	0.31157	0.00000	0.00%
Winter: Off-Peak Energy					
Primary	$/kWh	0.19307	0.19307	0.00000	0.00%
Primary Substation	$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	$/kWh	0.18619	0.18619	0.00000	0.00%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.15510	0.15510	0.00000	0.00%
Primary Substation	$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	$/kWh	0.14988	0.14988	0.00000	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW	26.98	26.78	(0.20)	-0.74%
Primary	$/kW	26.57	26.37	(0.20)	-0.75%
Secondary Substation	$/kW	9.38	9.38	0.00	0.00%
Primary Substation	$/kW	9.06	9.06	0.00	0.00%
Transmission	$/kW	9.02	9.02	0.00	0.00%
SCHEDULE OL-TOU (Secondary)					
Basic Service Fee					
0-5 kW	$/Month	40.27	46.31	6.04	15.00%
5-20 kW	$/Month	40.27	46.31	6.04	15.00%
20-50 kW	$/Month	40.27	46.31	6.04	15.00%
> 50 kW	$/Month	40.27	46.31	6.04	15.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.85928	0.85648	(0.00280)	-0.33%
Off-Peak	$/kWh	0.42369	0.42089	(0.00280)	-0.66%
Super Off-Peak	$/kWh	0.29227	0.28947	(0.00280)	-0.96%
Winter					
On-Peak	$/kWh	0.41074	0.40794	(0.00280)	-0.68%
Off-Peak	$/kWh	0.31134	0.30854	(0.00280)	-0.90%
Super Off-Peak	$/kWh	0.28250	0.27970	(0.00280)	-0.99%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh	0.22140	0.22140	0.00	0.00%
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	138.89	153.35	14.46	10.41%
Primary	$/Month	113.55	113.55	0.00	0.00%
Transmission	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	17.43	17.20	(0.23)	-1.32%
Primary	$/kW	17.34	17.11	(0.23)	-1.33%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	10.69	10.69	0.00	0.00%
Primary	$/kW	10.64	10.64	0.00	0.00%
Transmission	$/kW	10.18	10.18	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.27765	0.27765	0.00000	0.00%
Primary	$/kWh	0.27642	0.27642	0.00000	0.00%
Transmission	$/kWh	0.26561	0.26561	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	$/kWh	0.18797	0.18797	0.00000	0.00%
Transmission	$/kWh	0.18106	0.18106	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.14099	0.14099	0.00000	0.00%
Primary	$/kWh	0.14059	0.14059	0.00000	0.00%
Transmission	$/kWh	0.13594	0.13594	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.26792	0.26792	0.00000	0.00%
Primary	$/kWh	0.26681	0.26681	0.00000	0.00%
Transmission	$/kWh	0.25663	0.25663	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16145	0.16145	0.00000	0.00%
Primary	$/kWh	0.16089	0.16089	0.00000	0.00%
Transmission	$/kWh	0.15532	0.15532	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.13051	0.13051	0.00000	0.00%
Primary	$/kWh	0.13016	0.13016	0.00000	0.00%
Transmission	$/kWh	0.12594	0.12594	0.00000	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	28.80	33.12	4.32	15.00%
Primary	$/Month	28.80	33.12	4.32	15.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.58683	0.58580	(0.00103)	-0.18%
Primary	$/kWh	0.58428	0.58325	(0.00103)	-0.18%
Off-Peak					
Secondary	$/kWh	0.38310	0.38207	(0.00103)	-0.27%
Primary	$/kWh	0.38153	0.38050	(0.00103)	-0.27%
Super Off-Peak					
Secondary	$/kWh	0.25732	0.25629	(0.00103)	-0.40%
Primary	$/kWh	0.25636	0.25533	(0.00103)	-0.40%
Winter					
On-Peak					
Secondary	$/kWh	0.32884	0.32781	(0.00103)	-0.31%
Primary	$/kWh	0.32757	0.32654	(0.00103)	-0.31%
Off-Peak					
Secondary	$/kWh	0.24711	0.24608	(0.00103)	-0.42%
Primary	$/kWh	0.24626	0.24523	(0.00103)	-0.42%
Super Off-Peak					
Secondary	$/kWh	0.22335	0.22232	(0.00103)	-0.46%
Primary	$/kWh	0.22268	0.22165	(0.00103)	-0.46%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	47.72	54.88	7.16	15.00%
75-100 kW	$/Month	80.64	92.73	12.09	14.99%
100-200 kW	$/Month	100.39	115.44	15.05	14.99%
>200 kW	$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	$/Month	47.72	54.88	7.16	15.00%
75-100 kW	$/Month	80.64	92.73	12.09	14.99%
100-200 kW	$/Month	100.39	113.55	13.16	13.11%
>200 kW	$/Month	153.35	113.55	(39.80)	-25.95%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	6.11	6.11	0.00	0.00%
Primary	$/kW	6.10	6.10	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.60311	0.60208	(0.00103)	-0.17%
Primary	$/kWh	0.60076	0.59973	(0.00103)	-0.17%
Off-Peak					
Secondary	$/kWh	0.39939	0.39836	(0.00103)	-0.26%
Primary	$/kWh	0.39797	0.39694	(0.00103)	-0.26%
Super Off-Peak					
Secondary	$/kWh	0.24622	0.24519	(0.00103)	-0.42%
Primary	$/kWh	0.24532	0.24429	(0.00103)	-0.42%
Winter					
On-Peak					
Secondary	$/kWh	0.32037	0.31934	(0.00103)	-0.32%
Primary	$/kWh	0.31911	0.31808	(0.00103)	-0.32%
Off-Peak					
Secondary	$/kWh	0.24237	0.24134	(0.00103)	-0.42%
Primary	$/kWh	0.24148	0.24045	(0.00103)	-0.43%
Super Off-Peak					
Secondary	$/kWh	0.21970	0.21867	(0.00103)	-0.47%
Primary	$/kWh	0.21892	0.21789	(0.00103)	-0.47%

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	28.80	33.12	4.32000	15.00%
Primary	$/Month	28.80	33.12	4.32000	15.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.52944	0.52841	(0.00103)	-0.19%
Primary	$/kWh	0.52710	0.52607	(0.00103)	-0.20%
Off-Peak					
Secondary	$/kWh	0.35621	0.35518	(0.00103)	-0.29%
Primary	$/kWh	0.35474	0.35371	(0.00103)	-0.29%
*					
*					
*					
Winter					
On-Peak					
Secondary	$/kWh	0.34304	0.34201	(0.00103)	-0.30%
Primary	$/kWh	0.34168	0.34065	(0.00103)	-0.30%
Off-Peak					
Secondary	$/kWh	0.24040	0.23937	(0.00103)	-0.43%
Primary	$/kWh	0.23963	0.23860	(0.00103)	-0.43%
*					
*					
*					

ATTACHMENT J
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES
AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	13.71	13.53	(0.18)	-1.31%
Primary	$/kW	13.64	13.46	(0.18)	-1.32%
On-Peak Demand					
Summer					
Secondary	$/kW	18.32	18.32	0.00	0.00%
Primary	$/kW	18.25	18.25	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.32655	0.32655	0.00000	0.00%
Primary	$/kWh	0.32557	0.32557	0.00000	0.00%
Off-Peak					
Secondary	$/kWh	0.23204	0.23204	0.00000	0.00%
Primary	$/kWh	0.23148	0.23148	0.00000	0.00%
Super Off-Peak					
Secondary	$/kWh	0.17212	0.17212	0.00000	0.00%
Primary	$/kWh	0.17175	0.17175	0.00000	0.00%
Winter					
On-Peak					
Secondary	$/kWh	0.29088	0.29088	0.00000	0.00%
Primary	$/kWh	0.28984	0.28984	0.00000	0.00%
Off-Peak					
Secondary	$/kWh	0.19116	0.19116	0.00000	0.00%
Primary	$/kWh	0.19064	0.19064	0.00000	0.00%
Super Off-Peak					
Secondary	$/kWh	0.16219	0.16219	0.00000	0.00%
Primary	$/kWh	0.16186	0.16186	0.00000	0.00%
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.34560	0.34560	0.00000	0.00%
Winter	$/kWh	0.34560	0.34560	0.00000	0.00%
OL-2	$/kWh				

ATTACHMENT K

Comparison of Year 1 and Year 2 Proposed Rates – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2024 GRC Total Proposed Rate	Illustrative 2025 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day

SCHEDULE DR-SES

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DR-SES (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-2			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE EV-TOU-2 (CARE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR2		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
*		
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
*		
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
*		
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
*		
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE TOU-DR2 (CARE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
*		
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
*		
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE TOU-DR1 (CARE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE TOU-DR1 (FERA)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	98.75	113.56	14.81	15.00%
Primary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.65080	0.64841	(0.00239)	-0.37%
Primary	$/kWh	0.64789	0.64551	(0.00238)	-0.37%
Summer: Off-Peak					
Secondary	$/kWh	0.46747	0.46503	(0.00244)	-0.52%
Primary	$/kWh	0.46553	0.46310	(0.00243)	-0.52%
Summer: Super Off-Peak					
Secondary	$/kWh	0.33458	0.33208	(0.00250)	-0.75%
Primary	$/kWh	0.33335	0.33086	(0.00249)	-0.75%
Winter: On-Peak					
Secondary	$/kWh	0.46730	0.46480	(0.00250)	-0.53%
Primary	$/kWh	0.46546	0.46297	(0.00249)	-0.53%
Winter: Off-Peak					
Secondary	$/kWh	0.33864	0.33612	(0.00252)	-0.74%
Primary	$/kWh	0.33747	0.33496	(0.00251)	-0.74%
Winter: Super Off-Peak					
Secondary	$/kWh	0.33692	0.33437	(0.00255)	-0.76%
Primary	$/kWh	0.33576	0.33322	(0.00254)	-0.76%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	98.75	113.56	14.81	15.00%
Primary					
0-5 kW	$/Month	13.17	15.14	1.97	14.96%
5-20 kW	$/Month	21.07	24.23	3.16	15.00%
20-50 kW	$/Month	39.50	45.42	5.92	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer		0.00			
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.64500	0.64261	(0.00239)	-0.37%
Primary	$/kWh	0.64210	0.63972	(0.00238)	-0.37%
Summer: Off-Peak					
Secondary	$/kWh	0.46167	0.45923	(0.00244)	-0.53%
Primary	$/kWh	0.45974	0.45731	(0.00243)	-0.53%
Summer: Super Off-Peak					
Secondary	$/kWh	0.32878	0.32628	(0.00250)	-0.76%
Primary	$/kWh	0.32756	0.32507	(0.00249)	-0.76%
Winter: On-Peak					
Secondary	$/kWh	0.46150	0.45900	(0.00250)	-0.54%
Primary	$/kWh	0.45967	0.45718	(0.00249)	-0.54%
Winter: Off-Peak					
Secondary	$/kWh	0.33284	0.33032	(0.00252)	-0.76%
Primary	$/kWh	0.33168	0.32917	(0.00251)	-0.76%
Winter: Super Off-Peak					
Secondary	$/kWh	0.33112	0.32857	(0.00255)	-0.77%
Primary	$/kWh	0.32997	0.32743	(0.00254)	-0.77%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month				
> 5kW	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE UM					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE TOU-M (GF)					
Basic Service Fee					
0-5 kW	$/Month	151.26	173.95	22.69	15.00%
5-20 kW	$/Month	151.26	173.95	22.69	15.00%
20-50 kW	$/Month	151.26	173.95	22.69	15.00%
>50 kW	$/Month	151.26	173.95	22.69	15.00%
Non-Coincident Demand	$/kW	6.44	6.23	(0.21)	-3.26%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.41576	0.41148	(0.00428)	-1.03%
Off-Peak	$/kWh	0.39930	0.39630	(0.00300)	-0.75%
Super Off-Peak	$/kWh	0.39722	0.39439	(0.00283)	-0.71%
Winter					
On-Peak	$/kWh	0.40539	0.40275	(0.00264)	-0.65%
Off-Peak	$/kWh	0.27581	0.27327	(0.00254)	-0.92%
Super Off-Peak	$/kWh	0.27413	0.27171	(0.00242)	-0.88%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF) (ELI)					
Basic Service Fee					
0-5 kW	$/Month	151.26	173.95	22.69	15.00%
5-20 kW	$/Month	151.26	173.95	22.69	15.00%
20-50 kW	$/Month	151.26	173.95	22.69	15.00%
>50 kW	$/Month	151.26	173.95	22.69	15.00%
Non-Coincident Demand	$/kW	6.44	6.23	(0.21)	-3.26%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.41009	0.40582	(0.00427)	-1.04%
Off-Peak	$/kWh	0.39363	0.39064	(0.00299)	-0.76%
Super Off-Peak	$/kWh	0.39155	0.38873	(0.00282)	-0.72%
Winter					
On-Peak	$/kWh	0.39972	0.39709	(0.00263)	-0.66%
Off-Peak	$/kWh	0.27014	0.26761	(0.00253)	-0.94%
Super Off-Peak	$/kWh	0.26846	0.26605	(0.00241)	-0.90%
SCHEDULE AL-TOU-M (GF)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Non-Coincident Demand					
Secondary	$/kW	30.42	32.45	2.03	6.67%
Primary	$/kW	29.67	31.69	2.02	6.81%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	17.19	14.82	(2.37)	-13.79%
Primary	$/kW	16.97	14.60	(2.37)	-13.97%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	10.24	7.88	(2.36)	-23.05%
Primary	$/kW	10.16	7.81	(2.35)	-23.13%
Summer: On-Peak Energy					
Secondary	$/kWh	0.20969	0.20892	(0.00077)	-0.37%
Primary	$/kWh	0.20883	0.20807	(0.00076)	-0.36%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20782	0.20706	(0.00076)	-0.37%
Primary	$/kWh	0.20698	0.20623	(0.00075)	-0.36%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18729	0.18669	(0.00060)	-0.32%
Primary	$/kWh	0.18655	0.18595	(0.00060)	-0.32%
Winter: On-Peak Energy					
Secondary	$/kWh	0.48362	0.48302	(0.00060)	-0.12%
Primary	$/kWh	0.48150	0.48090	(0.00060)	-0.12%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.25140	0.25080	(0.00060)	-0.24%
Primary	$/kWh	0.25050	0.24990	(0.00060)	-0.24%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.25136	0.25076	(0.00060)	-0.24%
Primary	$/kWh	0.25046	0.24986	(0.00060)	-0.24%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF) (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Non-Coincident Demand					
Secondary	$/kW	30.35	32.39	2.04	6.72%
Primary	$/kW	29.61	31.63	2.02	6.82%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	17.15	14.78	(2.37)	-13.82%
Primary	$/kW	16.93	14.56	(2.37)	-14.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	10.20	7.84	(2.36)	-23.14%
Primary	$/kW	10.13	7.77	(2.36)	-23.30%
Summer: On-Peak Energy					
Secondary	$/kWh	0.20439	0.20362	(0.00)	-0.38%
Primary	$/kWh	0.20353	0.20277	(0.00)	-0.37%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20252	0.20176	(0.00)	-0.38%
Primary	$/kWh	0.20168	0.20093	(0.00)	-0.37%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18199	0.18139	(0.00)	-0.33%
Primary	$/kWh	0.18125	0.18065	(0.00)	-0.33%
Winter: On-Peak Energy					
Secondary	$/kWh	0.47832	0.47772	(0.00)	-0.13%
Primary	$/kWh	0.47620	0.47560	(0.00)	-0.13%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.24610	0.24550	(0.00)	-0.24%
Primary	$/kWh	0.24520	0.24460	(0.00)	-0.24%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.24606	0.24546	(0.00)	-0.24%
Primary	$/kWh	0.24516	0.24456	(0.00)	-0.24%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.51354	0.46342	(0.05012)	-9.76%
Primary	$/kWh	0.51124	0.46137	(0.04987)	-9.75%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.26501	0.27237	0.00736	2.78%
Primary	$/kWh	0.26384	0.27116	0.00732	2.77%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.23368	0.24128	0.00760	3.25%
Primary	$/kWh	0.23260	0.24016	0.00756	3.25%
Winter: On-Peak Energy					
Secondary	$/kWh	0.67563	0.62598	(0.04965)	-7.35%
Primary	$/kWh	0.67243	0.62303	(0.04940)	-7.35%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.24831	0.25591	0.00760	3.06%
Primary	$/kWh	0.24732	0.25488	0.00756	3.06%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.24828	0.25588	0.00760	3.06%
Primary	$/kWh	0.24728	0.25484	0.00756	3.06%
SCHEDULE AL-TOU (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
Greater than 12 MW					
Secondary Substation	$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	42.67	47.96	5.29	12.40%
Primary	$/kW	41.85	47.12	5.27	12.59%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	33.34	27.07	(6.27)	-18.81%
Primary	$/kW	33.04	26.82	(6.22)	-18.83%
Secondary Substation	$/kW	7.55	7.56	0.01	0.13%
Primary Substation	$/kW	7.40	7.42	0.02	0.27%
Transmission	$/kW	7.24	7.25	0.01	0.14%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	26.67	20.40	(6.27)	-23.51%
Primary	$/kW	26.51	20.27	(6.24)	-23.54%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00		
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.19388	0.19403	0.00015	0.08%
Primary	$/kWh	0.19302	0.19317	0.00015	0.08%
Secondary Substation	$/kWh	0.19032	0.19047	0.00015	0.08%
Primary Substation	$/kWh	0.18946	0.18961	0.00015	0.08%
Transmission	$/kWh	0.18219	0.18234	0.00015	0.08%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19201	0.19214	0.00013	0.07%
Primary	$/kWh	0.19116	0.19130	0.00014	0.07%
Secondary Substation	$/kWh	0.18845	0.18858	0.00013	0.07%
Primary Substation	$/kWh	0.18760	0.18774	0.00014	0.07%
Transmission	$/kWh	0.18045	0.18058	0.00013	0.07%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17148	0.17148	0.00000	0.00%
Primary	$/kWh	0.17073	0.17073	0.00000	0.00%
Secondary Substation	$/kWh	0.16792	0.16792	0.00000	0.00%
Primary Substation	$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	$/kWh	0.16089	0.16089	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.47111	0.47111	0.00000	0.00%
Primary	$/kWh	0.46897	0.46897	0.00000	0.00%
Secondary Substation	$/kWh	0.46755	0.46755	0.00000	0.00%
Primary Substation	$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	$/kWh	0.44656	0.44656	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23630	0.23630	0.00000	0.00%
Primary	$/kWh	0.23539	0.23539	0.00000	0.00%
Secondary Substation	$/kWh	0.23274	0.23274	0.00000	0.00%
Primary Substation	$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	$/kWh	0.22325	0.22325	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23627	0.23627	0.00000	0.00%
Primary	$/kWh	0.23535	0.23535	0.00000	0.00%
Secondary Substation	$/kWh	0.23271	0.23271	0.00000	0.00%
Primary Substation	$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	$/kWh	0.22321	0.22321	0.00000	0.00%
SCHEDULE AL-TOU (GF) (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
Greater than 12 MW					
Secondary Substation	$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	42.56	47.86	5.30	12.45%
Primary	$/kW	41.75	47.02	5.27	12.62%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	33.27	27.01	(6.26)	-18.82%
Primary	$/kW	32.98	26.76	(6.22)	-18.86%
Secondary Substation	$/kW	7.55	7.56	0.01	0.13%
Primary Substation	$/kW	7.40	7.42	0.02	0.27%
Transmission	$/kW	7.24	7.25	0.01	0.14%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	26.61	20.34	(6.27)	-23.56%
Primary	$/kW	26.45	20.21	(6.24)	-23.59%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.18858	0.18873	0.00015	0.08%
Primary	$/kWh	0.18772	0.18787	0.00015	0.08%
Secondary Substation	$/kWh	0.18502	0.18517	0.00015	0.08%
Primary Substation	$/kWh	0.18416	0.18431	0.00015	0.08%
Transmission	$/kWh	0.17689	0.17704	0.00015	0.08%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18671	0.18684	0.00013	0.07%
Primary	$/kWh	0.18586	0.18600	0.00014	0.08%
Secondary Substation	$/kWh	0.18315	0.18328	0.00013	0.07%
Primary Substation	$/kWh	0.18230	0.18244	0.00014	0.08%
Transmission	$/kWh	0.17515	0.17528	0.00013	0.07%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16618	0.16618	0.00000	0.00%
Primary	$/kWh	0.16543	0.16543	0.00000	0.00%
Secondary Substation	$/kWh	0.16262	0.16262	0.00000	0.00%
Primary Substation	$/kWh	0.16187	0.16187	0.00000	0.00%
Transmission	$/kWh	0.15559	0.15559	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.46581	0.46581	0.00000	0.00%
Primary	$/kWh	0.46367	0.46367	0.00000	0.00%
Secondary Substation	$/kWh	0.46225	0.46225	0.00000	0.00%
Primary Substation	$/kWh	0.46011	0.46011	0.00000	0.00%
Transmission	$/kWh	0.44126	0.44126	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23100	0.23100	0.00000	0.00%
Primary	$/kWh	0.23009	0.23009	0.00000	0.00%
Secondary Substation	$/kWh	0.22744	0.22744	0.00000	0.00%
Primary Substation	$/kWh	0.22653	0.22653	0.00000	0.00%
Transmission	$/kWh	0.21795	0.21795	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23097	0.23097	0.00000	0.00%
Primary	$/kWh	0.23005	0.23005	0.00000	0.00%
Secondary Substation	$/kWh	0.22741	0.22741	0.00000	0.00%
Primary Substation	$/kWh	0.22649	0.22649	0.00000	0.00%
Transmission	$/kWh	0.21791	0.21791	0.00000	0.00%
SCHEDULE AL-TOU-2 (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 12 MW					
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission Multiple Bus	$/Month				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		

SCHEDULE AL-TOU2 (ELI)

Basic Service Fee			
Less than or equal to 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 12 MW			
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission Multiple Bus	$/Month		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	245.30	282.09	36.79	15.00%
Primary	$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.00	4.00	0.00	0.00%
Primary	$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	$/kW	4.00	4.00	0.00	0.00%
Primary Substation	$/kW	3.87	3.87	0.00	0.00%
Transmission	$/kW	3.86	3.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.95	0.95	0.00	0.00%
Primary	$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.66810	0.59427	(0.07383)	-11.05%
Primary	$/kWh	0.66500	0.59155	(0.07345)	-11.05%
Secondary Substation	$/kWh	0.26421	0.26464	0.00043	0.16%
Primary Substation	$/kWh	0.26319	0.26361	0.00042	0.16%
Transmission	$/kWh	0.25459	0.25501	0.00042	0.16%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.28521	0.29824	0.01303	4.57%
Primary	$/kWh	0.28394	0.29691	0.01297	4.57%
Secondary Substation	$/kWh	0.23301	0.23322	0.00021	0.09%
Primary Substation	$/kWh	0.23201	0.23222	0.00021	0.09%
Transmission	$/kWh	0.22353	0.22373	0.00020	0.09%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.25388	0.26670	0.01282	5.05%
Primary	$/kWh	0.25270	0.26546	0.01276	5.05%
Secondary Substation	$/kWh	0.20168	0.20168		
Primary Substation	$/kWh	0.20077	0.20077	0.00000	0.00%
Transmission	$/kWh	0.19315	0.19315	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.83270	0.75844	(0.07426)	-8.92%
Primary	$/kWh	0.82869	0.75482	(0.07387)	-8.91%
Secondary Substation	$/kWh	0.42881	0.42821	(0.00060)	-0.14%
Primary Substation	$/kWh	0.42688	0.42628	(0.00060)	-0.14%
Transmission	$/kWh	0.40983	0.40923	(0.00060)	-0.15%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.26868	0.28150	0.01282	4.77%
Primary	$/kWh	0.26758	0.28034	0.01276	4.77%
Secondary Substation	$/kWh	0.21648	0.21588	(0.00060)	-0.28%
Primary Substation	$/kWh	0.21565	0.21505	(0.00060)	-0.28%
Transmission	$/kWh	0.20789	0.20729	(0.00060)	-0.29%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.26864	0.28146	0.01282	4.77%
Primary	$/kWh	0.26755	0.28031	0.01276	4.77%
Secondary Substation	$/kWh	0.21644	0.21584	(0.00060)	-0.28%
Primary Substation	$/kWh	0.21562	0.21502	(0.00060)	-0.28%
Transmission	$/kWh	0.20785	0.20725	(0.00060)	-0.29%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Subscription Charge (>150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
0 - 100 kW			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
100 - 200 kW			
Secondary	$/Month		
Primary	$/Month		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
On-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
On-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee					
> 500 kW					
Primary	$/Month	78.69	90.50	11.81	15.01%
Primary Substation	$/Month	20724.79	22279.14	1,554.35	7.50%
Transmission	$/Month	1427.31	1544.86	117.55	8.24%
> 12 MW: Primary Substation	$/Month	35038.00	37665.85	2,627.85	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	43.18	48.45	5.27	12.20%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	33.79	27.56	(6.23000)	-18.44%
Primary Substation	$/kW	8.08	8.10	0.02000	0.25%
Transmission	$/kW	7.92	7.93	0.01000	0.13%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	26.60	20.35	(6.25000)	-23.50%
Primary Substation	$/kW	0.95	0.95	0.00000	0.00%
Transmission	$/kW	0.95	0.95	0.00000	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00000	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00000	0.00%
Transmission	$/kvar	0.00	0.00	0.00000	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.18946	0.18961	0.00015	0.08%
Primary Substation	$/kWh	0.18946	0.18961	0.00015	0.08%
Transmission	$/kWh	0.18219	0.18234	0.00015	0.08%
Summer: Off-Peak Energy					
Primary	$/kWh	0.18760	0.18774	0.00014	0.07%
Primary Substation	$/kWh	0.18760	0.18774	0.00014	0.07%
Transmission	$/kWh	0.18045	0.18058	0.00013	0.07%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16717	0.16717	0.00000	0.00%
Primary Substation	$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	$/kWh	0.16089	0.16089	0.00000	0.00%
Winter: On-Peak Energy					
Primary	$/kWh	0.46541	0.46541	0.00000	0.00%
Primary Substation	$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	$/kWh	0.44656	0.44656	0.00000	0.00%
Winter: Off-Peak Energy					
Primary	$/kWh	0.23183	0.23183	0.00000	0.00%
Primary Substation	$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	$/kWh	0.22325	0.22325	0.00000	0.00%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.23179	0.23179	0.00000	0.00%
Primary Substation	$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	$/kWh	0.22321	0.22321	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW				
Primary	$/kW				
Secondary Substation	$/kW				
Primary Substation	$/kW				
Transmission	$/kW				
SCHEDULE OL-TOU (Secondary) (GF)					
Basic Service Fee					
0-5 kW	$/Month	40.27	46.31	6.04	15.00%
5-20 kW	$/Month	40.27	46.31	6.04	15.00%
20-50 kW	$/Month	40.27	46.31	6.04	15.00%
> 50 kW	$/Month	40.27	46.31	6.04	15.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.42010	0.41766	(0.00)	-0.58%
Off-Peak	$/kWh	0.38270	0.38000	(0.00)	-0.71%
Super Off-Peak	$/kWh	0.35365	0.35076	(0.00)	-0.82%
Winter					
On-Peak	$/kWh	0.57829	0.57540	(0.00)	-0.50%
Off-Peak	$/kWh	0.36832	0.36543	(0.00)	-0.78%
Super Off-Peak	$/kWh	0.36830	0.36541	(0.00)	-0.78%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh				
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	138.89	153.35	14.46	10.41%
Primary	$/Month	113.55	113.55	0.00	0.00%
Transmission	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	15.11	14.88	(0.23)	-1.52%
Primary	$/kW	15.04	14.80	(0.24)	-1.60%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	2.85	2.85	0.00000	0.00%
Primary	$/kW	2.83	2.83	0.00000	0.00%
Transmission	$/kW	2.71	2.71	0.00000	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Transmission	$/kW	0.00	0.00	0.00000	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Transmission	$/kW	0.00	0.00	0.00000	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.16911	0.16911	0.00000	0.00%
Primary	$/kWh	0.16277	0.16277	0.00000	0.00%
Transmission	$/kWh	0.16202	0.16202	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.16680	0.16680	0.00000	0.00%
Primary	$/kWh	0.16049	0.16049	0.00000	0.00%
Transmission	$/kWh	0.15991	0.15991	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.12704	0.12704	0.00000	0.00%
Primary	$/kWh	0.12092	0.12092	0.00000	0.00%
Transmission	$/kWh	0.12202	0.12202	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32326	0.32326	0.00000	0.00%
Primary	$/kWh	0.32182	0.32182	0.00000	0.00%
Transmission	$/kWh	0.32012	0.32012	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16512	0.16512	0.00000	0.00%
Primary	$/kWh	0.16451	0.16451	0.00000	0.00%
Transmission	$/kWh	0.16376	0.16376	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16503	0.16503	0.00000	0.00%
Primary	$/kWh	0.16442	0.16442	0.00000	0.00%
Transmission	$/kWh	0.16367	0.16367	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	28.80	33.12	4.32	15.00%
Primary	$/Month	28.80	33.12	4.32	15.00%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.55479	0.55373	(0.00106)	-0.19%
Primary	$/kWh	0.55222	0.55116	(0.00106)	-0.19%
Semi-Peak					
Secondary	$/kWh	0.32169	0.32063	(0.00106)	-0.33%
Primary	$/kWh	0.32035	0.31929	(0.00106)	-0.33%
Off-Peak					
Secondary	$/kWh	0.24125	0.24019	(0.00106)	-0.44%
Primary	$/kWh	0.24033	0.23927	(0.00106)	-0.44%
Winter					
On-Peak					
Secondary	$/kWh	0.31712	0.31606	(0.00106)	-0.33%
Primary	$/kWh	0.31580	0.31474	(0.00106)	-0.34%
Semi-Peak					
Secondary	$/kWh	0.21892	0.21786	(0.00106)	-0.48%
Primary	$/kWh	0.21812	0.21706	(0.00106)	-0.49%
Off-Peak					
Secondary	$/kWh	0.21886	0.21780	(0.00106)	-0.48%
Primary	$/kWh	0.21805	0.21699	(0.00106)	-0.49%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	47.72	54.88	7.16	15.00%
75-100 kW	$/Month	80.64	92.73	12.09	14.99%
100-200 kW	$/Month	100.39	115.44	15.05	14.99%
>200 kW	$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	$/Month	47.72	54.88	7.16	15.00%
75-100 kW	$/Month	80.64	92.73	12.09	14.99%
100-200 kW	$/Month	100.39	113.55	13.16	13.11%
>200 kW	$/Month	153.35	113.55	(39.80)	-25.95%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW	3.18	3.18	0.00	0.00%
Primary	$/kW	3.17	3.17	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.29094	0.28988	(0.00106)	-0.36%
Primary	$/kWh	0.29002	0.28896	(0.00106)	-0.37%
Semi-Peak					
Secondary	$/kWh	0.27995	0.27889	(0.00106)	-0.38%
Primary	$/kWh	0.27903	0.27797	(0.00106)	-0.38%
Off-Peak					
Secondary	$/kWh	0.23861	0.23755	(0.00106)	-0.44%
Primary	$/kWh	0.23787	0.23681	(0.00106)	-0.45%
Winter					
On-Peak					
Secondary	$/kWh	0.45424	0.45318	(0.00106)	-0.23%
Primary	$/kWh	0.45234	0.45128	(0.00106)	-0.23%
Semi-Peak					
Secondary	$/kWh	0.28320	0.28214	(0.00106)	-0.37%
Primary	$/kWh	0.28219	0.28113	(0.00106)	-0.38%
Off-Peak					
Secondary	$/kWh	0.28313	0.28207	(0.00106)	-0.37%
Primary	$/kWh	0.28212	0.28106	(0.00106)	-0.38%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)			
Less than 20kW			
Basic Service Fee			
Secondary	$/Month		
Primary	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand			
Summer			
Secondary	$/kW		
Primary	$/kW		
Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2024 RATES AND ILLUSTRATVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month				
Primary	$/Month				
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Winter					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	$/kWh	0.12860	0.12860	0.00000	0.00%

ATTACHMENT L

Proposed Rates for Year 3 – Standard Proposed TOU Periods

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.4299
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.4299
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.5427
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.5427
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.4299
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.4299
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.5427
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.5427
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.4352
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.5480
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.38
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
Unit Discount (Schedule DS)	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000		(0.13)
Space Discount (Schedule DT)	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000		(0.27)

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.52401	0.00000	0.79291
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.19322	0.00000	0.46212
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.09118	0.00000	0.36008
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.22304	0.00000	0.49194
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.16011	0.00000	0.42901
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.08298	0.00000	0.35188
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.52401	0.00000	0.78761
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.19322	0.00000	0.45682
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.09118	0.00000	0.35478
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.22304	0.00000	0.48664
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.16011	0.00000	0.42371
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.08298	0.00000	0.34658
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.52401	0.00000	0.78690
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.19322	0.00000	0.45611
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.09118	0.00000	0.35407
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.22304	0.00000	0.48593
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.16011	0.00000	0.42300
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.08298	0.00000	0.34587
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.52401	0.00000	0.78690
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.19322	0.00000	0.45611
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.09118	0.00000	0.35407
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.22304	0.00000	0.48593
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.16011	0.00000	0.42300
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.08298	0.00000	0.34587
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.52401	0.00000	0.82412
Summer: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.19322	0.00000	0.49333
Summer: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.09118	0.00000	0.28246
Winter: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.22304	0.00000	0.52315
Winter: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.16011	0.00000	0.46022
Winter: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.08298	0.00000	0.27426
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.00	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.52401	0.00000	0.82412
Summer: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.19322	0.00000	0.49333
Summer: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.09118	0.00000	0.28246
Winter: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.22304	0.00000	0.52315
Winter: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.16011	0.00000	0.46022
Winter: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.08298	0.00000	0.27426
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.52401	0.00000	0.81882
Summer: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.19322	0.00000	0.48803

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.09118	0.00000	0.27716
Winter: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.22304	0.00000	0.51785
Winter: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.16011	0.00000	0.45492
Winter: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.08298	0.00000	0.26896
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.52401	0.00000	0.81812
Summer: Off-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.19322	0.00000	0.48733
Summer: Super Off-Peak	$/kWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.09118	0.00000	0.27646
Winter: On-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.22304	0.00000	0.51715
Winter: Off-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.16011	0.00000	0.45422
Winter: Super Off-Peak	$/kWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.08298	0.00000	0.26826
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00530	0.00000	0.38302	0.00000	0.74159
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00530	0.00000	0.08891	0.00000	0.44063
*															
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.15633	0.00000	0.51015
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00000	0.00000	0.38302	0.00000	0.73629
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00000	0.00000	0.08891	0.00000	0.43533
*															
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.15633	0.00000	0.50485
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
*															
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
*															
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.38302	0.00000	0.73684
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.14127	0.00000	0.49509
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.03564	0.00000	0.38946
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20890	0.00000	0.56272
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11091	0.00000	0.46473
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38302	0.00000	0.73154
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.14127	0.00000	0.48979
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.03564	0.00000	0.38416
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20890	0.00000	0.55742
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11091	0.00000	0.45943
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.38302	0.00000	0.73084
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.14127	0.00000	0.48909
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.03564	0.00000	0.38346
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20890	0.00000	0.55672
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11091	0.00000	0.45873
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.38302	0.00000	0.73084
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.14127	0.00000	0.48909
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.03564	0.00000	0.38346
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20890	0.00000	0.55672
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11091	0.00000	0.45873
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.38302	0.00000	0.73684
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.14127	0.00000	0.49509
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.03564	0.00000	0.38946
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20890	0.00000	0.56272
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11091	0.00000	0.46473
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38302	0.00000	0.73154
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.14127	0.00000	0.48979
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.03564	0.00000	0.38416
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20890	0.00000	0.55742
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11091	0.00000	0.45943
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56339
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53336
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47320
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.24867	0.00000	0.59649
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.18484	0.00000	0.53266
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.12468	0.00000	0.47250
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29808	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20957	0.00000	0.55739
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11127	0.00000	0.45909
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.24867	0.00000	0.59649
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.18484	0.00000	0.53266
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.12468	0.00000	0.47250
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29808	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20957	0.00000	0.55739
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11127	0.00000	0.45909
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56339
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53336
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47320
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5															
Basic Service Fee	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00		16.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.52401	0.00000	0.79439
Summer: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.19322	0.00000	0.46360
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.09118	0.00000	0.18451
Winter: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.22304	0.00000	0.49342
Winter: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.16011	0.00000	0.43049
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.08298	0.00000	0.17631
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.52401	0.00000	0.78909
Summer: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.19322	0.00000	0.45830
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.22304	0.00000	0.48812
Winter: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.16011	0.00000	0.42519
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.16011	0.00000	0.42419
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh													
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.16011	0.00000	0.42419
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh													
SCHEDULE TOU-A3														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00	0.00	130.59
Primary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.38006	0.00000	0.59008
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.37822	0.00000	0.58765

