

Application of San Diego Gas & Electric
Company (U 902 E) for Authority to Update
Marginal Costs, Cost Allocation, and Electric
Rate Design.

Application: 23-01-008
Exhibit No. _____

CHAPTER 3

REVISED DIRECT TESTIMONY OF

RAY C. UTAMA, ERICA WISSMAN, HANNAH CAMPI,

AND

EVELYN LUNA

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

September 29, 2023



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1 **REVISED DIRECT TESTIMONY OF**
2 **RAY UTAMA, ERICA WISSMAN, HANNAH CAMPI, AND EVELYN LUNA**

3
4 **(CHAPTER 3)**

5 **I. OVERVIEW AND PURPOSE**

6 On January 17, 2023, San Diego Gas & Electric Company (SDG&E) filed its Application
7 for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design
8 (Application).¹ SDG&E is submitting this supplemental testimony pursuant to the June 5, 2023
9 Assigned Commissioner’s Scoping Memo and Ruling, June 23, 2023 Administrative Law
10 Judge’s Ruling Requesting SDG&E to File Supplemental Testimony With Approved 2023 Sales
11 Forecast, and August 2, 2023 e-mail ruling modifying the procedural schedule.

12 The purpose of this prepared direct testimony is to present: (1) SDG&E’s rate design
13 proposals guided by the policy objectives described in the revised prepared direct testimony of
14 SDG&E witness Samantha Pate (Chapter 1); and (2) SDG&E’s illustrative rates reflecting (i)
15 revenue allocations presented in the prepared direct testimony of SDG&E witness Ray Utama
16 (Chapter 2); (ii) 2023 effective sales² updated with proposed Time-of-Use (TOU) periods; and
17 (iii) updated marginal distribution costs described in the prepared direct testimony of SDG&E
18 witness William G. Saxe (Chapter 4). As discussed in the revised prepared direct testimony of
19 Samantha Pate, SDG&E is not proposing to update rate design based on the marginal commodity
20 costs as described in the revised prepared direct testimony of SDG&E witness Jeff DeTuri
21 (Chapter 5).

¹ See A.23-01-008.

² See, Advice Letter (AL) 4129-E; references to current rates in this testimony reflect rates effective as of January 1, 2023.

1 This testimony supports SDG&E’s request for approval from the California Public
2 Utilities Commission (CPUC or Commission) of:

- 3 • Rate design changes to reflect movement toward more cost-based rates; and
- 4 • A medium commercial customer class with proposed TOU and legacy TOU³ rate
5 design.

6 This testimony presents rates for the existing Residential, Small Commercial, Large
7 Commercial and Industrial (C&I), and Agricultural customer classes, as well as a new Medium
8 Commercial customer class. Street Lighting rates are presented in the prepared direct testimony
9 of SDG&E witness William G. Saxe (Chapter 6). SDG&E’s rate design proposals in this
10 Application are designed to follow the updated Rate Design Principles (RDP),⁴ as discussed in
11 the revised prepared direct testimony of SDG&E witness Samantha Pate (Chapter 1). Illustrative
12 Rates presented in this Application are compared to and are revenue neutral to rates effective
13 January 1, 2023.

14 The testimony is organized as follows:

- 15 • **Section II – Overview of SDG&E’s Rates**
- 16 • **Section III – Residential Medical Baseline Discount Proposals**
- 17 • **Section IV – Small Commercial Customer Class Rate Design**
- 18 • **Section V – New Medium Commercial Customer Class Proposals and Rate**
19 **Design**
- 20 • **Section VI – Large Commercial & Industrial Customer Class Rate Design**
- 21 • **Section VII – Agricultural Customer Class Rate Design**
- 22 • **Section VIII – Summary and Conclusions**

³ Decision (D.) 17-01-006, Ordering Paragraph (OP) 5 (established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type).

⁴ See D.23-04-040.

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- **Section IX – Statement of Qualifications**
- This testimony also contains the following attachments⁵:
- **Attachment A – Present Rates – Standard TOU Periods**
 - **Attachment B – Present Rates – Legacy TOU Periods**
 - **Attachment C – Proposed Rates for Year 1 – Standard Proposed TOU Periods**
 - **Attachment D – Proposed Rates for Year 1 – Legacy TOU Periods**
 - **Attachment E – Comparison of Present and Proposed Rates for Year 1 – Standard Proposed TOU Periods**
 - **Attachment F – Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods**
 - **Attachment G – Illustrative Bill Impacts – Year 1**
 - **Attachment H – Proposed Rates for Year 2 – Standard Proposed TOU Periods**
 - **Attachment I – Proposed Rates for Year 2 – Legacy TOU Periods**
 - **Attachment J – Comparison of Year 1 and Year 2 Proposed Rates – Standard Proposed TOU Periods**
 - **Attachment K – Comparison of Year 1 and Year 2 Proposed Rates – Legacy TOU Periods**
 - **Attachment L – Proposed Rates for Year 3 – Standard Proposed TOU Periods**
 - **Attachment M – Proposed Rates for Year 3 – Legacy TOU Periods**
 - **Attachment N – Comparison of Year 2 and Year 3 Proposed Rates – Standard Proposed TOU Periods**
 - **Attachment O – Comparison of Year 2 and Year 3 Proposed Rates – Legacy TOU Periods**

⁵ Attachments include references to rate schedules that have either closed or do not have both present and illustrative proposed rates, including Residential legacy TOU rates and Present Medium Commercial rates. A grey shading is shown in place of these rates.

- 1 • **Attachment P – Proposed Rates for Year 4 – Standard Proposed TOU**
- 2 **Periods**
- 3 • **Attachment Q – Proposed Rates for Year 4 – Legacy TOU Periods**
- 4 • **Attachment R – Comparison of Year 3 and Year 4 Proposed Rates –**
- 5 **Standard Proposed TOU Periods**
- 6 • **Attachment S – Comparison of Year 3 and Year 4 Proposed Rates – Legacy**
- 7 **TOU Periods**

8 **II. OVERVIEW OF SDG&E’S RATES**

9 **A. Rate Components**

10 SDG&E’s rates consist of the following components: (1) Transmission;⁶ (2)

11 Distribution; (3) Public Purpose Programs (PPP); (4) Nuclear Decommissioning (ND); (5)

12 Competition Transmission Charge (CTC); (6) Local Generation Charge (LGC); (7) Reliability

13 Services (RS); (8) the Total Rate Adjustment Component (TRAC);⁷ (9) Department of Water

14 Resources Bond Charge (DWR-BC); (10) Wildfire Fund Charge (WF-NBC); and (11)

15 Commodity. Rates also include Greenhouse Gas (GHG) costs as well as GHG allowance

16 revenues.

17 No changes to rate design are proposed for PPP, ND, CTC, LGC, DWR-BC, WF-NBC

18 rate components, or for Transmission and RS rates, which are subject to Federal Energy

19 Regulatory Commission (FERC) jurisdiction.

⁶ Includes Base Transmission Revenue Requirement (BTRR), Transmission Access Charge Balancing Account (TACBAA), and Transmission Revenue Balancing Account Adjustment (TRBAA).

⁷ Only applicable to the residential customer class.

1 **B. Seasonal Definition**

2 SDG&E’s current effective rates are seasonally differentiated by commodity costs and
3 reflect a five-month summer rate season (June - October) and a seven-month winter rate season
4 (November - May).^{8,9} SDG&E is not proposing an update to its seasonal definitions.

5 **C. Time of Use (TOU) Periods**

6 SDG&E has standard TOU periods (Standard TOU Periods), two-period TOU periods,
7 and legacy TOU periods. Standard TOU Period rates are available to all customer classes; two-
8 period TOU period rates are available for Residential, Small Commercial, and Small Agricultural
9 customer classes, and legacy TOU periods are available to non-residential customers (with a
10 proposal to maintain legacy rates for the new Medium Commercial class and the remaining
11 Large Commercial class).

12 For the Standard TOU Periods, as addressed in the prepared revised direct testimony of
13 SDG&E witness Samantha Pate (Chapter 1), SDG&E is proposing to offer the weekday Super
14 Off-Peak Period of 10 AM - 2 PM year-round. Currently, the 10 AM - 2 PM Super Off-Peak
15 Period hours are available in March and April only. SDG&E is proposing to extend these Super
16 Off-Peak Period hours to the remaining 10 months of the year, therefore offering them year-
17 round. Figures RD-1a and RD-1b display the current and proposed Standard TOU periods for
18 weekdays and weekends.

⁸ Effective December 1, 2017. *See* AL 3130-E/E-A/E-B/E-C/E-D.

⁹ SDG&E’s seasonal differential for Residential class tiered rates changed, effective March 1, 2019, with the implementation of Residential Mass TOU Default, pursuant to D.20-04-007.

Figure RD-1a: Weekday Current and Proposed Standard TOU Periods

TOU Period	Current		Proposed	
	Summer	Winter	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m.; Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight	6:00 a.m. - 10:00 a.m.; 2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 10:00 a.m.; 2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

Figure RD-1b: Weekend & Holiday Current and Proposed Standard TOU Periods¹⁰

TOU Period	Current & Proposed	
	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight	2:00 p.m - 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

As discussed in the prepared revised direct testimony of SDG&E witness Samantha Pate (Chapter 1), SDG&E is not proposing a legacy period for its current effective Standard TOU Periods. Therefore, all customers on current Standard TOU Periods will transition to the proposed Standard TOU Periods in Figures RD-1a and RD-1b upon implementation of this General Rate Case (GRC) Phase 2 application.

For SDG&E’s two-period TOU periods, available for its Residential, Small Commercial, and Small Agricultural customers, as shown below in Figure RD-2, SDG&E is not proposing any change.

¹⁰ There are no changes to the TOU periods for weekends and holidays as the proposed changes only affect weekday TOU periods.

Figure RD-2: Current Two-Period TOU Periods – Weekdays, Weekends and Holidays

TOU Period	Current	
	Summer	Winter
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	9:00 p.m. - 4:00 p.m.	9:00 p.m. - 4:00 p.m.

Finally, for SDG&E’s legacy TOU periods, available for its non-residential customers (with a proposal to maintain legacy rates for the new Medium Commercial class and the remaining Large Commercial class), as shown in Figures RD-3a and RD-3b, SDG&E is not proposing any change.

Figure RD-3a: Current Legacy TOU Periods – Weekdays

TOU Period	Current	
	Summer	Winter
On-Peak	11:00 a.m. - 6:00 p.m.	5:00 p.m. - 8:00 p.m.
Semi-Peak	6:00 a.m. - 11:00 a.m.	6:00 a.m. - 5:00 p.m.
	6:00 p.m. - 10:00 p.m.	8:00 p.m. - 10:00 p.m.
Off-Peak	10:00 p.m. - 6:00 a.m.	10:00 p.m. - 6:00 a.m.

Figure RD-3b: Current Legacy TOU Periods – Weekends & Holidays

TOU Period	Current	
	Summer	Winter
On-Peak	N/A	N/A
Semi-Peak	N/A	N/A
Off-Peak	All Hours	All Hours

III. RESIDENTIAL MEDICAL BASELINE DISCOUNT PROPOSALS (RAY UTAMA)

As discussed in the revised direct testimony of SDG&E witness Samantha Pate (Chapter 1), SDG&E proposed limited changes to residential rate design in the original testimony served in the proceeding on January 17, 2023. At that time, SDG&E expected residential rate design issues to be scoped in the Demand Flexibility Order Institute Rulemaking (DFOIR)¹¹; however,

¹¹ Rulemaking (R.) 22-07-005.

1 the scope has been clarified and issues that SDG&E anticipated to be addressed in DFOIR have
2 been deemed out of scope in that proceeding. Accordingly, in addition to those addressed here,
3 SDG&E is proposing additional residential rate design proposals in the supplemental testimony
4 of SDG&E witness Ray Utama. This testimony proposes updates to SDG&E's Medical Baseline
5 program. .

6 **A. Overview of SDG&E's Medical Baseline Discount Proposals**

7 SDG&E's Medical Baseline program provides eligible medical customers with higher
8 baseline allocation to cover additional energy needs required by their medical equipment.¹²
9 Baseline allowance is a feature of tiered residential rates, where a certain quantity of
10 consumption each month is provided at a lower price (*i.e.*, Tier 1 pricing), and all consumption
11 beyond that quantity is provided at a higher price (*i.e.*, Tier 2 pricing). In addition, Medical
12 Baseline customers are exempt from the DWR-BC and WF-NBC charges and pay discounted
13 rates. Due to the nature of the current Medical Baseline structure, only qualified medical
14 customers on residential tiered rate schedules are receiving the full benefits of the program.

15 In this application, SDG&E is proposing to update SDG&E's Medical Baseline discount
16 to better align with other California Investor-Owned Utilities (IOUs) by: 1) providing a line-item
17 Medical Baseline discount instead of discounted Medical Baseline rates and 2) offering a
18 Medical Baseline discount transition path for eligible Medical Baseline customers on both tiered
19 and non-tiered residential rate schedules. SDG&E is not proposing any other changes to the
20 Medical Baseline program in this application.

21 SDG&E proposes to shift the Medical Baseline discount from an embedded rate subsidy
22 to instead offer a Medical Baseline percentage discount, in the form of a line-item discount. As

¹² As required per California Public Utilities Code § 739(c).

1 discussed in the prepared revised direct testimony of SDG&E witness Samantha Pate (Chapter
2 1), by offering a line-item discount, SDG&E will be able to offer Medical Baseline customers on
3 both residential tiered and non-tiered rate schedules with the same type of line-item discount.
4 The proposed Medical Baseline discount will follow the same Medical Baseline discount
5 structure adopted in D.22-11-022 for the optional residential TOU-ELEC rate schedule, which is
6 in a form of a line-item discount on a customer's total electric charges.¹³ For Residential
7 customers who are enrolled in income-qualified discount programs like California Alternative
8 Rates for Energy (CARE) or Family Electric Rate Assistance (FERA), as well as those enrolled
9 in the Medical Baseline program, SDG&E proposes the same multiplicative methodology
10 adopted in D.22-11-022 to calculate the discount eligible customers will receive.¹⁴

11 Second, SDG&E is proposing a Medical Baseline discount percentage transition path to
12 better align with the Medical Baseline discount percentages offered by the other California IOUs.
13 Currently, SDG&E customers on the Medical Baseline program receive additional baseline
14 allowance and reduced rates with a rate discount of 25.69%.¹⁵ SDG&E's Medical Baseline
15 discount is significantly higher than the 12% Medical Baseline discount offered by Pacific Gas
16 and Electric Company (PG&E)¹⁶ and 11% Medical Baseline discount offered by Southern
17 California Edison Company (SCE).¹⁷ As such, SDG&E proposes a transition path to get to a
18 Medical Baseline discount rate that is more consistent with the other California IOUs. Starting

¹³ See D.22-11-022 at 49-50, Section 8.2(d).

¹⁴ See D.22-11-022 at 50, Section 8.2(e) (an example of discounted bill that an eligible CARE and Medical Baseline customer receives would be calculated as $\text{Bill} \times (1 - \text{CARE Discount \%}) \times (1 - \text{Medical Baseline Discount \%})$).

¹⁵ See D.15-07-001 at 250, Section 8.3.1. This effective rate discount includes the exemption of DWR-BC and WF-NBC charges and does not include the additional baseline allowances that Medical Baseline customers receive.

¹⁶ D.22-04-004, per settlement agreement in PG&E's Application (A.) 20-10-006.

¹⁷ D.22-08-001, per settlement agreement in SCE's A.20-10-012.

1 from the current rate discount, the proposed transition path would lower the medical discount
 2 percentage by approximately 3.42% for each year during the GRC cycle covered in this
 3 application. Figure RD-4 shows the current Medical Baseline rate discount and proposed line-
 4 item Medical Baseline discount percentage for Years 1 through 4.

5 **Figure RD-4: Proposed Medical Baseline Discount Percentages**

Medical Baseline Discount Percentages				
1/1/2023 Rate Discount (%)	Proposed Year 1 (%)	Proposed Year 2 (%)	Proposed Year 3 (%)	Proposed Year 4 (%)
25.69	22.27	18.85	15.42	12.00

6
 7
 8 The proposed line-item Medical Baseline discount and the transition path would be applicable to
 9 eligible Medical Baseline customers on both tiered and non-tiered residential rate schedules.
 10 However, SDG&E proposes to exempt the optional non-tiered residential TOU-ELEC rate
 11 schedule, adopted in D.22-11-022, from Year 1 of the transition path as the Commission adopted
 12 a different 20% line-item Medical Baseline discount.¹⁸ Therefore, Medical Baseline discount for
 13 TOU-ELEC rate schedule will remain unchanged for Year 1 and continue to follow the proposed
 14 transition path for Years 2 to 4. Eligible Medical Baseline customers on tiered residential rate
 15 schedules will continue to receive an additional discount through their increased baseline
 16 allowances, in compliance with statute.

17 **IV. SMALL COMMERCIAL CUSTOMER CLASS RATE DESIGN (ERICA**
 18 **WISSMAN)**

19 SDG&E’s Small Commercial rate schedules are available to eligible customers who
 20 generally have maximum demands lower than 20 kilowatts (kW).¹⁹ SDG&E’s Small

¹⁸ See D.22-11-022 at 49-50, Section 8.2(d).

¹⁹ Schedules TOU-A and TOU-A3 are not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months or 200 kW in 2 out of 12 months, or to any customer whose demand exceeds 200 kW for 2 out of 12 months. Schedule UM is applicable to unmetered service.

1 Commercial rate design is guided by marginal distribution and commodity costs, and as a result,
2 the rate design is developed in two parts: distribution and commodity. However, as discussed
3 previously and in the revised prepared direct testimony of SDG&E witness Samantha Pate
4 (Chapter 1), SDG&E is proposing to maintain the current commodity rate design. SDG&E's
5 current effective rate design for Small Commercial distribution includes the following:

- 6 • **Monthly Service Fee (MSF):** Dollar per month charge to recover the customer
7 cost portion of distribution revenues,²⁰ differentiated by customer size category
8 within the Small Commercial customer class. There is no difference in MSFs
9 between legacy (grandfathered) and current or proposed Standard TOU (non-
10 grandfathered) customers; and
- 11 • **Energy Charge:** Dollar per kilowatt hour (kWh) volumetric charges that recover
12 the remainder of distribution costs that the MSF does not recover.

13 SDG&E's current effective rate design for Small Commercial commodity includes the
14 following:

- 15 • **Energy Charge:** Dollar per kWh volumetric charge structure to recover
16 commodity revenues related to marginal energy and marginal generation costs,
17 differentiated by season and TOU period structure; and
- 18 • **Optional CPP Adder:** In addition, SDG&E also offers commodity dynamic
19 pricing options for Small Commercial customers on certain rate schedules, which
20 include a Critical Peak Pricing (CPP) adder. Dynamic pricing options provide
21 customers with a price signal for generation capacity needs by averaging the top
22 nine event days in a year through a CPP adder (\$/kWh) in order to recover a
23 portion of generation capacity costs.

24 SDG&E proposes the following Small Commercial rate schedules:

- 25 1. *Schedule TOU-A:* SDG&E's default 2-period seasonally differentiated TOU rate
26 with a fixed dollar-per-month MSF. An optional CPP version with set event adder
27 is also available.
- 28 2. *Schedule TOU-A3:* Optional 3-period seasonally differentiated TOU rate with a
29 fixed dollar per month MSF. An optional CPP version with set event adder is also
30 available.

²⁰ For Schedule TOU-A2, the MSF also recovers a portion of non-coincident demand-related distribution revenues, as discussed in more detail below.

- 1 3. *Schedule TOU-A2*: Optional more cost-based (as compared to Schedule TOU-A
2 and TOU-A3) seasonally differentiated 3-period TOU rate with a fixed dollar per
3 month MSF. Recovers generation capacity costs through the summer on-peak
4 TOU rate. An optional CPP version with set event adder is also available.
- 5 4. *Schedule A-TC*: Flat volumetric rate with a fixed dollar per month MSF,
6 applicable to traffic control services.
- 7 5. *Schedule UM*: Flat seasonal volumetric rate with a fixed dollar per month MSF,
8 applicable to unmetered electric service.
- 9 6. *Schedule TOU-A (Legacy TOU)*: Optional 3-period seasonally differentiated TOU
10 rate with a fixed dollar per month MSF, available to certain eligible behind-the-
11 meter solar customers.²¹ An optional CPP version with set event adder is also
12 available.

13 SDG&E proposes:

- 14 • To transition Small Commercial MSFs to more cost-based levels, based on the
15 marginal distribution costs described in the revised prepared direct testimony of
16 SDG&E witness William G. Saxe (Chapter 4);
- 17 • To maintain its commodity rate design and the CPP adders for Small Commercial
18 customers; and
- 19 • To move its current Schedule TOU-M to the proposed Medium Customer class.
20 SDG&E's proposal related to Schedule TOU-M is discussed in Section V below.

21 **A. Small Commercial Distribution Cost Recovery**

22 SDG&E's marginal distribution cost study presented in the revised prepared direct
23 testimony of SDG&E witness William G. Saxe (Chapter 4) identifies two cost components to
24 energy services provided to customers: distribution customer costs and distribution demand
25 costs.²² The current default distribution rate structure of Small Commercial customers is made
26 up of a fixed dollar per month MSF and a flat dollar per kWh energy rate. SDG&E proposes a

²¹ D.17-01-006, as modified by D.17-10-018, established the qualifying attributes of customers who are entitled to remain on existing TOU periods during a five or ten-year transition depending on customer type. As of July 31, 2022, legacy TOU periods are no longer available for residential customers. *See* D.17-01-006, OP 5 at 78-79.

²² Distribution demand costs include non-coincident and on-peak demand related costs.

1 transition path to move the current Small Commercial MSFs closer to cost basis and to maintain
2 the current method of recovery for distribution demand costs for the Small Commercial class.

3 SDG&E recovers a portion of distribution customer costs through MSFs; however, the
4 Small Commercial MSFs as of January 1, 2023 are well below cost-based levels, which leaves
5 the remainder of fixed customer costs to be recovered through distribution volumetric rates.

6 Figure RD-5 compares the MSFs effective on January 1, 2023 with updated Equal Percentage
7 Marginal Cost (EPMC) adjusted distribution customer cost rates from the revised prepared direct
8 testimony of SDG&E witness William G. Saxe (Chapter 4) to the current percentage of cost
9 recovery.²³

²³ SDG&E uses EPMC to scale the customer class distribution marginal cost revenue responsibilities to recover SDG&E's total authorized revenue requirement.

Figure RD-5: Percentage of Recovery of Customer Costs in MSFs as of January 1, 2023

	A	B	C = B / A
	Cost-based MSF (\$/month)	MSF as of January 1, 2023 (\$/month)	Percentage of Recovery of Customer Costs in MSF (%)
Small Commercial:			
Schedule TOU-A/TOU-A3/A-TC			
Secondary:			
0 - 5 kW	43.87	11.45	26%
5 - 20 kW	88.00	18.32	21%
20 - 50 kW	134.81	34.35	25%
> 50 kW	223.06	85.87	38%
Primary:			
0 - 5 kW	87.60	11.45	13%
5 - 20 kW	87.60	18.32	21%
20 - 50 kW	87.60	34.35	39%
> 50 kW	96.88	85.87	89%
Schedule TOU-A2			
Secondary:			
0 - 5 kW	64.93	24.14	37%
5 - 20 kW	191.28	71.35	37%
20 - 50 kW	391.41	181.16	46%
> 50 kW	1,182.20	532.68	45%
Primary:			
0 - 5 kW	108.54	48.61	45%
5 - 20 kW	190.34	79.34	42%
20 - 50 kW	342.87	142.18	41%
> 50 kW	1,051.08	463.52	44%
Schedule UM	43.87	9.83	22%

For Small Commercial rate schedules with MSFs that only recover distribution customer costs²⁴, SDG&E's MSFs effective January 1, 2023 recover approximately 13 – 89% of distribution customer costs. The remaining distribution customer costs are recovered through volumetric energy charges. To transition MSFs to more cost-based levels, for Schedules TOU-A,

²⁴ Schedules TOU-A, TOU-A3, ATC and UM. Schedule TOU-A2 is discussed in more detail below.

1 TOU-A3, and A-TC, SDG&E proposes to increase MSFs by 15% from current, each year
2 through Year 4, not to exceed cost-basis.

3 SDG&E's more "cost-based" optional rate schedule, Schedule TOU-A2, includes
4 recovery of 50% of distribution NCD costs in its MSF in addition to recovery of 50% of
5 distribution customer costs. Based on SDG&E's most recent marginal distribution cost study
6 presented in the revised prepared direct testimony of SDG&E witness William G. Saxe (Chapter
7 4), the MSFs effective on January 1, 2023 for Schedule TOU-A2 recover approximately 37% -
8 46% of combined distribution customer and NCD costs. The remaining distribution costs are
9 recovered through distribution volumetric charges. SDG&E is proposing to maintain the
10 recovery of 50% of customer costs through the MSF for Schedule TOU-A2 in Year 1 and to
11 increase this portion of the MSF by 15% annually in Years 2 through 4. SDG&E proposes to
12 maintain the 50% NCD cost recovery in TOU-A2 MSFs for all years 2024-2027.

13 Further, SDG&E is proposing to set the MSF for Schedule UM in year 2024 equal to the
14 standard default Small Commercial MSF in that year, and to increase the MSF at the same rate of
15 15% annually in years 2025-2027. These changes will result in more cost-based Small
16 Commercial MSFs recovering approximately 23 – 100% of distribution customer costs by Year
17 4, as shown in Figure RD-6.

18 Increases in MSFs will result in compensating reductions in distribution energy rates for
19 Small Commercial rate schedules. As discussed in the revised prepared direct testimony of
20 SDG&E witness Samantha Pate (Chapter 1), lower volumetric rates are in alignment with the
21 State's and the Commission's electrification goals.

1

Figure RD-6: Proposed Illustrative MSF Transition Path – Small Commercial

	Cost-based MSF (\$/month)	MSF as of January 1, 2023 (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Proposed Year 3 MSF (\$/month)	Proposed Year 4 MSF (\$/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
Small Commercial:							
Schedule TOU-A/TOU-A3							
Secondary:							
0 - 5 kW	43.87	11.45	13.17	15.14	17.41	20.02	46%
5 - 20 kW	88.00	18.32	21.07	24.23	27.86	32.04	36%
20 - 50 kW	134.81	34.35	39.50	45.42	52.24	60.07	45%
> 50 kW	223.06	85.87	98.75	113.56	130.59	150.18	67%
Primary:							
0 - 5 kW	87.60	11.45	13.17	15.14	17.41	20.02	23%
5 - 20 kW	87.60	18.32	21.07	24.23	27.86	32.04	37%
20 - 50 kW	87.60	34.35	39.50	45.42	52.24	60.07	69%
> 50 kW	96.88	85.87	98.75	96.88	96.88	96.88	100%
Schedule TOU-A2 - Marginal Customer Costs Only							
Secondary:							
0 - 5 kW	43.87	16.25	21.94	25.23	29.01	33.36	76%
5 - 20 kW	88.00	32.58	44.00	50.60	58.19	66.92	76%
20 - 50 kW	134.81	79.22	67.41	77.52	89.15	102.52	76%
> 50 kW	223.06	119.61	111.53	128.26	147.50	169.62	76%
Primary:							
0 - 5 kW	87.60	40.77	43.80	50.37	57.92	66.61	76%
5 - 20 kW	87.60	40.77	43.80	50.37	57.92	66.61	76%
20 - 50 kW	87.60	40.77	43.80	50.37	57.92	66.61	76%
> 50 kW	96.88	52.57	48.44	55.71	64.06	73.67	76%
Schedule TOU-A2 - Marginal Customer + Demand Costs							
Secondary:							
0 - 5 kW	64.93	24.14	32.46	35.75	39.54	43.89	68%
5 - 20 kW	191.28	71.35	95.64	102.24	109.83	118.56	62%
20 - 50 kW	391.41	181.16	195.71	205.82	217.45	230.82	59%
> 50 kW	1,182.20	532.68	591.10	607.83	627.07	649.19	55%
Primary:							
0 - 5 kW	108.54	48.61	54.27	60.84	68.40	77.08	71%
5 - 20 kW	190.34	79.34	95.17	101.74	109.30	117.99	62%
20 - 50 kW	342.87	142.18	171.44	178.01	185.56	194.25	57%
> 50 kW	1,051.08	463.52	525.54	532.81	541.16	550.77	52%
Schedule A-TC							
< 5 kW	43.87	11.45	13.17	15.14	17.41	20.02	46%
> 5 kW	88.00	18.32	21.07	24.23	27.86	32.04	36%
Schedule UM							
	43.87	9.83	13.17	15.14	17.41	20.02	46%

2

3

B. Small Commercial Commodity Cost Recovery

4

SDG&E's marginal commodity cost studies, as discussed in the revised prepared direct

5

testimony of SDG&E witness Jeff DeTuri (Chapter 5), identify two cost components to

6

commodity energy services provided to customers: marginal generation capacity costs and

7

marginal energy costs. Small Commercial customers are currently defaulted to a 2-period

8

seasonally differentiated TOU rate. Small Commercial customers are also offered an optional 2-

9

period TOU energy rate with a CPP adder set at \$1.17000/kWh that is applied during CPP events

10

and optional 3-period TOU energy rates with and without CPP.

1 The current commodity rate design for Schedules TOU-A and TOU-A3 collects the
2 marginal energy costs and marginal generation capacity costs through volumetric energy charges
3 with set TOU differentials, while Schedule TOU-A2 has volumetric energy charges driven by
4 marginal energy costs, with a Summer on-peak adder that collects the on-peak demand
5 generation capacity costs. The current summer on-peak to off-peak ratio of the standard 2-period
6 TOU energy rate for Small Commercial customers is set at 1.81:1, and the on-peak to super-off-
7 peak ratio for 3-period TOU energy rates is set at 3.88:1. As discussed in the revised prepared
8 direct testimony of SDG&E witness Samantha Pate (Chapter 1), SDG&E is proposing to
9 maintain its current commodity differentials for the duration of this four year GRC cycle.

10 SDG&E proposes to maintain the current CPP adder for Small Commercial customers at
11 \$1.17000/kWh. Customers on rate schedules that include this CPP adder will see compensating
12 reductions in Summer on-peak volumetric rates.

13 **C. Small Commercial Legacy TOU Commodity Rate Design**

14 As discussed previously, certain behind-the-meter solar customers can retain their legacy
15 TOU periods for a period of ten years.²⁵ SDG&E has one Small Commercial rate that has a
16 Legacy TOU period version (Schedule TOU-A Legacy). As discussed previously, SDG&E is
17 proposing to move Schedule TOU-M and its Legacy TOU period version to the proposed
18 Medium Commercial customer class. SDG&E is not proposing any commodity rate design
19 changes to Schedule TOU-A Legacy.

²⁵ “Legacy” TOU refers to TOU periods implemented before December 1, 2017.

1 **V. NEW MEDIUM COMMERCIAL CUSTOMER CLASS PROPOSALS AND RATE**
2 **DESIGN (HANNAH CAMPI)**

3 **A. REGULATORY BACKGROUND**

4 **1. 2019 GRC Phase 2 Settlement Agreement**

5 SDG&E’s 2019 GRC Phase 2 Settlement Agreement was adopted in D.21-07-010

6 (Settlement Agreement), and states as follows:

7 SDG&E agrees to conduct analysis on whether and/or how it
8 should propose to subdivide its M&L/C&I class into two or more
9 separate customer classes in its next GRC Phase 2 application.
10 SDG&E will hold a workshop to share the data used and results of
11 the study with parties and receive feedback prior to filing its next
12 GRC Phase 2 application, including whether a proposal would be
13 included as part of that filing.... SDG&E will conduct a study to
14 examine the reasonableness of recovering a portion of distribution
15 costs through volumetric TOU rates for M/L C&I customers and
16 Agricultural customers.²⁶

17 Pursuant to the Settlement Agreement, SDG&E held a workshop on November 10, 2022, to
18 present the results of its study and its draft proposal to develop a new Medium customer class.
19 The results of this study informed the characteristics and rate design for the proposed Medium
20 Commercial class.

21 **2. Summary of Workshops**

22 On November 10, 2022, SDG&E held a workshop to present the results of studying
23 whether to divide the M/L C&I customer class into two or more customer classes, and its draft
24 proposal for a new Medium Commercial customer class. This testimony reflects SDG&E’s
25 proposal to divide the M/L C&I class into two customer classes. The workshop also presented
26 straw person options for collecting a portion of distribution revenues through volumetric rates as

²⁶ Settlement Agreement, Appendix A, Section 2.2.4, Medium and Large Commercial and Industrial Class (“M/L C&I”) at 8.

1 opposed to demand charges for both commercial and Agricultural customers pursuant to the
2 Settlement Agreement.

3 **B. PROPOSALS FOR MEDIUM/LARGE COMMERCIAL & INDUSTRIAL**
4 **(M/L C&I) CUSTOMER CLASS SPLIT**

5 **1. 200 kW is the Appropriate Threshold for M/L C&I**

6 SDG&E proposes to divide its current M/L C&I class into two distinct customer classes:

7 a Large C&I class, and a new Medium Commercial class available to commercial customers
8 with demands up to 200 kW. This level of demand differentiation is based on several factors.

9 First, the results of SDG&E’s cost studies show differences in the cost to serve lower demand
10 (under 200kW) and higher demand (over 200kW) customers in the existing M/L C&I class.

11 Second, there are a sufficient number of customers between 20 and 200 kW currently enrolled on
12 SDG&E’s Commercial rates to develop a distinct class. Lastly, the Commission has previously
13 used 200 kW as a point of delineation between Medium and Large Commercial customers.²⁷

14 Customers on SDG&E’s existing Commercial rate schedules are designated “Small”, or
15 M/L C&I based on a threshold of 20 kW. Within the current Small and M/L C&I classes, there
16 is also differentiation in MSFs based on demand for certain rate schedules.

17 **2. Eligibility**

18 SDG&E proposes to use criteria similar to that of existing Commercial tariffs²⁸ to
19 determine eligibility based on demand. Eligibility for each customer would be based on each
20 month’s maximum demand and allow the 200 kW threshold to be exceeded twice per twelve
21 months, unless demand exceeds 500 kW in any month. For example, a customer could have a
22 maximum demand of 300 kW for two consecutive months and remain on Medium Commercial

²⁷ See D.08-02-034 at 17 (below 200 kW customers referred to as “Medium” and over 200 kW customers referred to as “Large”).

²⁸ SDG&E Schedule TOU-A, available at [ELEC_ELEC-SCHEDS_TOU-A.pdf \(sdge.com\)](http://www.sdge.com/ELEC_ELEC-SCHEDS_TOU-A.pdf).

1 rate schedules so long as all other months in the prior 12-month period were below 200 kW.
2 However, three months of above 200 kW demand or one month of 500 or greater kW demand
3 would result in the customer being required to take service on a Large C&I rate schedule.
4 SDG&E is not planning to offer substation or transmission voltage rates to the Medium
5 Commercial customer class. If a customer wanted to take service on a substation or transmission
6 voltage level service rate, they would need to opt to take service on a Large C&I rate.

7 SDG&E is also proposing to offer differentiated MSFs to Medium Commercial
8 customers with demand below 100 kW and demands greater than or equal to 100 kW. SDG&E
9 proposes that the MSF be determined each month based on actual demand. This is consistent
10 with how MSFs are applied today for the Small Commercial class.

11 **3. Rate Schedules**

12 SDG&E is proposing that three rate schedules be reclassified as Medium Commercial:
13 Schedule TOU-M, currently classified as Small Commercial, and Schedules Electric Vehicle
14 High Power (EV-HP) and OL-TOU, which are currently classified as M/L C&I. SDG&E is not
15 proposing any changes to these rate schedules, other than to reclassify them as Medium
16 Commercial, and is not proposing to change the eligibility for Schedule TOU-M. Additionally,
17 SDG&E is proposing to duplicate Schedules AL-TOU and DG-R, two existing M/L C&I rate
18 schedules and have both a Medium Commercial and a Large C&I equivalent. Medium
19 Commercial versions of these rates will initially be designated as “AL-TOU-M” and “DG-R-M.”
20 Large C&I versions of AL-TOU and DG-R would remain available, and customers defaulted
21 onto Medium Commercial rate options would have the option to return to the large version of
22 their rate schedule. SDG&E proposes that AL-TOU and DG-R customers under 200 kW, along
23 with all OL-TOU, TOU-M, and EV-HP customers be defaulted to the new Medium Commercial
24 class with the option to opt into a Large C&I rate schedule.

1 **4. Customers Impacted**

2 Under the proposed Medium Commercial customer class eligibility criteria, SDG&E
3 projects approximately 13,000 accounts currently enrolled on a M/L C&I rate would be
4 reclassified to Medium Commercial and defaulted to their equivalent Medium Commercial rate
5 schedule, and approximately 3,000 accounts would be reclassified from Small Commercial to
6 Medium Commercial. Due to the fact that SDG&E is not proposing “new” rates, but is
7 replicating AL-TOU and DG-R for its Medium Customer class with minor modifications,²⁹
8 customers currently on AL-TOU and DG-R will remain on the medium versions of the same rate
9 schedules. Additionally, customers who are currently on Schedules TOU-M and OL-TOU
10 would remain on their current schedules. This will minimize the impact to any customers
11 defaulted to the Medium Commercial class. Defaulted accounts from the M/L C&I class would
12 have the option to return to a Large C&I rate schedule, just as Small Commercial customers
13 today have the option to take service on a M/L C&I rate schedule. SDG&E proposes a
14 temporary, one-year, waiver of Electric Rule 12³⁰ requirements for defaulted customers to allow
15 for one additional rate change in the year following their default to the Medium Commercial
16 Class. Medium Commercial customers currently on legacy TOU versions of M/L C&I or Small
17 Commercial rates would be defaulted onto a Medium Commercial rate that retains their legacy
18 TOU periods. Going forward, new customers would follow the same process that new
19 Commercial customers currently follow to determine their eligibility for Small, Medium, or
20 Large C&I rates.

²⁹ SDG&E is proposing to change the distribution design for AL-TOU-M to recover a portion of costs in volumetric charges, and to change the on-peak summer and winter rates for both AL-TOU-M and DG-R-M to be the same.

³⁰ SDG&E Electric Rule 12, available at https://tariff.sdge.com/tm2/pdf/tariffs/ELEC_ELEC-RULES_ERULE12.pdf.

1 **C. MEDIUM COMMERCIAL CLASS RATE DESIGN**

2 SDG&E’s proposed default Medium Commercial rate schedule would be AL-TOU-M, a
3 three period, seasonally differentiated rate which would follow SDG&E’s proposed/updated
4 Standard TOU Periods as described in Section II.C. All proposed Medium Commercial rate
5 schedules are described below.

6 Proposed Medium Commercial Rate Schedules:³¹

- 7 1. *Schedule AL-TOU-M*: Default Medium Commercial Rate. Three-period,
8 seasonally differentiated TOU rate with distribution and commodity On-Peak and
9 Non-Coincident demand charges and a variable monthly MSF based on demand,
10 available to any commercial customers who meet demand eligibility criteria.
- 11 a. *Schedule AL-TOU-M (Legacy TOU)*: Optional three-period, seasonally
12 differentiated TOU rate with distribution and commodity On-Peak and
13 Non-Coincident demand charges and a variable monthly MSF based on
14 demand, Available to certain eligible behind-the-meter solar customers.
- 15 2. *Schedule DG-R-M*: Three-period, seasonally differentiated TOU rate with no
16 distribution or commodity demand charges and a variable monthly MSF based on
17 demand, optionally available to commercial customers with qualifying distributed
18 generation and qualifying behind-the-meter storage.
- 19 a. *Schedule DG-R-M (Legacy TOU)*: Optional three-period, seasonally
20 differentiated TOU rate with no distribution or commodity demand
21 charges and a variable monthly MSF based on demand, optionally
22 available to commercial customers with qualifying distributed generation
23 and certain qualifying behind-the-meter storage.
- 24 3. *Schedule OL-TOU*: Three-period, seasonally differentiated TOU rate with
25 volumetric distribution rates and no commodity or distribution demand charges
26 and a variable monthly MSF based on demand, optionally available to
27 commercial customers with qualifying outdoor sports and recreation lighting.
- 28 a. *Schedule OL-TOU (Legacy TOU)*: Optional three-period, seasonally
29 differentiated TOU rate with volumetric distribution rates and no
30 commodity or distribution demand charges and a variable monthly MSF
31 based on demand, optionally available to commercial customers with

³¹ As discussed above, these rates are all “proposed” in that they are proposed as eligible rates for a new Medium Commercial Class, but they are existing rate designs with either M/L C&I eligibility or Small Commercial eligibility, with the exception of AL-TOU-M distribution rate design collecting a portion of revenue through volumetric charges.

1 qualifying outdoor sports and recreation lighting. Available to certain
2 eligible behind-the-meter solar customers.

3 4. *Schedule TOU-M*: Three-period, seasonally differentiated TOU rate with
4 volumetric distribution rates and a non-coincident demand charge and a variable
5 monthly MSF based on demand, optionally available to customers with maximum
6 demands of 40 kW.

7 a. *Schedule TOU-M (Legacy TOU)* Optional three-period seasonally
8 differentiated TOU rate that recovers generation capacity costs through the
9 summer on-peak TOU rate and with an NCD charge and fixed dollar per
10 month MSF, available to certain eligible behind-the-meter solar
11 customers.

12 5. *Schedule EV-HP*: Three-period, seasonally differentiated TOU rate with demand-
13 differentiated subscription charge and incremental demand charge, optionally
14 available to non-residential separately metered service to support charging of
15 electric vehicles (EVs).

16 1. Medium Commercial Distribution Rate Design

17 SDG&E's proposed distribution rate design for Medium Commercial rates includes the
18 following rate components:

- 19 • **Monthly Service Fee (MSF)**: Dollar per month charge to recover the customer
20 cost portion of distribution revenues, differentiated by customer class and
21 customer size. There is no difference in MSFs between legacy (grandfathered)
22 and current or proposed Standard TOU customers;
- 23 • **Distribution Demand Charges**: Dollar per kW demand charge to recover
24 distribution revenues associated with distribution demand costs. Distribution
25 demand costs can be based on noncoincident peak demand (NCD) or on-peak
26 demand (OP); and
- 27 • **Energy Charges**: Dollar per kWh rate based on cumulative kWh consumption
28 over a given billing period.

29 *Monthly Service Fees (MSFs)*

30 MSFs collect a portion of distribution customer costs. MSFs that are below cost basis
31 result in commensurately higher distribution demand or energy charges. SDG&E is proposing
32 an annual increase of 15% to current MSFs for each rate in the proposed Medium Commercial
33 class over the GRC cycle. The proposed increases are not to exceed cost basis for the Medium

Commercial class. This will result in MSFs that collect 20-100% of customer costs by the end of Year 4. Proposed Medium Commercial MSFs and the percentage of distribution customer costs recovered in the MSF are shown in Figure RD-7 below.

Figure RD-7

	Cost-based MSF (\$/month)	MSF Effective 1/1/2023	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
Schedule AL-TOU-M, DG-R-M*							
Secondary:							
<100 kW	\$209.77	\$213.30	\$209.77	\$209.77	\$209.77	\$209.77	100%
100-200 kW	\$310.80	\$213.30	\$245.30	\$282.09	\$310.80	\$310.80	100%
Primary:							
<100 kW	\$120.01	\$57.52	\$66.15	\$76.07	\$87.48	\$100.60	84%
100-200 kW	\$120.01	\$57.52	\$66.15	\$76.07	\$87.48	\$100.60	84%
Schedule OL-TOU							
Secondary:							
<100 kW	\$209.77	\$35.02	\$40.27	\$46.31	\$53.26	\$61.25	29%
100-200 kW	\$310.80	\$35.02	\$40.27	\$46.31	\$53.26	\$61.25	20%
Schedule TOU-M							
Secondary:							
<100 kW	\$209.77	\$131.53	\$151.26	\$173.95	\$200.04	\$209.77	100%
100-200 kW	\$310.80	\$131.53	\$151.26	\$173.95	\$200.04	\$230.05	74%

**For newly proposed Medium Commercial Rate Schedules with an existing Large C&I equivalent, the Large C&I rate is shown*

Distribution Demand and Energy Charges

SDG&E’s proposed default Medium Commercial rate, AL-TOU-M, will recover 25% of distribution demand costs in volumetric energy charges and 75% of distribution costs in distribution demand charges. The 75% of revenue collected through distribution demand charges would be allocated between the on-peak and non-coincident peak based on an annual glidepath to reflect cost causation, as reflected in Figure RD-10. This would result in a proposed Year 1 allocation of 52.5% of demand charge revenue collected through on-peak demand charges, and 47.5% collected through non-coincident peak demand charges. This results in both on-peak and non-coincident distribution demand charges in the \$9-10/kW range for AL-TOU-M in Year 1. SDG&E is also proposing this glidepath for Large C&I rates and described in more detail in Section VI.A.2 on Large C&I Distribution Cost Recovery below.

AL-TOU-M’s proposed volumetric distribution rates are the same in all TOU periods. Since customers defaulted to AL-TOU-M would be smaller AL-TOU customers, SDG&E aimed

1 to incorporate rate design features that often benefit smaller customers (i.e., volumetric rates)
 2 with customer understanding and acceptance when developing AL-TOU-M. Recovering 25% of
 3 distribution demand revenues through volumetric rates aims to strike this balance by reducing
 4 demand charges relative to AL-TOU without a significant shift in the structure customers are
 5 accustomed to, aiming to maintain bill stability as customers transition to this new customer
 6 class. As a result, AL-TOU-M customers will have a rate that is meaningfully different from
 7 AL-TOU, and the option to opt-in to AL-TOU, which will retain 100% distribution cost recovery
 8 through MSFs and demand charges, and 0% recovered through volumetric rates. Figure RD-8
 9 below presents SDG&E’s illustrative distribution rates for Schedules AL-TOU-M and DG-R-M.

10 **Figure RD-8**

Illustrative Base Distribution Rates Proposed Year 1 (2024)		AL-TOU-M	AL-TOU-M-GF	DG-R-M	DG-R-M-GF
	Unit				
Non-Coincident Demand					
Secondary	\$/kW	9.20	9.20		
Primary	\$/kW	9.15	9.15		
On-Peak Demand					
<i>Summer</i>					
Secondary	\$/kW	8.83	8.98		
Primary	\$/kW	8.79	8.93		
<i>Winter</i>					
Secondary	\$/kW	8.83	8.98		
Primary	\$/kW	8.79	8.93		
Energy					
<i>Summer</i>					
On-Peak					
Secondary	\$/kWh	0.01808	0.01808	0.19654	0.25168
Primary	\$/kWh	0.01808	0.01808	0.19553	0.25038
Off-Peak					
Secondary	\$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	\$/kWh	0.01808	0.01808	0.03417	0.03418
Super Off-Peak					
Secondary	\$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	\$/kWh	0.01808	0.01808	0.03417	0.03418
<i>Winter</i>					
On-Peak					
Secondary	\$/kWh	0.01808	0.01808	0.19654	0.25168
Primary	\$/kWh	0.01808	0.01808	0.19553	0.25038
Off-Peak					
Secondary	\$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	\$/kWh	0.01808	0.01808	0.03417	0.03418
Super Off-Peak					
Secondary	\$/kWh	0.01808	0.01808	0.03435	0.03436
Primary	\$/kWh	0.01808	0.01808	0.03417	0.03418

1 Schedules TOU-M and OL-TOU, recover distribution demand costs through a volumetric
2 energy rate that is equal between TOU periods and seasons. Schedule DG-R-M recovers
3 distribution demand costs through volumetric rates that are higher in the on-peak period and
4 equal in the Summer and Winter On-Peak periods.

5 **2. Medium Commercial Commodity Rate Design**

6 SDG&E is not proposing changes to its current electric energy commodity cost (EECC)
7 recovery rate design for any of its proposed Medium Commercial rates. OL-TOU and TOU-M
8 will retain their current commodity cost recovery design, and AL-TOU-M and DG-R-M will
9 retain commodity cost recovery design as seen in their Large C&I counterparts. The revised
10 prepared direct testimony of SDG&E witness Samantha Pate (Chapter 1) describes SDG&E's
11 proposal to maintain current commodity rate design in more detail.

12 SDG&E's EECC options for Medium Commercial customers are listed below:

- 13 • *Schedule AL-TOU-M*: Non-CPP version of its standard default AL-TOU rate
14 with 50% of generation capacity costs recovered in a summer on-peak demand
15 charge.
- 16 • *Schedule AL-TOU-M-CPP*: Default CPP rates with no commodity demand
17 charge and all commodity demand revenue collected through a CPP or Capacity
18 Reservation Charge (CRC) rate.
- 19 • *Schedule DGR-M*: 3-period seasonally differentiated TOU rate with all
20 generation commodity costs recovered through on-peak summer TOU rates.
- 21 • *Schedule OL-TOU and TOU-M*: 3-period seasonally differentiated TOU rate with
22 all generation commodity costs recovered through on-peak summer TOU rates.

23 DG-R-M and OL-TOU customers can opt-in to AL-TOU-CPP.

24 **VI. LARGE COMMERCIAL & INDUSTRIAL CUSTOMER CLASS RATE DESIGN** 25 **(HANNAH CAMPI)**

26 SDG&E's proposed Large C&I Customer Class (Large C&I or Large Commercial)
27 includes the following rate schedules:

- 1 1. *Schedule AL-TOU*: Default Large Commercial rate schedule that is a three-
2 period, seasonally differentiated TOU rate with distribution and commodity on-
3 peak, non-coincident demand charges and a demand-based monthly MSF.
- 4 2. *Schedule DG-R*: Three-period, seasonally differentiated TOU rate with
5 volumetric distribution and commodity rates, no demand charges, and a demand-
6 based monthly MSF, optionally available to Large Commercial customers with
7 qualifying distributed generation or qualifying behind-the-meter storage.
- 8 3. *Schedule A6-TOU*: Three-period, seasonally differentiated TOU rate, optionally
9 available to Large Commercial customers receiving Primary, Primary Substation,
10 or Transmission level service whose maximum demand exceeds 500 kW.
- 11 4. *Schedule AL-TOU-2*: Optionally available, more cost-based, three-period,
12 seasonally differentiated TOU rate with TOU distribution demand charges
- 13 5. *Schedule VGI*: Electric Vehicle-Grid Integration Pilot Program rate for electric
14 vehicle charging.
- 15 6. *Schedule Public GIR*: Grid Integrated Rate for electric vehicle charging through
16 SDG&E's Green Shuttle Project.
- 17 7. *Schedule S*: Standby service for customer-generators.

18 All Large C&I rate schedules have been updated to reflect SDG&E's Proposed 2024
19 GRC Phase 2 marginal distribution customer and demand costs. Additionally, these rate
20 schedules will be available on an opt-in basis to customers taking service on Small and Medium
21 Commercial Class rate schedules.

22 **A. Large C&I Distribution Rate Design**

23 Schedules AL-TOU, A6-TOU and AL-TOU-2 are designed to recover all distribution
24 costs through MSFs and demand charges. As a result, these rate schedules do not have
25 volumetric distribution charges.³² Alternatively, schedule DG-R recovers 100% of distribution
26 costs through MSFs and volumetric TOU energy rates, with non-coincident demand costs
27 recovered equally across TOU periods and peak demand costs recovered in the on-peak period in

³² These rate schedules do not have volumetric distribution charges for base distribution revenue, distribution programs with revenue collected through the distribution rate component on a \$/kWh basis are collected in volumetric distribution rates for these rate schedules.

both winter and summer. Schedule S offers standby service on a \$/kW basis based on contracted demand and requires an otherwise applicable tariff for full distribution cost recovery. SDG&E is not proposing changes to existing distribution cost recovery structure described above for any of its Large C&I rates.

1. Monthly Service Fees

SDG&E’s current and proposed Large C&I MSFs are displayed in Figure RD-9.

SDG&E is proposing a 15% per year increase in non-substation MSFs, and a 7.5% per year increase in substation MSFs, not to exceed cost basis. This will result in Large C&I MSFs that recover 43-100% of distribution customer costs in Year 4. Distribution customer costs not collected in the MSF are collected in distribution demand or volumetric energy charges.

Figure RD-9

	Cost-Based MSF	MSF Effective 1/1/2023	Proposed Year 1 (2024)	Proposed Year 2 (2025)	Proposed Year 3 (2026)	Proposed Year 4 (2024)	Customer Costs Recovered in MSF Year 4
AL-TOU/ A6-TOU/ DG-R							
Less than or equal to 500 kW							
Secondary	\$398.41	\$213.30	\$245.30	\$282.09	\$324.40	\$373.06	94%
Primary	\$120.44	\$57.52	\$66.15	\$76.07	\$87.48	\$100.60	84%
Secondary Substation	\$59,515.68	\$19,278.87	\$20,724.79	\$22,279.14	\$23,950.08	\$25,746.34	43%
Primary Substation	\$59,237.71	\$19,278.87	\$20,724.79	\$22,279.14	\$23,950.08	\$25,746.34	43%
Transmission	\$1,142.57	\$310.20	\$356.73	\$410.24	\$471.78	\$542.54	47%
Greater than 500 kW							
Secondary	\$749.39	\$766.91	\$749.39	\$749.39	\$749.39	\$749.39	100%
Primary	\$120.44	\$68.43	\$78.69	\$90.50	\$104.07	\$119.68	99%
Secondary Substation	\$59,866.65	\$19,278.87	\$20,724.79	\$22,279.14	\$23,950.08	\$25,746.34	43%
Primary Substation	\$59,253.62	\$19,278.87	\$20,724.79	\$22,279.14	\$23,950.08	\$25,746.34	43%
Transmission	\$1,544.86	\$1,241.14	\$1,427.31	\$1,544.86	\$1,544.86	\$1,544.86	100%
Greater than 12 MW							
Primary Substation	\$74,082.23	\$32,533.07	\$34,973.05	\$37,596.03	\$40,415.73	\$43,446.91	59%
AL-TOU-2							
Less than or equal to 500 kW							
Secondary	\$398.41	\$321.08	\$369.24	\$398.41	\$398.41	\$398.41	100%
Primary	\$120.44	\$155.52	\$120.44	\$120.44	\$120.44	\$120.44	100%
Secondary Substation	\$56,707.05	\$50,068.10	\$53,823.21	\$56,707.05	\$56,707.05	\$56,707.05	100%
Primary Substation	\$56,442.16	\$49,898.53	\$53,640.92	\$56,442.16	\$56,442.16	\$56,442.16	100%
Transmission	\$1,142.57	\$1,123.06	\$1,142.57	\$1,142.57	\$1,142.57	\$1,142.57	100%
Greater than 500 kW							
Secondary	\$749.39	\$766.91	\$749.39	\$749.39	\$749.39	\$749.39	100%
Primary	\$120.44	\$171.40	\$120.44	\$120.44	\$120.44	\$120.44	100%
Secondary Substation	\$57,041.52	\$50,526.83	\$54,316.34	\$57,041.52	\$57,041.52	\$57,041.52	100%
Primary Substation	\$56,457.32	\$49,914.85	\$53,658.46	\$56,457.32	\$56,457.32	\$56,457.32	100%
Transmission	\$1,544.86	\$1,670.55	\$1,544.86	\$1,544.86	\$1,544.86	\$1,544.86	100%
Greater than 12 MW							
Primary Substation	\$70,586.14	\$62,723.88	\$67,428.17	\$70,586.14	\$70,586.14	\$70,586.14	100%

1 **2. Distribution Demand Charges**

2 SDG&E proposes one change to revenues allocated to demand charges for existing AL-
3 TOU and A6-TOU M/L C&I rates. For Large C&I Schedules AL-TOU and A6-TOU, SDG&E
4 recovers 100% distribution demand revenues through non-coincident and peak demand charges.
5 Of this revenue, 65% is collected through on-peak demand charges and 35% is recovered
6 through non-coincident demand charges.³³ However, SDG&E’s marginal distribution demand
7 cost studies show that 94% of distribution demand costs are driven by non-coincident rather than
8 coincident peak demand. To better reflect the costs seen in SDG&E’s marginal distribution
9 demand cost study, SDG&E is proposing to increase the ratio of distribution costs collected by
10 non-coincident demand charges by 12.5% per year for AL-TOU and A6-TOU, which will lead to
11 a 15% on-peak demand, 85% non-coincident demand allocation of demand revenues in Year 4.
12 This structure will also be reflected in Schedule DG-R. The proposed allocation of distribution
13 demand charges between the on-peak and non-coincident demand charges for each year can be
14 seen in Figure RD-10 below.