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.23353	0.00000	0.44355
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.23241	0.00000	0.44184
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.10220	0.00000	0.31222
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.10171	0.00000	0.31114
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.20336	0.00000	0.41338
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.20242	0.00000	0.41185
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.11647	0.00000	0.32649
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.11599	0.00000	0.32542
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.08995	0.00000	0.29997
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.08965	0.00000	0.29908
SCHEDULE TOU-A3 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00		130.59
Primary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.38006	0.00000	0.58428
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.37822	0.00000	0.58185
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.23353	0.00000	0.43775
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.23241	0.00000	0.43604
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.10220	0.00000	0.30642
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.10171	0.00000	0.30534
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.20336	0.00000	0.40758
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.20242	0.00000	0.40605

Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.11647	0.00000	0.32069
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.11599	0.00000	0.31962
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.08995	0.00000	0.29417
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.08965	0.00000	0.29328
SCHEDULE TOU-A2														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	39.54	0.00	0.00	0.00	0.00	0.00	0.00	39.54	0.00	0.00	0.00		39.54
5-20 kW	$/Month	0.00	109.83	0.00	0.00	0.00	0.00	0.00	0.00	109.83	0.00	0.00	0.00		109.83
20-50 kW	$/Month	0.00	217.45	0.00	0.00	0.00	0.00	0.00	0.00	217.45	0.00	0.00	0.00		217.45
>50 kW	$/Month	0.00	627.07	0.00	0.00	0.00	0.00	0.00	0.00	627.07	0.00	0.00	0.00		627.07
Primary														
0-5 kW	$/Month	0.00	68.40	0.00	0.00	0.00	0.00	0.00	0.00	68.40	0.00	0.00	0.00		68.40
5-20 kW	$/Month	0.00	109.30	0.00	0.00	0.00	0.00	0.00	0.00	109.30	0.00	0.00	0.00		109.30
20-50 kW	$/Month	0.00	185.56	0.00	0.00	0.00	0.00	0.00	0.00	185.56	0.00	0.00	0.00		185.56
>50 kW	$/Month	0.00	541.16	0.00	0.00	0.00	0.00	0.00	0.00	541.16	0.00	0.00	0.00		541.16
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.50369	0.00000	0.66692
Primary	$/kWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.50125	0.00000	0.66413
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.17796	0.00000	0.34119
Primary	$/kWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.17714	0.00000	0.34002
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.10087	0.00000	0.26410
Primary	$/kWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.10052	0.00000	0.26340
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.20336	0.00000	0.36659
Primary	$/kWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.20242	0.00000	0.36530
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.11647	0.00000	0.27970
Primary	$/kWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.11599	0.00000	0.27887
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.08995	0.00000	0.25318
Primary	$/kWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.08965	0.00000	0.25253
SCHEDULE TOU-A2 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	39.54	0.00	0.00	0.00	0.00	0.00	0.00	39.54	0.00	0.00	0.00		39.54
5-20 kW	$/Month	0.00	109.83	0.00	0.00	0.00	0.00	0.00	0.00	109.83	0.00	0.00	0.00		109.83
20-50 kW	$/Month	0.00	217.45	0.00	0.00	0.00	0.00	0.00	0.00	217.45	0.00	0.00	0.00		217.45
>50 kW	$/Month	0.00	627.07	0.00	0.00	0.00	0.00	0.00	0.00	627.07	0.00	0.00	0.00		627.07
Primary														
0-5 kW	$/Month	0.00	68.40	0.00	0.00	0.00	0.00	0.00	0.00	68.40	0.00	0.00	0.00		68.40
5-20 kW	$/Month	0.00	109.30	0.00	0.00	0.00	0.00	0.00	0.00	109.30	0.00	0.00	0.00		109.30
20-50 kW	$/Month	0.00	185.56	0.00	0.00	0.00	0.00	0.00	0.00	185.56	0.00	0.00	0.00		185.56
>50 kW	$/Month	0.00	541.16	0.00	0.00	0.00	0.00	0.00	0.00	541.16	0.00	0.00	0.00		541.16

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.50369	0.00000	0.66113
Primary	$/kWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.50125	0.00000	0.65834
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.17796	0.00000	0.33540
Primary	$/kWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.17714	0.00000	0.33423
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.10087	0.00000	0.25831
Primary	$/kWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.10052	0.00000	0.25761
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.20336	0.00000	0.36080
Primary	$/kWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.20242	0.00000	0.35951
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.11647	0.00000	0.27391
Primary	$/kWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.11599	0.00000	0.27308
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.08995	0.00000	0.24739
Primary	$/kWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.08965	0.00000	0.24674
SCHEDULE TOU-A														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00		130.59
Primary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.38394	0.00000	0.59
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.38202	0.00000	0.59
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.20574	0.00000	0.42
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.20471	0.00000	0.41
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.21690	0.00000	0.42692
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.21587	0.00000	0.42530
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.11008	0.00000	0.32010
Primary	$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.10965	0.00000	0.31908
*														
*														
*														
SCHEDULE TOU-A (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00		130.59
Primary														
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.38394	0.00000	0.58816
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.38202	0.00000	0.58565
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.20574	0.00000	0.40996
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.20471	0.00000	0.40834
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.21690	0.00000	0.42112
Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.21587	0.00000	0.41950
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.11008	0.00000	0.31430

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.10965	0.00000	0.31328
*															
*															
*															
SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
> 5kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	$/kWh	0.04701	0.11577	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20457	0.00530	0.00000	0.12293	0.00000	0.33
Winter	$/kWh	0.04701	0.11577	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20457	0.00530	0.00000	0.12293	0.00000	0.33
SCHEDULE UM															
Basic Service Fee	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.23353	0.00000	0.44355
Winter	$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.12692	0.00000	0.33694
SCHEDULE TOU-M															
Basic Service Fee															
0-5 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
5-20 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
20-50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
>50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
Non-Coincident Demand	$/kW	0.00	6.62	0.00	0.00	0.00	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	6.62
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.52118	0.00000	0.66590
Off-Peak	$/kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.18008	0.00000	0.32480
Super Off-Peak	$/kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.10394	0.00000	0.24866
Winter															
On-Peak	$/kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.20452	0.00000	0.34924
Off-Peak	$/kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.11698	0.00000	0.26170
Super Off-Peak	$/kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.09033	0.00000	0.23505
SCHEDULE TOU-M (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
5-20 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
20-50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
>50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
Non-Coincident Demand	$/kW	0.00	6.62	0.00	0.00	0.00	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	6.62
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.52118	0.00000	0.66023
Off-Peak	$/kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.18008	0.00000	0.31913
Super Off-Peak	$/kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.10394	0.00000	0.24299
Winter															
On-Peak	$/kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.20452	0.00000	0.34357
Off-Peak	$/kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.11698	0.00000	0.25603
Super Off-Peak	$/kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.09033	0.00000	0.22938
SCHEDULE AL-TOU-M															
Basic Service Fee															
0-100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
100-200 kW															
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Non-Coincident Demand															
Secondary	$/kW	20.57	13.82	0.00	0.00	0.00	0.00	0.00	0.00	34.39	0.00	0.00	0.00	0.00	34.39
Primary	$/kW	19.88	13.74	0.00	0.00	0.00	0.00	0.00	0.00	33.62	0.00	0.00	0.00	0.00	33.62
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	4.77	0.00	0.00	0.00	0.00	0.00	0.00	9.03	0.00	0.00	20.22	0.00	29.25
Primary	$/kW	4.11	4.73	0.00	0.00	0.00	0.00	0.00	0.00	8.84	0.00	0.00	20.12	0.00	28.96
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	4.70	0.00	0.00	0.00	0.00	0.00	0.00	5.60	0.00	0.00	0.00	0.00	5.60
Primary	$/kW	0.87	4.68	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	5.55

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.28482	0.00000	0.33021
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.28344	0.00000	0.32883
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.17738	0.00000	0.22277
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.17656	0.00000	0.22195
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.14019	0.00000	0.18558
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.13971	0.00000	0.18510
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.29424	0.00000	0.33963
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.29289	0.00000	0.33828
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.16499	0.00000	0.21038
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.16431	0.00000	0.20970
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.12748	0.00000	0.17287
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.12706	0.00000	0.17245
SCHEDULE AL-TOU-M (ELI)														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
100-200 kW														
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Non-Coincident Demand														
Secondary	$/kW	20.57	13.75	0.00	0.00	0.00	0.00	0.00	0.00	34.32	0.00	0.00	0.00	0.00	34.32
Primary	$/kW	19.88	13.68	0.00	0.00	0.00	0.00	0.00	0.00	33.56	0.00	0.00	0.00	0.00	33.56
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	4.72	0.00	0.00	0.00	0.00	0.00	0.00	8.98	0.00	0.00	20.22	0.00	29.20
Primary	$/kW	4.11	4.69	0.00	0.00	0.00	0.00	0.00	0.00	8.80	0.00	0.00	20.12	0.00	28.92
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	4.67	0.00	0.00	0.00	0.00	0.00	0.00	5.57	0.00	0.00	0.00	0.00	5.57
Primary	$/kW	0.87	4.64	0.00	0.00	0.00	0.00	0.00	0.00	5.51	0.00	0.00	0.00	0.00	5.51
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.28482	0.00000	0.32491
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.28344	0.00000	0.32353
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.17738	0.00000	0.21747
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.17656	0.00000	0.21665
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.14019	0.00000	0.18028
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.13971	0.00000	0.17980
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.29424	0.00000	0.33433
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.29289	0.00000	0.33298
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.16499	0.00000	0.20508
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.16431	0.00000	0.20440
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.12748	0.00000	0.16757
Primary	$/kWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.12706	0.00000	0.16715
SCHEDULE DG-R-M														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
100-200 kW														
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Maximum Demand														
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	0.00	4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	0.00	4.11
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.13056	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15227	0.00530	0.00000	0.67111	0.00000	0.82868
Primary	$/kWh	(0.01873)	0.12989	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15160	0.00530	0.00000	0.66805	0.00000	0.82495
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.24150	0.00000	0.31936
Primary	$/kWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.24043	0.00000	0.31804
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.10787	0.00000	0.18573
Primary	$/kWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.10751	0.00000	0.18512
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.13056	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15227	0.00530	0.00000	0.22633	0.00000	0.38390
Primary	$/kWh	(0.01873)	0.12989	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15160	0.00530	0.00000	0.22529	0.00000	0.38219
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.12691	0.00000	0.20477
Primary	$/kWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.12639	0.00000	0.20400
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.09806	0.00000	0.17592
Primary	$/kWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.09773	0.00000	0.17534
SCHEDULE AL-TOU															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00		324.40
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00		87.48
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00		471.78
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00	40,415.73	0.00	0.00	0.00		40,415.73
Primary Substation	$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00		40,490.79
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	32.55	0.00	0.00	0.00	0.00	0.00	0.00	53.12	0.00	0.00	0.00		53.12
Primary	$/kW	19.88	32.38	0.00	0.00	0.00	0.00	0.00	0.00	52.26	0.00	0.00	0.00		52.26
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	13.38	0.00	0.00	0.00	0.00	0.00	0.00	17.64	0.00	0.00	20.58	38.22
Primary	$/kW	4.11	13.30	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	20.48	37.89
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	13.31	0.00	0.00	0.00	0.00	0.00	0.00	14.21	0.00	0.00	0.00	14.21
Primary	$/kW	0.87	13.24	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00	14.11
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.3191
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.3177
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.3155
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.3141

Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.3017
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.2096
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.2087
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.2060
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.2052
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.1975
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.1720
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.1716
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.1685
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.1680
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.1623
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.3291
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.3277
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.3255
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.3242
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.3116
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.1973
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.1966
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.1938
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.1931
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.1862
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.1591
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.1587
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.1555
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.1551
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.1499
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00		324.40
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00		87.48
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00		471.78
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00	40,415.73	0.00	0.00	0.00	40,415.73
Primary Substation	$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00	40,490.79
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	32.45	0.00	0.00	0.00	0.00	0.00	0.00	53.02	0.00	0.00	0.00	53.02
Primary	$/kW	19.88	32.28	0.00	0.00	0.00	0.00	0.00	0.00	52.16	0.00	0.00	0.00	52.16
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	13.31	0.00	0.00	0.00	0.00	0.00	0.00	17.57	0.00	0.00	20.58	38.15
Primary	$/kW	4.11	13.23	0.00	0.00	0.00	0.00	0.00	0.00	17.34	0.00	0.00	20.48	37.82
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	13.25	0.00	0.00	0.00	0.00	0.00	0.00	14.15	0.00	0.00	0.00	14.15
Primary	$/kW	0.87	13.19	0.00	0.00	0.00	0.00	0.00	0.00	14.06	0.00	0.00	0.00	14.06
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (ELI) (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16318
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18847
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57

Greater than 500 kW														
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	120.44
Secondary Substation	$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00	57,041.52
Primary Substation	$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00	56,457.32
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW														
Secondary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Primary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00	21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00	20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00	20.91
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	38.66	0.00	0.00	0.00	0.00	0.00	0.00	38.66	0.00	0.00	0.00	38.66
Primary	$/kW	0.00	38.46	0.00	0.00	0.00	0.00	0.00	0.00	38.46	0.00	0.00	0.00	38.46
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	35.44	40.15
Primary	$/kW	4.11	0.44	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	35.27	39.82
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44	39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27	39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76	37.86
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	0.00	1.28
Primary	$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	1.25
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU2 (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26460	0.00000	0.29373
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26331	0.00000	0.29244
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26460	0.00000	0.29017
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26331	0.00000	0.28888
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25200	0.00000	0.27757
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16528	0.00000	0.19441
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16451	0.00000	0.19364
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16528	0.00000	0.19085
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16451	0.00000	0.19008
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15751	0.00000	0.18308
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12942	0.00000	0.15855
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12898	0.00000	0.15811
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12942	0.00000	0.15499
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12898	0.00000	0.15455
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12377	0.00000	0.14934
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27164	0.00000	0.30077
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27040	0.00000	0.29953
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27164	0.00000	0.29721

Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27040	0.00000	0.29597
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25900	0.00000	0.28457
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15232	0.00000	0.18145
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15169	0.00000	0.18082
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15232	0.00000	0.17789
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15169	0.00000	0.17726
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14546	0.00000	0.17103
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11769	0.00000	0.14682
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11730	0.00000	0.14643
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11769	0.00000	0.14326
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11730	0.00000	0.14287
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11257	0.00000	0.13814
SCHEDULE AL-TOU2 (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00		57,041.52
Primary Substation	$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00		56,457.32
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Primary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00		21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00		20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00		20.91
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	38.55	0.00	0.00	0.00	0.00	0.00	0.00	38.55	0.00	0.00	0.00		38.55
Primary	$/kW	0.00	38.35	0.00	0.00	0.00	0.00	0.00	0.00	38.35	0.00	0.00	0.00		38.35
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.38	0.00	0.00	0.00	0.00	0.00	0.00	4.64	0.00	0.00	35.44		40.08
Primary	$/kW	4.11	0.37	0.00	0.00	0.00	0.00	0.00	0.00	4.48	0.00	0.00	35.27		39.75
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44		39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27		39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76		37.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Primary	$/kW	0.87	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	0.00	0.00		1.20
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26460	0.00000	0.28843
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26331	0.00000	0.28714
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26460	0.00000	0.28487
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26331	0.00000	0.28358
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25200	0.00000	0.27227
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16528	0.00000	0.18911
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16451	0.00000	0.18834
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16528	0.00000	0.18555
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16451	0.00000	0.18478
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15751	0.00000	0.17778
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12942	0.00000	0.15325
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12898	0.00000	0.15281
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12942	0.00000	0.14969
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12898	0.00000	0.14925
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12377	0.00000	0.14404
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27164	0.00000	0.29547
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27040	0.00000	0.29423
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27164	0.00000	0.29191
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27040	0.00000	0.29067
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25900	0.00000	0.27927
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15232	0.00000	0.17615
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15169	0.00000	0.17552
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15232	0.00000	0.17259
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15169	0.00000	0.17196
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14546	0.00000	0.16573
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11769	0.00000	0.14152
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11730	0.00000	0.14113
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11769	0.00000	0.13796
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11730	0.00000	0.13757
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11257	0.00000	0.13284
SCHEDULE DG-R															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00		324.40
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00		87.48
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00		471.78
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Transmission Multiple Bus	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	0.00		4.10
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE DG-R (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.21096	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.23334	0.00530	0.00000	0.68300	0.00000	0.92164
Primary	$/kWh	(0.01873)	0.20988	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.23226	0.00530	0.00000	0.67988	0.00000	0.91744

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.68300	0.00000	0.71213
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.67988	0.00000	0.70901
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.65237	0.00000	0.68150
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.24561	0.00000	0.35225
Primary	$/kWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.24452	0.00000	0.35076
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24561	0.00000	0.27474
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24452	0.00000	0.27365
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.23456	0.00000	0.26369
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.10997	0.00000	0.21661
Primary	$/kWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.10960	0.00000	0.21584
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10997	0.00000	0.13910
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10960	0.00000	0.13873
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10518	0.00000	0.13431
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.21096	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.23334	0.00530	0.00000	0.23073	0.00000	0.46937
Primary	$/kWh	(0.01873)	0.20988	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.23226	0.00530	0.00000	0.22967	0.00000	0.46723
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.23073	0.00000	0.25926
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.22967	0.00000	0.25820
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.21999	0.00000	0.24852
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.12938	0.00000	0.23602
Primary	$/kWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.12884	0.00000	0.23508
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12938	0.00000	0.15791
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12884	0.00000	0.15737
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12355	0.00000	0.15208
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.09996	0.00000	0.20660
Primary	$/kWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.09963	0.00000	0.20587
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09996	0.00000	0.12849
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09963	0.00000	0.12816
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09562	0.00000	0.12415
SCHEDULE PUBLIC GIR															
Energy Charge	$/kWh	0.03751	0.07095	0.02968	0.00007	0.00140	0.00988	0.00003	0.00000	0.14952	0.00530	0.00000	0.09808	0.00000	0.25290
SCHEDULE EV-HP															
Subscription Charge (≤150 kW maximum demand)															
Secondary	$/Month	0.00	82.57	0.00	0.00	0.00	0.00	0.00	0.00	82.57	0.00	0.00	0.00	0.00	82.57
Primary	$/Month	0.00	82.12	0.00	0.00	0.00	0.00	0.00	0.00	82.12	0.00	0.00	0.00	0.00	82.12
Subscription Charge (>150 kW maximum demand)															
Secondary	$/Month	0.00	206.42	0.00	0.00	0.00	0.00	0.00	0.00	206.42	0.00	0.00	0.00	0.00	206.42
Primary	$/Month	0.00	205.31	0.00	0.00	0.00	0.00	0.00	0.00	205.31	0.00	0.00	0.00	0.00	205.31
Basic Service Fee															
0 - 100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Basic Service Fee															
100 - 200 kW															
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Maximum On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.55	0.00	9.55
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.50	0.00	9.50
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
On-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.06850	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14645	0.00530	0.00000	0.13602	0.00000	0.28777
Primary	$/kWh	0.03751	0.06815	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14610	0.00530	0.00000	0.13536	0.00000	0.28676
Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08314	0.00000	0.16674
Primary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08276	0.00000	0.16636
Super Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.06955	0.00000	0.15315
Primary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.06932	0.00000	0.15292
On-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.06850	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14645	0.00530	0.00000	0.14600	0.00000	0.29775
Primary	$/kWh	0.03751	0.06815	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14610	0.00530	0.00000	0.14533	0.00000	0.29673
Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08186	0.00000	0.16546
Primary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08152	0.00000	0.16512
Super Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.06325	0.00000	0.14685
Primary	$/kWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.06304	0.00000	0.14664
SCHEDULE A6-TOU															
Basic Service Fee															
> 500 kW															
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
> 12 MW: Primary Substation	$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00		40,490.79
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Primary	$/kW	19.88	32.59	0.60	0.00	0.51	0.00	0.00	0.00	53.58	0.00	0.00	0.00		53.58
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer														
Primary	$/kW	4.61	13.36	0.00	0.00	0.00	0.00	0.00	0.00	17.97	0.00	0.00	20.48	38.45
Primary Substation	$/kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	20.48	25.09
Transmission	$/kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	19.60	24.19
Maximum Demand at Time of System Peak: Winter														
Primary	$/kW	0.95	13.30	0.00	0.00	0.00	0.00	0.00	0.00	14.25	0.00	0.00	0.00	14.25
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Power Factor														
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer: On-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.3141
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.3141
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.3017
Summer: Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.2052
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.2052
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.1975
Summer: Super Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.1680
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.1680
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.1623
Winter: On-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.3242
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.3242
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.3116
Winter: Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.1931
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.1931
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.1862
Winter: Super Off-Peak Energy														
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.1551
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.1551
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.1499
SCHEDULE S														
Contracted Demand (Annual)														
Secondary	$/kW	9.38	17.23	0.00	0.00	0.00	0.00	0.00	0.00	26.61	0.00	0.00	0.00	26.61
Primary	$/kW	9.06	17.14	0.00	0.00	0.00	0.00	0.00	0.00	26.20	0.00	0.00	0.00	26.20
Secondary Substation	$/kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	9.38
Primary Substation	$/kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00	9.06
Transmission	$/kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00	9.02
SCHEDULE OL-TOU (Secondary)														
Basic Service Fee														
0-5 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
5-20 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
20-50 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
> 50 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak	$/kWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.67483	0.00000	0.85381
Off-Peak	$/kWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.23924	0.00000	0.41822
Super Off-Peak	$/kWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.10782	0.00000	0.28680
Winter														
On-Peak	$/kWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.22629	0.00000	0.40527
Off-Peak	$/kWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.12689	0.00000	0.30587
Super Off-Peak	$/kWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.09805	0.00000	0.27703
SCHEDULE VGI														
Energy Charge	$/kWh	0.03751	0.04742	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.12604	0.00530	0.00000	0.09006	0.00000	0.22140
SCHEDULE PA-T-1														
Basic Service Fee														
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Non-Coincident Demand														
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78
Time-Of-Use (TOU) Demand														
Secondary	$/kW	0.00	17.00	0.00	0.00	0.00	0.00	0.00	0.00	17.00	0.00	0.00	0.00	17.00
Primary	$/kW	0.00	16.91	0.00	0.00	0.00	0.00	0.00	0.00	16.91	0.00	0.00	0.00	16.91
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69	10.69
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.64	10.64
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.18	10.18
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25229	0.00000	0.27765
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25106	0.00000	0.27642
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24025	0.00000	0.26561
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16337	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16261	0.00000	0.18797
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.15570	0.00000	0.18106
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11563	0.00000	0.14099
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11523	0.00000	0.14059
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11058	0.00000	0.13594
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24256	0.00000	0.26792
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24145	0.00000	0.26681
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.23127	0.00000	0.25663
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13609	0.00000	0.16145
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13553	0.00000	0.16089
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.12996	0.00000	0.15532
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10515	0.00000	0.13051
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10480	0.00000	0.13016
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10058	0.00000	0.12594
SCHEDULE TOU-PA3															
Less than 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00		38.09
Primary	$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00		38.09
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.44419	0.00000	0.58488
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.44205	0.00000	0.58235
Off-Peak															
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.24046	0.00000	0.38115
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.23930	0.00000	0.37960
Super Off-Peak															
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.11468	0.00000	0.25537
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.11413	0.00000	0.25443
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.18620	0.00000	0.32689
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.18534	0.00000	0.32564
Off-Peak															
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.10447	0.00000	0.24516
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.10403	0.00000	0.24433
Super Off-Peak															
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.08071	0.00000	0.22140
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.08045	0.00000	0.22075
Greater than or equal to 20kW															
Basic Service Fee															
Secondary															
20-75 kW	$/Month	0.00	63.11	0.00	0.00	0.00	0.00	0.00	0.00	63.11	0.00	0.00	0.00		63.11
75-100 kW	$/Month	0.00	106.64	0.00	0.00	0.00	0.00	0.00	0.00	106.64	0.00	0.00	0.00		106.64
100-200 kW	$/Month	0.00	132.76	0.00	0.00	0.00	0.00	0.00	0.00	132.76	0.00	0.00	0.00		132.76
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary															
20-75 kW	$/Month	0.00	63.11	0.00	0.00	0.00	0.00	0.00	0.00	63.11	0.00	0.00	0.00		63.11
75-100 kW	$/Month	0.00	106.64	0.00	0.00	0.00	0.00	0.00	0.00	106.64	0.00	0.00	0.00		106.64
100-200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
>200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.11		6.11
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.10		6.10
Winter															

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.46047	0.00000	0.60116
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.45853	0.00000	0.59883
Off-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.25675	0.00000	0.39744
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.25574	0.00000	0.39604
Super Off-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.10358	0.00000	0.24427
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.10309	0.00000	0.24339
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.17773	0.00000	0.31842
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.17688	0.00000	0.31718
Off-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.09973	0.00000	0.24042
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.09925	0.00000	0.23955
Super Off-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.07706	0.00000	0.21775
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.07669	0.00000	0.21699
SCHEDULE TOU-PA														
Less than 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00		38.09
Primary	$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00		38.09
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.38680	0.00000	0.52749
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.38487	0.00000	0.52517
Off-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.21357	0.00000	0.35426
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.21251	0.00000	0.35281
*														
*														
*														
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.20040	0.00000	0.34109
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.19945	0.00000	0.33975
Off-Peak														
Secondary	$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.09776	0.00000	0.23845
Primary	$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.09740	0.00000	0.23770
*														
*														
*														

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2														
Greater than or equal to 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	13.37	0.00	0.00	0.00	0.00	0.00	0.00	13.37	0.00	0.00	0.00	13.37
Primary	$/kW	0.00	13.31	0.00	0.00	0.00	0.00	0.00	0.00	13.31	0.00	0.00	0.00	13.31
On-Peak Demand														
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	18.32
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	18.25
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak														
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING														
Energy Charge														
Summer	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
OL-2	$/kWh												0.12860		

ATTACHMENT M

Proposed Rates for Year 3 – Legacy TOU Periods

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															

131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day
SCHEDULE DR-SES	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer: On-Peak	$/kWh															
Summer: Off-Peak	$/kWh															
Summer: Super Off-Peak	$/kWh															
Winter: On-Peak	$/kWh															
Winter: Off-Peak	$/kWh															
Winter: Super Off-Peak	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE TOU-A (GF)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00		17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00		27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00		52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00		130.59	0.00	0.00	0.00		130.59
Primary																
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00		17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00		27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00		52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20793	0.00530	0.00000	0.43212	0.00000	0.64535
Primary	$/kWh	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20733	0.00530	0.00000	0.42985	0.00000	0.64248
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20793	0.00530	0.00000	0.24874	0.00000	0.46197
Primary	$/kWh	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20733	0.00530	0.00000	0.24744	0.00000	0.46007
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20793	0.00530	0.00000	0.11579	0.00000	0.32902
Primary	$/kWh	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20733	0.00530	0.00000	0.11520	0.00000	0.32783
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20793	0.00530	0.00000	0.24851	0.00000	0.46174
Primary	$/kWh	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20733	0.00530	0.00000	0.24731	0.00000	0.45994
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20793	0.00530	0.00000	0.11983	0.00000	0.33306
Primary	$/kWh	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20733	0.00530	0.00000	0.11930	0.00000	0.33193
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20793	0.00530	0.00000	0.11808	0.00000	0.33131
Primary	$/kWh	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20733	0.00530	0.00000	0.11756	0.00000	0.33019

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00		17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00		27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00		52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00		130.59	0.00	0.00	0.00		130.59
Primary																
0-5 kW	$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00		17.41	0.00	0.00	0.00		17.41
5-20 kW	$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00		27.86	0.00	0.00	0.00		27.86
20-50 kW	$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00		52.24	0.00	0.00	0.00		52.24
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.43212	0.00000	0.63956
Primary	$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.42985	0.00000	0.63668
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.24874	0.00000	0.45618
Primary	$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.24744	0.00000	0.45427
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.11579	0.00000	0.32323
Primary	$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.11520	0.00000	0.32203
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.24851	0.00000	0.45595
Primary	$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.24731	0.00000	0.45414
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.11983	0.00000	0.32727
Primary	$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.11930	0.00000	0.32613
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.11808	0.00000	0.32552
Primary	$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.11756	0.00000	0.32439

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month														
> 5kW	$/Month														
Non-Coincident Demand	$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW														
On-Peak Demand															
Summer	$/kW														
Winter	$/kW														
Energy Charge															
Summer	$/kWh														
Winter	$/kWh														
SCHEDULE UM															
Basic Service Fee	$/Month														
Non-Coincident Demand	$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW														
On-Peak Demand															
Summer	$/kW														
Winter	$/kW														
Energy Charge															
Summer	$/kWh														
Winter	$/kWh														
SCHEDULE TOU-M (GF)															
Basic Service Fee															
0-5 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
5-20 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
20-50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
>50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
Non-Coincident Demand	$/kW	0.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00		6.03	0.00	0.00	0.00		6.03
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.25796	0.00000	0.40960
Semi-Peak	$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.24278	0.00000	0.39442
Off-Peak	$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.24087	0.00000	0.39251
Winter															
On-Peak	$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.24923	0.00000	0.40087
Semi-Peak	$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.11975	0.00000	0.27139
Off-Peak	$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.11819	0.00000	0.26983
SCHEDULE TOU-M (GF) (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
5-20 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
20-50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
>50 kW	$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00	0.00		200.04
Non-Coincident Demand	$/kW	0.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00		6.03	0.00	0.00	0.00		6.03
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.25796	0.00000	0.40393
Semi-Peak	$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.24278	0.00000	0.38875
Off-Peak	$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.24087	0.00000	0.38684
Winter															
On-Peak	$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.24923	0.00000	0.39520
Semi-Peak	$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.11975	0.00000	0.26572
Off-Peak	$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.11819	0.00000	0.26416

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
100-200 kW																
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00		310.80	0.00	0.00	0.00		310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
Non-Coincident Demand																
Secondary	$/kW	20.57	13.78	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00		34.35
Primary	$/kW	19.88	13.70	0.00	0.00	0.00	0.00	0.00	0.00		33.58	0.00	0.00	0.00		33.58
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	4.82	0.00	0.00	0.00	0.00	0.00	0.00		9.08	0.00	0.00	3.52		12.60
Primary	$/kW	4.11	4.79	0.00	0.00	0.00	0.00	0.00	0.00		8.90	0.00	0.00	3.50		12.40
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	4.76	0.00	0.00	0.00	0.00	0.00	0.00		5.66	0.00	0.00	0.00		5.66
Primary	$/kW	0.87	4.74	0.00	0.00	0.00	0.00	0.00	0.00		5.61	0.00	0.00	0.00		5.61
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.16301	0.00000	0.20835
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.16216	0.00000	0.20750
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.16115	0.00000	0.20649
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.16032	0.00000	0.20566
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.14078	0.00000	0.18612
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.14004	0.00000	0.18538
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.43711	0.00000	0.48245
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.43499	0.00000	0.48033
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.20489	0.00000	0.25023
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.20399	0.00000	0.24933
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.20485	0.00000	0.25019
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00530	0.00000	0.20395	0.00000	0.24929
SCHEDULE AL-TOU-M (GF) (ELI)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
100-200 kW																
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00		310.80	0.00	0.00	0.00		310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
Non-Coincident Demand																
Secondary	$/kW	20.57	13.71	0.00	0.00	0.00	0.00	0.00	0.00		34.28	0.00	0.00	0.00		34.28
Primary	$/kW	19.88	13.64	0.00	0.00	0.00	0.00	0.00	0.00		33.52	0.00	0.00	0.00		33.52
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	4.78	0.00	0.00	0.00	0.00	0.00	0.00		9.04	0.00	0.00	3.52		12.56
Primary	$/kW	4.11	4.75	0.00	0.00	0.00	0.00	0.00	0.00		8.86	0.00	0.00	3.50		12.36
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	4.72	0.00	0.00	0.00	0.00	0.00	0.00		5.62	0.00	0.00	0.00		5.62
Primary	$/kW	0.87	4.70	0.00	0.00	0.00	0.00	0.00	0.00		5.57	0.00	0.00	0.00		5.57
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.16301	0.00000	0.20305
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.16216	0.00000	0.20220
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.16115	0.00000	0.20119
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.16032	0.00000	0.20036
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.14078	0.00000	0.18082
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.14004	0.00000	0.18008
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.43711	0.00000	0.47715
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.43499	0.00000	0.47503
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.20489	0.00000	0.24493
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.20399	0.00000	0.24403
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.20485	0.00000	0.24489
Primary	$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.04004	0.00000	0.00000	0.20395	0.00000	0.24399

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
100-200 kW																
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00		310.80	0.00	0.00	0.00		310.80
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
Maximum Demand																
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.11	0.00	0.00	0.00		4.11
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.87	0.00	0.00	0.00		0.87
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.15715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17886	0.00530	0.00000	0.23271	0.00000	0.41687
Primary	$/kWh	(0.01873)	0.15634	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17805	0.00530	0.00000	0.23170	0.00000	0.41505
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07241	0.00530	0.00000	0.20174	0.00000	0.27945
Primary	$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07216	0.00530	0.00000	0.20075	0.00000	0.27821
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07241	0.00530	0.00000	0.17065	0.00000	0.24836
Primary	$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07216	0.00530	0.00000	0.16975	0.00000	0.24721
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.15715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17886	0.00530	0.00000	0.39527	0.00000	0.57943
Primary	$/kWh	(0.01873)	0.15634	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17805	0.00530	0.00000	0.39336	0.00000	0.57671
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07241	0.00530	0.00000	0.18528	0.00000	0.26299
Primary	$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07216	0.00530	0.00000	0.18447	0.00000	0.26193
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07241	0.00530	0.00000	0.18525	0.00000	0.26296
Primary	$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07216	0.00530	0.00000	0.18443	0.00000	0.26189