15 **Figure RD-10**

Annual Increase to NCP 12.50%	Present Allocation 2022/2023	Proposed Year 1 2024	Proposed Year 2 2025	Proposed Year 3 2026	Proposed Year 4 2027	Cost Basis
Allocation to On-Peak	65.0%	52.5%	40.0%	27.5%	15.0%	6%
Allocation to NCP	35.0%	47.5%	60.0%	72.5%	85.0%	94%

16
17 SDG&E is proposing the same allocations for both Large C&I and proposed Medium
18 Commercial rate schedules that include on-peak and non-coincident demand charges,
19 specifically AL-TOU-M. Illustrative proposed Year 1 demand and energy charges are shown in
20 Figure RD-11 below.

³³ See D.17.08-030 at 39 and Finding of Fact 22.

1

Figure RD-11

Illustrative Base Distribution Rates Proposed Year 1 (2024)		AL-TOU	AL-TOU-GF	AL-TOU-2	DG-R	DG-R-GF
	Unit					
Non-Coincident Demand						
Secondary	\$/kW	21.34	21.41			
Primary	\$/kW	21.23	21.30			
On-Peak Demand						
<i>Summer</i>						
Secondary	\$/kW	25.23	25.34			
Primary	\$/kW	25.10	25.21			
<i>Winter</i>						
Secondary	\$/kW	25.23	25.34			
Primary	\$/kW	25.10	25.21			
Energy						
<i>Summer</i>						
On-Peak						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.30920	0.40350
Primary	\$/kWh	0.00000	0.00000	0.00000	0.30760	0.40142
Secondary Substation						
Primary Substation						
Transmission						
Off-Peak						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						
Super Off-Peak						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						
<i>Winter</i>						
On-Peak						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.30920	0.40350
Primary	\$/kWh	0.00000	0.00000	0.00000	0.30760	0.40142
Secondary Substation						
Primary Substation						
Transmission						
Off-Peak						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						
Super Off-Peak						
Secondary	\$/kWh	0.00000	0.00000	0.00000	0.05164	0.05181
Primary	\$/kWh	0.00000	0.00000	0.00000	0.05137	0.05154
Secondary Substation						
Primary Substation						
Transmission						

2

3

B. Large C&I Commodity Rate Design

SDG&E is not proposing changes to its current commodity cost recovery rate design for any of its proposed Large C&I rates. SDG&E’s proposed commodity marginal costs study and policy justification for maintaining current commodity cost recovery can be found in the revised prepared direct testimony of SDG&E witnesses Jeff DeTuri (Chapter 5) and Samantha Pate (Chapter 1), respectively.

9

1 SDG&E’s EECC options for Large Commercial customers are listed below:

- 2 • *Schedule AL-TOU*: Non-CPP version of its standard default AL-TOU rate with
3 50% of generation capacity costs recovered in a summer on-peak demand charge.
- 4 • *Schedule AL-TOU-CPP*: Default CPP rates with no commodity demand
5 charge and all commodity demand revenue collected through a CPP rate.
- 6 • *Schedule AL-TOU-2*: Recovers 90% of generation capacity costs through a
7 summer on-peak demand charge.
- 8 • *Schedule AL-TOU-2-CPP*: Optional CPP version that recovers the same
9 percentage of generation capacity costs as the on-peak demand charge in
10 the respective non-CPP rate.
- 11 • *Schedule DG-R*: 3-period seasonally differentiated TOU rate with all generation
12 commodity costs recovered through on-peak summer TOU rates.
- 13 • *Schedule A6-TOU*: 3-period seasonally differentiated TOU rate with 50% of
14 generation capacity costs recovered in a summer on-peak demand charge.

15 DG-R and A6-TOU CPP versions have the same CPP rate as AL-TOU-CPP.

16 SDG&E proposes to maintain the same commodity cost recovery rate design as well as their
17 respective CPP versions for all schedules AL-TOU, AL-TOU-2, DG-R, A6-TOU, and to
18 maintain the same commodity cost recovery CPP default for Medium Commercial rate schedules
19 AL-TOU-M and DGR-M as their Large C&I counterparts.

20 **VII. AGRICULTURAL CUSTOMER CLASS RATE DESIGN (EVELYN LUNA)**

21 This testimony adopts the January 17, 2023 prepared direct testimony of Gwendolyn
22 Morien supporting SDG&E’s 2024 GRC Phase 2 application agricultural rate design. SDG&E’s
23 agricultural rate schedules are available to agricultural and water pumping customers and
24 customers in the production of agricultural products. SDG&E currently offers four agricultural
25 rate schedules:

- 26 • *Schedule PA-T-1*: Optionally available rate for agricultural customers whose
27 Maximum Monthly Demand is expected to be above 500 kW.

- 1 • Schedule TOU-PA: Default rate schedule for agricultural customers whose
2 Maximum Monthly Demand does not exceed 20 kW for three out of 12 months.
- 3 • Schedule TOU-PA2: Optionally available rate for agricultural customers whose
4 Maximum Monthly Demand is between 20 kW and 500 kW.
- 5 • Schedule TOU-PA3: Default rate schedule for agricultural customers whose
6 Maximum Monthly Demand exceeds 20 kW for four out of 12 months.

7 Details of each rate schedule’s eligibility are detailed in the existing tariffs.

8 **A. Distribution Rate Design**

9 The current distribution rate design for Agricultural customers recovers a portion of
10 distribution costs through MSFs and either through TOU demand charges or volumetric energy
11 charges. Consistent with the MSF proposals for its other non-residential customer classes,
12 SDG&E is proposing to increase the MSFs for Agricultural customers by 15% per year, for four
13 years (the duration of this GRC cycle), not to exceed cost basis. This will bring rates closer to
14 cost basis and lower volumetric energy rates, in alignment with the Commission’s current RDPs
15 and the state’s electrification goals. Figure RD-12a below presents SDG&E’s Agricultural
16 MSFs effective January 1, 2023 compared to cost-basis and Figure RD-12b presents proposed
17 Agricultural rates MSFs from 2024-2027.

1 **Figure RD-12a: SDG&E's Rates Effective 1/1/2023 and Cost-Based Agricultural MSFs**

2

	A	B	C = B / A
	Cost-based MSF (\$/month)	MSF Effective 1/1/23 (\$/month)	Percentage of Current Recovery of Customer Costs in MSF (%)
Agricultural:			
<i>Schedule PA-T-1</i>			
Secondary	153.35	120.77	79%
Primary	113.55	120.77	106%
<i>Schedule TOU-PA/TOU-PA3</i>			
Less than 20 kW:			
Secondary	82.52	25.05	30%
Primary	113.55	25.05	22%
Greater than 20 kW:			
Secondary			
20-75 kW	153.35	41.50	27%
75-100 kW	153.35	70.12	46%
100-200 kW	153.35	87.29	57%
>200 kW	153.35	144.54	94%
Primary			
20-75 kW	113.55	41.50	37%
75-100 kW	113.55	70.12	62%
100-200 kW	113.55	87.29	77%
>200 kW	113.55	144.54	127%

3

4

5

Figure RD-12b: SDG&E's Proposed Agricultural MSFs

	A	B	C = B + 15%	D = C + 15%	E = D + 15%	F = E + 15%	G = F / A
	Cost-based MSF (\$/month)	MSF Effective 1/1/23 (\$/month)	Proposed Year 1 MSF (\$/month)	Proposed Year 2 MSF (\$/month)	Proposed Year 3 MSF (\$/month)	Proposed Year 4 MSF (\$/month)	Percentage of Recovery of Customer Costs in MSF - End of Year 4 (%)
Agricultural							
<i>Schedule PA-T-1</i>							
Secondary	153.35	120.77	138.89	153.35	153.35	153.35	100%
Primary	113.55	120.77	113.55	113.55	113.55	113.55	100%
<i>Schedule TOU-PA/TOU-PA3</i>							
Less than 20 kW:							
Secondary	82.52	25.05	28.80	33.12	38.09	43.81	53%
Primary	113.55	25.05	28.80	33.12	38.09	43.81	39%
Greater than 20 kW:							
Secondary							
20-75 kW	153.35	41.50	47.72	54.88	63.11	72.58	47%
75-100 kW	153.35	70.12	80.64	92.73	106.64	122.64	80%
100-200 kW	153.35	87.29	100.39	115.44	132.76	152.67	100%
>200 kW	153.35	144.54	153.35	153.35	153.35	153.35	100%
Primary							
20-75 kW	113.55	41.50	47.72	54.88	63.11	72.58	64%
75-100 kW	113.55	70.12	80.64	92.73	106.64	113.55	100%
100-200 kW	113.55	87.29	100.39	113.55	113.55	113.55	100%
>200 kW	113.55	144.54	113.55	113.55	113.55	113.55	100%

SDG&E is proposing to maintain the distribution demand charge and volumetric rate design for each of its agricultural rate schedules.

B. Commodity Rate Design

SDG&E is proposing to maintain its current base commodity rate design for Agricultural rates, and will not update rates based on the marginal commodity cost study described in the prepared revised direct testimony of SDG&E witness Jeff DeTuri (Chapter 5), for reasons discussed in the prepared revised direct testimony of SDG&E witness Samantha Pate (Chapter 1). SDG&E offers both non-event based pricing and event-based pricing for its Agricultural customers, and proposes to maintain any existing set commodity differentials and the event-based adder design that is currently adopted.

1 **C. Legacy TOU Rate Design**

2 As discussed previously, certain behind-the-meter distributed generation customers are
3 able to retain legacy TOU periods.³⁴ SDG&E offers legacy versions of Schedule PA-T-1 and
4 TOU-A to qualifying agricultural customers. With the exception of increasing MSFs as
5 discussed above, SDG&E is proposing to maintain the rate design for these legacy TOU period
6 rate schedules for the duration of this four-year GRC cycle.

7 **VIII. SUMMARY AND CONCLUSIONS**

8 SDG&E’S M/L C&I customer class should be updated to reflect 2024 GRC distribution
9 cost studies, which support the development of distinct Medium Commercial and Large C&I
10 classes. A Medium Commercial class will also be more appropriate for some rate schedules
11 currently classified as Small Commercial or M/L C&I. Additionally, SDG&E’s Commercial
12 rates with demand charges should be modified to better reflect its cost studies following a
13 glidepath over the effective years of the Test Year (TY) 2024 GRC.

14 SDG&E reserves the right to re-examine these designs in a future rate proceeding. The bill
15 impacts of SDG&E’s proposed rate design proposals are not yet complete, but will be served as
16 soon as they become available.

17 This concludes SDG&E’s prepared direct testimony.

³⁴ Per AL 3130-E/A/B/C/D.

1 **IX. WITNESS QUALIFICATIONS (RAY UTAMA)**

2 My name is Ray Utama and I am a Rate Strategy Project Manager II in the Customer
3 Pricing department for SDG&E. My business address is 8330 Century Park Court, San Diego,
4 California 92123. I have held this position for approximately one and a half years and have held
5 various positions with increasing levels of responsibility within the Sempra Energy family of
6 companies for approximately ten years. In my current position, my primary responsibilities
7 include various aspects of electric rate design.

8 I received a Bachelor of Science degree in Accountancy, with a minor in Economics,
9 from the San Diego State University in 2010. I am a Certified Public Accountant, licensed in the
10 state of California. I have previously submitted testimony before the California Public Utilities
11 Commission and the Federal Energy Regulatory Commission.

1 **X. WITNESS QUALIFICATIONS (ERICA WISSMAN)**

2 My name is Erica Wissman. My business address is 8330 Century Park Court, San
3 Diego, California 92123.

4 I have been employed as Business/Economics Advisor in the Rate Strategy & Design
5 group in the Customer Pricing Department of San Diego Gas & Electric Company since June
6 2022. In my current role, one of my responsibilities is to analyze and develop rate design for
7 SDG&E in proceedings before the Commission. I began work at SDG&E in 2020 as a
8 Business/Economics Analyst in the Rate Strategy & Design group of the Customer Pricing
9 Department.

10 I received a Bachelor of Science in Statistics and a Minor in Mathematical Sciences from
11 the University of California, Santa Barbara in 2017.

12 I have not previously submitted testimony before the CPUC. I have submitted testimony
13 before the Federal Energy Regulatory Commission.

1 **XI. WITNESS QUALIFICATIONS (HANNAH CAMPI)**

2 My name is Hannah Campi. My business address is 8330 Century Park Court, San
3 Diego, California 92123. I am employed as a Rate Strategy Project Manager in the Customer
4 Pricing Department of SDG&E. I have been employed by SDG&E since May 2020.

5 I received a Bachelor of Science degree in Environmental Science from the University of
6 California, Riverside. I received a Master of International Affairs degree from the University of
7 California, San Diego. I have previously testified before the California Public Utilities
8 Commission.

1 **XII. WITNESS QUALIFICATIONS (EVELYN LUNA)**

2 My name is Evelyn Luna and I am a Senior Business Economics Advisor in the
3 Customer Pricing department of SDG&E. My business address is 8330 Century Park Court, San
4 Diego, California 92123.

5 I received a Bachelor of Arts degree in Economics from San Diego State University in
6 2011 and a Master of Science degree in Economics from the Vrije Universiteit van Amsterdam
7 in 2013. I have been employed by SDG&E since August 2017 and have held various positions
8 since then in Customer Operations and Electric Rates with increasing levels of responsibility. In
9 my current role, one of my responsibilities is to develop and analyze revenue requirements,
10 revenue allocation, and rate design for SDG&E in proceedings before the Commission.

11 I have not previously testified before the California Public Utilities Commission;
12 however, I have previously submitted testimony before the Federal Energy Regulatory
13 Commission.

ATTACHMENT A

Present Rates – Standard TOU Periods

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	ECCC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min \$/Day		0.380							0.380					0.380
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day		0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min \$/Day		0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand</i>															
<i>Summer</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Winter</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Summer Energy</i>															
<i>Baseline Energy</i>	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
<i>Winter Energy</i>															
<i>Baseline Energy</i>	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DR (FERA)															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand</i>															
<i>Summer</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Winter</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Summer Energy</i>															
<i>Baseline Energy</i>	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
<i>Winter Energy</i>															
<i>Baseline Energy</i>	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DR (FERA & MEDICAL BASELINE)															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand</i>															
<i>Summer</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Winter</i>	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Summer Energy</i>															
<i>Baseline Energy</i>	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
<i>Winter Energy</i>															
<i>Baseline Energy</i>	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DM															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DM (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DM (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DM (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DM (FERA)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DM (FERA & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DS (CLOSED)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DS (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DS (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DS (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DS (FERA)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DS (FERA & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	0.000	(0.130)
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DT (CLOSED)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.56969
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.56969
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DT (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DT (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.13958	0.00000	0.00000	0.30687	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25682	0.00000	0.00000	0.30687	0.00000	0.56369
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32015	0.00000	0.00000	0.12630	0.00000	0.44645
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43739	0.00000	0.00000	0.12630	0.00000	0.56369
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DT (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02863	0.00000	0.00000	0.30687	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.00000	0.00000	0.30687	0.00000	0.42262
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
101% to 130% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20920	0.00000	0.00000	0.12630	0.00000	0.33550
131% to 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Above 400% of Baseline	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.00000	0.00000	0.12630	0.00000	0.42262
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DT (FERA)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.00000	0.30687	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.00000	0.30687	0.00000	0.59699
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.00000	0.12630	0.00000	0.45245
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.12630	0.00000	0.59699
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE DT (FERA & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.23567)	0.02933	0.00000	0.00000	0.30687	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11645	0.00000	0.00000	0.30687	0.00000	0.42332
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
101% to 130% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.05510)	0.20990	0.00000	0.00000	0.12630	0.00000	0.33620
131% to 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Above 400% of Baseline	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29702	0.00000	0.00000	0.12630	0.00000	0.42332
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000	0.000	(0.272)
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DR-SES

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.53067	0.00000	0.80097
Summer: Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.19567	0.00000	0.46597
Summer: Super Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.09233	0.00000	0.36263
Winter: On-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.22587	0.00000	0.49617
Winter: Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.16213	0.00000	0.43243
Winter: Super Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00530	0.00000	0.08402	0.00000	0.35432
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

SCHEDULE DR-SES (MEDICAL BASELINE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.53067	0.00000	0.79567
Summer: Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.19567	0.00000	0.46067
Summer: Super Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.09233	0.00000	0.35733
Winter: On-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.22587	0.00000	0.49087
Winter: Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.16213	0.00000	0.42713
Winter: Super Off-Peak	\$/kWh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26500	0.00000	0.00000	0.08402	0.00000	0.34902
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

SCHEDULE DR-SES (CARE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.53067	0.00000	0.79497
Summer: Off-Peak	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.19567	0.00000	0.45997
Summer: Super Off-Peak	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.09233	0.00000	0.35663
Winter: On-Peak	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.22587	0.00000	0.49017
Winter: Off-Peak	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.16213	0.00000	0.42643
Winter: Super Off-Peak	\$/kWh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.08402	0.00000	0.34832
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak	\$/Wh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.53067	0.00000	0.79497
Summer: Off-Peak	\$/Wh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.19567	0.00000	0.45997
Summer: Super Off-Peak	\$/Wh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.09233	0.00000	0.35663
Winter: On-Peak	\$/Wh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.22587	0.00000	0.49017
Winter: Off-Peak	\$/Wh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.16213	0.00000	0.42643
Winter: Super Off-Peak	\$/Wh	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.26430	0.00000	0.00000	0.08402	0.00000	0.34832
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE EV-TOU															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.53067	0.00000	0.83227
Summer: Off-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.19567	0.00000	0.49727
Summer: Super Off-Peak	\$/Wh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.09233	0.00000	0.28480
Winter: On-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.22587	0.00000	0.52747
Winter: Off-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.16213	0.00000	0.46373
Winter: Super Off-Peak	\$/Wh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.08402	0.00000	0.27649
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/KWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														
SCHEDULE EV-TOU-2															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.53067	0.00000	0.83227
Summer: Off-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.19567	0.00000	0.49727
Summer: Super Off-Peak	\$/Wh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.09233	0.00000	0.28480
Winter: On-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.22587	0.00000	0.52747
Winter: Off-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00530	0.00000	0.16213	0.00000	0.46373
Winter: Super Off-Peak	\$/Wh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00530	0.00000	0.08402	0.00000	0.27649
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/KWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.53067	0.00000	0.82697
Summer: Off-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.19567	0.00000	0.49197
Summer: Super Off-Peak	\$/Wh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00000	0.00000	0.09233	0.00000	0.27950
Winter: On-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.22587	0.00000	0.52217
Winter: Off-Peak	\$/Wh	0.07340	0.18198	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29630	0.00000	0.00000	0.16213	0.00000	0.45843
Winter: Super Off-Peak	\$/Wh	0.07340	0.07285	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18717	0.00000	0.00000	0.09402	0.00000	0.27119
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

SCHEDULE EV-TOU-2 (CARE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/Wh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.53067	0.00000	0.82627
Summer: Off-Peak	\$/Wh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.19567	0.00000	0.49127
Summer: Super Off-Peak	\$/Wh	0.07340	0.07215	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18647	0.00000	0.00000	0.09233	0.00000	0.27880
Winter: On-Peak	\$/Wh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.22587	0.00000	0.52147
Winter: Off-Peak	\$/Wh	0.07340	0.18128	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.29560	0.00000	0.00000	0.16213	0.00000	0.45773
Winter: Super Off-Peak	\$/Wh	0.07340	0.07215	0.02546	0.00007	0.00153	0.01383	0.00003	0.00000	0.18647	0.00000	0.00000	0.09402	0.00000	0.27049
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

SCHEDULE TOU-DR2

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/Wh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.00004	0.26504	0.00530	0.00000	0.57043	0.00000	0.84077
Summer: Off-Peak	\$/Wh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.01080)	0.25420	0.00530	0.00000	0.18908	0.00000	0.44858
Winter: On-Peak	\$/Wh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.19307	0.00000	0.63646
Winter: Off-Peak	\$/Wh	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.00000	0.09726	0.00000	0.54065
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000	0.00000	(0.11724)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000	0.00000	(0.11724)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000	0.00000	(0.11724)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11724)	(0.11724)	0.00000	0.00000	0.00000	0.00000	(0.11724)
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/kWh														
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.38077	0.00000	0.60753
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.37883	0.00000	0.60501
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.23394	0.00000	0.46070
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.23282	0.00000	0.45890
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.10235	0.00000	0.32911
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.10187	0.00000	0.32795
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.20373	0.00000	0.43049
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.20280	0.00000	0.42888
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.11667	0.00000	0.34343
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.11618	0.00000	0.34226
Winter: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.09010	0.00000	0.31686
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.08980	0.00000	0.31588
SCHEDULE TOU-A3 (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Primary															
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.38456	0.00000	0.61132
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.38264	0.00000	0.60872
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.20612	0.00000	0.43288
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.20509	0.00000	0.43117
.															
.															
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.21733	0.00000	0.44409
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.21630	0.00000	0.44238
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.11026	0.00000	0.33702
Primary	\$/kWh	0.04701	0.13268	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22078	0.00530	0.00000	0.10984	0.00000	0.33592
.															
.															
.															
SCHEDULE TOU-A (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Primary															
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00		11.45
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00		18.32
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00		34.35
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00		85.87
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	\$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12856	0.00000	0.34952
Primary	\$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12856	0.00000	0.34885
.															
.															
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	\$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.13286	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22096	0.00000	0.00000	0.12333	0.00000	0.34429
Primary	\$/kWh	0.04701	0.13219	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22029	0.00000	0.00000	0.12333	0.00000	0.34362
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**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A-TC

Basic Service Fee															
< 5kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00	11.45	
> 5kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00	18.32	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer	\$/kWh	0.04701	0.08662	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17472	0.00530	0.00000	0.12315	0.00000	0.30317
Winter	\$/kWh	0.04701	0.08662	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.17472	0.00530	0.00000	0.12315	0.00000	0.30317

SCHEDULE TOU-M

Basic Service Fee															
0-5 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
5-20 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
20-50 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
>50 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
Non-Coincident Demand	\$/kW	0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00	0.00	0.00	4.63	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer															
On-Peak	\$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.51804	0.00000	0.67597
Off-Peak	\$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.17896	0.00000	0.33689
Super Off-Peak	\$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.10327	0.00000	0.26120
Winter															
On-Peak	\$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.20326	0.00000	0.36119
Off-Peak	\$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.11624	0.00000	0.27417
Super Off-Peak	\$/kWh	0.04701	0.06453	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15263	0.00530	0.00000	0.08975	0.00000	0.24768

SCHEDULE TOU-M (ELJ)

Basic Service Fee															
0-5 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
5-20 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
20-50 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
>50 kW	\$/Month	0.00	131.53	0.00	0.00	0.00	0.00	0.00	0.00	131.53	0.00	0.00	0.00	131.53	
Non-Coincident Demand	\$/kW	0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63	0.00	0.00	0.00	4.63	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer															
On-Peak	\$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12856	0.00000	0.28069
Off-Peak	\$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12856	0.00000	0.28069
Super Off-Peak	\$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12856	0.00000	0.28069
Winter															
On-Peak	\$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12333	0.00000	0.27546
Off-Peak	\$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12333	0.00000	0.27546
Super Off-Peak	\$/kWh	0.04701	0.06403	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.15213	0.00000	0.00000	0.12333	0.00000	0.27546

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE UM															
Basic Service Fee	\$/Month	0.00	9.83	0.00	0.00	0.00	0.00	0.00	0.00	9.83	0.00	0.00	0.00	9.83	
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.23394	0.00000	0.46070
Winter	\$/kWh	0.04701	0.13336	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.22146	0.00530	0.00000	0.12715	0.00000	0.35391
SCHEDULE AL-TOU															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00	213.30	
Primary	\$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00	57.52	
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87	
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87	
Transmission	\$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00	310.20	0.00	0.00	0.00	310.20	
Greater than 500 kW															
Secondary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	766.91	
Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	68.43	
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87	
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87	
Transmission	\$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00	1,241.14	0.00	0.00	0.00	1,241.14	
Greater than 12 MW															
Secondary Substation	\$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00	32,533.07	0.00	0.00	0.00	32,533.07	
Primary Substation	\$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00	32,593.49	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand															
Secondary	\$/kWh	20.57	12.81	0.00	0.00	0.00	0.00	0.00	0.00	33.38	0.00	0.00	0.00	33.38	
Primary	\$/kWh	19.88	12.73	0.00	0.00	0.00	0.00	0.00	0.00	32.61	0.00	0.00	0.00	32.61	
Secondary Substation	\$/kWh	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.74	0.00	0.00	0.00	21.74	
Primary Substation	\$/kWh	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00	21.05	
Transmission	\$/kWh	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00	20.97	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer															
Secondary	\$/kWh	4.26	23.93	0.00	0.00	0.00	0.00	0.00	0.00	28.19	0.00	0.00	19.85	48.04	
Primary	\$/kWh	4.11	23.80	0.00	0.00	0.00	0.00	0.00	0.00	27.91	0.00	0.00	19.75	47.66	
Secondary Substation	\$/kWh	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	19.85	24.11	
Primary Substation	\$/kWh	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	19.75	23.86	
Transmission	\$/kWh	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	18.91	23.01	
Maximum On-Peak Demand: Winter															
Secondary	\$/kWh	0.90	27.93	0.00	0.00	0.00	0.00	0.00	0.00	28.83	0.00	0.00	0.00	28.83	
Primary	\$/kWh	0.87	27.79	0.00	0.00	0.00	0.00	0.00	0.00	28.66	0.00	0.00	0.00	28.66	
Secondary Substation	\$/kWh	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary Substation	\$/kWh	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
Transmission	\$/kWh	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
Off-Peak Demand: Summer															
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (ELI)

Basic Service Fee														
Less than or equal to 500 kW														
Secondary	\$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00	213.30
Primary	\$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00	57.52
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Transmission	\$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00	310.20	0.00	0.00	0.00	310.20
Greater than 500 kW														
Secondary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	766.91
Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	68.43
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87
Transmission	\$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00	1,241.14	0.00	0.00	0.00	1,241.14
Greater than 12 MW														
Secondary Substation	\$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00	32,533.07	0.00	0.00	0.00	32,533.07
Primary Substation	\$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00	32,593.49
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/kW	20.57	12.72	0.00	0.00	0.00	0.00	0.00	0.00	33.29	0.00	0.00	0.00	33.29
Primary	\$/kW	19.88	12.65	0.00	0.00	0.00	0.00	0.00	0.00	32.53	0.00	0.00	0.00	32.53
Secondary Substation	\$/kW	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.74	0.00	0.00	0.00	21.74
Primary Substation	\$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00	19.12
Transmission	\$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00	19.05
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/kW	4.26	23.88	0.00	0.00	0.00	0.00	0.00	0.00	28.14	0.00	0.00	19.85	47.60
Primary	\$/kW	4.11	23.74	0.00	0.00	0.00	0.00	0.00	0.00	27.85	0.00	0.00	19.75	47.60
Secondary Substation	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	19.85	24.11
Primary Substation	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	19.75	23.86
Transmission	\$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	18.91	23.01
Maximum On-Peak Demand: Winter														
Secondary	\$/kW	0.90	27.88	0.00	0.00	0.00	0.00	0.00	0.00	28.78	0.00	0.00	0.00	28.61
Primary	\$/kW	0.87	27.74	0.00	0.00	0.00	0.00	0.00	0.00	28.61	0.00	0.00	0.00	28.61
Secondary Substation	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Basic Service Fee														
Less than or equal to 500 kW														
Secondary	\$/Month	0.00	321.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	321.08	0.00	0.00	321.08
Primary	\$/Month	0.00	155.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.52	0.00	0.00	155.52
Secondary Substation	\$/Month	0.00	50,068.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,068.10	0.00	0.00	50,068.10
Primary Substation	\$/Month	0.00	49,898.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,898.53	0.00	0.00	49,898.53
Transmission	\$/Month	0.00	1,123.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,123.06	0.00	0.00	1,123.06
Greater than 500 kW														
Secondary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	766.91
Primary	\$/Month	0.00	171.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.40	0.00	0.00	171.40
Secondary Substation	\$/Month	0.00	50,526.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50,526.83	0.00	0.00	50,526.83
Primary Substation	\$/Month	0.00	49,914.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49,914.85	0.00	0.00	49,914.85
Transmission	\$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55	0.00	0.00	1,670.55
Greater than 12 MW														
Secondary Substation	\$/Month	0.00	62,723.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,723.88	0.00	0.00	62,723.88
Primary Substation	\$/Month	0.00	62,400.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62,400.80	0.00	0.00	62,400.80
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	20.57
Primary	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	19.88
Secondary Substation	\$/kW	20.57	0.00	0.46	0.00	0.50	0.00	0.00	0.00	0.00	21.53	0.00	0.00	21.53
Primary Substation	\$/kW	19.88	0.00	0.46	0.00	0.50	0.00	0.00	0.00	0.00	20.84	0.00	0.00	20.84
Transmission	\$/kW	19.80	0.00	0.46	0.00	0.50	0.00	0.00	0.00	0.00	20.76	0.00	0.00	20.76
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/kW	0.00	34.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.27	0.00	0.00	34.27
Primary	\$/kW	0.00	34.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.09	0.00	0.00	34.09
Secondary Substation	\$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22
Primary Substation	\$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22
Transmission	\$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22
Maximum On-Peak Demand: Summer														
Secondary	\$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	39.06
Primary	\$/kW	4.11	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	38.72
Secondary Substation	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	34.35
Primary Substation	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	34.18
Transmission	\$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	32.71
Maximum On-Peak Demand: Winter														
Secondary	\$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	1.28
Primary	\$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	1.25
Secondary Substation	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.90
Primary Substation	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.87
Transmission	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE PUBLIC GIR															
Energy Charge	\$/kWh	0.03751	0.07294	0.02898	0.00007	0.00137	0.00988	0.00003	0.00000	0.15078	0.00530	0.00000	0.09121	0.00000	0.24729
SCHEDULE EV+HP															
<i>Subscription Charge (≤150 kW maximum demand)</i>															
Secondary	\$/Month	0.00	30.68	0.00	0.00	0.00	0.00	0.00	0.00	30.68	0.00	0.00	0.00	0.00	30.68
Primary	\$/Month	0.00	30.52	0.00	0.00	0.00	0.00	0.00	0.00	30.52	0.00	0.00	0.00	0.00	30.52
<i>Subscription Charge (>150 kW maximum demand)</i>															
Secondary	\$/Month	0.00	76.71	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00	0.00	0.00	0.00	76.71
Primary	\$/Month	0.00	76.31	0.00	0.00	0.00	0.00	0.00	0.00	76.31	0.00	0.00	0.00	0.00	76.31
<i>Basic Service Fee</i>															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	0.00	0.00	213.30
Primary	\$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	0.00	0.00	57.52
Greater than 500 kW															
Secondary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	0.00	0.00	766.91
Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	0.00	68.43
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.99	0.00	5.99
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.96	0.00	5.96
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>															
<i>On-Peak Energy: Summer</i>															
Secondary	\$/kWh	0.03751	0.08269	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.16059	0.00530	0.00000	0.08642	0.00000	0.25231
Primary	\$/kWh	0.03751	0.07645	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.15435	0.00530	0.00000	0.08600	0.00000	0.24565
<i>Off-Peak Energy: Summer</i>															
Secondary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05173	0.00000	0.13493
Primary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05149	0.00000	0.13469
<i>Super Off-Peak Energy: Summer</i>															
Secondary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04601	0.00000	0.12921
Primary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04585	0.00000	0.12905
<i>On-Peak Energy: Winter</i>															
Secondary	\$/kWh	0.03751	0.08269	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.16059	0.00530	0.00000	0.09658	0.00000	0.26247
Primary	\$/kWh	0.03751	0.07645	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.15435	0.00530	0.00000	0.09614	0.00000	0.25579
<i>Off-Peak Energy: Winter</i>															
Secondary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05415	0.00000	0.13735
Primary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.05393	0.00000	0.13713
<i>Super Off-Peak Energy: Winter</i>															
Secondary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04184	0.00000	0.12504
Primary	\$/kWh	0.03751	0.00000	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.07790	0.00530	0.00000	0.04170	0.00000	0.12490

ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU

Basic Service Fee															
> 500 kW															
Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	68.43	
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87	
Transmission	\$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55	0.00	0.00	0.00	1,670.55	
> 12 MW: Primary Substation	\$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00	32,593.49	
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand															
Primary	\$/kW	19.88	12.95	0.46	0.00	0.50	0.00	0.00	0.00	33.79	0.00	0.00	0.00	33.79	
Primary Substation	\$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00	21.05	
Transmission	\$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00	20.97	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer															
Primary	\$/kW	4.61	23.86	0.00	0.00	0.00	0.00	0.00	0.00	28.47	0.00	0.00	19.75	48.22	
Primary Substation	\$/kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	19.75	24.36	
Transmission	\$/kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	18.91	23.50	
Maximum Demand at Time of System Peak: Winter															
Primary	\$/kW	0.95	27.84	0.00	0.00	0.00	0.00	0.00	0.00	28.79	0.00	0.00	0.00	28.79	
Primary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor															
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27904	0.00000	0.30416
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27904	0.00000	0.30416
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.26705	0.00000	0.29217
Summer: Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.17302	0.00000	0.19814
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.17302	0.00000	0.19814
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16565	0.00000	0.19077
Summer: Super Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13889	0.00000	0.16401
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13889	0.00000	0.16401
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13328	0.00000	0.15840
Winter: On-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.29117	0.00000	0.31629
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.29117	0.00000	0.31629
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.27890	0.00000	0.30402
Winter: Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16334	0.00000	0.18846
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16334	0.00000	0.18846
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15663	0.00000	0.18175
Winter: Super Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12631	0.00000	0.15143
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12631	0.00000	0.15143
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.12122	0.00000	0.14634

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE S

<i>Contracted Demand (Annual)</i>														
Secondary	\$kW	9.38	13.34	0.00	0.00	0.00	0.00	0.00	0.00	22.72	0.00	0.00	0.00	22.72
Primary	\$kW	9.06	13.27	0.00	0.00	0.00	0.00	0.00	0.00	22.33	0.00	0.00	0.00	22.33
Secondary Substation	\$kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	9.38
Primary Substation	\$kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00	9.06
Transmission	\$kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00	9.02

SCHEDULE OL-TOU (Secondary)

<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02	
5-20 kW	\$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02	
20-50 kW	\$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02	
> 50 kW	\$/Month	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	35.02	
Non-Coincident Demand	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand with Super Off Peak Exemption	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer															
On-Peak	\$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.66270	0.00000	0.83975
Off-Peak	\$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.23427	0.00000	0.41132
Super Off-Peak	\$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.10718	0.00000	0.28423
Winter															
On-Peak	\$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.22496	0.00000	0.40201
Off-Peak	\$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.12614	0.00000	0.30319
Super Off-Peak	\$/kWh	0.04701	0.08435	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.17175	0.00530	0.00000	0.06747	0.00000	0.27452

SCHEDULE VGI

Energy Charge	\$/kWh	0.03751	0.05137	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.12927	0.00530	0.00000	0.08341	0.00000	0.21798
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SCHEDULE PA-T-1

<i>Basic Service Fee</i>														
Secondary	\$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00	120.77	0.00	0.00	0.00	120.77
Primary	\$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00	120.77	0.00	0.00	0.00	120.77
Transmission	\$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00	120.77	0.00	0.00	0.00	120.77
<i>Non-Coincident Demand</i>														
Secondary	\$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14
Primary	\$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82
Transmission	\$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78
<i>Time-Of-Use (TOU) Demand</i>														
Secondary	\$/kW	0.00	21.35	0.00	0.00	0.00	0.00	0.00	0.00	21.35	0.00	0.00	0.00	21.35
Primary	\$/kW	0.00	21.24	0.00	0.00	0.00	0.00	0.00	0.00	21.24	0.00	0.00	0.00	21.24
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand: Summer</i>														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.20	10.20
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.15	10.15
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.72	9.72
<i>On-Peak Demand: Winter</i>														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Off-Peak Demand</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Summer: On-Peak Energy</i>															
Secondary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.24245	0.00000	0.26396
Primary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.24127	0.00000	0.26278
Transmission	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.23089	0.00000	0.25240
<i>Summer: Off-Peak Energy</i>															
Secondary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.15552	0.00000	0.17703
Primary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.15480	0.00000	0.17631
Transmission	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.14822	0.00000	0.16973
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.11338	0.00000	0.13489
Primary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.11300	0.00000	0.13451
Transmission	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.10844	0.00000	0.12995
<i>Winter: On-Peak Energy</i>															
Secondary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.23785	0.00000	0.25936
Primary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.23676	0.00000	0.25827
Transmission	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.22678	0.00000	0.24829
<i>Winter: Off-Peak Energy</i>															
Secondary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.13345	0.00000	0.15496
Primary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.13290	0.00000	0.15441
Transmission	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.12744	0.00000	0.14895
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.10311	0.00000	0.12462
Primary	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.10277	0.00000	0.12428
Transmission	\$kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.01621	0.00530	0.00000	0.09863	0.00000	0.12014
SCHEDULE TOU-PA3															
<i>Less than 20kW</i>															
<i>Basic Service Fee</i>															
Secondary	\$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00	0.00	25.05
Primary	\$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00	0.00	25.05
<i>Non-Coincident Demand</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand with Super Off Peak Exemption</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
<i>Summer</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Winter</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.43557	0.00000	0.55104
Primary	\$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.43347	0.00000	0.54865
Off-Peak															
Secondary	\$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.23579	0.00000	0.35126
Primary	\$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.23465	0.00000	0.34983
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.11245	0.00000	0.22792
Primary	\$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.11191	0.00000	0.22709
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.18258	0.00000	0.29805
Primary	\$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.18175	0.00000	0.29693
Off-Peak															
Secondary	\$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.10244	0.00000	0.21791
Primary	\$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.10201	0.00000	0.21719
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.07915	0.00000	0.19462
Primary	\$/kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.07889	0.00000	0.19407
<u>Greater than or equal to 200kW</u>															
Basic Service Fee															
Secondary															
20-75 kW	\$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00	41.50	0.00	0.00	0.00		41.50
75-100 kW	\$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00	70.12	0.00	0.00	0.00		70.12
100-200 kW	\$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00	87.29	0.00	0.00	0.00		87.29
>200 kW	\$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00	144.54	0.00	0.00	0.00		144.54
Primary															
20-75 kW	\$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00	41.50	0.00	0.00	0.00		41.50
75-100 kW	\$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00	70.12	0.00	0.00	0.00		70.12
100-200 kW	\$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00	87.29	0.00	0.00	0.00		87.29
>200 kW	\$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00	144.54	0.00	0.00	0.00		144.54
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.63		5.63
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.61		5.61
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Energy Charge</i>															
<i>Summer</i>															
<i>On-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.44321	0.00000	0.55868
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.44131	0.00000	0.55649
<i>Off-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.24526	0.00000	0.36073
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.24427	0.00000	0.35945
<i>Super Off-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.10157	0.00000	0.21704
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.10108	0.00000	0.21626
<i>Winter</i>															
<i>On-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.17428	0.00000	0.28975
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.17345	0.00000	0.28863
<i>Off-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.09780	0.00000	0.21327
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.09732	0.00000	0.21250
<i>Super Off-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.07556	0.00000	0.19103
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.07520	0.00000	0.19038
SCHEDULE TOU-PA															
<i>Less than 20kW</i>															
<i>Basic Service Fee</i>															
Secondary	\$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00		25.05
Primary	\$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00		25.05
<i>Non-Coincident Demand</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Non-Coincident Demand with Super Off Peak Exemption</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>On-Peak Demand</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Summer</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Winter</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Energy Charge</i>															
<i>Summer</i>															
<i>On-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.37929	0.00000	0.49476
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.37740	0.00000	0.49258
<i>Off-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.20943	0.00000	0.32490
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.20838	0.00000	0.32356
-															
-															
<i>Winter</i>															
<i>On-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.19651	0.00000	0.31198
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.19558	0.00000	0.31076
<i>Off-Peak</i>															
Secondary	\$kWh	0.01933	0.05735	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11017	0.00530	0.00000	0.09586	0.00000	0.21133
Primary	\$kWh	0.01933	0.05706	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.10988	0.00530	0.00000	0.09550	0.00000	0.21068
-															
-															

**ATTACHMENT A
PRESENT RATES, EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

**SCHEDULE TOU-PA2
Greater than or equal to 20KW**

Basic Service Fee															
Secondary	\$/Month	0.00	227.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.27	0.00	0.00	0.00	227.27
Primary	\$/Month	0.00	116.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.94	0.00	0.00	0.00	116.94
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	8.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.96	0.00	0.00	0.00	8.96
Primary	\$/kW	0.00	8.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.91	0.00	0.00	0.00	8.91
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.60	17.60
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.52	17.52
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.24940	0.00000	0.30927
Primary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.24844	0.00000	0.30831
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.15854	0.00000	0.21841
Primary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.15799	0.00000	0.21786
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.10629	0.00000	0.16616
Primary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.10593	0.00000	0.16580
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.22275	0.00000	0.28262
Primary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.22173	0.00000	0.28160
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.12497	0.00000	0.18484
Primary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.12445	0.00000	0.18432
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.09656	0.00000	0.15643
Primary	\$/kWh	0.01933	0.00175	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.05457	0.00530	0.00000	0.09624	0.00000	0.15611

SCHEDULE STREETLIGHTING

Energy Charge															
Summer	\$/kWh													0.12860	
Winter	\$/kWh													0.12860	
OL-2	\$/kWh													0.12860	

SCHEDULE ELI SMALL COMMERCIAL

Summer	\$/kWh													0.12856	
Winter	\$/kWh													0.12333	

SCHEDULE ELI MIL C&I

Summer	\$/kWh													0.13617	
Winter	\$/kWh													0.13220	

ATTACHMENT B

Present Rates – Legacy TOU Periods

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSIO N RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually															

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DR (FERA)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DM

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DM (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DM (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM (FERA)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DM (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DS (CLOSED)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DS (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DS (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DS (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DS (FERA)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DS (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
Unit Discount	\$/Day	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT (CLOSED)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
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SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE DT (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

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PRESENT RATES, LEGACY TOU
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SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE DT (FERA)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
Space Discount	\$/Day	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT-RV

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

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SCHEDULE DT-RV (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT-RV (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT-RV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

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SCHEDULE DT-RV (FERA)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DT-RV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DR-SES (GF)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

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SCHEDULE DR-SES (GF) (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DR-SES (GF) (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE DR-SES (GF) (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

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SCHEDULE EV-TOU (GF)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE EV-TOU-2 (GF)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE EV-TOU-2 (GF) (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

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SCHEDULE EV-TOU-2 (GF) (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$Household/Semi-Annually	

SCHEDULE TOU-DR2

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$Household/Semi-Annually	

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$Household/Semi-Annually	

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SCHEDULE TOU-DR2 (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
-		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
-		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$Household/Semi-Annually	

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
-		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
-		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$Household/Semi-Annually	

SCHEDULE TOU-DR1

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$Household/Semi-Annually	

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SCHEDULE TOU-DR1 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

SCHEDULE TOU-DR1 (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

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SCHEDULE TOU-DR1 (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

SCHEDULE TOU-DR (GF)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (GF) (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE TOU-DR (GF) (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE TOU-DR (GF) (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (GF) (FERA)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE TOU-DR (GF) (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Semi-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Semi-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE EV-TOU-5

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE EV-TOU-5 (CARE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
California Climate Credit (For GHG Only)	\$/Household/Semi-Annually	

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A (GF)

Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00	11.45	
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00	18.32	
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00	34.35	
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00	85.87	
Primary																
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	0.00	11.45	
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	0.00	0.00	0.00	18.32	
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00	34.35	
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.87	0.00	0.00	0.00	85.87	
Non-Coincident Demand																
Secondary																
Primary																
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary																
Primary																
On-Peak Demand: Summer																
Secondary																
Primary																
On-Peak Demand: Winter																
Secondary																
Primary																
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22211	0.00530	0.00000	0.43122	0.00000	0.65863
Primary	\$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22143	0.00530	0.00000	0.42895	0.00000	0.65568
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22211	0.00530	0.00000	0.24817	0.00000	0.47558
Primary	\$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22143	0.00530	0.00000	0.24687	0.00000	0.47360
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22211	0.00530	0.00000	0.11548	0.00000	0.34289
Primary	\$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22143	0.00530	0.00000	0.11489	0.00000	0.34162
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22211	0.00530	0.00000	0.24799	0.00000	0.47540
Primary	\$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22143	0.00530	0.00000	0.24679	0.00000	0.47352
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22211	0.00530	0.00000	0.11953	0.00000	0.34694
Primary	\$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22143	0.00530	0.00000	0.11900	0.00000	0.34573
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.13401	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22211	0.00530	0.00000	0.11780	0.00000	0.34521
Primary	\$/kWh	0.04701	0.13333	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.22143	0.00530	0.00000	0.11729	0.00000	0.34402

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A (GF) (ELI)

Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00		11.45	0.00	0.00	0.00	11.45	
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00		18.32	0.00	0.00	0.00	18.32	
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00	34.35	
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00		85.87	0.00	0.00	0.00	85.87	
Primary																
0-5 kW	\$/Month	0.00	11.45	0.00	0.00	0.00	0.00	0.00	0.00		11.45	0.00	0.00	0.00	11.45	
5-20 kW	\$/Month	0.00	18.32	0.00	0.00	0.00	0.00	0.00	0.00		18.32	0.00	0.00	0.00	18.32	
20-50 kW	\$/Month	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00		34.35	0.00	0.00	0.00	34.35	
>50 kW	\$/Month	0.00	85.87	0.00	0.00	0.00	0.00	0.00	0.00		85.87	0.00	0.00	0.00	85.87	
Non-Coincident Demand																
Secondary	\$/kWh															
Primary	\$/kWh															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kWh															
Primary	\$/kWh															
On-Peak Demand: Summer																
Secondary	\$/kWh															
Primary	\$/kWh															
On-Peak Demand: Winter																
Secondary	\$/kWh															
Primary	\$/kWh															
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12856	0.00000	0.35017
Primary	\$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12856	0.00000	0.34949
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12856	0.00000	0.35017
Primary	\$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12856	0.00000	0.34949
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12856	0.00000	0.35017
Primary	\$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12856	0.00000	0.34949
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12333	0.00000	0.34494
Primary	\$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12333	0.00000	0.34426
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12333	0.00000	0.34494
Primary	\$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12333	0.00000	0.34426
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.13351	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22161	0.00000	0.00000	0.12333	0.00000	0.34494
Primary	\$/kWh	0.04701	0.13283	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000		0.22093	0.00000	0.00000	0.12333	0.00000	0.34426

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kWh	
Primary	\$/kWh	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Demand: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Demand: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Energy Charge		
Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT B
 PRESENT RATES, LEGACY TOU
 EFFECTIVE 1/1/2023
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

Secondary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
Primary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
Non-Coincident Demand			
Secondary	\$/kWh		
Primary	\$/kWh		
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary	\$/kWh		
Primary	\$/kWh		
On-Peak Demand: Summer			
Secondary	\$/kWh		
Primary	\$/kWh		
On-Peak Demand: Winter			
Secondary	\$/kWh		
Primary	\$/kWh		
Energy Charge			
Summer: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
*			
*			
*			
Winter: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
*			
*			
*			

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kWh	
Primary	\$/kWh	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Demand: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Demand: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Energy Charge		
Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
*		
*		
*		

SCHEDULE A-TC

Basic Service Fee		
< 5kW	\$/Month	
> 5kW	\$/Month	
Non-Coincident Demand	\$/kWh	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kWh	
On-Peak Demand		
Summer	\$/kWh	
Winter	\$/kWh	
Energy Charge		
Summer	\$/kWh	
Winter	\$/kWh	

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-M (GF)

Basic Service Fee																
0-5 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
5-20 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
20-50 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
>50 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
Non-Coincident Demand	\$/kW	0.00	5.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.35	0.00	0.00	0.00	5.35	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.15007	0.00530	0.00000	0.26238	0.00000	0.41775
Semi-Peak	\$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.15007	0.00530	0.00000	0.24590	0.00000	0.40127
Off-Peak	\$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.15007	0.00530	0.00000	0.24382	0.00000	0.39919
Winter																
On-Peak	\$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.15007	0.00530	0.00000	0.25209	0.00000	0.40746
Semi-Peak	\$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.15007	0.00530	0.00000	0.12131	0.00000	0.27668
Off-Peak	\$/kWh	0.04701	0.06197	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.15007	0.00530	0.00000	0.11963	0.00000	0.27500

SCHEDULE TOU-M (GF) (ELI)

Basic Service Fee																
0-5 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
5-20 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
20-50 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
>50 kW	\$/Month	0.00	131.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.50	0.00	0.00	0.00	131.50	
Non-Coincident Demand	\$/kW	0.00	5.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.35	0.00	0.00	0.00	5.35	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.14958	0.00000	0.00000	0.12856	0.00000	0.27814
Semi-Peak	\$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.14958	0.00000	0.00000	0.12856	0.00000	0.27814
Off-Peak	\$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.14958	0.00000	0.00000	0.12856	0.00000	0.27814
Winter																
On-Peak	\$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.14958	0.00000	0.00000	0.12333	0.00000	0.27291
Semi-Peak	\$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.14958	0.00000	0.00000	0.12333	0.00000	0.27291
Off-Peak	\$/kWh	0.04701	0.06148	0.02982	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.14958	0.00000	0.00000	0.12333	0.00000	0.27291

SCHEDULE UM

Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer	\$/kWh	
Winter	\$/kWh	

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16449	0.00000	0.19289
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16363	0.00000	0.19203
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16449	0.00000	0.18961
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16363	0.00000	0.18875
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.15638	0.00000	0.18150
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16262	0.00000	0.19102
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16178	0.00000	0.19018
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16262	0.00000	0.18774
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.16178	0.00000	0.18690
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.15464	0.00000	0.17976
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.14209	0.00000	0.17049
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.14134	0.00000	0.16974
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.14209	0.00000	0.16721
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.14134	0.00000	0.16646
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.13507	0.00000	0.16019
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.44116	0.00000	0.46956
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.43903	0.00000	0.46743
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.44116	0.00000	0.46628
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.43903	0.00000	0.46415
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.42021	0.00000	0.44533
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20679	0.00000	0.23519
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20588	0.00000	0.23428
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20679	0.00000	0.23191
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20588	0.00000	0.23100
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.19731	0.00000	0.22243
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20676	0.00000	0.23516
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20584	0.00000	0.23424
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20676	0.00000	0.23188
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.20584	0.00000	0.23096
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00530	0.00000	0.19728	0.00000	0.22240

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Category	Unit	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 8	Rate 9	Rate 10	Rate 11	Rate 12	Rate 13
Less than or equal to 500 kW														
Secondary	\$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	213.30	0.00	0.00	213.30
Primary	\$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.52	0.00	0.00	57.52
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	19,278.87
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	19,278.87
Transmission	\$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.20	0.00	0.00	310.20
Greater than 500 kW														
Secondary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	766.91	0.00	0.00	766.91
Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	68.43
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	19,278.87
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	19,278.87
Transmission	\$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,241.14	0.00	0.00	1,241.14
Greater than 12 MW														
Secondary Substation	\$/Month	0.00	32,533.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32,533.07	0.00	0.00	32,533.07
Primary Substation	\$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	32,593.49
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/kW	20.57	12.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.30	0.00	0.00	33.30
Primary	\$/kW	19.88	12.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.54	0.00	0.00	32.54
Secondary Substation	\$/kW	20.57	0.21	0.46	0.00	0.50	0.00	0.00	0.00	0.00	21.74	0.00	0.00	21.74
Primary Substation	\$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	0.00	21.05	0.00	0.00	21.05
Transmission	\$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	0.00	20.97	0.00	0.00	20.97
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/kW	4.00	22.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.52	0.00	0.00	30.07
Primary	\$/kW	3.87	22.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.27	0.00	0.00	29.80
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	7.55
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	7.40
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	7.23
Maximum On-Peak Demand: Winter														
Secondary	\$/kW	0.95	29.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.76	0.00	0.00	30.76
Primary	\$/kW	0.92	29.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.58	0.00	0.00	30.58
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.95
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.92
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.92
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13617	0.00000	0.15927
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13617	0.00000	0.15599
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Primary	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00000	0.00000	0.13220	0.00000	0.15530
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000		0.01982	0.00000	0.00000	0.13220	0.00000	0.15202

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Category	Rate	Value
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)

Category	Rate	Value
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW																	
Secondary	\$/Month	0.00	213.30	0.00	0.00	0.00	0.00	0.00	0.00		213.30	0.00	0.00	0.00		213.30	
Primary	\$/Month	0.00	57.52	0.00	0.00	0.00	0.00	0.00	0.00		57.52	0.00	0.00	0.00		57.52	
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87	
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87	
Transmission	\$/Month	0.00	310.20	0.00	0.00	0.00	0.00	0.00	0.00		310.20	0.00	0.00	0.00		310.20	
Greater than 500 kW																	
Secondary	\$/Month	0.00	766.91	0.00	0.00	0.00	0.00	0.00	0.00		766.91	0.00	0.00	0.00		766.91	
Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00		68.43	0.00	0.00	0.00		68.43	
Secondary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87	
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00		19,278.87	0.00	0.00	0.00		19,278.87	
Transmission	\$/Month	0.00	1,241.14	0.00	0.00	0.00	0.00	0.00	0.00		1,241.14	0.00	0.00	0.00		1,241.14	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13	
Maximum Demand																	
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90	
Secondary Substation	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00		20.57	
Primary Substation	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00		19.88	
Transmission	\$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00		19.80	
Non-Coincident Demand w/ Super Off-Peak Exemption																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Maximum On-Peak Demand: Summer																	
Secondary	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00	
Primary	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87	
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00	
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87	
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00		3.86	
Maximum On-Peak Demand: Winter																	
Secondary	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95	
Primary	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92	
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95	
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92	
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92	
Power Factor																	
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R (Continued) (GF)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.25865	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.28031	0.00530	0.00000	0.23478	0.00000	0.52039
Primary	\$/kWh	(0.01873)	0.25733	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.27899	0.00530	0.00000	0.23376	0.00000	0.51805
Secondary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.23478	0.00000	0.26318
Primary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.23376	0.00000	0.26216
Transmission	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.22518	0.00000	0.25358
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.20357	0.00000	0.26662
Primary	\$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.20257	0.00000	0.26544
Secondary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20357	0.00000	0.23197
Primary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.20257	0.00000	0.23097
Transmission	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.19410	0.00000	0.22250
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.17223	0.00000	0.23528
Primary	\$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.17133	0.00000	0.23420
Secondary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17223	0.00000	0.20063
Primary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17133	0.00000	0.19973
Transmission	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.16372	0.00000	0.19212
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.72682	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.74848	0.00530	0.00000	0.39894	0.00000	1.15272
Primary	\$/kWh	(0.01873)	0.72309	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.74475	0.00530	0.00000	0.39701	0.00000	1.14706
Secondary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.39894	0.00000	0.42734
Primary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.39701	0.00000	0.42541
Transmission	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.37999	0.00000	0.40839
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.18701	0.00000	0.25006
Primary	\$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.18618	0.00000	0.24905
Secondary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18701	0.00000	0.21541
Primary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18618	0.00000	0.21458
Transmission	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17843	0.00000	0.20683
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.03609	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05775	0.00530	0.00000	0.18697	0.00000	0.25002
Primary	\$/kWh	(0.01873)	0.03591	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.05757	0.00530	0.00000	0.18614	0.00000	0.24901
Secondary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18697	0.00000	0.21537
Primary Substation	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.18614	0.00000	0.21454
Transmission	\$/kWh	(0.01873)	0.00144	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000		0.02310	0.00530	0.00000	0.17839	0.00000	0.20679