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00		324.40	0.00	0.00	0.00		324.40
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00		471.78	0.00	0.00	0.00		471.78
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00		104.07	0.00	0.00	0.00		104.07
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00		40,415.73	0.00	0.00	0.00		40,415.73
Primary Substation	$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00		40,490.79	0.00	0.00	0.00		40,490.79
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	32.60	0.00	0.00	0.00	0.00	0.00	0.00		53.17	0.00	0.00	0.00		53.17
Primary	$/kW	19.88	32.43	0.00	0.00	0.00	0.00	0.00	0.00		52.31	0.00	0.00	0.00		52.31
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	13.41	0.00	0.00	0.00	0.00	0.00	0.00		17.41	0.00	0.00	3.56		20.97
Primary	$/kW	3.87	13.33	0.00	0.00	0.00	0.00	0.00	0.00		17.20	0.00	0.00	3.55		20.75
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.56		7.56
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.55		7.42
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.39		7.25
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	13.35	0.00	0.00	0.00	0.00	0.00	0.00		14.30	0.00	0.00	0.00		14.30
Primary	$/kW	0.92	13.28	0.00	0.00	0.00	0.00	0.00	0.00		14.20	0.00	0.00	0.00		14.20
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Semi-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16490	0.00000	0.19403
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16404	0.00000	0.19317
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16490	0.00000	0.19047
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16301	0.00000	0.19214
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16217	0.00000	0.19130
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16301	0.00000	0.18858
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00		324.40	0.00	0.00	0.00	324.40
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00	87.48
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00	23,950.08
Transmission	$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00		471.78	0.00	0.00	0.00	471.78
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00		104.07	0.00	0.00	0.00	104.07
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00	23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00		40,415.73	0.00	0.00	0.00	40,415.73
Primary Substation	$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00		40,490.79	0.00	0.00	0.00	40,490.79
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	32.50	0.00	0.00	0.00	0.00	0.00	0.00		53.07	0.00	0.00	0.00	53.07
Primary	$/kW	19.88	32.33	0.00	0.00	0.00	0.00	0.00	0.00		52.21	0.00	0.00	0.00	52.21
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	13.35	0.00	0.00	0.00	0.00	0.00	0.00		17.35	0.00	0.00	3.56	20.91
Primary	$/kW	3.87	13.27	0.00	0.00	0.00	0.00	0.00	0.00		17.14	0.00	0.00	3.55	20.69
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.56	7.56
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.55	7.42
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.39	7.25
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	13.29	0.00	0.00	0.00	0.00	0.00	0.00		14.24	0.00	0.00	0.00	14.24
Primary	$/kW	0.92	13.22	0.00	0.00	0.00	0.00	0.00	0.00		14.14	0.00	0.00	0.00	14.14
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16490	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16404	0.00000	0.18787
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16490	0.00000	0.18517
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16404	0.00000	0.18431
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15677	0.00000	0.17704
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16301	0.00000	0.18684
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16217	0.00000	0.18600
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16301	0.00000	0.18328
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16217	0.00000	0.18244
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15501	0.00000	0.17528
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2		
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 12 MW		
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission Multiple Bus	$/Month	
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Power Factor		
Secondary	$/kvar	
Primary	$/kvar	
Secondary Substation	$/kvar	
Primary Substation	$/kvar	
Transmission	$/kvar	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)		
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission	$/Month	
Greater than 12 MW		
Secondary Substation	$/Month	
Primary Substation	$/Month	
Transmission Multiple Bus	$/Month	
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Super Off-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Secondary Substation	$/kW	
Primary Substation	$/kW	
Transmission	$/kW	
Power Factor		
Secondary	$/kvar	
Primary	$/kvar	
Secondary Substation	$/kvar	
Primary Substation	$/kvar	
Transmission	$/kvar	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00		324.40	0.00	0.00	0.00		324.40
Primary	$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00		87.48	0.00	0.00	0.00		87.48
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00		471.78	0.00	0.00	0.00		471.78
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00		104.07	0.00	0.00	0.00		104.07
Secondary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00		3.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued) (GF)																
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.25904	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28142	0.00530	0.00000	0.23551	0.00000	0.52223
Primary	$/kWh	(0.01873)	0.25772	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28010	0.00530	0.00000	0.23448	0.00000	0.51988
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23551	0.00000	0.26464
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26361
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22588	0.00000	0.25501
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.20409	0.00000	0.31086
Primary	$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.20309	0.00000	0.30946
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20409	0.00000	0.23322
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20309	0.00000	0.23222
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19460	0.00000	0.22373
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.17255	0.00000	0.27932
Primary	$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.17164	0.00000	0.27801
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.25904	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28142	0.00530	0.00000	0.39968	0.00000	0.68640
Primary	$/kWh	(0.01873)	0.25772	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28010	0.00530	0.00000	0.39775	0.00000	0.68315
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39968	0.00000	0.42821
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39775	0.00000	0.42628
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.38070	0.00000	0.40923
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.18735	0.00000	0.29412
Primary	$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.18652	0.00000	0.29289
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18735	0.00000	0.21588
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18652	0.00000	0.21505
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17876	0.00000	0.20729
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.18731	0.00000	0.29408
Primary	$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.18649	0.00000	0.29286
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18731	0.00000	0.21584
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18649	0.00000	0.21502
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17872	0.00000	0.20725
SCHEDULE PUBLIC GIR																
Energy Charge	$/kWh															

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP		
Subscription Charge (≤150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
On-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)																
Basic Service Fee																
> 500 kW																
Primary	$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00		104.07	0.00	0.00	0.00		104.07
Primary Substation	$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00		23,950.08	0.00	0.00	0.00		23,950.08
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
> 12 MW: Primary Substation	$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00		40,490.79	0.00	0.00	0.00		40,490.79
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand																
Primary	$/kW	19.88	32.64	0.60	0.00	0.51	0.00	0.00	0.00		53.63	0.00	0.00	0.00		53.63
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer																
Primary	$/kW	4.55	13.40	0.00	0.00	0.00	0.00	0.00	0.00		17.95	0.00	0.00	3.55		21.50
Primary Substation	$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.55	0.00	0.00	3.55		8.10
Transmission	$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.54	0.00	0.00	3.39		7.93
Maximum Demand at Time of System Peak: Winter																
Primary	$/kW	0.95	13.34	0.00	0.00	0.00	0.00	0.00	0.00		14.29	0.00	0.00	0.00		14.29
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Power Factor																
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321
SCHEDULE S																
Contracted Demand (Annual)																
Secondary	$/kW															
Primary	$/kW															
Secondary Substation	$/kW															
Primary Substation	$/kW															
Transmission	$/kW															

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE OL-TOU (Secondary) (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00		53.26	0.00	0.00	0.00		53.26
5-20 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00		53.26	0.00	0.00	0.00		53.26
20-50 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00		53.26	0.00	0.00	0.00		53.26
> 50 kW	$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00		53.26	0.00	0.00	0.00		53.26
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17211	0.00530	0.00000	0.23749	0.00000	0.41490
Semi-Peak	$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17211	0.00530	0.00000	0.19983	0.00000	0.37724
Off-Peak	$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17211	0.00530	0.00000	0.17059	0.00000	0.34800
Winter																
On-Peak	$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17211	0.00530	0.00000	0.39523	0.00000	0.57264
Semi-Peak	$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17211	0.00530	0.00000	0.18526	0.00000	0.36267
Off-Peak	$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17211	0.00530	0.00000	0.18524	0.00000	0.36265
SCHEDULE VGI																
Energy Charge	$/kWh															
SCHEDULE PA-T-1 (GF)																
Basic Service Fee																
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand																
Secondary	$/kW	0.00	14.66	0.00	0.00	0.00	0.00	0.00	0.00		14.66	0.00	0.00	0.00		14.66
Primary	$/kW	0.00	14.59	0.00	0.00	0.00	0.00	0.00	0.00		14.59	0.00	0.00	0.00		14.59
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.85		2.85
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.83		2.83
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.71		2.71
On-Peak Demand: Winter																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14375	0.00000	0.16911
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13741	0.00000	0.16277
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13666	0.00000	0.16202
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14144	0.00000	0.16680
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13513	0.00000	0.16049
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13455	0.00000	0.15991
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.10168	0.00000	0.12704
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09556	0.00000	0.12092
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09666	0.00000	0.12202
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29790	0.00000	0.32326
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29646	0.00000	0.32182
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29476	0.00000	0.32012
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13976	0.00000	0.16512
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13915	0.00000	0.16451
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13840	0.00000	0.16376
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13967	0.00000	0.16503
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13906	0.00000	0.16442
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13831	0.00000	0.16367

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)																
Less than 20kW																
Basic Service Fee																
Secondary	$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00		38.09	0.00	0.00	0.00		38.09
Primary	$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00		38.09	0.00	0.00	0.00		38.09
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW															
Primary	$/kW															
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.42267	0.00000	0.55274
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.42045	0.00000	0.55018
Semi-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.18957	0.00000	0.31964
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.18858	0.00000	0.31831
Off-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.10913	0.00000	0.23920
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.10856	0.00000	0.23829
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.18500	0.00000	0.31507
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.18403	0.00000	0.31376
Semi-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.08680	0.00000	0.21687
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.08635	0.00000	0.21608
Off-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.08674	0.00000	0.21681
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.08628	0.00000	0.21601

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW																
Basic Service Fee																
Secondary																
20-75 kW	$/Month	0.00	63.11	0.00	0.00	0.00	0.00	0.00	0.00		63.11	0.00	0.00	0.00		63.11
75-100 kW	$/Month	0.00	106.64	0.00	0.00	0.00	0.00	0.00	0.00		106.64	0.00	0.00	0.00		106.64
100-200 kW	$/Month	0.00	132.76	0.00	0.00	0.00	0.00	0.00	0.00		132.76	0.00	0.00	0.00		132.76
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary																
20-75 kW	$/Month	0.00	63.11	0.00	0.00	0.00	0.00	0.00	0.00		63.11	0.00	0.00	0.00		63.11
75-100 kW	$/Month	0.00	106.64	0.00	0.00	0.00	0.00	0.00	0.00		106.64	0.00	0.00	0.00		106.64
100-200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
>200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18		3.18
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17		3.17
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.15882	0.00000	0.28889
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.15825	0.00000	0.28798
Semi-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.14783	0.00000	0.27790
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.14726	0.00000	0.27699
Off-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.10649	0.00000	0.23656
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.10610	0.00000	0.23583
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.32212	0.00000	0.45219
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.32057	0.00000	0.45030
Semi-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.15108	0.00000	0.28115
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.15042	0.00000	0.28015
Off-Peak																
Secondary	$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.15101	0.00000	0.28108
Primary	$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.15035	0.00000	0.28008

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA		
Less than 20kW		
Basic Service Fee		
Secondary	$/Month	
Primary	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand with Super Off Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand		
Summer		
Secondary	$/kW	
Primary	$/kW	
Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2				
Greater than or equal to 20kW				
Basic Service Fee				
Secondary	$/Month			
Primary	$/Month			
Non-Coincident Demand				
Secondary	$/kW			
Primary	$/kW			
Non-Coincident Demand with Super Off Peak Exemption				
Secondary	$/kW			
Primary	$/kW			
On-Peak Demand				
Summer				
Secondary	$/kW			
Primary	$/kW			
Winter				
Secondary	$/kW			
Primary	$/kW			
Energy Charge				
Summer				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Winter				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
SCHEDULE STREETLIGHTING				
Energy Charge				
Summer	$/kWh		0.12860	
Winter	$/kWh		0.12860	
OL-2	$/kWh		0.12860	

ATTACHMENT N

Comparison of Year 2 and Year 3 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2025 GRC Total Proposed Rate	Illustrative 2026 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.04%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	-0.00012	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Winter Energy					
Baseline Energy	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
Unit Discount (Schedule DS)	$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	$/Day	(0.272)	(0.272)	0.000	0.00%
SCHEDULE DR-SES					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79301	0.79291	(0.00010)	-0.01%
Summer: Off-Peak	$/kWh	0.46222	0.46212	(0.00010)	-0.02%
Summer: Super Off-Peak	$/kWh	0.36018	0.36008	(0.00010)	-0.03%
Winter: On-Peak	$/kWh	0.49204	0.49194	(0.00010)	-0.02%
Winter: Off-Peak	$/kWh	0.42911	0.42901	(0.00010)	-0.02%
Winter: Super Off-Peak	$/kWh	0.35198	0.35188	(0.00010)	-0.03%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78771	0.78761	(0.00010)	-0.01%
Summer: Off-Peak	$/kWh	0.45692	0.45682	(0.00010)	-0.02%
Summer: Super Off-Peak	$/kWh	0.35488	0.35478	(0.00010)	-0.03%
Winter: On-Peak	$/kWh	0.48674	0.48664	(0.00010)	-0.02%
Winter: Off-Peak	$/kWh	0.42381	0.42371	(0.00010)	-0.02%
Winter: Super Off-Peak	$/kWh	0.34668	0.34658	(0.00010)	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-SES (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78701	0.78690	(0.00011)	-0.01%
Summer: Off-Peak	$/kWh	0.45622	0.45611	(0.00011)	-0.02%
Summer: Super Off-Peak	$/kWh	0.35418	0.35407	(0.00011)	-0.03%
Winter: On-Peak	$/kWh	0.48604	0.48593	(0.00011)	-0.02%
Winter: Off-Peak	$/kWh	0.42311	0.42300	(0.00011)	-0.03%
Winter: Super Off-Peak	$/kWh	0.34598	0.34587	(0.00011)	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78701	0.78690	(0.00011)	-0.01%
Summer: Off-Peak	$/kWh	0.45622	0.45611	(0.00011)	-0.02%
Summer: Super Off-Peak	$/kWh	0.35418	0.35407	(0.00011)	-0.03%
Winter: On-Peak	$/kWh	0.48604	0.48593	(0.00011)	-0.02%
Winter: Off-Peak	$/kWh	0.42311	0.42300	(0.00011)	-0.03%
Winter: Super Off-Peak	$/kWh	0.34598	0.34587	(0.00011)	-0.03%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82425	0.82412	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49346	0.49333	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.28251	0.28246	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.52328	0.52315	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.46035	0.46022	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.27431	0.27426	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82425	0.82412	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.49346	0.49333	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.28251	0.28246	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.52328	0.52315	(0.00013)	-0.02%
Winter: Off-Peak	$/kWh	0.46035	0.46022	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.27431	0.27426	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81895	0.81882	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.48816	0.48803	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.27721	0.27716	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.51798	0.51785	(0.00013)	-0.03%
Winter: Off-Peak	$/kWh	0.45505	0.45492	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.26901	0.26896	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand		0.00	0.00	0.00	0.00%
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81825	0.81812	(0.00013)	-0.02%
Summer: Off-Peak	$/kWh	0.48746	0.48733	(0.00013)	-0.03%
Summer: Super Off-Peak	$/kWh	0.27651	0.27646	(0.00005)	-0.02%
Winter: On-Peak	$/kWh	0.51728	0.51715	(0.00013)	-0.03%
Winter: Off-Peak	$/kWh	0.45435	0.45422	(0.00013)	-0.03%
Winter: Super Off-Peak	$/kWh	0.26831	0.26826	(0.00005)	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.74171	0.74159	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.44075	0.44063	(0.00012)	-0.03%
*					
Winter: On-Peak	$/kWh	0.65107	0.65095	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.51027	0.51015	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73641	0.73629	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.43545	0.43533	(0.00012)	-0.03%
*					
Winter: On-Peak	$/kWh	0.64577	0.64565	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.50497	0.50485	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73571	0.73559	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.43475	0.43463	(0.00012)	-0.03%
*					
Winter: On-Peak	$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.50427	0.50415	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73571	0.73559	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.43475	0.43463	(0.00012)	-0.03%
*					
Winter: On-Peak	$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.50427	0.50415	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73696	0.73684	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.49521	0.49509	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.38958	0.38946	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.65107	0.65095	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.56284	0.56272	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46485	0.46473	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73166	0.73154	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.48991	0.48979	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.38428	0.38416	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64577	0.64565	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55754	0.55742	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45955	0.45943	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73096	0.73084	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.48921	0.48909	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.38358	0.38346	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55684	0.55672	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45885	0.45873	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73096	0.73084	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.48921	0.48909	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.38358	0.38346	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55684	0.55672	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45885	0.45873	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73696	0.73684	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.49521	0.49509	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.38958	0.38946	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.65107	0.65095	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.56284	0.56272	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46485	0.46473	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73166	0.73154	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.48991	0.48979	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.38428	0.38416	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64577	0.64565	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55754	0.55742	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45955	0.45943	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.60261	0.60249	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.53878	0.53866	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47862	0.47850	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.65202	0.65190	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.56351	0.56339	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46521	0.46509	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59731	0.59719	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.53348	0.53336	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47332	0.47320	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64672	0.64660	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55821	0.55809	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45991	0.45979	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59661	0.59649	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.53278	0.53266	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47262	0.47250	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64602	0.64590	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55751	0.55739	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45921	0.45909	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59661	0.59649	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.53278	0.53266	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47262	0.47250	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64602	0.64590	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55751	0.55739	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45921	0.45909	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.60261	0.60249	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.53878	0.53866	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47862	0.47850	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.65202	0.65190	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.56351	0.56339	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.46521	0.46509	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59731	0.59719	(0.00012)	-0.02%
Summer: Off-Peak	$/kWh	0.53348	0.53336	(0.00012)	-0.02%
Summer: Super Off-Peak	$/kWh	0.47332	0.47320	(0.00012)	-0.03%
Winter: On-Peak	$/kWh	0.64672	0.64660	(0.00012)	-0.02%
Winter: Off-Peak	$/kWh	0.55821	0.55809	(0.00012)	-0.02%
Winter: Super Off-Peak	$/kWh	0.45991	0.45979	(0.00012)	-0.03%
Summer: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5					
Basic Service Fee	$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.80086	0.79439	(0.00647)	-0.81%
Summer: Off-Peak	$/kWh	0.47007	0.46360	(0.00647)	-1.38%
Summer: Super Off-Peak	$/kWh	0.17346	0.18451	0.01105	6.37%
Winter: On-Peak	$/kWh	0.49989	0.49342	(0.00647)	-1.29%
Winter: Off-Peak	$/kWh	0.43696	0.43049	(0.00647)	-1.48%
Winter: Super Off-Peak	$/kWh	0.16526	0.17631	0.01105	6.69%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79556	0.78909	(0.00647)	-0.81%
Summer: Off-Peak	$/kWh	0.46477	0.45830	(0.00647)	-1.39%
Summer: Super Off-Peak	$/kWh	0.16816	0.17921	0.01105	6.57%
Winter: On-Peak	$/kWh	0.49459	0.48812	(0.00647)	-1.31%
Winter: Off-Peak	$/kWh	0.43166	0.42519	(0.00647)	-1.50%
Winter: Super Off-Peak	$/kWh	0.15996	0.17101	0.01105	6.91%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79456	0.78809	(0.00647)	-0.81%
Summer: Off-Peak	$/kWh	0.46377	0.45730	(0.00647)	-1.40%
Summer: Super Off-Peak	$/kWh	0.16816	0.17921	0.01105	6.57%
Winter: On-Peak	$/kWh	0.49359	0.48712	(0.00647)	-1.31%
Winter: Off-Peak	$/kWh	0.43066	0.42419	(0.00647)	-1.50%
Winter: Super Off-Peak	$/kWh	0.15996	0.17101	0.01105	6.91%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79456	0.78809	(0.00647)	-0.81%
Summer: Off-Peak	$/kWh	0.46377	0.45730	(0.00647)	-1.40%
Summer: Super Off-Peak	$/kWh	0.16816	0.17921	0.01105	6.57%
Winter: On-Peak	$/kWh	0.49359	0.48712	(0.00647)	-1.31%
Winter: Off-Peak	$/kWh	0.43066	0.42419	(0.00647)	-1.50%
Winter: Super Off-Peak	$/kWh	0.15996	0.17101	0.01105	6.91%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	113.56	130.59	17.03	15.00%
Primary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.59360	0.59008	(0.00352)	-0.59%
Primary	$/kWh	0.59116	0.58765	(0.00351)	-0.59%
Summer: Off-Peak					
Secondary	$/kWh	0.44707	0.44355	(0.00352)	-0.79%
Primary	$/kWh	0.44535	0.44184	(0.00351)	-0.79%
Summer: Super Off-Peak					
Secondary	$/kWh	0.31574	0.31222	(0.00352)	-1.11%
Primary	$/kWh	0.31465	0.31114	(0.00351)	-1.12%
Winter: On-Peak					
Secondary	$/kWh	0.41690	0.41338	(0.00352)	-0.84%
Primary	$/kWh	0.41536	0.41185	(0.00351)	-0.85%
Winter: Off-Peak					
Secondary	$/kWh	0.33001	0.32649	(0.00352)	-1.07%
Primary	$/kWh	0.32893	0.32542	(0.00351)	-1.07%
Winter: Super Off-Peak					
Secondary	$/kWh	0.30349	0.29997	(0.00352)	-1.16%
Primary	$/kWh	0.30259	0.29908	(0.00351)	-1.16%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	113.56	130.59	17.03	15.00%
Primary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.58781	0.58428	(0.00353)	-0.60%
Primary	$/kWh	0.58536	0.58185	(0.00351)	-0.60%
Summer: Off-Peak					
Secondary	$/kWh	0.44128	0.43775	(0.00353)	-0.80%
Primary	$/kWh	0.43955	0.43604	(0.00351)	-0.80%
Summer: Super Off-Peak					
Secondary	$/kWh	0.30995	0.30642	(0.00353)	-1.14%
Primary	$/kWh	0.30885	0.30534	(0.00351)	-1.14%
Winter: On-Peak					
Secondary	$/kWh	0.41111	0.40758	(0.00353)	-0.86%
Primary	$/kWh	0.40956	0.40605	(0.00351)	-0.86%
Winter: Off-Peak					
Secondary	$/kWh	0.32422	0.32069	(0.00353)	-1.09%
Primary	$/kWh	0.32313	0.31962	(0.00351)	-1.09%
Winter: Super Off-Peak					
Secondary	$/kWh	0.29770	0.29417	(0.00353)	-1.19%
Primary	$/kWh	0.29679	0.29328	(0.00351)	-1.18%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	35.75	39.54	3.79	10.60%
5-20 kW	$/Month	102.24	109.83	7.59	7.42%
20-50 kW	$/Month	205.82	217.45	11.63	5.65%
>50 kW	$/Month	607.83	627.07	19.24	3.17%
Primary					
0-5 kW	$/Month	60.84	68.40	7.56	12.43%
5-20 kW	$/Month	101.74	109.30	7.56	7.43%
20-50 kW	$/Month	178.01	185.56	7.55	4.24%
>50 kW	$/Month	532.81	541.16	8.35	1.57%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.66900	0.66692	(0.00208)	-0.31%
Primary	$/kWh	0.66620	0.66413	(0.00207)	-0.31%
Summer: Off-Peak					
Secondary	$/kWh	0.34327	0.34119	(0.00208)	-0.61%
Primary	$/kWh	0.34209	0.34002	(0.00207)	-0.61%
Summer: Super Off-Peak					
Secondary	$/kWh	0.26618	0.26410	(0.00208)	-0.78%
Primary	$/kWh	0.26547	0.26340	(0.00207)	-0.78%
Winter: On-Peak					
Secondary	$/kWh	0.36867	0.36659	(0.00208)	-0.56%
Primary	$/kWh	0.36737	0.36530	(0.00207)	-0.56%
Winter: Off-Peak					
Secondary	$/kWh	0.28178	0.27970	(0.00208)	-0.74%
Primary	$/kWh	0.28094	0.27887	(0.00207)	-0.74%
Winter: Super Off-Peak					
Secondary	$/kWh	0.25526	0.25318	(0.00208)	-0.81%
Primary	$/kWh	0.25460	0.25253	(0.00207)	-0.81%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	35.75	39.54	3.79	10.60%
5-20 kW	$/Month	102.24	109.83	7.59	7.42%
20-50 kW	$/Month	205.82	217.45	11.63	5.65%
>50 kW	$/Month	607.83	627.07	19.24	3.17%
Primary					
0-5 kW	$/Month	60.84	68.40	7.56	12.43%
5-20 kW	$/Month	101.74	109.30	7.56	7.43%
20-50 kW	$/Month	178.01	185.56	7.55	4.24%
>50 kW	$/Month	532.81	541.16	8.35	1.57%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.66321	0.66113	(0.00208)	-0.31%
Primary	$/kWh	0.66041	0.65834	(0.00207)	-0.31%
Summer: Off-Peak					
Secondary	$/kWh	0.33748	0.33540	(0.00208)	-0.62%
Primary	$/kWh	0.33630	0.33423	(0.00207)	-0.62%
Summer: Super Off-Peak					
Secondary	$/kWh	0.26039	0.25831	(0.00208)	-0.80%
Primary	$/kWh	0.25968	0.25761	(0.00207)	-0.80%
Winter: On-Peak					
Secondary	$/kWh	0.36288	0.36080	(0.00208)	-0.57%
Primary	$/kWh	0.36158	0.35951	(0.00207)	-0.57%
Winter: Off-Peak					
Secondary	$/kWh	0.27599	0.27391	(0.00208)	-0.75%
Primary	$/kWh	0.27515	0.27308	(0.00207)	-0.75%
Winter: Super Off-Peak					
Secondary	$/kWh	0.24947	0.24739	(0.00208)	-0.83%
Primary	$/kWh	0.24881	0.24674	(0.00207)	-0.83%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	113.56	130.59	17.03	15.00%
Primary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.59748	0.59396	(0.00352)	-0.59%
Primary	$/kWh	0.59496	0.59145	(0.00351)	-0.59%
Summer: Off-Peak					
Secondary	$/kWh	0.41928	0.41576	(0.00352)	-0.84%
Primary	$/kWh	0.41765	0.41414	(0.00351)	-0.84%
*					
*					
*					
Winter: On-Peak					
Secondary	$/kWh	0.43044	0.42692	(0.00352)	-0.82%
Primary	$/kWh	0.42881	0.42530	(0.00351)	-0.82%
Winter: Off-Peak					
Secondary	$/kWh	0.32362	0.32010	(0.00352)	-1.09%
Primary	$/kWh	0.32259	0.31908	(0.00351)	-1.09%
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ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	113.56	130.59	17.03	15.00%
Primary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge		0.00	0.00	0.00	0.00%
Summer: On-Peak					
Secondary	$/kWh	0.59169	0.58816	(0.00353)	-0.60%
Primary	$/kWh	0.58916	0.58565	(0.00351)	-0.60%
Summer: Off-Peak					
Secondary	$/kWh	0.41349	0.40996	(0.00353)	-0.85%
Primary	$/kWh	0.41185	0.40834	(0.00351)	-0.85%
*					
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*					
Winter: On-Peak					
Secondary	$/kWh	0.42465	0.42112	(0.00353)	-0.83%
Primary	$/kWh	0.42301	0.41950	(0.00351)	-0.83%
Winter: Off-Peak					
Secondary	$/kWh	0.31783	0.31430	(0.00353)	-1.11%
Primary	$/kWh	0.31679	0.31328	(0.00351)	-1.11%
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ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month	15.14	17.41	2.27	14.99%
> 5kW	$/Month	24.23	27.86	3.63	14.98%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.33632	0.33280	(0.00352)	-1.05%
Winter	$/kWh	0.33632	0.33280	(0.00352)	-1.05%
SCHEDULE UM					
Basic Service Fee	$/Month	15.14	17.41	2.27	14.99%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.44707	0.44355	(0.00352)	-0.79%
Winter	$/kWh	0.34046	0.33694	(0.00352)	-1.03%
SCHEDULE TOU-M					
Basic Service Fee					
0-5 kW	$/Month	173.95	200.04	26.09	15.00%
5-20 kW	$/Month	173.95	200.04	26.09	15.00%
20-50 kW	$/Month	173.95	200.04	26.09	15.00%
>50 kW	$/Month	173.95	200.04	26.09	15.00%
Non-Coincident Demand	$/kW	6.83	6.62	(0.21)	-3.12%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.66747	0.66590	(0.00157)	-0.24%
Off-Peak	$/kWh	0.32637	0.32480	(0.00157)	-0.48%
Super Off-Peak	$/kWh	0.25023	0.24866	(0.00157)	-0.63%
Winter					
On-Peak	$/kWh	0.35081	0.34924	(0.00157)	-0.45%
Off-Peak	$/kWh	0.26327	0.26170	(0.00157)	-0.60%
Super Off-Peak	$/kWh	0.23662	0.23505	(0.00157)	-0.66%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)					
Basic Service Fee					
0-5 kW	$/Month	173.95	200.04	26.09	15.00%
5-20 kW	$/Month	173.95	200.04	26.09	15.00%
20-50 kW	$/Month	173.95	200.04	26.09	15.00%
>50 kW	$/Month	173.95	200.04	26.09	15.00%
Non-Coincident Demand	$/kW	6.83	6.62	(0.21)	-3.12%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.66180	0.66023	(0.00157)	-0.24%
Off-Peak	$/kWh	0.32070	0.31913	(0.00157)	-0.49%
Super Off-Peak	$/kWh	0.24456	0.24299	(0.00157)	-0.64%
Winter					
On-Peak	$/kWh	0.34514	0.34357	(0.00157)	-0.45%
Off-Peak	$/kWh	0.25760	0.25603	(0.00157)	-0.61%
Super Off-Peak	$/kWh	0.23095	0.22938	(0.00157)	-0.68%
SCHEDULE AL-TOU-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Non-Coincident Demand					
Secondary	$/kW	32.47	34.39	1.92	5.91%
Primary	$/kW	31.71	33.62	1.91	6.02%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	31.42	29.25	(2.17)	-6.91%
Primary	$/kW	31.13	28.96	(2.17)	-6.97%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	7.78	5.60	(2.18)	-28.02%
Primary	$/kW	7.72	5.55	(2.17)	-28.11%
Summer: On-Peak Energy					
Secondary	$/kWh	0.33075	0.33021	(0.00054)	-0.16%
Primary	$/kWh	0.32937	0.32883	(0.00054)	-0.16%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.22331	0.22277	(0.00054)	-0.24%
Primary	$/kWh	0.22249	0.22195	(0.00054)	-0.24%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18612	0.18558	(0.00054)	-0.29%
Primary	$/kWh	0.18564	0.18510	(0.00054)	-0.29%
Winter: On-Peak Energy					
Secondary	$/kWh	0.34017	0.33963	(0.00054)	-0.16%
Primary	$/kWh	0.33882	0.33828	(0.00054)	-0.16%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.21092	0.21038	(0.00054)	-0.26%
Primary	$/kWh	0.21024	0.20970	(0.00054)	-0.26%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.17341	0.17287	(0.00054)	-0.31%
Primary	$/kWh	0.17299	0.17245	(0.00054)	-0.31%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Non-Coincident Demand					
Secondary	$/kW	32.40	34.32	1.92	5.93%
Primary	$/kW	31.65	33.56	1.91	6.03%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	31.38	29.20	(2.18)	-6.95%
Primary	$/kW	31.09	28.92	(2.17)	-6.98%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	7.74	5.57	(2.17)	-28.04%
Primary	$/kW	7.68	5.51	(2.17)	-28.26%
Summer: On-Peak Energy					
Secondary	$/kWh	0.32545	0.32491	(0.00054)	-0.17%
Primary	$/kWh	0.32407	0.32353	(0.00054)	-0.17%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.21801	0.21747	(0.00054)	-0.25%
Primary	$/kWh	0.21719	0.21665	(0.00054)	-0.25%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18082	0.18028	(0.00054)	-0.30%
Primary	$/kWh	0.18034	0.17980	(0.00054)	-0.30%
Winter: On-Peak Energy					
Secondary	$/kWh	0.33487	0.33433	(0.00054)	-0.16%
Primary	$/kWh	0.33352	0.33298	(0.00054)	-0.16%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.20562	0.20508	(0.00054)	-0.26%
Primary	$/kWh	0.20494	0.20440	(0.00054)	-0.26%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16811	0.16757	(0.00054)	-0.32%
Primary	$/kWh	0.16769	0.16715	(0.00054)	-0.32%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.86147	0.82868	(0.03279)	-3.81%
Primary	$/kWh	0.85757	0.82495	(0.03262)	-3.80%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.31219	0.31936	0.00717	2.30%
Primary	$/kWh	0.31090	0.31804	0.00714	2.30%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17856	0.18573	0.00717	4.02%
Primary	$/kWh	0.17798	0.18512	0.00714	4.01%
Winter: On-Peak Energy					
Secondary	$/kWh	0.41669	0.38390	(0.03279)	-7.87%
Primary	$/kWh	0.41481	0.38219	(0.03262)	-7.86%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19760	0.20477	0.00717	3.63%
Primary	$/kWh	0.19686	0.20400	0.00714	3.63%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16875	0.17592	0.00717	4.25%
Primary	$/kWh	0.16820	0.17534	0.00714	4.24%
SCHEDULE AL-TOU					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	282.09	324.40	42.31	15.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	47.90	53.12	5.22	10.90%
Primary	$/kW	47.06	52.26	5.20	11.05%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	44.29	38.22	(6.07)	-13.71%
Primary	$/kW	43.92	37.89	(6.03)	-13.73%
Secondary Substation	$/kW	24.84	24.84	0.00	0.00%
Primary Substation	$/kW	24.59	24.59	0.00	0.00%
Transmission	$/kW	23.70	23.70	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	20.28	14.21	(6.07)	-29.93%
Primary	$/kW	20.15	14.11	(6.04)	-29.98%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00			
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.31907	0.31907	0.00000	0.00%
Primary	$/kWh	0.31766	0.31766	0.00000	0.00%
Secondary Substation	$/kWh	0.31551	0.31551	0.00000	0.00%
Primary Substation	$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	$/kWh	0.30171	0.30171	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20958	0.20958	0.00000	0.00%
Primary	$/kWh	0.20874	0.20874	0.00000	0.00%
Secondary Substation	$/kWh	0.20602	0.20602	0.00000	0.00%
Primary Substation	$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	$/kWh	0.19754	0.19754	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17204	0.17204	0.00000	0.00%
Primary	$/kWh	0.17156	0.17156	0.00000	0.00%
Secondary Substation	$/kWh	0.16848	0.16848	0.00000	0.00%
Primary Substation	$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	$/kWh	0.16225	0.16225	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32910	0.32910	0.00000	0.00%
Primary	$/kWh	0.32772	0.32772	0.00000	0.00%
Secondary Substation	$/kWh	0.32554	0.32554	0.00000	0.00%
Primary Substation	$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	$/kWh	0.31157	0.31157	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19733	0.19733	0.00000	0.00%
Primary	$/kWh	0.19663	0.19663	0.00000	0.00%
Secondary Substation	$/kWh	0.19377	0.19377	0.00000	0.00%
Primary Substation	$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	$/kWh	0.18619	0.18619	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15909	0.15909	0.00000	0.00%
Primary	$/kWh	0.15866	0.15866	0.00000	0.00%
Secondary Substation	$/kWh	0.15553	0.15553	0.00000	0.00%
Primary Substation	$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	$/kWh	0.14988	0.14988	0.00000	0.00%
SCHEDULE AL-TOU (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	282.09	324.40	42.31	15.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	47.79	53.02	5.23	10.94%
Primary	$/kW	46.96	52.16	5.20	11.07%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	44.22	38.15	(6.07)	-13.73%
Primary	$/kW	43.86	37.82	(6.04)	-13.77%
Secondary Substation	$/kW	24.84	24.84	0.00	0.00%
Primary Substation	$/kW	24.59	24.59	0.00	0.00%
Transmission	$/kW	23.70	23.70	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	20.22	14.15	(6.07)	-30.02%
Primary	$/kW	20.09	14.06	(6.03)	-30.01%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.31377	0.31377	0.00000	0.00%
Primary	$/kWh	0.31236	0.31236	0.00000	0.00%
Secondary Substation	$/kWh	0.31021	0.31021	0.00000	0.00%
Primary Substation	$/kWh	0.30880	0.30880	0.00000	0.00%
Transmission	$/kWh	0.29641	0.29641	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20428	0.20428	0.00000	0.00%
Primary	$/kWh	0.20344	0.20344	0.00000	0.00%
Secondary Substation	$/kWh	0.20072	0.20072	0.00000	0.00%
Primary Substation	$/kWh	0.19988	0.19988	0.00000	0.00%
Transmission	$/kWh	0.19224	0.19224	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16674	0.16674	0.00000	0.00%
Primary	$/kWh	0.16626	0.16626	0.00000	0.00%
Secondary Substation	$/kWh	0.16318	0.16318	0.00000	0.00%
Primary Substation	$/kWh	0.16270	0.16270	0.00000	0.00%
Transmission	$/kWh	0.15695	0.15695	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32380	0.32380	0.00000	0.00%
Primary	$/kWh	0.32242	0.32242	0.00000	0.00%
Secondary Substation	$/kWh	0.32024	0.32024	0.00000	0.00%
Primary Substation	$/kWh	0.31886	0.31886	0.00000	0.00%
Transmission	$/kWh	0.30627	0.30627	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19203	0.19203	0.00000	0.00%
Primary	$/kWh	0.19133	0.19133	0.00000	0.00%
Secondary Substation	$/kWh	0.18847	0.18847	0.00000	0.00%
Primary Substation	$/kWh	0.18777	0.18777	0.00000	0.00%
Transmission	$/kWh	0.18089	0.18089	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15379	0.15379	0.00000	0.00%
Primary	$/kWh	0.15336	0.15336	0.00000	0.00%
Secondary Substation	$/kWh	0.15023	0.15023	0.00000	0.00%
Primary Substation	$/kWh	0.14980	0.14980	0.00000	0.00%
Transmission	$/kWh	0.14458	0.14458	0.00000	0.00%
SCHEDULE AL-TOU2					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	398.41	398.41	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	$/Month	56442.16	56442.16	0.00	0.00%
Transmission	$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	$/Month	56457.32	56457.32	0.00	0.00%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.68	21.68	0.00	0.00%
Primary Substation	$/kW	20.99	20.99	0.00	0.00%
Transmission	$/kW	20.91	20.91	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	39.04	38.66	(0.38)	-0.97%
Primary	$/kW	38.85	38.46	(0.39)	-1.00%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	40.15	40.15	0.00	0.00%
Primary	$/kW	39.82	39.82	0.00	0.00%
Secondary Substation	$/kW	39.70	39.70	0.00	0.00%
Primary Substation	$/kW	39.38	39.38	0.00	0.00%
Transmission	$/kW	37.86	37.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.28	1.28	0.00	0.00%
Primary	$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU2 (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.29373	0.29373	0.00000	0.00%
Primary	$/kWh	0.29244	0.29244	0.00000	0.00%
Secondary Substation	$/kWh	0.29017	0.29017	0.00000	0.00%
Primary Substation	$/kWh	0.28888	0.28888	0.00000	0.00%
Transmission	$/kWh	0.27757	0.27757	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19441	0.19441	0.00000	0.00%
Primary	$/kWh	0.19364	0.19364	0.00000	0.00%
Secondary Substation	$/kWh	0.19085	0.19085	0.00000	0.00%
Primary Substation	$/kWh	0.19008	0.19008	0.00000	0.00%
Transmission	$/kWh	0.18308	0.18308	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15855	0.15855	0.00000	0.00%
Primary	$/kWh	0.15811	0.15811	0.00000	0.00%
Secondary Substation	$/kWh	0.15499	0.15499	0.00000	0.00%
Primary Substation	$/kWh	0.15455	0.15455	0.00000	0.00%
Transmission	$/kWh	0.14934	0.14934	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.30077	0.30077	0.00000	0.00%
Primary	$/kWh	0.29953	0.29953	0.00000	0.00%
Secondary Substation	$/kWh	0.29721	0.29721	0.00000	0.00%
Primary Substation	$/kWh	0.29597	0.29597	0.00000	0.00%
Transmission	$/kWh	0.28457	0.28457	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.18145	0.18145	0.00000	0.00%
Primary	$/kWh	0.18082	0.18082	0.00000	0.00%
Secondary Substation	$/kWh	0.17789	0.17789	0.00000	0.00%
Primary Substation	$/kWh	0.17726	0.17726	0.00000	0.00%
Transmission	$/kWh	0.17103	0.17103	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14682	0.14682	0.00000	0.00%
Primary	$/kWh	0.14643	0.14643	0.00000	0.00%
Secondary Substation	$/kWh	0.14326	0.14326	0.00000	0.00%
Primary Substation	$/kWh	0.14287	0.14287	0.00000	0.00%
Transmission	$/kWh	0.13814	0.13814	0.00000	0.00%
SCHEDULE AL-TOU2 (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	398.41	398.41	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	$/Month	56442.16	56442.16	0.00	0.00%
Transmission	$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	$/Month	56457.32	56457.32	0.00	0.00%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.68	21.68	0.00	0.00%
Primary Substation	$/kW	20.99	20.99	0.00	0.00%
Transmission	$/kW	20.91	20.91	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	38.94	38.55	(0.39)	-1.00%
Primary	$/kW	38.73	38.35	(0.38)	-0.98%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	40.08	40.08	0.00	0.00%
Primary	$/kW	39.75	39.75	0.00	0.00%
Secondary Substation	$/kW	39.70	39.70	0.00	0.00%
Primary Substation	$/kW	39.38	39.38	0.00	0.00%
Transmission	$/kW	37.86	37.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.23	1.23	0.00	0.00%
Primary	$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy					
Secondary	$/kWh	0.28843	0.28843	0.00000	0.00%
Primary	$/kWh	0.28714	0.28714	0.00000	0.00%
Secondary Substation	$/kWh	0.28487	0.28487	0.00000	0.00%
Primary Substation	$/kWh	0.28358	0.28358	0.00000	0.00%
Transmission	$/kWh	0.27227	0.27227	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18911	0.18911	0.00000	0.00%
Primary	$/kWh	0.18834	0.18834	0.00000	0.00%
Secondary Substation	$/kWh	0.18555	0.18555	0.00000	0.00%
Primary Substation	$/kWh	0.18478	0.18478	0.00000	0.00%
Transmission	$/kWh	0.17778	0.17778	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15325	0.15325	0.00000	0.00%
Primary	$/kWh	0.15281	0.15281	0.00000	0.00%
Secondary Substation	$/kWh	0.14969	0.14969	0.00000	0.00%
Primary Substation	$/kWh	0.14925	0.14925	0.00000	0.00%
Transmission	$/kWh	0.14404	0.14404	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.29547	0.29547	0.00000	0.00%
Primary	$/kWh	0.29423	0.29423	0.00000	0.00%
Secondary Substation	$/kWh	0.29191	0.29191	0.00000	0.00%
Primary Substation	$/kWh	0.29067	0.29067	0.00000	0.00%
Transmission	$/kWh	0.27927	0.27927	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.17615	0.17615	0.00000	0.00%
Primary	$/kWh	0.17552	0.17552	0.00000	0.00%
Secondary Substation	$/kWh	0.17259	0.17259	0.00000	0.00%
Primary Substation	$/kWh	0.17196	0.17196	0.00000	0.00%
Transmission	$/kWh	0.16573	0.16573	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14152	0.14152	0.00000	0.00%
Primary	$/kWh	0.14113	0.14113	0.00000	0.00%
Secondary Substation	$/kWh	0.13796	0.13796	0.00000	0.00%
Primary Substation	$/kWh	0.13757	0.13757	0.00000	0.00%
Transmission	$/kWh	0.13284	0.13284	0.00000	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	282.09	324.40	42.31	15.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	$/Month				
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	$/kW	4.26	4.26	0.00	0.00%
Primary Substation	$/kW	4.11	4.11	0.00	0.00%
Transmission	$/kW	4.10	4.10	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.97094	0.92164	(0.04930)	-5.08%
Primary	$/kWh	0.96648	0.91744	(0.04904)	-5.07%
Secondary Substation	$/kWh	0.71213	0.71213	0.00000	0.00%
Primary Substation	$/kWh	0.70901	0.70901	0.00000	0.00%
Transmission	$/kWh	0.68150	0.68150	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.33960	0.35225	0.01265	3.72%
Primary	$/kWh	0.33817	0.35076	0.01259	3.72%
Secondary Substation	$/kWh	0.27474	0.27474	0.00000	0.00%
Primary Substation	$/kWh	0.27365	0.27365	0.00000	0.00%
Transmission	$/kWh	0.26369	0.26369	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.20396	0.21661	0.01265	6.20%
Primary	$/kWh	0.20325	0.21584	0.01259	6.19%
Secondary Substation	$/kWh	0.13910	0.13910	0.00000	0.00%
Primary Substation	$/kWh	0.13873	0.13873	0.00000	0.00%
Transmission	$/kWh	0.13431	0.13431	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.51867	0.46937	(0.04930)	-9.51%
Primary	$/kWh	0.51627	0.46723	(0.04904)	-9.50%
Secondary Substation	$/kWh	0.25926	0.25926	0.00000	0.00%
Primary Substation	$/kWh	0.25820	0.25820	0.00000	0.00%
Transmission	$/kWh	0.24852	0.24852	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.22337	0.23602	0.01265	5.66%
Primary	$/kWh	0.22249	0.23508	0.01259	5.66%
Secondary Substation	$/kWh	0.15791	0.15791	0.00000	0.00%
Primary Substation	$/kWh	0.15737	0.15737	0.00000	0.00%
Transmission	$/kWh	0.15208	0.15208	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.19395	0.20660	0.01265	6.52%
Primary	$/kWh	0.19328	0.20587	0.01259	6.51%
Secondary Substation	$/kWh	0.12849	0.12849	0.00000	0.00%
Primary Substation	$/kWh	0.12816	0.12816	0.00000	0.00%
Transmission	$/kWh	0.12415	0.12415	0.00000	0.00%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh	0.25290	0.25290	0.00000	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP					
Subscription Charge (≤150 kW maximum demand)					
Secondary	$/Month	68.26	82.57	14.31	20.96%
Primary	$/Month	67.90	82.12	14.22	20.94%
Subscription Charge (>150 kW maximum demand)					
Secondary	$/Month	170.65	206.42	35.77	20.96%
Primary	$/Month	169.75	205.31	35.56	20.95%
Basic Service Fee					
0 - 100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Basic Service Fee					
100 - 200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	7.77	9.55	1.78	22.91%
Primary	$/kW	7.73	9.50	1.77	22.90%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
On-Peak Energy: Summer					
Secondary	$/kWh	0.27830	0.28777	0.00947	3.40%
Primary	$/kWh	0.27733	0.28676	0.00943	3.40%
Off-Peak Energy: Summer					
Secondary	$/kWh	0.15087	0.16674	0.01587	10.52%
Primary	$/kWh	0.15055	0.16636	0.01581	10.50%
Super Off-Peak Energy: Summer					
Secondary	$/kWh	0.14121	0.15315	0.01194	8.46%
Primary	$/kWh	0.14101	0.15292	0.01191	8.45%
On-Peak Energy: Winter					
Secondary	$/kWh	0.28837	0.29775	0.00938	3.25%
Primary	$/kWh	0.28739	0.29673	0.00934	3.25%
Off-Peak Energy: Winter					
Secondary	$/kWh	0.15143	0.16546	0.01403	9.27%
Primary	$/kWh	0.15115	0.16512	0.01397	9.24%
Super Off-Peak Energy: Winter					
Secondary	$/kWh	0.13597	0.14685	0.01088	8.00%
Primary	$/kWh	0.13580	0.14664	0.01084	7.98%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU

Basic Service Fee					
> 500 kW					
Primary	$/Month	90.50	104.07	13.57	14.99%
Primary Substation	$/Month	22279.14	23950.08	1,670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
> 12 MW: Primary Substation	$/Month	37665.85	40490.79	2,824.94	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	48.38	53.58	5.20	10.75%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	44.49	38.45	(6.04)	-13.58%
Primary Substation	$/kW	25.09	25.09	0.00	0.00%
Transmission	$/kW	24.19	24.19	0.00	0.00%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	20.29	14.25	(6.04)	-29.77%
Primary Substation	$/kW	0.95	0.95	0.00	0.00%
Transmission	$/kW	0.95	0.95	0.00	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.31410	0.31410	0.00000	0.00%
Primary Substation	$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	$/kWh	0.30171	0.30171	0.00000	0.00%
Summer: Off-Peak Energy					
Primary	$/kWh	0.20518	0.20518	0.00000	0.00%
Primary Substation	$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	$/kWh	0.19754	0.19754	0.00000	0.00%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16800	0.16800	0.00000	0.00%
Primary Substation	$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	$/kWh	0.16225	0.16225	0.00000	0.00%
Winter: On-Peak Energy					
Primary	$/kWh	0.32416	0.32416	0.00000	0.00%
Primary Substation	$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	$/kWh	0.31157	0.31157	0.00000	0.00%
Winter: Off-Peak Energy					
Primary	$/kWh	0.19307	0.19307	0.00000	0.00%
Primary Substation	$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	$/kWh	0.18619	0.18619	0.00000	0.00%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.15510	0.15510	0.00000	0.00%
Primary Substation	$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	$/kWh	0.14988	0.14988	0.00000	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW	26.78	26.61	(0.17)	-0.63%
Primary	$/kW	26.37	26.20	(0.17)	-0.64%
Secondary Substation	$/kW	9.38	9.38	0.00	0.00%
Primary Substation	$/kW	9.06	9.06	0.00	0.00%
Transmission	$/kW	9.02	9.02	0.00	0.00%
SCHEDULE OL-TOU (Secondary)					
Basic Service Fee					
0-5 kW	$/Month	46.31	53.26	6.95	15.01%
5-20 kW	$/Month	46.31	53.26	6.95	15.01%
20-50 kW	$/Month	46.31	53.26	6.95	15.01%
> 50 kW	$/Month	46.31	53.26	6.95	15.01%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.85648	0.85381	(0.00267)	-0.31%
Off-Peak	$/kWh	0.42089	0.41822	(0.00267)	-0.63%
Super Off-Peak	$/kWh	0.28947	0.28680	(0.00267)	-0.92%
Winter					
On-Peak	$/kWh	0.40794	0.40527	(0.00267)	-0.65%
Off-Peak	$/kWh	0.30854	0.30587	(0.00267)	-0.87%
Super Off-Peak	$/kWh	0.27970	0.27703	(0.00267)	-0.95%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh	0.22140	0.22140	0.00	0.00%
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Transmission	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	17.20	17.00	(0.20)	-1.16%
Primary	$/kW	17.11	16.91	(0.20)	-1.17%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	10.69	10.69	0.00	0.00%
Primary	$/kW	10.64	10.64	0.00	0.00%
Transmission	$/kW	10.18	10.18	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.27765	0.27765	0.00000	0.00%
Primary	$/kWh	0.27642	0.27642	0.00000	0.00%
Transmission	$/kWh	0.26561	0.26561	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	$/kWh	0.18797	0.18797	0.00000	0.00%
Transmission	$/kWh	0.18106	0.18106	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.14099	0.14099	0.00000	0.00%
Primary	$/kWh	0.14059	0.14059	0.00000	0.00%
Transmission	$/kWh	0.13594	0.13594	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.26792	0.26792	0.00000	0.00%
Primary	$/kWh	0.26681	0.26681	0.00000	0.00%
Transmission	$/kWh	0.25663	0.25663	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16145	0.16145	0.00000	0.00%
Primary	$/kWh	0.16089	0.16089	0.00000	0.00%
Transmission	$/kWh	0.15532	0.15532	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.13051	0.13051	0.00000	0.00%
Primary	$/kWh	0.13016	0.13016	0.00000	0.00%
Transmission	$/kWh	0.12594	0.12594	0.00000	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	33.12	38.09	4.97	15.01%
Primary	$/Month	33.12	38.09	4.97	15.01%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.58580	0.58488	(0.00092)	-0.16%
Primary	$/kWh	0.58325	0.58235	(0.00090)	-0.15%
Off-Peak					
Secondary	$/kWh	0.38207	0.38115	(0.00092)	-0.24%
Primary	$/kWh	0.38050	0.37960	(0.00090)	-0.24%
Super Off-Peak					
Secondary	$/kWh	0.25629	0.25537	(0.00092)	-0.36%
Primary	$/kWh	0.25533	0.25443	(0.00090)	-0.35%
Winter					
On-Peak					
Secondary	$/kWh	0.32781	0.32689	(0.00092)	-0.28%
Primary	$/kWh	0.32654	0.32564	(0.00090)	-0.28%
Off-Peak					
Secondary	$/kWh	0.24608	0.24516	(0.00092)	-0.37%
Primary	$/kWh	0.24523	0.24433	(0.00090)	-0.37%
Super Off-Peak					
Secondary	$/kWh	0.22232	0.22140	(0.00092)	-0.41%
Primary	$/kWh	0.22165	0.22075	(0.00090)	-0.41%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	54.88	63.11	8.23	15.00%
75-100 kW	$/Month	92.73	106.64	13.91	15.00%
100-200 kW	$/Month	115.44	132.76	17.32	15.00%
>200 kW	$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	$/Month	54.88	63.11	8.23	15.00%
75-100 kW	$/Month	92.73	106.64	13.91	15.00%
100-200 kW	$/Month	113.55	113.55	0.00	0.00%
>200 kW	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	6.11	6.11	0.00	0.00%
Primary	$/kW	6.10	6.10	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.60208	0.60116	(0.00092)	-0.15%
Primary	$/kWh	0.59973	0.59883	(0.00090)	-0.15%
Off-Peak					
Secondary	$/kWh	0.39836	0.39744	(0.00092)	-0.23%
Primary	$/kWh	0.39694	0.39604	(0.00090)	-0.23%
Super Off-Peak					
Secondary	$/kWh	0.24519	0.24427	(0.00092)	-0.38%
Primary	$/kWh	0.24429	0.24339	(0.00090)	-0.37%
Winter					
On-Peak					
Secondary	$/kWh	0.31934	0.31842	(0.00092)	-0.29%
Primary	$/kWh	0.31808	0.31718	(0.00090)	-0.28%
Off-Peak					
Secondary	$/kWh	0.24134	0.24042	(0.00092)	-0.38%
Primary	$/kWh	0.24045	0.23955	(0.00090)	-0.37%
Super Off-Peak					
Secondary	$/kWh	0.21867	0.21775	(0.00092)	-0.42%
Primary	$/kWh	0.21789	0.21699	(0.00090)	-0.41%

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	33.12	38.09	4.97000	15.01%
Primary	$/Month	33.12	38.09	4.97000	15.01%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.52841	0.52749	(0.00092)	-0.17%
Primary	$/kWh	0.52607	0.52517	(0.00090)	-0.17%
Off-Peak					
Secondary	$/kWh	0.35518	0.35426	(0.00092)	-0.26%
Primary	$/kWh	0.35371	0.35281	(0.00090)	-0.25%
*					
*					
*					
Winter					
On-Peak					
Secondary	$/kWh	0.34201	0.34109	(0.00092)	-0.27%
Primary	$/kWh	0.34065	0.33975	(0.00090)	-0.26%
Off-Peak					
Secondary	$/kWh	0.23937	0.23845	(0.00092)	-0.38%
Primary	$/kWh	0.23860	0.23770	(0.00090)	-0.38%
*					
*					
*					

ATTACHMENT N
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	13.53	13.37	(0.16)	-1.18%
Primary	$/kW	13.46	13.31	(0.15)	-1.11%
On-Peak Demand					
Summer					
Secondary	$/kW	18.32	18.32	0.00	0.00%
Primary	$/kW	18.25	18.25	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.32655	0.32655	0.00000	0.00%
Primary	$/kWh	0.32557	0.32557	0.00000	0.00%
Off-Peak					
Secondary	$/kWh	0.23204	0.23204	0.00000	0.00%
Primary	$/kWh	0.23148	0.23148	0.00000	0.00%
Super Off-Peak					
Secondary	$/kWh	0.17212	0.17212	0.00000	0.00%
Primary	$/kWh	0.17175	0.17175	0.00000	0.00%
Winter					
On-Peak					
Secondary	$/kWh	0.29088	0.29088	0.00000	0.00%
Primary	$/kWh	0.28984	0.28984	0.00000	0.00%
Off-Peak					
Secondary	$/kWh	0.19116	0.19116	0.00000	0.00%
Primary	$/kWh	0.19064	0.19064	0.00000	0.00%
Super Off-Peak					
Secondary	$/kWh	0.16219	0.16219	0.00000	0.00%
Primary	$/kWh	0.16186	0.16186	0.00000	0.00%
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.34560	0.34560	0.00000	0.00%
Winter	$/kWh	0.34560	0.34560	0.00000	0.00%
OL-2	$/kWh				

ATTACHMENT O

Comparison of Year 2 and Year 3 Proposed Rates – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2025 GRC Total Proposed Rate	Illustrative 2026 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day

SCHEDULE DR-SES

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DR-SES (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE EV-TOU		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE EV-TOU-2		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-2 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR2			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
*		
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
*		
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR2 (CARE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
*		
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
*		
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

SCHEDULE TOU-DR1

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE TOU-DR1 (CARE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE TOU-DR1 (FERA)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE EV-TOU-5		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Summer: Super Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Winter: Super Off-Peak	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	113.56	130.59	17.03	15.00%
Primary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.64841	0.64535	(0.00306)	-0.47%
Primary	$/kWh	0.64551	0.64248	(0.00303)	-0.47%
Summer: Off-Peak					
Secondary	$/kWh	0.46503	0.46197	(0.00306)	-0.66%
Primary	$/kWh	0.46310	0.46007	(0.00303)	-0.65%
Summer: Super Off-Peak					
Secondary	$/kWh	0.33208	0.32902	(0.00306)	-0.92%
Primary	$/kWh	0.33086	0.32783	(0.00303)	-0.92%
Winter: On-Peak					
Secondary	$/kWh	0.46480	0.46174	(0.00306)	-0.66%
Primary	$/kWh	0.46297	0.45994	(0.00303)	-0.65%
Winter: Off-Peak					
Secondary	$/kWh	0.33612	0.33306	(0.00306)	-0.91%
Primary	$/kWh	0.33496	0.33193	(0.00303)	-0.90%
Winter: Super Off-Peak					
Secondary	$/kWh	0.33437	0.33131	(0.00306)	-0.92%
Primary	$/kWh	0.33322	0.33019	(0.00303)	-0.91%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	113.56	130.59	17.03	15.00%
Primary					
0-5 kW	$/Month	15.14	17.41	2.27	14.99%
5-20 kW	$/Month	24.23	27.86	3.63	14.98%
20-50 kW	$/Month	45.42	52.24	6.82	15.02%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer		0.00			
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.64261	0.63956	(0.00305)	-0.47%
Primary	$/kWh	0.63972	0.63668	(0.00304)	-0.48%
Summer: Off-Peak					
Secondary	$/kWh	0.45923	0.45618	(0.00305)	-0.66%
Primary	$/kWh	0.45731	0.45427	(0.00304)	-0.66%
Summer: Super Off-Peak					
Secondary	$/kWh	0.32628	0.32323	(0.00305)	-0.93%
Primary	$/kWh	0.32507	0.32203	(0.00304)	-0.94%
Winter: On-Peak					
Secondary	$/kWh	0.45900	0.45595	(0.00305)	-0.66%
Primary	$/kWh	0.45718	0.45414	(0.00304)	-0.66%
Winter: Off-Peak					
Secondary	$/kWh	0.33032	0.32727	(0.00305)	-0.92%
Primary	$/kWh	0.32917	0.32613	(0.00304)	-0.92%
Winter: Super Off-Peak					
Secondary	$/kWh	0.32857	0.32552	(0.00305)	-0.93%
Primary	$/kWh	0.32743	0.32439	(0.00304)	-0.93%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
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*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month				
> 5kW	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE UM					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE TOU-M (GF)					
Basic Service Fee					
0-5 kW	$/Month	173.95	200.04	26.09	15.00%
5-20 kW	$/Month	173.95	200.04	26.09	15.00%
20-50 kW	$/Month	173.95	200.04	26.09	15.00%
>50 kW	$/Month	173.95	200.04	26.09	15.00%
Non-Coincident Demand	$/kW	6.23	6.03	(0.20)	-3.21%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.41148	0.40960	(0.00188)	-0.46%
Off-Peak	$/kWh	0.39630	0.39442	(0.00188)	-0.47%
Super Off-Peak	$/kWh	0.39439	0.39251	(0.00188)	-0.48%
Winter					
On-Peak	$/kWh	0.40275	0.40087	(0.00188)	-0.47%
Off-Peak	$/kWh	0.27327	0.27139	(0.00188)	-0.69%
Super Off-Peak	$/kWh	0.27171	0.26983	(0.00188)	-0.69%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF) (ELI)					
Basic Service Fee					
0-5 kW	$/Month	173.95	200.04	26.09	15.00%
5-20 kW	$/Month	173.95	200.04	26.09	15.00%
20-50 kW	$/Month	173.95	200.04	26.09	15.00%
>50 kW	$/Month	173.95	200.04	26.09	15.00%
Non-Coincident Demand	$/kW	6.23	6.03	(0.20)	-3.21%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.40582	0.40393	(0.00189)	-0.47%
Off-Peak	$/kWh	0.39064	0.38875	(0.00189)	-0.48%
Super Off-Peak	$/kWh	0.38873	0.38684	(0.00189)	-0.49%
Winter					
On-Peak	$/kWh	0.39709	0.39520	(0.00189)	-0.48%
Off-Peak	$/kWh	0.26761	0.26572	(0.00189)	-0.71%
Super Off-Peak	$/kWh	0.26605	0.26416	(0.00189)	-0.71%
SCHEDULE AL-TOU-M (GF)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Non-Coincident Demand					
Secondary	$/kW	32.45	34.35	1.90	5.86%
Primary	$/kW	31.69	33.58	1.89	5.96%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	14.82	12.60	(2.22)	-14.98%
Primary	$/kW	14.60	12.40	(2.20)	-15.07%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	7.88	5.66	(2.22)	-28.17%
Primary	$/kW	7.81	5.61	(2.20)	-28.17%
Summer: On-Peak Energy					
Secondary	$/kWh	0.20892	0.20835	(0.00057)	-0.27%
Primary	$/kWh	0.20807	0.20750	(0.00057)	-0.27%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20706	0.20649	(0.00057)	-0.28%
Primary	$/kWh	0.20623	0.20566	(0.00057)	-0.28%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18669	0.18612	(0.00057)	-0.31%
Primary	$/kWh	0.18595	0.18538	(0.00057)	-0.31%
Winter: On-Peak Energy					
Secondary	$/kWh	0.48302	0.48245	(0.00057)	-0.12%
Primary	$/kWh	0.48090	0.48033	(0.00057)	-0.12%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.25080	0.25023	(0.00057)	-0.23%
Primary	$/kWh	0.24990	0.24933	(0.00057)	-0.23%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.25076	0.25019	(0.00057)	-0.23%
Primary	$/kWh	0.24986	0.24929	(0.00057)	-0.23%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF) (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Non-Coincident Demand					
Secondary	$/kW	32.39	34.28	1.89	5.84%
Primary	$/kW	31.63	33.52	1.89	5.98%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	14.78	12.56	(2.22)	-15.02%
Primary	$/kW	14.56	12.36	(2.20)	-15.11%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	7.84	5.62	(2.22)	-28.32%
Primary	$/kW	7.77	5.57	(2.20)	-28.31%
Summer: On-Peak Energy					
Secondary	$/kWh	0.20362	0.20305	(0.00)	-0.28%
Primary	$/kWh	0.20277	0.20220	(0.00)	-0.28%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20176	0.20119	(0.00)	-0.28%
Primary	$/kWh	0.20093	0.20036	(0.00)	-0.28%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18139	0.18082	(0.00)	-0.31%
Primary	$/kWh	0.18065	0.18008	(0.00)	-0.32%
Winter: On-Peak Energy					
Secondary	$/kWh	0.47772	0.47715	(0.00)	-0.12%
Primary	$/kWh	0.47560	0.47503	(0.00)	-0.12%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.24550	0.24493	(0.00)	-0.23%
Primary	$/kWh	0.24460	0.24403	(0.00)	-0.23%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.24546	0.24489	(0.00)	-0.23%
Primary	$/kWh	0.24456	0.24399	(0.00)	-0.23%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	$/Month	282.09	310.80	28.71	10.18%
Primary	$/Month	76.07	87.48	11.41	15.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.46342	0.41687	(0.04655)	-10.04%
Primary	$/kWh	0.46137	0.41505	(0.04632)	-10.04%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.27237	0.27945	0.00708	2.60%
Primary	$/kWh	0.27116	0.27821	0.00705	2.60%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.24128	0.24836	0.00708	2.93%
Primary	$/kWh	0.24016	0.24721	0.00705	2.94%
Winter: On-Peak Energy					
Secondary	$/kWh	0.62598	0.57943	(0.04655)	-7.44%
Primary	$/kWh	0.62303	0.57671	(0.04632)	-7.43%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.25591	0.26299	0.00708	2.77%
Primary	$/kWh	0.25488	0.26193	0.00705	2.77%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.25588	0.26296	0.00708	2.77%
Primary	$/kWh	0.25484	0.26189	0.00705	2.77%
SCHEDULE AL-TOU (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	282.09	324.40	42.31	15.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	47.96	53.17	5.21	10.86%
Primary	$/kW	47.12	52.31	5.19	11.01%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	27.07	20.97	(6.10)	-22.53%
Primary	$/kW	26.82	20.75	(6.07)	-22.63%
Secondary Substation	$/kW	7.56	7.56	0.00	0.00%
Primary Substation	$/kW	7.42	7.42	0.00	0.00%
Transmission	$/kW	7.25	7.25	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	20.40	14.30	(6.10)	-29.90%
Primary	$/kW	20.27	14.20	(6.07)	-29.95%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.19403	0.19403	0.00000	0.00%
Primary	$/kWh	0.19317	0.19317	0.00000	0.00%
Secondary Substation	$/kWh	0.19047	0.19047	0.00000	0.00%
Primary Substation	$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	$/kWh	0.18234	0.18234	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19214	0.19214	0.00000	0.00%
Primary	$/kWh	0.19130	0.19130	0.00000	0.00%
Secondary Substation	$/kWh	0.18858	0.18858	0.00000	0.00%
Primary Substation	$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	$/kWh	0.18058	0.18058	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17148	0.17148	0.00000	0.00%
Primary	$/kWh	0.17073	0.17073	0.00000	0.00%
Secondary Substation	$/kWh	0.16792	0.16792	0.00000	0.00%
Primary Substation	$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	$/kWh	0.16089	0.16089	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.47111	0.47111	0.00000	0.00%
Primary	$/kWh	0.46897	0.46897	0.00000	0.00%
Secondary Substation	$/kWh	0.46755	0.46755	0.00000	0.00%
Primary Substation	$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	$/kWh	0.44656	0.44656	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23630	0.23630	0.00000	0.00%
Primary	$/kWh	0.23539	0.23539	0.00000	0.00%
Secondary Substation	$/kWh	0.23274	0.23274	0.00000	0.00%
Primary Substation	$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	$/kWh	0.22325	0.22325	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23627	0.23627	0.00000	0.00%
Primary	$/kWh	0.23535	0.23535	0.00000	0.00%
Secondary Substation	$/kWh	0.23271	0.23271	0.00000	0.00%
Primary Substation	$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	$/kWh	0.22321	0.22321	0.00000	0.00%
SCHEDULE AL-TOU (GF) (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	282.09	324.40	42.31	15.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	47.86	53.07	5.21	10.89%
Primary	$/kW	47.02	52.21	5.19	11.04%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	27.01	20.91	(6.10)	-22.58%
Primary	$/kW	26.76	20.69	(6.07)	-22.68%
Secondary Substation	$/kW	7.56	7.56	0.00	0.00%
Primary Substation	$/kW	7.42	7.42	0.00	0.00%
Transmission	$/kW	7.25	7.25	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	20.34	14.24	(6.10)	-29.99%
Primary	$/kW	20.21	14.14	(6.07)	-30.03%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU (GF) (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	$/kWh	0.18787	0.18787	0.00000	0.00%
Secondary Substation	$/kWh	0.18517	0.18517	0.00000	0.00%
Primary Substation	$/kWh	0.18431	0.18431	0.00000	0.00%
Transmission	$/kWh	0.17704	0.17704	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18684	0.18684	0.00000	0.00%
Primary	$/kWh	0.18600	0.18600	0.00000	0.00%
Secondary Substation	$/kWh	0.18328	0.18328	0.00000	0.00%
Primary Substation	$/kWh	0.18244	0.18244	0.00000	0.00%
Transmission	$/kWh	0.17528	0.17528	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16618	0.16618	0.00000	0.00%
Primary	$/kWh	0.16543	0.16543	0.00000	0.00%
Secondary Substation	$/kWh	0.16262	0.16262	0.00000	0.00%
Primary Substation	$/kWh	0.16187	0.16187	0.00000	0.00%
Transmission	$/kWh	0.15559	0.15559	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.46581	0.46581	0.00000	0.00%
Primary	$/kWh	0.46367	0.46367	0.00000	0.00%
Secondary Substation	$/kWh	0.46225	0.46225	0.00000	0.00%
Primary Substation	$/kWh	0.46011	0.46011	0.00000	0.00%
Transmission	$/kWh	0.44126	0.44126	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23100	0.23100	0.00000	0.00%
Primary	$/kWh	0.23009	0.23009	0.00000	0.00%
Secondary Substation	$/kWh	0.22744	0.22744	0.00000	0.00%
Primary Substation	$/kWh	0.22653	0.22653	0.00000	0.00%
Transmission	$/kWh	0.21795	0.21795	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23097	0.23097	0.00000	0.00%
Primary	$/kWh	0.23005	0.23005	0.00000	0.00%
Secondary Substation	$/kWh	0.22741	0.22741	0.00000	0.00%
Primary Substation	$/kWh	0.22649	0.22649	0.00000	0.00%
Transmission	$/kWh	0.21791	0.21791	0.00000	0.00%
SCHEDULE AL-TOU-2 (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 12 MW					
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission Multiple Bus	$/Month				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)			
Summer: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
SCHEDULE AL-TOU2 (ELI)			
Basic Service Fee			
Less than or equal to 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 12 MW			
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission Multiple Bus	$/Month		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	282.09	324.40	42.31	15.00%
Primary	$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.00	4.00	0.00	0.00%
Primary	$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	$/kW	4.00	4.00	0.00	0.00%
Primary Substation	$/kW	3.87	3.87	0.00	0.00%
Transmission	$/kW	3.86	3.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.95	0.95	0.00	0.00%
Primary	$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.59427	0.52223	(0.07204)	-12.12%
Primary	$/kWh	0.59155	0.51988	(0.07167)	-12.12%
Secondary Substation	$/kWh	0.26464	0.26464	0.00000	0.00%
Primary Substation	$/kWh	0.26361	0.26361	0.00000	0.00%
Transmission	$/kWh	0.25501	0.25501	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.29824	0.31086	0.01262	4.23%
Primary	$/kWh	0.29691	0.30946	0.01255	4.23%
Secondary Substation	$/kWh	0.23322	0.23322	0.00000	0.00%
Primary Substation	$/kWh	0.23222	0.23222	0.00000	0.00%
Transmission	$/kWh	0.22373	0.22373	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.26670	0.27932	0.01262	4.73%
Primary	$/kWh	0.26546	0.27801	0.01255	4.73%
Secondary Substation	$/kWh	0.20168	0.20168	0.00000	0.00%
Primary Substation	$/kWh	0.20077	0.20077	0.00000	0.00%
Transmission	$/kWh	0.19315	0.19315	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.75844	0.68640	(0.07204)	-9.50%
Primary	$/kWh	0.75482	0.68315	(0.07167)	-9.49%
Secondary Substation	$/kWh	0.42821	0.42821	0.00000	0.00%
Primary Substation	$/kWh	0.42628	0.42628	0.00000	0.00%
Transmission	$/kWh	0.40923	0.40923	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.28150	0.29412	0.01262	4.48%
Primary	$/kWh	0.28034	0.29289	0.01255	4.48%
Secondary Substation	$/kWh	0.21588	0.21588	0.00000	0.00%
Primary Substation	$/kWh	0.21505	0.21505	0.00000	0.00%
Transmission	$/kWh	0.20729	0.20729	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.28146	0.29408	0.01262	4.48%
Primary	$/kWh	0.28031	0.29286	0.01255	4.48%
Secondary Substation	$/kWh	0.21584	0.21584	0.00000	0.00%
Primary Substation	$/kWh	0.21502	0.21502	0.00000	0.00%
Transmission	$/kWh	0.20725	0.20725	0.00000	0.00%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Subscription Charge (>150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
0 - 100 kW			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
100 - 200 kW			
Secondary	$/Month		
Primary	$/Month		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
On-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
On-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee					
> 500 kW					
Primary	$/Month	90.50	104.07	13.57	14.99%
Primary Substation	$/Month	22279.14	23950.08	1,670.94	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
> 12 MW: Primary Substation	$/Month	37665.85	40490.79	2,824.94	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	48.45	53.63	5.18	10.69%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	27.56	21.50	(6.06000)	-21.99%
Primary Substation	$/kW	8.10	8.10	0.00000	0.00%
Transmission	$/kW	7.93	7.93	0.00000	0.00%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	20.35	14.29	(6.06000)	-29.78%
Primary Substation	$/kW	0.95	0.95	0.00000	0.00%
Transmission	$/kW	0.95	0.95	0.00000	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00000	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00000	0.00%
Transmission	$/kvar	0.00	0.00	0.00000	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.18961	0.18961	0.00000	0.00%
Primary Substation	$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	$/kWh	0.18234	0.18234	0.00000	0.00%
Summer: Off-Peak Energy					
Primary	$/kWh	0.18774	0.18774	0.00000	0.00%
Primary Substation	$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	$/kWh	0.18058	0.18058	0.00000	0.00%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16717	0.16717	0.00000	0.00%
Primary Substation	$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	$/kWh	0.16089	0.16089	0.00000	0.00%
Winter: On-Peak Energy					
Primary	$/kWh	0.46541	0.46541	0.00000	0.00%
Primary Substation	$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	$/kWh	0.44656	0.44656	0.00000	0.00%
Winter: Off-Peak Energy					
Primary	$/kWh	0.23183	0.23183	0.00000	0.00%
Primary Substation	$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	$/kWh	0.22325	0.22325	0.00000	0.00%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.23179	0.23179	0.00000	0.00%
Primary Substation	$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	$/kWh	0.22321	0.22321	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW				
Primary	$/kW				
Secondary Substation	$/kW				
Primary Substation	$/kW				
Transmission	$/kW				
SCHEDULE OL-TOU (Secondary) (GF)					
Basic Service Fee					
0-5 kW	$/Month	46.31	53.26	6.95	15.01%
5-20 kW	$/Month	46.31	53.26	6.95	15.01%
20-50 kW	$/Month	46.31	53.26	6.95	15.01%
> 50 kW	$/Month	46.31	53.26	6.95	15.01%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.41766	0.41490	(0.00276)	-0.66%
Off-Peak	$/kWh	0.38000	0.37724	(0.00276)	-0.73%
Super Off-Peak	$/kWh	0.35076	0.34800	(0.00276)	-0.79%
Winter					
On-Peak	$/kWh	0.57540	0.57264	(0.00276)	-0.48%
Off-Peak	$/kWh	0.36543	0.36267	(0.00276)	-0.76%
Super Off-Peak	$/kWh	0.36541	0.36265	(0.00276)	-0.76%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh				
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Transmission	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	14.88	14.66	(0.22)	-1.48%
Primary	$/kW	14.80	14.59	(0.21)	-1.42%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	2.85	2.85	0.00	0.00%
Primary	$/kW	2.83	2.83	0.00	0.00%
Transmission	$/kW	2.71	2.71	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.16911	0.16911	0.00000	0.00%
Primary	$/kWh	0.16277	0.16277	0.00000	0.00%
Transmission	$/kWh	0.16202	0.16202	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.16680	0.16680	0.00000	0.00%
Primary	$/kWh	0.16049	0.16049	0.00000	0.00%
Transmission	$/kWh	0.15991	0.15991	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.12704	0.12704	0.00000	0.00%
Primary	$/kWh	0.12092	0.12092	0.00000	0.00%
Transmission	$/kWh	0.12202	0.12202	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32326	0.32326	0.00000	0.00%
Primary	$/kWh	0.32182	0.32182	0.00000	0.00%
Transmission	$/kWh	0.32012	0.32012	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16512	0.16512	0.00000	0.00%
Primary	$/kWh	0.16451	0.16451	0.00000	0.00%
Transmission	$/kWh	0.16376	0.16376	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16503	0.16503	0.00000	0.00%
Primary	$/kWh	0.16442	0.16442	0.00000	0.00%
Transmission	$/kWh	0.16367	0.16367	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	33.12	38.09	4.97	15.01%
Primary	$/Month	33.12	38.09	4.97	15.01%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.55373	0.55274	(0.00099)	-0.18%
Primary	$/kWh	0.55116	0.55018	(0.00098)	-0.18%
Semi-Peak					
Secondary	$/kWh	0.32063	0.31964	(0.00099)	-0.31%
Primary	$/kWh	0.31929	0.31831	(0.00098)	-0.31%
Off-Peak					
Secondary	$/kWh	0.24019	0.23920	(0.00099)	-0.41%
Primary	$/kWh	0.23927	0.23829	(0.00098)	-0.41%
Winter					
On-Peak					
Secondary	$/kWh	0.31606	0.31507	(0.00099)	-0.31%
Primary	$/kWh	0.31474	0.31376	(0.00098)	-0.31%
Semi-Peak					
Secondary	$/kWh	0.21786	0.21687	(0.00099)	-0.45%
Primary	$/kWh	0.21706	0.21608	(0.00098)	-0.45%
Off-Peak					
Secondary	$/kWh	0.21780	0.21681	(0.00099)	-0.45%
Primary	$/kWh	0.21699	0.21601	(0.00098)	-0.45%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	54.88	63.11	8.23	15.00%
75-100 kW	$/Month	92.73	106.64	13.91	15.00%
100-200 kW	$/Month	115.44	132.76	17.32	15.00%
>200 kW	$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	$/Month	54.88	63.11	8.23	15.00%
75-100 kW	$/Month	92.73	106.64	13.91	15.00%
100-200 kW	$/Month	113.55	113.55	0.00	0.00%
>200 kW	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW	3.18	3.18	0.00	0.00%
Primary	$/kW	3.17	3.17	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.28988	0.28889	(0.00099)	-0.34%
Primary	$/kWh	0.28896	0.28798	(0.00098)	-0.34%
Semi-Peak					
Secondary	$/kWh	0.27889	0.27790	(0.00099)	-0.35%
Primary	$/kWh	0.27797	0.27699	(0.00098)	-0.35%
Off-Peak					
Secondary	$/kWh	0.23755	0.23656	(0.00099)	-0.42%
Primary	$/kWh	0.23681	0.23583	(0.00098)	-0.41%
Winter					
On-Peak					
Secondary	$/kWh	0.45318	0.45219	(0.00099)	-0.22%
Primary	$/kWh	0.45128	0.45030	(0.00098)	-0.22%
Semi-Peak					
Secondary	$/kWh	0.28214	0.28115	(0.00099)	-0.35%
Primary	$/kWh	0.28113	0.28015	(0.00098)	-0.35%
Off-Peak					
Secondary	$/kWh	0.28207	0.28108	(0.00099)	-0.35%
Primary	$/kWh	0.28106	0.28008	(0.00098)	-0.35%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)			
Less than 20kW			
Basic Service Fee			
Secondary	$/Month		
Primary	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand			
Summer			
Secondary	$/kW		
Primary	$/kW		
Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
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*			
Winter			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
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ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2025 RATES AND ILLUSTRATVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month				
Primary	$/Month				
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Winter					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	$/kWh	0.12860	0.12860	0.00000	0.00%

ATTACHMENT P

Proposed Rates for Year 4 – Standard Proposed TOU Periods

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
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Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
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131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
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Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
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Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
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Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
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Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
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Winter Energy															
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Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
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Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
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Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy															
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy														
Baseline Energy	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
Unit Discount (Schedule DS)	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000		(0.130)
Space Discount (Schedule DT)	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000		(0.272)

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.52401	0.00000	0.79291
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.19322	0.00000	0.46212
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.09118	0.00000	0.36008
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.22304	0.00000	0.49194
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.16011	0.00000	0.42901
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00530	0.00000	0.08298	0.00000	0.35188
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.52401	0.00000	0.78761
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.19322	0.00000	0.45682
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.09118	0.00000	0.35478
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.22304	0.00000	0.48664
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.16011	0.00000	0.42371
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26360	0.00000	0.00000	0.08298	0.00000	0.34658
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.52401	0.00000	0.78690
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.19322	0.00000	0.45611
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.09118	0.00000	0.35407
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.22304	0.00000	0.48593
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.16011	0.00000	0.42300
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.08298	0.00000	0.34587
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.52401	0.00000	0.78690
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.19322	0.00000	0.45611
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.09118	0.00000	0.35407
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.22304	0.00000	0.48593
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.16011	0.00000	0.42300
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26289	0.00000	0.00000	0.08298	0.00000	0.34587
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.52401	0.00000	0.82412
Summer: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.19322	0.00000	0.49333
Summer: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.09118	0.00000	0.28246
Winter: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.22304	0.00000	0.52315
Winter: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.16011	0.00000	0.46022
Winter: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.08298	0.00000	0.27426
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.52401	0.00000	0.82412
Summer: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.19322	0.00000	0.49333
Summer: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.09118	0.00000	0.28246
Winter: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.22304	0.00000	0.52315
Winter: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.16011	0.00000	0.46022
Winter: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.08298	0.00000	0.27426
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.52401	0.00000	0.81882
Summer: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.19322	0.00000	0.48803

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.09118	0.00000	0.27716
Winter: On-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.22304	0.00000	0.51785
Winter: Off-Peak	$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.16011	0.00000	0.45492
Winter: Super Off-Peak	$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.08298	0.00000	0.26896
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.52401	0.00000	0.81812
Summer: Off-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.19322	0.00000	0.48733
Summer: Super Off-Peak	$/kWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.09118	0.00000	0.27646
Winter: On-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.22304	0.00000	0.51715
Winter: Off-Peak	$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.16011	0.00000	0.45422
Winter: Super Off-Peak	$/kWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.08298	0.00000	0.26826
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00530	0.00000	0.38302	0.00000	0.74159
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00530	0.00000	0.08891	0.00000	0.44063
*															
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.15633	0.00000	0.51015
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00000	0.00000	0.38302	0.00000	0.73629
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00000	0.00000	0.08891	0.00000	0.43533
*															
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.15633	0.00000	0.50485
*															
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
Minimum Bill	Min $/kWh													
SCHEDULE TOU-DR2 (CARE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
*														
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
*														
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
Minimum Bill	Min $/kWh													
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
*														
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
*														
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
Minimum Bill	Min $/kWh													
SCHEDULE TOU-DR1														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.38302	0.00000	0.73684
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.14127	0.00000	0.49509
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.03564	0.00000	0.38946
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20890	0.00000	0.56272
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11091	0.00000	0.46473
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	(0.11278)

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38302	0.00000	0.73154
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.14127	0.00000	0.48979
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.03564	0.00000	0.38416
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20890	0.00000	0.55742
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11091	0.00000	0.45943
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.38302	0.00000	0.73084
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.14127	0.00000	0.48909
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.03564	0.00000	0.38346
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20890	0.00000	0.55672
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11091	0.00000	0.45873
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.38302	0.00000	0.73084
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.14127	0.00000	0.48909
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.03564	0.00000	0.38346
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20890	0.00000	0.55672
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11091	0.00000	0.45873
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.38302	0.00000	0.73684
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.14127	0.00000	0.49509
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.03564	0.00000	0.38946
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20890	0.00000	0.56272
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11091	0.00000	0.46473
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38302	0.00000	0.73154
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.14127	0.00000	0.48979
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.03564	0.00000	0.38416
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20890	0.00000	0.55742
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11091	0.00000	0.45943
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR														
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56339
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53336
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47320
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.24867	0.00000	0.59649
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.18484	0.00000	0.53266
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.12468	0.00000	0.47250
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29808	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20957	0.00000	0.55739
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11127	0.00000	0.45909
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.24867	0.00000	0.59649
Summer: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.18484	0.00000	0.53266
Summer: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.12468	0.00000	0.47250
Winter: On-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29808	0.00000	0.64590
Winter: Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20957	0.00000	0.55739
Winter: Super Off-Peak	$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11127	0.00000	0.45909
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56339
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53336
Summer: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47320
Winter: On-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min $/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5															
Basic Service Fee	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00		16.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.52401	0.00000	0.79439
Summer: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.19322	0.00000	0.46360
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.09118	0.00000	0.18451
Winter: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.22304	0.00000	0.49342
Winter: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.16011	0.00000	0.43049
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.08298	0.00000	0.17631
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.52401	0.00000	0.78909
Summer: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.19322	0.00000	0.45830
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.22304	0.00000	0.48812
Winter: Off-Peak	$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.16011	0.00000	0.42519
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.16011	0.00000	0.42419
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh													
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)														
Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00		8.00
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.16011	0.00000	0.42419
Winter: Super Off-Peak	$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min $/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min $/kWh													
SCHEDULE TOU-A3														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00		150.18
Primary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.38006	0.00000	0.58602
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.37822	0.00000	0.58361

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.23353	0.00000	0.43949
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.23241	0.00000	0.43780
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.10220	0.00000	0.30816
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.10171	0.00000	0.30710
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.20336	0.00000	0.40932
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.20242	0.00000	0.40781
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.11647	0.00000	0.32243
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.11599	0.00000	0.32138
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.08995	0.00000	0.29591
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.08965	0.00000	0.29504
SCHEDULE TOU-A3 (EL-I)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00		150.18
Primary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.38006	0.00000	0.58022
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.37822	0.00000	0.57781
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.23353	0.00000	0.43369
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.23241	0.00000	0.43200
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.10220	0.00000	0.30236
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.10171	0.00000	0.30130
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.20336	0.00000	0.40352
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.20242	0.00000	0.40201

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.11647	0.00000	0.31663
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.11599	0.00000	0.31558
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.08995	0.00000	0.29011
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.08965	0.00000	0.28924
SCHEDULE TOU-A2														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	43.89	0.00	0.00	0.00	0.00	0.00	0.00	43.89	0.00	0.00	0.00		43.89
5-20 kW	$/Month	0.00	118.56	0.00	0.00	0.00	0.00	0.00	0.00	118.56	0.00	0.00	0.00		118.56
20-50 kW	$/Month	0.00	230.82	0.00	0.00	0.00	0.00	0.00	0.00	230.82	0.00	0.00	0.00		230.82
>50 kW	$/Month	0.00	649.19	0.00	0.00	0.00	0.00	0.00	0.00	649.19	0.00	0.00	0.00		649.19
Primary														
0-5 kW	$/Month	0.00	77.08	0.00	0.00	0.00	0.00	0.00	0.00	77.08	0.00	0.00	0.00		77.08
5-20 kW	$/Month	0.00	117.99	0.00	0.00	0.00	0.00	0.00	0.00	117.99	0.00	0.00	0.00		117.99
20-50 kW	$/Month	0.00	194.25	0.00	0.00	0.00	0.00	0.00	0.00	194.25	0.00	0.00	0.00		194.25
>50 kW	$/Month	0.00	550.77	0.00	0.00	0.00	0.00	0.00	0.00	550.77	0.00	0.00	0.00		550.77
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.50369	0.00000	0.66453
Primary	$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.50125	0.00000	0.66175
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.17796	0.00000	0.33880
Primary	$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.17714	0.00000	0.33764
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.10087	0.00000	0.26171
Primary	$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.10052	0.00000	0.26102
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.20336	0.00000	0.36420
Primary	$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.20242	0.00000	0.36292
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.11647	0.00000	0.27731
Primary	$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.11599	0.00000	0.27649
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.08995	0.00000	0.25079
Primary	$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.08965	0.00000	0.25015
SCHEDULE TOU-A2 (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	43.89	0.00	0.00	0.00	0.00	0.00	0.00	43.89	0.00	0.00	0.00		43.89
5-20 kW	$/Month	0.00	118.56	0.00	0.00	0.00	0.00	0.00	0.00	118.56	0.00	0.00	0.00		118.56
20-50 kW	$/Month	0.00	230.82	0.00	0.00	0.00	0.00	0.00	0.00	230.82	0.00	0.00	0.00		230.82
>50 kW	$/Month	0.00	649.19	0.00	0.00	0.00	0.00	0.00	0.00	649.19	0.00	0.00	0.00		649.19
Primary														
0-5 kW	$/Month	0.00	77.08	0.00	0.00	0.00	0.00	0.00	0.00	77.08	0.00	0.00	0.00		77.08
5-20 kW	$/Month	0.00	117.99	0.00	0.00	0.00	0.00	0.00	0.00	117.99	0.00	0.00	0.00		117.99
20-50 kW	$/Month	0.00	194.25	0.00	0.00	0.00	0.00	0.00	0.00	194.25	0.00	0.00	0.00		194.25
>50 kW	$/Month	0.00	550.77	0.00	0.00	0.00	0.00	0.00	0.00	550.77	0.00	0.00	0.00		550.77

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.50369	0.00000	0.65873
Primary	$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.50125	0.00000	0.65596
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.17796	0.00000	0.33300
Primary	$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.17714	0.00000	0.33185
Summer: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.10087	0.00000	0.25591
Primary	$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.10052	0.00000	0.25523
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.20336	0.00000	0.35840
Primary	$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.20242	0.00000	0.35713
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.11647	0.00000	0.27151
Primary	$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.11599	0.00000	0.27070
Winter: Super Off-Peak														
Secondary	$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.08995	0.00000	0.24499
Primary	$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.08965	0.00000	0.24436
SCHEDULE TOU-A														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00		150.18
Primary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.38394	0.00000	0.58990
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.38202	0.00000	0.58741
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.20574	0.00000	0.41170
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.20471	0.00000	0.41010
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.21690	0.00000	0.42286
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.21587	0.00000	0.42126
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.11008	0.00000	0.31604
Primary	$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.10965	0.00000	0.31504
*														
*														
*														
SCHEDULE TOU-A (ELI)														
Basic Service Fee														
Secondary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00		150.18
Primary														
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer: On-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.38394	0.00000	0.58410
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.38202	0.00000	0.58161
Summer: Off-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.20574	0.00000	0.40590
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.20471	0.00000	0.40430
*														
*														
*														
Winter: On-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.21690	0.00000	0.41706
Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.21587	0.00000	0.41546
Winter: Off-Peak														
Secondary	$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.11008	0.00000	0.31024

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.10965	0.00000	0.30924
*															
*															
*															
SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
> 5kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	$/kWh	0.04701	0.11171	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20051	0.00530	0.00000	0.12293	0.00000	0.32874
Winter	$/kWh	0.04701	0.11171	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20051	0.00530	0.00000	0.12293	0.00000	0.32874
SCHEDULE UM															
Basic Service Fee	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.23353	0.00000	0.43949
Winter	$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.12692	0.00000	0.33288
SCHEDULE TOU-M															
Basic Service Fee															
0-5 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
5-20 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
20-50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
>50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Non-Coincident Demand	$/kW	0.00	6.47	0.00	0.00	0.00	0.00	0.00	0.00	6.47	0.00	0.00	0.00	0.00	6.47
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.52118	0.00000	0.66477
Off-Peak	$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.18008	0.00000	0.32367
Super Off-Peak	$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.10394	0.00000	0.24753
Winter															
On-Peak	$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.20452	0.00000	0.34811
Off-Peak	$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.11698	0.00000	0.26057
Super Off-Peak	$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.09033	0.00000	0.23392
SCHEDULE TOU-M (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
5-20 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
20-50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
>50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Non-Coincident Demand	$/kW	0.00	6.47	0.00	0.00	0.00	0.00	0.00	0.00	6.47	0.00	0.00	0.00	0.00	6.47
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.52118	0.00000	0.65911
Off-Peak	$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.18008	0.00000	0.31801
Super Off-Peak	$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.10394	0.00000	0.24187
Winter															
On-Peak	$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.20452	0.00000	0.34245
Off-Peak	$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.11698	0.00000	0.25491
Super Off-Peak	$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.09033	0.00000	0.22826
SCHEDULE AL-TOU-M															
Basic Service Fee															
0-100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
100-200 kW															
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
Non-Coincident Demand															
Secondary	$/kW	20.57	15.73	0.00	0.00	0.00	0.00	0.00	0.00	36.30	0.00	0.00	0.00	0.00	36.30
Primary	$/kW	19.88	15.64	0.00	0.00	0.00	0.00	0.00	0.00	35.52	0.00	0.00	0.00	0.00	35.52
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	2.74	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	20.22	0.00	27.22
Primary	$/kW	4.11	2.71	0.00	0.00	0.00	0.00	0.00	0.00	6.82	0.00	0.00	20.12	0.00	26.94
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	2.68	0.00	0.00	0.00	0.00	0.00	0.00	3.58	0.00	0.00	0.00	0.00	3.58
Primary	$/kW	0.87	2.66	0.00	0.00	0.00	0.00	0.00	0.00	3.53	0.00	0.00	0.00	0.00	3.53

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.28482	0.00000	0.32982
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.28344	0.00000	0.32844
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.17738	0.00000	0.22238
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.17656	0.00000	0.22156
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.14019	0.00000	0.18519
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.13971	0.00000	0.18471
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.29424	0.00000	0.33924
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.29289	0.00000	0.33789
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.16499	0.00000	0.20999
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.16431	0.00000	0.20931
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.12748	0.00000	0.17248
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.12706	0.00000	0.17206
SCHEDULE AL-TOU-M (ELI)														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
100-200 kW														
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
Non-Coincident Demand														
Secondary	$/kW	20.57	15.67	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	0.00	36.24
Primary	$/kW	19.88	15.58	0.00	0.00	0.00	0.00	0.00	0.00	35.46	0.00	0.00	0.00	0.00	35.46
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	2.70	0.00	0.00	0.00	0.00	0.00	0.00	6.96	0.00	0.00	20.22	0.00	27.18
Primary	$/kW	4.11	2.67	0.00	0.00	0.00	0.00	0.00	0.00	6.78	0.00	0.00	20.12	0.00	26.90
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	2.64	0.00	0.00	0.00	0.00	0.00	0.00	3.54	0.00	0.00	0.00	0.00	3.54
Primary	$/kW	0.87	2.63	0.00	0.00	0.00	0.00	0.00	0.00	3.50	0.00	0.00	0.00	0.00	3.50
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.28482	0.00000	0.32452
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.28344	0.00000	0.32314
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.17738	0.00000	0.21708
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.17656	0.00000	0.21626
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.14019	0.00000	0.17989
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.13971	0.00000	0.17941
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.29424	0.00000	0.33394
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.29289	0.00000	0.33259
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.16499	0.00000	0.20469
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.16431	0.00000	0.20401
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.12748	0.00000	0.16718
Primary	$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.12706	0.00000	0.16676
SCHEDULE DG-R-M														
Basic Service Fee														
0-100 kW														
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
100-200 kW														
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
Maximum Demand														
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	0.00	4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	0.00	4.11
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.10048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12219	0.00530	0.00000	0.67111	0.00000	0.79860
Primary	$/kWh	(0.01873)	0.09997	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12168	0.00530	0.00000	0.66805	0.00000	0.79503
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.24150	0.00000	0.32651
Primary	$/kWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.24043	0.00000	0.32515
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.10787	0.00000	0.19288
Primary	$/kWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.10751	0.00000	0.19223
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.10048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12219	0.00530	0.00000	0.22633	0.00000	0.35382
Primary	$/kWh	(0.01873)	0.09997	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12168	0.00530	0.00000	0.22529	0.00000	0.35227
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.12691	0.00000	0.21192
Primary	$/kWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.12639	0.00000	0.21111
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.09806	0.00000	0.18307
Primary	$/kWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.09773	0.00000	0.18245
SCHEDULE AL-TOU															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00		373.06
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00		100.60
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00		542.54
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00		119.68
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00	43,446.91	0.00	0.00	0.00		43,446.91
Primary Substation	$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00		43,527.60
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	37.66	0.00	0.00	0.00	0.00	0.00	0.00	58.23	0.00	0.00	0.00		58.23
Primary	$/kW	19.88	37.46	0.00	0.00	0.00	0.00	0.00	0.00	57.34	0.00	0.00	0.00		57.34
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	7.43	0.00	0.00	0.00	0.00	0.00	0.00	11.69	0.00	0.00	20.58	32.27
Primary	$/kW	4.11	7.38	0.00	0.00	0.00	0.00	0.00	0.00	11.49	0.00	0.00	20.48	31.97
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	7.36	0.00	0.00	0.00	0.00	0.00	0.00	8.26	0.00	0.00	0.00	8.26
Primary	$/kW	0.87	7.33	0.00	0.00	0.00	0.00	0.00	0.00	8.20	0.00	0.00	0.00	8.20
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.31907
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.31766
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.31551
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.20958
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.20874
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.20602
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.17204
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.17156
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.16848
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.32910
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.32772
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.32554
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.19733
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.19663
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.19377
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.15909
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.15866
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.15553
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00		373.06
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00		100.60
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00		542.54
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00		119.68
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00	43,446.91	0.00	0.00	0.00	43,446.91
Primary Substation	$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00	43,527.60
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	37.56	0.00	0.00	0.00	0.00	0.00	0.00	58.13	0.00	0.00	0.00	58.13
Primary	$/kW	19.88	37.36	0.00	0.00	0.00	0.00	0.00	0.00	57.24	0.00	0.00	0.00	57.24
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	7.36	0.00	0.00	0.00	0.00	0.00	0.00	11.62	0.00	0.00	20.58	32.20
Primary	$/kW	4.11	7.31	0.00	0.00	0.00	0.00	0.00	0.00	11.42	0.00	0.00	20.48	31.90
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	7.31	0.00	0.00	0.00	0.00	0.00	0.00	8.21	0.00	0.00	0.00	8.21
Primary	$/kW	0.87	7.27	0.00	0.00	0.00	0.00	0.00	0.00	8.14	0.00	0.00	0.00	8.14
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (ELI) (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16318
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18847
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2														
Basic Service Fee														
Less than or equal to 500 kW														
Secondary	$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57

Greater than 500 kW														
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	120.44
Secondary Substation	$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00	57,041.52
Primary Substation	$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00	56,457.32
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW														
Secondary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Primary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00	21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00	20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00	20.91
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	$/kW	0.00	38.27	0.00	0.00	0.00	0.00	0.00	0.00	38.27	0.00	0.00	0.00	38.27
Primary	$/kW	0.00	38.07	0.00	0.00	0.00	0.00	0.00	0.00	38.07	0.00	0.00	0.00	38.07
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	35.44	40.15
Primary	$/kW	4.11	0.44	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	35.27	39.82
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44	39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27	39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76	37.86
Maximum On-Peak Demand: Winter														
Secondary	$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	0.00	1.28
Primary	$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	1.25
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU2 (Continued)														
Summer: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26460	0.00000	0.29373
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26331	0.00000	0.29244
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26460	0.00000	0.29017
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26331	0.00000	0.28888
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25200	0.00000	0.27757
Summer: Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16528	0.00000	0.19441
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16451	0.00000	0.19364
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16528	0.00000	0.19085
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16451	0.00000	0.19008
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15751	0.00000	0.18308
Summer: Super Off-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12942	0.00000	0.15855
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12898	0.00000	0.15811
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12942	0.00000	0.15499
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12898	0.00000	0.15455
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12377	0.00000	0.14934
Winter: On-Peak Energy														
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27164	0.00000	0.30077
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.27040	0.00000	0.29953
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27164	0.00000	0.29721

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27040	0.00000	0.29597
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25900	0.00000	0.28457
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15232	0.00000	0.18145
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15169	0.00000	0.18082
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15232	0.00000	0.17789
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15169	0.00000	0.17726
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14546	0.00000	0.17103
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11769	0.00000	0.14682
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11730	0.00000	0.14643
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11769	0.00000	0.14326
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11730	0.00000	0.14287
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11257	0.00000	0.13814
SCHEDULE AL-TOU2 (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00		57,041.52
Primary Substation	$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00		56,457.32
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Primary Substation	$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Secondary Substation	$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00		21.68
Primary Substation	$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00		20.99
Transmission	$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00		20.91
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	38.16	0.00	0.00	0.00	0.00	0.00	0.00	38.16	0.00	0.00	0.00		38.16
Primary	$/kW	0.00	37.96	0.00	0.00	0.00	0.00	0.00	0.00	37.96	0.00	0.00	0.00		37.96
Secondary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Primary Substation	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Transmission	$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.38	0.00	0.00	0.00	0.00	0.00	0.00	4.64	0.00	0.00	35.44		40.08
Primary	$/kW	4.11	0.37	0.00	0.00	0.00	0.00	0.00	0.00	4.48	0.00	0.00	35.27		39.75
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44		39.70
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27		39.38
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76		37.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Primary	$/kW	0.87	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	0.00	0.00		1.20
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26460	0.00000	0.28843
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26331	0.00000	0.28714
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26460	0.00000	0.28487
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26331	0.00000	0.28358
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25200	0.00000	0.27227
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16528	0.00000	0.18911
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16451	0.00000	0.18834
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16528	0.00000	0.18555
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16451	0.00000	0.18478
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15751	0.00000	0.17778
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12942	0.00000	0.15325
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12898	0.00000	0.15281
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12942	0.00000	0.14969
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12898	0.00000	0.14925
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12377	0.00000	0.14404
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27164	0.00000	0.29547
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27040	0.00000	0.29423
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27164	0.00000	0.29191
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27040	0.00000	0.29067
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25900	0.00000	0.27927
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15232	0.00000	0.17615
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15169	0.00000	0.17552
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15232	0.00000	0.17259
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15169	0.00000	0.17196
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14546	0.00000	0.16573
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11769	0.00000	0.14152
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11730	0.00000	0.14113
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11769	0.00000	0.13796
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11730	0.00000	0.13757
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11257	0.00000	0.13284
SCHEDULE DG-R															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00		373.06
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00		100.60
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00		542.54
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00		119.68
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Transmission Multiple Bus	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Secondary Substation	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary Substation	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Transmission	$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	0.00		4.10
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Secondary Substation	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
															0.00000
SCHEDULE DG-R (Continued)															
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.16258	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.18496	0.00530	0.00000	0.68300	0.00000	0.87326
Primary	$/kWh	(0.01873)	0.16175	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.18413	0.00530	0.00000	0.67988	0.00000	0.86931

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.68300	0.00000	0.71213
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.67988	0.00000	0.70901
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.65237	0.00000	0.68150
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.09132	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11370	0.00530	0.00000	0.24561	0.00000	0.36461
Primary	$/kWh	(0.01873)	0.09086	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11324	0.00530	0.00000	0.24452	0.00000	0.36306
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24561	0.00000	0.27474
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24452	0.00000	0.27365
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.23456	0.00000	0.26369
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.09132	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11370	0.00530	0.00000	0.10997	0.00000	0.22897
Primary	$/kWh	(0.01873)	0.09086	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11324	0.00530	0.00000	0.10960	0.00000	0.22814
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10997	0.00000	0.13910
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10960	0.00000	0.13873
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10518	0.00000	0.13431
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.16258	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.18496	0.00530	0.00000	0.23073	0.00000	0.42099
Primary	$/kWh	(0.01873)	0.16175	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.18413	0.00530	0.00000	0.22967	0.00000	0.41910
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.23073	0.00000	0.25926
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.22967	0.00000	0.25820
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.21999	0.00000	0.24852
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.09132	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11370	0.00530	0.00000	0.12938	0.00000	0.24838
Primary	$/kWh	(0.01873)	0.09086	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11324	0.00530	0.00000	0.12884	0.00000	0.24738
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12938	0.00000	0.15791
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12884	0.00000	0.15737
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12355	0.00000	0.15208
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.09132	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11370	0.00530	0.00000	0.09996	0.00000	0.21896
Primary	$/kWh	(0.01873)	0.09086	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.11324	0.00530	0.00000	0.09963	0.00000	0.21817
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09996	0.00000	0.12849
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09963	0.00000	0.12816
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09562	0.00000	0.12415
SCHEDULE PUBLIC GIR															
Energy Charge	$/kWh	0.03751	0.07095	0.02968	0.00007	0.00140	0.00988	0.00003	0.00000	0.14952	0.00530	0.00000	0.09808	0.00000	0.25290
SCHEDULE EV-HP															
Subscription Charge (≤150 kW maximum demand)															
Secondary	$/Month	0.00	90.21	0.00	0.00	0.00	0.00	0.00	0.00	90.21	0.00	0.00	0.00	0.00	90.21
Primary	$/Month	0.00	89.72	0.00	0.00	0.00	0.00	0.00	0.00	89.72	0.00	0.00	0.00	0.00	89.72
Subscription Charge (>150 kW maximum demand)															
Secondary	$/Month	0.00	225.52	0.00	0.00	0.00	0.00	0.00	0.00	225.52	0.00	0.00	0.00	0.00	225.52
Primary	$/Month	0.00	224.30	0.00	0.00	0.00	0.00	0.00	0.00	224.30	0.00	0.00	0.00	0.00	224.30
Basic Service Fee															
0 - 100 kW															
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
Basic Service Fee															
100 - 200 kW															
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
Maximum On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.33	0.00	11.33
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.27	0.00	11.27
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
On-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.06572	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14367	0.00530	0.00000	0.16082	0.00000	0.30979
Primary	$/kWh	0.03751	0.06539	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14334	0.00530	0.00000	0.16004	0.00000	0.30868
Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.09885	0.00000	0.18263
Primary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.09839	0.00000	0.18217
Super Off-Peak Energy: Summer															
Secondary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.08133	0.00000	0.16511
Primary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.08105	0.00000	0.16483
On-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.06572	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14367	0.00530	0.00000	0.17071	0.00000	0.31968
Primary	$/kWh	0.03751	0.06539	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14334	0.00530	0.00000	0.16992	0.00000	0.31856
Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.09571	0.00000	0.17949
Primary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.09532	0.00000	0.17910
Super Off-Peak Energy: Winter															
Secondary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.07395	0.00000	0.15773
Primary	$/kWh	0.03751	0.00053	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07848	0.00530	0.00000	0.07371	0.00000	0.15749
SCHEDULE A6-TOU															
Basic Service Fee															
> 500 kW															
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00		119.68
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
> 12 MW: Primary Substation	$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00		43,527.60
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Primary	$/kW	19.88	37.68	0.60	0.00	0.51	0.00	0.00	0.00	58.67	0.00	0.00	0.00		58.67
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
Maximum Demand at Time of System Peak: Summer															
Primary	$/kW	4.61	7.44	0.00	0.00	0.00	0.00	0.00	0.00	12.05	0.00	0.00	20.48		32.53
Primary Substation	$/kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	20.48		25.09
Transmission	$/kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	19.60		24.19
Maximum Demand at Time of System Peak: Winter															
Primary	$/kW	0.95	7.38	0.00	0.00	0.00	0.00	0.00	0.00	8.33	0.00	0.00	0.00		8.33
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Power Factor															
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE S															
Contracted Demand (Annual)															
Secondary	$/kW	9.38	17.06	0.00	0.00	0.00	0.00	0.00	0.00	26.44	0.00	0.00	0.00		26.44
Primary	$/kW	9.06	16.97	0.00	0.00	0.00	0.00	0.00	0.00	26.03	0.00	0.00	0.00		26.03
Secondary Substation	$/kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00		9.38
Primary Substation	$/kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00		9.06
Transmission	$/kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00		9.02
SCHEDULE OL-TOU (Secondary)															
Basic Service Fee															
0-5 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00		61.25
5-20 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00		61.25
20-50 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00		61.25
> 50 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00		61.25
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.67483	0.00000	0.85190
Off-Peak	$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.23924	0.00000	0.41631
Super Off-Peak	$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.10782	0.00000	0.28489
Winter															
On-Peak	$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.22629	0.00000	0.40336
Off-Peak	$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.12689	0.00000	0.30396
Super Off-Peak	$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.09805	0.00000	0.27512
SCHEDULE VGI															
Energy Charge	$/kWh	0.03751	0.04742	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.12604	0.00530	0.00000	0.09006	0.00000	0.22140
SCHEDULE PA-T-1															
Basic Service Fee															
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand															
Secondary	$/kW	0.00	16.77	0.00	0.00	0.00	0.00	0.00	0.00	16.77	0.00	0.00	0.00		16.77
Primary	$/kW	0.00	16.68	0.00	0.00	0.00	0.00	0.00	0.00	16.68	0.00	0.00	0.00		16.68
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69		10.69
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.64		10.64
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.18		10.18
On-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25229	0.00000	0.27765
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25106	0.00000	0.27642
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24025	0.00000	0.26561
Summer: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16337	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16261	0.00000	0.18797
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.15570	0.00000	0.18106
Summer: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11563	0.00000	0.14099
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11523	0.00000	0.14059
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11058	0.00000	0.13594
Winter: On-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24256	0.00000	0.26792
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24145	0.00000	0.26681
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.23127	0.00000	0.25663
Winter: Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13609	0.00000	0.16145
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13553	0.00000	0.16089
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.12996	0.00000	0.15532
Winter: Super Off-Peak Energy															
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10515	0.00000	0.13051
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10480	0.00000	0.13016
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10058	0.00000	0.12594
SCHEDULE TOU-PA3															
Less than 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00		43.81
Primary	$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00		43.81
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.44419	0.00000	0.58383
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.44205	0.00000	0.58130
Off-Peak															
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.24046	0.00000	0.38010
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.23930	0.00000	0.37855
Super Off-Peak															
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.11468	0.00000	0.25432
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.11413	0.00000	0.25338
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.18620	0.00000	0.32584
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.18534	0.00000	0.32459
Off-Peak															
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.10447	0.00000	0.24411
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.10403	0.00000	0.24328
Super Off-Peak															
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.08071	0.00000	0.22035
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.08045	0.00000	0.21970
Greater than or equal to 20kW															
Basic Service Fee															
Secondary															
20-75 kW	$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00	72.58	0.00	0.00	0.00		72.58
75-100 kW	$/Month	0.00	122.64	0.00	0.00	0.00	0.00	0.00	0.00	122.64	0.00	0.00	0.00		122.64
100-200 kW	$/Month	0.00	152.67	0.00	0.00	0.00	0.00	0.00	0.00	152.67	0.00	0.00	0.00		152.67
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary															
20-75 kW	$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00	72.58	0.00	0.00	0.00		72.58
75-100 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
100-200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
>200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.11		6.11
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.10		6.10
Winter															