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE PUBLIC GIR		
Energy Charge	\$/kWh	
SCHEDULE EV-HP		
Subscription Charge (≤150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee

> 500 kW

Primary	\$/Month	0.00	68.43	0.00	0.00	0.00	0.00	0.00	0.00	68.43	0.00	0.00	0.00	68.43	
Primary Substation	\$/Month	0.00	19,278.87	0.00	0.00	0.00	0.00	0.00	0.00	19,278.87	0.00	0.00	0.00	19,278.87	
Transmission	\$/Month	0.00	1,670.55	0.00	0.00	0.00	0.00	0.00	0.00	1,670.55	0.00	0.00	0.00	1,670.55	
> 12 MW - Primary Substation	\$/Month	0.00	32,593.49	0.00	0.00	0.00	0.00	0.00	0.00	32,593.49	0.00	0.00	0.00	32,593.49	
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand															
Primary	\$/kW	19.88	12.96	0.46	0.00	0.50	0.00	0.00	0.00	33.80	0.00	0.00	0.00	33.80	
Primary Substation	\$/kW	19.88	0.21	0.46	0.00	0.50	0.00	0.00	0.00	21.05	0.00	0.00	0.00	21.05	
Transmission	\$/kW	19.80	0.21	0.46	0.00	0.50	0.00	0.00	0.00	20.97	0.00	0.00	0.00	20.97	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer															
Primary	\$/kW	4.55	22.51	0.00	0.00	0.00	0.00	0.00	0.00	27.06	0.00	0.00	3.53	30.59	
Primary Substation	\$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	3.53	8.08	
Transmission	\$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	3.37	7.91	
Maximum Demand at Time of System Peak: Winter															
Primary	\$/kW	0.95	29.76	0.00	0.00	0.00	0.00	0.00	0.00	30.71	0.00	0.00	0.00	30.71	
Primary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor															
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16363	0.00000	0.18875
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16363	0.00000	0.18875
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15638	0.00000	0.18150
Summer: Semi-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16178	0.00000	0.18690
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.16178	0.00000	0.18690
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.15464	0.00000	0.17976
Summer: Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.14134	0.00000	0.16646
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.14134	0.00000	0.16646
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.13507	0.00000	0.16019
Winter: On-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.43903	0.00000	0.46415
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.43903	0.00000	0.46415
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.42021	0.00000	0.44533
Winter: Semi-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.20588	0.00000	0.23100
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.20588	0.00000	0.23100
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.19731	0.00000	0.22243
Winter: Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.20584	0.00000	0.23096
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.20584	0.00000	0.23096
Transmission	\$/kWh	(0.01873)	0.00085	0.02772	0.00007	0.00000	0.00988	0.00003	0.00000	0.01982	0.00530	0.00000	0.19728	0.00000	0.22240

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE S

Contracted Demand (Annual)
Secondary
Primary
Secondary Substation
Primary Substation
Transmission

\$/KW
\$/KW
\$/KW
\$/KW
\$/KW

Secondary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee

0-5 kW
5-20 kW
20-50 kW
> 50 kW
Non-Coincident Demand
Non-Coincident Demand with Super Off Peak Exemption
On-Peak Demand
Summer
Winter
Energy Charge
Summer
On-Peak
Semi-Peak
Off-Peak
Winter
On-Peak
Semi-Peak
Off-Peak

\$/Month
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0-5 kW	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	0.00	35.02
5-20 kW	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	0.00	35.02
20-50 kW	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	0.00	35.02
> 50 kW	0.00	35.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.02	0.00	0.00	0.00	0.00	35.02
Non-Coincident Demand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.00000	0.17182	0.00530	0.00000	0.23863	0.00000	0.41575
Semi-Peak	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.00000	0.17182	0.00530	0.00000	0.20123	0.00000	0.37835
Off-Peak	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.00000	0.17182	0.00530	0.00000	0.17217	0.00000	0.34929
Winter															
On-Peak	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.00000	0.17182	0.00530	0.00000	0.39890	0.00000	0.57602
Semi-Peak	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.00000	0.17182	0.00530	0.00000	0.18698	0.00000	0.36410
Off-Peak	0.04701	0.08442	0.02898	0.00007	0.00143	0.00988	0.00003	0.00000	0.00000	0.17182	0.00530	0.00000	0.18696	0.00000	0.36408

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE VGI																
Energy Charge																
	\$/kWh															
SCHEDULE PA-T-1 (GF)																
Basic: Service Fee																
Secondary	\$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00		120.77	0.00	0.00	0.00	120.77	
Primary	\$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00		120.77	0.00	0.00	0.00	120.77	
Transmission	\$/Month	0.00	120.77	0.00	0.00	0.00	0.00	0.00	0.00		120.77	0.00	0.00	0.00	120.77	
Non-Coincident Demand																
Secondary	\$/kWh	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00		9.14	0.00	0.00	0.00	9.14	
Primary	\$/kWh	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.82	0.00	0.00	0.00	8.82	
Transmission	\$/kWh	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00		8.78	0.00	0.00	0.00	8.78	
Time-Of-Use (TOU) Demand																
Secondary	\$/kWh	0.00	21.59	0.00	0.00	0.00	0.00	0.00	0.00		21.59	0.00	0.00	0.00	21.59	
Primary	\$/kWh	0.00	21.48	0.00	0.00	0.00	0.00	0.00	0.00		21.48	0.00	0.00	0.00	21.48	
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
On-Peak Demand: Summer																
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.85	2.85	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.83	2.83	
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	2.71	2.71	
On-Peak Demand: Winter																
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Semi-Peak Demand																
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.14375	0.00000	0.16526
Primary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13741	0.00000	0.15892
Transmission	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13666	0.00000	0.15817
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.14144	0.00000	0.16295
Primary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13513	0.00000	0.15664
Transmission	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13455	0.00000	0.15606
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.10168	0.00000	0.12319
Primary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.09556	0.00000	0.11707
Transmission	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.09666	0.00000	0.11817
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.29790	0.00000	0.31941
Primary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.29646	0.00000	0.31797
Transmission	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.29476	0.00000	0.31627
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13976	0.00000	0.16127
Primary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13915	0.00000	0.16066
Transmission	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13840	0.00000	0.15991
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13967	0.00000	0.16118
Primary	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13906	0.00000	0.16057
Transmission	\$/kWh	(0.01873)	0.00145	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.01621	0.00530	0.00000	0.13831	0.00000	0.15982

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary	\$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00	25.05
Primary	\$/Month	0.00	25.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.05	0.00	0.00	0.00	25.05

Non-Coincident Demand

Secondary	\$/kW														
Primary	\$/kW														

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW														
Primary	\$/kW														

On-Peak Demand

Summer	\$/kW														
Secondary	\$/kW														
Primary	\$/kW														

Winter

Secondary	\$/kW														
Primary	\$/kW														

Energy Charge

Summer	\$/kWh															
On-Peak	\$/kWh															
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.11178	0.00530	0.00000	0.42267	0.00000	0.53975
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11149	0.00530	0.00000	0.42045	0.00000	0.53724	
Semi-Peak	\$/kWh															
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11178	0.00530	0.00000	0.18957	0.00000	0.30665	
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11149	0.00530	0.00000	0.18858	0.00000	0.30537	
Off-Peak	\$/kWh															
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11178	0.00530	0.00000	0.10913	0.00000	0.22621	
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11149	0.00530	0.00000	0.10856	0.00000	0.22535	
Winter	\$/kWh															
On-Peak	\$/kWh															
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11178	0.00530	0.00000	0.18500	0.00000	0.30208	
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11149	0.00530	0.00000	0.18403	0.00000	0.30082	
Semi-Peak	\$/kWh															
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11178	0.00530	0.00000	0.08680	0.00000	0.20388	
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11149	0.00530	0.00000	0.08635	0.00000	0.20314	
Off-Peak	\$/kWh															
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11178	0.00530	0.00000	0.08674	0.00000	0.20382	
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000	0.11149	0.00530	0.00000	0.08628	0.00000	0.20307	

Greater than or equal to 20kW

Basic Service Fee

Secondary	\$/Month														
20-75 kW	\$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.50	0.00	0.00	0.00	41.50
75-100 kW	\$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.12	0.00	0.00	0.00	70.12
100-200 kW	\$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.29	0.00	0.00	0.00	87.29
>200 kW	\$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.54	0.00	0.00	0.00	144.54
Primary	\$/Month														
20-75 kW	\$/Month	0.00	41.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.50	0.00	0.00	0.00	41.50
75-100 kW	\$/Month	0.00	70.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.12	0.00	0.00	0.00	70.12
100-200 kW	\$/Month	0.00	87.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.29	0.00	0.00	0.00	87.29
>200 kW	\$/Month	0.00	144.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.54	0.00	0.00	0.00	144.54

Non-Coincident Demand

Secondary	\$/kW														
Primary	\$/kW														

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW														
Primary	\$/kW														

On-Peak Demand

Summer	\$/kW														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17
Winter	\$/kW														
Secondary	\$/kW														
Primary	\$/kW														

**ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.15882	0.00000	0.27590
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.15825	0.00000	0.27504
Semi-Peak																
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.14783	0.00000	0.26491
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.14726	0.00000	0.26405
Off-Peak																
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.10649	0.00000	0.22357
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.10610	0.00000	0.22289
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.32212	0.00000	0.43920
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.32057	0.00000	0.43736
Semi-Peak																
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.15108	0.00000	0.26816
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.15042	0.00000	0.26721
Off-Peak																
Secondary	\$/kWh	0.01933	0.05896	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11178	0.00530	0.00000	0.15101	0.00000	0.26809
Primary	\$/kWh	0.01933	0.05867	0.02688	0.00007	0.00086	0.00565	0.00003	0.00000		0.11149	0.00530	0.00000	0.15035	0.00000	0.26714
SCHEDULE TOU-PA																
Less than 20kW																
Basic Service Fee																
Secondary	\$/Month															
Primary	\$/Month															
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand																
Summer																
Secondary	\$/kW															
Primary	\$/kW															
Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh															
Primary	\$/kWh															
Off-Peak																
Secondary	\$/kWh															
Primary	\$/kWh															
•																
•																
•																
Winter																
On-Peak																
Secondary	\$/kWh															
Primary	\$/kWh															
Off-Peak																
Secondary	\$/kWh															
Primary	\$/kWh															
•																
•																
•																

ATTACHMENT B
PRESENT RATES, LEGACY TOU
EFFECTIVE 1/1/2023
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2
Greater than or equal to 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

SCHEDULE STREETLIGHTING

Energy Charge			
Summer	\$/kWh		0.12860
Winter	\$/kWh		0.12860
OL-2	\$/kWh		0.12860

ATTACHMENT C

Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Winter Energy															
Baseline Energy	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min \$/KWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Winter Energy															
Baseline Energy	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/KWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Winter Energy															
Baseline Energy	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/KWh														

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

101% to 130% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
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Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
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131% to 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
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Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														

ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
101% to 130% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23524	0.00000	0.00000	0.19418	0.00000	0.42942
131% to 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Above 400% of Baseline	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.19418	0.00000	0.54225
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
101% to 130% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00530	0.00000	0.19418	0.00000	0.43542
131% to 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
Above 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.19418	0.00000	0.54825
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Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
101% to 130% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02787)	0.23594	0.00000	0.00000	0.19418	0.00000	0.43012
131% to 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
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131% to 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Above 400% of Baseline	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.19418	0.00000	0.54295
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
Unit Discount (Schedule DS)	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	0.000	(0.130)
Space Discount (Schedule DT)	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000	0.000	(0.272)

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.52401	0.00000	0.82438	
Summer: Off-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.19322	0.00000	0.49359	
Summer: Super Off-Peak	\$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00530	0.00000	0.09118	0.00000	0.28256	
Winter: On-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.22304	0.00000	0.52341	
Winter: Off-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00530	0.00000	0.19311	0.00000	0.46046	
Winter: Super Off-Peak	\$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00530	0.00000	0.08298	0.00000	0.27436	
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380	
Minimum Bill	Min \$/kWh															
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.52401	0.00000	0.81908	
Summer: Off-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.19322	0.00000	0.48829	

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Super Off-Peak	\$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00000	0.00000	0.09118	0.00000	0.27726
Winter: On-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.22304	0.00000	0.51811
Winter: Off-Peak	\$/kWh	0.07340	0.18176	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29507	0.00000	0.00000	0.16011	0.00000	0.45518
Winter: Super Off-Peak	\$/kWh	0.07340	0.07277	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18608	0.00000	0.00000	0.08298	0.00000	0.26906
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.52401	0.00000	0.81838
Summer: Off-Peak	\$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.19322	0.00000	0.48759
Summer: Super Off-Peak	\$/kWh	0.07340	0.07207	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18538	0.00000	0.00000	0.09118	0.00000	0.27656
Winter: On-Peak	\$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.22304	0.00000	0.51741
Winter: Off-Peak	\$/kWh	0.07340	0.18106	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29437	0.00000	0.00000	0.16011	0.00000	0.45448
Winter: Super Off-Peak	\$/kWh	0.07340	0.07207	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18538	0.00000	0.00000	0.08298	0.00000	0.26836
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR2															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35352	0.00530	0.00000	0.38302	0.00000	0.74184
Summer: Off-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34667	0.00530	0.00000	0.08891	0.00000	0.44088
Winter: On-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29713	0.00000	0.65120
Winter: Off-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.15633	0.00000	0.51040
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak E	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35352	0.00000	0.00000	0.38302	0.00000	0.73654
Summer: Off-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34667	0.00000	0.00000	0.08891	0.00000	0.43558
Winter: On-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29713	0.00000	0.64590
Winter: Off-Peak	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.15633	0.00000	0.50510
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000		(0.11283)

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh													
SCHEDULE TOU-DR2 (CARE)														
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand w/ Super Off-Peak E</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>														
<i>Summer</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Winter</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>														
<i>Summer: On-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35282	0.00000	0.00000	0.38302	0.00000
<i>Summer: Off-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34597	0.00000	0.00000	0.08891	0.00000
<i>Winter: On-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29713	0.00000
<i>Winter: Off-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.15633	0.00000
<i>Summer: Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Summer: 101% to 130% Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Winter: Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Winter: 101% to 130% Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh													
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)														
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand w/ Super Off-Peak E</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>														
<i>Summer</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Winter</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>														
<i>Summer: On-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08971	0.35282	0.00000	0.00000	0.38302	0.00000
<i>Summer: Off-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08286	0.34597	0.00000	0.00000	0.08891	0.00000
<i>Winter: On-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29713	0.00000
<i>Winter: Off-Peak</i>	\$/kWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.15633	0.00000
<i>Summer: Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Summer: 101% to 130% Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Winter: Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Winter: 101% to 130% Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh													
SCHEDULE TOU-DR1														
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand w/ Super Off-Peak E</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>														
<i>Summer</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Winter</i>	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>														
<i>Summer: On-Peak</i>	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.38302	0.00000
<i>Summer: Off-Peak</i>	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.14127	0.00000
<i>Summer: Super Off-Peak</i>	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.03654	0.00000
<i>Winter: On-Peak</i>	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29713	0.00000
<i>Winter: Off-Peak</i>	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.11091	0.00000
<i>Winter: Super Off-Peak</i>	\$/kWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.00000	0.00000
<i>Summer: Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Summer: 101% to 130% Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Winter: Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)
<i>Winter: 101% to 130% Baseline Adjustment</i>	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	(0.11283)

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.38302	0.00000	0.73179	0.00000
Summer: Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.14127	0.00000	0.49004	0.00000
Summer: Super Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.03664	0.00000	0.38441	0.00000
Winter: On-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29713	0.00000	0.64590	0.00000
Winter: Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.20890	0.00000	0.55767	0.00000
Winter: Super Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.11091	0.00000	0.45688	0.00000
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh															
SCHEDULE TOU-DR																
Basic Service Fee																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak E:	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
On-Peak Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.24867	0.00000	0.60274	0.00000
Summer: Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.18484	0.00000	0.53891	0.00000
Summer: Super Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.12468	0.00000	0.47875	0.00000
Winter: On-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.29628	0.00000	0.65215	0.00000
Winter: Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.20957	0.00000	0.56564	0.00000
Winter: Super Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00530	0.00000	0.11127	0.00000	0.46534	0.00000
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)	0.00000
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380	0.000
Minimum Bill	Min \$/KWh															
SCHEDULE TOU-DR (MEDICAL BASELINE)																
Basic Service Fee																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak E:	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
On-Peak Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.24867	0.00000	0.59744
Summer: Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.18484	0.00000	0.53361
Summer: Super Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.12468	0.00000	0.47345
Winter: On-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.29808	0.00000	0.64685
Winter: Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.20957	0.00000	0.55834
Winter: Super Off-Peak	\$/KWh	0.07340	0.15050	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34877	0.00000	0.00000	0.11127	0.00000	0.46004
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														

SCHEDULE TOU-DR (CARE)

Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak E:	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.24867	0.00000	0.59674
Summer: Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.18484	0.00000	0.53291
Summer: Super Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.12468	0.00000	0.47275
Winter: On-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29808	0.00000	0.64615
Winter: Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.20957	0.00000	0.55764
Winter: Super Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.11127	0.00000	0.45534
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak E:	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.24867	0.00000	0.59674
Summer: Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.18484	0.00000	0.53291
Summer: Super Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.12468	0.00000	0.47275
Winter: On-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.29808	0.00000	0.64615
Winter: Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.20957	0.00000	0.55764
Winter: Super Off-Peak	\$/KWh	0.07340	0.14980	0.02445	0.00007	0.00153	0.01383	0.00003	0.08496	0.34807	0.00000	0.00000	0.11127	0.00000	0.45534
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11283)	(0.11283)	0.00000	0.00000	0.00000	0.00000	(0.11283)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														

SCHEDULE TOU-DR (FERA)

Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak E:	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak E:	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Non-Coincident Demand w/ Super Off-Peak Exemptio															
On-Peak Demand		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.52401	0.00000	0.80096
Summer: Off-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.19322	0.00000	0.47016
Summer: Super Off-Peak	\$/KWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.09118	0.00000	0.15710
Winter: On-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.22304	0.00000	0.49998
Winter: Off-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.16011	0.00000	0.43705
Winter: Super Off-Peak	\$/KWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.08298	0.00000	0.14890
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
Minimum Bill	Min \$/KWh														
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)															
Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	
Non-Coincident Demand w/ Super Off-Peak Exemptio															
On-Peak Demand		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.52401	0.00000	0.80096
Summer: Off-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.19322	0.00000	0.47016
Summer: Super Off-Peak	\$/KWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.09118	0.00000	0.15710
Winter: On-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.22304	0.00000	0.49998
Winter: Off-Peak	\$/KWh	0.07340	0.16363	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27694	0.00000	0.00000	0.16011	0.00000	0.43705
Winter: Super Off-Peak	\$/KWh	0.00000	0.02601	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.06592	0.00000	0.00000	0.08298	0.00000	0.14890
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
Minimum Bill	Min \$/KWh														
SCHEDULE TOU-A3															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	21.07	
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	39.50	
>50 kW	\$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00	98.75	
Primary															
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	21.07	
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	39.50	
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	96.88	
Non-Coincident Demand															
Secondary															
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary															
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand: Summer															
Secondary															
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand: Winter															
Secondary															
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak															
Secondary	\$/KWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.38006	0.00000	0.59667
Primary	\$/KWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.37822	0.00000	0.59421

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.23353	0.00000	0.45014
Primary	\$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.23241	0.00000	0.44840
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.10220	0.00000	0.31881
Primary	\$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.10171	0.00000	0.31770
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.20336	0.00000	0.41997
Primary	\$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.20242	0.00000	0.41841
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.11647	0.00000	0.33308
Primary	\$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.11599	0.00000	0.33198
Winter: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.08995	0.00000	0.30656
Primary	\$/kWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.08965	0.00000	0.30564
SCHEDULE TOU-A3 (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	\$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00		98.75
Primary															
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00		39.50
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.38006	0.00000	0.59088
Primary	\$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.37822	0.00000	0.58842
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.23353	0.00000	0.44435
Primary	\$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.23241	0.00000	0.44261
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.10220	0.00000	0.31302
Primary	\$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.10171	0.00000	0.31191
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.20336	0.00000	0.41418
Primary	\$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.20242	0.00000	0.41262

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Winter: Off-Peak																
Secondary	\$/KWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.11647	0.00000	0.32729	
Primary	\$/KWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.11599	0.00000	0.32619	
Winter: Super Off-Peak																
Secondary	\$/KWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.08995	0.00000	0.30077	
Primary	\$/KWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.08965	0.00000	0.29985	
SCHEDULE TOU-A2																
<i>Basic Service Fee</i>																
Secondary																
0-5 kW	\$/Month	0.00	32.46	0.00	0.00	0.00	0.00	0.00	0.00	32.46	0.00	0.00	0.00		32.46	
5-20 kW	\$/Month	0.00	95.64	0.00	0.00	0.00	0.00	0.00	0.00	95.64	0.00	0.00	0.00		95.64	
20-50 kW	\$/Month	0.00	195.71	0.00	0.00	0.00	0.00	0.00	0.00	195.71	0.00	0.00	0.00		195.71	
>50 kW	\$/Month	0.00	591.10	0.00	0.00	0.00	0.00	0.00	0.00	591.10	0.00	0.00	0.00		591.10	
Primary																
0-5 kW	\$/Month	0.00	54.27	0.00	0.00	0.00	0.00	0.00	0.00	54.27	0.00	0.00	0.00		54.27	
5-20 kW	\$/Month	0.00	95.17	0.00	0.00	0.00	0.00	0.00	0.00	95.17	0.00	0.00	0.00		95.17	
20-50 kW	\$/Month	0.00	171.44	0.00	0.00	0.00	0.00	0.00	0.00	171.44	0.00	0.00	0.00		171.44	
>50 kW	\$/Month	0.00	525.54	0.00	0.00	0.00	0.00	0.00	0.00	525.54	0.00	0.00	0.00		525.54	
Non-Coincident Demand																
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand: Summer																
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand: Winter																
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Energy Charge																
Summer: On-Peak																
Secondary	\$/KWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.50369	0.00000	0.67081	
Primary	\$/KWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.50125	0.00000	0.66800	
Summer: Off-Peak																
Secondary	\$/KWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.17796	0.00000	0.34508	
Primary	\$/KWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.17714	0.00000	0.34389	
Summer: Super Off-Peak																
Secondary	\$/KWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.10087	0.00000	0.26799	
Primary	\$/KWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.10052	0.00000	0.26727	
Winter: On-Peak																
Secondary	\$/KWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.20336	0.00000	0.37048	
Primary	\$/KWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.20242	0.00000	0.36917	
Winter: Off-Peak																
Secondary	\$/KWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.11647	0.00000	0.28359	
Primary	\$/KWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.11599	0.00000	0.28274	
Winter: Super Off-Peak																
Secondary	\$/KWh	0.04701	0.07302	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16182	0.00530	0.00000	0.08995	0.00000	0.25707	
Primary	\$/KWh	0.04701	0.07265	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16145	0.00530	0.00000	0.08965	0.00000	0.25640	
SCHEDULE TOU-A2 (ELI)																
<i>Basic Service Fee</i>																
Secondary																
0-5 kW	\$/Month	0.00	32.46	0.00	0.00	0.00	0.00	0.00	0.00	32.46	0.00	0.00	0.00		32.46	
5-20 kW	\$/Month	0.00	95.64	0.00	0.00	0.00	0.00	0.00	0.00	95.64	0.00	0.00	0.00		95.64	
20-50 kW	\$/Month	0.00	195.71	0.00	0.00	0.00	0.00	0.00	0.00	195.71	0.00	0.00	0.00		195.71	
>50 kW	\$/Month	0.00	591.10	0.00	0.00	0.00	0.00	0.00	0.00	591.10	0.00	0.00	0.00		591.10	
Primary																
0-5 kW	\$/Month	0.00	54.27	0.00	0.00	0.00	0.00	0.00	0.00	54.27	0.00	0.00	0.00		54.27	
5-20 kW	\$/Month	0.00	95.17	0.00	0.00	0.00	0.00	0.00	0.00	95.17	0.00	0.00	0.00		95.17	
20-50 kW	\$/Month	0.00	171.44	0.00	0.00	0.00	0.00	0.00	0.00	171.44	0.00	0.00	0.00		171.44	
>50 kW	\$/Month	0.00	525.54	0.00	0.00	0.00	0.00	0.00	0.00	525.54	0.00	0.00	0.00		525.54	

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Summer</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Energy Charge</i>															
<i>Summer: On-Peak</i>															
Secondary	\$/KWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.50369	0.00000	0.66501
Primary	\$/KWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.50125	0.00000	0.66221
<i>Summer: Off-Peak</i>															
Secondary	\$/KWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.17796	0.00000	0.33928
Primary	\$/KWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.17714	0.00000	0.33810
<i>Summer: Super Off-Peak</i>															
Secondary	\$/KWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.10087	0.00000	0.26219
Primary	\$/KWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.10052	0.00000	0.26148
<i>Winter: On-Peak</i>															
Secondary	\$/KWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.20336	0.00000	0.36468
Primary	\$/KWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.20242	0.00000	0.36338
<i>Winter: Off-Peak</i>															
Secondary	\$/KWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.11647	0.00000	0.27779
Primary	\$/KWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.11599	0.00000	0.27695
<i>Winter: Super Off-Peak</i>															
Secondary	\$/KWh	0.04701	0.07252	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16132	0.00000	0.00000	0.08995	0.00000	0.25127
Primary	\$/KWh	0.04701	0.07216	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16096	0.00000	0.00000	0.08965	0.00000	0.25061
SCHEDULE TOU-A															
<i>Basic Service Fee</i>															
<i>Secondary</i>															
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	0.00	13.17
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	0.00	21.07
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	0.00	39.50
>50 kW	\$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00	0.00	98.75
<i>Primary</i>															
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	0.00	13.17
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	0.00	21.07
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	0.00	39.50
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Summer</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/KWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.38394	0.00000	0.60055
Primary	\$/KWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.38202	0.00000	0.59801
Summer: Off-Peak															
Secondary	\$/KWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.20574	0.00000	0.42235
Primary	\$/KWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.20471	0.00000	0.42070
*															
*															
Winter: On-Peak															
Secondary	\$/KWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.21690	0.00000	0.43351
Primary	\$/KWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.21587	0.00000	0.43186
Winter: Off-Peak															
Secondary	\$/KWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.11008	0.00000	0.32669
Primary	\$/KWh	0.04701	0.12189	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21069	0.00530	0.00000	0.10965	0.00000	0.32564
*															
*															
SCHEDULE TOU-A (ELI)															
Basic Service Fee															
Secondary															
0-5 KW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	0.00	13.17
5-20 KW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	0.00	21.07
20-50 KW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	0.00	39.50
>50 KW	\$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00	0.00	98.75
Primary															
0-5 KW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	0.00	13.17
5-20 KW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	0.00	21.07
20-50 KW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	0.00	39.50
>50 KW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/KWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.38394	0.00000	0.59476
Primary	\$/KWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.38202	0.00000	0.59222
Summer: Off-Peak															
Secondary	\$/KWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.20574	0.00000	0.41656
Primary	\$/KWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.20471	0.00000	0.41491
*															
*															
Winter: On-Peak															
Secondary	\$/KWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.21690	0.00000	0.42772
Primary	\$/KWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.21587	0.00000	0.42607
Winter: Off-Peak															
Secondary	\$/KWh	0.04701	0.12202	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21082	0.00000	0.00000	0.11008	0.00000	0.32090

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/kWh	0.04701	0.12140	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21020	0.00000	0.00000	0.10965	0.00000	0.31985
*															
*															
*															
SCHEDULE A-TC															
<i>Basic Service Fee</i>															
< 5kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
> 5kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	\$/kWh	0.04701	0.12236	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21116	0.00530	0.00000	0.12293	0.00000	0.33939
Winter	\$/kWh	0.04701	0.12236	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21116	0.00530	0.00000	0.12293	0.00000	0.33939
SCHEDULE UM															
<i>Basic Service Fee</i>															
< 5kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00		13.17
> 5kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00		21.07
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.23353	0.00000	0.45014
Winter	\$/kWh	0.04701	0.12251	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21131	0.00530	0.00000	0.12692	0.00000	0.34353
SCHEDULE TOU-M															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
5-20 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
20-50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
>50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
Non-Coincident Demand	\$/kW	0.00	7.06	0.00	0.00	0.00	0.00	0.00	0.00	7.06	0.00	0.00	0.00	0.00	7.06
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak	\$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.52118	0.00000	0.65911
Off-Peak	\$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.18008	0.00000	0.32801
Super Off-Peak	\$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.10394	0.00000	0.25187
<i>Winter</i>															
On-Peak	\$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.20452	0.00000	0.35245
Off-Peak	\$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.11698	0.00000	0.26491
Super Off-Peak	\$/kWh	0.04701	0.05518	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14263	0.00530	0.00000	0.09033	0.00000	0.23826
SCHEDULE TOU-M (ELI)															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
5-20 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
20-50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
>50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00	151.26	0.00	0.00	0.00	0.00	151.26
Non-Coincident Demand	\$/kW	0.00	7.06	0.00	0.00	0.00	0.00	0.00	0.00	7.06	0.00	0.00	0.00	0.00	7.06
Non-Coincident Demand w/ Super Off-Peak Exemptio	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak	\$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.52118	0.00000	0.66345
Off-Peak	\$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.18008	0.00000	0.32235
Super Off-Peak	\$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.10394	0.00000	0.24621
<i>Winter</i>															
On-Peak	\$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.20452	0.00000	0.34679
Off-Peak	\$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.11698	0.00000	0.25925
Super Off-Peak	\$/kWh	0.04701	0.05482	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14227	0.00000	0.00000	0.09033	0.00000	0.23260
SCHEDULE AL-TOU-M															
<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
100-200 kW															
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	20.57	9.85	0.00	0.00	0.00	0.00	0.00	0.00	30.42	0.00	0.00	0.00	0.00	30.42
Primary	\$/kW	19.88	9.79	0.00	0.00	0.00	0.00	0.00	0.00	29.67	0.00	0.00	0.00	0.00	29.67
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/kW	4.26	9.26	0.00	0.00	0.00	0.00	0.00	0.00	13.52	0.00	0.00	26.22	0.00	33.74
Primary	\$/kW	4.11	9.20	0.00	0.00	0.00	0.00	0.00	0.00	13.31	0.00	0.00	20.12	0.00	33.43
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.90	9.20	0.00	0.00	0.00	0.00	0.00	0.00	10.10	0.00	0.00	0.00	0.00	10.10
Primary	\$/kW	0.87	9.15	0.00	0.00	0.00	0.00	0.00	0.00	10.02	0.00	0.00	0.00	0.00	10.02

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Summer: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.28482	0.00000	0.33132
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.28344	0.00000	0.32994
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.17738	0.00000	0.22388
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.17656	0.00000	0.22306
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.14019	0.00000	0.18669
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.13971	0.00000	0.18621
<i>Winter: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.29424	0.00000	0.34074
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.29289	0.00000	0.33939
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.16499	0.00000	0.21149
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.16431	0.00000	0.21081
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.12748	0.00000	0.17398
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00530	0.00000	0.12706	0.00000	0.17356

SCHEDULE AL-TOU-M (ELI)

<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
100-200 kW															
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	20.57	9.78	0.00	0.00	0.00	0.00	0.00	0.00	30.35	0.00	0.00	0.00	0.00	30.35
Primary	\$/KW	19.88	9.73	0.00	0.00	0.00	0.00	0.00	0.00	29.61	0.00	0.00	0.00	0.00	29.61
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/KW	4.26	9.22	0.00	0.00	0.00	0.00	0.00	0.00	13.48	0.00	0.00	20.22	0.00	33.70
Primary	\$/KW	4.11	9.16	0.00	0.00	0.00	0.00	0.00	0.00	13.27	0.00	0.00	20.12	0.00	33.39
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.90	9.16	0.00	0.00	0.00	0.00	0.00	0.00	10.06	0.00	0.00	0.00	0.00	10.06
Primary	\$/KW	0.87	9.11	0.00	0.00	0.00	0.00	0.00	0.00	9.98	0.00	0.00	0.00	0.00	9.98
<i>Summer: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.28482	0.00000	0.32602
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.28344	0.00000	0.32464
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.17738	0.00000	0.21858
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.17656	0.00000	0.21776
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.14019	0.00000	0.18139
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.13971	0.00000	0.18091
<i>Winter: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.29424	0.00000	0.33544
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.29289	0.00000	0.33409
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.16499	0.00000	0.20619
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.16431	0.00000	0.20551
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.12748	0.00000	0.16688
Primary	\$/KWh	(0.01873)	0.01949	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04120	0.00000	0.00000	0.12706	0.00000	0.16626

SCHEDULE DG-R-M

<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
100-200 kW															
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	0.00	245.30
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	0.00	66.15
<i>Maximum Demand</i>															
Secondary	\$/KW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	\$/KW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
<i>Summer: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.19820	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21991	0.00530	0.00000	0.67111	0.00000	0.89632
Primary	\$/KWh	(0.01873)	0.19719	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21890	0.00530	0.00000	0.66805	0.00000	0.89225
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.24150	0.00000	0.30452
Primary	\$/KWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.24043	0.00000	0.30327
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.10787	0.00000	0.17089
Primary	\$/KWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.10751	0.00000	0.17035
<i>Winter: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.19820	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21991	0.00530	0.00000	0.22633	0.00000	0.45154
Primary	\$/KWh	(0.01873)	0.19719	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.21890	0.00530	0.00000	0.22529	0.00000	0.44949
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.12891	0.00000	0.18993
Primary	\$/KWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.12839	0.00000	0.18923
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.03601	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05772	0.00530	0.00000	0.09806	0.00000	0.16108
Primary	\$/KWh	(0.01873)	0.03583	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.05754	0.00530	0.00000	0.09773	0.00000	0.16057
SCHEDULE AL-TOU															
<i>Basic Service Fee</i>															
<i>Less than or equal to 500 kW</i>															
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30	
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00	356.73	
<i>Greater than 500 kW</i>															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00	1,427.31	
<i>Greater than 12 MW</i>															
Secondary Substation	\$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00	34,973.05	0.00	0.00	0.00	34,973.05	
Primary Substation	\$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00	35,038.00	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
<i>Distance Adjustment Fee OH - Sec. Sub.</i>															
Secondary	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>															
Secondary	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>															
Secondary	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>															
Secondary	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	20.57	22.03	0.00	0.00	0.00	0.00	0.00	0.00	42.60	0.00	0.00	0.00	42.60	
Primary	\$/KW	19.88	21.90	0.00	0.00	0.00	0.00	0.00	0.00	41.78	0.00	0.00	0.00	41.78	
Secondary Substation	\$/KW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89	
Primary Substation	\$/KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.26	25.68	0.00	0.00	0.00	0.00	0.00	29.94	0.00	0.00	29.58	0.00	50.52	0.00
Primary	\$/kW	4.11	25.53	0.00	0.00	0.00	0.00	0.00	29.64	0.00	0.00	29.48	0.00	50.12	0.00
Secondary Substation	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	0.00	24.84	0.00
Primary Substation	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	0.00	24.59	0.00
Transmission	\$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	0.00	23.70	0.00
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.90	25.61	0.00	0.00	0.00	0.00	0.00	26.51	0.00	0.00	0.00	0.00	26.51	0.00
Primary	\$/kW	0.87	25.48	0.00	0.00	0.00	0.00	0.00	26.35	0.00	0.00	0.00	0.00	26.35	0.00
Secondary Substation	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.90	0.00
Primary Substation	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87	0.00
Transmission	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87	0.00
Off-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25	0.00
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25	0.00
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25	0.00
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25	0.00
Transmission	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25	0.00
SCHEDULE AL-TOU (Continued)															
Summer, On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.31907
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.31766
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.31551
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.20958
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.20874
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.20602
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.17204
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.17156
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.16848
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
<i>Winter: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.32910
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.32772
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.32554
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.19733
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.19663
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.19377
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.15909
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.15866
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.15553
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE AL-TOU (ELI)															
<i>Basic Service Fee</i>															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00		245.30
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00		66.15
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	\$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00		356.73
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00		78.69
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00		20,724.79
Transmission	\$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00		1,427.31
Greater than 12 MW															

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00	34,973.05	0.00	0.00	0.00	34,973.05
Primary Substation	\$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00	35,038.00
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/KW	20.57	21.92	0.00	0.00	0.00	0.00	0.00	0.00	42.49	0.00	0.00	0.00	42.49
Primary	\$/KW	19.88	21.80	0.00	0.00	0.00	0.00	0.00	0.00	41.68	0.00	0.00	0.00	41.68
Secondary Substation	\$/KW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	\$/KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	\$/KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/KW	4.26	25.61	0.00	0.00	0.00	0.00	0.00	0.00	29.87	0.00	0.00	20.58	50.45
Primary	\$/KW	4.11	25.47	0.00	0.00	0.00	0.00	0.00	0.00	29.58	0.00	0.00	20.48	50.06
Secondary Substation	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	\$/KW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	\$/KW	0.90	25.55	0.00	0.00	0.00	0.00	0.00	0.00	26.45	0.00	0.00	0.00	26.45
Primary	\$/KW	0.87	25.42	0.00	0.00	0.00	0.00	0.00	0.00	26.29	0.00	0.00	0.00	26.29
Secondary Substation	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16518
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18947
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	369.24	0.00	0.00	0.00	0.00	0.00	0.00	369.24	0.00	0.00	0.00	0.00	369.24
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	0.00	120.44
Secondary Substation	\$/Month	0.00	53,823.21	0.00	0.00	0.00	0.00	0.00	0.00	53,823.21	0.00	0.00	0.00	0.00	53,823.21
Primary Substation	\$/Month	0.00	53,640.92	0.00	0.00	0.00	0.00	0.00	0.00	53,640.92	0.00	0.00	0.00	0.00	53,640.92
Transmission	\$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00	0.00	1,142.57

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.46047	0.00000	0.60311
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.45853	0.00000	0.60076
Off-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.25675	0.00000	0.39939
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.25574	0.00000	0.39797
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.10358	0.00000	0.24622
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.10309	0.00000	0.24532
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.17773	0.00000	0.32037
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.17688	0.00000	0.31911
Off-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.09973	0.00000	0.24237
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.09925	0.00000	0.24148
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.07706	0.00000	0.21970
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.07669	0.00000	0.21892
SCHEDULE TOU-PA															
Less than 20kW															
Basic Service Fee															
Secondary	\$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00	0.00	28.80
Primary	\$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00	0.00	28.80
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.38680	0.00000	0.52944
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.38487	0.00000	0.52710
Off-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.21357	0.00000	0.35621
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.21251	0.00000	0.35474
*															
*															
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.20040	0.00000	0.34304
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.19945	0.00000	0.34168
Off-Peak															
Secondary	\$/kWh	0.01933	0.08067	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13734	0.00530	0.00000	0.09776	0.00000	0.24040
Primary	\$/kWh	0.01933	0.08026	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13693	0.00530	0.00000	0.09740	0.00000	0.23963
*															
*															

**ATTACHMENT C
ILLUSTRATIVE 2024 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	13.71	0.00	0.00	0.00	0.00	0.00	0.00	13.71	0.00	0.00	0.00	13.71	
Primary	\$/kW	0.00	13.64	0.00	0.00	0.00	0.00	0.00	0.00	13.64	0.00	0.00	0.00	13.64	
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	18.32	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	18.25	
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26263	0.00000	0.32655
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING															
Energy Charge															
Summer															
Secondary	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter															
Secondary	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Primary	\$/kWh												0.12860		

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ATTACHMENT D

Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	ECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LI (CARE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LI (CARE & MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh

Winter Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh
 Minimum Bill Min \$/Day
 Minimum Bill Min \$/kWh

SCHEDULE DR (FERA)

Basic Service Fee \$/Month
 Non-Coincident Demand \$/kW
 Non-Coincident Demand w/ Super Off-Peak Exemption \$/kW
 On-Peak Demand
 Summer \$/kW
 Winter \$/kW

Summer Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh

Winter Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh
 Minimum Bill Min \$/Day
 Minimum Bill Min \$/kWh

SCHEDULE DR (FERA & MEDICAL BASELINE)

Basic Service Fee \$/Month
 Non-Coincident Demand \$/kW
 Non-Coincident Demand w/ Super Off-Peak Exemption \$/kW
 On-Peak Demand
 Summer \$/kW
 Winter \$/kW

Summer Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh

Winter Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh
 Minimum Bill Min \$/Day
 Minimum Bill Min \$/kWh

SCHEDULE DM/DS/DT/DTRV

Basic Service Fee \$/Month
 Non-Coincident Demand \$/kW
 Non-Coincident Demand w/ Super Off-Peak Exemption \$/kW
 On-Peak Demand
 Summer \$/kW
 Winter \$/kW

Summer Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh

Winter Energy
 Baseline Energy \$/kWh
 101% to 130% of Baseline \$/kWh
 131% to 400% of Baseline \$/kWh
 Above 400% of Baseline \$/kWh
 Minimum Bill Min \$/Day
 Minimum Bill Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
Unit Discount (Schedule DS)	\$/Day
Space Discount (Schedule DT)	\$/Day

SCHEDULE DR-SES

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU-2 (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

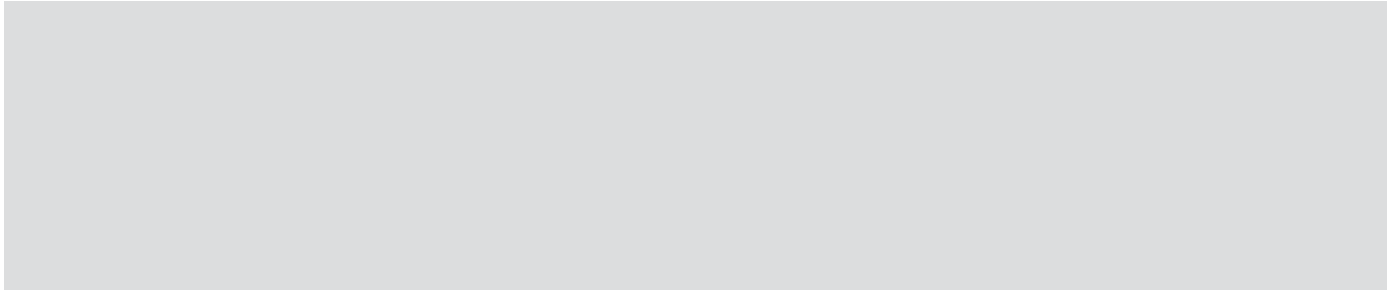
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

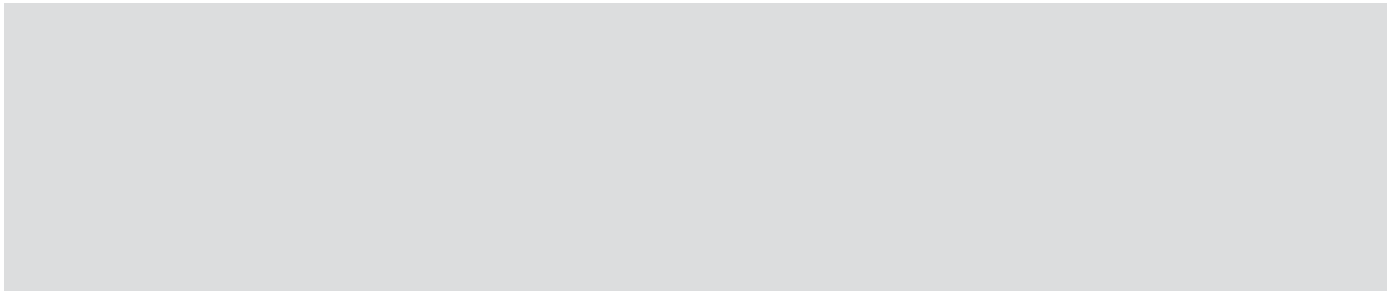
SCHEDULE TOU-DR1

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



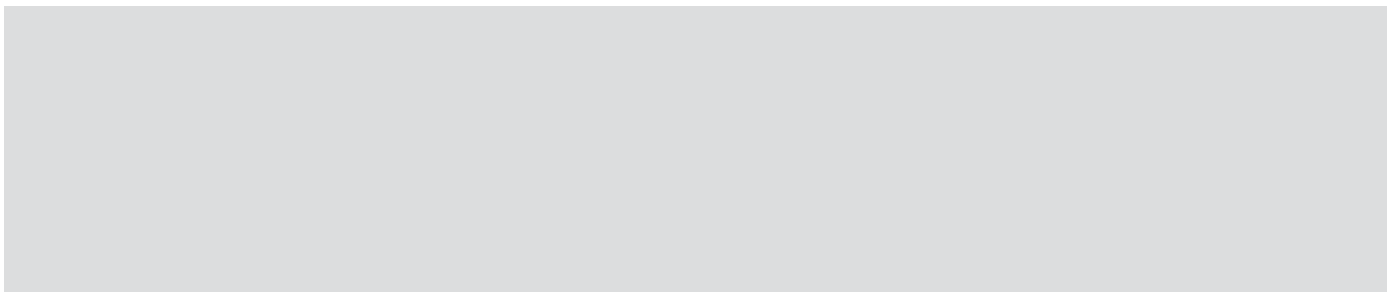
SCHEDULE TOU-DR1 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (CARE)

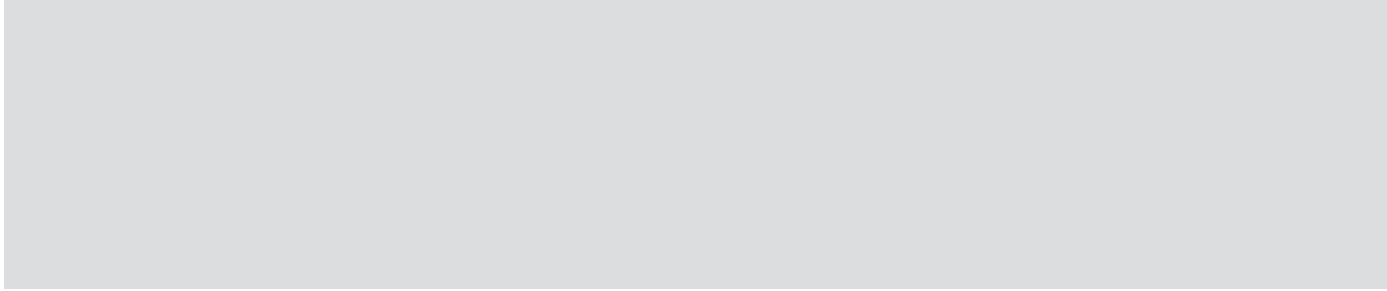
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



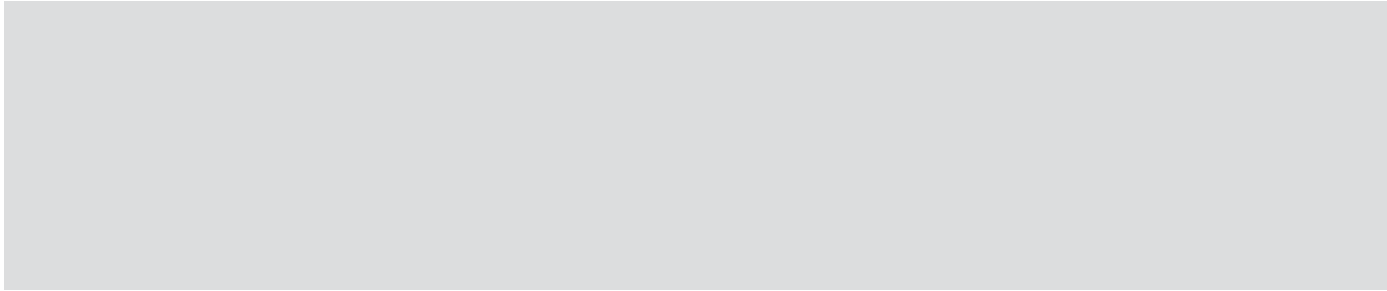
SCHEDULE TOU-DR1 (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU-5 (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Energy Charge																
Summer: On-Peak	\$/kWh															
Summer: Off-Peak	\$/kWh															
Summer: Super Off-Peak	\$/kWh															
Winter: On-Peak	\$/kWh															
Winter: Off-Peak	\$/kWh															
Winter: Super Off-Peak	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															

SCHEDULE TOU-A (GF)

Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.17	0.00	0.00	0.00		13.17
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00		21.07	0.00	0.00	0.00		21.07
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00		39.50	0.00	0.00	0.00		39.50
>50 kW	\$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00		98.75	0.00	0.00	0.00		98.75
Primary																
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.17	0.00	0.00	0.00		13.17
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00		21.07	0.00	0.00	0.00		21.07
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00		39.50	0.00	0.00	0.00		39.50
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Summer																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.43186	0.00000	0.65080
Primary	\$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.42959	0.00000	0.64789
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.24853	0.00000	0.46747
Primary	\$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.24723	0.00000	0.46553
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.11564	0.00000	0.33458
Primary	\$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.11505	0.00000	0.33335
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.24836	0.00000	0.46730
Primary	\$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.24716	0.00000	0.46546
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.11970	0.00000	0.33864
Primary	\$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.11917	0.00000	0.33747
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.12484	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21364	0.00530	0.00000	0.11798	0.00000	0.33692
Primary	\$/kWh	0.04701	0.12420	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.21300	0.00530	0.00000	0.11746	0.00000	0.33576

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)

Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	21.07	
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	39.50	
>50 kW	\$/Month	0.00	98.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.75	0.00	0.00	0.00	98.75	
Primary																
0-5 kW	\$/Month	0.00	13.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.17	0.00	0.00	0.00	13.17	
5-20 kW	\$/Month	0.00	21.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.07	0.00	0.00	0.00	21.07	
20-50 kW	\$/Month	0.00	39.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.50	0.00	0.00	0.00	39.50	
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	96.88	
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Summer																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21314	0.00000	0.00000	0.43186	0.00000	0.64500	
Primary	\$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21251	0.00000	0.00000	0.42959	0.00000	0.64210	
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21314	0.00000	0.00000	0.24853	0.00000	0.46167	
Primary	\$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21251	0.00000	0.00000	0.24723	0.00000	0.45974	
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21314	0.00000	0.00000	0.11564	0.00000	0.32878	
Primary	\$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21251	0.00000	0.00000	0.11505	0.00000	0.32756	
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21314	0.00000	0.00000	0.24836	0.00000	0.46150	
Primary	\$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21251	0.00000	0.00000	0.24716	0.00000	0.45967	
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21314	0.00000	0.00000	0.11970	0.00000	0.33284	
Primary	\$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21251	0.00000	0.00000	0.11917	0.00000	0.33168	
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.12434	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21314	0.00000	0.00000	0.11798	0.00000	0.33112	
Primary	\$/kWh	0.04701	0.12371	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.21251	0.00000	0.00000	0.11746	0.00000	0.32997	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Primary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Non-Coincident Demand	Secondary	\$/kW	
	Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Super Off-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Winter: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Winter: Off-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Winter: Super Off-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Primary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Non-Coincident Demand			
Secondary		\$/kW	
Primary		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Summer			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Winter			
Secondary		\$/kW	
Primary		\$/kW	
Energy Charge			
Summer: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Super Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Super Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
•		
•		
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
•		
•		

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Primary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Non-Coincident Demand			
Secondary		\$/kW	
Primary		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Summer			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Winter			
Secondary		\$/kW	
Primary		\$/kW	
Energy Charge			
Summer: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

Basic Service Fee																
< 5kW	\$/Month															
> 5kW	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Energy Charge																
Summer	\$/kWh															
Winter	\$/kWh															

SCHEDULE UM

Basic Service Fee																
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Energy Charge																
Summer	\$/kWh															
Winter	\$/kWh															

SCHEDULE TOU-M (GF)

Basic Service Fee																
0-5 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
5-20 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
20-50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
>50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
Non-Coincident Demand	\$/kW	0.00	6.44	0.00	0.00	0.00	0.00	0.00	0.00		6.44	0.00	0.00	0.00		6.44
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.26025	0.00000	0.41576
Semi-Peak	\$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.24379	0.00000	0.39930
Off-Peak	\$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.24171	0.00000	0.39722
Winter																
On-Peak	\$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.24988	0.00000	0.40539
Semi-Peak	\$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.12030	0.00000	0.27581
Off-Peak	\$/kWh	0.04701	0.06276	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.15021	0.00530	0.00000	0.11862	0.00000	0.27413

SCHEDULE TOU-M (GF) (ELI)

Basic Service Fee																
0-5 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
5-20 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
20-50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
>50 kW	\$/Month	0.00	151.26	0.00	0.00	0.00	0.00	0.00	0.00		151.26	0.00	0.00	0.00		151.26
Non-Coincident Demand	\$/kW	0.00	6.44	0.00	0.00	0.00	0.00	0.00	0.00		6.44	0.00	0.00	0.00		6.44
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.26025	0.00000	0.41009
Semi-Peak	\$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.24379	0.00000	0.39863
Off-Peak	\$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.24171	0.00000	0.39155
Winter																
On-Peak	\$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.24988	0.00000	0.39972
Semi-Peak	\$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.12030	0.00000	0.27014
Off-Peak	\$/kWh	0.04701	0.06239	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14984	0.00000	0.00000	0.11862	0.00000	0.26846

**ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU-M (GF)

Basic Service Fee																	
0-100 kW																	
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77		
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15		
100-200 kW																	
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30			
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15			
Non-Coincident Demand																	
Secondary	\$/kW	20.57	9.85	0.00	0.00	0.00	0.00	0.00	0.00	30.42	0.00	0.00	0.00	30.42			
Primary	\$/kW	19.88	9.79	0.00	0.00	0.00	0.00	0.00	0.00	29.67	0.00	0.00	0.00	29.67			
Non-Coincident Demand w/ Super Off-Peak Exemption																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Maximum On-Peak Demand: Summer																	
Secondary	\$/kW	4.26	9.40	0.00	0.00	0.00	0.00	0.00	0.00	13.66	0.00	0.00	3.53	17.19			
Primary	\$/kW	4.11	9.34	0.00	0.00	0.00	0.00	0.00	0.00	13.45	0.00	0.00	3.52	16.97			
Maximum On-Peak Demand: Winter																	
Secondary	\$/kW	0.90	9.34	0.00	0.00	0.00	0.00	0.00	0.00	10.24	0.00	0.00	0.00	10.24			
Primary	\$/kW	0.87	9.29	0.00	0.00	0.00	0.00	0.00	0.00	10.16	0.00	0.00	0.00	10.16			
Summer: On-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.16318	0.00000	0.20969		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.16232	0.00000	0.20883		
Summer: Semi-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.16131	0.00000	0.20782		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.16047	0.00000	0.20698		
Summer: Off-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.14078	0.00000	0.18729		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.14004	0.00000	0.18655		
Winter: On-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.43711	0.00000	0.48362		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.43499	0.00000	0.48150		
Winter: Semi-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.20489	0.00000	0.25140		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.20399	0.00000	0.25050		
Winter: Off-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.20485	0.00000	0.25136		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00530	0.00000	0.20395	0.00000	0.25046		

SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee																	
0-100 kW																	
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77			
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15			
100-200 kW																	
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30			
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15			
Non-Coincident Demand																	
Secondary	\$/kW	20.57	9.78	0.00	0.00	0.00	0.00	0.00	0.00	30.35	0.00	0.00	0.00	30.35			
Primary	\$/kW	19.88	9.73	0.00	0.00	0.00	0.00	0.00	0.00	29.61	0.00	0.00	0.00	29.61			
Non-Coincident Demand w/ Super Off-Peak Exemption																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Maximum On-Peak Demand: Summer																	
Secondary	\$/kW	4.26	9.36	0.00	0.00	0.00	0.00	0.00	0.00	13.62	0.00	0.00	3.53	17.15			
Primary	\$/kW	4.11	9.30	0.00	0.00	0.00	0.00	0.00	0.00	13.41	0.00	0.00	3.52	16.93			
Maximum On-Peak Demand: Winter																	
Secondary	\$/kW	0.90	9.30	0.00	0.00	0.00	0.00	0.00	0.00	10.20	0.00	0.00	0.00	10.20			
Primary	\$/kW	0.87	9.26	0.00	0.00	0.00	0.00	0.00	0.00	10.13	0.00	0.00	0.00	10.13			
Summer: On-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.16318	0.00000	0.20439		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.16232	0.00000	0.20353		
Summer: Semi-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.16131	0.00000	0.20252		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.16047	0.00000	0.20168		
Summer: Off-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.14078	0.00000	0.18199		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.14004	0.00000	0.18125		
Winter: On-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.43711	0.00000	0.47832		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.43499	0.00000	0.47620		
Winter: Semi-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.20489	0.00000	0.24610		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.20399	0.00000	0.24520		
Winter: Off-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.20485	0.00000	0.24606		
Primary	\$/kWh	(0.01873)	0.01950	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04121	0.00000	0.00000	0.20395	0.00000	0.24516		

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R-M (GF)

Basic Service Fee																	
0-100 kW																	
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15	
100-200 kW																	
Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30	
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15	
Maximum Demand																	
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90	
Non-Coincident Demand w/ Super Off-Peak Exemption																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																	
Secondary	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
Maximum On-Peak Demand: Winter																	
Secondary	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
Summer: On-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.25335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.27506	0.00530	0.00000	0.23318	0.00000	0.51354
Primary	\$/kWh	(0.01873)	0.25206	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.27377	0.00530	0.00000	0.23217	0.00000	0.51124
Summer: Semi-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05773	0.00530	0.00000	0.20198	0.00000	0.26501
Primary	\$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05755	0.00530	0.00000	0.20099	0.00000	0.26384
Summer: Off-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05773	0.00530	0.00000	0.17065	0.00000	0.23368
Primary	\$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05755	0.00530	0.00000	0.16975	0.00000	0.23260
Winter: On-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.25335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.27506	0.00530	0.00000	0.39527	0.00000	0.67563
Primary	\$/kWh	(0.01873)	0.25206	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.27377	0.00530	0.00000	0.39336	0.00000	0.67243
Winter: Semi-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05773	0.00530	0.00000	0.18528	0.00000	0.24831
Primary	\$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05755	0.00530	0.00000	0.18447	0.00000	0.24732
Winter: Off-Peak Energy																	
Secondary	\$/kWh	(0.01873)	0.03602	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05773	0.00530	0.00000	0.18525	0.00000	0.24828
Primary	\$/kWh	(0.01873)	0.03584	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.00000	0.05755	0.00530	0.00000	0.18443	0.00000	0.24728

**ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30	
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00	356.73	
Greater than 500 kW																
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00	1,427.31	
Greater than 12 MW																
Secondary Substation	\$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34,973.05	0.00	0.00	0.00	34,973.05	
Primary Substation	\$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00	35,038.00	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand																
Secondary	\$/kW	20.57	22.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.67	0.00	0.00	0.00	42.67	
Primary	\$/kW	19.88	21.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.85	0.00	0.00	0.00	41.85	
Secondary Substation	\$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.00	25.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.79	0.00	0.00	3.55	33.34	
Primary	\$/kW	3.87	25.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.51	0.00	0.00	3.53	33.04	
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	3.55	7.55	
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	3.53	7.40	
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	3.38	7.24	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.95	25.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.67	0.00	0.00	0.00	26.67	
Primary	\$/kW	0.92	25.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.51	0.00	0.00	0.00	26.51	
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Semi-Peak Demand: Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Semi-Peak Demand: Winter																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Off-Peak Demand: Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Off-Peak Demand: Winter																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Power Factor																
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16475	0.00000	0.19388
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16389	0.00000	0.19302
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16475	0.00000	0.19032
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16389	0.00000	0.18946
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15662	0.00000	0.18219
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16288	0.00000	0.19201
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16203	0.00000	0.19116
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16288	0.00000	0.18845
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16203	0.00000	0.18760
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15488	0.00000	0.18045
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30	
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00	356.73	
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00	1,427.31	
Greater than 12 MW															
Secondary Substation	\$/Month	0.00	34,973.05	0.00	0.00	0.00	0.00	0.00	0.00	34,973.05	0.00	0.00	0.00	34,973.05	
Primary Substation	\$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00	35,038.00	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand															
Secondary	\$/kW	20.57	21.99	0.00	0.00	0.00	0.00	0.00	0.00	42.56	0.00	0.00	0.00	42.56	
Primary	\$/kW	19.88	21.87	0.00	0.00	0.00	0.00	0.00	0.00	41.75	0.00	0.00	0.00	41.75	
Secondary Substation	\$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.00	25.72	0.00	0.00	0.00	0.00	0.00	0.00	29.72	0.00	0.00	3.55	33.27	
Primary	\$/kW	3.87	25.58	0.00	0.00	0.00	0.00	0.00	0.00	29.45	0.00	0.00	3.53	32.98	
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	3.55	7.55	
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	3.53	7.40	
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	3.38	7.24	
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.95	25.66	0.00	0.00	0.00	0.00	0.00	0.00	26.61	0.00	0.00	0.00	26.61	
Primary	\$/kW	0.92	25.53	0.00	0.00	0.00	0.00	0.00	0.00	26.45	0.00	0.00	0.00	26.45	
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Off-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Semi-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Off-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16475	0.00000	0.18858
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16389	0.00000	0.18772
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16475	0.00000	0.18502
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16389	0.00000	0.18416
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15662	0.00000	0.17689
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16288	0.00000	0.18671
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16203	0.00000	0.18586
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16288	0.00000	0.18315
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16203	0.00000	0.18230
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15488	0.00000	0.17515
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Basic Service Fee

Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)

Category	Rate	Value
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	0.00	245.30	0.00	0.00	0.00	0.00	0.00	0.00	245.30	0.00	0.00	0.00	245.30	
Primary	\$/Month	0.00	66.15	0.00	0.00	0.00	0.00	0.00	0.00	66.15	0.00	0.00	0.00	66.15	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	356.73	0.00	0.00	0.00	0.00	0.00	0.00	356.73	0.00	0.00	0.00	356.73	
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69	
Secondary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00	1,427.31	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Maximum Demand															
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90	
Secondary Substation	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57	
Primary Substation	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88	
Transmission	\$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00	19.80	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00	4.00	
Primary	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	0.00	3.87	
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00	4.00	
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	0.00	3.87	
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	0.00	3.86	
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Primary	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R (Continued) (GF)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.40534	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42772	0.00530	0.00000	0.23508	0.00000	0.66810
Primary	\$/kWh	(0.01873)	0.40326	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42564	0.00530	0.00000	0.23406	0.00000	0.66500
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23508	0.00000	0.26421
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23406	0.00000	0.26319
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22546	0.00000	0.25459
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.20388	0.00000	0.28521
Primary	\$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.20288	0.00000	0.28394
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20388	0.00000	0.23301
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20288	0.00000	0.23201
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19440	0.00000	0.22353
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.17255	0.00000	0.25388
Primary	\$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.17164	0.00000	0.25270
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.40534	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42772	0.00530	0.00000	0.39968	0.00000	0.83270
Primary	\$/kWh	(0.01873)	0.40326	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.42564	0.00530	0.00000	0.39775	0.00000	0.82869
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.39968	0.00000	0.42881
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.39775	0.00000	0.42688
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.38070	0.00000	0.40983
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.18735	0.00000	0.26868
Primary	\$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.18652	0.00000	0.26758
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18735	0.00000	0.21648
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18652	0.00000	0.21565
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17876	0.00000	0.20789
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05365	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07603	0.00530	0.00000	0.18731	0.00000	0.26864
Primary	\$/kWh	(0.01873)	0.05338	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.07576	0.00530	0.00000	0.18649	0.00000	0.26755
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18731	0.00000	0.21644
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.18649	0.00000	0.21562
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17872	0.00000	0.20785

SCHEDULE PUBLIC GIR

Energy Charge	\$/kWh														
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ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	

**ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A6-TOU (GF)

Basic Service Fee

> 500 kW

Primary	\$/Month	0.00	78.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.69	0.00	0.00	0.00	78.69	
Primary Substation	\$/Month	0.00	20,724.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,724.79	0.00	0.00	0.00	20,724.79	
Transmission	\$/Month	0.00	1,427.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,427.31	0.00	0.00	0.00	1,427.31	
> 12 MW: Primary Substation	\$/Month	0.00	35,038.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35,038.00	0.00	0.00	0.00	35,038.00	
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand																
Primary	\$/kW	19.88	22.19	0.60	0.00	0.51	0.00	0.00	0.00	0.00	43.18	0.00	0.00	0.00	43.18	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer																
Primary	\$/kW	4.55	25.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.26	0.00	0.00	3.53	33.79	
Primary Substation	\$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	3.53	8.08	
Transmission	\$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	3.38	7.92	
Maximum Demand at Time of System Peak: Winter																
Primary	\$/kW	0.95	25.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.60	0.00	0.00	0.00	26.60	
Primary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor																
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16389	0.00000	0.18946
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16389	0.00000	0.18946
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15662	0.00000	0.18219
Summer: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16203	0.00000	0.18760
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16203	0.00000	0.18760
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15488	0.00000	0.18045
Summer: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	

ATTACHMENT D
ILLUSTRATIVE 2024 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee																
0-5 kW	\$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00	40.27	0.00
5-20 kW	\$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00	40.27	0.00
20-50 kW	\$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00	40.27	0.00
> 50 kW	\$/Month	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.27	0.00	0.00	0.00	40.27	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17776	0.00530	0.00000	0.23704	0.00000	0.42010	
Semi-Peak	\$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17776	0.00530	0.00000	0.19964	0.00000	0.38270	
Off-Peak	\$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17776	0.00530	0.00000	0.17059	0.00000	0.35365	
Winter																
On-Peak	\$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17776	0.00530	0.00000	0.39523	0.00000	0.57829	
Semi-Peak	\$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17776	0.00530	0.00000	0.18526	0.00000	0.36832	
Off-Peak	\$/kWh	0.04701	0.09031	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17776	0.00530	0.00000	0.18524	0.00000	0.36830	

SCHEDULE VGI

Energy Charge	\$/kWh															
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SCHEDULE PA-T-1 (GF)

Basic Service Fee																
Secondary	\$/Month	0.00	138.89	0.00	0.00	0.00	0.00	0.00	0.00	138.89	0.00	0.00	0.00	0.00	138.89	
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	0.00	113.55	
Transmission	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	0.00	113.55	
Non-Coincident Demand																
Secondary	\$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	0.00	9.14	
Primary	\$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	0.00	8.82	
Transmission	\$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	0.00	8.78	
Time-Of-Use (TOU) Demand																
Secondary	\$/kW	0.00	15.11	0.00	0.00	0.00	0.00	0.00	0.00	15.11	0.00	0.00	0.00	0.00	15.11	
Primary	\$/kW	0.00	15.04	0.00	0.00	0.00	0.00	0.00	0.00	15.04	0.00	0.00	0.00	0.00	15.04	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand: Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	0.00	2.85	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	2.83	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	0.00	2.71	
On-Peak Demand: Winter																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Semi-Peak Demand																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.14375	0.00000	0.16911	
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13741	0.00000	0.16277	
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13666	0.00000	0.16202	
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.14144	0.00000	0.16680	
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13513	0.00000	0.16049	
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13455	0.00000	0.15991	
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10168	0.00000	0.12704	
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.09556	0.00000	0.12092	
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.09666	0.00000	0.12202	
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29790	0.00000	0.32326	
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29646	0.00000	0.32182	
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29476	0.00000	0.32012	
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13976	0.00000	0.16512	
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13915	0.00000	0.16451	
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13840	0.00000	0.16376	
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13967	0.00000	0.16503	
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13906	0.00000	0.16442	
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13831	0.00000	0.16367	

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee																
Secondary	\$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00	0.00	0.00	28.80	
Primary	\$/Month	0.00	28.80	0.00	0.00	0.00	0.00	0.00	0.00		28.80	0.00	0.00	0.00	28.80	
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand																
Summer																
Secondary	\$/kW															
Primary	\$/kW															
Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.42267	0.00000	0.55479
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.42045	0.00000	0.55222
Semi-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.18957	0.00000	0.32169
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.18858	0.00000	0.32035
Off-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.10913	0.00000	0.24125
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.10856	0.00000	0.24033
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.18500	0.00000	0.31712
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.18403	0.00000	0.31580
Semi-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.08680	0.00000	0.21892
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.08635	0.00000	0.21812
Off-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.08674	0.00000	0.21886
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.08628	0.00000	0.21805

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary																
20-75 kW	\$/Month	0.00	47.72	0.00	0.00	0.00	0.00	0.00	0.00		47.72	0.00	0.00	0.00		47.72
75-100 kW	\$/Month	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00		80.64	0.00	0.00	0.00		80.64
100-200 kW	\$/Month	0.00	100.39	0.00	0.00	0.00	0.00	0.00	0.00		100.39	0.00	0.00	0.00		100.39
>200 kW	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Primary																
20-75 kW	\$/Month	0.00	47.72	0.00	0.00	0.00	0.00	0.00	0.00		47.72	0.00	0.00	0.00		47.72
75-100 kW	\$/Month	0.00	80.64	0.00	0.00	0.00	0.00	0.00	0.00		80.64	0.00	0.00	0.00		80.64
100-200 kW	\$/Month	0.00	100.39	0.00	0.00	0.00	0.00	0.00	0.00		100.39	0.00	0.00	0.00		100.39
>200 kW	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00		153.35
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand																
Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	3.18	3.18
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	3.17	3.17
Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.15882	0.00000	0.29094
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.15825	0.00000	0.29002
Semi-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.14783	0.00000	0.27995
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.14726	0.00000	0.27903
Off-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.10649	0.00000	0.23861
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.10610	0.00000	0.23787
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.32212	0.00000	0.45424
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.32057	0.00000	0.45234
Semi-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.15108	0.00000	0.28320
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.15042	0.00000	0.28219
Off-Peak																
Secondary	\$/kWh	0.01933	0.07015	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12682	0.00530	0.00000	0.15101	0.00000	0.28313
Primary	\$/kWh	0.01933	0.06980	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12647	0.00530	0.00000	0.15035	0.00000	0.28212

ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA

Less than 20kW

Basic Service Fee

Secondary \$/Month

Primary \$/Month

Non-Coincident Demand

Secondary \$/kW

Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW

Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW

Primary \$/kW

Winter

Secondary \$/kW

Primary \$/kW

Energy Charge

Summer

On-Peak

Secondary \$/kWh

Primary \$/kWh

Off-Peak

Secondary \$/kWh

Primary \$/kWh

*

*

*

Winter

On-Peak

Secondary \$/kWh

Primary \$/kWh

Off-Peak

Secondary \$/kWh

Primary \$/kWh

*

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ATTACHMENT D
 ILLUSTRATIVE 2024 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

SCHEDULE STREETLIGHTING

Energy Charge			
Summer	\$/kWh		0.12860
Winter	\$/kWh		0.12860
OL-2	\$/kWh		0.12860

ATTACHMENT E

Comparison of Present and Proposed Rates for Year 1 – Standard TOU Periods

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	1/1/2023 TOTAL RATE	Illustrative 2024 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00		
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	\$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	\$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
101% to 130% of Baseline	\$/kWh	0.44645	0.42942	(0.01703)	-3.81%
131% to 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
Above 400% of Baseline	\$/kWh	0.56369	0.54225	(0.02144)	-3.80%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	\$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.33550	0.42942	0.09392	27.99%
101% to 130% of Baseline	\$/kWh	0.33550	0.42942	0.09392	27.99%
131% to 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
Above 400% of Baseline	\$/kWh	0.42262	0.54225	0.11963	28.31%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
101% to 130% of Baseline	\$/kWh	0.45245	0.43542	(0.01703)	-3.76%
131% to 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
Above 400% of Baseline	\$/kWh	0.56969	0.54825	(0.02144)	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.33620	0.43012	0.09392	27.94%
101% to 130% of Baseline	\$/kWh	0.33620	0.43012	0.09392	27.94%
131% to 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
Above 400% of Baseline	\$/kWh	0.42332	0.54295	0.11963	28.26%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
Unit Discount (Schedule DS)	\$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	\$/Day	(0.272)	(0.272)	0.000	0.00%

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80097	0.79312	(0.00785)	-0.98%
Summer: Off-Peak	\$/kWh	0.46597	0.46233	(0.00364)	-0.78%
Summer: Super Off-Peak	\$/kWh	0.36263	0.36029	(0.00234)	-0.65%
Winter: On-Peak	\$/kWh	0.49617	0.49215	(0.00402)	-0.81%
Winter: Off-Peak	\$/kWh	0.43243	0.42922	(0.00321)	-0.74%
Winter: Super Off-Peak	\$/kWh	0.35432	0.35209	(0.00223)	-0.63%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79567	0.78782	(0.00785)	-0.99%
Summer: Off-Peak	\$/kWh	0.46067	0.45703	(0.00364)	-0.79%
Summer: Super Off-Peak	\$/kWh	0.35733	0.35499	(0.00234)	-0.65%
Winter: On-Peak	\$/kWh	0.49087	0.48685	(0.00402)	-0.82%
Winter: Off-Peak	\$/kWh	0.42713	0.42392	(0.00321)	-0.75%
Winter: Super Off-Peak	\$/kWh	0.34902	0.34679	(0.00223)	-0.64%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79497	0.78712	(0.00785)	-0.99%
Summer: Off-Peak	\$/kWh	0.45997	0.45633	(0.00364)	-0.79%
Summer: Super Off-Peak	\$/kWh	0.35663	0.35429	(0.00234)	-0.66%
Winter: On-Peak	\$/kWh	0.49017	0.48615	(0.00402)	-0.82%
Winter: Off-Peak	\$/kWh	0.42643	0.42322	(0.00321)	-0.75%
Winter: Super Off-Peak	\$/kWh	0.34832	0.34609	(0.00223)	-0.64%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79497	0.78712	(0.00785)	-0.99%
Summer: Off-Peak	\$/kWh	0.45997	0.45633	(0.00364)	-0.79%
Summer: Super Off-Peak	\$/kWh	0.35663	0.35429	(0.00234)	-0.66%
Winter: On-Peak	\$/kWh	0.49017	0.48615	(0.00402)	-0.82%
Winter: Off-Peak	\$/kWh	0.42643	0.42322	(0.00321)	-0.75%
Winter: Super Off-Peak	\$/kWh	0.34832	0.34609	(0.00223)	-0.64%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.83227	0.82438	(0.00789)	-0.95%
Summer: Off-Peak	\$/kWh	0.49727	0.49359	(0.00368)	-0.74%
Summer: Super Off-Peak	\$/kWh	0.28480	0.28256	(0.00224)	-0.79%
Winter: On-Peak	\$/kWh	0.52747	0.52341	(0.00406)	-0.77%
Winter: Off-Peak	\$/kWh	0.46373	0.46048	(0.00325)	-0.70%
Winter: Super Off-Peak	\$/kWh	0.27649	0.27436	(0.00213)	-0.77%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.83227	0.82438	(0.00789)	-0.95%
Summer: Off-Peak	\$/kWh	0.49727	0.49359	(0.00368)	-0.74%
Summer: Super Off-Peak	\$/kWh	0.28480	0.28256	(0.00224)	-0.79%
Winter: On-Peak	\$/kWh	0.52747	0.52341	(0.00406)	-0.77%
Winter: Off-Peak	\$/kWh	0.46373	0.46048	(0.00325)	-0.70%
Winter: Super Off-Peak	\$/kWh	0.27649	0.27436	(0.00213)	-0.77%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82697	0.81908	(0.00789)	-0.95%
Summer: Off-Peak	\$/kWh	0.49197	0.48829	(0.00368)	-0.75%
Summer: Super Off-Peak	\$/kWh	0.27950	0.27726	(0.00224)	-0.80%
Winter: On-Peak	\$/kWh	0.52217	0.51811	(0.00406)	-0.78%
Winter: Off-Peak	\$/kWh	0.45843	0.45518	(0.00325)	-0.71%
Winter: Super Off-Peak	\$/kWh	0.27119	0.26906	(0.00213)	-0.79%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00			
<i>On-Peak Demand</i>			0.00	0.00	0.00%
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82627	0.81838	(0.00789)	-0.95%
Summer: Off-Peak	\$/kWh	0.49127	0.48759	(0.00368)	-0.75%
Summer: Super Off-Peak	\$/kWh	0.27880	0.27656	(0.00224)	-0.80%
Winter: On-Peak	\$/kWh	0.52147	0.51741	(0.00406)	-0.78%
Winter: Off-Peak	\$/kWh	0.45773	0.45448	(0.00325)	-0.71%
Winter: Super Off-Peak	\$/kWh	0.27049	0.26836	(0.00213)	-0.79%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemp</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.84077	0.74184	(0.09893)	-11.77%
Summer: Off-Peak	\$/kWh	0.44858	0.44088	(0.00770)	-1.72%
*					
Winter: On-Peak	\$/kWh	0.63646	0.65120	0.01474	2.32%
Winter: Off-Peak	\$/kWh	0.54065	0.51040	(0.03025)	-5.60%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.69440	0.73654	0.04214	6.07%
Summer: Off-Peak	\$/kWh	0.30221	0.43558	0.13337	44.13%
*					
Winter: On-Peak	\$/kWh	0.49009	0.64590	0.15581	31.79%
Winter: Off-Peak	\$/kWh	0.39428	0.50510	0.11082	28.11%
*					
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.83477	0.73584	(0.09893)	-11.85%
Summer: Off-Peak	\$/kWh	0.44258	0.43488	(0.00770)	-1.74%
*					
Winter: On-Peak	\$/kWh	0.63046	0.64520	0.01474	2.34%
Winter: Off-Peak	\$/kWh	0.53465	0.50440	(0.03025)	-5.66%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.69370	0.73584	0.04214	6.07%
Summer: Off-Peak	\$/kWh	0.30151	0.43488	0.13337	44.23%
*					
Winter: On-Peak	\$/kWh	0.48939	0.64520	0.15581	31.84%
Winter: Off-Peak	\$/kWh	0.39358	0.50440	0.11082	28.16%
*					
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.83325	0.73709	(0.09616)	-11.54%
Summer: Off-Peak	\$/kWh	0.51979	0.49534	(0.02445)	-4.70%
Summer: Super Off-Peak	\$/kWh	0.35515	0.38971	0.03456	9.73%
Winter: On-Peak	\$/kWh	0.63646	0.65120	0.01474	2.32%
Winter: Off-Peak	\$/kWh	0.55194	0.56297	0.01103	2.00%
Winter: Super Off-Peak	\$/kWh	0.52741	0.46498	(0.06243)	-11.84%
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.68688	0.73179	0.04491	6.54%
Summer: Off-Peak	\$/kWh	0.37342	0.49004	0.11662	31.23%
Summer: Super Off-Peak	\$/kWh	0.20878	0.38441	0.17563	84.12%
Winter: On-Peak	\$/kWh	0.49009	0.64590	0.15581	31.79%
Winter: Off-Peak	\$/kWh	0.40557	0.55767	0.15210	37.50%
Winter: Super Off-Peak	\$/kWh	0.38104	0.45968	0.07864	20.64%
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82725	0.73109	(0.09616)	-11.62%
Summer: Off-Peak	\$/kWh	0.51379	0.48934	(0.02445)	-4.76%
Summer: Super Off-Peak	\$/kWh	0.34915	0.38371	0.03456	9.90%
Winter: On-Peak	\$/kWh	0.63046	0.64520	0.01474	2.34%
Winter: Off-Peak	\$/kWh	0.54594	0.55697	0.01103	2.02%
Winter: Super Off-Peak	\$/kWh	0.52141	0.45898	(0.06243)	-11.97%
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.68618	0.73109	0.04491	6.54%
Summer: Off-Peak	\$/kWh	0.37272	0.48934	0.11662	31.29%
Summer: Super Off-Peak	\$/kWh	0.20808	0.38371	0.17563	84.41%
Winter: On-Peak	\$/kWh	0.48939	0.64520	0.15581	31.84%
Winter: Off-Peak	\$/kWh	0.40487	0.55697	0.15210	37.57%
Winter: Super Off-Peak	\$/kWh	0.38034	0.45898	0.07864	20.68%
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.83325	0.73709	(0.09616)	-11.54%
Summer: Off-Peak	\$/kWh	0.51979	0.49534	(0.02445)	-4.70%
Summer: Super Off-Peak	\$/kWh	0.35515	0.38971	0.03456	9.73%
Winter: On-Peak	\$/kWh	0.63646	0.65120	0.01474	2.32%
Winter: Off-Peak	\$/kWh	0.55194	0.56297	0.01103	2.00%
Winter: Super Off-Peak	\$/kWh	0.52741	0.46498	(0.06243)	-11.84%
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.68688	0.73179	0.04491	6.54%
Summer: Off-Peak	\$/kWh	0.37342	0.49004	0.11662	31.23%
Summer: Super Off-Peak	\$/kWh	0.20878	0.38441	0.17563	84.12%
Winter: On-Peak	\$/kWh	0.49009	0.64590	0.15581	31.79%
Winter: Off-Peak	\$/kWh	0.40557	0.55767	0.15210	37.50%
Winter: Super Off-Peak	\$/kWh	0.38104	0.45968	0.07864	20.64%
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.19	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.66552	0.60274	(0.06278)	-9.43%
Summer: Off-Peak	\$/kWh	0.56906	0.53891	(0.03015)	-5.30%
Summer: Super Off-Peak	\$/kWh	0.46451	0.47875	0.01424	3.07%
Winter: On-Peak	\$/kWh	0.63607	0.65215	0.01608	2.53%
Winter: Off-Peak	\$/kWh	0.55171	0.56364	0.01193	2.16%
Winter: Super Off-Peak	\$/kWh	0.52724	0.46534	(0.06190)	-11.74%
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.51915	0.59744	0.07829	15.08%
Summer: Off-Peak	\$/kWh	0.42269	0.53361	0.11092	26.24%
Summer: Super Off-Peak	\$/kWh	0.31814	0.47345	0.15531	48.82%
Winter: On-Peak	\$/kWh	0.48970	0.64685	0.15715	32.09%
Winter: Off-Peak	\$/kWh	0.40534	0.55834	0.15300	37.75%
Winter: Super Off-Peak	\$/kWh	0.38087	0.46004	0.07917	20.79%
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.65952	0.59674	(0.06278)	-9.52%
Summer: Off-Peak	\$/kWh	0.56306	0.53291	(0.03015)	-5.35%
Summer: Super Off-Peak	\$/kWh	0.45851	0.47275	0.01424	3.11%
Winter: On-Peak	\$/kWh	0.63007	0.64615	0.01608	2.55%
Winter: Off-Peak	\$/kWh	0.54571	0.55764	0.01193	2.19%
Winter: Super Off-Peak	\$/kWh	0.52124	0.45934	(0.06190)	-11.88%
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.51845	0.59674	0.07829	15.10%
Summer: Off-Peak	\$/kWh	0.42199	0.53291	0.11092	26.28%
Summer: Super Off-Peak	\$/kWh	0.31744	0.47275	0.15531	48.93%
Winter: On-Peak	\$/kWh	0.48900	0.64615	0.15715	32.14%
Winter: Off-Peak	\$/kWh	0.40464	0.55764	0.15300	37.81%
Winter: Super Off-Peak	\$/kWh	0.38017	0.45934	0.07917	20.82%
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.66552	0.60274	(0.06278)	-9.43%
Summer: Off-Peak	\$/kWh	0.56906	0.53891	(0.03015)	-5.30%
Summer: Super Off-Peak	\$/kWh	0.46451	0.47875	0.01424	3.07%
Winter: On-Peak	\$/kWh	0.63607	0.65215	0.01608	2.53%
Winter: Off-Peak	\$/kWh	0.55171	0.56364	0.01193	2.16%
Winter: Super Off-Peak	\$/kWh	0.52724	0.46534	(0.06190)	-11.74%
Summer: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11724)	(0.11283)	0.00441	-3.76%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.51915	0.59744	0.07829	15.08%
Summer: Off-Peak	\$/kWh	0.42269	0.53361	0.11092	26.24%
Summer: Super Off-Peak	\$/kWh	0.31814	0.47345	0.15531	48.82%
Winter: On-Peak	\$/kWh	0.48970	0.64685	0.15715	32.09%
Winter: Off-Peak	\$/kWh	0.40534	0.55834	0.15300	37.75%
Winter: Super Off-Peak	\$/kWh	0.38087	0.46004	0.07917	20.79%
Summer: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.08712)	(0.11283)	(0.02571)	29.51%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month	16.00	16.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81629	0.80725	(0.00904)	-1.11%
Summer: Off-Peak	\$/kWh	0.48129	0.47646	(0.00483)	-1.00%
Summer: Super Off-Peak	\$/kWh	0.15351	0.16240	0.00889	5.79%
Winter: On-Peak	\$/kWh	0.51149	0.50628	(0.00521)	-1.02%
Winter: Off-Peak	\$/kWh	0.44775	0.44335	(0.00440)	-0.98%
Winter: Super Off-Peak	\$/kWh	0.14520	0.15420	0.00900	6.20%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81099	0.80195	(0.00904)	-1.11%
Summer: Off-Peak	\$/kWh	0.47599	0.47116	(0.00483)	-1.01%
Summer: Super Off-Peak	\$/kWh	0.14821	0.15710	0.00889	6.00%
Winter: On-Peak	\$/kWh	0.50619	0.50098	(0.00521)	-1.03%
Winter: Off-Peak	\$/kWh	0.44245	0.43805	(0.00440)	-0.99%
Winter: Super Off-Peak	\$/kWh	0.13990	0.14890	0.00900	6.43%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80999	0.80095	(0.00904)	-1.12%
Summer: Off-Peak	\$/kWh	0.47499	0.47016	(0.00483)	-1.02%
Summer: Super Off-Peak	\$/kWh	0.14821	0.15710	0.00889	6.00%
Winter: On-Peak	\$/kWh	0.50519	0.49998	(0.00521)	-1.03%
Winter: Off-Peak	\$/kWh	0.44145	0.43705	(0.00440)	-1.00%
Winter: Super Off-Peak	\$/kWh	0.13990	0.14890	0.00900	6.43%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80999	0.80095	(0.00904)	-1.12%
Summer: Off-Peak	\$/kWh	0.47499	0.47016	(0.00483)	-1.02%
Summer: Super Off-Peak	\$/kWh	0.14821	0.15710	0.00889	6.00%
Winter: On-Peak	\$/kWh	0.50519	0.49998	(0.00521)	-1.03%
Winter: Off-Peak	\$/kWh	0.44145	0.43705	(0.00440)	-1.00%
Winter: Super Off-Peak	\$/kWh	0.13990	0.14890	0.00900	6.43%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	98.75	12.88	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	96.88	11.01	12.82%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.60753	0.59667	(0.01086)	-1.79%
Primary	\$/kWh	0.60501	0.59421	(0.01080)	-1.79%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.46070	0.45014	(0.01056)	-2.29%
Primary	\$/kWh	0.45890	0.44840	(0.01050)	-2.29%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.32911	0.31881	(0.01030)	-3.13%
Primary	\$/kWh	0.32795	0.31770	(0.01025)	-3.13%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.43049	0.41997	(0.01052)	-2.44%
Primary	\$/kWh	0.42888	0.41841	(0.01047)	-2.44%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.34343	0.33308	(0.01035)	-3.01%
Primary	\$/kWh	0.34226	0.33198	(0.01028)	-3.00%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.31686	0.30656	(0.01030)	-3.25%
Primary	\$/kWh	0.31588	0.30564	(0.01024)	-3.24%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	98.75	12.88	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	96.88	11.01	12.82%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.34952	0.59088	0.24136	69.05%
Primary	\$/kWh	0.34885	0.58842	0.23957	68.67%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.34952	0.44435	0.09483	27.13%
Primary	\$/kWh	0.34885	0.44261	0.09376	26.88%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.34952	0.31302	(0.03650)	-10.44%
Primary	\$/kWh	0.34885	0.31191	(0.03694)	-10.59%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.34429	0.41418	0.06989	20.30%
Primary	\$/kWh	0.34362	0.41262	0.06900	20.08%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.34429	0.32729	(0.01700)	-4.94%
Primary	\$/kWh	0.34362	0.32619	(0.01743)	-5.07%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.34429	0.30077	(0.04352)	-12.64%
Primary	\$/kWh	0.34362	0.29985	(0.04377)	-12.74%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	24.14	32.46	8.32	34.47%
5-20 kW	\$/Month	71.35	95.64	24.29	34.04%
20-50 kW	\$/Month	181.16	195.71	14.55	8.03%
>50 kW	\$/Month	532.68	591.10	58.42	10.97%
<i>Primary</i>					
0-5 kW	\$/Month	48.61	54.27	5.66	11.64%
5-20 kW	\$/Month	79.34	95.17	15.83	19.95%
20-50 kW	\$/Month	142.18	171.44	29.26	20.58%
>50 kW	\$/Month	463.52	525.54	62.02	13.38%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.68172	0.67081	(0.01091)	-1.60%
Primary	\$/kWh	0.67886	0.66800	(0.01086)	-1.60%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.35530	0.34508	(0.01022)	-2.88%
Primary	\$/kWh	0.35406	0.34389	(0.01017)	-2.87%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.27807	0.26799	(0.01008)	-3.62%
Primary	\$/kWh	0.27731	0.26727	(0.01004)	-3.62%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.38078	0.37048	(0.01030)	-2.70%
Primary	\$/kWh	0.37943	0.36917	(0.01026)	-2.70%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.29372	0.28359	(0.01013)	-3.45%
Primary	\$/kWh	0.29281	0.28274	(0.01007)	-3.44%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.26715	0.25707	(0.01008)	-3.77%
Primary	\$/kWh	0.26643	0.25640	(0.01003)	-3.76%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	24.14	32.46	8.32	34.47%
5-20 kW	\$/Month	71.35	95.64	24.29	34.04%
20-50 kW	\$/Month	181.16	195.71	14.55	8.03%
>50 kW	\$/Month	532.68	591.10	58.42	10.97%
<i>Primary</i>					
0-5 kW	\$/Month	48.61	54.27	5.66	11.64%
5-20 kW	\$/Month	79.34	95.17	15.83	19.95%
20-50 kW	\$/Month	142.18	171.44	29.26	20.58%
>50 kW	\$/Month	463.52	525.54	62.02	13.38%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.29981	0.66501	0.36520	121.81%
Primary	\$/kWh	0.29939	0.66221	0.36282	121.19%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.29981	0.33928	0.03947	13.17%
Primary	\$/kWh	0.29939	0.33810	0.03871	12.93%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.29981	0.26219	(0.03762)	-12.55%
Primary	\$/kWh	0.29939	0.26148	(0.03791)	-12.66%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.29458	0.36468	0.07010	23.80%
Primary	\$/kWh	0.29416	0.36338	0.06922	23.53%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.29458	0.27779	(0.01679)	-5.70%
Primary	\$/kWh	0.29416	0.27695	(0.01721)	-5.85%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.29458	0.25127	(0.04331)	-14.70%
Primary	\$/kWh	0.29416	0.25061	(0.04355)	-14.80%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	98.75	12.88	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	96.88	11.01	12.82%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.61132	0.60055	(0.01077)	-1.76%
Primary	\$/kWh	0.60872	0.59801	(0.01071)	-1.76%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.43288	0.42235	(0.01053)	-2.43%
Primary	\$/kWh	0.43117	0.42070	(0.01047)	-2.43%
*					
*					
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.44409	0.43351	(0.01058)	-2.38%
Primary	\$/kWh	0.44238	0.43186	(0.01052)	-2.38%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.33702	0.32669	(0.01033)	-3.07%
Primary	\$/kWh	0.33592	0.32564	(0.01028)	-3.06%
*					
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	98.75	12.88	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	96.88	11.01	12.82%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.34952	0.59476	0.24524	70.16%
Primary	\$/kWh	0.34885	0.59222	0.24337	69.76%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.34952	0.41656	0.06704	19.18%
Primary	\$/kWh	0.34885	0.41491	0.06606	18.94%
*					
*					
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.34429	0.42772	0.08343	24.23%
Primary	\$/kWh	0.34362	0.42607	0.08245	23.99%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.34429	0.32090	(0.02339)	-6.79%
Primary	\$/kWh	0.34362	0.31985	(0.02377)	-6.92%
*					
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>					
< 5kW	\$/Month	11.45	13.17	1.72	15.02%
> 5kW	\$/Month	18.32	21.07	2.75	15.01%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.30317	0.33939	0.03622	11.95%
Winter	\$/kWh	0.30317	0.33939	0.03622	11.95%

SCHEDULE UM

<i>Basic Service Fee</i>	\$/Month	9.83	13.17	3.34	33.98%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.46070	0.45014	(0.01056)	-2.29%
Winter	\$/kWh	0.35391	0.34353	(0.01038)	-2.93%

SCHEDULE TOU-M

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	131.53	151.26	19.73	15.00%
5-20 kW	\$/Month	131.53	151.26	19.73	15.00%
20-50 kW	\$/Month	131.53	151.26	19.73	15.00%
>50 kW	\$/Month	131.53	151.26	19.73	15.00%
<i>Non-Coincident Demand</i>	\$/kW	4.63	7.06	2.43	52.39%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.67597	0.66911	(0.00686)	-1.01%
Off-Peak	\$/kWh	0.33689	0.32801	(0.00888)	-2.64%
Super Off-Peak	\$/kWh	0.26120	0.25187	(0.00933)	-3.57%
Winter					
On-Peak	\$/kWh	0.36119	0.35245	(0.00874)	-2.42%
Off-Peak	\$/kWh	0.27417	0.26491	(0.00926)	-3.38%
Super Off-Peak	\$/kWh	0.24768	0.23826	(0.00942)	-3.80%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	131.53	151.26	19.73	15.00%
5-20 kW	\$/Month	131.53	151.26	19.73	15.00%
20-50 kW	\$/Month	131.53	151.26	19.73	15.00%
>50 kW	\$/Month	131.53	151.26	19.73	15.00%
<i>Non-Coincident Demand</i>	\$/kW	4.63	7.06	2.43	52.39%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer</i>					
On-Peak	\$/kWh	0.28069	0.66345	0.38276	136.36%
Off-Peak	\$/kWh	0.28069	0.32235	0.04166	14.84%
Super Off-Peak	\$/kWh	0.28069	0.24621	(0.03448)	-12.28%
<i>Winter</i>					
On-Peak	\$/kWh	0.27546	0.34679	0.07133	25.89%
Off-Peak	\$/kWh	0.27546	0.25925	(0.01621)	-5.88%
Super Off-Peak	\$/kWh	0.27546	0.23260	(0.04286)	-15.56%

SCHEDULE AL-TOU-M

<i>Basic Service Fee</i>					
0-100 kW					
Secondary	\$/Month		209.77	209.77	0.00%
Primary	\$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	\$/Month		245.30	245.30	0.00%
Primary	\$/Month		66.15	66.15	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		30.42	30.42	0.00%
Primary	\$/kW		29.67	29.67	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		33.74	33.74	0.00%
Primary	\$/kW		33.43	33.43	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		10.10	10.10	0.00%
Primary	\$/kW		10.02	10.02	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.33132	0.33132	0.00%
Primary	\$/kWh		0.32994	0.32994	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.22388	0.22388	0.00%
Primary	\$/kWh		0.22306	0.22306	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.18669	0.18669	0.00%
Primary	\$/kWh		0.18621	0.18621	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.34074	0.34074	0.00%
Primary	\$/kWh		0.33939	0.33939	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.21149	0.21149	0.00%
Primary	\$/kWh		0.21081	0.21081	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.17398	0.17398	0.00%
Primary	\$/kWh		0.17356	0.17356	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)

Basic Service Fee

0-100 kW					
Secondary	\$/Month		209.77	209.77	0.00%
Primary	\$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	\$/Month		245.30	245.30	0.00%
Primary	\$/Month		66.15	66.15	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		30.35	30.35	0.00%
Primary	\$/kW		29.61	29.61	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		33.70	33.70	0.00%
Primary	\$/kW		33.39	33.39	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		10.06	10.06	0.00%
Primary	\$/kW		9.98	9.98	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.33	0.33	0.00%
Primary	\$/kWh		0.32	0.32	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.22	0.22	0.00%
Primary	\$/kWh		0.22	0.22	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.18	0.18	0.00%
Primary	\$/kWh		0.18	0.18	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.34	0.34	0.00%
Primary	\$/kWh		0.33	0.33	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.21	0.21	0.00%
Primary	\$/kWh		0.21	0.21	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.17	0.17	0.00%
Primary	\$/kWh		0.17	0.17	0.00%

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW					
Secondary	\$/Month		209.77	209.77	0.00%
Primary	\$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	\$/Month		245.30	245.30	0.00%
Primary	\$/Month		66.15	66.15	0.00%
<i>Maximum Demand</i>					
Secondary	\$/kW		20.59	20.59	0.00%
Primary	\$/kW		19.90	19.90	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		4.26	4.26	0.00%
Primary	\$/kW		4.11	4.11	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		0.90	0.90	0.00%
Primary	\$/kW		0.87	0.87	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.89632	0.89632	0.00%
Primary	\$/kWh		0.89225	0.89225	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.30452	0.30452	0.00%
Primary	\$/kWh		0.30327	0.30327	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.17089	0.17089	0.00%
Primary	\$/kWh		0.17035	0.17035	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.45154	0.45154	0.00%
Primary	\$/kWh		0.44949	0.44949	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.18993	0.18993	0.00%
Primary	\$/kWh		0.18923	0.18923	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.16108	0.16108	0.00%
Primary	\$/kWh		0.16057	0.16057	0.00%

SCHEDULE AL-TOU

<i>Basic Service Fee</i>					
<i>Less than or equal to 500 kW</i>					
Secondary	\$/Month	213.30	245.30	32.00	15.00%
Primary	\$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	310.20	356.73	46.53	15.00%
<i>Greater than 500 kW</i>					
Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	1241.14	1427.31	186.17	15.00%
<i>Greater than 12 MW</i>					
Secondary Substation	\$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	\$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	33.38	42.60	9.22	27.62%
Primary	\$/kW	32.61	41.78	9.17	28.12%
Secondary Substation	\$/kW	21.74	21.89	0.15	0.69%
Primary Substation	\$/kW	21.05	21.20	0.15	0.71%
Transmission	\$/kW	20.97	21.12	0.15	0.72%

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Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	48.04	50.52	2.48	5.16%
Primary	\$/kW	47.66	50.12	2.46	5.16%
Secondary Substation	\$/kW	24.11	24.84	0.73	3.03%
Primary Substation	\$/kW	23.86	24.59	0.73	3.06%
Transmission	\$/kW	23.01	23.70	0.69	3.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	28.83	26.51	(2.32)	-8.05%
Primary	\$/kW	28.66	26.35	(2.31)	-8.06%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.30880	0.31907	0.01027	3.33%
Primary	\$/kWh	0.30744	0.31766	0.01022	3.32%
Secondary Substation	\$/kWh	0.30552	0.31551	0.00999	3.27%
Primary Substation	\$/kWh	0.30416	0.31410	0.00994	3.27%
Transmission	\$/kWh	0.29217	0.30171	0.00954	3.27%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.20222	0.20958	0.00736	3.64%
Primary	\$/kWh	0.20142	0.20874	0.00732	3.63%
Secondary Substation	\$/kWh	0.19894	0.20602	0.00708	3.56%
Primary Substation	\$/kWh	0.19814	0.20518	0.00704	3.55%
Transmission	\$/kWh	0.19077	0.19754	0.00677	3.55%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.16776	0.17204	0.00428	2.55%
Primary	\$/kWh	0.16729	0.17156	0.00427	2.55%
Secondary Substation	\$/kWh	0.16448	0.16848	0.00400	2.43%
Primary Substation	\$/kWh	0.16401	0.16800	0.00399	2.43%
Transmission	\$/kWh	0.15840	0.16225	0.00385	2.43%

Winter: On-Peak Energy

Secondary	\$/kWh	0.32091	0.32910	0.00819	2.55%
Primary	\$/kWh	0.31957	0.32772	0.00815	2.55%
Secondary Substation	\$/kWh	0.31763	0.32554	0.00791	2.49%
Primary Substation	\$/kWh	0.31629	0.32416	0.00787	2.49%
Transmission	\$/kWh	0.30402	0.31157	0.00755	2.48%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.19242	0.19733	0.00491	2.55%
Primary	\$/kWh	0.19174	0.19663	0.00489	2.55%
Secondary Substation	\$/kWh	0.18914	0.19377	0.00463	2.45%
Primary Substation	\$/kWh	0.18846	0.19307	0.00461	2.45%
Transmission	\$/kWh	0.18175	0.18619	0.00444	2.44%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.15513	0.15909	0.00396	2.55%
Primary	\$/kWh	0.15471	0.15866	0.00395	2.55%
Secondary Substation	\$/kWh	0.15185	0.15553	0.00368	2.42%
Primary Substation	\$/kWh	0.15143	0.15510	0.00367	2.42%
Transmission	\$/kWh	0.14634	0.14988	0.00354	2.42%

SCHEDULE AL-TOU (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	213.30	245.30	32.00	15.00%
Primary	\$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	310.20	356.73	46.53	15.00%

Greater than 500 kW

Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	1241.14	1427.31	186.17	15.00%

Greater than 12 MW

Secondary Substation	\$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	\$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	33.29	42.49	9.20	27.64%
Primary	\$/kW	32.53	41.68	9.15	28.13%
Secondary Substation	\$/kW	21.74	21.89	0.15	0.69%
Primary Substation	\$/kW	19.12	21.20	2.08	10.88%
Transmission	\$/kW	19.05	21.12	2.07	10.87%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	50.45	50.45	0.00%
Primary	\$/kW	47.60	50.06	2.46	5.17%
Secondary Substation	\$/kW	24.11	24.84	0.73	3.03%
Primary Substation	\$/kW	23.86	24.59	0.73	3.06%
Transmission	\$/kW	23.01	23.70	0.69	3.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	26.45	26.45	0.00%
Primary	\$/kW	28.61	26.29	(2.32)	-8.11%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (ELI) (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.15927	0.31377	0.15450	97.01%
Primary	\$/kWh	0.15927	0.31236	0.15309	96.12%
Secondary Substation	\$/kWh	0.15599	0.31021	0.15422	98.87%
Primary Substation	\$/kWh	0.15599	0.30880	0.15281	97.96%
Transmission	\$/kWh	0.15599	0.29641	0.14042	90.02%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.00000	0.20428	0.20428	0.00%
Primary	\$/kWh	0.15927	0.20344	0.04417	27.73%
Secondary Substation	\$/kWh	0.15599	0.20072	0.04473	28.67%
Primary Substation	\$/kWh	0.15599	0.19988	0.04389	28.14%
Transmission	\$/kWh	0.15599	0.19224	0.03625	23.24%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.00000	0.16674	0.16674	0.00%
Primary	\$/kWh	0.15927	0.16626	0.00699	4.39%
Secondary Substation	\$/kWh	0.15599	0.16318	0.00719	4.61%
Primary Substation	\$/kWh	0.15599	0.16270	0.00671	4.30%
Transmission	\$/kWh	0.15599	0.15695	0.00096	0.62%

Winter: On-Peak Energy

Secondary	\$/kWh	0.15530	0.32380	0.16850	108.50%
Primary	\$/kWh	0.15530	0.32242	0.16712	107.61%
Secondary Substation	\$/kWh	0.15202	0.32024	0.16822	110.66%
Primary Substation	\$/kWh	0.15202	0.31886	0.16684	109.75%
Transmission	\$/kWh	0.15202	0.30627	0.15425	101.47%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.00000	0.19203	0.19203	0.00%
Primary	\$/kWh	0.15530	0.19133	0.03603	23.20%
Secondary Substation	\$/kWh	0.15202	0.18847	0.03645	23.98%
Primary Substation	\$/kWh	0.15202	0.18777	0.03575	23.52%
Transmission	\$/kWh	0.15202	0.18089	0.02887	18.99%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.15530	0.15379	(0.00151)	-0.97%
Primary	\$/kWh	0.15530	0.15336	(0.00194)	-1.25%
Secondary Substation	\$/kWh	0.15202	0.15023	(0.00179)	-1.18%
Primary Substation	\$/kWh	0.15202	0.14980	(0.00222)	-1.46%
Transmission	\$/kWh	0.15202	0.14458	(0.00744)	-4.89%

SCHEDULE AL-TOU2

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	321.08	369.24	48.16	15.00%
Primary	\$/Month	155.52	120.44	(35.08)	-22.56%
Secondary Substation	\$/Month	50068.10	53823.21	3755.11	7.50%
Primary Substation	\$/Month	49898.53	53640.92	3742.39	7.50%
Transmission	\$/Month	1123.06	1142.57	19.51	1.74%

Greater than 500 kW

Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	171.40	120.44	(50.96)	-29.73%
Secondary Substation	\$/Month	50526.83	54316.34	3789.51	7.50%
Primary Substation	\$/Month	49914.85	53658.46	3743.61	7.50%
Transmission	\$/Month	1670.55	1544.86	(125.69)	-7.52%

Greater than 12 MW

Secondary Substation	\$/Month	62723.88	67428.17	4704.29	7.50%
Primary Substation	\$/Month	62400.80	67080.86	4680.06	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.53	21.68	0.15	0.70%
Primary Substation	\$/kW	20.84	20.99	0.15	0.72%
Transmission	\$/kW	20.76	20.91	0.15	0.72%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	34.27	39.50	5.23	15.26%
Primary	\$/kW	34.09	39.30	5.21	15.28%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	39.06	40.15	1.09	2.79%
Primary	\$/kW	38.72	39.82	1.10	2.84%
Secondary Substation	\$/kW	38.61	39.70	1.09	2.82%
Primary Substation	\$/kW	38.29	39.38	1.09	2.85%
Transmission	\$/kW	36.81	37.86	1.05	2.85%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.28	1.28	0.00	0.00%
Primary	\$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.28409	0.29373	0.00964	3.39%
Primary	\$/kWh	0.28285	0.29244	0.00959	3.39%
Secondary Substation	\$/kWh	0.28081	0.29017	0.00936	3.33%
Primary Substation	\$/kWh	0.27957	0.28888	0.00931	3.33%
Transmission	\$/kWh	0.26863	0.27757	0.00894	3.33%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18743	0.19441	0.00698	3.72%
Primary	\$/kWh	0.18669	0.19364	0.00695	3.72%
Secondary Substation	\$/kWh	0.18415	0.19085	0.00670	3.64%
Primary Substation	\$/kWh	0.18341	0.19008	0.00667	3.64%
Transmission	\$/kWh	0.17668	0.18308	0.00640	3.62%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.15460	0.15855	0.00395	2.55%
Primary	\$/kWh	0.15417	0.15811	0.00394	2.56%
Secondary Substation	\$/kWh	0.15132	0.15499	0.00367	2.43%
Primary Substation	\$/kWh	0.15089	0.15455	0.00366	2.43%
Transmission	\$/kWh	0.14582	0.14934	0.00352	2.41%

Winter: On-Peak Energy

Secondary	\$/kWh	0.29329	0.30077	0.00748	2.55%
Primary	\$/kWh	0.29208	0.29953	0.00745	2.55%
Secondary Substation	\$/kWh	0.29001	0.29721	0.00720	2.48%
Primary Substation	\$/kWh	0.28880	0.29597	0.00717	2.48%
Transmission	\$/kWh	0.27768	0.28457	0.00689	2.48%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.17693	0.18145	0.00452	2.55%
Primary	\$/kWh	0.17632	0.18082	0.00450	2.55%
Secondary Substation	\$/kWh	0.17365	0.17789	0.00424	2.44%
Primary Substation	\$/kWh	0.17304	0.17726	0.00422	2.44%
Transmission	\$/kWh	0.16696	0.17103	0.00407	2.44%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.14316	0.14682	0.00366	2.56%
Primary	\$/kWh	0.14279	0.14643	0.00364	2.55%
Secondary Substation	\$/kWh	0.13988	0.14326	0.00338	2.42%
Primary Substation	\$/kWh	0.13951	0.14287	0.00336	2.41%
Transmission	\$/kWh	0.13489	0.13814	0.00325	2.41%

SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	321.08	369.24	48.16	15.00%
Primary	\$/Month	155.52	120.44	(35.08)	-22.56%
Secondary Substation	\$/Month	50068.10	53823.21	3755.11	7.50%
Primary Substation	\$/Month	49898.53	53640.92	3742.39	7.50%
Transmission	\$/Month	1123.06	1142.57	19.51	1.74%

Greater than 500 kW

Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	171.40	120.44	(50.96)	-29.73%
Secondary Substation	\$/Month	50526.83	54316.34	3789.51	7.50%
Primary Substation	\$/Month	49914.85	53658.46	3743.61	7.50%
Transmission	\$/Month	1670.55	1544.86	(125.69)	-7.52%

Greater than 12 MW

Secondary Substation	\$/Month	62723.88	67428.17	4704.29	7.50%
Primary Substation	\$/Month	62400.80	67080.86	4680.06	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.53	21.68	0.15	0.70%
Primary Substation	\$/kW	20.84	20.99	0.15	0.72%
Transmission	\$/kW	20.76	20.91	0.15	0.72%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	34.17	39.39	5.22	15.28%
Primary	\$/kW	33.99	39.18	5.19	15.27%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	39.00	40.08	1.08	2.77%
Primary	\$/kW	38.67	39.75	1.08	2.79%
Secondary Substation	\$/kW	38.61	39.70	1.09	2.82%
Primary Substation	\$/kW	38.29	39.38	1.09	2.85%
Transmission	\$/kW	36.81	37.86	1.05	2.85%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.23	1.23	0.00	0.00%
Primary	\$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.15927	0.28843	0.12916	81.09%
Primary	\$/kWh	0.15927	0.28714	0.12787	80.29%
Secondary Substation	\$/kWh	0.15599	0.28487	0.12888	82.62%
Primary Substation	\$/kWh	0.15599	0.28358	0.12759	81.79%
Transmission	\$/kWh	0.15599	0.27227	0.11628	74.54%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.15927	0.18911	0.02984	18.74%
Primary	\$/kWh	0.15927	0.18834	0.02907	18.25%
Secondary Substation	\$/kWh	0.15599	0.18555	0.02956	18.95%
Primary Substation	\$/kWh	0.15599	0.18478	0.02879	18.46%
Transmission	\$/kWh	0.15599	0.17778	0.02179	13.97%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15927	0.15325	(0.00602)	-3.78%
Primary	\$/kWh	0.15927	0.15281	(0.00646)	-4.06%
Secondary Substation	\$/kWh	0.15599	0.14969	(0.00630)	-4.04%
Primary Substation	\$/kWh	0.15599	0.14925	(0.00674)	-4.32%
Transmission	\$/kWh	0.15599	0.14404	(0.01195)	-7.66%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.15530	0.29547	0.14017	90.26%
Primary	\$/kWh	0.15530	0.29423	0.13893	89.46%
Secondary Substation	\$/kWh	0.15202	0.29191	0.13989	92.02%
Primary Substation	\$/kWh	0.15202	0.29067	0.13865	91.21%
Transmission	\$/kWh	0.15202	0.27927	0.12725	83.71%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.15530	0.17615	0.02085	13.43%
Primary	\$/kWh	0.15530	0.17552	0.02022	13.02%
Secondary Substation	\$/kWh	0.15202	0.17259	0.02057	13.53%
Primary Substation	\$/kWh	0.15202	0.17196	0.01994	13.12%
Transmission	\$/kWh	0.15202	0.16573	0.01371	9.02%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15530	0.14152	(0.01378)	-8.87%
Primary	\$/kWh	0.15530	0.14113	(0.01417)	-9.12%
Secondary Substation	\$/kWh	0.15202	0.13796	(0.01406)	-9.25%
Primary Substation	\$/kWh	0.15202	0.13757	(0.01445)	-9.51%
Transmission	\$/kWh	0.15202	0.13284	(0.01918)	-12.62%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	213.30	245.30	32.00	15.00%
Primary	\$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	310.20	356.73	46.53	15.00%

Greater than 500 kW

Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	1241.14	1427.31	186.17	15.00%
Transmission Multiple Bus	\$/Month	3000.00			

Distance Adjustment Fee OH - Sec. Sub.

Distance Adjustment Fee UG - Sec. Sub.

Distance Adjustment Fee OH - Pri. Sub.

Distance Adjustment Fee UG - Pri. Sub.

Maximum Demand

Secondary	\$/kWh	20.59	20.59	0.00	0.00%
Primary	\$/kWh	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kWh	20.57	20.57	0.00	0.00%
Primary Substation	\$/kWh	19.88	19.88	0.00	0.00%
Transmission	\$/kWh	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kWh	0.00	0.00	0.00	0.00%
Primary	\$/kWh	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kWh	0.00	0.00	0.00	0.00%
Primary Substation	\$/kWh	0.00	0.00	0.00	0.00%
Transmission	\$/kWh	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kWh	4.26	4.26	0.00	0.00%
Primary	\$/kWh	4.11	4.11	0.00	0.00%
Secondary Substation	\$/kWh	4.26	4.26	0.00	0.00%
Primary Substation	\$/kWh	4.11	4.11	0.00	0.00%
Transmission	\$/kWh	4.10	4.10	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kWh	0.90	0.90	0.00	0.00%
Primary	\$/kWh	0.87	0.87	0.00	0.00%
Secondary Substation	\$/kWh	0.90	0.90	0.00	0.00%
Primary Substation	\$/kWh	0.87	0.87	0.00	0.00%
Transmission	\$/kWh	0.87	0.87	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.97933	1.02172	0.04239	4.33%
Primary	\$/kWh	0.97481	1.01700	0.04219	4.33%
Secondary Substation	\$/kWh	0.68790	0.71213	0.02423	3.52%
Primary Substation	\$/kWh	0.68488	0.70901	0.02413	3.52%
Transmission	\$/kWh	0.65815	0.68150	0.02335	3.55%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.29925	0.32677	0.02752	9.20%
Primary	\$/kWh	0.29802	0.32541	0.02739	9.19%
Secondary Substation	\$/kWh	0.26463	0.27474	0.01011	3.82%
Primary Substation	\$/kWh	0.26358	0.27365	0.01007	3.82%
Transmission	\$/kWh	0.25396	0.26369	0.00973	3.83%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17026	0.19113	0.02087	12.26%
Primary	\$/kWh	0.16972	0.19049	0.02077	12.24%
Secondary Substation	\$/kWh	0.13564	0.13910		
Primary Substation	\$/kWh	0.13528	0.13873	0.00345	2.55%
Transmission	\$/kWh	0.13097	0.13431	0.00334	2.55%

Winter: On-Peak Energy

Secondary	\$/kWh	0.58714	0.56945	(0.01769)	-3.01%
Primary	\$/kWh	0.58439	0.56679	(0.01760)	-3.01%
Secondary Substation	\$/kWh	0.25339	0.25986	0.00647	2.55%
Primary Substation	\$/kWh	0.25236	0.25880	0.00644	2.55%
Transmission	\$/kWh	0.24292	0.24912	0.00620	2.55%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.18918	0.21054	0.02136	11.29%
Primary	\$/kWh	0.18848	0.20973	0.02125	11.27%
Secondary Substation	\$/kWh	0.15456	0.15851	0.00395	2.56%
Primary Substation	\$/kWh	0.15404	0.15797	0.00393	2.55%
Transmission	\$/kWh	0.14888	0.15268	0.00380	2.55%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.16050	0.18112	0.02062	12.85%
Primary	\$/kWh	0.16000	0.18052	0.02052	12.83%
Secondary Substation	\$/kWh	0.12588	0.12909	0.00321	2.55%
Primary Substation	\$/kWh	0.12556	0.12876	0.00320	2.55%
Transmission	\$/kWh	0.12164	0.12475	0.00311	2.56%

SCHEDULE PUBLIC GIR

<i>Energy Charge</i>	\$/kWh	0.24729	0.25290	0.00561	2.27%
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)

Secondary	\$/Month	30.68	30.68	0.00	0.00%
Primary	\$/Month	30.52	30.52	0.00	0.00%

Subscription Charge (>150 kW maximum demand)

Secondary	\$/Month	76.71	76.71	0.00	0.00%
Primary	\$/Month	76.31	76.31	0.00	0.00%

Basic Service Fee

0 - 100 kW

Secondary	\$/Month	213.30	209.77	(3.53)	-1.65%
Primary	\$/Month	57.52	66.15	8.63	15.00%

Basic Service Fee

100 - 200 kW

Secondary	\$/Month	766.91	245.30	(521.61)	-68.01%
Primary	\$/Month	68.43	66.15	(2.28)	-3.33%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	5.99	5.99	0.00	0.00%
Primary	\$/kW	5.96	5.96	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

On-Peak Energy: Summer

Secondary	\$/kWh	0.25231	0.25236	0.00005	0.02%
Primary	\$/kWh	0.24565	0.24570	0.00005	0.02%

Off-Peak Energy: Summer

Secondary	\$/kWh	0.13493	0.13498	0.00005	0.04%
Primary	\$/kWh	0.13469	0.13474	0.00005	0.04%

Super Off-Peak Energy: Summer

Secondary	\$/kWh	0.12921	0.12926	0.00005	0.04%
Primary	\$/kWh	0.12905	0.12910	0.00005	0.04%

On-Peak Energy: Winter

Secondary	\$/kWh	0.26247	0.26252	0.00005	0.02%
Primary	\$/kWh	0.25579	0.25584	0.00005	0.02%

Off-Peak Energy: Winter

Secondary	\$/kWh	0.13735	0.13740	0.00005	0.04%
Primary	\$/kWh	0.13713	0.13718	0.00005	0.04%

Super Off-Peak Energy: Winter

Secondary	\$/kWh	0.12504	0.12509	0.00005	0.04%
Primary	\$/kWh	0.12490	0.12495	0.00005	0.04%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU

Basic Service Fee

> 500 kW

Primary	\$/Month	68.43	78.69	10.26	14.99%
Primary Substation	\$/Month	19278.87	20724.79	1,445.92	7.50%
Transmission	\$/Month	1670.55	1427.31	(243.24)	-14.56%

> 12 MW: Primary Substation

	\$/Month	32593.49	35038.00	2,444.51	7.50%
<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

Non-Coincident Demand

Primary	\$/kW	33.79	43.11	9.32	27.58%
Primary Substation	\$/kW	21.05	21.20	0.15	0.71%
Transmission	\$/kW	20.97	21.12	0.15	0.72%

Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	48.22	50.69	2.47	5.12%
Primary Substation	\$/kW	24.36	25.09	0.73	3.00%
Transmission	\$/kW	23.50	24.19	0.69	2.94%

Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	28.79	26.49	(2.30)	-7.99%
Primary Substation	\$/kW	0.95	0.95	0.00	0.00%
Transmission	\$/kW	0.95	0.95	0.00	0.00%

Power Factor

Primary	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

Summer: On-Peak Energy

Primary	\$/kWh	0.30416	0.31410	0.00994	3.27%
Primary Substation	\$/kWh	0.30416	0.31410	0.00994	3.27%
Transmission	\$/kWh	0.29217	0.30171	0.00954	3.27%

Summer: Off-Peak Energy

Primary	\$/kWh	0.19814	0.20518	0.00704	3.55%
Primary Substation	\$/kWh	0.19814	0.20518	0.00704	3.55%
Transmission	\$/kWh	0.19077	0.19754	0.00677	3.55%

Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16401	0.16800	0.00399	2.43%
Primary Substation	\$/kWh	0.16401	0.16800	0.00399	2.43%
Transmission	\$/kWh	0.15840	0.16225	0.00385	2.43%

Winter: On-Peak Energy

Primary	\$/kWh	0.31629	0.32416	0.00787	2.49%
Primary Substation	\$/kWh	0.31629	0.32416	0.00787	2.49%
Transmission	\$/kWh	0.30402	0.31157	0.00755	2.48%

Winter: Off-Peak Energy

Primary	\$/kWh	0.18846	0.19307	0.00461	2.45%
Primary Substation	\$/kWh	0.18846	0.19307	0.00461	2.45%
Transmission	\$/kWh	0.18175	0.18619	0.00444	2.44%

Winter: Super Off-Peak Energy

Primary	\$/kWh	0.15143	0.15510	0.00367	2.42%
Primary Substation	\$/kWh	0.15143	0.15510	0.00367	2.42%
Transmission	\$/kWh	0.14634	0.14988	0.00354	2.42%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	22.72	26.98	4.26	18.75%
Primary	\$/kW	22.33	26.57	4.24	18.99%
Secondary Substation	\$/kW	9.38	9.38	0.00	0.00%
Primary Substation	\$/kW	9.06	9.06	0.00	0.00%
Transmission	\$/kW	9.02	9.02	0.00	0.00%

SCHEDULE OL-TOU (Secondary)

Basic Service Fee

0-5 kW	\$/Month	35.02	40.27	5.25	14.99%
5-20 kW	\$/Month	35.02	40.27	5.25	14.99%
20-50 kW	\$/Month	35.02	40.27	5.25	14.99%
> 50 kW	\$/Month	35.02	40.27	5.25	14.99%

Non-Coincident Demand

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemptio.

	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak	\$/kWh	0.83975	0.85928	0.01953	2.33%
Off-Peak	\$/kWh	0.41132	0.42369	0.01237	3.01%
Super Off-Peak	\$/kWh	0.28423	0.29227	0.00804	2.83%

Winter

On-Peak	\$/kWh	0.40201	0.41074	0.00873	2.17%
Off-Peak	\$/kWh	0.30319	0.31134	0.00815	2.69%
Super Off-Peak	\$/kWh	0.27452	0.28250	0.00798	2.91%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

<i>Energy Charge</i>	\$/kWh	0.21798	0.22140	0.00342	1.57%
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SCHEDULE PA-T-1

Basic Service Fee

Secondary	\$/Month	120.77	138.89	18.12	15.00%
Primary	\$/Month	120.77	113.55	(7.22)	-5.98%
Transmission	\$/Month	120.77	113.55	(7.22)	-5.98%

Non-Coincident Demand

Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%

Time-Of-Use (TOU) Demand

Secondary	\$/kW	21.35	17.43	(3.92)	-18.36%
Primary	\$/kW	21.24	17.34	(3.90)	-18.36%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	10.20000	10.69000	0.49000	4.80%
Primary	\$/kW	10.15000	10.64000	0.49000	4.83%
Transmission	\$/kW	9.72000	10.18000	0.46000	4.73%

On-Peak Demand: Winter

Secondary	\$/kW	0.00000	0.00000	0.00000	0.00%
Primary	\$/kW	0.00000	0.00000	0.00000	0.00%
Transmission	\$/kW	0.00000	0.00000	0.00000	0.00%

Off-Peak Demand

Secondary	\$/kW	0.00000	0.00000	0.00000	0.00%
Primary	\$/kW	0.00000	0.00000	0.00000	0.00%
Transmission	\$/kW	0.00000	0.00000	0.00000	0.00%

Summer: On-Peak Energy

Secondary	\$/kWh	0.26396	0.27765	0.01369	5.19%
Primary	\$/kWh	0.26278	0.27642	0.01364	5.19%
Transmission	\$/kWh	0.25240	0.26561	0.01321	5.23%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.17703	0.18873	0.01170	6.61%
Primary	\$/kWh	0.17631	0.18797	0.01166	6.61%
Transmission	\$/kWh	0.16973	0.18106	0.01133	6.68%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.13489	0.14099	0.00610	4.52%
Primary	\$/kWh	0.13451	0.14059	0.00608	4.52%
Transmission	\$/kWh	0.12995	0.13594	0.00599	4.61%

Winter: On-Peak Energy

Secondary	\$/kWh	0.25936	0.26792	0.00856	3.30%
Primary	\$/kWh	0.25827	0.26681	0.00854	3.31%
Transmission	\$/kWh	0.24829	0.25663	0.00834	3.36%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.15496	0.16145	0.00649	4.19%
Primary	\$/kWh	0.15441	0.16089	0.00648	4.20%
Transmission	\$/kWh	0.14895	0.15532	0.00637	4.28%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.12462	0.13051	0.00589	4.73%
Primary	\$/kWh	0.12428	0.13016	0.00588	4.73%
Transmission	\$/kWh	0.12014	0.12594	0.00580	4.83%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3

Less than 20kW

Basic Service Fee

Secondary	\$/Month	25.05	28.80	3.75	14.97%
Primary	\$/Month	25.05	28.80	3.75	14.97%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak

Secondary	\$/kWh	0.55104	0.58683	0.03579	6.49%
Primary	\$/kWh	0.54865	0.58428	0.03563	6.49%

Off-Peak

Secondary	\$/kWh	0.35126	0.38310	0.03184	9.06%
Primary	\$/kWh	0.34983	0.38153	0.03170	9.06%

Super Off-Peak

Secondary	\$/kWh	0.22792	0.25732	0.02940	12.90%
Primary	\$/kWh	0.22709	0.25636	0.02927	12.89%

Winter

On-Peak

Secondary	\$/kWh	0.29805	0.32884	0.03079	10.33%
Primary	\$/kWh	0.29693	0.32757	0.03064	10.32%

Off-Peak

Secondary	\$/kWh	0.21791	0.24711	0.02920	13.40%
Primary	\$/kWh	0.21719	0.24626	0.02907	13.38%

Super Off-Peak

Secondary	\$/kWh	0.19462	0.22335	0.02873	14.76%
Primary	\$/kWh	0.19407	0.22268	0.02861	14.74%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary

20-75 kW	\$/Month	41.50	47.72	6.22	14.99%
75-100 kW	\$/Month	70.12	80.64	10.52	15.00%
100-200 kW	\$/Month	87.29	100.39	13.10	15.01%
>200 kW	\$/Month	144.54	153.35	8.81	6.10%

Primary

20-75 kW	\$/Month	41.50	47.72	6.22	14.99%
75-100 kW	\$/Month	70.12	80.64	10.52	15.00%
100-200 kW	\$/Month	87.29	100.39	13.10	15.01%
>200 kW	\$/Month	144.54	153.35	8.81	6.10%

Non-Coincident Demand

Secondary

	\$/kW	0.00	0.00	0.00	0.00%
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Primary

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemption

Secondary

	\$/kW	0.00	0.00	0.00	0.00%
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Primary

	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer

Secondary

	\$/kW	5.63	6.11	0.48	8.53%
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Primary

	\$/kW	5.61	6.10	0.49	8.73%
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Winter

Secondary

	\$/kW	0.00	0.00	0.00	0.00%
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Primary

	\$/kW	0.00	0.00	0.00	0.00%
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Energy Charge

Summer

On-Peak

Secondary

	\$/kWh	0.55868	0.60311	0.04443	7.95%
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Primary

	\$/kWh	0.55649	0.60076	0.04427	7.96%
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Off-Peak

Secondary

	\$/kWh	0.36073	0.39939	0.03866	10.72%
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Primary

	\$/kWh	0.35945	0.39797	0.03852	10.72%
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Super Off-Peak

Secondary

	\$/kWh	0.21704	0.24622	0.02918	13.44%
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Primary

	\$/kWh	0.21626	0.24532	0.02906	13.44%
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Winter

On-Peak

Secondary

	\$/kWh	0.28975	0.32037	0.03062	10.57%
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Primary

	\$/kWh	0.28863	0.31911	0.03048	10.56%
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Off-Peak

Secondary

	\$/kWh	0.21327	0.24237	0.02910	13.64%
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Primary

	\$/kWh	0.21250	0.24148	0.02898	13.64%
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Super Off-Peak

Secondary

	\$/kWh	0.19103	0.21970	0.02867	15.01%
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Primary

	\$/kWh	0.19038	0.21892	0.02854	14.99%
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA

Less than 20kW

Basic Service Fee

Secondary	\$/Month	25.05	28.80	3.75	14.97%
Primary	\$/Month	25.05	28.80	3.75	14.97%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

<i>On-Peak</i>					
Secondary	\$/kWh	0.49476	0.52944	0.03468	7.01%
Primary	\$/kWh	0.49258	0.52710	0.03452	7.01%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.32490	0.35621	0.03131	9.64%
Primary	\$/kWh	0.32356	0.35474	0.03118	9.64%

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Winter

<i>On-Peak</i>					
Secondary	\$/kWh	0.31198	0.34304	0.03106	9.96%
Primary	\$/kWh	0.31076	0.34168	0.03092	9.95%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.21133	0.24040	0.02907	13.76%
Primary	\$/kWh	0.21068	0.23963	0.02895	13.74%

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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary	\$/Month	227.27	153.35	(73.92)	-32.53%
Primary	\$/Month	116.94	113.55	(3.39)	-2.90%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	13.71	13.71	0.00%
Primary	\$/kW	8.91	13.64	4.73	53.09%

On-Peak Demand

Summer

Secondary	\$/kW	17.60	18.32	0.72	4.09%
Primary	\$/kW	17.52	18.25	0.73	4.17%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak					
Secondary	\$/kWh	0.30927	0.32655	0.01728	5.59%
Primary	\$/kWh	0.30831	0.32557	0.01726	5.60%

Off-Peak					
Secondary	\$/kWh	0.21841	0.23204	0.01363	6.24%
Primary	\$/kWh	0.21786	0.23148	0.01362	6.25%

Super Off-Peak					
Secondary	\$/kWh	0.16616	0.17212	0.00596	3.59%
Primary	\$/kWh	0.16580	0.17175	0.00595	3.59%

Winter

On-Peak					
Secondary	\$/kWh	0.28262	0.29088	0.00826	2.92%
Primary	\$/kWh	0.28160	0.28984	0.00824	2.93%

Off-Peak					
Secondary	\$/kWh	0.18484	0.19116	0.00632	3.42%
Primary	\$/kWh	0.18432	0.19064	0.00632	3.43%

Super Off-Peak					
Secondary	\$/kWh	0.15643	0.16219	0.00576	3.68%
Primary	\$/kWh	0.15611	0.16186	0.00575	3.68%

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.00000	0.34560	0.34560	0.00%
Winter	\$/kWh	0.00000	0.34560	0.34560	0.00%

OL-2

\$/kWh					
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ATTACHMENT F

Comparison of Present and Proposed Rates for Year 1 – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	1/1/2023 TOTAL RATE	Illustrative 2024 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Summer Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Winter Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Summer Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Winter Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	
Unit Discount (Schedule DS)	\$/Day	
Space Discount (Schedule DT)	\$/Day	

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
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SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



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SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



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SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



**ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>						
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%	
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%	
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%	
>50 kW	\$/Month	85.87	98.75	12.88	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%	
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%	
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%	
>50 kW	\$/Month	85.87	96.88	11.01	12.82%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
Secondary	\$/kWh	0.65863	0.65080	(0.00783)	-1.19%	
Primary	\$/kWh	0.65568	0.64789	(0.00779)	-1.19%	
<i>Summer: Off-Peak</i>						
Secondary	\$/kWh	0.47558	0.46747	(0.00811)	-1.71%	
Primary	\$/kWh	0.47360	0.46553	(0.00807)	-1.70%	
<i>Summer: Super Off-Peak</i>						
Secondary	\$/kWh	0.34289	0.33458	(0.00831)	-2.42%	
Primary	\$/kWh	0.34162	0.33335	(0.00827)	-2.42%	
<i>Winter: On-Peak</i>						
Secondary	\$/kWh	0.47540	0.46730	(0.00810)	-1.70%	
Primary	\$/kWh	0.47352	0.46546	(0.00806)	-1.70%	
<i>Winter: Off-Peak</i>						
Secondary	\$/kWh	0.34694	0.33864	(0.00830)	-2.39%	
Primary	\$/kWh	0.34573	0.33747	(0.00826)	-2.39%	
<i>Winter: Super Off-Peak</i>						
Secondary	\$/kWh	0.34521	0.33692	(0.00829)	-2.40%	
Primary	\$/kWh	0.34402	0.33576	(0.00826)	-2.40%	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	98.75	12.88	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	11.45	13.17	1.72	15.02%
5-20 kW	\$/Month	18.32	21.07	2.75	15.01%
20-50 kW	\$/Month	34.35	39.50	5.15	14.99%
>50 kW	\$/Month	85.87	96.88	11.01	12.82%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.35017	0.64500	0.29483	84.20%
Primary	\$/kWh	0.34949	0.64210	0.29261	83.72%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.35017	0.46167	0.11150	31.84%
Primary	\$/kWh	0.34949	0.45974	0.11025	31.55%
<i>Summer: Super Off-Peak</i>					
Secondary	\$/kWh	0.35017	0.32878	(0.02139)	-6.11%
Primary	\$/kWh	0.34949	0.32756	(0.02193)	-6.27%
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.34494	0.46150	0.11656	33.79%
Primary	\$/kWh	0.34426	0.45967	0.11541	33.52%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.34494	0.33284	(0.01210)	-3.51%
Primary	\$/kWh	0.34426	0.33168	(0.01258)	-3.65%
<i>Winter: Super Off-Peak</i>					
Secondary	\$/kWh	0.34494	0.33112	(0.01382)	-4.01%
Primary	\$/kWh	0.34426	0.32997	(0.01429)	-4.15%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

Secondary

0-5 kW \$/Month

5-20 kW \$/Month

20-50 kW \$/Month

>50 kW \$/Month

Primary

0-5 kW \$/Month

5-20 kW \$/Month

20-50 kW \$/Month

>50 kW \$/Month

Non-Coincident Demand

Secondary \$/kW

Primary \$/kW

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary \$/kW

Primary \$/kW

On-Peak Demand: Summer

Secondary \$/kW

Primary \$/kW

On-Peak Demand: Winter

Secondary \$/kW

Primary \$/kW

Energy Charge

Summer: On-Peak

Secondary \$/kWh

Primary \$/kWh

Summer: Off-Peak

Secondary \$/kWh

Primary \$/kWh

Summer: Super Off-Peak

Secondary \$/kWh

Primary \$/kWh

Winter: On-Peak

Secondary \$/kWh

Primary \$/kWh

Winter: Off-Peak

Secondary \$/kWh

Primary \$/kWh

Winter: Super Off-Peak

Secondary \$/kWh

Primary \$/kWh

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3

Basic Service Fee

Secondary

0-5 kW \$/Month

5-20 kW \$/Month

20-50 kW \$/Month

>50 kW \$/Month

Primary

0-5 kW \$/Month

5-20 kW \$/Month

20-50 kW \$/Month

>50 kW \$/Month

Non-Coincident Demand

Secondary \$/kW

Primary \$/kW

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary \$/kW

Primary \$/kW

On-Peak Demand: Summer

Secondary \$/kW

Primary \$/kW

On-Peak Demand: Winter

Secondary \$/kW

Primary \$/kW

Energy Charge

Summer: On-Peak

Secondary \$/kWh

Primary \$/kWh

Summer: Off-Peak

Secondary \$/kWh

Primary \$/kWh

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Winter: On-Peak

Secondary \$/kWh

Primary \$/kWh

Winter: Off-Peak

Secondary \$/kWh

Primary \$/kWh

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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee

Secondary	
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month

Primary	
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month

Non-Coincident Demand

Secondary	\$/kW
Primary	\$/kW

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW
Primary	\$/kW

On-Peak Demand: Summer

Secondary	\$/kW
Primary	\$/kW

On-Peak Demand: Winter

Secondary	\$/kW
Primary	\$/kW

Energy Charge

Summer: On-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Summer: Off-Peak	
Secondary	\$/kWh
Primary	\$/kWh

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Winter: On-Peak	
Secondary	\$/kWh
Primary	\$/kWh

Winter: Off-Peak	
Secondary	\$/kWh
Primary	\$/kWh

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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>			
< 5kW	\$/Month		
> 5kW	\$/Month		
<i>Non-Coincident Demand</i>	\$/kW		
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW		
<i>On-Peak Demand</i>			
Summer	\$/kW		
Winter	\$/kW		
<i>Energy Charge</i>			
Summer	\$/kWh		
Winter	\$/kWh		

SCHEDULE UM

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer	\$/kWh	
Winter	\$/kWh	

SCHEDULE TOU-M (GF)

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	131.50	151.26	19.76	15.03%
5-20 kW	\$/Month	131.50	151.26	19.76	15.03%
20-50 kW	\$/Month	131.50	151.26	19.76	15.03%
>50 kW	\$/Month	131.50	151.26	19.76	15.03%
<i>Non-Coincident Demand</i>	\$/kW	5.35	6.44	1.09	20.37%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.41775	0.41576	(0.00199)	-0.48%
Off-Peak	\$/kWh	0.40127	0.39930	(0.00197)	-0.49%
Super Off-Peak	\$/kWh	0.39919	0.39722	(0.00197)	-0.49%
Winter					
On-Peak	\$/kWh	0.40746	0.40539	(0.00207)	-0.51%
Off-Peak	\$/kWh	0.27668	0.27581	(0.00087)	-0.31%
Super Off-Peak	\$/kWh	0.27500	0.27413	(0.00087)	-0.32%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF) (ELI)

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	131.50	151.26	19.76	15.03%
5-20 kW	\$/Month	131.50	151.26	19.76	15.03%
20-50 kW	\$/Month	131.50	151.26	19.76	15.03%
>50 kW	\$/Month	131.50	151.26	19.76	15.03%
<i>Non-Coincident Demand</i>	\$/kW	5.35	6.44	1.09	20.37%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.27814	0.41009	0.13195	47.44%
Off-Peak	\$/kWh	0.27814	0.39363	0.11549	41.52%
Super Off-Peak	\$/kWh	0.27814	0.39155	0.11341	40.77%
Winter					
On-Peak	\$/kWh	0.27291	0.39972	0.12681	46.47%
Off-Peak	\$/kWh	0.27291	0.27014	(0.00277)	-1.01%
Super Off-Peak	\$/kWh	0.27291	0.26846	(0.00445)	-1.63%

SCHEDULE AL-TOU-M (GF)

<i>Basic Service Fee</i>					
0-100 kW					
Secondary	\$/Month		209.77	209.77	0.00%
Primary	\$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	\$/Month		245.30	245.30	0.00%
Primary	\$/Month		66.15	66.15	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		30.42	30.42	0.00%
Primary	\$/kW		29.67	29.67	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		17.19	17.19	0.00%
Primary	\$/kW		16.97	16.97	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		10.24	10.24	0.00%
Primary	\$/kW		10.16	10.16	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.20969	0.20969	0.00%
Primary	\$/kWh		0.20883	0.20883	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.20782	0.20782	0.00%
Primary	\$/kWh		0.20698	0.20698	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.18729	0.18729	0.00%
Primary	\$/kWh		0.18655	0.18655	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.48362	0.48362	0.00%
Primary	\$/kWh		0.48150	0.48150	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.25140	0.25140	0.00%
Primary	\$/kWh		0.25050	0.25050	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.25136	0.25136	0.00%
Primary	\$/kWh		0.25046	0.25046	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee

0-100 kW					
Secondary	\$/Month		209.77	209.77	0.00%
Primary	\$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	\$/Month		245.30	245.30	0.00%
Primary	\$/Month		66.15	66.15	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW		30.35	30.35	0.00%
Primary	\$/kW		29.61	29.61	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		17.15	17.15	0.00%
Primary	\$/kW		16.93	16.93	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		10.20	10.20	0.00%
Primary	\$/kW		10.13	10.13	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.20439	0.20439	0.00%
Primary	\$/kWh		0.20353	0.20353	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.20252	0.20252	0.00%
Primary	\$/kWh		0.20168	0.20168	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.18199	0.18199	0.00%
Primary	\$/kWh		0.18125	0.18125	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.47832	0.47832	0.00%
Primary	\$/kWh		0.47620	0.47620	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.24610	0.24610	0.00%
Primary	\$/kWh		0.24520	0.24520	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.24606	0.24606	0.00%
Primary	\$/kWh		0.24516	0.24516	0.00%

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW					
Secondary	\$/Month		209.77	209.77	0.00%
Primary	\$/Month		66.15	66.15	0.00%
100-200 kW					
Secondary	\$/Month		245.30	245.30	0.00%
Primary	\$/Month		66.15	66.15	0.00%
<i>Maximum Demand</i>					
Secondary	\$/kW		20.59	20.59	0.00%
Primary	\$/kW		19.90	19.90	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW		0.00	0.00	0.00%
Primary	\$/kW		0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW		4.26	4.26	0.00%
Primary	\$/kW		4.11	4.11	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW		0.90	0.90	0.00%
Primary	\$/kW		0.87	0.87	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh		0.51354	0.51354	0.00%
Primary	\$/kWh		0.51124	0.51124	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh		0.26501	0.26501	0.00%
Primary	\$/kWh		0.26384	0.26384	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.23368	0.23368	0.00%
Primary	\$/kWh		0.23260	0.23260	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh		0.67563	0.67563	0.00%
Primary	\$/kWh		0.67243	0.67243	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh		0.24831	0.24831	0.00%
Primary	\$/kWh		0.24732	0.24732	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh		0.24828	0.24828	0.00%
Primary	\$/kWh		0.24728	0.24728	0.00%

SCHEDULE AL-TOU (GF)

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	213.30	245.30	32.00	15.00%
Primary	\$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	310.20	356.73	46.53	15.00%
Greater than 500 kW					
Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	1241.14	1427.31	186.17	15.00%
Greater than 12 MW					
Secondary Substation	\$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	\$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	33.39	42.67	9.28	27.79%
Primary	\$/kW	32.62	41.85	9.23	28.30%
Secondary Substation	\$/kW	21.74	21.89	0.15	0.69%
Primary Substation	\$/kW	21.05	21.20	0.15	0.71%
Transmission	\$/kW	20.97	21.12	0.15	0.72%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	30.13	33.34	3.21	10.65%
Primary	\$/kW	29.85	33.04	3.19	10.69%
Secondary Substation	\$/kW	7.55	7.55	0.00	0.00%
Primary Substation	\$/kW	7.40	7.40	0.00	0.00%
Transmission	\$/kW	7.23	7.24	0.01	0.14%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	30.81	26.67	(4.14)	-13.44%
Primary	\$/kW	30.63	26.51	(4.12)	-13.45%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.19289	0.19388	0.00099	0.51%
Primary	\$/kWh	0.19203	0.19302	0.00099	0.52%
Secondary Substation	\$/kWh	0.18961	0.19032	0.00071	0.37%
Primary Substation	\$/kWh	0.18875	0.18946	0.00071	0.38%
Transmission	\$/kWh	0.18150	0.18219	0.00069	0.38%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.19102	0.19201	0.00099	0.52%
Primary	\$/kWh	0.19118	0.19116	0.00098	0.52%
Secondary Substation	\$/kWh	0.18774	0.18845	0.00071	0.38%
Primary Substation	\$/kWh	0.18690	0.18760	0.00070	0.37%
Transmission	\$/kWh	0.17976	0.18045	0.00069	0.38%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17049	0.17148	0.00099	0.58%
Primary	\$/kWh	0.16974	0.17073	0.00099	0.58%
Secondary Substation	\$/kWh	0.16721	0.16792	0.00071	0.42%
Primary Substation	\$/kWh	0.16646	0.16717	0.00071	0.43%
Transmission	\$/kWh	0.16019	0.16089	0.00070	0.44%

Winter: On-Peak Energy

Secondary	\$/kWh	0.46956	0.47111	0.00155	0.33%
Primary	\$/kWh	0.46743	0.46897	0.00154	0.33%
Secondary Substation	\$/kWh	0.46628	0.46755	0.00127	0.27%
Primary Substation	\$/kWh	0.46415	0.46541	0.00126	0.27%
Transmission	\$/kWh	0.44533	0.44656	0.00123	0.28%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23519	0.23630	0.00111	0.47%
Primary	\$/kWh	0.23428	0.23539	0.00111	0.47%
Secondary Substation	\$/kWh	0.23191	0.23274	0.00083	0.36%
Primary Substation	\$/kWh	0.23100	0.23183	0.00083	0.36%
Transmission	\$/kWh	0.22243	0.22325	0.00082	0.37%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23516	0.23627	0.00111	0.47%
Primary	\$/kWh	0.23424	0.23535	0.00111	0.47%
Secondary Substation	\$/kWh	0.23188	0.23271	0.00083	0.36%
Primary Substation	\$/kWh	0.23096	0.23179	0.00083	0.36%
Transmission	\$/kWh	0.22240	0.22321	0.00081	0.36%

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	213.30	245.30	32.00	15.00%
Primary	\$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	310.20	356.73	46.53	15.00%

Greater than 500 kW

Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	1241.14	1427.31	186.17	15.00%

Greater than 12 MW

Secondary Substation	\$/Month	32533.07	34973.05	2439.98	7.50%
Primary Substation	\$/Month	32593.49	35038.00	2444.51	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	33.30	42.56	9.26	27.81%
Primary	\$/kW	32.54	41.75	9.21	28.30%
Secondary Substation	\$/kW	21.74	21.89	0.15	0.69%
Primary Substation	\$/kW	21.05	21.20	0.15	0.71%
Transmission	\$/kW	20.97	21.12	0.15	0.72%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	30.07	33.27	3.20	10.64%
Primary	\$/kW	29.80	32.98	3.18	10.67%
Secondary Substation	\$/kW	7.55	7.55	0.00	0.00%
Primary Substation	\$/kW	7.40	7.40	0.00	0.00%
Transmission	\$/kW	7.23	7.24	0.01	0.14%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	30.76	26.61	(4.15)	-13.49%
Primary	\$/kW	30.58	26.45	(4.13)	-13.51%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
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2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.15927	0.18858	0.02931	18.40%
Primary	\$/kWh	0.15927	0.18772	0.02845	17.86%
Secondary Substation	\$/kWh	0.15599	0.18502	0.02903	18.61%
Primary Substation	\$/kWh	0.15599	0.18416	0.02817	18.06%
Transmission	\$/kWh	0.15599	0.17689	0.02090	13.40%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.15927	0.18671	0.02744	17.23%
Primary	\$/kWh	0.15927	0.18586	0.02659	16.69%
Secondary Substation	\$/kWh	0.15599	0.18315	0.02716	17.41%
Primary Substation	\$/kWh	0.15599	0.18230	0.02631	16.87%
Transmission	\$/kWh	0.15599	0.17515	0.01916	12.28%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.15927	0.16618	0.00691	4.34%
Primary	\$/kWh	0.15927	0.16543	0.00616	3.87%
Secondary Substation	\$/kWh	0.15599	0.16262	0.00663	4.25%
Primary Substation	\$/kWh	0.15599	0.16187	0.00588	3.77%
Transmission	\$/kWh	0.15599	0.15559	(0.00040)	-0.26%

Winter: On-Peak Energy

Secondary	\$/kWh	0.15530	0.46581	0.31051	199.94%
Primary	\$/kWh	0.15530	0.46367	0.30837	198.56%
Secondary Substation	\$/kWh	0.15202	0.46225	0.31023	204.07%
Primary Substation	\$/kWh	0.15202	0.46011	0.30809	202.66%
Transmission	\$/kWh	0.15202	0.44126	0.28924	190.26%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.15530	0.23100	0.07570	48.74%
Primary	\$/kWh	0.15530	0.23009	0.07479	48.16%
Secondary Substation	\$/kWh	0.15202	0.22744	0.07542	49.61%
Primary Substation	\$/kWh	0.15202	0.22653	0.07451	49.01%
Transmission	\$/kWh	0.15202	0.21795	0.06593	43.37%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.15530	0.23097	0.07567	48.73%
Primary	\$/kWh	0.15530	0.23005	0.07475	48.13%
Secondary Substation	\$/kWh	0.15202	0.22741	0.07539	49.59%
Primary Substation	\$/kWh	0.15202	0.22649	0.07447	48.99%
Transmission	\$/kWh	0.15202	0.21791	0.06589	43.34%

SCHEDULE AL-TOU-2 (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 12 MW

Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

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Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

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Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

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Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

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Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

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Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

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SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month

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Greater than 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month

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Greater than 12 MW

Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission Multiple Bus	\$/Month

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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

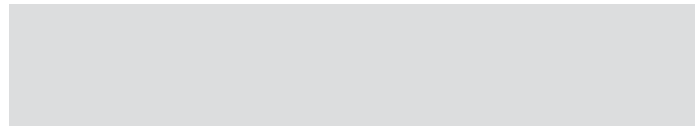
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

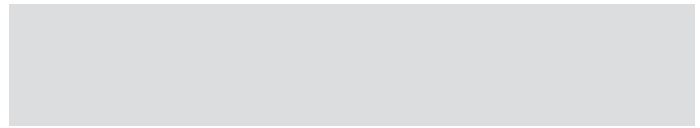
Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



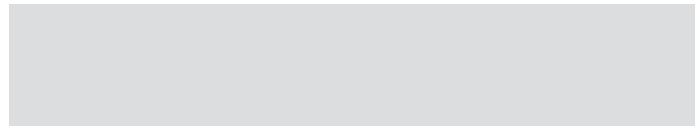
Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



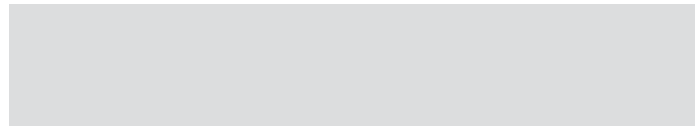
Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



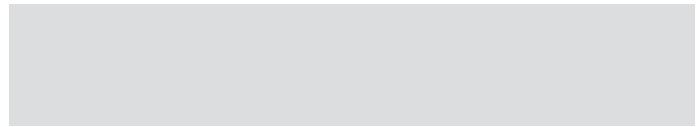
Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



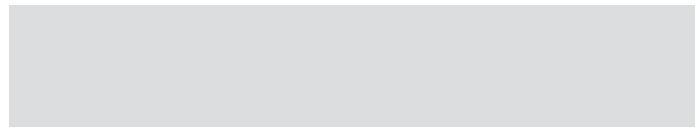
Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	213.30	245.30	32.00	15.00%
Primary	\$/Month	57.52	66.15	8.63	15.00%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	310.20	356.73	46.53	15.00%

Greater than 500 kW

Secondary	\$/Month	766.91	749.39	(17.52)	-2.28%
Primary	\$/Month	68.43	78.69	10.26	14.99%
Secondary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Primary Substation	\$/Month	19278.87	20724.79	1445.92	7.50%
Transmission	\$/Month	1241.14	1427.31	186.17	15.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

Distance Adjustment Fee OH - Sec. Sub.

Distance Adjustment Fee UG - Sec. Sub.

Distance Adjustment Fee OH - Pri. Sub.

Distance Adjustment Fee UG - Pri. Sub.

Maximum Demand

Secondary	\$/Foot/Month	1.23	1.23	0.00	0.00%
Primary	\$/Foot/Month	3.17	3.17	0.00	0.00%
Secondary Substation	\$/Foot/Month	1.22	1.22	0.00	0.00%
Primary Substation	\$/Foot/Month	3.13	3.13	0.00	0.00%
Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.00	4.00	0.00	0.00%
Primary	\$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	\$/kW	4.00	4.00	0.00	0.00%
Primary Substation	\$/kW	3.87	3.87	0.00	0.00%
Transmission	\$/kW	3.86	3.86	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.95	0.95	0.00	0.00%
Primary	\$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.52039	0.66810	0.14771	28.38%
Primary	\$/kWh	0.51805	0.66500	0.14695	28.37%
Secondary Substation	\$/kWh	0.26318	0.26421	0.00103	0.39%
Primary Substation	\$/kWh	0.26216	0.26319	0.00103	0.39%
Transmission	\$/kWh	0.25358	0.25459	0.00101	0.40%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.26662	0.28521	0.01859	6.97%
Primary	\$/kWh	0.26544	0.28394	0.01850	6.97%
Secondary Substation	\$/kWh	0.23197	0.23301	0.00104	0.45%
Primary Substation	\$/kWh	0.23097	0.23201	0.00104	0.45%
Transmission	\$/kWh	0.22250	0.22353	0.00103	0.46%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.23528	0.25388	0.01860	7.91%
Primary	\$/kWh	0.23420	0.25270	0.01850	7.90%
Secondary Substation	\$/kWh	0.20063	0.20168		
Primary Substation	\$/kWh	0.19973	0.20077	0.00104	0.52%
Transmission	\$/kWh	0.19212	0.19315	0.00103	0.54%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	1.15272	0.83270	(0.32002)	-27.76%
Primary	\$/kWh	1.14706	0.82869	(0.31837)	-27.76%
Secondary Substation	\$/kWh	0.42734	0.42881	0.00147	0.34%
Primary Substation	\$/kWh	0.42541	0.42688	0.00147	0.35%
Transmission	\$/kWh	0.40839	0.40983	0.00144	0.35%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.25006	0.26868	0.01862	7.45%
Primary	\$/kWh	0.24905	0.26758	0.01853	7.44%
Secondary Substation	\$/kWh	0.21541	0.21648	0.00107	0.50%
Primary Substation	\$/kWh	0.21458	0.21565	0.00107	0.50%
Transmission	\$/kWh	0.20683	0.20789	0.00106	0.51%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.25002	0.26864	0.01862	7.45%
Primary	\$/kWh	0.24901	0.26755	0.01854	7.45%
Secondary Substation	\$/kWh	0.21537	0.21644	0.00107	0.50%
Primary Substation	\$/kWh	0.21454	0.21562	0.00108	0.50%
Transmission	\$/kWh	0.20679	0.20785	0.00106	0.51%

SCHEDULE PUBLIC GIR

Energy Charge	\$/kWh				
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ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)

Secondary \$/Month
 Primary \$/Month

Subscription Charge (>150 kW maximum demand)

Secondary \$/Month
 Primary \$/Month

Basic Service Fee

0 - 100 kW
 Secondary \$/Month
 Primary \$/Month

Basic Service Fee

100 - 200 kW
 Secondary \$/Month
 Primary \$/Month

Maximum On-Peak Demand: Summer

Secondary \$/kW
 Primary \$/kW

Maximum On-Peak Demand: Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

On-Peak Energy: Summer

Secondary \$/kWh
 Primary \$/kWh

Off-Peak Energy: Summer

Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak Energy: Summer

Secondary \$/kWh
 Primary \$/kWh

On-Peak Energy: Winter

Secondary \$/kWh
 Primary \$/kWh

Off-Peak Energy: Winter

Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak Energy: Winter

Secondary \$/kWh
 Primary \$/kWh

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee

> 500 kW

Primary	\$/Month	68.43	78.69	10.26	14.99%
Primary Substation	\$/Month	19278.87	20724.79	1,445.92	7.50%
Transmission	\$/Month	1670.55	1427.31	(243.24)	-14.56%

> 12 MW: Primary Substation

Distance Adjustment Fee OH	\$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG	\$/Foot/Month	3.13	3.13	0.00	0.00%

Non-Coincident Demand

Primary	\$/kW	33.80	43.18	9.38	27.75%
Primary Substation	\$/kW	21.05	21.20	0.15	0.71%
Transmission	\$/kW	20.97	21.12	0.15	0.72%

Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	30.59	33.79	3.20000	10.46%
Primary Substation	\$/kW	8.08	8.08	0.00000	0.00%
Transmission	\$/kW	7.91	7.92	0.01000	0.13%

Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	30.71	26.60	(4.11000)	-13.38%
Primary Substation	\$/kW	0.95	0.95	0.00000	0.00%
Transmission	\$/kW	0.95	0.95	0.00000	0.00%

Power Factor

Primary	\$/kvar	0.25000	0.25	0.00000	0.00%
Primary Substation	\$/kvar	0.25000	0.25	0.00000	0.00%
Transmission	\$/kvar	0.00000	0.00	0.00000	0.00%

Summer: On-Peak Energy

Primary	\$/kWh	0.18875	0.18946	0.00071	0.38%
Primary Substation	\$/kWh	0.18875	0.18946	0.00071	0.38%
Transmission	\$/kWh	0.18150	0.18219	0.00069	0.38%

Summer: Off-Peak Energy

Primary	\$/kWh	0.18690	0.18760	0.00070	0.37%
Primary Substation	\$/kWh	0.18690	0.18760	0.00070	0.37%
Transmission	\$/kWh	0.17976	0.18045	0.00069	0.38%

Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16646	0.16717	0.00071	0.43%
Primary Substation	\$/kWh	0.16646	0.16717	0.00071	0.43%
Transmission	\$/kWh	0.16019	0.16089	0.00070	0.44%

Winter: On-Peak Energy

Primary	\$/kWh	0.46415	0.46541	0.00126	0.27%
Primary Substation	\$/kWh	0.46415	0.46541	0.00126	0.27%
Transmission	\$/kWh	0.44533	0.44656	0.00123	0.28%

Winter: Off-Peak Energy

Primary	\$/kWh	0.23100	0.23183	0.00083	0.36%
Primary Substation	\$/kWh	0.23100	0.23183	0.00083	0.36%
Transmission	\$/kWh	0.22243	0.22325	0.00082	0.37%

Winter: Super Off-Peak Energy

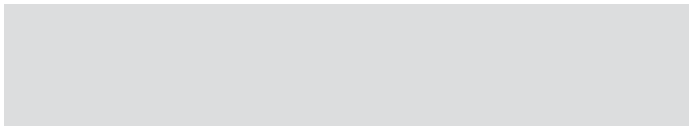
Primary	\$/kWh	0.23096	0.23179	0.00083	0.36%
Primary Substation	\$/kWh	0.23096	0.23179	0.00083	0.36%
Transmission	\$/kWh	0.22240	0.22321	0.00081	0.36%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	



SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee

0-5 kW	\$/Month	35.02	40.27	5.25	14.99%
5-20 kW	\$/Month	35.02	40.27	5.25	14.99%
20-50 kW	\$/Month	35.02	40.27	5.25	14.99%
> 50 kW	\$/Month	35.02	40.27	5.25	14.99%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand with Super Off Peak Exemptic</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer</i>					
On-Peak	\$/kWh	0.42	0.42010	0.00435	1.05%
Off-Peak	\$/kWh	0.38	0.38270	0.00435	1.15%
Super Off-Peak	\$/kWh	0.35	0.35365	0.00436	1.25%
<i>Winter</i>					
On-Peak	\$/kWh	0.58	0.57829	0.00227	0.39%
Off-Peak	\$/kWh	0.36	0.36832	0.00422	1.16%
Super Off-Peak	\$/kWh	0.36	0.36830	0.00422	1.16%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

Energy Charge \$/kWh

SCHEDULE PA-T-1

Basic Service Fee

Secondary	\$/Month	120.77	138.89	18.12	15.00%
Primary	\$/Month	120.77	113.55	(7.22)	-5.98%
Transmission	\$/Month	120.77	113.55	(7.22)	-5.98%

Non-Coincident Demand

Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%

Time-Of-Use (TOU) Demand

Secondary	\$/kW	21.59	15.11	(6.48)	-30.01%
Primary	\$/kW	21.48	15.04	(6.44)	-29.98%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	2.85	2.85	0.00	0.00%
Primary	\$/kW	2.83	2.83	0.00	0.00%
Transmission	\$/kW	2.71	2.71	0.00	0.00%

On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Off-Peak Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Summer: On-Peak Energy

Secondary	\$/kWh	0.16526	0.16911	0.00385	2.33%
Primary	\$/kWh	0.15892	0.16277	0.00385	2.42%
Transmission	\$/kWh	0.15817	0.16202	0.00385	2.43%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.16295	0.16680	0.00385	2.36%
Primary	\$/kWh	0.15664	0.16049	0.00385	2.46%
Transmission	\$/kWh	0.15606	0.15991	0.00385	2.47%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.12319	0.12704	0.00385	3.13%
Primary	\$/kWh	0.11707	0.12092	0.00385	3.29%
Transmission	\$/kWh	0.11817	0.12202	0.00385	3.26%

Winter: On-Peak Energy

Secondary	\$/kWh	0.31941	0.32326	0.00385	1.21%
Primary	\$/kWh	0.31797	0.32182	0.00385	1.21%
Transmission	\$/kWh	0.31627	0.32012	0.00385	1.22%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.16127	0.16512	0.00385	2.39%
Primary	\$/kWh	0.16066	0.16451	0.00385	2.40%
Transmission	\$/kWh	0.15991	0.16376	0.00385	2.41%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.16118	0.16503	0.00385	2.39%
Primary	\$/kWh	0.16057	0.16442	0.00385	2.40%
Transmission	\$/kWh	0.15982	0.16367	0.00385	2.41%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary	\$/Month	25.05	28.80	3.75	14.97%
Primary	\$/Month	25.05	28.80	3.75	14.97%

Non-Coincident Demand

Secondary	\$/kW				
Primary	\$/kW				

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW				
Primary	\$/kW				

On-Peak Demand

Summer

Secondary	\$/kW				
Primary	\$/kW				

Winter

Secondary	\$/kW				
Primary	\$/kW				

Energy Charge

Summer

On-Peak

Secondary	\$/kWh	0.53975	0.55479	0.01504	2.79%
Primary	\$/kWh	0.53724	0.55222	0.01498	2.79%

Semi-Peak

Secondary	\$/kWh	0.30665	0.32169	0.01504	4.90%
Primary	\$/kWh	0.30537	0.32035	0.01498	4.91%

Off-Peak

Secondary	\$/kWh	0.22621	0.24125	0.01504	6.65%
Primary	\$/kWh	0.22535	0.24033	0.01498	6.65%

Winter

On-Peak

Secondary	\$/kWh	0.30208	0.31712	0.01504	4.98%
Primary	\$/kWh	0.30082	0.31580	0.01498	4.98%

Semi-Peak

Secondary	\$/kWh	0.20388	0.21892	0.01504	7.38%
Primary	\$/kWh	0.20314	0.21812	0.01498	7.37%

Off-Peak

Secondary	\$/kWh	0.20382	0.21886	0.01504	7.38%
Primary	\$/kWh	0.20307	0.21805	0.01498	7.38%

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary

20-75 kW	\$/Month	41.50	47.72	6.22	14.99%
75-100 kW	\$/Month	70.12	80.64	10.52	15.00%
100-200 kW	\$/Month	87.29	100.39	13.10	15.01%
>200 kW	\$/Month	144.54	153.35	8.81	6.10%

Primary

20-75 kW	\$/Month	41.50	47.72	6.22	14.99%
75-100 kW	\$/Month	70.12	80.64	10.52	15.00%
100-200 kW	\$/Month	87.29	100.39	13.10	15.01%
>200 kW	\$/Month	144.54	153.35	8.81	6.10%

Non-Coincident Demand

Secondary

\$/kW

--	--	--	--	--	--

Primary

\$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary

\$/kW

--	--	--	--	--	--

Primary

\$/kW

On-Peak Demand

Summer

Secondary

\$/kW

3.18	3.18	0.00	0.00%
------	------	------	-------

Primary

\$/kW

3.17	3.17	0.00	0.00%
------	------	------	-------

Winter

Secondary

\$/kW

0.00	0.00	0.00	0.00%
------	------	------	-------

Primary

\$/kW

0.00	0.00	0.00	0.00%
------	------	------	-------

Energy Charge

Summer

On-Peak

Secondary

\$/kWh

0.27590	0.29094	0.01504	5.45%
---------	---------	---------	-------

Primary

\$/kWh

0.27504	0.29002	0.01498	5.45%
---------	---------	---------	-------

Semi-Peak

Secondary

\$/kWh

0.26491	0.27995	0.01504	5.68%
---------	---------	---------	-------

Primary

\$/kWh

0.26405	0.27903	0.01498	5.67%
---------	---------	---------	-------

Off-Peak

Secondary

\$/kWh

0.22357	0.23861	0.01504	6.73%
---------	---------	---------	-------

Primary

\$/kWh

0.22289	0.23787	0.01498	6.72%
---------	---------	---------	-------

Winter

On-Peak

Secondary

\$/kWh

0.43920	0.45424	0.01504	3.42%
---------	---------	---------	-------

Primary

\$/kWh

0.43736	0.45234	0.01498	3.43%
---------	---------	---------	-------

Semi-Peak

Secondary

\$/kWh

0.26816	0.28320	0.01504	5.61%
---------	---------	---------	-------

Primary

\$/kWh

0.26721	0.28219	0.01498	5.61%
---------	---------	---------	-------

Off-Peak

Secondary

\$/kWh

0.26809	0.28313	0.01504	5.61%
---------	---------	---------	-------

Primary

\$/kWh

0.26714	0.28212	0.01498	5.61%
---------	---------	---------	-------

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*

*

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*

*

*

ATTACHMENT E
COMPARISON OF 1/1/2023 AND ILLUSTRATIVE PROPOSED 2024 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak

Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak

Secondary \$/kWh
 Primary \$/kWh

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak

Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak

Secondary \$/kWh
 Primary \$/kWh

SCHEDULE STREETLIGHTING

Energy Charge

Summer \$/kWh 0.12860 0.12860 0.00000 0.00%

Winter \$/kWh 0.12860 0.12860 0.00000 0.00%

OL-2 \$/kWh 0.12860 0.12860 0.00000 0.00%

ATTACHMENT G

Illustrative Bill Impacts – Year 1

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule TOU-DR1

<u>Line No.</u>	Energy kWh	Number of Customers	% of Customers	% of Customers Cumulative	Avg kWh for the Range	1/1/2023 Effective Rate (\$)	2024 GRC Phase 2 Proposed Year 1 (\$)	CHANGE (\$)	CHANGE (%)	<u>Line No.</u>
1	0 to 25 kWh	51,278	8.48%	8.48%	-140	\$2.37	\$4.52	\$2.15	90.72%	1
2	25 to 50 kWh	10,897	1.80%	10.28%	38	\$16.82	\$18.27	\$1.45	8.62%	2
3	50 to 75 kWh	12,295	2.03%	12.31%	63	\$24.84	\$24.86	\$0.02	0.08%	3
4	75 to 100 kWh	15,921	2.63%	14.94%	88	\$33.30	\$32.97	-\$0.33	-0.99%	4
5	100 to 125 kWh	19,995	3.31%	18.25%	113	\$42.95	\$41.87	-\$1.08	-2.51%	5
6	125 to 150 kWh	24,060	3.98%	22.23%	138	\$53.01	\$51.01	-\$2.00	-3.77%	6
7	150 to 200 kWh	55,993	9.26%	31.48%	176	\$69.36	\$66.20	-\$3.16	-4.56%	7
8	200 to 250 kWh	60,100	9.94%	41.42%	225	\$91.44	\$86.83	-\$4.61	-5.04%	8
9	250 to 300 kWh	58,178	9.62%	51.03%	275	\$114.30	\$108.25	-\$6.05	-5.29%	9
10	300 to 350 kWh	52,489	8.68%	59.71%	325	\$138.10	\$130.66	-\$7.44	-5.39%	10
11	350 to 400 kWh	45,134	7.46%	67.17%	374	\$162.80	\$153.91	-\$8.89	-5.46%	11
12	400 to 450 kWh	37,684	6.23%	73.40%	424	\$188.37	\$178.01	-\$10.36	-5.50%	12
13	450 to 500 kWh	30,868	5.10%	78.51%	474	\$214.85	\$202.91	-\$11.94	-5.56%	13
14	500 to 550 kWh	24,523	4.05%	82.56%	524	\$241.87	\$228.34	-\$13.53	-5.59%	14
15	550 to 600 kWh	19,732	3.26%	85.82%	574	\$269.17	\$254.12	-\$15.05	-5.59%	15
16	600 to 650 kWh	15,516	2.56%	88.39%	624	\$296.43	\$279.80	-\$16.63	-5.61%	16
17	650 to 700 kWh	12,387	2.05%	90.43%	674	\$323.93	\$305.71	-\$18.22	-5.62%	17
18	700 to 800 kWh	17,789	2.94%	93.37%	746	\$363.84	\$343.31	-\$20.53	-5.64%	18
19	800 to 900 kWh	11,173	1.85%	95.22%	846	\$418.91	\$395.25	-\$23.66	-5.65%	19
20	900 to 1000 kWh	7,574	1.25%	96.47%	947	\$474.48	\$447.59	-\$26.89	-5.67%	20
21	1000 to 1500 kWh	14,411	2.38%	98.86%	1,184	\$606.85	\$572.74	-\$34.11	-5.62%	21
22	1500 to 2000 kWh	3,751	0.62%	99.48%	1,705	\$898.19	\$848.35	-\$49.84	-5.55%	22
23	2000 to 3000 kWh	2,215	0.37%	99.84%	2,381	\$1,273.93	\$1,204.75	-\$69.18	-5.43%	23
24	> 3000 kWh	952	0.16%	100.00%	4,590	\$2,494.28	\$2,362.81	-\$131.47	-5.27%	24
25	TOTAL	604,915	100.00%	100.00%	4,168	\$164.56	\$155.95	-\$8.61	-5.23%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule TOU-DR1**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	5,916	2.17%	2.17%	-142	-\$7.52	-\$5.82	\$1.70	22.61%	1
2	25 to 50 kWh	1,468	0.54%	2.71%	39	\$6.23	\$7.36	\$1.13	18.14%	2
3	50 to 75 kWh	3,468	1.27%	3.98%	64	\$10.43	\$10.36	-\$0.07	-0.67%	3
4	75 to 100 kWh	6,798	2.49%	6.47%	89	\$16.19	\$15.31	-\$0.88	-5.44%	4
5	100 to 125 kWh	10,430	3.82%	10.29%	113	\$22.85	\$21.43	-\$1.42	-6.21%	5
6	125 to 150 kWh	13,420	4.92%	15.21%	138	\$29.72	\$27.83	-\$1.89	-6.36%	6
7	150 to 200 kWh	32,305	11.84%	27.06%	176	\$40.63	\$38.09	-\$2.54	-6.25%	7
8	200 to 250 kWh	34,107	12.50%	39.56%	225	\$55.03	\$51.65	-\$3.38	-6.14%	8
9	250 to 300 kWh	31,853	11.68%	51.24%	275	\$70.02	\$65.76	-\$4.26	-6.08%	9
10	300 to 350 kWh	27,428	10.05%	61.29%	324	\$85.62	\$80.45	-\$5.17	-6.04%	10
11	350 to 400 kWh	22,957	8.42%	69.71%	374	\$101.67	\$95.56	-\$6.11	-6.01%	11
12	400 to 450 kWh	18,517	6.79%	76.50%	424	\$118.45	\$111.41	-\$7.04	-5.94%	12
13	450 to 500 kWh	14,497	5.31%	81.81%	474	\$135.67	\$127.65	-\$8.02	-5.91%	13
14	500 to 550 kWh	11,311	4.15%	85.96%	524	\$153.12	\$144.12	-\$9.00	-5.88%	14
15	550 to 600 kWh	8,818	3.23%	89.19%	574	\$171.01	\$161.01	-\$10.00	-5.85%	15
16	600 to 650 kWh	6,851	2.51%	91.70%	624	\$188.69	\$177.62	-\$11.07	-5.87%	16
17	650 to 700 kWh	5,211	1.91%	93.61%	674	\$206.79	\$194.79	-\$12.00	-5.80%	17
18	700 to 800 kWh	6,821	2.50%	96.11%	746	\$232.65	\$219.16	-\$13.49	-5.80%	18
19	800 to 900 kWh	4,058	1.49%	97.60%	845	\$268.55	\$253.12	-\$15.43	-5.75%	19
20	900 to 1000 kWh	2,369	0.87%	98.47%	945	\$304.70	\$287.25	-\$17.45	-5.73%	20
21	1000 to 1500 kWh	3,483	1.28%	99.74%	1,167	\$385.06	\$363.29	-\$21.77	-5.65%	21
22	1500 to 2000 kWh	529	0.19%	99.94%	1,684	\$573.13	\$541.48	-\$31.65	-5.52%	22
23	2000 to 3000 kWh	132	0.05%	99.99%	2,350	\$814.78	\$771.03	-\$43.75	-5.37%	23
24	> 3000 kWh	35	0.01%	100.00%	4,257	\$1,488.75	\$1,421.09	-\$67.66	-4.54%	24
25	TOTAL	272,782	100.00%	100.00%	4,062	\$94.67	\$89.09	-\$5.58	-5.89%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule EV-TOU-5**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	1,253	5.72%	5.72%	-157	\$14.94	\$25.65	\$10.71	71.69%	1
2	25 to 50 kWh	140	0.64%	6.36%	38	\$25.56	\$52.65	\$27.09	105.99%	2
3	50 to 75 kWh	169	0.77%	7.13%	63	\$33.70	\$66.11	\$32.41	96.17%	3
4	75 to 100 kWh	192	0.88%	8.01%	87	\$34.12	\$68.82	\$34.70	101.70%	4
5	100 to 125 kWh	200	0.91%	8.92%	112	\$35.89	\$68.58	\$32.69	91.08%	5
6	125 to 150 kWh	219	1.00%	9.92%	138	\$46.73	\$83.85	\$37.12	79.44%	6
7	150 to 200 kWh	489	2.23%	12.15%	176	\$53.42	\$92.42	\$39.00	73.01%	7
8	200 to 250 kWh	589	2.69%	14.84%	226	\$66.97	\$103.24	\$36.27	54.16%	8
9	250 to 300 kWh	678	3.10%	17.94%	275	\$84.01	\$115.57	\$31.56	37.57%	9
10	300 to 350 kWh	812	3.71%	21.65%	326	\$106.85	\$133.64	\$26.79	25.07%	10
11	350 to 400 kWh	939	4.29%	25.93%	376	\$122.54	\$144.18	\$21.64	17.66%	11
12	400 to 450 kWh	1,043	4.76%	30.70%	424	\$141.83	\$156.75	\$14.92	10.52%	12
13	450 to 500 kWh	1,107	5.05%	35.75%	475	\$161.51	\$173.62	\$12.11	7.50%	13
14	500 to 550 kWh	1,182	5.40%	41.15%	525	\$179.98	\$189.05	\$9.07	5.04%	14
15	550 to 600 kWh	1,167	5.33%	46.48%	575	\$195.84	\$201.11	\$5.27	2.69%	15
16	600 to 650 kWh	1,115	5.09%	51.57%	625	\$215.80	\$221.19	\$5.39	2.50%	16
17	650 to 700 kWh	1,084	4.95%	56.52%	675	\$232.47	\$234.46	\$1.99	0.86%	17
18	700 to 800 kWh	2,003	9.15%	65.66%	748	\$256.32	\$255.92	-\$0.40	-0.16%	18
19	800 to 900 kWh	1,621	7.40%	73.07%	847	\$293.19	\$289.57	-\$3.62	-1.23%	19
20	900 to 1000 kWh	1,292	5.90%	78.96%	948	\$325.96	\$320.46	-\$5.50	-1.69%	20
21	1000 to 1500 kWh	3,249	14.83%	93.80%	1,196	\$415.53	\$402.49	-\$13.04	-3.14%	21
22	1500 to 2000 kWh	801	3.66%	97.46%	1,699	\$610.27	\$582.04	-\$28.23	-4.63%	22
23	2000 to 3000 kWh	388	1.77%	99.23%	2,364	\$892.91	\$843.21	-\$49.70	-5.57%	23
24	> 3000 kWh	169	0.77%	100.00%	4,449	\$1,707.46	\$1,596.81	-\$110.65	-6.48%	24
25	TOTAL	21,901	100.00%	100.00%	8,553	\$252.07	\$255.96	\$3.89	1.54%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule EV-TOU-5**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	62	2.62%	2.62%	-110	\$0.34	\$7.80	\$7.46	2194.12%	1
2	25 to 50 kWh	8	0.34%	2.96%	42	\$14.45	\$40.76	\$26.31	182.08%	2
3	50 to 75 kWh	8	0.34%	3.30%	65	\$12.41	\$29.23	\$16.82	135.54%	3
4	75 to 100 kWh	6	0.25%	3.55%	90	\$18.57	\$35.22	\$16.65	89.66%	4
5	100 to 125 kWh	16	0.68%	4.23%	113	\$17.34	\$39.08	\$21.74	125.37%	5
6	125 to 150 kWh	14	0.59%	4.82%	135	\$25.09	\$50.61	\$25.52	101.71%	6
7	150 to 200 kWh	29	1.23%	6.04%	173	\$34.43	\$49.49	\$15.06	43.74%	7
8	200 to 250 kWh	43	1.82%	7.86%	231	\$45.59	\$58.20	\$12.61	27.66%	8
9	250 to 300 kWh	63	2.66%	10.52%	275	\$62.38	\$68.20	\$5.82	9.33%	9
10	300 to 350 kWh	93	3.93%	14.45%	326	\$70.27	\$77.44	\$7.17	10.20%	10
11	350 to 400 kWh	92	3.89%	18.34%	378	\$78.44	\$85.59	\$7.15	9.12%	11
12	400 to 450 kWh	114	4.82%	23.16%	425	\$90.89	\$93.36	\$2.47	2.72%	12
13	450 to 500 kWh	118	4.99%	28.15%	475	\$107.70	\$108.19	\$0.49	0.45%	13
14	500 to 550 kWh	112	4.73%	32.88%	526	\$113.49	\$116.97	\$3.48	3.07%	14
15	550 to 600 kWh	134	5.66%	38.55%	576	\$128.62	\$128.03	-\$0.59	-0.46%	15
16	600 to 650 kWh	131	5.54%	44.08%	623	\$135.50	\$134.23	-\$1.27	-0.94%	16
17	650 to 700 kWh	125	5.28%	49.37%	673	\$148.69	\$148.96	\$0.27	0.18%	17
18	700 to 800 kWh	255	10.78%	60.14%	750	\$163.22	\$158.92	-\$4.30	-2.63%	18
19	800 to 900 kWh	199	8.41%	68.55%	846	\$188.82	\$182.04	-\$6.78	-3.59%	19
20	900 to 1000 kWh	184	7.78%	76.33%	950	\$211.77	\$203.29	-\$8.48	-4.00%	20
21	1000 to 1500 kWh	423	17.88%	94.21%	1,200	\$261.29	\$251.50	-\$9.79	-3.75%	21
22	1500 to 2000 kWh	87	3.68%	97.89%	1,703	\$370.41	\$356.59	-\$13.82	-3.73%	22
23	2000 to 3000 kWh	37	1.56%	99.45%	2,304	\$512.94	\$486.86	-\$26.08	-5.08%	23
24	> 3000 kWh	13	0.55%	100.00%	4,360	\$991.90	\$932.44	-\$59.46	-5.99%	24
25	TOTAL	2,366	100.00%	100.00%	9,300	\$170.65	\$167.99	-\$2.66	-1.56%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule DR**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	18,646	12.82%	12.82%	-118	\$0.42	\$0.50	\$0.08	19.05%	1
2	25 to 50 kWh	3,120	2.15%	14.97%	38	\$18.27	\$15.75	-\$2.52	-13.79%	2
3	50 to 75 kWh	3,295	2.27%	17.23%	63	\$27.89	\$23.71	-\$4.18	-14.99%	3
4	75 to 100 kWh	3,642	2.50%	19.74%	88	\$37.76	\$32.38	-\$5.38	-14.25%	4
5	100 to 125 kWh	4,204	2.89%	22.63%	113	\$48.00	\$42.57	-\$5.43	-11.31%	5
6	125 to 150 kWh	4,747	3.26%	25.89%	138	\$57.97	\$52.79	-\$5.18	-8.94%	6
7	150 to 200 kWh	11,286	7.76%	33.66%	176	\$74.19	\$69.01	-\$5.18	-6.98%	7
8	200 to 250 kWh	12,612	8.67%	42.33%	225	\$95.75	\$90.20	-\$5.55	-5.80%	8
9	250 to 300 kWh	12,942	8.90%	51.23%	275	\$118.18	\$112.20	-\$5.98	-5.06%	9
10	300 to 350 kWh	12,647	8.70%	59.93%	324	\$141.48	\$135.00	-\$6.48	-4.58%	10
11	350 to 400 kWh	11,165	7.68%	67.60%	374	\$165.69	\$158.61	-\$7.08	-4.27%	11
12	400 to 450 kWh	9,586	6.59%	74.20%	424	\$190.93	\$183.12	-\$7.81	-4.09%	12
13	450 to 500 kWh	7,900	5.43%	79.63%	474	\$217.56	\$208.85	-\$8.71	-4.00%	13
14	500 to 550 kWh	6,472	4.45%	84.08%	524	\$244.33	\$234.67	-\$9.66	-3.95%	14
15	550 to 600 kWh	5,115	3.52%	87.60%	574	\$271.91	\$261.25	-\$10.66	-3.92%	15
16	600 to 650 kWh	3,984	2.74%	90.34%	624	\$298.98	\$287.30	-\$11.68	-3.91%	16
17	650 to 700 kWh	3,059	2.10%	92.44%	674	\$327.09	\$314.38	-\$12.71	-3.89%	17
18	700 to 800 kWh	4,408	3.03%	95.47%	745	\$366.87	\$352.65	-\$14.22	-3.88%	18
19	800 to 900 kWh	2,467	1.70%	97.17%	845	\$422.62	\$406.30	-\$16.32	-3.86%	19
20	900 to 1000 kWh	1,454	1.00%	98.17%	946	\$478.58	\$460.15	-\$18.43	-3.85%	20
21	1000 to 1500 kWh	2,075	1.43%	99.59%	1,165	\$601.83	\$578.77	-\$23.06	-3.83%	21
22	1500 to 2000 kWh	355	0.24%	99.84%	1,705	\$910.93	\$876.25	-\$34.68	-3.81%	22
23	2000 to 3000 kWh	156	0.11%	99.95%	2,406	\$1,309.13	\$1,259.47	-\$49.66	-3.79%	23
24	> 3000 kWh	78	0.05%	100.00%	5,286	\$2,954.89	\$2,843.30	-\$111.59	-3.78%	24
25	TOTAL	145,415	100.00%	100.00%	3,754	\$151.70	\$144.78	-\$6.92	-4.56%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule DR**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	1,258	1.50%	1.50%	-109	-\$8.68	-\$8.55	\$0.13	1.50%	1
2	25 to 50 kWh	404	0.48%	1.98%	39	\$4.38	\$2.60	-\$1.78	-40.64%	2
3	50 to 75 kWh	927	1.10%	3.08%	64	\$10.68	\$8.27	-\$2.41	-22.57%	3
4	75 to 100 kWh	1,843	2.20%	5.28%	89	\$17.36	\$14.99	-\$2.37	-13.65%	4
5	100 to 125 kWh	2,933	3.49%	8.77%	113	\$24.18	\$21.81	-\$2.37	-9.80%	5
6	125 to 150 kWh	3,834	4.57%	13.34%	138	\$31.09	\$28.72	-\$2.37	-7.62%	6
7	150 to 200 kWh	9,694	11.55%	24.88%	176	\$41.79	\$39.36	-\$2.43	-5.81%	7
8	200 to 250 kWh	10,247	12.20%	37.09%	225	\$56.02	\$53.36	-\$2.66	-4.75%	8
9	250 to 300 kWh	9,830	11.71%	48.80%	274	\$70.85	\$67.75	-\$3.10	-4.38%	9
10	300 to 350 kWh	8,709	10.37%	59.17%	325	\$86.49	\$82.84	-\$3.65	-4.22%	10
11	350 to 400 kWh	7,207	8.58%	67.75%	374	\$102.61	\$98.36	-\$4.25	-4.14%	11
12	400 to 450 kWh	5,973	7.11%	74.87%	424	\$119.50	\$114.63	-\$4.87	-4.08%	12
13	450 to 500 kWh	4,797	5.71%	80.58%	474	\$137.04	\$131.52	-\$5.52	-4.03%	13
14	500 to 550 kWh	3,716	4.43%	85.01%	524	\$154.62	\$148.45	-\$6.17	-3.99%	14
15	550 to 600 kWh	2,892	3.44%	88.45%	574	\$172.69	\$165.85	-\$6.84	-3.96%	15
16	600 to 650 kWh	2,230	2.66%	91.11%	624	\$190.81	\$183.30	-\$7.51	-3.94%	16
17	650 to 700 kWh	1,687	2.01%	93.12%	673	\$209.10	\$200.91	-\$8.19	-3.92%	17
18	700 to 800 kWh	2,250	2.68%	95.80%	745	\$235.08	\$225.94	-\$9.14	-3.89%	18
19	800 to 900 kWh	1,441	1.72%	97.51%	846	\$272.27	\$261.74	-\$10.53	-3.87%	19
20	900 to 1000 kWh	820	0.98%	98.49%	945	\$308.29	\$296.43	-\$11.86	-3.85%	20
21	1000 to 1500 kWh	1,128	1.34%	99.83%	1,167	\$388.72	\$373.89	-\$14.83	-3.82%	21
22	1500 to 2000 kWh	110	0.13%	99.96%	1,661	\$567.86	\$546.39	-\$21.47	-3.78%	22
23	2000 to 3000 kWh	24	0.03%	99.99%	2,315	\$814.91	\$784.36	-\$30.55	-3.75%	23
24	> 3000 kWh	6	0.01%	100.00%	4,679	\$1,684.93	\$1,622.22	-\$62.71	-3.72%	24
25	TOTAL	83,960	100.00%	100.00%	4,200	\$99.08	\$94.78	-\$4.30	-4.34%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule DR-SES**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	15,918	46.86%	46.86%	-145	\$8.23	\$11.68	\$3.45	41.92%	1
2	25 to 50 kWh	1,467	4.32%	51.17%	37	\$40.31	\$51.22	\$10.91	27.07%	2
3	50 to 75 kWh	1,359	4.00%	55.17%	62	\$46.76	\$57.68	\$10.92	23.35%	3
4	75 to 100 kWh	1,328	3.91%	59.08%	87	\$57.45	\$68.34	\$10.89	18.96%	4
5	100 to 125 kWh	1,224	3.60%	62.69%	112	\$68.55	\$79.19	\$10.64	15.52%	5
6	125 to 150 kWh	1,049	3.09%	65.77%	137	\$79.59	\$90.14	\$10.55	13.26%	6
7	150 to 200 kWh	1,879	5.53%	71.31%	174	\$97.19	\$107.11	\$9.92	10.21%	7
8	200 to 250 kWh	1,533	4.51%	75.82%	224	\$119.45	\$128.53	\$9.08	7.60%	8
9	250 to 300 kWh	1,280	3.77%	79.59%	274	\$142.95	\$151.93	\$8.98	6.28%	9
10	300 to 350 kWh	1,075	3.16%	82.75%	325	\$165.37	\$173.65	\$8.28	5.01%	10
11	350 to 400 kWh	854	2.51%	85.26%	374	\$189.19	\$197.38	\$8.19	4.33%	11
12	400 to 450 kWh	706	2.08%	87.34%	424	\$209.56	\$216.85	\$7.29	3.48%	12
13	450 to 500 kWh	572	1.68%	89.03%	475	\$234.70	\$241.60	\$6.90	2.94%	13
14	500 to 550 kWh	565	1.66%	90.69%	523	\$256.34	\$262.03	\$5.69	2.22%	14
15	550 to 600 kWh	432	1.27%	91.96%	574	\$281.44	\$286.99	\$5.55	1.97%	15
16	600 to 650 kWh	364	1.07%	93.03%	626	\$303.21	\$308.10	\$4.89	1.61%	16
17	650 to 700 kWh	343	1.01%	94.04%	674	\$328.21	\$332.93	\$4.72	1.44%	17
18	700 to 800 kWh	524	1.54%	95.58%	746	\$361.09	\$364.08	\$2.99	0.83%	18
19	800 to 900 kWh	371	1.09%	96.68%	847	\$406.69	\$408.63	\$1.94	0.48%	19
20	900 to 1000 kWh	246	0.72%	97.40%	948	\$454.19	\$454.91	\$0.72	0.16%	20
21	1000 to 1500 kWh	571	1.68%	99.08%	1,198	\$568.61	\$567.50	-\$1.11	-0.20%	21
22	1500 to 2000 kWh	168	0.49%	99.58%	1,705	\$809.34	\$804.72	-\$4.62	-0.57%	22
23	2000 to 3000 kWh	90	0.26%	99.84%	2,360	\$1,110.85	\$1,100.36	-\$10.49	-0.94%	23
24	> 3000 kWh	54	0.16%	100.00%	5,583	\$2,606.67	\$2,562.58	-\$44.09	-1.69%	24
25	TOTAL	33,972	100.00%	100.00%	1,384	\$97.44	\$103.33	\$5.89	6.04%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule DR-SES**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	1,563	39.84%	39.84%	-128	-\$4.54	-\$2.20	\$2.34	51.54%	1
2	25 to 50 kWh	195	4.97%	44.81%	38	\$13.52	\$19.84	\$6.32	46.75%	2
3	50 to 75 kWh	177	4.51%	49.32%	62	\$22.72	\$29.52	\$6.80	29.93%	3
4	75 to 100 kWh	168	4.28%	53.61%	87	\$30.04	\$35.89	\$5.85	19.47%	4
5	100 to 125 kWh	155	3.95%	57.56%	113	\$37.93	\$43.88	\$5.95	15.69%	5
6	125 to 150 kWh	130	3.31%	60.87%	137	\$45.44	\$51.22	\$5.78	12.72%	6
7	150 to 200 kWh	246	6.27%	67.14%	175	\$56.76	\$62.58	\$5.82	10.25%	7
8	200 to 250 kWh	228	5.81%	72.95%	223	\$72.03	\$77.05	\$5.02	6.97%	8
9	250 to 300 kWh	167	4.26%	77.21%	273	\$87.38	\$91.77	\$4.39	5.02%	9
10	300 to 350 kWh	137	3.49%	80.70%	325	\$100.48	\$104.93	\$4.45	4.43%	10
11	350 to 400 kWh	106	2.70%	83.41%	373	\$114.45	\$117.70	\$3.25	2.84%	11
12	400 to 450 kWh	85	2.17%	85.57%	426	\$132.50	\$136.75	\$4.25	3.21%	12
13	450 to 500 kWh	91	2.32%	87.89%	474	\$145.86	\$149.17	\$3.31	2.27%	13
14	500 to 550 kWh	80	2.04%	89.93%	524	\$160.46	\$163.65	\$3.19	1.99%	14
15	550 to 600 kWh	53	1.35%	91.28%	577	\$175.53	\$176.72	\$1.19	0.68%	15
16	600 to 650 kWh	59	1.50%	92.79%	626	\$194.59	\$196.80	\$2.21	1.14%	16
17	650 to 700 kWh	38	0.97%	93.75%	676	\$203.89	\$204.08	\$0.19	0.09%	17
18	700 to 800 kWh	69	1.76%	95.51%	749	\$228.31	\$228.26	-\$0.05	-0.02%	18
19	800 to 900 kWh	39	0.99%	96.51%	847	\$255.20	\$255.19	-\$0.01	0.00%	19
20	900 to 1000 kWh	37	0.94%	97.45%	954	\$286.40	\$286.47	\$0.07	0.02%	20
21	1000 to 1500 kWh	65	1.66%	99.11%	1,203	\$361.29	\$360.35	-\$0.94	-0.26%	21
22	1500 to 2000 kWh	20	0.51%	99.62%	1,667	\$509.05	\$502.74	-\$6.31	-1.24%	22
23	2000 to 3000 kWh	11	0.28%	99.90%	2,307	\$689.41	\$683.22	-\$6.19	-0.90%	23
24	> 3000 kWh	4	0.10%	100.00%	3,857	\$1,098.03	\$1,087.41	-\$10.62	-0.97%	24
25	TOTAL	3,923	100.00%	100.00%	1,770	\$59.93	\$63.46	\$3.53	5.89%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule TOU-DR2**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	1,708	8.91%	8.91%	-145	\$5.69	\$5.29	-\$0.40	-7.03%	1
2	25 to 50 kWh	243	1.27%	10.17%	38	\$23.78	\$20.58	-\$3.20	-13.46%	2
3	50 to 75 kWh	277	1.44%	11.62%	63	\$29.90	\$26.48	-\$3.42	-11.44%	3
4	75 to 100 kWh	315	1.64%	13.26%	87	\$37.46	\$34.53	-\$2.93	-7.82%	4
5	100 to 125 kWh	414	2.16%	15.42%	113	\$45.15	\$42.33	-\$2.82	-6.25%	5
6	125 to 150 kWh	519	2.71%	18.13%	138	\$55.06	\$52.06	-\$3.00	-5.45%	6
7	150 to 200 kWh	1,261	6.58%	24.70%	176	\$70.44	\$66.77	-\$3.67	-5.21%	7
8	200 to 250 kWh	1,587	8.28%	32.98%	226	\$91.81	\$87.20	-\$4.61	-5.02%	8
9	250 to 300 kWh	1,644	8.57%	41.55%	275	\$113.75	\$108.15	-\$5.60	-4.92%	9
10	300 to 350 kWh	1,648	8.59%	50.14%	325	\$136.93	\$130.20	-\$6.73	-4.91%	10
11	350 to 400 kWh	1,479	7.71%	57.86%	375	\$161.32	\$153.49	-\$7.83	-4.85%	11
12	400 to 450 kWh	1,311	6.84%	64.69%	424	\$186.53	\$177.49	-\$9.04	-4.85%	12
13	450 to 500 kWh	1,159	6.04%	70.74%	474	\$213.04	\$202.70	-\$10.34	-4.85%	13
14	500 to 550 kWh	868	4.53%	75.26%	525	\$239.84	\$228.25	-\$11.59	-4.83%	14
15	550 to 600 kWh	777	4.05%	79.31%	575	\$267.25	\$254.36	-\$12.89	-4.82%	15
16	600 to 650 kWh	635	3.31%	82.63%	624	\$293.35	\$279.26	-\$14.09	-4.80%	16
17	650 to 700 kWh	497	2.59%	85.22%	674	\$321.76	\$306.32	-\$15.44	-4.80%	17
18	700 to 800 kWh	808	4.21%	89.43%	747	\$361.48	\$344.32	-\$17.16	-4.75%	18
19	800 to 900 kWh	572	2.98%	92.41%	847	\$416.66	\$396.92	-\$19.74	-4.74%	19
20	900 to 1000 kWh	346	1.80%	94.22%	946	\$471.54	\$449.36	-\$22.18	-4.70%	20
21	1000 to 1500 kWh	760	3.96%	98.18%	1,188	\$605.50	\$577.06	-\$28.44	-4.70%	21
22	1500 to 2000 kWh	207	1.08%	99.26%	1,692	\$883.55	\$843.21	-\$40.34	-4.57%	22
23	2000 to 3000 kWh	94	0.49%	99.75%	2,434	\$1,302.38	\$1,242.82	-\$59.56	-4.57%	23
24	> 3000 kWh	48	0.25%	100.00%	4,261	\$2,305.21	\$2,201.28	-\$103.93	-4.51%	24
25	TOTAL	19,177	100.00%	100.00%	4,936	\$197.73	\$188.14	-\$9.59	-4.85%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule TOU-DR2**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	129	2.37%	2.37%	-144	-\$6.19	-\$6.45	-\$0.26	-4.20%	1
2	25 to 50 kWh	15	0.28%	2.65%	39	\$11.30	\$10.18	-\$1.12	-9.91%	2
3	50 to 75 kWh	63	1.16%	3.80%	64	\$14.02	\$12.51	-\$1.51	-10.77%	3
4	75 to 100 kWh	113	2.08%	5.88%	88	\$17.55	\$16.29	-\$1.26	-7.18%	4
5	100 to 125 kWh	174	3.20%	9.08%	112	\$22.67	\$21.20	-\$1.47	-6.48%	5
6	125 to 150 kWh	232	4.26%	13.34%	138	\$29.75	\$27.93	-\$1.82	-6.12%	6
7	150 to 200 kWh	570	10.47%	23.81%	176	\$40.57	\$38.26	-\$2.31	-5.69%	7
8	200 to 250 kWh	605	11.12%	34.93%	226	\$54.84	\$51.85	-\$2.99	-5.45%	8
9	250 to 300 kWh	615	11.30%	46.22%	275	\$69.59	\$65.92	-\$3.67	-5.27%	9
10	300 to 350 kWh	570	10.47%	56.70%	324	\$84.52	\$80.15	-\$4.37	-5.17%	10
11	350 to 400 kWh	438	8.05%	64.74%	374	\$100.30	\$95.21	-\$5.09	-5.07%	11
12	400 to 450 kWh	368	6.76%	71.50%	424	\$117.06	\$111.10	-\$5.96	-5.09%	12
13	450 to 500 kWh	321	5.90%	77.40%	475	\$134.42	\$127.77	-\$6.65	-4.95%	13
14	500 to 550 kWh	284	5.22%	82.62%	523	\$151.04	\$143.59	-\$7.45	-4.93%	14
15	550 to 600 kWh	176	3.23%	85.85%	573	\$169.10	\$160.70	-\$8.40	-4.97%	15
16	600 to 650 kWh	154	2.83%	88.68%	624	\$187.85	\$178.72	-\$9.13	-4.86%	16
17	650 to 700 kWh	111	2.04%	90.72%	674	\$206.39	\$196.26	-\$10.13	-4.91%	17
18	700 to 800 kWh	178	3.27%	93.99%	745	\$229.82	\$218.68	-\$11.14	-4.85%	18
19	800 to 900 kWh	103	1.89%	95.88%	848	\$267.56	\$254.60	-\$12.96	-4.84%	19
20	900 to 1000 kWh	72	1.32%	97.21%	943	\$300.99	\$286.78	-\$14.21	-4.72%	20
21	1000 to 1500 kWh	124	2.28%	99.49%	1,183	\$387.76	\$369.41	-\$18.35	-4.73%	21
22	1500 to 2000 kWh	19	0.35%	99.83%	1,751	\$596.10	\$568.04	-\$28.06	-4.71%	22
23	2000 to 3000 kWh	8	0.15%	99.98%	2,534	\$888.83	\$848.63	-\$40.20	-4.52%	23
24	> 3000 kWh	1	0.02%	100.00%	3,172	\$1,096.57	\$1,046.80	-\$49.77	-4.54%	24
25	TOTAL	5,443	100.00%	100.00%	4,460	\$105.23	\$99.89	-\$5.34	-5.07%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule TOU-DR (CPP)**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	6,107	20.77%	20.77%	-155	\$5.09	\$7.10	\$2.01	39.49%	1
2	25 to 50 kWh	653	2.22%	23.00%	37	\$25.55	\$32.29	\$6.74	26.38%	2
3	50 to 75 kWh	667	2.27%	25.26%	63	\$33.68	\$38.76	\$5.08	15.08%	3
4	75 to 100 kWh	774	2.63%	27.90%	88	\$41.38	\$47.01	\$5.63	13.61%	4
5	100 to 125 kWh	835	2.84%	30.74%	113	\$49.51	\$53.33	\$3.82	7.72%	5
6	125 to 150 kWh	932	3.17%	33.91%	137	\$59.38	\$61.72	\$2.34	3.94%	6
7	150 to 200 kWh	2,292	7.80%	41.70%	175	\$74.15	\$74.53	\$0.38	0.51%	7
8	200 to 250 kWh	2,422	8.24%	49.94%	225	\$94.78	\$92.93	-\$1.85	-1.95%	8
9	250 to 300 kWh	2,287	7.78%	57.72%	275	\$118.06	\$114.73	-\$3.33	-2.82%	9
10	300 to 350 kWh	2,153	7.32%	65.05%	325	\$141.61	\$136.97	-\$4.64	-3.28%	10
11	350 to 400 kWh	1,839	6.26%	71.30%	375	\$165.89	\$159.88	-\$6.01	-3.62%	11
12	400 to 450 kWh	1,587	5.40%	76.70%	424	\$190.75	\$183.20	-\$7.55	-3.96%	12
13	450 to 500 kWh	1,303	4.43%	81.13%	474	\$216.99	\$208.48	-\$8.51	-3.92%	13
14	500 to 550 kWh	1,060	3.61%	84.74%	524	\$243.87	\$234.13	-\$9.74	-3.99%	14
15	550 to 600 kWh	793	2.70%	87.44%	573	\$270.40	\$259.14	-\$11.26	-4.16%	15
16	600 to 650 kWh	643	2.19%	89.62%	625	\$298.16	\$284.89	-\$13.27	-4.45%	16
17	650 to 700 kWh	543	1.85%	91.47%	674	\$325.82	\$311.47	-\$14.35	-4.40%	17
18	700 to 800 kWh	745	2.53%	94.01%	747	\$364.48	\$348.59	-\$15.89	-4.36%	18
19	800 to 900 kWh	516	1.76%	95.76%	846	\$417.91	\$398.89	-\$19.02	-4.55%	19
20	900 to 1000 kWh	352	1.20%	96.96%	948	\$475.97	\$454.95	-\$21.02	-4.42%	20
21	1000 to 1500 kWh	640	2.18%	99.14%	1,178	\$601.57	\$573.96	-\$27.61	-4.59%	21
22	1500 to 2000 kWh	138	0.47%	99.61%	1,701	\$897.14	\$854.32	-\$42.82	-4.77%	22
23	2000 to 3000 kWh	84	0.29%	99.89%	2,400	\$1,282.60	\$1,222.70	-\$59.90	-4.67%	23
24	> 3000 kWh	32	0.11%	100.00%	4,615	\$2,516.65	\$2,396.31	-\$120.34	-4.78%	24
25	TOTAL	29,397	100.00%	100.00%	3,310	\$144.82	\$140.65	-\$4.17	-2.88%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule TOU-DR (CPP)

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	308	4.26%	4.26%	-136	-\$6.61	-\$5.02	\$1.59	24.05%	1
2	25 to 50 kWh	47	0.65%	4.91%	38	\$6.42	\$9.25	\$2.83	44.08%	2
3	50 to 75 kWh	63	0.87%	5.79%	64	\$13.29	\$16.47	\$3.18	23.93%	3
4	75 to 100 kWh	131	1.81%	7.60%	88	\$16.94	\$17.04	\$0.10	0.59%	4
5	100 to 125 kWh	197	2.73%	10.33%	112	\$23.78	\$23.38	-\$0.40	-1.68%	5
6	125 to 150 kWh	285	3.95%	14.27%	138	\$30.48	\$29.51	-\$0.97	-3.18%	6
7	150 to 200 kWh	659	9.12%	23.39%	176	\$41.45	\$39.86	-\$1.59	-3.84%	7
8	200 to 250 kWh	753	10.42%	33.82%	227	\$55.95	\$53.23	-\$2.72	-4.86%	8
9	250 to 300 kWh	713	9.87%	43.69%	274	\$70.44	\$67.17	-\$3.27	-4.64%	9
10	300 to 350 kWh	702	9.72%	53.41%	326	\$86.17	\$81.92	-\$4.25	-4.93%	10
11	350 to 400 kWh	631	8.73%	62.14%	374	\$102.06	\$97.16	-\$4.90	-4.80%	11
12	400 to 450 kWh	508	7.03%	69.17%	424	\$118.66	\$113.25	-\$5.41	-4.56%	12
13	450 to 500 kWh	426	5.90%	75.07%	475	\$136.33	\$130.01	-\$6.32	-4.64%	13
14	500 to 550 kWh	364	5.04%	80.11%	524	\$152.76	\$145.47	-\$7.29	-4.77%	14
15	550 to 600 kWh	299	4.14%	84.25%	575	\$171.37	\$163.01	-\$8.36	-4.88%	15
16	600 to 650 kWh	221	3.06%	87.31%	624	\$188.64	\$179.63	-\$9.01	-4.78%	16
17	650 to 700 kWh	172	2.38%	89.69%	672	\$205.35	\$195.23	-\$10.12	-4.93%	17
18	700 to 800 kWh	274	3.79%	93.48%	745	\$231.62	\$220.30	-\$11.32	-4.89%	18
19	800 to 900 kWh	166	2.30%	95.78%	841	\$266.84	\$254.22	-\$12.62	-4.73%	19
20	900 to 1000 kWh	92	1.27%	97.05%	943	\$301.67	\$286.75	-\$14.92	-4.95%	20
21	1000 to 1500 kWh	160	2.21%	99.27%	1,182	\$390.00	\$371.64	-\$18.36	-4.71%	21
22	1500 to 2000 kWh	42	0.58%	99.85%	1,683	\$568.59	\$540.20	-\$28.39	-4.99%	22
23	2000 to 3000 kWh	9	0.12%	99.97%	2,337	\$805.14	\$765.49	-\$39.65	-4.92%	23
24	> 3000 kWh	2	0.03%	100.00%	3,416	\$1,195.42	\$1,135.87	-\$59.55	-4.98%	24
25	TOTAL	7,224	100.00%	100.00%	4,545	\$109.76	\$104.70	-\$5.06	-4.61%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, Non-CARE
Schedule EV-TOU-2**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	1,597	21.86%	21.86%	-162	\$6.68	\$12.22	\$5.54	82.93%	1
2	25 to 50 kWh	165	2.26%	24.12%	38	\$25.22	\$42.89	\$17.67	70.06%	2
3	50 to 75 kWh	199	2.72%	26.84%	63	\$33.22	\$53.53	\$20.31	61.14%	3
4	75 to 100 kWh	175	2.40%	29.24%	87	\$40.61	\$63.93	\$23.32	57.42%	4
5	100 to 125 kWh	176	2.41%	31.65%	113	\$49.93	\$71.50	\$21.57	43.20%	5
6	125 to 150 kWh	168	2.30%	33.94%	138	\$54.31	\$76.22	\$21.91	40.34%	6
7	150 to 200 kWh	348	4.76%	38.71%	175	\$69.51	\$90.99	\$21.48	30.90%	7
8	200 to 250 kWh	334	4.57%	43.28%	224	\$86.37	\$106.01	\$19.64	22.74%	8
9	250 to 300 kWh	369	5.05%	48.33%	275	\$109.29	\$123.86	\$14.57	13.33%	9
10	300 to 350 kWh	368	5.04%	53.37%	325	\$133.27	\$149.06	\$15.79	11.85%	10
11	350 to 400 kWh	319	4.37%	57.73%	375	\$156.69	\$167.06	\$10.37	6.62%	11
12	400 to 450 kWh	318	4.35%	62.09%	426	\$180.56	\$186.51	\$5.95	3.30%	12
13	450 to 500 kWh	284	3.89%	65.97%	474	\$200.25	\$202.71	\$2.46	1.23%	13
14	500 to 550 kWh	274	3.75%	69.72%	525	\$220.80	\$223.04	\$2.24	1.01%	14
15	550 to 600 kWh	239	3.27%	72.99%	575	\$245.52	\$244.66	-\$0.86	-0.35%	15
16	600 to 650 kWh	224	3.07%	76.06%	625	\$272.82	\$270.94	-\$1.88	-0.69%	16
17	650 to 700 kWh	181	2.48%	78.54%	674	\$291.73	\$289.61	-\$2.12	-0.73%	17
18	700 to 800 kWh	315	4.31%	82.85%	746	\$321.12	\$314.45	-\$6.67	-2.08%	18
19	800 to 900 kWh	261	3.57%	86.42%	846	\$370.67	\$359.89	-\$10.78	-2.91%	19
20	900 to 1000 kWh	185	2.53%	88.95%	947	\$409.89	\$400.98	-\$8.91	-2.17%	20
21	1000 to 1500 kWh	460	6.30%	95.25%	1,208	\$533.58	\$516.35	-\$17.23	-3.23%	21
22	1500 to 2000 kWh	160	2.19%	97.44%	1,721	\$767.95	\$737.43	-\$30.52	-3.97%	22
23	2000 to 3000 kWh	115	1.57%	99.01%	2,377	\$1,087.72	\$1,043.85	-\$43.87	-4.03%	23
24	> 3000 kWh	72	0.99%	100.00%	4,945	\$2,243.83	\$2,125.02	-\$118.81	-5.29%	24
25	TOTAL	7,306	100.00%	100.00%	5,255	\$207.35	\$210.79	\$3.44	1.66%	25

Attachment G1
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Residential Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, CARE
Schedule EV-TOU-2**

<u>Line No.</u>	<u>Energy kWh</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	0 to 25 kWh	44	8.63%	8.63%	-218	-\$9.70	-\$6.57	\$3.13	32.27%	1
2	25 to 50 kWh	5	0.98%	9.61%	39	\$3.66	\$11.72	\$8.06	220.22%	2
3	50 to 75 kWh	9	1.76%	11.37%	66	\$8.11	\$17.35	\$9.24	113.93%	3
4	75 to 100 kWh	7	1.37%	12.75%	89	\$17.72	\$30.38	\$12.66	71.44%	4
5	100 to 125 kWh	9	1.76%	14.51%	119	\$19.84	\$29.12	\$9.28	46.77%	5
6	125 to 150 kWh	13	2.55%	17.06%	137	\$31.35	\$43.90	\$12.55	40.03%	6
7	150 to 200 kWh	18	3.53%	20.59%	179	\$37.68	\$46.21	\$8.53	22.64%	7
8	200 to 250 kWh	17	3.33%	23.92%	221	\$52.52	\$58.90	\$6.38	12.15%	8
9	250 to 300 kWh	31	6.08%	30.00%	278	\$73.56	\$75.54	\$1.98	2.69%	9
10	300 to 350 kWh	29	5.69%	35.69%	327	\$83.70	\$85.69	\$1.99	2.38%	10
11	350 to 400 kWh	28	5.49%	41.18%	377	\$96.78	\$96.14	-\$0.64	-0.66%	11
12	400 to 450 kWh	40	7.84%	49.02%	425	\$116.42	\$116.60	\$0.18	0.15%	12
13	450 to 500 kWh	25	4.90%	53.92%	471	\$123.35	\$123.28	-\$0.07	-0.06%	13
14	500 to 550 kWh	34	6.67%	60.59%	525	\$137.57	\$135.86	-\$1.71	-1.24%	14
15	550 to 600 kWh	28	5.49%	66.08%	578	\$167.14	\$160.81	-\$6.33	-3.79%	15
16	600 to 650 kWh	19	3.73%	69.80%	626	\$171.44	\$168.03	-\$3.41	-1.99%	16
17	650 to 700 kWh	22	4.31%	74.12%	678	\$188.61	\$183.33	-\$5.28	-2.80%	17
18	700 to 800 kWh	31	6.08%	80.20%	741	\$203.16	\$199.54	-\$3.62	-1.78%	18
19	800 to 900 kWh	25	4.90%	85.10%	855	\$242.01	\$235.02	-\$6.99	-2.89%	19
20	900 to 1000 kWh	17	3.33%	88.43%	947	\$268.83	\$258.38	-\$10.45	-3.89%	20
21	1000 to 1500 kWh	43	8.43%	96.86%	1,208	\$336.12	\$323.87	-\$12.25	-3.64%	21
22	1500 to 2000 kWh	10	1.96%	98.82%	1,693	\$476.73	\$453.50	-\$23.23	-4.87%	22
23	2000 to 3000 kWh	4	0.78%	99.61%	2,274	\$677.51	\$634.24	-\$43.27	-6.39%	23
24	> 3000 kWh	2	0.39%	100.00%	4,077	\$1,122.47	\$1,067.44	-\$55.03	-4.90%	24
25	TOTAL	510	100.00%	100.00%	6,270	\$146.98	\$145.10	-\$1.88	-1.28%	25

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	62	0.09%	0.09%	580	\$141.56	\$125.02	-\$16.53	-18.85%	1
2	-10% to -8%	17	0.02%	0.11%	1,400	\$373.23	\$339.66	-\$33.56	-8.98%	2
3	-8% to -6%	16	0.02%	0.13%	1,052	\$280.07	\$259.63	-\$20.44	-7.06%	3
4	-6% to -4%	11	0.02%	0.15%	1,793	\$478.38	\$452.54	-\$25.83	-5.43%	4
5	-4% to -2%	22,798	32.13%	32.28%	2,961	\$1,206.44	\$1,178.48	-\$27.95	-2.25%	5
6	-2% to 0%	32,148	45.30%	77.58%	605	\$252.26	\$248.31	-\$3.94	-1.35%	6
7	0% to 2%	5,101	7.19%	84.77%	139	\$65.90	\$66.38	\$0.47	0.80%	7
8	2% to 4%	1,993	2.81%	87.58%	74	\$37.08	\$38.15	\$1.06	2.87%	8
9	4% to 6%	1,095	1.54%	89.12%	47	\$26.75	\$28.11	\$1.35	4.92%	9
10	6% to 8%	759	1.07%	90.19%	26	\$20.85	\$22.35	\$1.50	6.95%	10
11	8% to 10%	516	0.73%	90.92%	-9	\$16.30	\$17.92	\$1.61	8.93%	11
12	10% to 12%	401	0.57%	91.48%	5	\$14.40	\$16.13	\$1.72	10.97%	12
13	12% to 14%	370	0.52%	92.00%	12	\$16.17	\$18.31	\$2.13	12.96%	13
14	14% to 16%	346	0.49%	92.49%	-6	\$11.43	\$13.23	\$1.80	14.96%	14
15	16% to 18%	237	0.33%	92.82%	-22	\$10.17	\$12.03	\$1.86	16.99%	15
16	18% to 20%	189	0.27%	93.09%	-13	\$9.10	\$10.88	\$1.77	19.00%	16
17	> 20%	4,903	6.91%	100.00%	-17	\$4.96	\$6.74	\$1.77	44.77%	17
18	TOTAL	70,962	100.00%	100.00%	1,239	\$508.66	\$498.14	-\$10.52	-2.07%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	60	54.55%	54.55%	532	\$140.44	\$123.98	-\$16.46	-18.80%	1
2	-10% to -8%	17	15.45%	70.00%	1,400	\$373.23	\$339.66	-\$33.56	-8.98%	2
3	-8% to -6%	16	14.55%	84.55%	1,052	\$280.07	\$259.63	-\$20.44	-7.06%	3
4	-6% to -4%	11	10.00%	94.55%	1,793	\$478.38	\$452.54	-\$25.83	-5.43%	4
5	-4% to -2%	4	3.64%	98.18%	2,099	\$569.66	\$552.83	-\$16.82	-2.85%	5
6	-2% to 0%	0	0.00%	98.18%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	2	1.82%	100.00%	841	\$225.05	\$225.61	\$0.56	0.31%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	110	100.00%	100.00%	926	\$246.38	\$226.20	-\$20.18	-8.19%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	40	0.09%	0.09%	956	\$251.17	\$195.35	-\$55.82	-37.79%	1
2	-10% to -8%	0	0.00%	0.09%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.09%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.09%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	12,377	28.47%	28.56%	2,795	\$1,120.74	\$1,094.75	-\$25.99	-2.25%	5
6	-2% to 0%	19,204	44.18%	72.74%	592	\$242.44	\$238.69	-\$3.74	-1.34%	6
7	0% to 2%	3,448	7.93%	80.67%	147	\$65.17	\$65.65	\$0.48	0.83%	7
8	2% to 4%	1,464	3.37%	84.04%	79	\$37.45	\$38.53	\$1.08	2.90%	8
9	4% to 6%	838	1.93%	85.97%	54	\$26.14	\$27.43	\$1.29	4.91%	9
10	6% to 8%	533	1.23%	87.20%	28	\$20.49	\$21.97	\$1.48	6.94%	10
11	8% to 10%	400	0.92%	88.12%	27	\$17.19	\$18.75	\$1.55	8.95%	11
12	10% to 12%	337	0.78%	88.89%	12	\$15.01	\$16.72	\$1.70	10.97%	12
13	12% to 14%	235	0.54%	89.43%	-21	\$12.63	\$14.34	\$1.71	12.98%	13
14	14% to 16%	276	0.63%	90.07%	-17	\$11.39	\$13.27	\$1.87	14.99%	14
15	16% to 18%	191	0.44%	90.51%	10	\$10.02	\$11.76	\$1.73	16.96%	15
16	18% to 20%	184	0.42%	90.93%	-26	\$8.27	\$10.04	\$1.77	19.01%	16
17	> 20%	3,943	9.07%	100.00%	-25	\$4.78	\$6.58	\$1.80	48.19%	17
18	TOTAL	43,470	100.00%	100.00%	1,073	\$433.93	\$425.17	-\$8.76	-2.02%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	39	100.00%	100.00%	864	\$266.29	\$202.04	-\$64.25	-42.16%	1
2	-10% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	39	100.00%	100.00%	864	\$266.29	\$202.04	-\$64.25	-24.13%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A (Legacy)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	0.38%	0.38%	623	\$154.75	\$122.26	-\$32.49	-21.00%	1
2	-10% to -8%	0	0.00%	0.38%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.38%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.38%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	6	2.26%	2.63%	2,105	\$689.05	\$674.36	-\$14.68	-2.34%	5
6	-2% to 0%	123	46.24%	48.87%	1,780	\$732.04	\$721.17	-\$10.86	-1.22%	6
7	0% to 2%	23	8.65%	57.52%	-180	\$96.48	\$97.99	\$1.51	0.96%	7
8	2% to 4%	10	3.76%	61.28%	-452	\$33.88	\$36.57	\$2.69	2.96%	8
9	4% to 6%	15	5.64%	66.92%	-1,345	\$17.19	\$22.24	\$5.05	5.20%	9
10	6% to 8%	10	3.76%	70.68%	-640	\$8.45	\$11.58	\$3.12	6.93%	10
11	8% to 10%	8	3.01%	73.68%	-1,805	\$53.66	\$60.03	\$6.37	8.89%	11
12	10% to 12%	2	0.75%	74.44%	-171	\$6.33	\$8.81	\$2.48	11.22%	12
13	12% to 14%	3	1.13%	75.56%	-27	\$20.36	\$22.98	\$2.61	12.77%	13
14	14% to 16%	3	1.13%	76.69%	-159	\$2.38	\$4.49	\$2.11	14.85%	14
15	16% to 18%	4	1.50%	78.20%	-230	-\$13.61	-\$11.28	\$2.33	17.16%	15
16	18% to 20%	2	0.75%	78.95%	7	\$14.94	\$17.77	\$2.83	18.91%	16
17	> 20%	56	21.05%	100.00%	-172	\$0.05	\$3.07	\$3.01	77.84%	17
18	TOTAL	266	100.00%	100.00%	643	\$367.36	\$363.47	-\$3.89	-1.06%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A (Legacy)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	100.00%	100.00%	623	\$154.75	\$122.26	-\$32.49	-21.00%	1
2	-10% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	623	\$154.75	\$122.26	-\$32.49	-21.00%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A (Legacy) (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	0.33%	0.33%	906	\$46.94	\$41.68	-\$5.26	-11.21%	1
2	-10% to -8%	0	0.00%	0.33%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.33%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.33%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	2	0.66%	0.99%	38,613	\$14,915.42	\$14,607.41	-\$308.01	-2.04%	5
6	-2% to 0%	120	39.47%	40.46%	1,772	\$728.29	\$717.67	-\$10.61	-1.14%	6
7	0% to 2%	32	10.53%	50.99%	311	\$135.15	\$135.98	\$0.82	0.78%	7
8	2% to 4%	25	8.22%	59.21%	-573	\$17.11	\$19.64	\$2.53	3.00%	8
9	4% to 6%	11	3.62%	62.83%	-284	\$37.14	\$40.68	\$3.54	5.07%	9
10	6% to 8%	14	4.61%	67.43%	-305	\$5.71	\$8.36	\$2.65	7.19%	10
11	8% to 10%	10	3.29%	70.72%	-257	\$30.07	\$33.60	\$3.52	9.10%	11
12	10% to 12%	5	1.64%	72.37%	-430	-\$13.48	-\$11.01	\$2.47	10.88%	12
13	12% to 14%	7	2.30%	74.67%	-299	-\$1.89	\$1.02	\$2.92	12.77%	13
14	14% to 16%	3	0.99%	75.66%	-280	\$15.95	\$19.54	\$3.58	15.34%	14
15	16% to 18%	7	2.30%	77.96%	-111	\$9.27	\$12.95	\$3.67	16.78%	15
16	18% to 20%	3	0.99%	78.95%	-273	-\$10.95	-\$8.89	\$2.06	18.79%	16
17	> 20%	64	21.05%	100.00%	-169	\$1.57	\$4.30	\$2.72	178.42%	17
18	TOTAL	304	100.00%	100.00%	853	\$404.22	\$399.46	-\$4.76	-1.18%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A (Legacy) (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	100.00%	100.00%	259	\$61.34	\$48.37	-\$12.97	-21.14%	1
2	-10% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	259	\$61.34	\$48.37	-\$12.97	-21.14%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A2