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.46047	0.00000	0.60011
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.45853	0.00000	0.59778
Off-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.25675	0.00000	0.39639
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.25574	0.00000	0.39499
Super Off-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.10358	0.00000	0.24322
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.10309	0.00000	0.24234
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.17773	0.00000	0.31737
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.17688	0.00000	0.31613
Off-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.09973	0.00000	0.23937
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.09925	0.00000	0.23850
Super Off-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.07706	0.00000	0.21670
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.07669	0.00000	0.21594
SCHEDULE TOU-PA														
Less than 20kW														
Basic Service Fee														
Secondary	$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00		43.81
Primary	$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00		43.81
Non-Coincident Demand														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand														
Summer														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter														
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge														
Summer														
On-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.38680	0.00000	0.52644
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.38487	0.00000	0.52412
Off-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.21357	0.00000	0.35321
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.21251	0.00000	0.35176
*														
*														
*														
Winter														
On-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.20040	0.00000	0.34004
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.19945	0.00000	0.33870
Off-Peak														
Secondary	$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.09776	0.00000	0.23740
Primary	$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.09740	0.00000	0.23665
*														
*														
*														

ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2															
Greater than or equal to 20kW															
Basic Service Fee															
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00		153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	$/kW	0.00	13.19	0.00	0.00	0.00	0.00	0.00	0.00	13.19	0.00	0.00	0.00		13.19
Primary	$/kW	0.00	13.12	0.00	0.00	0.00	0.00	0.00	0.00	13.12	0.00	0.00	0.00		13.12
On-Peak Demand															
Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32		18.32
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25		18.25
Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
Winter															
On-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak															
Secondary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING															
Energy Charge															
Summer	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter	$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
OL-2	$/kWh												0.12860		0.12860

ATTACHMENT Q

Proposed Rates for Year 4 – Legacy TOU Periods

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Winter Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															
131% to 400% of Baseline	$/kWh															
Above 400% of Baseline	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Summer Energy																
Baseline Energy	$/kWh															
101% to 130% of Baseline	$/kWh															

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE DR (FERA)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE DR (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE DM/DS/DT/DTRV

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day
SCHEDULE DR-SES	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE DR-SES (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
*	
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
*	
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE TOU-DR (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Semi-Peak	$/kWh
Summer: Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Semi-Peak	$/kWh
Winter: Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Semi-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Semi-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR (FERA)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Semi-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Semi-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)		
Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Energy Charge		
Summer: On-Peak	$/kWh	
Summer: Semi-Peak	$/kWh	
Summer: Off-Peak	$/kWh	
Winter: On-Peak	$/kWh	
Winter: Semi-Peak	$/kWh	
Winter: Off-Peak	$/kWh	
Summer: Baseline Adjustment	$/kWh	
Summer: 101% to 130% Baseline Adjustment	$/kWh	
Winter: Baseline Adjustment	$/kWh	
Winter: 101% to 130% Baseline Adjustment	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
Basic Service Fee	$/Month															
Non-Coincident Demand	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW															
On-Peak Demand																
Summer	$/kW															
Winter	$/kW															
Energy Charge																
Summer: On-Peak	$/kWh															
Summer: Off-Peak	$/kWh															
Summer: Super Off-Peak	$/kWh															
Winter: On-Peak	$/kWh															
Winter: Off-Peak	$/kWh															
Winter: Super Off-Peak	$/kWh															
Minimum Bill	Min $/Day															
Minimum Bill	Min $/kWh															
SCHEDULE TOU-A (GF)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00		20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00		32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00		60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00		150.18	0.00	0.00	0.00		150.18
Primary																
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00		20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00		32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00		60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.43212	0.00000	0.64185
Primary	$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.42985	0.00000	0.63899
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.24874	0.00000	0.45847
Primary	$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.24744	0.00000	0.45658
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.11579	0.00000	0.32552
Primary	$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.11520	0.00000	0.32434
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.24851	0.00000	0.45824
Primary	$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.24731	0.00000	0.45645
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.11983	0.00000	0.32956
Primary	$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.11930	0.00000	0.32844
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.11808	0.00000	0.32781
Primary	$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.11756	0.00000	0.32670

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)																
Basic Service Fee																
Secondary																
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00		20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00		32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00		60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00		150.18	0.00	0.00	0.00		150.18
Primary																
0-5 kW	$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00		20.02	0.00	0.00	0.00		20.02
5-20 kW	$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00		32.04	0.00	0.00	0.00		32.04
20-50 kW	$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00		60.07	0.00	0.00	0.00		60.07
>50 kW	$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Summer																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand: Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20393	0.00000	0.00000	0.43212	0.00000	0.63605
Primary	$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20334	0.00000	0.00000	0.42985	0.00000	0.63319
Summer: Semi-Peak																
Secondary	$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20393	0.00000	0.00000	0.24874	0.00000	0.45267
Primary	$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20334	0.00000	0.00000	0.24744	0.00000	0.45078
Summer: Off-Peak																
Secondary	$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20393	0.00000	0.00000	0.11579	0.00000	0.31972
Primary	$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20334	0.00000	0.00000	0.11520	0.00000	0.31854
Winter: On-Peak																
Secondary	$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20393	0.00000	0.00000	0.24851	0.00000	0.45244
Primary	$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20334	0.00000	0.00000	0.24731	0.00000	0.45065
Winter: Semi-Peak																
Secondary	$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20393	0.00000	0.00000	0.11983	0.00000	0.32376
Primary	$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20334	0.00000	0.00000	0.11930	0.00000	0.32264
Winter: Off-Peak																
Secondary	$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20393	0.00000	0.00000	0.11808	0.00000	0.32201
Primary	$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20334	0.00000	0.00000	0.11756	0.00000	0.32090

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Super Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A		
Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Primary		
0-5 kW	$/Month	
5-20 kW	$/Month	
20-50 kW	$/Month	
>50 kW	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Summer: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Winter: Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC															
Basic Service Fee															
< 5kW	$/Month														
> 5kW	$/Month														
Non-Coincident Demand	$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW														
On-Peak Demand															
Summer	$/kW														
Winter	$/kW														
Energy Charge															
Summer	$/kWh														
Winter	$/kWh														
SCHEDULE UM															
Basic Service Fee	$/Month														
Non-Coincident Demand	$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW														
On-Peak Demand															
Summer	$/kW														
Winter	$/kW														
Energy Charge															
Summer	$/kWh														
Winter	$/kWh														
SCHEDULE TOU-M (GF)															
Basic Service Fee															
0-5 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
5-20 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
20-50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
>50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Non-Coincident Demand	$/kW	0.00	5.88	0.00	0.00	0.00	0.00	0.00	0.00		5.88	0.00	0.00	0.00		5.88
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.25796	0.00000	0.40823
Semi-Peak	$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.24278	0.00000	0.39305
Off-Peak	$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.24087	0.00000	0.39114
Winter															
On-Peak	$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.24923	0.00000	0.39950
Semi-Peak	$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.11975	0.00000	0.27002
Off-Peak	$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.11819	0.00000	0.26846
SCHEDULE TOU-M (GF) (ELI)															
Basic Service Fee															
0-5 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
5-20 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
20-50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
>50 kW	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Non-Coincident Demand	$/kW	0.00	5.88	0.00	0.00	0.00	0.00	0.00	0.00		5.88	0.00	0.00	0.00		5.88
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer															
On-Peak	$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.25796	0.00000	0.40256
Semi-Peak	$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.24278	0.00000	0.38738
Off-Peak	$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.24087	0.00000	0.38547
Winter															
On-Peak	$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.24923	0.00000	0.39383
Semi-Peak	$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.11975	0.00000	0.26435
Off-Peak	$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.11819	0.00000	0.26279

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
100-200 kW																
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00		310.80	0.00	0.00	0.00		310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
Non-Coincident Demand																
Secondary	$/kW	20.57	15.66	0.00	0.00	0.00	0.00	0.00	0.00		36.23	0.00	0.00	0.00		36.23
Primary	$/kW	19.88	15.57	0.00	0.00	0.00	0.00	0.00	0.00		35.45	0.00	0.00	0.00		35.45
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	2.76	0.00	0.00	0.00	0.00	0.00	0.00		7.02	0.00	0.00	3.52		10.54
Primary	$/kW	4.11	2.74	0.00	0.00	0.00	0.00	0.00	0.00		6.85	0.00	0.00	3.50		10.35
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	2.70	0.00	0.00	0.00	0.00	0.00	0.00		3.60	0.00	0.00	0.00		3.60
Primary	$/kW	0.87	2.69	0.00	0.00	0.00	0.00	0.00	0.00		3.56	0.00	0.00	0.00		3.56
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.16301	0.00000	0.20793
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.16216	0.00000	0.20708
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.16115	0.00000	0.20607
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.16032	0.00000	0.20524
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.14078	0.00000	0.18570
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.14004	0.00000	0.18496
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.43711	0.00000	0.48203
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.43499	0.00000	0.47991
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.20489	0.00000	0.24981
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.20399	0.00000	0.24891
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.20485	0.00000	0.24977
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00530	0.00000	0.20395	0.00000	0.24887
SCHEDULE AL-TOU-M (GF) (ELI)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
100-200 kW																
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00		310.80	0.00	0.00	0.00		310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
Non-Coincident Demand																
Secondary	$/kW	20.57	15.60	0.00	0.00	0.00	0.00	0.00	0.00		36.17	0.00	0.00	0.00		36.17
Primary	$/kW	19.88	15.51	0.00	0.00	0.00	0.00	0.00	0.00		35.39	0.00	0.00	0.00		35.39
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	2.72	0.00	0.00	0.00	0.00	0.00	0.00		6.98	0.00	0.00	3.52		10.50
Primary	$/kW	4.11	2.70	0.00	0.00	0.00	0.00	0.00	0.00		6.81	0.00	0.00	3.50		10.31
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	2.67	0.00	0.00	0.00	0.00	0.00	0.00		3.57	0.00	0.00	0.00		3.57
Primary	$/kW	0.87	2.65	0.00	0.00	0.00	0.00	0.00	0.00		3.52	0.00	0.00	0.00		3.52
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.16301	0.00000	0.20263
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.16216	0.00000	0.20178
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.16115	0.00000	0.20077
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.16032	0.00000	0.19994
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.14078	0.00000	0.18040
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.14004	0.00000	0.17966
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.43711	0.00000	0.47673
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.43499	0.00000	0.47461
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.20489	0.00000	0.24451
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.20399	0.00000	0.24361
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.20485	0.00000	0.24447
Primary	$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.03962	0.00000	0.00000	0.20395	0.00000	0.24357

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R-M (GF)																
Basic Service Fee																
0-100 kW																
Secondary	$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00		209.77
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
100-200 kW																
Secondary	$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00		310.80	0.00	0.00	0.00		310.80
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
Maximum Demand																
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer																
Secondary	$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.26	0.00	0.00	0.00		4.26
Primary	$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.11	0.00	0.00	0.00		4.11
Maximum On-Peak Demand: Winter																
Secondary	$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.90	0.00	0.00	0.00		0.90
Primary	$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.87	0.00	0.00	0.00		0.87
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.11437	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.13608	0.00530	0.00000	0.23271	0.00000	0.37409
Primary	$/kWh	(0.01873)	0.11379	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.13550	0.00530	0.00000	0.23170	0.00000	0.37250
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07945	0.00530	0.00000	0.20174	0.00000	0.28649
Primary	$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07916	0.00530	0.00000	0.20075	0.00000	0.28521
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07945	0.00530	0.00000	0.17065	0.00000	0.25540
Primary	$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07916	0.00530	0.00000	0.16975	0.00000	0.25421
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.11437	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.13608	0.00530	0.00000	0.39527	0.00000	0.53665
Primary	$/kWh	(0.01873)	0.11379	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.13550	0.00530	0.00000	0.39336	0.00000	0.53416
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07945	0.00530	0.00000	0.18528	0.00000	0.27003
Primary	$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07916	0.00530	0.00000	0.18447	0.00000	0.26893
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07945	0.00530	0.00000	0.18525	0.00000	0.27000
Primary	$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.07916	0.00530	0.00000	0.18443	0.00000	0.26889

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00		373.06
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00		100.60
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00		542.54
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00		119.68
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00	43,446.91	0.00	0.00	0.00		43,446.91
Primary Substation	$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00		43,527.60
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	37.69	0.00	0.00	0.00	0.00	0.00	0.00	58.26	0.00	0.00	0.00		58.26
Primary	$/kW	19.88	37.49	0.00	0.00	0.00	0.00	0.00	0.00	57.37	0.00	0.00	0.00		57.37
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00		21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	7.44	0.00	0.00	0.00	0.00	0.00	0.00	11.44	0.00	0.00	3.56		15.00
Primary	$/kW	3.87	7.39	0.00	0.00	0.00	0.00	0.00	0.00	11.26	0.00	0.00	3.55		14.81
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	3.56		7.56
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	3.55		7.42
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	3.39		7.25
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	7.37	0.00	0.00	0.00	0.00	0.00	0.00	8.32	0.00	0.00	0.00		8.32
Primary	$/kW	0.92	7.34	0.00	0.00	0.00	0.00	0.00	0.00	8.26	0.00	0.00	0.00		8.26
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00		0.92
Semi-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16490	0.00000	0.19403
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16404	0.00000	0.19317
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16490	0.00000	0.19047
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16301	0.00000	0.19214
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16217	0.00000	0.19130
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16301	0.00000	0.18858
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00		373.06	0.00	0.00	0.00	373.06
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00	100.60
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00	25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00	25,746.34
Transmission	$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00		542.54	0.00	0.00	0.00	542.54
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00	749.39
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00		119.68	0.00	0.00	0.00	119.68
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00	25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00	25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW															
Secondary Substation	$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00		43,446.91	0.00	0.00	0.00	43,446.91
Primary Substation	$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00		43,527.60	0.00	0.00	0.00	43,527.60
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	$/kW	20.57	37.59	0.00	0.00	0.00	0.00	0.00	0.00		58.16	0.00	0.00	0.00	58.16
Primary	$/kW	19.88	37.39	0.00	0.00	0.00	0.00	0.00	0.00		57.27	0.00	0.00	0.00	57.27
Secondary Substation	$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.89	0.00	0.00	0.00	21.89
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00	21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	7.37	0.00	0.00	0.00	0.00	0.00	0.00		11.37	0.00	0.00	3.56	14.93
Primary	$/kW	3.87	7.33	0.00	0.00	0.00	0.00	0.00	0.00		11.20	0.00	0.00	3.55	14.75
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	3.56	7.56
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	3.55	7.42
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	3.39	7.25
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	7.32	0.00	0.00	0.00	0.00	0.00	0.00		8.27	0.00	0.00	0.00	8.27
Primary	$/kW	0.92	7.28	0.00	0.00	0.00	0.00	0.00	0.00		8.20	0.00	0.00	0.00	8.20
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00	0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00	0.92
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00	0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16490	0.00000	0.18873
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16404	0.00000	0.18787
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16490	0.00000	0.18517
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16404	0.00000	0.18431
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15677	0.00000	0.17704
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16301	0.00000	0.18684
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16217	0.00000	0.18600
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16301	0.00000	0.18328
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16217	0.00000	0.18244
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15501	0.00000	0.17528
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2	
Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 12 MW	
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission Multiple Bus	$/Month
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Power Factor	
Secondary	$/kvar
Primary	$/kvar
Secondary Substation	$/kvar
Primary Substation	$/kvar
Transmission	$/kvar

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)	
Basic Service Fee	
Less than or equal to 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 500 kW	
Secondary	$/Month
Primary	$/Month
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission	$/Month
Greater than 12 MW	
Secondary Substation	$/Month
Primary Substation	$/Month
Transmission Multiple Bus	$/Month
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month
Non-Coincident Demand	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Maximum On-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Summer	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Super Off-Peak Demand: Winter	
Secondary	$/kW
Primary	$/kW
Secondary Substation	$/kW
Primary Substation	$/kW
Transmission	$/kW
Power Factor	
Secondary	$/kvar
Primary	$/kvar
Secondary Substation	$/kvar
Primary Substation	$/kvar
Transmission	$/kvar

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00		373.06	0.00	0.00	0.00		373.06
Primary	$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00		100.60	0.00	0.00	0.00		100.60
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00		542.54	0.00	0.00	0.00		542.54
Greater than 500 kW															
Secondary	$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00		119.68	0.00	0.00	0.00		119.68
Secondary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Maximum Demand															
Secondary	$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59
Primary	$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90
Secondary Substation	$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00		20.57
Primary Substation	$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00		19.88
Transmission	$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00		19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum On-Peak Demand: Summer															
Secondary	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Secondary Substation	$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00
Primary Substation	$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87
Transmission	$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00		3.86
Maximum On-Peak Demand: Winter															
Secondary	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Secondary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Primary Substation	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Transmission	$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92
Power Factor															
Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued) (GF)																
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.18847	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.21085	0.00530	0.00000	0.23551	0.00000	0.45166
Primary	$/kWh	(0.01873)	0.18751	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.20989	0.00530	0.00000	0.23448	0.00000	0.44967
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23551	0.00000	0.26464
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26361
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22588	0.00000	0.25501
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.20409	0.00000	0.32317
Primary	$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.20309	0.00000	0.32171
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20409	0.00000	0.23322
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20309	0.00000	0.23222
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19460	0.00000	0.22373
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.17255	0.00000	0.29163
Primary	$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.17164	0.00000	0.29026
Secondary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.18847	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.21085	0.00530	0.00000	0.39968	0.00000	0.61583
Primary	$/kWh	(0.01873)	0.18751	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.20989	0.00530	0.00000	0.39775	0.00000	0.61294
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39968	0.00000	0.42821
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39775	0.00000	0.42628
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.38070	0.00000	0.40923
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.18735	0.00000	0.30643
Primary	$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.18652	0.00000	0.30514
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18735	0.00000	0.21588
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18652	0.00000	0.21505
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17876	0.00000	0.20729
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.18731	0.00000	0.30639
Primary	$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.18649	0.00000	0.30511
Secondary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18731	0.00000	0.21584
Primary Substation	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18649	0.00000	0.21502
Transmission	$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17872	0.00000	0.20725
SCHEDULE PUBLIC GIR																
Energy Charge	$/kWh															

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP		
Subscription Charge (≤150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	$/Month	
Primary	$/Month	
Basic Service Fee		
Greater than 500 kW		
Secondary	$/Month	
Primary	$/Month	
Maximum On-Peak Demand: Summer		
Secondary	$/kW	
Primary	$/kW	
Maximum On-Peak Demand: Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Summer		
Secondary	$/kWh	
Primary	$/kWh	
On-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	
Super Off-Peak Energy: Winter		
Secondary	$/kWh	
Primary	$/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)																
Basic Service Fee																
> 500 kW																
Primary	$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00		119.68	0.00	0.00	0.00		119.68
Primary Substation	$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00		25,746.34	0.00	0.00	0.00		25,746.34
Transmission	$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86
> 12 MW: Primary Substation	$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00		43,527.60	0.00	0.00	0.00		43,527.60
Distance Adjustment Fee OH	$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG	$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13
Non-Coincident Demand																
Primary	$/kW	19.88	37.71	0.60	0.00	0.51	0.00	0.00	0.00		58.70	0.00	0.00	0.00		58.70
Primary Substation	$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.20	0.00	0.00	0.00		21.20
Transmission	$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00		21.12	0.00	0.00	0.00		21.12
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Maximum Demand at Time of System Peak: Summer																
Primary	$/kW	4.55	7.46	0.00	0.00	0.00	0.00	0.00	0.00		12.01	0.00	0.00	3.55		15.56
Primary Substation	$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.55	0.00	0.00	3.55		8.10
Transmission	$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.54	0.00	0.00	3.39		7.93
Maximum Demand at Time of System Peak: Winter																
Primary	$/kW	0.95	7.40	0.00	0.00	0.00	0.00	0.00	0.00		8.35	0.00	0.00	0.00		8.35
Primary Substation	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Transmission	$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95
Power Factor																
Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25
Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321
SCHEDULE S																
Contracted Demand (Annual)																
Secondary	$/kW															
Primary	$/kW															
Secondary Substation	$/kW															
Primary Substation	$/kW															
Transmission	$/kW															

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE OL-TOU (Secondary) (GF)																
Basic Service Fee																
0-5 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00		61.25	0.00	0.00	0.00		61.25
5-20 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00		61.25	0.00	0.00	0.00		61.25
20-50 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00		61.25	0.00	0.00	0.00		61.25
> 50 kW	$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00		61.25	0.00	0.00	0.00		61.25
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17011	0.00530	0.00000	0.23749	0.00000	0.41290
Semi-Peak	$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17011	0.00530	0.00000	0.19983	0.00000	0.37524
Off-Peak	$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17011	0.00530	0.00000	0.17059	0.00000	0.34600
Winter																
On-Peak	$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17011	0.00530	0.00000	0.39523	0.00000	0.57064
Semi-Peak	$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17011	0.00530	0.00000	0.18526	0.00000	0.36067
Off-Peak	$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.17011	0.00530	0.00000	0.18524	0.00000	0.36065
SCHEDULE VGI																
Energy Charge	$/kWh															
SCHEDULE PA-T-1 (GF)																
Basic Service Fee																
Secondary	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Transmission	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		9.14	0.00	0.00	0.00		9.14
Primary	$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.82	0.00	0.00	0.00		8.82
Transmission	$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.78	0.00	0.00	0.00		8.78
Time-Of-Use (TOU) Demand																
Secondary	$/kW	0.00	14.41	0.00	0.00	0.00	0.00	0.00	0.00		14.41	0.00	0.00	0.00		14.41
Primary	$/kW	0.00	14.34	0.00	0.00	0.00	0.00	0.00	0.00		14.34	0.00	0.00	0.00		14.34
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.85		2.85
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.83		2.83
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.71		2.71
On-Peak Demand: Winter																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Semi-Peak Demand																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Summer: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14375	0.00000	0.16911
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13741	0.00000	0.16277
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13666	0.00000	0.16202
Summer: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.14144	0.00000	0.16680
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13513	0.00000	0.16049
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13455	0.00000	0.15991
Summer: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.10168	0.00000	0.12704
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09556	0.00000	0.12092
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.09666	0.00000	0.12202
Winter: On-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29790	0.00000	0.32326
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29646	0.00000	0.32182
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.29476	0.00000	0.32012
Winter: Semi-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13976	0.00000	0.16512
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13915	0.00000	0.16451
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13840	0.00000	0.16376
Winter: Off-Peak Energy																
Secondary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13967	0.00000	0.16503
Primary	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13906	0.00000	0.16442
Transmission	$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.02006	0.00530	0.00000	0.13831	0.00000	0.16367

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)																
Less than 20kW																
Basic Service Fee																
Secondary	$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00		43.81	0.00	0.00	0.00		43.81
Primary	$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00		43.81	0.00	0.00	0.00		43.81
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW															
Primary	$/kW															
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.42267	0.00000	0.55160
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.42045	0.00000	0.54905
Semi-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.18957	0.00000	0.31850
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.18858	0.00000	0.31718
Off-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.10913	0.00000	0.23806
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.10856	0.00000	0.23716
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.18500	0.00000	0.31393
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.18403	0.00000	0.31263
Semi-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.08680	0.00000	0.21573
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.08635	0.00000	0.21495
Off-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.08674	0.00000	0.21567
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.08628	0.00000	0.21488

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW																
Basic Service Fee																
Secondary																
20-75 kW	$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00		72.58	0.00	0.00	0.00		72.58
75-100 kW	$/Month	0.00	122.64	0.00	0.00	0.00	0.00	0.00	0.00		122.64	0.00	0.00	0.00		122.64
100-200 kW	$/Month	0.00	152.67	0.00	0.00	0.00	0.00	0.00	0.00		152.67	0.00	0.00	0.00		152.67
>200 kW	$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary																
20-75 kW	$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00		72.58	0.00	0.00	0.00		72.58
75-100 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
100-200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
>200 kW	$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00		113.55
Non-Coincident Demand																
Secondary	$/kW															
Primary	$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	$/kW															
Primary	$/kW															
On-Peak Demand																
Summer																
Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18		3.18
Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17		3.17
Winter																
Secondary	$/kW															
Primary	$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.15882	0.00000	0.28775
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.15825	0.00000	0.28685
Semi-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.14783	0.00000	0.27676
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.14726	0.00000	0.27586
Off-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.10649	0.00000	0.23542
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.10610	0.00000	0.23470
Winter																
On-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.32212	0.00000	0.45105
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.32057	0.00000	0.44917
Semi-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.15108	0.00000	0.28001
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.15042	0.00000	0.27902
Off-Peak																
Secondary	$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.15101	0.00000	0.27994
Primary	$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.15035	0.00000	0.27895

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA		
Less than 20kW		
Basic Service Fee		
Secondary	$/Month	
Primary	$/Month	
Non-Coincident Demand		
Secondary	$/kW	
Primary	$/kW	
Non-Coincident Demand with Super Off Peak Exemption		
Secondary	$/kW	
Primary	$/kW	
On-Peak Demand		
Summer		
Secondary	$/kW	
Primary	$/kW	
Winter		
Secondary	$/kW	
Primary	$/kW	
Energy Charge		
Summer		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		
Winter		
On-Peak		
Secondary	$/kWh	
Primary	$/kWh	
Off-Peak		
Secondary	$/kWh	
Primary	$/kWh	
*		
*		
*		

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2				
Greater than or equal to 20kW				
Basic Service Fee				
Secondary	$/Month			
Primary	$/Month			
Non-Coincident Demand				
Secondary	$/kW			
Primary	$/kW			
Non-Coincident Demand with Super Off Peak Exemption				
Secondary	$/kW			
Primary	$/kW			
On-Peak Demand				
Summer				
Secondary	$/kW			
Primary	$/kW			
Winter				
Secondary	$/kW			
Primary	$/kW			
Energy Charge				
Summer				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Winter				
On-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
Super Off-Peak				
Secondary	$/kWh			
Primary	$/kWh			
SCHEDULE STREETLIGHTING				
Energy Charge				
Summer	$/kWh		0.12860	
Winter	$/kWh		0.12860	
OL-2	$/kWh		0.12860	