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	3	0.09%	0.09%	50,076	\$15,482.44	\$14,547.58	-\$934.86	-6.40%	3
4	-6% to -4%	157	4.76%	4.85%	6,357	\$2,422.23	\$2,318.48	-\$103.74	-4.32%	4
5	-4% to -2%	2,073	62.89%	67.75%	4,074	\$1,512.34	\$1,465.10	-\$47.23	-2.98%	5
6	-2% to 0%	785	23.82%	91.57%	1,924	\$729.08	\$719.28	-\$9.80	-1.25%	6
7	0% to 2%	162	4.92%	96.48%	963	\$379.21	\$381.71	\$2.49	0.73%	7
8	2% to 4%	46	1.40%	97.88%	586	\$238.64	\$245.21	\$6.57	2.83%	8
9	4% to 6%	23	0.70%	98.57%	446	\$216.04	\$225.98	\$9.93	4.62%	9
10	6% to 8%	14	0.42%	99.00%	368	\$221.67	\$237.36	\$15.69	6.89%	10
11	8% to 10%	4	0.12%	99.12%	214	\$99.77	\$109.11	\$9.34	9.21%	11
12	10% to 12%	7	0.21%	99.33%	266	\$140.35	\$155.67	\$15.32	11.03%	12
13	12% to 14%	5	0.15%	99.48%	132	\$69.50	\$78.60	\$9.09	13.04%	13
14	14% to 16%	1	0.03%	99.51%	90	\$44.55	\$51.52	\$6.97	15.65%	14
15	16% to 18%	1	0.03%	99.54%	177	\$121.65	\$142.85	\$21.20	17.43%	15
16	18% to 20%	2	0.06%	99.61%	107	\$75.63	\$90.17	\$14.53	19.44%	16
17	> 20%	13	0.39%	100.00%	-229	\$37.08	\$50.51	\$13.43	44.03%	17
18	TOTAL	3,296	100.00%	100.00%	3,429	\$1,279.47	\$1,242.11	-\$37.36	-2.92%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A2

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	1	100.00%	100.00%	2,812	\$678.63	\$631.31	-\$47.32	-6.97%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	2,812	\$678.63	\$631.31	-\$47.32	-6.97%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A2 (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	60	4.13%	4.13%	6,433	\$2,434.14	\$2,330.12	-\$104.02	-4.29%	4
5	-4% to -2%	867	59.71%	63.84%	4,157	\$1,519.65	\$1,472.12	-\$47.53	-2.97%	5
6	-2% to 0%	414	28.51%	92.36%	1,600	\$592.92	\$584.96	-\$7.95	-1.20%	6
7	0% to 2%	74	5.10%	97.45%	1,048	\$394.56	\$397.17	\$2.60	0.75%	7
8	2% to 4%	17	1.17%	98.62%	822	\$336.88	\$346.50	\$9.61	2.93%	8
9	4% to 6%	8	0.55%	99.17%	449	\$192.25	\$201.51	\$9.26	4.83%	9
10	6% to 8%	4	0.28%	99.45%	501	\$229.29	\$244.99	\$15.70	6.84%	10
11	8% to 10%	3	0.21%	99.66%	380	\$166.94	\$180.71	\$13.77	8.22%	11
12	10% to 12%	0	0.00%	99.66%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	99.66%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	1	0.07%	99.72%	109	\$49.53	\$56.76	\$7.23	14.60%	14
15	16% to 18%	0	0.00%	99.72%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	1	0.07%	99.79%	174	\$115.94	\$137.84	\$21.90	18.89%	16
17	> 20%	3	0.20%	100.00%	-185	\$86.70	\$110.73	\$24.03	28.52%	17
18	TOTAL	1,452	100.00%	100.00%	3,272	\$1,203.42	\$1,168.91	-\$34.51	-2.87%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-A2 (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	100.00%	100.00%	5,266	\$1,494.49	\$1,169.99	-\$324.50	-21.71%	1
2	-10% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	5,266	\$1,494.49	\$1,169.99	-\$324.50	-21.71%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A3

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	0.22%	0.22%	829	\$392.95	\$349.64	-\$43.31	-11.02%	1
2	-10% to -8%	0	0.00%	0.22%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	44	9.84%	10.07%	1,191	\$495.56	\$462.30	-\$33.25	-6.72%	3
4	-6% to -4%	138	30.87%	40.94%	2,097	\$867.38	\$823.18	-\$44.19	-4.98%	4
5	-4% to -2%	111	24.83%	65.77%	779	\$314.68	\$304.68	-\$10.00	-3.06%	5
6	-2% to 0%	63	14.09%	79.87%	309	\$129.72	\$128.08	-\$1.63	-1.22%	6
7	0% to 2%	19	4.25%	84.12%	307	\$136.95	\$138.66	\$1.71	0.89%	7
8	2% to 4%	13	2.91%	87.02%	261	\$119.42	\$122.79	\$3.37	2.98%	8
9	4% to 6%	9	2.01%	89.04%	-692	\$53.61	\$58.53	\$4.91	5.16%	9
10	6% to 8%	7	1.57%	90.60%	-690	\$12.49	\$15.48	\$2.99	7.62%	10
11	8% to 10%	4	0.89%	91.50%	372	\$241.16	\$262.62	\$21.46	8.95%	11
12	10% to 12%	3	0.67%	92.17%	132	\$72.99	\$81.27	\$8.28	11.47%	12
13	12% to 14%	3	0.67%	92.84%	-298	\$22.03	\$25.00	\$2.97	12.95%	13
14	14% to 16%	2	0.45%	93.29%	204	\$140.63	\$162.14	\$21.51	15.56%	14
15	16% to 18%	1	0.22%	93.51%	-766	\$34.47	\$40.42	\$5.95	17.26%	15
16	18% to 20%	1	0.22%	93.74%	14	\$7.71	\$9.23	\$1.52	19.71%	16
17	> 20%	28	6.26%	100.00%	-116	\$14.03	\$25.63	\$11.60	131.22%	17
18	TOTAL	447	100.00%	100.00%	994	\$428.72	\$410.32	-\$18.40	-4.29%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-A3 (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	1	0.46%	0.46%	301	\$114.03	\$103.61	-\$10.42	-9.14%	2
3	-8% to -6%	18	8.29%	8.76%	1,315	\$529.47	\$494.34	-\$35.12	-6.64%	3
4	-6% to -4%	66	30.41%	39.17%	1,290	\$516.82	\$489.98	-\$26.83	-5.06%	4
5	-4% to -2%	46	21.20%	60.37%	608	\$246.16	\$237.93	-\$8.23	-3.10%	5
6	-2% to 0%	38	17.51%	77.88%	187	\$72.49	\$71.63	-\$0.86	-1.10%	6
7	0% to 2%	15	6.91%	84.79%	125	\$53.59	\$53.90	\$0.30	0.59%	7
8	2% to 4%	11	5.07%	89.86%	71	\$29.58	\$30.33	\$0.75	2.64%	8
9	4% to 6%	7	3.23%	93.09%	132	\$87.39	\$91.39	\$4.00	4.92%	9
10	6% to 8%	5	2.30%	95.39%	42	\$18.12	\$19.36	\$1.24	6.91%	10
11	8% to 10%	1	0.46%	95.85%	388	\$288.62	\$315.06	\$26.44	9.16%	11
12	10% to 12%	1	0.46%	96.31%	25	\$10.70	\$11.97	\$1.27	11.87%	12
13	12% to 14%	1	0.46%	96.77%	-591	\$113.14	\$127.14	\$14.00	12.37%	13
14	14% to 16%	0	0.00%	96.77%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	96.77%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	1	0.46%	97.24%	15	\$7.14	\$8.48	\$1.34	18.77%	16
17	> 20%	6	2.76%	100.00%	2	\$8.74	\$11.79	\$3.05	55.64%	17
18	TOTAL	217	100%	100.00%	681	\$276.82	\$264.29	-\$12.53	-4.53%	18

Attachment G2
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Small Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule ATC**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	4,933	73.67%	73.67%	800	\$244.19	\$274.93	\$30.74	12.96%	13
14	14% to 16%	1,313	19.61%	93.28%	202	\$62.60	\$71.64	\$9.04	14.50%	14
15	16% to 18%	74	1.11%	94.38%	105	\$33.18	\$38.71	\$5.52	16.71%	15
16	18% to 20%	31	0.46%	94.85%	68	\$21.83	\$26.00	\$4.16	19.14%	16
17	> 20%	345	5.15%	100.00%	25	\$9.03	\$11.67	\$2.64	41.06%	17
18	TOTAL	6,696	100.00%	100.00%	584	\$178.40	\$201.27	\$22.87	12.82%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	800	19.74%	19.74%	21,214	\$7,484.66	\$7,300.11	-\$184.54	-2.30%	5
6	-2% to 0%	2,299	56.72%	76.46%	9,007	\$3,342.51	\$3,297.50	-\$45.01	-1.25%	6
7	0% to 2%	439	10.83%	87.29%	4,617	\$1,810.35	\$1,823.41	\$13.05	0.77%	7
8	2% to 4%	168	4.15%	91.44%	3,072	\$1,294.12	\$1,330.95	\$36.82	2.86%	8
9	4% to 6%	85	2.10%	93.54%	2,464	\$1,103.90	\$1,158.25	\$54.35	4.97%	9
10	6% to 8%	54	1.33%	94.87%	2,242	\$1,066.65	\$1,142.31	\$75.66	7.00%	10
11	8% to 10%	43	1.06%	95.93%	1,521	\$811.23	\$883.82	\$72.59	8.97%	11
12	10% to 12%	27	0.67%	96.60%	1,083	\$618.50	\$685.90	\$67.40	10.77%	12
13	12% to 14%	27	0.67%	97.26%	899	\$621.61	\$702.58	\$80.96	13.12%	13
14	14% to 16%	17	0.42%	97.68%	395	\$308.38	\$354.86	\$46.48	15.20%	14
15	16% to 18%	38	0.94%	98.62%	204	\$304.32	\$355.95	\$51.63	16.75%	15
16	18% to 20%	11	0.27%	98.89%	509	\$492.91	\$587.13	\$94.22	19.15%	16
17	> 20%	45	1.11%	100.00%	-528	\$322.56	\$426.33	\$103.76	31.90%	17
18	TOTAL	4,053	100.00%	100.00%	10,033	\$3,685.56	\$3,632.39	-\$53.17	-1.44%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule TOU-M

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	20.00%	20.00%	-4,052	\$91.89	\$75.63	-\$16.26	-17.70%	1
2	-10% to -8%	1	20.00%	40.00%	679	\$279.45	\$251.66	-\$27.79	-9.94%	2
3	-8% to -6%	2	40.00%	80.00%	10,626	\$2,422.52	\$2,261.90	-\$160.62	-6.67%	3
4	-6% to -4%	1	20.00%	100.00%	2,665	\$739.68	\$706.29	-\$33.39	-4.51%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	5	100.00%	100.00%	4,109	\$1,191.21	\$1,111.47	-\$79.74	-6.69%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	178	21.27%	21.27%	12,105	\$4,605.80	\$4,490.68	-\$115.11	-2.46%	5
6	-2% to 0%	398	47.55%	68.82%	6,111	\$2,434.12	\$2,405.19	-\$28.92	-1.09%	6
7	0% to 2%	134	16.01%	84.83%	3,542	\$1,536.79	\$1,548.44	\$11.65	0.81%	7
8	2% to 4%	63	7.53%	92.35%	2,394	\$1,137.17	\$1,170.08	\$32.91	2.97%	8
9	4% to 6%	17	2.03%	94.38%	1,787	\$938.86	\$983.85	\$44.99	4.87%	9
10	6% to 8%	12	1.43%	95.82%	1,018	\$630.12	\$674.47	\$44.34	7.12%	10
11	8% to 10%	10	1.19%	97.01%	631	\$483.35	\$527.07	\$43.72	9.03%	11
12	10% to 12%	6	0.72%	97.73%	471	\$434.68	\$480.24	\$45.56	10.51%	12
13	12% to 14%	7	0.84%	98.57%	75	\$352.00	\$396.58	\$44.58	12.65%	13
14	14% to 16%	4	0.48%	99.04%	-708	\$400.38	\$462.06	\$61.67	15.45%	14
15	16% to 18%	3	0.36%	99.40%	197	\$321.34	\$373.25	\$51.90	16.18%	15
16	18% to 20%	0	0.00%	99.40%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	5	0.60%	100.00%	-2,452	\$224.97	\$287.75	\$62.78	65.57%	17
18	TOTAL	837	100.00%	100.00%	6,272	\$2,512.90	\$2,497.04	-\$15.86	-0.63%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	4	15.38%	15.38%	6,907	\$2,619.69	\$2,658.99	\$39.30	1.56%	7
8	2% to 4%	12	46.15%	61.54%	3,383	\$1,520.65	\$1,564.41	\$43.76	2.97%	8
9	4% to 6%	3	11.54%	73.08%	3,139	\$1,687.54	\$1,774.46	\$86.92	5.00%	9
10	6% to 8%	0	0.00%	73.08%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	1	3.85%	76.92%	666	\$515.42	\$561.55	\$46.13	8.95%	11
12	10% to 12%	2	7.69%	84.62%	307	\$487.61	\$541.16	\$53.55	10.91%	12
13	12% to 14%	1	3.85%	88.46%	478	\$472.52	\$535.28	\$62.76	13.28%	13
14	14% to 16%	0	0.00%	88.46%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	88.46%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	1	3.85%	92.31%	-758	\$311.26	\$362.94	\$51.68	16.60%	16
17	> 20%	2	7.69%	100.00%	-1,113	\$212.12	\$261.13	\$49.01	23.14%	17
18	TOTAL	26	100.00%	100.00%	2,939	\$1,403.37	\$1,453.72	\$50.35	3.59%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-M (Legacy) (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	3	30.00%	30.00%	7,666	\$3,000.43	\$3,023.45	\$23.02	0.88%	7
8	2% to 4%	3	30.00%	60.00%	3,468	\$1,564.43	\$1,606.76	\$42.33	2.80%	8
9	4% to 6%	0	0.00%	60.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	1	10.00%	70.00%	1,275	\$735.35	\$780.92	\$45.57	6.20%	10
11	8% to 10%	0	0.00%	70.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	70.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	70.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	2	20.00%	90.00%	-5,465	\$0.15	\$42.51	\$42.36	14.27%	14
15	16% to 18%	0	0.00%	90.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	90.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	1	10.00%	100.00%	-1,787	\$182.48	\$220.59	\$38.11	20.88%	17
18	TOTAL	10	100.00%	100.00%	2,196	\$1,461.27	\$1,505.13	\$43.86	3.00%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	2,179	25.59%	25.59%	8,029	\$4,514.58	\$3,966.95	-\$547.63	-12.33%	1
2	-10% to -8%	2,344	27.53%	53.12%	13,536	\$6,045.26	\$5,506.05	-\$539.20	-8.96%	2
3	-8% to -6%	2,466	28.96%	82.08%	18,718	\$7,459.44	\$6,939.95	-\$519.48	-7.00%	3
4	-6% to -4%	1,227	14.41%	96.49%	25,468	\$9,462.52	\$8,972.57	-\$489.94	-5.24%	4
5	-4% to -2%	188	2.21%	98.70%	28,212	\$10,021.07	\$9,674.66	-\$346.40	-3.41%	5
6	-2% to 0%	101	1.19%	99.88%	11,232	\$4,808.50	\$4,746.88	-\$61.62	-1.43%	6
7	0% to 2%	3	0.04%	99.92%	9,429	\$5,332.03	\$5,385.48	\$53.45	1.13%	7
8	2% to 4%	3	0.04%	99.95%	2,539	\$2,720.33	\$2,792.73	\$72.40	2.50%	8
9	4% to 6%	0	0.00%	99.95%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	1	0.01%	99.96%	18	\$2,346.44	\$2,506.19	\$159.75	6.81%	10
11	8% to 10%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	100.00%	16
17	> 20%	0	0.00%	99.96%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	8,515	99.96%	99.96%	15,533	\$6,584.11	\$6,066.69	-\$517.42	-7.86%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	43	97.73%	97.73%	25,792	\$6,379.26	\$5,560.77	-\$818.49	-14.57%	1
2	-10% to -8%	1	2.27%	100.00%	21,094	\$4,565.17	\$4,118.35	-\$446.82	-9.79%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	44	100.00%	100.00%	25,685	\$6,338.03	\$5,527.99	-\$810.04	-12.78%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1,821	56.71%	56.71%	11,548	\$5,656.74	\$4,948.96	-\$707.77	-12.72%	1
2	-10% to -8%	905	28.18%	84.90%	18,304	\$7,125.74	\$6,483.89	-\$641.84	-9.04%	2
3	-8% to -6%	412	12.83%	97.73%	17,841	\$6,411.38	\$5,939.15	-\$472.23	-7.19%	3
4	-6% to -4%	53	1.65%	99.38%	8,087	\$3,098.40	\$2,922.43	-\$175.97	-5.47%	4
5	-4% to -2%	6	0.19%	99.56%	91	\$240.69	\$234.04	-\$6.65	-2.69%	5
6	-2% to 0%	14	0.44%	100.00%	14,831	\$4,964.98	\$4,928.69	-\$36.29	-0.98%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	3,211	100.00%	100.00%	14,163	\$6,101.45	\$5,495.42	-\$606.03	-9.93%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	2	100.00%	100.00%	22,325	\$6,716.81	\$4,902.84	-\$1,813.97	-26.80%	1
2	-10% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	2	100.00%	100.00%	22,325	\$6,716.81	\$4,902.84	-\$1,813.97	-26.80%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	67	64.42%	64.42%	7,926	\$5,365.39	\$4,602.79	-\$762.59	-15.71%	1
2	-10% to -8%	19	18.27%	82.69%	20,791	\$9,020.90	\$8,195.79	-\$825.10	-9.10%	2
3	-8% to -6%	12	11.54%	94.23%	31,261	\$11,642.67	\$10,824.10	-\$818.57	-7.11%	3
4	-6% to -4%	4	3.85%	98.08%	45,102	\$15,555.34	\$14,670.68	-\$884.65	-5.73%	4
5	-4% to -2%	2	1.92%	100.00%	42,029	\$14,823.87	\$14,259.34	-\$564.53	-3.76%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	104	100.00%	100.00%	14,525	\$7,184.42	\$6,398.81	-\$785.61	-10.93%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU (Legacy)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	50.00%	50.00%	50,625	\$11,649.38	\$10,453.45	-\$1,195.93	-10.27%	1
2	-10% to -8%	0	0.00%	50.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	1	50.00%	100.00%	71,263	\$15,212.53	\$14,143.12	-\$1,069.41	-7.03%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	2	100.00%	100.00%	60,944	\$13,430.95	\$12,298.28	-\$1,132.67	-8.43%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy) (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	28	62.22%	62.22%	7,234	\$5,240.37	\$4,434.09	-\$806.28	-17.19%	1
2	-10% to -8%	11	24.44%	86.67%	22,654	\$9,101.16	\$8,304.60	-\$796.56	-9.02%	2
3	-8% to -6%	5	11.11%	97.78%	29,114	\$10,686.40	\$9,919.71	-\$766.69	-7.19%	3
4	-6% to -4%	1	2.22%	100.00%	94,614	\$31,581.49	\$29,787.91	-\$1,793.58	-5.68%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	45	100.00%	100.00%	15,376	\$7,374.59	\$6,576.78	-\$797.81	-10.82%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	11	7.14%	7.14%	21,355	\$11,201.16	\$10,210.41	-\$990.75	-8.74%	2
3	-8% to -6%	34	22.08%	29.22%	14,028	\$6,982.21	\$6,489.51	-\$492.70	-7.01%	3
4	-6% to -4%	29	18.83%	48.05%	8,038	\$5,384.28	\$5,116.05	-\$268.22	-4.95%	4
5	-4% to -2%	21	13.64%	61.69%	4,485	\$3,927.88	\$3,812.30	-\$115.58	-2.91%	5
6	-2% to 0%	34	22.08%	83.77%	-3,188	\$1,983.35	\$1,967.77	-\$15.58	-0.64%	6
7	0% to 2%	17	11.04%	94.81%	-708	\$3,017.92	\$3,036.64	\$18.71	0.66%	7
8	2% to 4%	3	1.95%	96.75%	-8,727	\$2,020.08	\$2,071.62	\$51.54	2.83%	8
9	4% to 6%	1	0.65%	97.40%	-1,627	\$1,062.88	\$1,117.04	\$54.16	5.10%	9
10	6% to 8%	2	1.30%	98.70%	-32,955	\$525.16	\$598.04	\$72.88	6.93%	10
11	8% to 10%	0	0.00%	98.70%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	1	0.65%	99.35%	-2,144	\$679.13	\$750.15	\$71.02	10.46%	12
13	12% to 14%	1	0.65%	100.00%	-69	\$4,620.13	\$5,210.45	\$590.32	12.78%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	154	100.00%	100.00%	5,343	\$4,749.67	\$4,509.07	-\$240.60	-5.07%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule DG-R

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	100.00%	100.00%	139	\$234.34	\$188.06	-\$46.28	-19.75%	1
2	-10% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	139	\$234.34	\$188.06	-\$46.28	-19.75%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	51	29.31%	29.31%	6,142	\$3,936.12	\$3,420.62	-\$515.49	-13.37%	1
2	-10% to -8%	25	14.37%	43.68%	8,707	\$4,496.03	\$4,100.85	-\$395.18	-8.90%	2
3	-8% to -6%	27	15.52%	59.20%	6,403	\$3,921.19	\$3,646.03	-\$275.16	-7.07%	3
4	-6% to -4%	20	11.49%	70.69%	6,930	\$4,284.93	\$4,066.73	-\$218.19	-5.09%	4
5	-4% to -2%	9	5.17%	75.86%	7,152	\$4,459.81	\$4,309.90	-\$149.91	-3.27%	5
6	-2% to 0%	13	7.47%	83.33%	-949	\$1,331.28	\$1,325.34	-\$5.93	-0.38%	6
7	0% to 2%	26	14.94%	98.28%	-3,844	\$1,500.73	\$1,515.37	\$14.64	0.90%	7
8	2% to 4%	2	1.15%	99.43%	-2,019	\$1,920.99	\$1,978.02	\$57.03	3.05%	8
9	4% to 6%	0	0.00%	99.43%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	1	0.57%	100.00%	-47,016	\$528.53	\$566.85	\$38.32	7.25%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	174	100.00%	100.00%	4,273	\$3,480.16	\$3,199.37	-\$280.79	-8.07%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy) (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	13	13.98%	13.98%	7,933	\$4,942.55	\$4,293.50	-\$649.04	-13.05%	1
2	-10% to -8%	15	16.13%	30.11%	7,246	\$4,134.42	\$3,766.84	-\$367.58	-9.01%	2
3	-8% to -6%	21	22.58%	52.69%	9,446	\$5,004.81	\$4,652.01	-\$352.80	-7.00%	3
4	-6% to -4%	24	25.81%	78.50%	7,669	\$4,723.96	\$4,472.76	-\$251.20	-5.34%	4
5	-4% to -2%	5	5.38%	83.87%	3,334	\$2,942.33	\$2,849.27	-\$93.06	-2.94%	5
6	-2% to 0%	11	11.83%	95.70%	-1,466	\$1,240.04	\$1,234.34	-\$5.70	-0.53%	6
7	0% to 2%	4	4.30%	100.00%	-3,582	\$2,312.57	\$2,329.66	\$17.08	0.78%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	93	100.00%	100.00%	6,241	\$4,111.27	\$3,830.03	-\$281.24	-6.84%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	8	8.25%	8.25%	6,761	\$3,090.06	\$3,146.51	\$56.44	1.74%	7
8	2% to 4%	86	88.66%	96.91%	5,072	\$2,455.45	\$2,513.18	\$57.73	2.45%	8
9	4% to 6%	2	2.06%	98.97%	343	\$174.20	\$182.15	\$7.94	4.73%	9
10	6% to 8%	0	0.00%	98.97%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	1	1.03%	100.00%	64	\$71.19	\$77.23	\$6.04	8.48%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	97	100.00%	100.00%	5,062	\$2,436.17	\$2,492.24	\$56.07	2.30%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	2	20.00%	20.00%	4,694	\$2,318.93	\$2,198.84	-\$120.09	-5.29%	4
5	-4% to -2%	1	10.00%	30.00%	9,689	\$4,540.57	\$4,371.53	-\$169.04	-3.72%	5
6	-2% to 0%	5	50.00%	80.00%	6,967	\$3,123.43	\$3,083.29	-\$40.13	-1.31%	6
7	0% to 2%	2	20.00%	100.00%	5,128	\$1,980.09	\$1,987.53	\$7.44	0.33%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	10	100.00%	100.00%	6,417	\$2,875.57	\$2,912.53	\$36.96	1.29%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	2	100.00%	100.00%	4,842	\$2,391.38	\$2,412.71	\$21.33	0.92%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	2	100.00%	100.00%	4,842	\$2,391.38	\$2,412.71	\$21.33	0.89%	18

Attachment G3
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Medium Commercial Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-TOU (Legacy) (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	1	100.00%	100.00%	329	\$1,131.80	\$1,096.35	-\$35.45	-3.13%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	329	\$1,131.80	\$1,096.35	-\$35.45	-3.13%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	1	0.08%	0.08%	76,049	\$19,693.15	\$19,689.44	-\$3.71	-0.02%	6
7	0% to 2%	21	1.69%	1.77%	1,272,118	\$475,923.42	\$479,715.86	\$3,792.44	1.19%	7
8	2% to 4%	11	0.89%	2.66%	1,018,682	\$216,867.62	\$221,727.33	\$4,859.71	2.30%	8
9	4% to 6%	274	22.08%	24.74%	232,258	\$78,611.05	\$83,058.81	\$4,447.75	5.65%	9
10	6% to 8%	596	48.03%	72.76%	148,450	\$57,039.83	\$60,874.24	\$3,834.41	6.77%	10
11	8% to 10%	220	17.73%	90.49%	61,337	\$29,977.85	\$32,628.00	\$2,650.14	8.93%	11
12	10% to 12%	75	6.04%	96.54%	42,696	\$24,858.45	\$27,531.27	\$2,672.81	10.80%	12
13	12% to 14%	16	1.29%	97.82%	33,632	\$26,960.90	\$30,423.69	\$3,462.78	12.83%	13
14	14% to 16%	10	0.81%	98.63%	30,240	\$19,949.84	\$22,949.97	\$3,000.13	15.14%	14
15	16% to 18%	7	0.56%	99.19%	24,930	\$20,807.65	\$24,339.41	\$3,531.75	16.96%	15
16	18% to 20%	3	0.24%	99.44%	-49,974	\$10,851.68	\$12,934.42	\$2,082.73	19.20%	16
17	> 20%	7	0.56%	100.00%	630	\$144,814.47	\$183,991.72	\$39,177.24	23.96%	17
18	TOTAL	1,241	100.00%	100.00%	159,733	\$61,651.66	\$65,519.75	\$3,868.09	6.27%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual, E-LI
Schedule AL-TOU

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	1	14.29%	14.29%	76,049	\$19,693.15	\$19,689.44	-\$3.71	-0.02%	6
7	0% to 2%	6	85.71%	100.00%	80,251	\$19,210.11	\$19,384.42	\$174.31	0.87%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	7	100.00%	100.00%	79,650	\$19,279.12	\$19,428.00	\$148.88	0.77%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	2	0.69%	0.69%	321,329	\$98,366.24	\$100,000.74	\$1,634.50	1.68%	7
8	2% to 4%	1	0.34%	1.03%	57,815	\$33,674.87	\$34,361.77	\$686.90	2.04%	8
9	4% to 6%	31	10.69%	11.72%	280,656	\$92,537.01	\$97,735.45	\$5,198.43	5.70%	9
10	6% to 8%	145	50.00%	61.72%	132,180	\$49,570.81	\$52,936.13	\$3,365.31	6.89%	10
11	8% to 10%	58	20.00%	81.72%	63,640	\$29,412.03	\$32,006.77	\$2,594.74	8.91%	11
12	10% to 12%	36	12.41%	94.14%	51,643	\$26,849.24	\$29,747.10	\$2,897.86	10.80%	12
13	12% to 14%	4	1.38%	95.52%	29,714	\$24,101.28	\$27,212.61	\$3,111.32	12.80%	13
14	14% to 16%	3	1.03%	96.55%	7,047	\$10,485.34	\$12,029.40	\$1,544.06	14.78%	14
15	16% to 18%	4	1.38%	97.93%	19,820	\$20,032.50	\$23,429.18	\$3,396.68	16.84%	15
16	18% to 20%	2	0.69%	98.62%	5,763	\$20,491.84	\$24,447.17	\$3,955.33	18.95%	16
17	> 20%	4	1.38%	100.00%	19,140	\$124,373.32	\$155,041.41	\$30,668.09	23.07%	17
18	TOTAL	290	100.00%	100.00%	118,705	\$47,261.24	\$50,947.95	\$3,686.71	7.80%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	13	22.41%	22.41%	407,621	\$140,623.84	\$148,034.34	\$7,410.49	5.46%	9
10	6% to 8%	17	29.31%	51.72%	162,460	\$64,257.98	\$68,475.66	\$4,217.67	6.97%	10
11	8% to 10%	11	18.97%	70.69%	69,638	\$36,816.33	\$40,166.19	\$3,349.85	9.20%	11
12	10% to 12%	7	12.07%	82.76%	21,401	\$14,713.30	\$16,406.79	\$1,693.48	11.44%	12
13	12% to 14%	3	5.17%	87.93%	27,704	\$22,444.60	\$25,299.06	\$2,854.46	12.57%	13
14	14% to 16%	2	3.45%	91.38%	-9,356	\$11,988.58	\$13,750.67	\$1,762.09	14.74%	14
15	16% to 18%	4	6.90%	98.28%	-7,130	\$8,653.35	\$10,133.40	\$1,480.04	17.00%	15
16	18% to 20%	1	1.72%	100.00%	1,505	\$9,633.93	\$11,404.78	\$1,770.85	18.38%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	58	100.00%	100.00%	155,415	\$61,448.74	\$65,526.64	\$4,077.90	6.64%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule AL-TOU (Legacy) (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	2	16.67%	16.67%	133,767	\$46,293.32	\$48,639.14	\$2,345.81	5.10%	9
10	6% to 8%	3	25.00%	41.67%	169,542	\$61,330.07	\$65,272.05	\$3,941.98	6.40%	10
11	8% to 10%	4	33.33%	75.00%	100,429	\$50,882.58	\$55,433.12	\$4,550.54	9.16%	11
12	10% to 12%	3	25.00%	100.00%	74,435	\$48,391.09	\$53,550.83	\$5,159.74	10.59%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	12	100.00%	100.00%	116,765	\$52,106.70	\$56,289.95	\$4,183.25	8.03%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	24	30.77%	30.77%	23,741	\$15,448.24	\$15,633.38	\$185.14	1.14%	7
8	2% to 4%	32	41.03%	71.79%	55,648	\$26,173.56	\$26,986.94	\$813.38	3.04%	8
9	4% to 6%	9	11.54%	83.33%	33,712	\$16,048.69	\$16,848.85	\$800.15	4.94%	9
10	6% to 8%	4	5.13%	88.46%	3,770	\$8,701.69	\$9,327.28	\$625.58	7.31%	10
11	8% to 10%	4	5.13%	93.59%	2,105	\$9,376.04	\$10,253.63	\$877.59	9.28%	11
12	10% to 12%	3	3.85%	97.44%	21,849	\$16,347.40	\$18,145.32	\$1,797.92	11.20%	12
13	12% to 14%	0	0.00%	97.44%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	97.44%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	97.44%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	2	2.56%	100.00%	-9,384	\$4,747.11	\$5,534.11	\$787.00	16.60%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	78	100.00%	100.00%	34,926	\$19,020.47	\$19,669.88	\$649.41	3.41%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	1	4.76%	4.76%	3,739	\$11,500.57	\$11,536.95	\$36.38	0.32%	7
8	2% to 4%	13	61.90%	66.67%	62,257	\$29,449.24	\$30,451.21	\$1,001.96	3.29%	8
9	4% to 6%	6	28.57%	95.24%	83,474	\$38,873.71	\$40,671.47	\$1,797.75	4.63%	9
10	6% to 8%	1	4.76%	100.00%	373,299	\$114,889.03	\$122,573.23	\$7,684.20	6.69%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	21	100.00%	100.00%	80,344	\$35,355.81	\$36,857.37	\$1,501.56	4.25%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	8	9.76%	9.76%	11,615	\$10,530.40	\$8,965.17	-\$1,565.23	-14.99%	1
2	-10% to -8%	3	3.66%	13.41%	11,369	\$10,085.87	\$9,256.25	-\$829.61	-8.38%	2
3	-8% to -6%	6	7.32%	20.73%	20,810	\$13,881.83	\$12,955.07	-\$926.76	-6.66%	3
4	-6% to -4%	4	4.88%	25.61%	17,966	\$13,272.49	\$12,609.41	-\$663.07	-4.64%	4
5	-4% to -2%	11	13.41%	39.02%	29,822	\$15,885.19	\$15,325.60	-\$559.59	-3.47%	5
6	-2% to 0%	9	10.98%	50.00%	60,476	\$28,011.01	\$27,823.74	-\$187.27	-0.69%	6
7	0% to 2%	14	17.07%	67.07%	20,118	\$11,835.90	\$11,966.90	\$131.00	1.19%	7
8	2% to 4%	8	9.76%	76.83%	50,232	\$23,614.45	\$24,408.25	\$793.79	3.05%	8
9	4% to 6%	11	13.41%	90.24%	41,212	\$18,672.14	\$19,575.94	\$903.80	4.71%	9
10	6% to 8%	6	7.32%	97.56%	39,186	\$17,382.99	\$18,610.31	\$1,227.31	7.09%	10
11	8% to 10%	1	1.22%	98.78%	-10,411	\$5,642.13	\$6,178.22	\$536.09	9.50%	11
12	10% to 12%	0	0.00%	98.78%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	98.78%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	1	1.22%	100.00%	-13,192	\$4,586.27	\$5,239.04	\$652.77	14.23%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	82	100.00%	100.00%	31,030	\$16,490.93	\$16,437.44	-\$53.49	-0.32%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule DG-R (Legacy) (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	5	12.82%	12.82%	6,461	\$8,128.47	\$6,916.34	-\$1,212.13	-14.92%	1
2	-10% to -8%	2	5.13%	17.95%	16,256	\$13,784.54	\$12,603.85	-\$1,180.69	-8.41%	2
3	-8% to -6%	3	7.69%	25.64%	11,832	\$12,394.32	\$11,567.54	-\$826.78	-6.76%	3
4	-6% to -4%	0	0.00%	25.64%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	3	7.69%	33.33%	12,810	\$8,994.54	\$8,713.72	-\$280.82	-3.10%	5
6	-2% to 0%	4	10.26%	43.59%	24,700	\$12,984.71	\$12,885.78	-\$98.92	-0.78%	6
7	0% to 2%	9	23.08%	66.67%	43,912	\$21,713.01	\$21,935.56	\$222.55	0.99%	7
8	2% to 4%	3	7.69%	74.36%	33,170	\$16,084.97	\$16,526.57	\$441.60	2.84%	8
9	4% to 6%	8	20.51%	94.87%	34,079	\$17,270.45	\$18,167.19	\$896.73	5.14%	9
10	6% to 8%	1	2.56%	97.44%	29,966	\$14,022.29	\$14,882.52	\$860.23	6.13%	10
11	8% to 10%	1	2.56%	100.00%	16,560	\$8,693.62	\$9,445.20	\$751.58	8.65%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	39	100.00%	100.00%	26,959	\$15,099.19	\$15,098.49	-\$0.70	0.00%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule A6-TOU**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	2	10.00%	10.00%	422,409	\$157,393.50	\$157,211.10	-\$182.40	-0.47%	6
7	0% to 2%	1	5.00%	15.00%	395,600	\$111,779.39	\$112,568.26	\$788.87	0.71%	7
8	2% to 4%	0	0.00%	15.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	4	20.00%	35.00%	1,170,958	\$371,625.86	\$393,459.48	\$21,833.62	5.90%	9
10	6% to 8%	11	55.00%	90.00%	459,921	\$157,119.26	\$167,980.71	\$10,861.44	6.95%	10
11	8% to 10%	2	10.00%	100.00%	256,264	\$98,015.41	\$106,699.79	\$8,684.38	8.70%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	20	100.00%	100.00%	574,795	\$191,870.63	\$203,100.79	\$11,230.16	5.85%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule A6-TOU (CPP)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	1	33.33%	33.33%	401,142	\$126,338.23	\$129,363.42	\$3,025.19	2.39%	8
9	4% to 6%	0	0.00%	33.33%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	33.33%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	1	33.33%	66.67%	137,434	\$55,308.68	\$60,736.87	\$5,428.19	9.81%	11
12	10% to 12%	0	0.00%	66.67%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	1	33.33%	100.00%	113,226	\$58,717.95	\$66,454.15	\$7,736.20	13.18%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	3	100.00%	100.00%	217,267	\$80,121.62	\$85,518.14	\$5,396.52	6.74%	18

Attachment G4
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Large Commercial & Industrial Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule A6-TOU (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	1	100.00%	100.00%	1,185,334	\$385,108.67	\$406,710.76	\$21,602.09	5.61%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	1,185,334	\$385,108.67	\$406,710.76	\$21,602.09	5.61%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	7	2.11%	2.11%	2,802	\$10,029.61	\$8,745.01	-\$1,284.60	-11.65%	1
2	-10% to -8%	10	3.01%	5.12%	9,650	\$4,908.98	\$4,460.67	-\$448.30	-9.01%	2
3	-8% to -8%	17	5.12%	10.24%	18,411	\$7,724.08	\$7,159.50	-\$564.58	-7.07%	3
4	-6% to -04%	53	15.96%	26.20%	53,055	\$17,522.66	\$16,742.44	-\$780.22	-4.76%	4
5	-4% to -2%	94	28.31%	54.52%	33,383	\$9,767.28	\$9,481.69	-\$285.59	-2.90%	5
6	-2% to 0%	109	32.83%	87.35%	51,486	\$12,661.96	\$12,509.06	-\$152.90	-1.08%	6
7	0% to 2%	16	4.82%	92.17%	7,242	\$1,995.08	\$2,018.60	\$23.51	0.77%	7
8	2% to 4%	7	2.11%	94.28%	1,797	\$683.07	\$700.21	\$17.13	2.80%	8
9	4% to 6%	3	0.90%	95.18%	308	\$243.92	\$254.22	\$10.30	4.21%	9
10	6% to 8%	3	0.90%	96.08%	309	\$201.90	\$216.61	\$14.71	7.31%	10
11	8% to 10%	1	0.30%	96.39%	28	\$155.19	\$168.34	\$13.15	8.47%	11
12	10% to 12%	1	0.30%	96.69%	194	\$154.28	\$172.13	\$17.85	11.57%	12
13	12% to 14%	0	0.00%	96.69%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	4	1.20%	97.89%	13	\$117.88	\$135.71	\$17.83	15.13%	14
15	16% to 18%	7	2.11%	100.00%	1	\$110.69	\$128.82	\$18.12	16.37%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	332	100.00%	100.00%	36,511	\$10,593.92	\$10,271.22	-\$322.70	-3.05%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1 (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	2	7.69%	7.69%	2,877	\$4,145.29	\$3,146.49	-\$998.80	-23.99%	1
2	-10% to -8%	1	3.85%	11.54%	13,751	\$9,410.28	\$8,574.07	-\$836.21	-8.89%	2
3	-8% to -8%	9	34.62%	46.15%	49,380	\$19,113.88	\$17,811.56	-\$1,302.31	-7.02%	3
4	-6% to -04%	7	26.92%	73.08%	57,992	\$18,690.81	\$17,792.36	-\$898.44	-4.86%	4
5	-4% to -2%	2	7.69%	80.77%	133,079	\$37,891.10	\$36,612.92	-\$1,278.17	-3.26%	5
6	-2% to 0%	3	11.54%	92.31%	99,057	\$23,831.94	\$23,471.73	-\$360.21	-1.52%	6
7	0% to 2%	2	7.69%	100.00%	7,616	\$4,707.23	\$4,756.01	\$48.78	1.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	26	100.00%	100.00%	55,709	\$18,355.92	\$17,418.10	-\$937.82	-5.11%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1 (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	1	12.50%	12.50%	13,219	\$5,317.81	\$4,761.50	-\$556.31	-10.46%	1
2	-10% to -8%	2	25.00%	37.50%	10,052	\$3,552.41	\$3,237.71	-\$314.70	-8.89%	2
3	-8% to -8%	3	37.50%	75.00%	78,042	\$22,052.59	\$20,537.58	-\$1,515.00	-6.99%	3
4	-6% to -04%	2	25.00%	100.00%	239,774	\$56,876.58	\$54,109.12	-\$2,767.46	-5.27%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	8	100.00%	100.00%	93,374	\$24,041.69	\$22,633.49	-\$1,408.20	-5.86%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule PA-T-1 (Legacy) (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	1	100.00%	100.00%	60,662	\$18,218.89	\$16,618.38	-\$1,600.51	-8.78%	2
3	-8% to -8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	1	100.00%	100.00%	60,662	\$18,218.89	\$16,618.38	-\$1,600.51	-8.78%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	1	0.04%	0.04%	-1,663	-\$72.30	-\$68.38	\$3.92	5.42%	9
10	6% to 8%	2	0.08%	0.12%	-556	\$37.58	\$43.95	\$6.37	7.63%	10
11	8% to 10%	18	0.70%	0.81%	2,327	\$777.80	\$854.59	\$76.78	9.80%	11
12	10% to 12%	926	35.82%	36.63%	1,924	\$565.44	\$627.96	\$62.52	11.22%	12
13	12% to 14%	516	19.96%	56.60%	404	\$126.79	\$142.80	\$16.01	12.84%	13
14	14% to 16%	265	10.25%	66.85%	129	\$52.12	\$59.86	\$7.74	14.89%	14
15	16% to 18%	144	5.57%	72.42%	73	\$35.18	\$41.15	\$5.96	17.02%	15
16	18% to 20%	124	4.80%	77.21%	41	\$26.54	\$31.57	\$5.02	18.99%	16
17	> 20%	589	22.79%	100.00%	-9	\$17.49	\$21.63	\$4.14	29.77%	17
18	TOTAL	2,585	100.00%	100.00%	802	\$245.32	\$273.68	\$28.36	11.56%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA <20kW (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	27	31.03%	31.03%	2,147	\$648.23	\$722.18	\$73.94	11.48%	12
13	12% to 14%	34	39.08%	70.11%	1,086	\$308.97	\$347.40	\$38.42	12.66%	13
14	14% to 16%	12	13.79%	83.91%	330	\$94.81	\$108.81	\$14.00	14.87%	14
15	16% to 18%	4	4.60%	88.51%	168	\$52.03	\$60.90	\$8.87	17.39%	15
16	18% to 20%	2	2.30%	90.80%	-304	\$2.81	\$7.20	\$4.39	19.55%	16
17	> 20%	8	9.20%	100.00%	13	\$18.25	\$22.40	\$4.15	23.11%	17
18	TOTAL	87	100.00%	100.00%	1,138	\$339.06	\$379.84	\$40.78	12.03%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

**Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA (Legacy)**

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	1	2.04%	2.04%	-11,650	-\$606.22	-\$602.47	\$3.75	0.62%	7
8	2% to 4%	1	2.04%	4.08%	-4,768	-\$167.70	-\$161.48	\$6.22	3.71%	8
9	4% to 6%	11	22.45%	26.53%	9,926	\$2,873.90	\$3,034.28	\$160.37	5.56%	9
10	6% to 8%	9	18.37%	44.90%	1,378	\$378.29	\$405.07	\$26.78	7.11%	10
11	8% to 10%	5	10.20%	55.10%	-363	\$106.11	\$120.32	\$14.21	8.60%	11
12	10% to 12%	2	4.08%	59.18%	319	\$79.74	\$88.29	\$8.55	10.81%	12
13	12% to 14%	2	4.08%	63.27%	192	\$78.23	\$88.61	\$10.38	13.15%	13
14	14% to 16%	4	8.16%	71.43%	368	\$63.45	\$72.71	\$9.26	14.71%	14
15	16% to 18%	2	4.08%	75.51%	-2,300	\$220.91	\$259.66	\$38.75	17.57%	15
16	18% to 20%	1	2.04%	77.55%	-663	-\$20.40	-\$16.65	\$3.75	18.38%	16
17	> 20%	11	22.45%	100.00%	-950	\$5.73	\$13.46	\$7.72	41.67%	17
18	TOTAL	49	100.00%	100.00%	1,839	\$731.19	\$778.69	\$47.50	6.50%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA <20kW (Legacy) (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	1	100.00%	100.00%	34	\$14.77	\$18.52	\$3.75	25.39%	17
18	TOTAL	1	100.00%	100.00%	34	\$14.77	\$18.52	\$3.75	25.39%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA >20kW (Legacy) (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	1	12.50%	12.50%	-18,840	-\$868.95	-\$859.79	\$9.16	1.05%	7
8	2% to 4%	0	0.00%	12.50%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	2	25.00%	37.50%	7,389	\$2,035.68	\$2,153.20	\$117.52	5.79%	9
10	6% to 8%	2	25.00%	62.50%	5,081	\$1,143.10	\$1,225.58	\$82.48	7.11%	10
11	8% to 10%	1	12.50%	75.00%	-2,862	-\$99.30	-\$91.29	\$8.01	8.07%	11
12	10% to 12%	0	0.00%	75.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	1	12.50%	87.50%	-1,657	-\$48.31	-\$42.09	\$6.22	12.88%	13
14	14% to 16%	0	0.00%	87.50%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	87.50%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	87.50%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	1	12.50%	100.00%	-897	\$39.51	\$52.61	\$13.10	33.16%	17
18	TOTAL	8	100.00%	100.00%	86	\$672.56	\$727.12	\$54.56	8.11%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA2

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	5	9.09%	9.09%	135	\$297.34	\$182.33	-\$115.00	-35.26%	1
2	-10% to -8%	0	0.00%	9.09%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	1	1.82%	10.91%	598	\$443.79	\$409.78	-\$34.01	-7.66%	3
4	-6% to -04%	0	0.00%	10.91%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	10.91%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	10.91%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	2	3.64%	14.55%	6,846	\$1,911.32	\$1,939.18	\$27.86	1.43%	7
8	2% to 4%	4	7.27%	21.82%	8,002	\$2,303.37	\$2,377.06	\$73.68	3.13%	8
9	4% to 6%	9	16.36%	38.18%	37,446	\$9,437.81	\$9,952.78	\$514.96	5.05%	9
10	6% to 8%	13	23.64%	61.82%	49,725	\$12,600.50	\$13,480.37	\$879.87	6.80%	10
11	8% to 10%	8	14.55%	76.36%	60,991	\$15,166.50	\$16,487.42	\$1,320.92	8.68%	11
12	10% to 12%	5	9.09%	85.45%	34,834	\$9,657.55	\$10,696.24	\$1,038.68	10.67%	12
13	12% to 14%	6	10.91%	96.36%	26,426	\$7,055.77	\$7,967.33	\$911.56	12.69%	13
14	14% to 16%	2	3.64%	100.00%	9,948	\$3,265.07	\$3,751.61	\$486.54	14.88%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	55	100.00%	100.00%	34,017	\$8,767.23	\$9,458.47	\$691.24	7.88%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA2 (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	1	5.26%	5.26%	6,384	\$1,833.74	\$1,865.66	\$31.92	1.74%	7
8	2% to 4%	4	21.05%	26.32%	13,626	\$3,419.73	\$3,535.79	\$116.05	3.35%	8
9	4% to 6%	4	21.05%	47.37%	10,859	\$3,053.36	\$3,209.02	\$155.66	5.01%	9
10	6% to 8%	3	15.79%	63.16%	15,731	\$4,505.05	\$4,815.47	\$310.42	7.09%	10
11	8% to 10%	1	5.26%	68.42%	38,388	\$10,040.73	\$10,934.52	\$893.79	8.90%	11
12	10% to 12%	2	10.53%	78.95%	44,430	\$10,653.49	\$11,790.47	\$1,136.98	10.75%	12
13	12% to 14%	2	10.53%	89.47%	47,328	\$13,037.61	\$14,861.62	\$1,824.01	13.99%	13
14	14% to 16%	1	5.26%	94.74%	5,766	\$2,005.80	\$2,302.58	\$296.78	14.80%	14
15	16% to 18%	0	0.00%	94.74%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	1	5.26%	100.00%	51,706	\$14,046.72	\$16,579.38	\$2,532.66	18.03%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	19	100.00%	100.00%	22,678	\$6,037.72	\$6,653.26	\$615.54	10.19%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA3

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	1	0.15%	0.15%	1,768	\$617.85	\$591.59	-\$26.26	-4.25%	4
5	-4% to -2%	5	0.73%	0.88%	7,362	\$2,120.12	\$2,062.18	-\$57.93	-2.85%	5
6	-2% to 0%	9	1.31%	2.19%	3,702	\$1,236.36	\$1,230.89	-\$5.46	-0.58%	6
7	0% to 2%	14	2.04%	4.23%	5,082	\$1,493.47	\$1,513.21	\$19.73	0.95%	7
8	2% to 4%	38	5.55%	9.78%	5,935	\$1,907.33	\$1,969.15	\$61.82	3.16%	8
9	4% to 6%	80	11.68%	21.46%	7,573	\$2,366.62	\$2,489.86	\$123.23	5.19%	9
10	6% to 8%	197	28.76%	50.22%	10,752	\$3,300.09	\$3,537.44	\$237.35	7.16%	10
11	8% to 10%	184	26.86%	77.08%	10,409	\$3,027.29	\$3,292.02	\$264.73	8.74%	11
12	10% to 12%	79	11.53%	88.61%	6,288	\$1,740.80	\$1,930.01	\$189.21	10.90%	12
13	12% to 14%	38	5.55%	94.16%	9,184	\$2,198.83	\$2,475.50	\$276.66	12.57%	13
14	14% to 16%	16	2.34%	96.50%	505	\$201.89	\$232.22	\$30.33	14.76%	14
15	16% to 18%	3	0.44%	96.93%	1,706	\$720.56	\$841.06	\$120.49	16.71%	15
16	18% to 20%	3	0.44%	97.37%	27	\$22.46	\$26.80	\$4.33	19.30%	16
17	> 20%	18	2.63%	100.00%	-23	\$228.05	\$282.26	\$54.20	28.84%	17
18	TOTAL	685	100.00%	100.00%	8,564	\$2,541.81	\$2,738.13	\$196.32	7.72%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA3 <20kW (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	1	5.26%	5.26%	1,463	\$411.85	\$417.09	\$5.24	1.27%	7
8	2% to 4%	0	0.00%	5.26%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	1	5.26%	10.53%	1,006	\$321.31	\$340.27	\$18.96	5.90%	9
10	6% to 8%	6	31.58%	42.11%	1,316	\$378.28	\$407.03	\$28.75	7.59%	10
11	8% to 10%	2	10.53%	52.63%	1,872	\$516.29	\$560.80	\$44.50	8.90%	11
12	10% to 12%	6	31.58%	84.21%	687	\$187.47	\$207.50	\$20.02	10.78%	12
13	12% to 14%	0	0.00%	84.21%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	1	5.26%	89.47%	238	\$70.49	\$80.92	\$10.43	14.80%	14
15	16% to 18%	1	5.26%	94.74%	304	\$73.31	\$86.20	\$12.89	17.58%	15
16	18% to 20%	0	0.00%	94.74%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	1	5.26%	100.00%	365	\$96.34	\$124.18	\$27.84	28.90%	17
18	TOTAL	19	100.00%	100.00%	1,007	\$284.23	\$308.28	\$24.05	8.46%	18

Attachment G5
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Agricultural Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule TOU-PA3 >20kW (CPP)

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -04%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	-2% to 0%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	1	3.23%	3.23%	8,908	\$2,616.47	\$2,648.88	\$32.41	1.24%	7
8	2% to 4%	1	3.23%	6.45%	8,958	\$3,100.36	\$3,191.57	\$91.21	2.94%	8
9	4% to 6%	1	3.23%	9.68%	60,390	\$16,144.10	\$17,019.26	\$875.16	5.42%	9
10	6% to 8%	5	16.13%	25.81%	16,237	\$4,702.49	\$5,043.93	\$341.44	7.13%	10
11	8% to 10%	9	29.03%	54.84%	7,810	\$2,276.83	\$2,491.82	\$214.99	8.93%	11
12	10% to 12%	8	25.81%	80.65%	26,894	\$9,136.64	\$10,211.98	\$1,075.33	11.27%	12
13	12% to 14%	1	3.23%	83.87%	32,015	\$7,465.83	\$8,383.01	\$917.18	12.29%	13
14	14% to 16%	1	3.23%	87.10%	4,162	\$1,596.90	\$1,823.28	\$226.38	14.18%	14
15	16% to 18%	1	3.23%	90.32%	1,533	\$915.80	\$1,080.21	\$164.41	17.95%	15
16	18% to 20%	1	3.23%	93.55%	22,798	\$6,518.12	\$7,819.34	\$1,301.22	19.96%	16
17	> 20%	2	6.45%	100.00%	13,420	\$4,334.37	\$5,688.04	\$1,353.67	28.51%	17
18	TOTAL	31	100.00%	100.00%	17,169	\$5,294.30	\$5,893.02	\$598.72	11.31%	18

Attachment G6
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Streetlighting Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule LS-3

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-6% to -4%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	137	100.00%	100.00%	604	\$166.45	\$162.39	-\$4.06	-2.44%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	17
18	TOTAL	137	100.00%	100.00%	587	\$166.45	\$162.39	-\$4.06	-2.44%	18

Attachment G6
San Diego Gas & Electric Company
2024 General Rate Case (GRC) Phase 2, A.23-01-008

Typical Streetlighting Energy Charges at 1/1/2023 Effective Rates and 2024 GRC Phase 2 Proposed Year 1
All Customers, Annual
Schedule OL-2

<u>Line No.</u>	<u>% of Bill Change Range</u>	<u>Number of Customers</u>	<u>% of Customers</u>	<u>% of Customers Cumulative</u>	<u>Avg kWh for the Range</u>	<u>1/1/2023 Effective Rate (\$)</u>	<u>2024 GRC Phase 2 Proposed Year 1 (\$)</u>	<u>CHANGE (\$)</u>	<u>CHANGE (%)</u>	<u>Line No.</u>
1	< -10%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10% to -8%	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-8% to -6%	1	2.78%	2.78%	-6,457	-\$226.11	-\$240.11	-\$14.00	-6.19%	3
4	-6% to -4%	0	0.00%	2.78%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	-4% to -2%	35	97.22%	100.00%	1,982	\$745.33	\$720.29	-\$25.04	-3.27%	5
6	-2% to 0%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	0% to 2%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	2% to 4%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	4% to 6%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	6% to 8%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	8% to 10%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	10% to 12%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	12% to 14%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	14% to 16%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	16% to 18%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	15
16	18% to 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	16
17	> 20%	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	100.00%	17
18	TOTAL	36	100.00%	100.00%	1,748	\$718.35	\$693.61	-\$24.74	-3.44%	18

ATTACHMENT H

Proposed Rates for Year 2 – Standard TOU Periods

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

101% to 130% of Baseline	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
101% to 130% of Baseline	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23584	0.00000	0.00000	0.19418	0.00000	0.43002
131% to 400% of Baseline	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Above 400% of Baseline	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.19418	0.00000	0.54282
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE DM/DS/DT/DT/TV (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
101% to 130% of Baseline	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23514	0.00000	0.00000	0.19418	0.00000	0.42932
131% to 400% of Baseline	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Above 400% of Baseline	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.19418	0.00000	0.54212
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>On-Peak Demand</i>																
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Energy Charge</i>																
Summer: On-Peak	\$/KWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.52401	0.00000	0.82425	
Summer: Off-Peak	\$/KWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.19322	0.00000	0.49346	
Summer: Super Off-Peak	\$/KWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00530	0.00000	0.09118	0.00000	0.28251	
Winter: On-Peak	\$/KWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.22304	0.00000	0.52328	
Winter: Off-Peak	\$/KWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00530	0.00000	0.16011	0.00000	0.46035	
Winter: Super Off-Peak	\$/KWh	0.07340	0.07272	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00530	0.00000	0.08298	0.00000	0.27431	
<i>Minimum Bill</i>	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380	
<i>Minimum Bill</i>	Min \$/KWh															
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)																
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Non-Coincident Demand</i>	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>On-Peak Demand</i>																
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Energy Charge</i>																
Summer: On-Peak	\$/KWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.52401	0.00000	0.81895	
Summer: Off-Peak	\$/KWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.19322	0.00000	0.48816	