ATTACHMENT R

Comparison of Year 3 and Year 4 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2026 GRC Total Proposed Rate	Illustrative 2027 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00		
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00000	0.00%
Winter	$/kW	0.00	0.00	0.00000	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.0000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.0000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.0000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.0000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.0000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.0000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.0000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.0000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54200	0.54200	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DM/DS/DT/DTRV (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54800	0.54800	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Summer Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Winter Energy					
Baseline Energy	$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	$/kWh	0.54270	0.54270	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
Unit Discount (Schedule DS)	$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	$/Day	(0.272)	(0.272)	0.000	0.00%
SCHEDULE DR-SES					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79291	0.79291	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.46212	0.46212	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.36008	0.36008	0.00000	0.00%
Winter: On-Peak	$/kWh	0.49194	0.49194	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42901	0.42901	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.35188	0.35188	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78761	0.78761	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.45682	0.45682	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.35478	0.35478	0.00000	0.00%
Winter: On-Peak	$/kWh	0.48664	0.48664	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42371	0.42371	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.34658	0.34658	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE DR-SES (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78690	0.78690	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.45611	0.45611	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.35407	0.35407	0.00000	0.00%
Winter: On-Peak	$/kWh	0.48593	0.48593	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42300	0.42300	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.34587	0.34587	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78690	0.78690	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.45611	0.45611	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.35407	0.35407	0.00000	0.00%
Winter: On-Peak	$/kWh	0.48593	0.48593	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42300	0.42300	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.34587	0.34587	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82412	0.82412	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.49333	0.49333	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.28246	0.28246	0.00000	0.00%
Winter: On-Peak	$/kWh	0.52315	0.52315	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.46022	0.46022	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.27426	0.27426	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.82412	0.82412	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.49333	0.49333	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.28246	0.28246	0.00000	0.00%
Winter: On-Peak	$/kWh	0.52315	0.52315	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.46022	0.46022	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.27426	0.27426	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81882	0.81882	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.48803	0.48803	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.27716	0.27716	0.00000	0.00%
Winter: On-Peak	$/kWh	0.51785	0.51785	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.45492	0.45492	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.26896	0.26896	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand		0.00	0.00	0.00	0.00%
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.81812	0.81812	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.48733	0.48733	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.27646	0.27646	0.00000	0.00%
Winter: On-Peak	$/kWh	0.51715	0.51715	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.45422	0.45422	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.26826	0.26826	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.74159	0.74159	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.44063	0.44063	0.00000	0.00%
*					
Winter: On-Peak	$/kWh	0.65095	0.65095	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.51015	0.51015	0.00000	0.00%
*					
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73629	0.73629	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.43533	0.43533	0.00000	0.00%
*					
Winter: On-Peak	$/kWh	0.64565	0.64565	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.50485	0.50485	0.00000	0.00%
*					
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR2 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73559	0.73559	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.43463	0.43463	0.00000	0.00%
*					
Winter: On-Peak	$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.50415	0.50415	0.00000	0.00%
*					
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73559	0.73559	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.43463	0.43463	0.00000	0.00%
*					
Winter: On-Peak	$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.50415	0.50415	0.00000	0.00%
*					
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73684	0.73684	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.49509	0.49509	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.38946	0.38946	0.00000	0.00%
Winter: On-Peak	$/kWh	0.65095	0.65095	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.56272	0.56272	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.46473	0.46473	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73154	0.73154	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.48979	0.48979	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.38416	0.38416	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64565	0.64565	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55742	0.55742	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45943	0.45943	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73084	0.73084	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.48909	0.48909	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.38346	0.38346	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55672	0.55672	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45873	0.45873	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73084	0.73084	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.48909	0.48909	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.38346	0.38346	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55672	0.55672	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45873	0.45873	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR1 (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73684	0.73684	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.49509	0.49509	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.38946	0.38946	0.00000	0.00%
Winter: On-Peak	$/kWh	0.65095	0.65095	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.56272	0.56272	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.46473	0.46473	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.00	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.73154	0.73154	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.48979	0.48979	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.38416	0.38416	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64565	0.64565	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55742	0.55742	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45943	0.45943	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.60249	0.60249	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.53866	0.53866	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.47850	0.47850	0.00000	0.00%
Winter: On-Peak	$/kWh	0.65190	0.65190	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.56339	0.56339	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.46509	0.46509	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.380	0.380	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59719	0.59719	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.53336	0.53336	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.47320	0.47320	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64660	0.64660	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55809	0.55809	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45979	0.45979	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR (CARE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59649	0.59649	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.53266	0.53266	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.47250	0.47250	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64590	0.64590	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55739	0.55739	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45909	0.45909	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59649	0.59649	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.53266	0.53266	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.47250	0.47250	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64590	0.64590	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55739	0.55739	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45909	0.45909	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE TOU-DR (FERA)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.60249	0.60249	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.53866	0.53866	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.47850	0.47850	0.00000	0.00%
Winter: On-Peak	$/kWh	0.65190	0.65190	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.56339	0.56339	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.46509	0.46509	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)					
Basic Service Fee	$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.59719	0.59719	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.53336	0.53336	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.47320	0.47320	0.00000	0.00%
Winter: On-Peak	$/kWh	0.64660	0.64660	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.55809	0.55809	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.45979	0.45979	0.00000	0.00%
Summer: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Minimum Bill	Min $/Day	0.190	0.190	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5					
Basic Service Fee	$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.79439	0.79439	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.46360	0.46360	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.18451	0.18451	0.00000	0.00%
Winter: On-Peak	$/kWh	0.49342	0.49342	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.43049	0.43049	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.17631	0.17631	0.00000	0.00%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78909	0.78909	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.45830	0.45830	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.17921	0.17921	0.00000	0.00%
Winter: On-Peak	$/kWh	0.48812	0.48812	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42519	0.42519	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.17101	0.17101	0.00000	0.00%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78809	0.78809	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.45730	0.45730	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.17921	0.17921	0.00000	0.00%
Winter: On-Peak	$/kWh	0.48712	0.48712	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42419	0.42419	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.17101	0.17101	0.00000	0.00%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)					
Basic Service Fee	$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak	$/kWh	0.78809	0.78809	0.00000	0.00%
Summer: Off-Peak	$/kWh	0.45730	0.45730	0.00000	0.00%
Summer: Super Off-Peak	$/kWh	0.17921	0.17921	0.00000	0.00%
Winter: On-Peak	$/kWh	0.48712	0.48712	0.00000	0.00%
Winter: Off-Peak	$/kWh	0.42419	0.42419	0.00000	0.00%
Winter: Super Off-Peak	$/kWh	0.17101	0.17101	0.00000	0.00%
Minimum Bill	Min $/Day	0.000	0.000	0.000	0.00%
Minimum Bill	Min $/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	130.59	150.18	19.59	15.00%
Primary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.59008	0.58602	(0.00406)	-0.69%
Primary	$/kWh	0.58765	0.58361	(0.00404)	-0.69%
Summer: Off-Peak					
Secondary	$/kWh	0.44355	0.43949	(0.00406)	-0.92%
Primary	$/kWh	0.44184	0.43780	(0.00404)	-0.91%
Summer: Super Off-Peak					
Secondary	$/kWh	0.31222	0.30816	(0.00406)	-1.30%
Primary	$/kWh	0.31114	0.30710	(0.00404)	-1.30%
Winter: On-Peak					
Secondary	$/kWh	0.41338	0.40932	(0.00406)	-0.98%
Primary	$/kWh	0.41185	0.40781	(0.00404)	-0.98%
Winter: Off-Peak					
Secondary	$/kWh	0.32649	0.32243	(0.00406)	-1.24%
Primary	$/kWh	0.32542	0.32138	(0.00404)	-1.24%
Winter: Super Off-Peak					
Secondary	$/kWh	0.29997	0.29591	(0.00406)	-1.35%
Primary	$/kWh	0.29908	0.29504	(0.00404)	-1.35%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	130.59	150.18	19.59	15.00%
Primary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.58428	0.58022	(0.00406)	-0.69%
Primary	$/kWh	0.58185	0.57781	(0.00404)	-0.69%
Summer: Off-Peak					
Secondary	$/kWh	0.43775	0.43369	(0.00406)	-0.93%
Primary	$/kWh	0.43604	0.43200	(0.00404)	-0.93%
Summer: Super Off-Peak					
Secondary	$/kWh	0.30642	0.30236	(0.00406)	-1.32%
Primary	$/kWh	0.30534	0.30130	(0.00404)	-1.32%
Winter: On-Peak					
Secondary	$/kWh	0.40758	0.40352	(0.00406)	-1.00%
Primary	$/kWh	0.40605	0.40201	(0.00404)	-0.99%
Winter: Off-Peak					
Secondary	$/kWh	0.32069	0.31663	(0.00406)	-1.27%
Primary	$/kWh	0.31962	0.31558	(0.00404)	-1.26%
Winter: Super Off-Peak					
Secondary	$/kWh	0.29417	0.29011	(0.00406)	-1.38%
Primary	$/kWh	0.29328	0.28924	(0.00404)	-1.38%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	39.54	43.89	4.35	11.00%
5-20 kW	$/Month	109.83	118.56	8.73	7.95%
20-50 kW	$/Month	217.45	230.82	13.37	6.15%
>50 kW	$/Month	627.07	649.19	22.12	3.53%
Primary					
0-5 kW	$/Month	68.40	77.08	8.68	12.69%
5-20 kW	$/Month	109.30	117.99	8.69	7.95%
20-50 kW	$/Month	185.56	194.25	8.69	4.68%
>50 kW	$/Month	541.16	550.77	9.61	1.78%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.66692	0.66453	(0.00239)	-0.36%
Primary	$/kWh	0.66413	0.66175	(0.00238)	-0.36%
Summer: Off-Peak					
Secondary	$/kWh	0.34119	0.33880	(0.00239)	-0.70%
Primary	$/kWh	0.34002	0.33764	(0.00238)	-0.70%
Summer: Super Off-Peak					
Secondary	$/kWh	0.26410	0.26171	(0.00239)	-0.90%
Primary	$/kWh	0.26340	0.26102	(0.00238)	-0.90%
Winter: On-Peak					
Secondary	$/kWh	0.36659	0.36420	(0.00239)	-0.65%
Primary	$/kWh	0.36530	0.36292	(0.00238)	-0.65%
Winter: Off-Peak					
Secondary	$/kWh	0.27970	0.27731	(0.00239)	-0.85%
Primary	$/kWh	0.27887	0.27649	(0.00238)	-0.85%
Winter: Super Off-Peak					
Secondary	$/kWh	0.25318	0.25079	(0.00239)	-0.94%
Primary	$/kWh	0.25253	0.25015	(0.00238)	-0.94%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	39.54	43.89	4.35	11.00%
5-20 kW	$/Month	109.83	118.56	8.73	7.95%
20-50 kW	$/Month	217.45	230.82	13.37	6.15%
>50 kW	$/Month	627.07	649.19	22.12	3.53%
Primary					
0-5 kW	$/Month	68.40	77.08	8.68	12.69%
5-20 kW	$/Month	109.30	117.99	8.69	7.95%
20-50 kW	$/Month	185.56	194.25	8.69	4.68%
>50 kW	$/Month	541.16	550.77	9.61	1.78%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.66113	0.65873	(0.00240)	-0.36%
Primary	$/kWh	0.65834	0.65596	(0.00238)	-0.36%
Summer: Off-Peak					
Secondary	$/kWh	0.33540	0.33300	(0.00240)	-0.72%
Primary	$/kWh	0.33423	0.33185	(0.00238)	-0.71%
Summer: Super Off-Peak					
Secondary	$/kWh	0.25831	0.25591	(0.00240)	-0.93%
Primary	$/kWh	0.25761	0.25523	(0.00238)	-0.92%
Winter: On-Peak					
Secondary	$/kWh	0.36080	0.35840	(0.00240)	-0.67%
Primary	$/kWh	0.35951	0.35713	(0.00238)	-0.66%
Winter: Off-Peak					
Secondary	$/kWh	0.27391	0.27151	(0.00240)	-0.88%
Primary	$/kWh	0.27308	0.27070	(0.00238)	-0.87%
Winter: Super Off-Peak					
Secondary	$/kWh	0.24739	0.24499	(0.00240)	-0.97%
Primary	$/kWh	0.24674	0.24436	(0.00238)	-0.96%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	130.59	150.18	19.59	15.00%
Primary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.59396	0.58990	(0.00406)	-0.68%
Primary	$/kWh	0.59145	0.58741	(0.00404)	-0.68%
Summer: Off-Peak					
Secondary	$/kWh	0.41576	0.41170	(0.00406)	-0.98%
Primary	$/kWh	0.41414	0.41010	(0.00404)	-0.98%
*					
*					
*					
Winter: On-Peak					
Secondary	$/kWh	0.42692	0.42286	(0.00406)	-0.95%
Primary	$/kWh	0.42530	0.42126	(0.00404)	-0.95%
Winter: Off-Peak					
Secondary	$/kWh	0.32010	0.31604	(0.00406)	-1.27%
Primary	$/kWh	0.31908	0.31504	(0.00404)	-1.27%
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ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	130.59	150.18	19.59	15.00%
Primary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge		0.00	0.00	0.00	0.00%
Summer: On-Peak					
Secondary	$/kWh	0.58816	0.58410	(0.00406)	-0.69%
Primary	$/kWh	0.58565	0.58161	(0.00404)	-0.69%
Summer: Off-Peak					
Secondary	$/kWh	0.40996	0.40590	(0.00406)	-0.99%
Primary	$/kWh	0.40834	0.40430	(0.00404)	-0.99%
*					
*					
*					
Winter: On-Peak					
Secondary	$/kWh	0.42112	0.41706	(0.00406)	-0.96%
Primary	$/kWh	0.41950	0.41546	(0.00404)	-0.96%
Winter: Off-Peak					
Secondary	$/kWh	0.31430	0.31024	(0.00406)	-1.29%
Primary	$/kWh	0.31328	0.30924	(0.00404)	-1.29%
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ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month	17.41	20.02	2.61	14.99%
> 5kW	$/Month	27.86	32.04	4.18	15.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.33280	0.32874	(0.00406)	-1.22%
Winter	$/kWh	0.33280	0.32874	(0.00406)	-1.22%
SCHEDULE UM					
Basic Service Fee	$/Month	17.41	20.02	2.61	14.99%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer	$/kWh	0.44355	0.43949	(0.00406)	-0.92%
Winter	$/kWh	0.33694	0.33288	(0.00406)	-1.20%
SCHEDULE TOU-M					
Basic Service Fee					
0-5 kW	$/Month	200.04	209.77	9.72	4.86%
5-20 kW	$/Month	200.04	209.77	9.72	4.86%
20-50 kW	$/Month	200.04	209.77	9.72	4.86%
>50 kW	$/Month	200.04	209.77	9.72	4.86%
Non-Coincident Demand	$/kW	6.62	6.47	(0.15)	-2.31%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.66590	0.66477	(0.00113)	-0.17%
Off-Peak	$/kWh	0.32480	0.32367	(0.00113)	-0.35%
Super Off-Peak	$/kWh	0.24866	0.24753	(0.00113)	-0.45%
Winter					
On-Peak	$/kWh	0.34924	0.34811	(0.00113)	-0.32%
Off-Peak	$/kWh	0.26170	0.26057	(0.00113)	-0.43%
Super Off-Peak	$/kWh	0.23505	0.23392	(0.00113)	-0.48%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)					
Basic Service Fee					
0-5 kW	$/Month	200.04	209.77	9.72	4.86%
5-20 kW	$/Month	200.04	209.77	9.72	4.86%
20-50 kW	$/Month	200.04	209.77	9.72	4.86%
>50 kW	$/Month	200.04	209.77	9.72	4.86%
Non-Coincident Demand	$/kW	6.62	6.47	(0.15)	-2.31%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.66023	0.65911	(0.00112)	-0.17%
Off-Peak	$/kWh	0.31913	0.31801	(0.00112)	-0.35%
Super Off-Peak	$/kWh	0.24299	0.24187	(0.00112)	-0.46%
Winter					
On-Peak	$/kWh	0.34357	0.34245	(0.00112)	-0.33%
Off-Peak	$/kWh	0.25603	0.25491	(0.00112)	-0.44%
Super Off-Peak	$/kWh	0.22938	0.22826	(0.00112)	-0.49%
SCHEDULE AL-TOU-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Non-Coincident Demand					
Secondary	$/kW	34.39	36.30	1.91	5.55%
Primary	$/kW	33.62	35.52	1.90	5.65%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	29.25	27.22	(2.03)	-6.94%
Primary	$/kW	28.96	26.94	(2.02)	-6.98%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	5.60	3.58	(2.02)	-36.07%
Primary	$/kW	5.55	3.53	(2.02)	-36.40%
Summer: On-Peak Energy					
Secondary	$/kWh	0.33021	0.32982	(0.00039)	-0.12%
Primary	$/kWh	0.32883	0.32844	(0.00039)	-0.12%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.22277	0.22238	(0.00039)	-0.18%
Primary	$/kWh	0.22195	0.22156	(0.00039)	-0.18%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18558	0.18519	(0.00039)	-0.21%
Primary	$/kWh	0.18510	0.18471	(0.00039)	-0.21%
Winter: On-Peak Energy					
Secondary	$/kWh	0.33963	0.33924	(0.00039)	-0.11%
Primary	$/kWh	0.33828	0.33789	(0.00039)	-0.12%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.21038	0.20999	(0.00039)	-0.19%
Primary	$/kWh	0.20970	0.20931	(0.00039)	-0.19%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.17287	0.17248	(0.00039)	-0.23%
Primary	$/kWh	0.17245	0.17206	(0.00039)	-0.23%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Non-Coincident Demand					
Secondary	$/kW	34.32	36.24	1.92	5.59%
Primary	$/kW	33.56	35.46	1.90	5.66%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	29.20	27.18	(2.02)	-6.92%
Primary	$/kW	28.92	26.90	(2.02)	-6.98%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	5.57	3.54	(2.03)	-36.45%
Primary	$/kW	5.51	3.50	(2.01)	-36.48%
Summer: On-Peak Energy					
Secondary	$/kWh	0.32491	0.32452	(0.00039)	-0.12%
Primary	$/kWh	0.32353	0.32314	(0.00039)	-0.12%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.21747	0.21708	(0.00039)	-0.18%
Primary	$/kWh	0.21665	0.21626	(0.00039)	-0.18%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18028	0.17989	(0.00039)	-0.22%
Primary	$/kWh	0.17980	0.17941	(0.00039)	-0.22%
Winter: On-Peak Energy					
Secondary	$/kWh	0.33433	0.33394	(0.00039)	-0.12%
Primary	$/kWh	0.33298	0.33259	(0.00039)	-0.12%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.20508	0.20469	(0.00039)	-0.19%
Primary	$/kWh	0.20440	0.20401	(0.00039)	-0.19%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16757	0.16718	(0.00039)	-0.23%
Primary	$/kWh	0.16715	0.16676	(0.00039)	-0.23%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.82868	0.79860	(0.03008)	-3.63%
Primary	$/kWh	0.82495	0.79503	(0.02992)	-3.63%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.31936	0.32651	0.00715	2.24%
Primary	$/kWh	0.31804	0.32515	0.00711	2.24%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18573	0.19288	0.00715	3.85%
Primary	$/kWh	0.18512	0.19223	0.00711	3.84%
Winter: On-Peak Energy					
Secondary	$/kWh	0.38390	0.35382	(0.03008)	-7.84%
Primary	$/kWh	0.38219	0.35227	(0.02992)	-7.83%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.20477	0.21192	0.00715	3.49%
Primary	$/kWh	0.20400	0.21111	0.00711	3.49%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.17592	0.18307	0.00715	4.06%
Primary	$/kWh	0.17534	0.18245	0.00711	4.05%
SCHEDULE AL-TOU					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	324.40	373.06	48.66	15.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	53.12	58.23	5.11	9.62%
Primary	$/kW	52.26	57.34	5.08	9.72%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	38.22	32.27	(5.95)	-15.57%
Primary	$/kW	37.89	31.97	(5.92)	-15.62%
Secondary Substation	$/kW	24.84	24.84	0.00	0.00%
Primary Substation	$/kW	24.59	24.59	0.00	0.00%
Transmission	$/kW	23.70	23.70	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	14.21	8.26	(5.95)	-41.87%
Primary	$/kW	14.11	8.20	(5.91)	-41.89%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW		0.00		
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.31907	0.31907	0.00000	0.00%
Primary	$/kWh	0.31766	0.31766	0.00000	0.00%
Secondary Substation	$/kWh	0.31551	0.31551	0.00000	0.00%
Primary Substation	$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	$/kWh	0.30171	0.30171	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20958	0.20958	0.00000	0.00%
Primary	$/kWh	0.20874	0.20874	0.00000	0.00%
Secondary Substation	$/kWh	0.20602	0.20602	0.00000	0.00%
Primary Substation	$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	$/kWh	0.19754	0.19754	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17204	0.17204	0.00000	0.00%
Primary	$/kWh	0.17156	0.17156	0.00000	0.00%
Secondary Substation	$/kWh	0.16848	0.16848	0.00000	0.00%
Primary Substation	$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	$/kWh	0.16225	0.16225	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32910	0.32910	0.00000	0.00%
Primary	$/kWh	0.32772	0.32772	0.00000	0.00%
Secondary Substation	$/kWh	0.32554	0.32554	0.00000	0.00%
Primary Substation	$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	$/kWh	0.31157	0.31157	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19733	0.19733	0.00000	0.00%
Primary	$/kWh	0.19663	0.19663	0.00000	0.00%
Secondary Substation	$/kWh	0.19377	0.19377	0.00000	0.00%
Primary Substation	$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	$/kWh	0.18619	0.18619	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15909	0.15909	0.00000	0.00%
Primary	$/kWh	0.15866	0.15866	0.00000	0.00%
Secondary Substation	$/kWh	0.15553	0.15553	0.00000	0.00%
Primary Substation	$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	$/kWh	0.14988	0.14988	0.00000	0.00%
SCHEDULE AL-TOU (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	324.40	373.06	48.66	15.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	53.02	58.13	5.11	9.64%
Primary	$/kW	52.16	57.24	5.08	9.74%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	38.15	32.20	(5.95)	-15.60%
Primary	$/kW	37.82	31.90	(5.92)	-15.65%
Secondary Substation	$/kW	24.84	24.84	0.00	0.00%
Primary Substation	$/kW	24.59	24.59	0.00	0.00%
Transmission	$/kW	23.70	23.70	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	14.15	8.21	(5.94)	-41.98%
Primary	$/kW	14.06	8.14	(5.92)	-42.11%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.31377	0.31377	0.00000	0.00%
Primary	$/kWh	0.31236	0.31236	0.00000	0.00%
Secondary Substation	$/kWh	0.31021	0.31021	0.00000	0.00%
Primary Substation	$/kWh	0.30880	0.30880	0.00000	0.00%
Transmission	$/kWh	0.29641	0.29641	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20428	0.20428	0.00000	0.00%
Primary	$/kWh	0.20344	0.20344	0.00000	0.00%
Secondary Substation	$/kWh	0.20072	0.20072	0.00000	0.00%
Primary Substation	$/kWh	0.19988	0.19988	0.00000	0.00%
Transmission	$/kWh	0.19224	0.19224	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16674	0.16674	0.00000	0.00%
Primary	$/kWh	0.16626	0.16626	0.00000	0.00%
Secondary Substation	$/kWh	0.16318	0.16318	0.00000	0.00%
Primary Substation	$/kWh	0.16270	0.16270	0.00000	0.00%
Transmission	$/kWh	0.15695	0.15695	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32380	0.32380	0.00000	0.00%
Primary	$/kWh	0.32242	0.32242	0.00000	0.00%
Secondary Substation	$/kWh	0.32024	0.32024	0.00000	0.00%
Primary Substation	$/kWh	0.31886	0.31886	0.00000	0.00%
Transmission	$/kWh	0.30627	0.30627	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.19203	0.19203	0.00000	0.00%
Primary	$/kWh	0.19133	0.19133	0.00000	0.00%
Secondary Substation	$/kWh	0.18847	0.18847	0.00000	0.00%
Primary Substation	$/kWh	0.18777	0.18777	0.00000	0.00%
Transmission	$/kWh	0.18089	0.18089	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.15379	0.15379	0.00000	0.00%
Primary	$/kWh	0.15336	0.15336	0.00000	0.00%
Secondary Substation	$/kWh	0.15023	0.15023	0.00000	0.00%
Primary Substation	$/kWh	0.14980	0.14980	0.00000	0.00%
Transmission	$/kWh	0.14458	0.14458	0.00000	0.00%
SCHEDULE AL-TOU2					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	398.41	398.41	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	$/Month	56442.16	56442.16	0.00	0.00%
Transmission	$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	$/Month	56457.32	56457.32	0.00	0.00%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.68	21.68	0.00	0.00%
Primary Substation	$/kW	20.99	20.99	0.00	0.00%
Transmission	$/kW	20.91	20.91	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	38.66	38.27	(0.39)	-1.01%
Primary	$/kW	38.46	38.07	(0.39)	-1.01%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	40.15	40.15	0.00	0.00%
Primary	$/kW	39.82	39.82	0.00	0.00%
Secondary Substation	$/kW	39.70	39.70	0.00	0.00%
Primary Substation	$/kW	39.38	39.38	0.00	0.00%
Transmission	$/kW	37.86	37.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.28	1.28	0.00	0.00%
Primary	$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.29373	0.29373	0.00000	0.00%
Primary	$/kWh	0.29244	0.29244	0.00000	0.00%
Secondary Substation	$/kWh	0.29017	0.29017	0.00000	0.00%
Primary Substation	$/kWh	0.28888	0.28888	0.00000	0.00%
Transmission	$/kWh	0.27757	0.27757	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19441	0.19441	0.00000	0.00%
Primary	$/kWh	0.19364	0.19364	0.00000	0.00%
Secondary Substation	$/kWh	0.19085	0.19085	0.00000	0.00%
Primary Substation	$/kWh	0.19008	0.19008	0.00000	0.00%
Transmission	$/kWh	0.18308	0.18308	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15855	0.15855	0.00000	0.00%
Primary	$/kWh	0.15811	0.15811	0.00000	0.00%
Secondary Substation	$/kWh	0.15499	0.15499	0.00000	0.00%
Primary Substation	$/kWh	0.15455	0.15455	0.00000	0.00%
Transmission	$/kWh	0.14934	0.14934	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.30077	0.30077	0.00000	0.00%
Primary	$/kWh	0.29953	0.29953	0.00000	0.00%
Secondary Substation	$/kWh	0.29721	0.29721	0.00000	0.00%
Primary Substation	$/kWh	0.29597	0.29597	0.00000	0.00%
Transmission	$/kWh	0.28457	0.28457	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.18145	0.18145	0.00000	0.00%
Primary	$/kWh	0.18082	0.18082	0.00000	0.00%
Secondary Substation	$/kWh	0.17789	0.17789	0.00000	0.00%
Primary Substation	$/kWh	0.17726	0.17726	0.00000	0.00%
Transmission	$/kWh	0.17103	0.17103	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14682	0.14682	0.00000	0.00%
Primary	$/kWh	0.14643	0.14643	0.00000	0.00%
Secondary Substation	$/kWh	0.14326	0.14326	0.00000	0.00%
Primary Substation	$/kWh	0.14287	0.14287	0.00000	0.00%
Transmission	$/kWh	0.13814	0.13814	0.00000	0.00%
SCHEDULE AL-TOU2 (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	398.41	398.41	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	$/Month	56442.16	56442.16	0.00	0.00%
Transmission	$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	$/Month	56457.32	56457.32	0.00	0.00%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	20.57	20.57	0.00	0.00%
Primary	$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	$/kW	21.68	21.68	0.00	0.00%
Primary Substation	$/kW	20.99	20.99	0.00	0.00%
Transmission	$/kW	20.91	20.91	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	38.55	38.16	(0.39)	-1.01%
Primary	$/kW	38.35	37.96	(0.39)	-1.02%
Secondary Substation	$/kW	0.22	0.22	0.00	0.00%
Primary Substation	$/kW	0.22	0.22	0.00	0.00%
Transmission	$/kW	0.22	0.22	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	40.08	40.08	0.00	0.00%
Primary	$/kW	39.75	39.75	0.00	0.00%
Secondary Substation	$/kW	39.70	39.70	0.00	0.00%
Primary Substation	$/kW	39.38	39.38	0.00	0.00%
Transmission	$/kW	37.86	37.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	1.23	1.23	0.00	0.00%
Primary	$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy					
Secondary	$/kWh	0.28843	0.28843	0.00000	0.00%
Primary	$/kWh	0.28714	0.28714	0.00000	0.00%
Secondary Substation	$/kWh	0.28487	0.28487	0.00000	0.00%
Primary Substation	$/kWh	0.28358	0.28358	0.00000	0.00%
Transmission	$/kWh	0.27227	0.27227	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18911	0.18911	0.00000	0.00%
Primary	$/kWh	0.18834	0.18834	0.00000	0.00%
Secondary Substation	$/kWh	0.18555	0.18555	0.00000	0.00%
Primary Substation	$/kWh	0.18478	0.18478	0.00000	0.00%
Transmission	$/kWh	0.17778	0.17778	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.15325	0.15325	0.00000	0.00%
Primary	$/kWh	0.15281	0.15281	0.00000	0.00%
Secondary Substation	$/kWh	0.14969	0.14969	0.00000	0.00%
Primary Substation	$/kWh	0.14925	0.14925	0.00000	0.00%
Transmission	$/kWh	0.14404	0.14404	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.29547	0.29547	0.00000	0.00%
Primary	$/kWh	0.29423	0.29423	0.00000	0.00%
Secondary Substation	$/kWh	0.29191	0.29191	0.00000	0.00%
Primary Substation	$/kWh	0.29067	0.29067	0.00000	0.00%
Transmission	$/kWh	0.27927	0.27927	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.17615	0.17615	0.00000	0.00%
Primary	$/kWh	0.17552	0.17552	0.00000	0.00%
Secondary Substation	$/kWh	0.17259	0.17259	0.00000	0.00%
Primary Substation	$/kWh	0.17196	0.17196	0.00000	0.00%
Transmission	$/kWh	0.16573	0.16573	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.14152	0.14152	0.00000	0.00%
Primary	$/kWh	0.14113	0.14113	0.00000	0.00%
Secondary Substation	$/kWh	0.13796	0.13796	0.00000	0.00%
Primary Substation	$/kWh	0.13757	0.13757	0.00000	0.00%
Transmission	$/kWh	0.13284	0.13284	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	324.40	373.06	48.66	15.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	$/Month				
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	$/kW	4.26	4.26	0.00	0.00%
Primary Substation	$/kW	4.11	4.11	0.00	0.00%
Transmission	$/kW	4.10	4.10	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	$/kW	0.90	0.90	0.00	0.00%
Primary Substation	$/kW	0.87	0.87	0.00	0.00%
Transmission	$/kW	0.87	0.87	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.92164	0.87326	(0.04838)	-5.25%
Primary	$/kWh	0.91744	0.86931	(0.04813)	-5.25%
Secondary Substation	$/kWh	0.71213	0.71213	0.00000	0.00%
Primary Substation	$/kWh	0.70901	0.70901	0.00000	0.00%
Transmission	$/kWh	0.68150	0.68150	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.35225	0.36461	0.01236	3.51%
Primary	$/kWh	0.35076	0.36306	0.01230	3.51%
Secondary Substation	$/kWh	0.27474	0.27474	0.00000	0.00%
Primary Substation	$/kWh	0.27365	0.27365	0.00000	0.00%
Transmission	$/kWh	0.26369	0.26369	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.21661	0.22897	0.01236	5.71%
Primary	$/kWh	0.21584	0.22814	0.01230	5.70%
Secondary Substation	$/kWh		0.13910		
Primary Substation	$/kWh	0.13873	0.13873	0.00000	0.00%
Transmission	$/kWh	0.13431	0.13431	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.46937	0.42099	(0.04838)	-10.31%
Primary	$/kWh	0.46723	0.41910	(0.04813)	-10.30%
Secondary Substation	$/kWh	0.25926	0.25926	0.00000	0.00%
Primary Substation	$/kWh	0.25820	0.25820	0.00000	0.00%
Transmission	$/kWh	0.24852	0.24852	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23602	0.24838	0.01236	5.24%
Primary	$/kWh	0.23508	0.24738	0.01230	5.23%
Secondary Substation	$/kWh	0.15791	0.15791	0.00000	0.00%
Primary Substation	$/kWh	0.15737	0.15737	0.00000	0.00%
Transmission	$/kWh	0.15208	0.15208	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.20660	0.21896	0.01236	5.98%
Primary	$/kWh	0.20587	0.21817	0.01230	5.97%
Secondary Substation	$/kWh	0.12849	0.12849	0.00000	0.00%
Primary Substation	$/kWh	0.12816	0.12816	0.00000	0.00%
Transmission	$/kWh	0.12415	0.12415	0.00000	0.00%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh	0.25290	0.25290	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP					
Subscription Charge (≤150 kW maximum demand)					
Secondary	$/Month	82.57	90.21	7.64	9.25%
Primary	$/Month	82.12	89.72	7.60	9.25%
Subscription Charge (>150 kW maximum demand)					
Secondary	$/Month	206.42	225.52	19.10	9.25%
Primary	$/Month	205.31	224.30	18.99	9.25%
Basic Service Fee					
0 - 100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Basic Service Fee					
100 - 200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	9.55	11.33	1.78	18.64%
Primary	$/kW	9.50	11.27	1.77	18.63%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
On-Peak Energy: Summer					
Secondary	$/kWh	0.28777	0.30979	0.02202	7.65%
Primary	$/kWh	0.28676	0.30868	0.02192	7.64%
Off-Peak Energy: Summer					
Secondary	$/kWh	0.16674	0.18263	0.01589	9.53%
Primary	$/kWh	0.16636	0.18217	0.01581	9.50%
Super Off-Peak Energy: Summer					
Secondary	$/kWh	0.15315	0.16511	0.01196	7.81%
Primary	$/kWh	0.15292	0.16483	0.01191	7.79%
On-Peak Energy: Winter					
Secondary	$/kWh	0.29775	0.31968	0.02193	7.37%
Primary	$/kWh	0.29673	0.31856	0.02183	7.36%
Off-Peak Energy: Winter					
Secondary	$/kWh	0.16546	0.17949	0.01403	8.48%
Primary	$/kWh	0.16512	0.17910	0.01398	8.47%
Super Off-Peak Energy: Winter					
Secondary	$/kWh	0.14685	0.15773	0.01088	7.41%
Primary	$/kWh	0.14664	0.15749	0.01085	7.40%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU

Basic Service Fee					
> 500 kW					
Primary	$/Month	104.07	119.68	15.61	15.00%
Primary Substation	$/Month	23950.08	25746.34	1,796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
> 12 MW: Primary Substation	$/Month	40490.79	43527.60	3,036.81	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	53.58	58.67	5.09	9.50%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	38.45	32.53	(5.92)	-15.40%
Primary Substation	$/kW	25.09	25.09	0.00	0.00%
Transmission	$/kW	24.19	24.19	0.00	0.00%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	14.25	8.33	(5.92)	-41.54%
Primary Substation	$/kW	0.95	0.95	0.00	0.00%
Transmission	$/kW	0.95	0.95	0.00	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.31410	0.31410	0.00000	0.00%
Primary Substation	$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	$/kWh	0.30171	0.30171	0.00000	0.00%
Summer: Off-Peak Energy					
Primary	$/kWh	0.20518	0.20518	0.00000	0.00%
Primary Substation	$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	$/kWh	0.19754	0.19754	0.00000	0.00%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16800	0.16800	0.00000	0.00%
Primary Substation	$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	$/kWh	0.16225	0.16225	0.00000	0.00%
Winter: On-Peak Energy					
Primary	$/kWh	0.32416	0.32416	0.00000	0.00%
Primary Substation	$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	$/kWh	0.31157	0.31157	0.00000	0.00%
Winter: Off-Peak Energy					
Primary	$/kWh	0.19307	0.19307	0.00000	0.00%
Primary Substation	$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	$/kWh	0.18619	0.18619	0.00000	0.00%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.15510	0.15510	0.00000	0.00%
Primary Substation	$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	$/kWh	0.14988	0.14988	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW	26.61	26.44	(0.17)	-0.64%
Primary	$/kW	26.20	26.03	(0.17)	-0.65%
Secondary Substation	$/kW	9.38	9.38	0.00	0.00%
Primary Substation	$/kW	9.06	9.06	0.00	0.00%
Transmission	$/kW	9.02	9.02	0.00	0.00%
SCHEDULE OL-TOU (Secondary)					
Basic Service Fee					
0-5 kW	$/Month	53.26	61.25	7.99	15.00%
5-20 kW	$/Month	53.26	61.25	7.99	15.00%
20-50 kW	$/Month	53.26	61.25	7.99	15.00%
> 50 kW	$/Month	53.26	61.25	7.99	15.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.85381	0.85190	(0.00)	-0.22%
Off-Peak	$/kWh	0.41822	0.41631	(0.00)	-0.46%
Super Off-Peak	$/kWh	0.28680	0.28489	(0.00)	-0.67%
Winter					
On-Peak	$/kWh	0.40527	0.40336	(0.00)	-0.47%
Off-Peak	$/kWh	0.30587	0.30396	(0.00)	-0.62%
Super Off-Peak	$/kWh	0.27703	0.27512	(0.00)	-0.69%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh	0.22140	0.22140	0.00	0.00%
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Transmission	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	17.00	16.77	(0.23)	-1.35%
Primary	$/kW	16.91	16.68	(0.23)	-1.36%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	10.69	10.69	0.00	0.00%
Primary	$/kW	10.64	10.64	0.00	0.00%
Transmission	$/kW	10.18	10.18	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.27765	0.27765	0.00000	0.00%
Primary	$/kWh	0.27642	0.27642	0.00000	0.00%
Transmission	$/kWh	0.26561	0.26561	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	$/kWh	0.18797	0.18797	0.00000	0.00%
Transmission	$/kWh	0.18106	0.18106	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.14099	0.14099	0.00000	0.00%
Primary	$/kWh	0.14059	0.14059	0.00000	0.00%
Transmission	$/kWh	0.13594	0.13594	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.26792	0.26792	0.00000	0.00%
Primary	$/kWh	0.26681	0.26681	0.00000	0.00%
Transmission	$/kWh	0.25663	0.25663	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16145	0.16145	0.00000	0.00%
Primary	$/kWh	0.16089	0.16089	0.00000	0.00%
Transmission	$/kWh	0.15532	0.15532	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.13051	0.13051	0.00000	0.00%
Primary	$/kWh	0.13016	0.13016	0.00000	0.00%
Transmission	$/kWh	0.12594	0.12594	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	38.09	43.81	5.72	15.02%
Primary	$/Month	38.09	43.81	5.72	15.02%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.58488	0.58383	(0.00105)	-0.18%
Primary	$/kWh	0.58235	0.58130	(0.00105)	-0.18%
Off-Peak					
Secondary	$/kWh	0.38115	0.38010	(0.00105)	-0.28%
Primary	$/kWh	0.37960	0.37855	(0.00105)	-0.28%
Super Off-Peak					
Secondary	$/kWh	0.25537	0.25432	(0.00105)	-0.41%
Primary	$/kWh	0.25443	0.25338	(0.00105)	-0.41%
Winter					
On-Peak					
Secondary	$/kWh	0.32689	0.32584	(0.00105)	-0.32%
Primary	$/kWh	0.32564	0.32459	(0.00105)	-0.32%
Off-Peak					
Secondary	$/kWh	0.24516	0.24411	(0.00105)	-0.43%
Primary	$/kWh	0.24433	0.24328	(0.00105)	-0.43%
Super Off-Peak					
Secondary	$/kWh	0.22140	0.22035	(0.00105)	-0.47%
Primary	$/kWh	0.22075	0.21970	(0.00105)	-0.48%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	63.11	72.58	9.47	15.01%
75-100 kW	$/Month	106.64	122.64	16.00	15.00%
100-200 kW	$/Month	132.76	152.67	19.91	15.00%
>200 kW	$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	$/Month	63.11	72.58	9.47	15.01%
75-100 kW	$/Month	106.64	113.55	6.91	6.48%
100-200 kW	$/Month	113.55	113.55	0.00	0.00%
>200 kW	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	6.11	6.11	0.00	0.00%
Primary	$/kW	6.10	6.10	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.60116	0.60011	(0.00105)	-0.17%
Primary	$/kWh	0.59883	0.59778	(0.00105)	-0.18%
Off-Peak					
Secondary	$/kWh	0.39744	0.39639	(0.00105)	-0.26%
Primary	$/kWh	0.39604	0.39499	(0.00105)	-0.27%
Super Off-Peak					
Secondary	$/kWh	0.24427	0.24322	(0.00105)	-0.43%
Primary	$/kWh	0.24339	0.24234	(0.00105)	-0.43%
Winter					
On-Peak					
Secondary	$/kWh	0.31842	0.31737	(0.00105)	-0.33%
Primary	$/kWh	0.31718	0.31613	(0.00105)	-0.33%
Off-Peak					
Secondary	$/kWh	0.24042	0.23937	(0.00105)	-0.44%
Primary	$/kWh	0.23955	0.23850	(0.00105)	-0.44%
Super Off-Peak					
Secondary	$/kWh	0.21775	0.21670	(0.00105)	-0.48%
Primary	$/kWh	0.21699	0.21594	(0.00105)	-0.48%

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	38.09	43.81	5.72000	15.02%
Primary	$/Month	38.09	43.81	5.72000	15.02%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.52749	0.52644	(0.00105)	-0.20%
Primary	$/kWh	0.52517	0.52412	(0.00105)	-0.20%
Off-Peak					
Secondary	$/kWh	0.35426	0.35321	(0.00105)	-0.30%
Primary	$/kWh	0.35281	0.35176	(0.00105)	-0.30%
*					
*					
*					
Winter					
On-Peak					
Secondary	$/kWh	0.34109	0.34004	(0.00105)	-0.31%
Primary	$/kWh	0.33975	0.33870	(0.00105)	-0.31%
Off-Peak					
Secondary	$/kWh	0.23845	0.23740	(0.00105)	-0.44%
Primary	$/kWh	0.23770	0.23665	(0.00105)	-0.44%
*					
*					
*					

ATTACHMENT R
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW	13.37	13.19	(0.18)	-1.35%
Primary	$/kW	13.31	13.12	(0.19)	-1.43%
On-Peak Demand					
Summer					
Secondary	$/kW	18.32	18.32	0.00	0.00%
Primary	$/kW	18.25	18.25	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.32655	0.32655	0.00000	0.00%
Primary	$/kWh	0.32557	0.32557	0.00000	0.00%
Off-Peak					
Secondary	$/kWh	0.23204	0.23204	0.00000	0.00%
Primary	$/kWh	0.23148	0.23148	0.00000	0.00%
Super Off-Peak					
Secondary	$/kWh	0.17212	0.17212	0.00000	0.00%
Primary	$/kWh	0.17175	0.17175	0.00000	0.00%
Winter					
On-Peak					
Secondary	$/kWh	0.29088	0.29088	0.00000	0.00%
Primary	$/kWh	0.28984	0.28984	0.00000	0.00%
Off-Peak					
Secondary	$/kWh	0.19116	0.19116	0.00000	0.00%
Primary	$/kWh	0.19064	0.19064	0.00000	0.00%
Super Off-Peak					
Secondary	$/kWh	0.16219	0.16219	0.00000	0.00%
Primary	$/kWh	0.16186	0.16186	0.00000	0.00%
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.34560	0.34560	0.00000	0.00%
Winter	$/kWh	0.34560	0.34560	0.00000	0.00%
OL-2	$/kWh				

ATTACHMENT S

Comparison of Year 3 and Year 4 Proposed Rates – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2026 GRC Total Proposed Rate	Illustrative 2027 GRC Total Proposed Rate	CHANGE ($)	CHANGE (%)
SCHEDULE DR					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Summer Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Winter Energy					
Baseline Energy	$/kWh				
101% to 130% of Baseline	$/kWh				
131% to 400% of Baseline	$/kWh				
Above 400% of Baseline	$/kWh				
Minimum Bill	Min $/Day				
Minimum Bill	Min $/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

SCHEDULE DR (FERA)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DM/DS/DT/DTRV (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Summer Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Winter Energy			
Baseline Energy	$/kWh		
101% to 130% of Baseline	$/kWh		
131% to 400% of Baseline	$/kWh		
Above 400% of Baseline	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	$/Month	
Non-Coincident Demand	$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	
On-Peak Demand		
Summer	$/kW	
Winter	$/kW	
Summer Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Winter Energy		
Baseline Energy	$/kWh	
101% to 130% of Baseline	$/kWh	
131% to 400% of Baseline	$/kWh	
Above 400% of Baseline	$/kWh	
Minimum Bill	Min $/Day	
Minimum Bill	Min $/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Summer Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Winter Energy	
Baseline Energy	$/kWh
101% to 130% of Baseline	$/kWh
131% to 400% of Baseline	$/kWh
Above 400% of Baseline	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh
Unit Discount (Schedule DS)	$/Day
Space Discount (Schedule DT)	$/Day

SCHEDULE DR-SES

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE DR-SES (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-2			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-2 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR2			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR2 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
*			
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
*			
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

SCHEDULE TOU-DR1

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

SCHEDULE TOU-DR1 (CARE)

Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR1 (FERA)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE TOU-DR (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	$/Month
Non-Coincident Demand	$/kW
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW
On-Peak Demand	
Summer	$/kW
Winter	$/kW
Energy Charge	
Summer: On-Peak	$/kWh
Summer: Off-Peak	$/kWh
Summer: Super Off-Peak	$/kWh
Winter: On-Peak	$/kWh
Winter: Off-Peak	$/kWh
Winter: Super Off-Peak	$/kWh
Summer: Baseline Adjustment	$/kWh
Summer: 101% to 130% Baseline Adjustment	$/kWh
Winter: Baseline Adjustment	$/kWh
Winter: 101% to 130% Baseline Adjustment	$/kWh
Minimum Bill	Min $/Day
Minimum Bill	Min $/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemp	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Summer: Baseline Adjustment	$/kWh		
Summer: 101% to 130% Baseline Adjustment	$/kWh		
Winter: Baseline Adjustment	$/kWh		
Winter: 101% to 130% Baseline Adjustment	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)			
Basic Service Fee	$/Month		
Non-Coincident Demand	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW		
On-Peak Demand			
Summer	$/kW		
Winter	$/kW		
Energy Charge			
Summer: On-Peak	$/kWh		
Summer: Off-Peak	$/kWh		
Summer: Super Off-Peak	$/kWh		
Winter: On-Peak	$/kWh		
Winter: Off-Peak	$/kWh		
Winter: Super Off-Peak	$/kWh		
Minimum Bill	Min $/Day		
Minimum Bill	Min $/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	130.59	150.18	19.59	15.00%
Primary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.64535	0.64185	(0.00350)	-0.54%
Primary	$/kWh	0.64248	0.63899	(0.00349)	-0.54%
Summer: Off-Peak					
Secondary	$/kWh	0.46197	0.45847	(0.00350)	-0.76%
Primary	$/kWh	0.46007	0.45658	(0.00349)	-0.76%
Summer: Super Off-Peak					
Secondary	$/kWh	0.32902	0.32552	(0.00350)	-1.06%
Primary	$/kWh	0.32783	0.32434	(0.00349)	-1.06%
Winter: On-Peak					
Secondary	$/kWh	0.46174	0.45824	(0.00350)	-0.76%
Primary	$/kWh	0.45994	0.45645	(0.00349)	-0.76%
Winter: Off-Peak					
Secondary	$/kWh	0.33306	0.32956	(0.00350)	-1.05%
Primary	$/kWh	0.33193	0.32844	(0.00349)	-1.05%
Winter: Super Off-Peak					
Secondary	$/kWh	0.33131	0.32781	(0.00350)	-1.06%
Primary	$/kWh	0.33019	0.32670	(0.00349)	-1.06%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)					
Basic Service Fee					
Secondary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	130.59	150.18	19.59	15.00%
Primary					
0-5 kW	$/Month	17.41	20.02	2.61	14.99%
5-20 kW	$/Month	27.86	32.04	4.18	15.00%
20-50 kW	$/Month	52.24	60.07	7.83	14.99%
>50 kW	$/Month	96.88	96.88	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer		0.00			
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer: On-Peak					
Secondary	$/kWh	0.63956	0.63605	(0.00351)	-0.55%
Primary	$/kWh	0.63668	0.63319	(0.00349)	-0.55%
Summer: Off-Peak					
Secondary	$/kWh	0.45618	0.45267	(0.00351)	-0.77%
Primary	$/kWh	0.45427	0.45078	(0.00349)	-0.77%
Summer: Super Off-Peak					
Secondary	$/kWh	0.32323	0.31972	(0.00351)	-1.09%
Primary	$/kWh	0.32203	0.31854	(0.00349)	-1.08%
Winter: On-Peak					
Secondary	$/kWh	0.45595	0.45244	(0.00351)	-0.77%
Primary	$/kWh	0.45414	0.45065	(0.00349)	-0.77%
Winter: Off-Peak					
Secondary	$/kWh	0.32727	0.32376	(0.00351)	-1.07%
Primary	$/kWh	0.32613	0.32264	(0.00349)	-1.07%
Winter: Super Off-Peak					
Secondary	$/kWh	0.32552	0.32201	(0.00351)	-1.08%
Primary	$/kWh	0.32439	0.32090	(0.00349)	-1.08%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Super Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3			
Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee			
Secondary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Primary			
0-5 kW	$/Month		
5-20 kW	$/Month		
20-50 kW	$/Month		
>50 kW	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Summer: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Winter: Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC					
Basic Service Fee					
< 5kW	$/Month				
> 5kW	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE UM					
Basic Service Fee	$/Month				
Non-Coincident Demand	$/kW				
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW				
On-Peak Demand					
Summer	$/kW				
Winter	$/kW				
Energy Charge					
Summer	$/kWh				
Winter	$/kWh				
SCHEDULE TOU-M (GF)					
Basic Service Fee					
0-5 kW	$/Month	200.04	209.77	9.73	4.86%
5-20 kW	$/Month	200.04	209.77	9.73	4.86%
20-50 kW	$/Month	200.04	209.77	9.73	4.86%
>50 kW	$/Month	200.04	209.77	9.73	4.86%
Non-Coincident Demand	$/kW	6.03	5.88	(0.15)	-2.49%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.40960	0.40823	(0.00137)	-0.33%
Off-Peak	$/kWh	0.39442	0.39305	(0.00137)	-0.35%
Super Off-Peak	$/kWh	0.39251	0.39114	(0.00137)	-0.35%
Winter					
On-Peak	$/kWh	0.40087	0.39950	(0.00137)	-0.34%
Off-Peak	$/kWh	0.27139	0.27002	(0.00137)	-0.50%
Super Off-Peak	$/kWh	0.26983	0.26846	(0.00137)	-0.51%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF) (ELI)					
Basic Service Fee					
0-5 kW	$/Month	200.04	209.77	9.73	4.86%
5-20 kW	$/Month	200.04	209.77	9.73	4.86%
20-50 kW	$/Month	200.04	209.77	9.73	4.86%
>50 kW	$/Month	200.04	209.77	9.73	4.86%
Non-Coincident Demand	$/kW	6.03	5.88	(0.15)	-2.49%
Non-Coincident Demand w/ Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.40393	0.40256	(0.00137)	-0.34%
Off-Peak	$/kWh	0.38875	0.38738	(0.00137)	-0.35%
Super Off-Peak	$/kWh	0.38684	0.38547	(0.00137)	-0.35%
Winter					
On-Peak	$/kWh	0.39520	0.39383	(0.00137)	-0.35%
Off-Peak	$/kWh	0.26572	0.26435	(0.00137)	-0.52%
Super Off-Peak	$/kWh	0.26416	0.26279	(0.00137)	-0.52%
SCHEDULE AL-TOU-M (GF)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Non-Coincident Demand					
Secondary	$/kW	34.35	36.23	1.88	5.47%
Primary	$/kW	33.58	35.45	1.87	5.57%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	12.60	10.54	(2.06)	-16.35%
Primary	$/kW	12.40	10.35	(2.05)	-16.53%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	5.66	3.60	(2.06)	-36.40%
Primary	$/kW	5.61	3.56	(2.05)	-36.54%
Summer: On-Peak Energy					
Secondary	$/kWh	0.20835	0.20793	(0.00042)	-0.20%
Primary	$/kWh	0.20750	0.20708	(0.00042)	-0.20%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20649	0.20607	(0.00042)	-0.20%
Primary	$/kWh	0.20566	0.20524	(0.00042)	-0.20%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18612	0.18570	(0.00042)	-0.23%
Primary	$/kWh	0.18538	0.18496	(0.00042)	-0.23%
Winter: On-Peak Energy					
Secondary	$/kWh	0.48245	0.48203	(0.00042)	-0.09%
Primary	$/kWh	0.48033	0.47991	(0.00042)	-0.09%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.25023	0.24981	(0.00042)	-0.17%
Primary	$/kWh	0.24933	0.24891	(0.00042)	-0.17%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.25019	0.24977	(0.00042)	-0.17%
Primary	$/kWh	0.24929	0.24887	(0.00042)	-0.17%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF) (ELI)					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Non-Coincident Demand					
Secondary	$/kW	34.28	36.17	1.89	5.51%
Primary	$/kW	33.52	35.39	1.87	5.58%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	12.56	10.50	(2.06)	-16.40%
Primary	$/kW	12.36	10.31	(2.05)	-16.59%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	5.62	3.57	(2.05)	-36.48%
Primary	$/kW	5.57	3.52	(2.05)	-36.80%
Summer: On-Peak Energy					
Secondary	$/kWh	0.20305	0.20263	(0.00042)	-0.21%
Primary	$/kWh	0.20220	0.20178	(0.00042)	-0.21%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.20119	0.20077	(0.00042)	-0.21%
Primary	$/kWh	0.20036	0.19994	(0.00042)	-0.21%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.18082	0.18040	(0.00042)	-0.23%
Primary	$/kWh	0.18008	0.17966	(0.00042)	-0.23%
Winter: On-Peak Energy					
Secondary	$/kWh	0.47715	0.47673	(0.00042)	-0.09%
Primary	$/kWh	0.47503	0.47461	(0.00042)	-0.09%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.24493	0.24451	(0.00042)	-0.17%
Primary	$/kWh	0.24403	0.24361	(0.00042)	-0.17%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.24489	0.24447	(0.00042)	-0.17%
Primary	$/kWh	0.24399	0.24357	(0.00042)	-0.17%
SCHEDULE DG-R-M					
Basic Service Fee					
0-100 kW					
Secondary	$/Month	209.77	209.77	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	$/Month	310.80	310.80	0.00	0.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.26	4.26	0.00	0.00%
Primary	$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.90	0.90	0.00	0.00%
Primary	$/kW	0.87	0.87	0.00	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.41687	0.37409	(0.04278)	-10.26%
Primary	$/kWh	0.41505	0.37250	(0.04255)	-10.25%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.27945	0.28649	0.00704	2.52%
Primary	$/kWh	0.27821	0.28521	0.00700	2.52%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.24836	0.25540	0.00704	2.83%
Primary	$/kWh	0.24721	0.25421	0.00700	2.83%
Winter: On-Peak Energy					
Secondary	$/kWh	0.57943	0.53665	(0.04278)	-7.38%
Primary	$/kWh	0.57671	0.53416	(0.04255)	-7.38%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.26299	0.27003	0.00704	2.68%
Primary	$/kWh	0.26193	0.26893	0.00700	2.67%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.26296	0.27000	0.00704	2.68%
Primary	$/kWh	0.26189	0.26889	0.00700	2.67%
SCHEDULE AL-TOU (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	324.40	373.06	48.66	15.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	53.17	58.26	5.09	9.57%
Primary	$/kW	52.31	57.37	5.06	9.67%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	20.97	15.00	(5.97)	-28.47%
Primary	$/kW	20.75	14.81	(5.94)	-28.63%
Secondary Substation	$/kW	7.56	7.56	0.00	0.00%
Primary Substation	$/kW	7.42	7.42	0.00	0.00%
Transmission	$/kW	7.25	7.25	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	14.30	8.32	(5.98)	-41.82%
Primary	$/kW	14.20	8.26	(5.94)	-41.83%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00		
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.19403	0.19403	0.00000	0.00%
Primary	$/kWh	0.19317	0.19317	0.00000	0.00%
Secondary Substation	$/kWh	0.19047	0.19047	0.00000	0.00%
Primary Substation	$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	$/kWh	0.18234	0.18234	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.19214	0.19214	0.00000	0.00%
Primary	$/kWh	0.19130	0.19130	0.00000	0.00%
Secondary Substation	$/kWh	0.18858	0.18858	0.00000	0.00%
Primary Substation	$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	$/kWh	0.18058	0.18058	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.17148	0.17148	0.00000	0.00%
Primary	$/kWh	0.17073	0.17073	0.00000	0.00%
Secondary Substation	$/kWh	0.16792	0.16792	0.00000	0.00%
Primary Substation	$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	$/kWh	0.16089	0.16089	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.47111	0.47111	0.00000	0.00%
Primary	$/kWh	0.46897	0.46897	0.00000	0.00%
Secondary Substation	$/kWh	0.46755	0.46755	0.00000	0.00%
Primary Substation	$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	$/kWh	0.44656	0.44656	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23630	0.23630	0.00000	0.00%
Primary	$/kWh	0.23539	0.23539	0.00000	0.00%
Secondary Substation	$/kWh	0.23274	0.23274	0.00000	0.00%
Primary Substation	$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	$/kWh	0.22325	0.22325	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23627	0.23627	0.00000	0.00%
Primary	$/kWh	0.23535	0.23535	0.00000	0.00%
Secondary Substation	$/kWh	0.23271	0.23271	0.00000	0.00%
Primary Substation	$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	$/kWh	0.22321	0.22321	0.00000	0.00%
SCHEDULE AL-TOU (GF) (ELI)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	324.40	373.06	48.66	15.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	53.07	58.16	5.09	9.59%
Primary	$/kW	52.21	57.27	5.06	9.69%
Secondary Substation	$/kW	21.89	21.89	0.00	0.00%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	20.91	14.93	(5.98)	-28.60%
Primary	$/kW	20.69	14.75	(5.94)	-28.71%
Secondary Substation	$/kW	7.56	7.56	0.00	0.00%
Primary Substation	$/kW	7.42	7.42	0.00	0.00%
Transmission	$/kW	7.25	7.25	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	14.24	8.27	(5.97)	-41.92%
Primary	$/kW	14.14	8.20	(5.94)	-42.01%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Summer					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Super Off-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

SCHEDULE AL-TOU (GF) (ELI) (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	$/kWh	0.18787	0.18787	0.00000	0.00%
Secondary Substation	$/kWh	0.18517	0.18517	0.00000	0.00%
Primary Substation	$/kWh	0.18431	0.18431	0.00000	0.00%
Transmission	$/kWh	0.17704	0.17704	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.18684	0.18684	0.00000	0.00%
Primary	$/kWh	0.18600	0.18600	0.00000	0.00%
Secondary Substation	$/kWh	0.18328	0.18328	0.00000	0.00%
Primary Substation	$/kWh	0.18244	0.18244	0.00000	0.00%
Transmission	$/kWh	0.17528	0.17528	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.16618	0.16618	0.00000	0.00%
Primary	$/kWh	0.16543	0.16543	0.00000	0.00%
Secondary Substation	$/kWh	0.16262	0.16262	0.00000	0.00%
Primary Substation	$/kWh	0.16187	0.16187	0.00000	0.00%
Transmission	$/kWh	0.15559	0.15559	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.46581	0.46581	0.00000	0.00%
Primary	$/kWh	0.46367	0.46367	0.00000	0.00%
Secondary Substation	$/kWh	0.46225	0.46225	0.00000	0.00%
Primary Substation	$/kWh	0.46011	0.46011	0.00000	0.00%
Transmission	$/kWh	0.44126	0.44126	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.23100	0.23100	0.00000	0.00%
Primary	$/kWh	0.23009	0.23009	0.00000	0.00%
Secondary Substation	$/kWh	0.22744	0.22744	0.00000	0.00%
Primary Substation	$/kWh	0.22653	0.22653	0.00000	0.00%
Transmission	$/kWh	0.21795	0.21795	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.23097	0.23097	0.00000	0.00%
Primary	$/kWh	0.23005	0.23005	0.00000	0.00%
Secondary Substation	$/kWh	0.22741	0.22741	0.00000	0.00%
Primary Substation	$/kWh	0.22649	0.22649	0.00000	0.00%
Transmission	$/kWh	0.21791	0.21791	0.00000	0.00%
SCHEDULE AL-TOU-2 (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 500 kW					
Secondary	$/Month				
Primary	$/Month				
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission	$/Month				
Greater than 12 MW					
Secondary Substation	$/Month				
Primary Substation	$/Month				
Transmission Multiple Bus	$/Month				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Summer: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: On-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		
Winter: Super Off-Peak Energy			
Secondary	$/kWh		
Primary	$/kWh		
Secondary Substation	$/kWh		
Primary Substation	$/kWh		
Transmission	$/kWh		

SCHEDULE AL-TOU2 (ELI)

Basic Service Fee			
Less than or equal to 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 500 kW			
Secondary	$/Month		
Primary	$/Month		
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission	$/Month		
Greater than 12 MW			
Secondary Substation	$/Month		
Primary Substation	$/Month		
Transmission Multiple Bus	$/Month		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month		
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month		
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Super Off-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Secondary Substation	$/kW		
Primary Substation	$/kW		
Transmission	$/kW		
Power Factor			
Secondary	$/kvar		
Primary	$/kvar		
Secondary Substation	$/kvar		
Primary Substation	$/kvar		
Transmission	$/kvar		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Summer: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: On-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	
Winter: Super Off-Peak Energy		
Secondary	$/kWh	
Primary	$/kWh	
Secondary Substation	$/kWh	
Primary Substation	$/kWh	
Transmission	$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)					
Basic Service Fee					
Less than or equal to 500 kW					
Secondary	$/Month	324.40	373.06	48.66	15.00%
Primary	$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	$/Month	749.39	749.39	0.00	0.00%
Primary	$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	$/Month	3000.00	3000.00	0.00	0.00%
Distance Adjustment Fee OH - Sec. Sub.	$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	$/Foot/Month	3.13	3.13	0.00	0.00%
Maximum Demand					
Secondary	$/kW	20.59	20.59	0.00	0.00%
Primary	$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	$/kW	20.57	20.57	0.00	0.00%
Primary Substation	$/kW	19.88	19.88	0.00	0.00%
Transmission	$/kW	19.80	19.80	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum On-Peak Demand: Summer					
Secondary	$/kW	4.00	4.00	0.00	0.00%
Primary	$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	$/kW	4.00	4.00	0.00	0.00%
Primary Substation	$/kW	3.87	3.87	0.00	0.00%
Transmission	$/kW	3.86	3.86	0.00	0.00%
Maximum On-Peak Demand: Winter					
Secondary	$/kW	0.95	0.95	0.00	0.00%
Primary	$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	$/kW	0.95	0.95	0.00	0.00%
Primary Substation	$/kW	0.92	0.92	0.00	0.00%
Transmission	$/kW	0.92	0.92	0.00	0.00%
Power Factor					
Secondary	$/kvar	0.25	0.25	0.00	0.00%
Primary	$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)					
Summer: On-Peak Energy					
Secondary	$/kWh	0.52223	0.45166	(0.07057)	-13.51%
Primary	$/kWh	0.51988	0.44967	(0.07021)	-13.51%
Secondary Substation	$/kWh	0.26464	0.26464	0.00000	0.00%
Primary Substation	$/kWh	0.26361	0.26361	0.00000	0.00%
Transmission	$/kWh	0.25501	0.25501	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.31086	0.32317	0.01231	3.96%
Primary	$/kWh	0.30946	0.32171	0.01225	3.96%
Secondary Substation	$/kWh	0.23322	0.23322	0.00000	0.00%
Primary Substation	$/kWh	0.23222	0.23222	0.00000	0.00%
Transmission	$/kWh	0.22373	0.22373	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.27932	0.29163	0.01231	4.41%
Primary	$/kWh	0.27801	0.29026	0.01225	4.41%
Secondary Substation	$/kWh	0.20168	0.20168	0.00000	0.00%
Primary Substation	$/kWh	0.20077	0.20077	0.00000	0.00%
Transmission	$/kWh	0.19315	0.19315	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.68640	0.61583	(0.07057)	-10.28%
Primary	$/kWh	0.68315	0.61294	(0.07021)	-10.28%
Secondary Substation	$/kWh	0.42821	0.42821	0.00000	0.00%
Primary Substation	$/kWh	0.42628	0.42628	0.00000	0.00%
Transmission	$/kWh	0.40923	0.40923	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.29412	0.30643	0.01231	4.19%
Primary	$/kWh	0.29289	0.30514	0.01225	4.18%
Secondary Substation	$/kWh	0.21588	0.21588	0.00000	0.00%
Primary Substation	$/kWh	0.21505	0.21505	0.00000	0.00%
Transmission	$/kWh	0.20729	0.20729	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.29408	0.30639	0.01231	4.19%
Primary	$/kWh	0.29286	0.30511	0.01225	4.18%
Secondary Substation	$/kWh	0.21584	0.21584	0.00000	0.00%
Primary Substation	$/kWh	0.21502	0.21502	0.00000	0.00%
Transmission	$/kWh	0.20725	0.20725	0.00000	0.00%
SCHEDULE PUBLIC GIR					
Energy Charge	$/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP			
Subscription Charge (≤150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Subscription Charge (>150 kW maximum demand)			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
0 - 100 kW			
Secondary	$/Month		
Primary	$/Month		
Basic Service Fee			
100 - 200 kW			
Secondary	$/Month		
Primary	$/Month		
Maximum On-Peak Demand: Summer			
Secondary	$/kW		
Primary	$/kW		
Maximum On-Peak Demand: Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
On-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Summer			
Secondary	$/kWh		
Primary	$/kWh		
On-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		
Super Off-Peak Energy: Winter			
Secondary	$/kWh		
Primary	$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee					
> 500 kW					
Primary	$/Month	104.07	119.68	15.61	15.00%
Primary Substation	$/Month	23950.08	25746.34	1,796.26	7.50%
Transmission	$/Month	1544.86	1544.86	0.00	0.00%
> 12 MW: Primary Substation	$/Month	40490.79	43527.60	3,036.81	7.50%
Distance Adjustment Fee OH	$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	$/Foot/Month	3.13	3.13	0.00	0.00%
Non-Coincident Demand					
Primary	$/kW	53.63	58.70	5.07	9.45%
Primary Substation	$/kW	21.20	21.20	0.00	0.00%
Transmission	$/kW	21.12	21.12	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption					
Primary	$/kW	0.00	0.00	0.00	0.00%
Primary Substation	$/kW	0.00	0.00	0.00	0.00%
Transmission	$/kW	0.00	0.00	0.00	0.00%
Maximum Demand at Time of System Peak: Summer					
Primary	$/kW	21.50	15.56	(5.94)	-27.63%
Primary Substation	$/kW	8.10	8.10	0.00	0.00%
Transmission	$/kW	7.93	7.93	0.00	0.00%
Maximum Demand at Time of System Peak: Winter					
Primary	$/kW	14.29	8.35	(5.94)	-41.57%
Primary Substation	$/kW	0.95	0.95	0.00	0.00%
Transmission	$/kW	0.95	0.95	0.00	0.00%
Power Factor					
Primary	$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	$/kvar	0.25	0.25	0.00	0.00%
Transmission	$/kvar	0.00	0.00	0.00	0.00%
Summer: On-Peak Energy					
Primary	$/kWh	0.18961	0.18961	0.00000	0.00%
Primary Substation	$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	$/kWh	0.18234	0.18234	0.00000	0.00%
Summer: Off-Peak Energy					
Primary	$/kWh	0.18774	0.18774	0.00000	0.00%
Primary Substation	$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	$/kWh	0.18058	0.18058	0.00000	0.00%
Summer: Super Off-Peak Energy					
Primary	$/kWh	0.16717	0.16717	0.00000	0.00%
Primary Substation	$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	$/kWh	0.16089	0.16089	0.00000	0.00%
Winter: On-Peak Energy					
Primary	$/kWh	0.46541	0.46541	0.00000	0.00%
Primary Substation	$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	$/kWh	0.44656	0.44656	0.00000	0.00%
Winter: Off-Peak Energy					
Primary	$/kWh	0.23183	0.23183	0.00000	0.00%
Primary Substation	$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	$/kWh	0.22325	0.22325	0.00000	0.00%
Winter: Super Off-Peak Energy					
Primary	$/kWh	0.23179	0.23179	0.00000	0.00%
Primary Substation	$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	$/kWh	0.22321	0.22321	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S					
Contracted Demand (Annual)					
Secondary	$/kW				
Primary	$/kW				
Secondary Substation	$/kW				
Primary Substation	$/kW				
Transmission	$/kW				
SCHEDULE OL-TOU (Secondary) (GF)					
Basic Service Fee					
0-5 kW	$/Month	53.26	61.25	7.99	15.00%
5-20 kW	$/Month	53.26	61.25	7.99	15.00%
20-50 kW	$/Month	53.26	61.25	7.99	15.00%
> 50 kW	$/Month	53.26	61.25	7.99	15.00%
Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand with Super Off Peak Exemptio	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand					
Summer	$/kW	0.00	0.00	0.00	0.00%
Winter	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak	$/kWh	0.41490	0.41290	(0.00200)	-0.48%
Off-Peak	$/kWh	0.37724	0.37524	(0.00200)	-0.53%
Super Off-Peak	$/kWh	0.34800	0.34600	(0.00200)	-0.57%
Winter					
On-Peak	$/kWh	0.57264	0.57064	(0.00200)	-0.35%
Off-Peak	$/kWh	0.36267	0.36067	(0.00200)	-0.55%
Super Off-Peak	$/kWh	0.36265	0.36065	(0.00200)	-0.55%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI					
Energy Charge	$/kWh				
SCHEDULE PA-T-1					
Basic Service Fee					
Secondary	$/Month	153.35	153.35	0.00	0.00%
Primary	$/Month	113.55	113.55	0.00	0.00%
Transmission	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW	9.14	9.14	0.00	0.00%
Primary	$/kW	8.82	8.82	0.00	0.00%
Transmission	$/kW	8.78	8.78	0.00	0.00%
Time-Of-Use (TOU) Demand					
Secondary	$/kW	14.66	14.41	(0.25)	-1.71%
Primary	$/kW	14.59	14.34	(0.25)	-1.71%
Transmission	$/kW	0.00	0.00	0.00	0.00%
On-Peak Demand: Summer					
Secondary	$/kW	2.85	2.85	0.00000	0.00%
Primary	$/kW	2.83	2.83	0.00000	0.00%
Transmission	$/kW	2.71	2.71	0.00000	0.00%
On-Peak Demand: Winter					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Transmission	$/kW	0.00	0.00	0.00000	0.00%
Off-Peak Demand					
Secondary	$/kW	0.00	0.00	0.00000	0.00%
Primary	$/kW	0.00	0.00	0.00000	0.00%
Transmission	$/kW	0.00	0.00	0.00000	0.00%
Summer: On-Peak Energy					
Secondary	$/kWh	0.16911	0.16911	0.00000	0.00%
Primary	$/kWh	0.16277	0.16277	0.00000	0.00%
Transmission	$/kWh	0.16202	0.16202	0.00000	0.00%
Summer: Off-Peak Energy					
Secondary	$/kWh	0.16680	0.16680	0.00000	0.00%
Primary	$/kWh	0.16049	0.16049	0.00000	0.00%
Transmission	$/kWh	0.15991	0.15991	0.00000	0.00%
Summer: Super Off-Peak Energy					
Secondary	$/kWh	0.12704	0.12704	0.00000	0.00%
Primary	$/kWh	0.12092	0.12092	0.00000	0.00%
Transmission	$/kWh	0.12202	0.12202	0.00000	0.00%
Winter: On-Peak Energy					
Secondary	$/kWh	0.32326	0.32326	0.00000	0.00%
Primary	$/kWh	0.32182	0.32182	0.00000	0.00%
Transmission	$/kWh	0.32012	0.32012	0.00000	0.00%
Winter: Off-Peak Energy					
Secondary	$/kWh	0.16512	0.16512	0.00000	0.00%
Primary	$/kWh	0.16451	0.16451	0.00000	0.00%
Transmission	$/kWh	0.16376	0.16376	0.00000	0.00%
Winter: Super Off-Peak Energy					
Secondary	$/kWh	0.16503	0.16503	0.00000	0.00%
Primary	$/kWh	0.16442	0.16442	0.00000	0.00%
Transmission	$/kWh	0.16367	0.16367	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)					
Less than 20kW					
Basic Service Fee					
Secondary	$/Month	38.09	43.81	5.72	15.02%
Primary	$/Month	38.09	43.81	5.72	15.02%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.55274	0.55160	(0.00114)	-0.21%
Primary	$/kWh	0.55018	0.54905	(0.00113)	-0.21%
Semi-Peak					
Secondary	$/kWh	0.31964	0.31850	(0.00114)	-0.36%
Primary	$/kWh	0.31831	0.31718	(0.00113)	-0.35%
Off-Peak					
Secondary	$/kWh	0.23920	0.23806	(0.00114)	-0.48%
Primary	$/kWh	0.23829	0.23716	(0.00113)	-0.47%
Winter					
On-Peak					
Secondary	$/kWh	0.31507	0.31393	(0.00114)	-0.36%
Primary	$/kWh	0.31376	0.31263	(0.00113)	-0.36%
Semi-Peak					
Secondary	$/kWh	0.21687	0.21573	(0.00114)	-0.53%
Primary	$/kWh	0.21608	0.21495	(0.00113)	-0.52%
Off-Peak					
Secondary	$/kWh	0.21681	0.21567	(0.00114)	-0.53%
Primary	$/kWh	0.21601	0.21488	(0.00113)	-0.52%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW					
Basic Service Fee					
Secondary					
20-75 kW	$/Month	63.11	72.58	9.47	15.01%
75-100 kW	$/Month	106.64	122.64	16.00	15.00%
100-200 kW	$/Month	132.76	152.67	19.91	15.00%
>200 kW	$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	$/Month	63.11	72.58	9.47	15.01%
75-100 kW	$/Month	106.64	113.55	6.91	6.48%
100-200 kW	$/Month	113.55	113.55	0.00	0.00%
>200 kW	$/Month	113.55	113.55	0.00	0.00%
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW	3.18	3.18	0.00	0.00%
Primary	$/kW	3.17	3.17	0.00	0.00%
Winter					
Secondary	$/kW	0.00	0.00	0.00	0.00%
Primary	$/kW	0.00	0.00	0.00	0.00%
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh	0.28889	0.28775	(0.00114)	-0.39%
Primary	$/kWh	0.28798	0.28685	(0.00113)	-0.39%
Semi-Peak					
Secondary	$/kWh	0.27790	0.27676	(0.00114)	-0.41%
Primary	$/kWh	0.27699	0.27586	(0.00113)	-0.41%
Off-Peak					
Secondary	$/kWh	0.23656	0.23542	(0.00114)	-0.48%
Primary	$/kWh	0.23583	0.23470	(0.00113)	-0.48%
Winter					
On-Peak					
Secondary	$/kWh	0.45219	0.45105	(0.00114)	-0.25%
Primary	$/kWh	0.45030	0.44917	(0.00113)	-0.25%
Semi-Peak					
Secondary	$/kWh	0.28115	0.28001	(0.00114)	-0.41%
Primary	$/kWh	0.28015	0.27902	(0.00113)	-0.40%
Off-Peak					
Secondary	$/kWh	0.28108	0.27994	(0.00114)	-0.41%
Primary	$/kWh	0.28008	0.27895	(0.00113)	-0.40%

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)			
Less than 20kW			
Basic Service Fee			
Secondary	$/Month		
Primary	$/Month		
Non-Coincident Demand			
Secondary	$/kW		
Primary	$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	$/kW		
Primary	$/kW		
On-Peak Demand			
Summer			
Secondary	$/kW		
Primary	$/kW		
Winter			
Secondary	$/kW		
Primary	$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			
Winter			
On-Peak			
Secondary	$/kWh		
Primary	$/kWh		
Off-Peak			
Secondary	$/kWh		
Primary	$/kWh		
*			
*			
*			

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2					
Greater than or equal to 20kW					
Basic Service Fee					
Secondary	$/Month				
Primary	$/Month				
Non-Coincident Demand					
Secondary	$/kW				
Primary	$/kW				
Non-Coincident Demand with Super Off Peak Exemption					
Secondary	$/kW				
Primary	$/kW				
On-Peak Demand					
Summer					
Secondary	$/kW				
Primary	$/kW				
Winter					
Secondary	$/kW				
Primary	$/kW				
Energy Charge					
Summer					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Winter					
On-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
Super Off-Peak					
Secondary	$/kWh				
Primary	$/kWh				
SCHEDULE STREETLIGHTING					
Energy Charge					
Summer	$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	$/kWh	0.12860	0.12860	0.00000	0.00%