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Super Off-Peak	\$/kWh	0.07340	0.02722	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00000	0.00000	0.09118	0.00000	0.27721	
Winter: On-Peak	\$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.22304	0.00000	0.51798	
Winter: Off-Peak	\$/kWh	0.07340	0.18163	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29494	0.00000	0.00000	0.16011	0.00000	0.45505	
Winter: Super Off-Peak	\$/kWh	0.07340	0.02722	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18603	0.00000	0.00000	0.08298	0.00000	0.26901	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190	
Minimum Bill	Min \$/kWh															
SCHEDULE EV-TOU-2 (CARE)																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.52401	0.00000	0.81825	
Summer: Off-Peak	\$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.19322	0.00000	0.48746	
Summer: Super Off-Peak	\$/kWh	0.07340	0.02722	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18533	0.00000	0.00000	0.09118	0.00000	0.27651	
Winter: On-Peak	\$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.22304	0.00000	0.51728	
Winter: Off-Peak	\$/kWh	0.07340	0.18093	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29424	0.00000	0.00000	0.16011	0.00000	0.45435	
Winter: Super Off-Peak	\$/kWh	0.07340	0.02722	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18533	0.00000	0.00000	0.08298	0.00000	0.26851	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190	
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-DR2																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08969	0.35339	0.00530	0.00000	0.38302	0.00000	0.74171	
Summer: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08284	0.34654	0.00530	0.00000	0.08891	0.00000	0.44075	
Winter: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29713	0.00000	0.65107	
Winter: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.15633	0.00000	0.51027	
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Minimum Bill	Min \$/Day	0.000	0.360	0.000	0.000	0.000	0.000	0.000	0.000	0.360	0.000	0.000	0.000		0.360	
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-DR2 (MEDICAL BASELINE)																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08969	0.35339	0.00000	0.00000	0.38302	0.00000	0.73641	
Summer: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08284	0.34654	0.00000	0.00000	0.08891	0.00000	0.43545	
Winter: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29713	0.00000	0.64577	
Winter: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.15633	0.00000	0.50497	
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000		(0.11280)	

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.38302	0.00000	0.73166	
Summer: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.14127	0.00000	0.48991	
Summer: Super Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.03664	0.00000	0.38428	
Winter: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29713	0.00000	0.64577	
Winter: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.20890	0.00000	0.55754	
Winter: Super Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.11091	0.00000	0.45955	
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-DR																
Basic Service Fee																
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.24867	0.00000	0.60261	
Summer: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.18484	0.00000	0.53878	
Summer: Super Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.12468	0.00000	0.47862	
Winter: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.29808	0.00000	0.65202	
Winter: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.20957	0.00000	0.56551	
Winter: Super Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00530	0.00000	0.11127	0.00000	0.46521	
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)	
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380	
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-DR (MEDICAL BASELINE)																
Basic Service Fee																
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.24867	0.00000	0.59731
Summer: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.18484	0.00000	0.53348
Summer: Super Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.12468	0.00000	0.47332
Winter: On-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.29808	0.00000	0.64672
Winter: Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.22957	0.00000	0.55821
Winter: Super Off-Peak	\$/kWh	0.07340	0.15039	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34864	0.00000	0.00000	0.11127	0.00000	0.45991
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														

SCHEDULE TOU-DR (CARE)

Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.24867	0.00000	0.59661
Summer: Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.18484	0.00000	0.53278
Summer: Super Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.12468	0.00000	0.47262
Winter: On-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29808	0.00000	0.64602
Winter: Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.20957	0.00000	0.55751
Winter: Super Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.11127	0.00000	0.45921
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.24867	0.00000	0.59661
Summer: Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.18484	0.00000	0.53278
Summer: Super Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.12468	0.00000	0.47262
Winter: On-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.29808	0.00000	0.64602
Winter: Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.20957	0.00000	0.55751
Winter: Super Off-Peak	\$/kWh	0.07340	0.14969	0.02445	0.00007	0.00153	0.01383	0.00003	0.08494	0.34794	0.00000	0.00000	0.11127	0.00000	0.45921
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11280)	(0.11280)	0.00000	0.00000	0.00000	0.00000	(0.11280)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														

SCHEDULE TOU-DR (FERA)

Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
On-Peak Demand															
Summer	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Winter	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.52401	0.00000	0.79456
Summer: Off-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.19322	0.00000	0.46377
Summer: Super Off-Peak	\$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.09118	0.00000	0.16816
Winter: On-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.22304	0.00000	0.49359
Winter: Off-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.16011	0.00000	0.43066
Winter: Super Off-Peak	\$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.08236	0.00000	0.15996
Minimum Bill	Min \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.000	8.000	0.000	0.000	0.000	0.000	0.000	0.000	8.000	0.000	0.000	0.000	0.000	8.000
Non-Coincident Demand	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
On-Peak Demand															
Summer	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Winter	\$/kW	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.52401	0.00000	0.79456
Summer: Off-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.19322	0.00000	0.46377
Summer: Super Off-Peak	\$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.09118	0.00000	0.16816
Winter: On-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.22304	0.00000	0.49359
Winter: Off-Peak	\$/kWh	0.07340	0.15724	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.27055	0.00000	0.00000	0.16011	0.00000	0.43066
Winter: Super Off-Peak	\$/kWh	0.00000	0.03707	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.07698	0.00000	0.00000	0.08236	0.00000	0.15996
Minimum Bill	Min \$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-A3															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
>50 kW	\$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00	0.00	113.56
Primary															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary															
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.38006	0.00000	0.59360
Primary	\$/kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.37822	0.00000	0.59116

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Off-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.23353	0.00000	0.44707
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.23241	0.00000	0.44535
Summer: Super Off-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.10220	0.00000	0.31574
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.10171	0.00000	0.31465
Winter: On-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.20336	0.00000	0.41690
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.20242	0.00000	0.41536
Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.11647	0.00000	0.33001
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.11599	0.00000	0.32893
Winter: Super Off-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.08995	0.00000	0.30349
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.08965	0.00000	0.30259
SCHEDULE TOU-A3 (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	\$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00		113.56
Primary															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00		45.42
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.38006	0.00000	0.58781
Primary	\$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.37822	0.00000	0.58536
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.23353	0.00000	0.44128
Primary	\$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.23241	0.00000	0.43955
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.10220	0.00000	0.30995
Primary	\$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.10171	0.00000	0.30885
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.20336	0.00000	0.41111
Primary	\$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.20242	0.00000	0.40956

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Winter: Off-Peak																
Secondary	\$kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.11647	0.00000	0.32422	
Primary	\$kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.11599	0.00000	0.32313	
Winter: Super Off-Peak																
Secondary	\$kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.08995	0.00000	0.29770	
Primary	\$kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.08965	0.00000	0.29679	
SCHEDULE TOU-A2																
<i>Basic Service Fee</i>																
Secondary																
0-5 kW	\$/Month	0.00	35.75	0.00	0.00	0.00	0.00	0.00	0.00	35.75	0.00	0.00	0.00		35.75	
5-20 kW	\$/Month	0.00	102.24	0.00	0.00	0.00	0.00	0.00	0.00	102.24	0.00	0.00	0.00		102.24	
20-50 kW	\$/Month	0.00	205.82	0.00	0.00	0.00	0.00	0.00	0.00	205.82	0.00	0.00	0.00		205.82	
>50 kW	\$/Month	0.00	607.83	0.00	0.00	0.00	0.00	0.00	0.00	607.83	0.00	0.00	0.00		607.83	
Primary																
0-5 kW	\$/Month	0.00	60.84	0.00	0.00	0.00	0.00	0.00	0.00	60.84	0.00	0.00	0.00		60.84	
5-20 kW	\$/Month	0.00	101.74	0.00	0.00	0.00	0.00	0.00	0.00	101.74	0.00	0.00	0.00		101.74	
20-50 kW	\$/Month	0.00	178.01	0.00	0.00	0.00	0.00	0.00	0.00	178.01	0.00	0.00	0.00		178.01	
>50 kW	\$/Month	0.00	532.81	0.00	0.00	0.00	0.00	0.00	0.00	532.81	0.00	0.00	0.00		532.81	
Non-Coincident Demand																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand: Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand: Winter																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.50369	0.00000	0.65900	
Primary	\$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.50125	0.00000	0.65620	
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.17796	0.00000	0.34327	
Primary	\$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.17714	0.00000	0.34209	
Summer: Super Off-Peak																
Secondary	\$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.10087	0.00000	0.25618	
Primary	\$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.10052	0.00000	0.25547	
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.20336	0.00000	0.36867	
Primary	\$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.20242	0.00000	0.36737	
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.11647	0.00000	0.28178	
Primary	\$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.11599	0.00000	0.28094	
Winter: Super Off-Peak																
Secondary	\$/kWh	0.04701	0.07121	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.16001	0.00530	0.00000	0.08995	0.00000	0.25526	
Primary	\$/kWh	0.04701	0.07085	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15965	0.00530	0.00000	0.08965	0.00000	0.25460	
SCHEDULE TOU-A2 (ELI)																
<i>Basic Service Fee</i>																
Secondary																
0-5 kW	\$/Month	0.00	35.75	0.00	0.00	0.00	0.00	0.00	0.00	35.75	0.00	0.00	0.00		35.75	
5-20 kW	\$/Month	0.00	102.24	0.00	0.00	0.00	0.00	0.00	0.00	102.24	0.00	0.00	0.00		102.24	
20-50 kW	\$/Month	0.00	205.82	0.00	0.00	0.00	0.00	0.00	0.00	205.82	0.00	0.00	0.00		205.82	
>50 kW	\$/Month	0.00	607.83	0.00	0.00	0.00	0.00	0.00	0.00	607.83	0.00	0.00	0.00		607.83	
Primary																
0-5 kW	\$/Month	0.00	60.84	0.00	0.00	0.00	0.00	0.00	0.00	60.84	0.00	0.00	0.00		60.84	
5-20 kW	\$/Month	0.00	101.74	0.00	0.00	0.00	0.00	0.00	0.00	101.74	0.00	0.00	0.00		101.74	
20-50 kW	\$/Month	0.00	178.01	0.00	0.00	0.00	0.00	0.00	0.00	178.01	0.00	0.00	0.00		178.01	
>50 kW	\$/Month	0.00	532.81	0.00	0.00	0.00	0.00	0.00	0.00	532.81	0.00	0.00	0.00		532.81	

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Energy Charge</i>															
<i>Summer: On-Peak</i>															
Secondary	\$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.50369	0.00000	0.66321
Primary	\$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.50125	0.00000	0.66041
<i>Summer: Off-Peak</i>															
Secondary	\$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.17796	0.00000	0.33748
Primary	\$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.17714	0.00000	0.33630
<i>Summer: Super Off-Peak</i>															
Secondary	\$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.10087	0.00000	0.26039
Primary	\$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.10052	0.00000	0.25968
<i>Winter: On-Peak</i>															
Secondary	\$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.20336	0.00000	0.36288
Primary	\$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.20242	0.00000	0.36158
<i>Winter: Off-Peak</i>															
Secondary	\$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.11647	0.00000	0.27599
Primary	\$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.11599	0.00000	0.27515
<i>Winter: Super Off-Peak</i>															
Secondary	\$/kWh	0.04701	0.07072	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15952	0.00000	0.00000	0.08995	0.00000	0.24947
Primary	\$/kWh	0.04701	0.07036	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15916	0.00000	0.00000	0.08965	0.00000	0.24881
SCHEDULE TOU-A															
<i>Basic Service Fee</i>															
<i>Secondary</i>															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
>50 kW	\$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00	0.00	113.56
<i>Primary</i>															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand: Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.38394	0.00000	0.59748
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.38202	0.00000	0.59496
Summer: Off-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.20574	0.00000	0.41928
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.20471	0.00000	0.41765
.															
.															
Winter: On-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.21690	0.00000	0.43044
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.21587	0.00000	0.42881
Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.11008	0.00000	0.32362
Primary	\$kWh	0.04701	0.11884	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20764	0.00530	0.00000	0.10965	0.00000	0.32259
.															
.															
SCHEDULE TOU-A (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
>50 kW	\$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00	0.00	113.56
Primary															
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.38394	0.00000	0.59169
Primary	\$kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.38202	0.00000	0.58916
Summer: Off-Peak															
Secondary	\$kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.20574	0.00000	0.41349
Primary	\$kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.20471	0.00000	0.41185
.															
.															
Winter: On-Peak															
Secondary	\$kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.21690	0.00000	0.42465
Primary	\$kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.21587	0.00000	0.42301
Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11895	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20775	0.00000	0.00000	0.11008	0.00000	0.31783

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/kWh	0.04701	0.11834	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20714	0.00000	0.00000	0.10965	0.00000	0.31679
.															
.															
.															
SCHEDULE A-TC															
<i>Basic Service Fee</i>															
< 5kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00		15.14
> 5kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00		24.23
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	\$/kWh	0.04701	0.11929	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20809	0.00530	0.00000	0.12293	0.00000	0.33632
Winter	\$/kWh	0.04701	0.11929	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20809	0.00530	0.00000	0.12293	0.00000	0.33632
SCHEDULE UM															
<i>Basic Service Fee</i>															
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.23353	0.00000	0.44707
Winter	\$kWh	0.04701	0.11944	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20824	0.00530	0.00000	0.12692	0.00000	0.34046
SCHEDULE TOU-M															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
5-20 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
20-50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
>50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
Non-Coincident Demand	\$/kW	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00	6.83
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak	\$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.52118	0.00000	0.66747
Off-Peak	\$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.18008	0.00000	0.32637
Super Off-Peak	\$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.10394	0.00000	0.25023
<i>Winter</i>															
On-Peak	\$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.20452	0.00000	0.35081
Off-Peak	\$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.11698	0.00000	0.26327
Super Off-Peak	\$/kWh	0.04701	0.05354	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14099	0.00530	0.00000	0.09033	0.00000	0.23662
SCHEDULE TOU-M (ELI)															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
5-20 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
20-50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
>50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00	173.95	0.00	0.00	0.00	0.00	173.95
Non-Coincident Demand	\$/kW	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00	6.83
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak	\$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.52118	0.00000	0.66180
Off-Peak	\$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.18008	0.00000	0.32070
Super Off-Peak	\$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.10394	0.00000	0.24456
<i>Winter</i>															
On-Peak	\$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.20452	0.00000	0.34514
Off-Peak	\$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.11698	0.00000	0.25760
Super Off-Peak	\$/kWh	0.04701	0.05317	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14062	0.00000	0.00000	0.09033	0.00000	0.23095
SCHEDULE AL-TOU-M															
<i>Basic Service Fee</i>															
<i>0-100 kW</i>															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
<i>100-200 kW</i>															
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	20.57	11.90	0.00	0.00	0.00	0.00	0.00	0.00	32.47	0.00	0.00	0.00	0.00	32.47
Primary	\$/kW	19.88	11.83	0.00	0.00	0.00	0.00	0.00	0.00	31.71	0.00	0.00	0.00	0.00	31.71
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/kW	4.26	6.94	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	0.00	20.22	0.00	31.42
Primary	\$/kW	4.11	6.90	0.00	0.00	0.00	0.00	0.00	0.00	11.01	0.00	0.00	20.12	0.00	31.13
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.90	6.88	0.00	0.00	0.00	0.00	0.00	0.00	7.78	0.00	0.00	0.00	0.00	7.78
Primary	\$/kW	0.87	6.85	0.00	0.00	0.00	0.00	0.00	0.00	7.72	0.00	0.00	0.00	0.00	7.72

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.28482	0.00000	0.33075
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.28344	0.00000	0.32937
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.17738	0.00000	0.22331
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.17656	0.00000	0.22249
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.14019	0.00000	0.18612
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.13971	0.00000	0.18564
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.29424	0.00000	0.34017
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.29289	0.00000	0.33882
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.16499	0.00000	0.21092
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.16431	0.00000	0.21024
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.12748	0.00000	0.17341
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00530	0.00000	0.12706	0.00000	0.17299

SCHEDULE AL-TOU-M (ELI)

Basic Service Fee															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
100-200 kW															
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Non-Coincident Demand															
Secondary	\$/kW	20.57	11.83	0.00	0.00	0.00	0.00	0.00	0.00	32.40	0.00	0.00	0.00	0.00	32.40
Primary	\$/kW	19.88	11.77	0.00	0.00	0.00	0.00	0.00	0.00	31.65	0.00	0.00	0.00	0.00	31.65
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.26	6.90	0.00	0.00	0.00	0.00	0.00	0.00	11.16	0.00	0.00	20.22	0.00	31.38
Primary	\$/kW	4.11	6.86	0.00	0.00	0.00	0.00	0.00	0.00	10.97	0.00	0.00	20.12	0.00	31.09
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.90	6.84	0.00	0.00	0.00	0.00	0.00	0.00	7.74	0.00	0.00	0.00	0.00	7.74
Primary	\$/kW	0.87	6.81	0.00	0.00	0.00	0.00	0.00	0.00	7.68	0.00	0.00	0.00	0.00	7.68
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.28482	0.00000	0.32545
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.28344	0.00000	0.32407
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.17738	0.00000	0.21801
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.17656	0.00000	0.21719
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.14019	0.00000	0.18082
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.13971	0.00000	0.18034
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.29424	0.00000	0.33487
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.29289	0.00000	0.33352
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.16499	0.00000	0.20562
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.16431	0.00000	0.20494
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.12748	0.00000	0.16511
Primary	\$/kWh	(0.01873)	0.01892	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04063	0.00000	0.00000	0.12706	0.00000	0.16789

SCHEDULE DG-R-M

Basic Service Fee															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
100-200 kW															
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	0.00	282.09
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	0.00	76.07
Maximum Demand															
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
<i>Summer: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.16335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18506	0.00530	0.00000	0.67111	0.00000	0.86147
Primary	\$/KWh	(0.01873)	0.16251	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18422	0.00530	0.00000	0.66605	0.00000	0.85757
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.24150	0.00000	0.31219
Primary	\$/KWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.24043	0.00000	0.31090
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.10787	0.00000	0.17856
Primary	\$/KWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.10751	0.00000	0.17738
<i>Winter: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.16335	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18506	0.00530	0.00000	0.22633	0.00000	0.41669
Primary	\$/KWh	(0.01873)	0.16251	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.18422	0.00530	0.00000	0.22529	0.00000	0.41481
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.12691	0.00000	0.19760
Primary	\$/KWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.12639	0.00000	0.19686
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.04368	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06539	0.00530	0.00000	0.09806	0.00000	0.16875
Primary	\$/KWh	(0.01873)	0.04346	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.06517	0.00530	0.00000	0.09773	0.00000	0.16820
SCHEDULE AL-TOU															
<i>Basic Service Fee</i>															
<i>Less than or equal to 500 kW</i>															
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	282.09	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
Secondary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00	22,279.14	
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00	22,279.14	
Transmission	\$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00	410.24	0.00	0.00	0.00	410.24	
<i>Greater than 500 kW</i>															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00	90.50	
Secondary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00	22,279.14	
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00	22,279.14	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86	
<i>Greater than 12 MW</i>															
Secondary Substation	\$/Month	0.00	37,596.03	0.00	0.00	0.00	0.00	0.00	0.00	37,596.03	0.00	0.00	0.00	37,596.03	
Primary Substation	\$/Month	0.00	37,655.85	0.00	0.00	0.00	0.00	0.00	0.00	37,655.85	0.00	0.00	0.00	37,655.85	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	20.57	27.33	0.00	0.00	0.00	0.00	0.00	0.00	47.90	0.00	0.00	0.00	47.90	
Primary	\$/KW	19.88	27.18	0.00	0.00	0.00	0.00	0.00	0.00	47.06	0.00	0.00	0.00	47.06	
Secondary Substation	\$/KW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89	
Primary Substation	\$/KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$kW	4.26	19.45	0.00	0.00	0.00	0.00	0.00	0.00	23.71	0.00	0.00	20.58	0.00	44.20
Primary	\$kW	4.11	19.33	0.00	0.00	0.00	0.00	0.00	0.00	23.44	0.00	0.00	20.48	0.00	43.92
Secondary Substation	\$kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	0.00	24.84
Primary Substation	\$kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	0.00	24.59
Transmission	\$kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	0.00	23.70
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$kW	0.90	19.38	0.00	0.00	0.00	0.00	0.00	0.00	20.28	0.00	0.00	0.00	0.00	20.28
Primary	\$kW	0.87	19.28	0.00	0.00	0.00	0.00	0.00	0.00	20.15	0.00	0.00	0.00	0.00	20.15
Secondary Substation	\$kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.00	0.90
Primary Substation	\$kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87
Transmission	\$kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.00	0.87
<i>Off-Peak Demand: Summer</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Off-Peak Demand: Winter</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Super Off-Peak Demand: Summer</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Super Off-Peak Demand: Winter</i>															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Power Factor</i>															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (Continued)															
<i>Summer: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.31907
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.31766
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.31551
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.20988
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.20874
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.20602
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20516
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.17204
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.17156
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.16848
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.32910
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.32772
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.32554
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28900	0.00000	0.31157
Winter: Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.19733
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.19663
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.19377
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.15909
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.15866
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.15563
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00		282.09
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00		76.07
Secondary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	\$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00	410.24	0.00	0.00	0.00		410.24
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00		90.50
Secondary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00		22,279.14
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/Month	0.00	37,596.03	0.00	0.00	0.00	0.00	0.00	0.00	37,596.03	0.00	0.00	0.00	37,596.03
Primary Substation	\$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00	37,665.85	0.00	0.00	0.00	37,665.85
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/kW	20.57	27.22	0.00	0.00	0.00	0.00	0.00	0.00	47.79	0.00	0.00	0.00	47.79
Primary	\$/kW	19.88	27.08	0.00	0.00	0.00	0.00	0.00	0.00	46.96	0.00	0.00	0.00	46.96
Secondary Substation	\$/kW	0.21	0.60	0.00	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/kW	4.26	19.38	0.00	0.00	0.00	0.00	0.00	0.00	23.64	0.00	0.00	20.58	44.22
Primary	\$/kW	4.11	19.27	0.00	0.00	0.00	0.00	0.00	0.00	23.38	0.00	0.00	20.48	43.86
Secondary Substation	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	\$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	\$/kW	0.90	19.32	0.00	0.00	0.00	0.00	0.00	0.00	20.22	0.00	0.00	0.00	20.22
Primary	\$/kW	0.87	19.22	0.00	0.00	0.00	0.00	0.00	0.00	20.09	0.00	0.00	0.00	20.09
Secondary Substation	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (EL) (Continued)															
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16318
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18947
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00	0.00	398.41
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	0.00	120.44
Secondary Substation	\$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00	0.00	56,707.05
Primary Substation	\$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00	0.00	56,442.16
Transmission	\$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00	0.00	1,142.57

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge																	
Summer																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.46047	0.00000	0.60208		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.45853	0.00000	0.59973		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.25675	0.00000	0.39836		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.25574	0.00000	0.39694		
Super Off-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.10358	0.00000	0.24519		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.10309	0.00000	0.24429		
Winter																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.17773	0.00000	0.31934		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.17688	0.00000	0.31808		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.09973	0.00000	0.24134		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.09925	0.00000	0.24045		
Super Off-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.07706	0.00000	0.21867		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.07669	0.00000	0.21789		
SCHEDULE TOU-PA																	
Less than 20kW																	
Basic Service Fee																	
Secondary	\$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand																	
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand with Super Off Peak Exemption																	
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																	
Summer																	
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter																	
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge																	
Summer																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.38680	0.00000	0.52841		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.38487	0.00000	0.52607		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.21357	0.00000	0.35518		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.21251	0.00000	0.35371		
.																	
.																	
Winter																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.20040	0.00000	0.34201		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.19945	0.00000	0.34065		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07964	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13631	0.00530	0.00000	0.09776	0.00000	0.23937		
Primary	\$/kWh	0.01933	0.07923	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13590	0.00530	0.00000	0.09740	0.00000	0.23860		
.																	
.																	

**ATTACHMENT H
ILLUSTRATIVE 2025 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-P2

Greater than or equal to 20kW

Basic Service Fee

Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand with Super Off Peak Exemption</i>															
Secondary	\$/kW	0.00	13.53	0.00	0.00	0.00	0.00	0.00	0.00	13.53	0.00	0.00	0.00	13.53	
Primary	\$/kW	0.00	13.46	0.00	0.00	0.00	0.00	0.00	0.00	13.46	0.00	0.00	0.00	13.46	
<i>Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	18.32	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	18.25	
<i>Winter</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
<i>Off-Peak</i>															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
<i>Super Off-Peak</i>															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
<i>Winter</i>															
<i>On-Peak</i>															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
<i>Off-Peak</i>															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
<i>Super Off-Peak</i>															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
OL-2	\$/kWh												0.12860		0.12860

ATTACHMENT I

Proposed Rates for Year 2 –Legacy TOU Periods

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LJ (CARE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LJ (CARE & MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DR (FERA)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DR (FERA & MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DM/DS/DT/DTRV		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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 LEGACY TOU
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SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
Unit Discount (Schedule DS)	\$/Day
Space Discount (Schedule DT)	\$/Day

SCHEDULE DR-SES

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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SCHEDULE DR-SES (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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SCHEDULE EV-TOU-2		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE EV-TOU-2 (CARE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE TOU-DR2		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
-		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
-		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

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 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

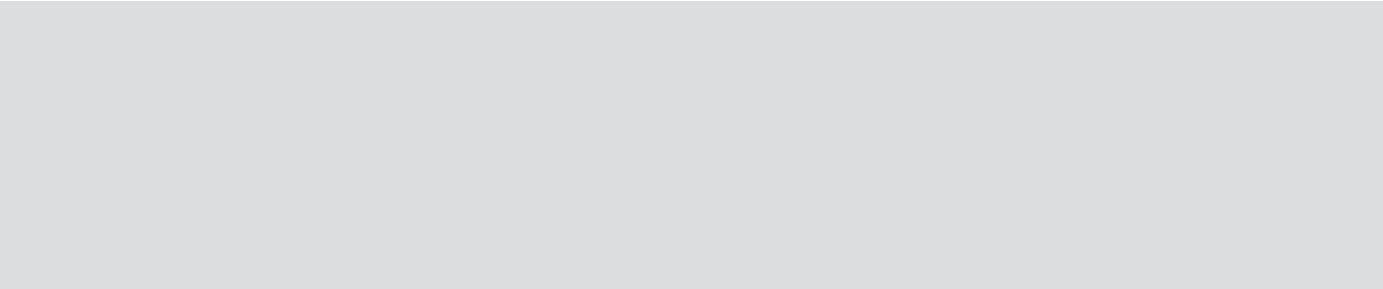
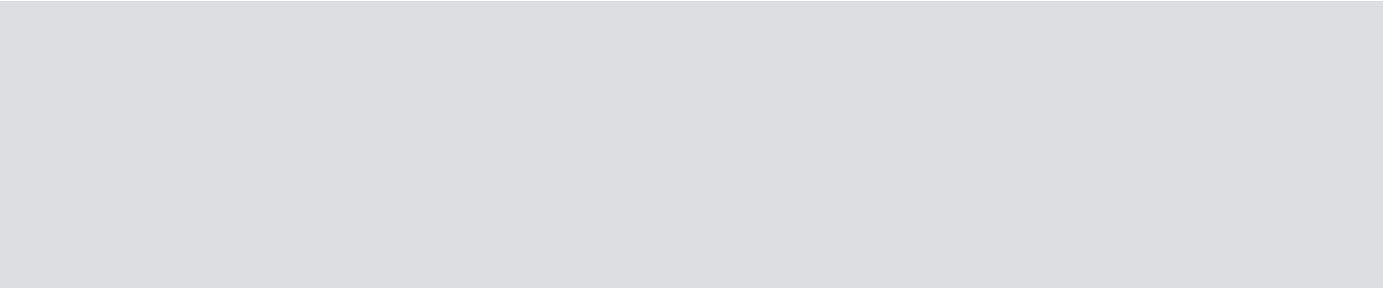
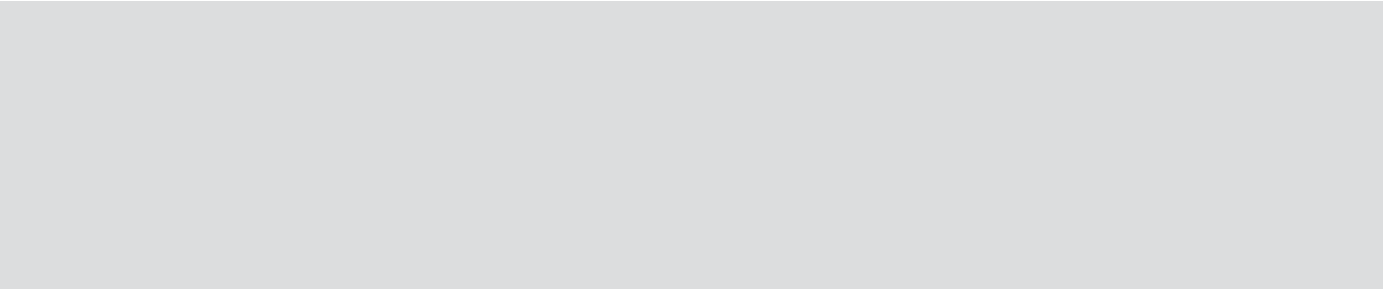
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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SCHEDULE TOU-DR1	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

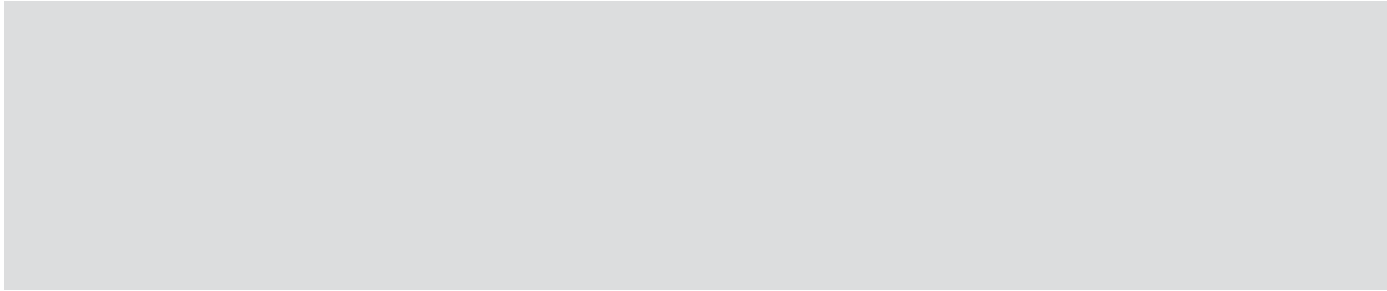
SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



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 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

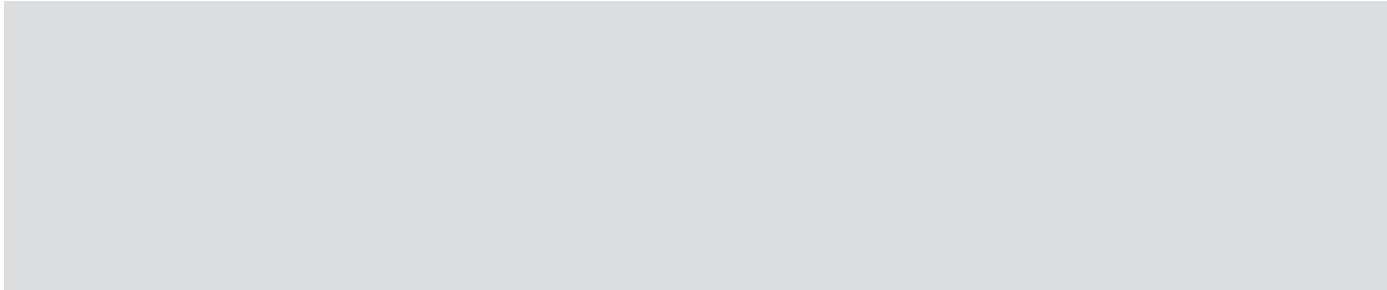
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



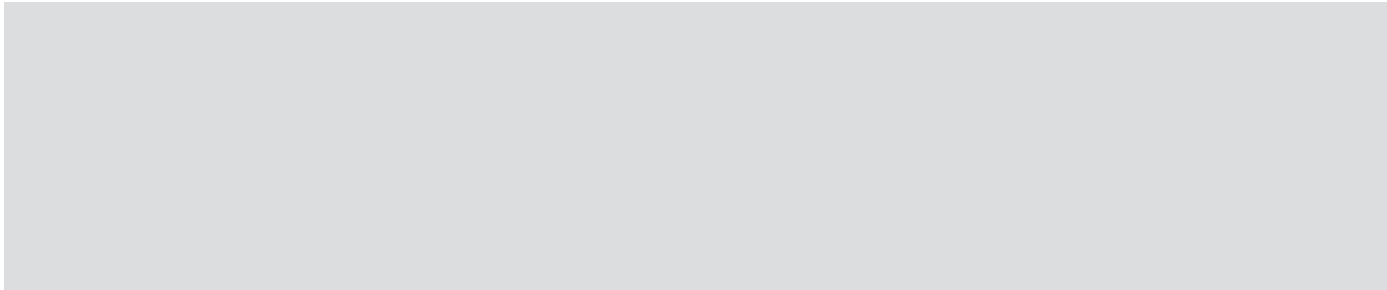
SCHEDULE TOU-DR1 (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



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 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Semi-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Semi-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Semi-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Semi-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Semi-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Semi-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh

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SCHEDULE EV-TOU-5

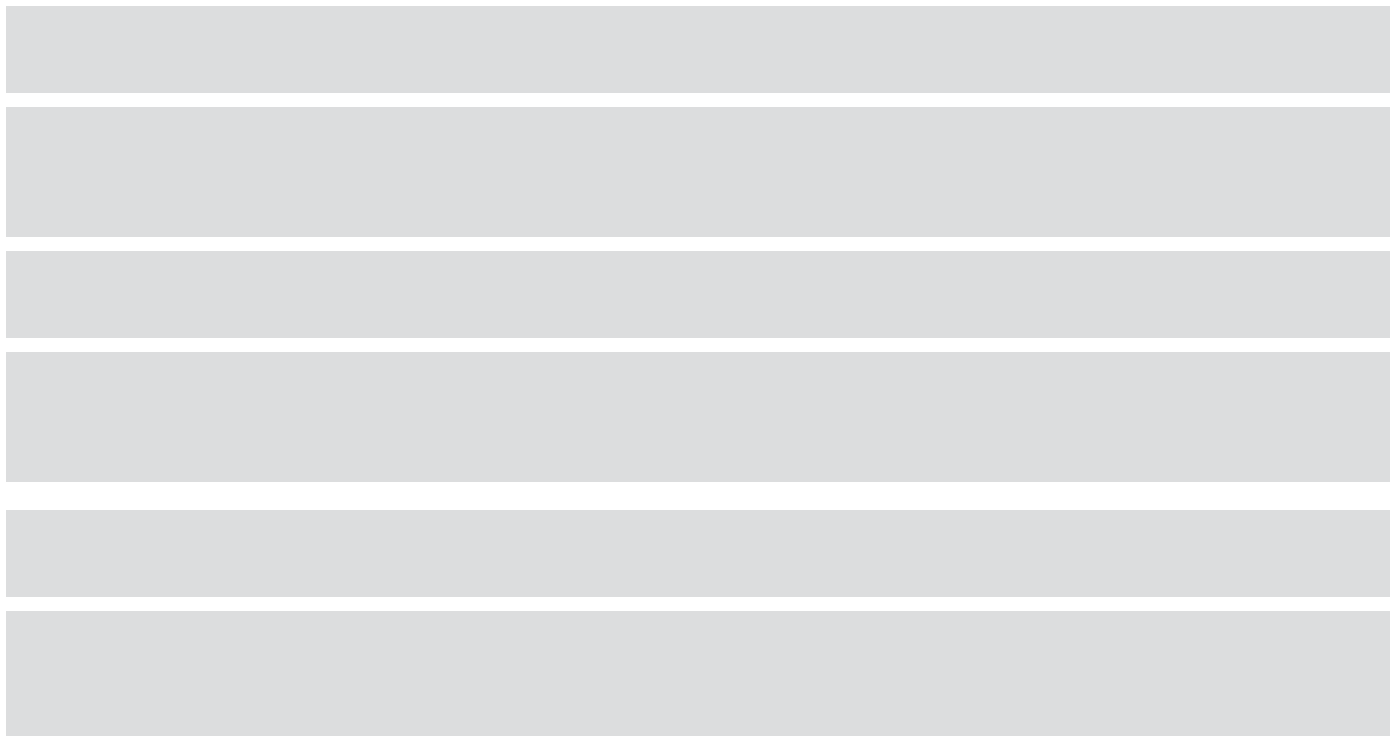
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU-5 (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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SCHEDULE TOU-A (GF)

Basic Service Fee	
Secondary	
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month
Primary	
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month
Non-Coincident Demand	
Secondary	\$/kW
Primary	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	\$/kW
Primary	\$/kW
On-Peak Demand: Summer	
Secondary	\$/kW
Primary	\$/kW
On-Peak Demand: Winter	
Secondary	\$/kW
Primary	\$/kW
Energy Charge	
Summer: On-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Summer: Semi-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Summer: Off-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Winter: On-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Winter: Semi-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Winter: Off-Peak	
Secondary	\$/kWh
Primary	\$/kWh

	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00	0.00	113.56
	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	0.00	15.14
	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	0.00	24.23
	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	45.42
	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)

Category	Unit	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	
Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	15.14	
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	24.23	
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	45.42	
>50 kW	\$/Month	0.00	113.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.56	0.00	0.00	0.00	113.56	
Primary																
0-5 kW	\$/Month	0.00	15.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.14	0.00	0.00	0.00	15.14	
5-20 kW	\$/Month	0.00	24.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.23	0.00	0.00	0.00	24.23	
20-50 kW	\$/Month	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	45.42	
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	96.88	
Non-Coincident Demand																
Secondary																
Primary																
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary																
Primary																
On-Peak Demand: Summer																
Secondary																
Primary																
On-Peak Demand: Winter																
Secondary																
Primary																
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.21049	0.00000	0.00000	0.43212	0.00000	0.64261
Primary	\$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.20987	0.00000	0.00000	0.42985	0.00000	0.63972
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.21049	0.00000	0.00000	0.24874	0.00000	0.45923
Primary	\$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.20987	0.00000	0.00000	0.24744	0.00000	0.45731
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.21049	0.00000	0.00000	0.11579	0.00000	0.32628
Primary	\$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.20987	0.00000	0.00000	0.11520	0.00000	0.32507
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.21049	0.00000	0.00000	0.24851	0.00000	0.45900
Primary	\$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.20987	0.00000	0.00000	0.24731	0.00000	0.45718
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.21049	0.00000	0.00000	0.11983	0.00000	0.33032
Primary	\$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.20987	0.00000	0.00000	0.11930	0.00000	0.32917
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.12169	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.21049	0.00000	0.00000	0.11808	0.00000	0.32857
Primary	\$/kWh	0.04701	0.12107	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.00000	0.20987	0.00000	0.00000	0.11756	0.00000	0.32743

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary		
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Primary	>50 kW	\$/Month	
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Non-Coincident Demand	>50 kW	\$/Month	
	Secondary	\$/kW	
	Primary	\$/kW	
	Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: On-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary		
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Primary	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
	>50 kW	\$/Month	
Non-Coincident Demand	Secondary	\$/kW	
	Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary			
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Primary			
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Non-Coincident Demand			
Secondary		\$/kW	
Primary		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Summer			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Winter			
Secondary		\$/kW	
Primary		\$/kW	
Energy Charge			
Summer: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
*			
*			
*			
Winter: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
*			
*			
*			

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary		\$/Month	
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Primary		\$/Month	
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Non-Coincident Demand			
Secondary		\$/kW	
Primary		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Summer			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Winter			
Secondary		\$/kW	
Primary		\$/kW	
Energy Charge			
Summer: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A-TC

Basic Service Fee															
< 5kW	\$/Month														
> 5kW	\$/Month														
Non-Coincident Demand	\$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW														
On-Peak Demand															
Summer	\$/kW														
Winter	\$/kW														
Energy Charge															
Summer	\$/kWh														
Winter	\$/kWh														

SCHEDULE UM

Basic Service Fee															
Non-Coincident Demand	\$/kW														
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW														
On-Peak Demand															
Summer	\$/kW														
Winter	\$/kW														
Energy Charge															
Summer	\$/kWh														
Winter	\$/kWh														

SCHEDULE TOU-M (GF)

Basic Service Fee																
0-5 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
5-20 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
20-50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
>50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
Non-Coincident Demand	\$/kW	0.00	6.23	0.00	0.00	0.00	0.00	0.00	0.00		6.23	0.00	0.00		6.23	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.25796	0.00000	0.41148
Semi-Peak	\$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.24278	0.00000	0.39630
Off-Peak	\$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.24067	0.00000	0.39439
Winter																
On-Peak	\$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.24923	0.00000	0.40275
Semi-Peak	\$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.11975	0.00000	0.27327
Off-Peak	\$/kWh	0.04701	0.06077	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14822	0.00530	0.00000	0.11819	0.00000	0.27171

SCHEDULE TOU-M (GF) (ELI)

Basic Service Fee																
0-5 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
5-20 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
20-50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
>50 kW	\$/Month	0.00	173.95	0.00	0.00	0.00	0.00	0.00	0.00		173.95	0.00	0.00		173.95	
Non-Coincident Demand	\$/kW	0.00	6.23	0.00	0.00	0.00	0.00	0.00	0.00		6.23	0.00	0.00		6.23	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.25796	0.00000	0.40582
Semi-Peak	\$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.24278	0.00000	0.39064
Off-Peak	\$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.24067	0.00000	0.38873
Winter																
On-Peak	\$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.24923	0.00000	0.39709
Semi-Peak	\$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.11975	0.00000	0.26761
Off-Peak	\$/kWh	0.04701	0.06041	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14786	0.00000	0.00000	0.11819	0.00000	0.26605

ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF)

Basic Service Fee

0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
100-200 kW																
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	282.09	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
Non-Coincident Demand																
Secondary	\$/kW	20.57	11.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.45	0.00	0.00	0.00	32.45	
Primary	\$/kW	19.88	11.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.69	0.00	0.00	0.00	31.69	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	7.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.30	0.00	0.00	3.52	14.82	
Primary	\$/kW	4.11	6.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.10	0.00	0.00	3.50	14.60	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	6.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.88	0.00	0.00	0.00	7.88	
Primary	\$/kW	0.87	6.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.81	0.00	0.00	0.00	7.81	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.16301	0.00000	0.20892	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.16216	0.00000	0.20807	
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.16115	0.00000	0.20706	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.16032	0.00000	0.20623	
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.14078	0.00000	0.18669	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.14004	0.00000	0.18595	
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.43711	0.00000	0.48302	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.43499	0.00000	0.48090	
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.20489	0.00000	0.25080	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.20399	0.00000	0.24990	
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.20485	0.00000	0.25076	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00530	0.00000	0.20395	0.00000	0.24986	

SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee

0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
100-200 kW																
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	282.09	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
Non-Coincident Demand																
Secondary	\$/kW	20.57	11.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.39	0.00	0.00	0.00	32.39	
Primary	\$/kW	19.88	11.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.63	0.00	0.00	0.00	31.63	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.26	0.00	0.00	3.52	14.78	
Primary	\$/kW	4.11	6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.06	0.00	0.00	3.50	14.56	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	6.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.84	0.00	0.00	0.00	7.84	
Primary	\$/kW	0.87	6.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.77	0.00	0.00	0.00	7.77	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.16301	0.00000	0.20362	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00986	0.16216	0.00000	0.20277	
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.16115	0.00000	0.20176	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.16032	0.00000	0.20093	
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.14078	0.00000	0.18139	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.14004	0.00000	0.18065	
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.43711	0.00000	0.47772	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.43499	0.00000	0.47560	
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00986	0.20489	0.00000	0.24550	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.20399	0.00000	0.24460	
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.20485	0.00000	0.24546	
Primary	\$/kWh	(0.01873)	0.01890	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04061	0.00000	0.00000	0.20395	0.00000	0.24456	

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R-M (GF)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
100-200 kW																
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.09	0.00	0.00	0.00	282.09	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.07	0.00	0.00	0.00	76.07	
Maximum Demand																
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.20370	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.22541	0.00530	0.00000	0.23271	0.00000	0.46342
Primary	\$/kWh	(0.01873)	0.20266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.22437	0.00530	0.00000	0.23170	0.00000	0.46137
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06533	0.00530	0.00000	0.20174	0.00000	0.27237
Primary	\$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06511	0.00530	0.00000	0.20075	0.00000	0.27116
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06533	0.00530	0.00000	0.17065	0.00000	0.24128
Primary	\$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06511	0.00530	0.00000	0.16975	0.00000	0.24016
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.20370	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.22541	0.00530	0.00000	0.39527	0.00000	0.62598
Primary	\$/kWh	(0.01873)	0.20266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.22437	0.00530	0.00000	0.39336	0.00000	0.62303
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06533	0.00530	0.00000	0.18528	0.00000	0.25591
Primary	\$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06511	0.00530	0.00000	0.18447	0.00000	0.25488
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.04362	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06533	0.00530	0.00000	0.18525	0.00000	0.25588
Primary	\$/kWh	(0.01873)	0.04340	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.06511	0.00530	0.00000	0.18443	0.00000	0.25484

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16490	0.00000	0.19403
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16404	0.00000	0.19317
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16490	0.00000	0.19047
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16301	0.00000	0.19214
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16217	0.00000	0.19130
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16301	0.00000	0.18858
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16490	0.00000	0.18873
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16404	0.00000	0.18787
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16490	0.00000	0.18517
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16404	0.00000	0.18431
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15677	0.00000	0.17704
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16301	0.00000	0.18684
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16217	0.00000	0.18600
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16301	0.00000	0.18328
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16217	0.00000	0.18244
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15501	0.00000	0.17528
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Category	Rate Type	Rate
Basic Service Fee	Less than or equal to 500 kW	
	Secondary	\$/Month
	Primary	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
Greater than 500 kW	Transmission	\$/Month
	Secondary	\$/Month
	Primary	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
Greater than 12 MW	Transmission	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
	Transmission Multiple Bus	\$/Month
	Transmission	\$/Month
Distance Adjustment Fee	OH - Sec. Sub.	\$/Foot/Month
	UG - Sec. Sub.	\$/Foot/Month
	OH - Pri. Sub.	\$/Foot/Month
	UG - Pri. Sub.	\$/Foot/Month
Non-Coincident Demand	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Maximum On-Peak Demand: Summer	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Maximum On-Peak Demand: Winter	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Off-Peak Demand: Summer	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Off-Peak Demand: Winter	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Super Off-Peak Demand: Summer	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Super Off-Peak Demand: Winter	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Power Factor	Secondary	\$/kvar
	Primary	\$/kvar
	Secondary Substation	\$/kvar
	Primary Substation	\$/kvar
	Transmission	\$/kvar

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)

Category	Rate Unit	Rate
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW																	
Secondary	\$/Month	0.00	282.09	0.00	0.00	0.00	0.00	0.00	0.00		282.09	0.00	0.00	0.00		282.09	
Primary	\$/Month	0.00	76.07	0.00	0.00	0.00	0.00	0.00	0.00		76.07	0.00	0.00	0.00		76.07	
Secondary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14	
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14	
Transmission	\$/Month	0.00	410.24	0.00	0.00	0.00	0.00	0.00	0.00		410.24	0.00	0.00	0.00		410.24	
Greater than 500 kW																	
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00		749.39	0.00	0.00	0.00		749.39	
Primary	\$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00		90.50	0.00	0.00	0.00		90.50	
Secondary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14	
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00		22,279.14	0.00	0.00	0.00		22,279.14	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00		1,544.86	0.00	0.00	0.00		1,544.86	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00	0.00		3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00	0.00		1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00	0.00		3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00	0.00		1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00	0.00		3.13	
Maximum Demand																	
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00		20.59	0.00	0.00	0.00		20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00		19.90	0.00	0.00	0.00		19.90	
Secondary Substation	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00		20.57	0.00	0.00	0.00		20.57	
Primary Substation	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.88	0.00	0.00	0.00		19.88	
Transmission	\$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		19.80	0.00	0.00	0.00		19.80	
Non-Coincident Demand w/ Super Off-Peak Exemption																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
Maximum On-Peak Demand: Summer																	
Secondary	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00	
Primary	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87	
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4.00	0.00	0.00	0.00		4.00	
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.87	0.00	0.00	0.00		3.87	
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.86	0.00	0.00	0.00		3.86	
Maximum On-Peak Demand: Winter																	
Secondary	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95	
Primary	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92	
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.95	0.00	0.00	0.00		0.95	
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92	
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.92	0.00	0.00	0.00		0.92	
Power Factor																	
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00	0.00		0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R (Continued) (GF)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.33108	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35346	0.00530	0.00000	0.23551	0.00000	0.59427
Primary	\$/kWh	(0.01873)	0.32939	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35177	0.00530	0.00000	0.23448	0.00000	0.59155
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26464
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26361
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22588	0.00000	0.25501
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.20409	0.00000	0.29824
Primary	\$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.20309	0.00000	0.29691
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20409	0.00000	0.23322
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20309	0.00000	0.23222
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19460	0.00000	0.22373
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.17255	0.00000	0.26670
Primary	\$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.17164	0.00000	0.26546
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.33108	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35346	0.00530	0.00000	0.39968	0.00000	0.75844
Primary	\$/kWh	(0.01873)	0.32939	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.35177	0.00530	0.00000	0.39775	0.00000	0.75482
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39968	0.00000	0.42821
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39775	0.00000	0.42628
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.38070	0.00000	0.40923
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.18735	0.00000	0.28150
Primary	\$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.18652	0.00000	0.28034
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18735	0.00000	0.21588
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18652	0.00000	0.21505
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17876	0.00000	0.20729
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.06647	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08885	0.00530	0.00000	0.18731	0.00000	0.28146
Primary	\$/kWh	(0.01873)	0.06614	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.08852	0.00530	0.00000	0.18649	0.00000	0.28031
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18731	0.00000	0.21584
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18649	0.00000	0.21502
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17872	0.00000	0.20725
SCHEDULE PUBLIC GIR																
Energy Charge	\$/kWh															

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A6-TOU (GF)

Basic Service Fee																
> 500 kW																
Primary	\$/Month	0.00	90.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.50	0.00	0.00	0.00	90.50	
Primary Substation	\$/Month	0.00	22,279.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22,279.14	0.00	0.00	0.00	22,279.14	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86	
> 12 MW: Primary Substation	\$/Month	0.00	37,665.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37,665.85	0.00	0.00	0.00	37,665.85	
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand																
Primary	\$/kW	19.88	27.46	0.60	0.00	0.51	0.08	0.00	0.00	0.00	48.45	0.00	0.00	0.00	48.45	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer																
Primary	\$/W	4.55	19.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.01	0.00	0.00	3.55	27.56	
Primary Substation	\$/W	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	3.55	8.10	
Transmission	\$/W	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	3.39	7.93	
Maximum Demand at Time of System Peak: Winter																
Primary	\$/kW	0.95	19.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.35	0.00	0.00	0.00	20.35	
Primary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor																
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

SCHEDULE S

Contracted Demand (Annual)	
Secondary	\$/kW
Primary	\$/kW
Secondary Substation	\$/kW
Primary Substation	\$/kW
Transmission	\$/kW

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**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee																
Secondary	\$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00		33.12	0.00	0.00	0.00		33.12
Primary	\$/Month	0.00	33.12	0.00	0.00	0.00	0.00	0.00	0.00		33.12	0.00	0.00	0.00		33.12
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	\$/W															
Primary	\$/W															
On-Peak Demand																
Summer																
Secondary	\$/kW															
Primary	\$/kW															
Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.42267	0.00000	0.55373
Primary	\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.42045	0.00000	0.55116
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.18957	0.00000	0.32063
Primary	\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.18858	0.00000	0.31929
Off-Peak																
Secondary	\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.10913	0.00000	0.24019
Primary	\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.10856	0.00000	0.23927
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.18500	0.00000	0.31606
Primary	\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.18403	0.00000	0.31474
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.08680	0.00000	0.21786
Primary	\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.08635	0.00000	0.21706
Off-Peak																
Secondary	\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.08674	0.00000	0.21780
Primary	\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.08628	0.00000	0.21699

**ATTACHMENT I
ILLUSTRATIVE 2025 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Greater than or equal to 20kW

Basic Service Fee																	
Secondary																	
20-75 kW	\$/Month	0.00	54.88	0.00	0.00	0.00	0.00	0.00	0.00		54.88	0.00	0.00	0.00	54.88		
75-100 kW	\$/Month	0.00	92.73	0.00	0.00	0.00	0.00	0.00	0.00		92.73	0.00	0.00	0.00	92.73		
100-200 kW	\$/Month	0.00	115.44	0.00	0.00	0.00	0.00	0.00	0.00		115.44	0.00	0.00	0.00	115.44		
>200 kW	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00	153.35		
Primary																	
20-75 kW	\$/Month	0.00	54.88	0.00	0.00	0.00	0.00	0.00	0.00		54.88	0.00	0.00	0.00	54.88		
75-100 kW	\$/Month	0.00	92.73	0.00	0.00	0.00	0.00	0.00	0.00		92.73	0.00	0.00	0.00	92.73		
100-200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00	113.55		
>200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00	113.55		
Non-Coincident Demand																	
Secondary		\$/kW															
Primary		\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																	
Secondary		\$/kW															
Primary		\$/kW															
On-Peak Demand																	
Summer																	
Secondary		\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18	3.18		
Primary		\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17	3.17		
Winter																	
Secondary		\$/kW															
Primary		\$/kW															
Energy Charge																	
Summer																	
On-Peak																	
Secondary		\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.15882	0.00000	0.28988
Primary		\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.15825	0.00000	0.28896
Semi-Peak																	
Secondary		\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.14783	0.00000	0.27889
Primary		\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.14726	0.00000	0.27797
Off-Peak																	
Secondary		\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.10649	0.00000	0.23755
Primary		\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.10610	0.00000	0.23681
Winter																	
On-Peak																	
Secondary		\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.32212	0.00000	0.45318
Primary		\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.32057	0.00000	0.45128
Semi-Peak																	
Secondary		\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.15108	0.00000	0.28214
Primary		\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.15042	0.00000	0.28113
Off-Peak																	
Secondary		\$/kWh	0.01933	0.06909	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12576	0.00530	0.00000	0.15101	0.00000	0.28207
Primary		\$/kWh	0.01933	0.06874	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12541	0.00530	0.00000	0.15035	0.00000	0.28106

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA
 Less than 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
*			
*			
*			
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
*			
*			
*			

ATTACHMENT I
 ILLUSTRATIVE 2025 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2
Greater than or equal to 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

SCHEDULE STREETLIGHTING

Energy Charge			
Summer	\$/kWh		0.12860
Winter	\$/kWh		0.12860
OL-2	\$/kWh		0.12860

ATTACHMENT J

Comparison of Year 1 and Year 2 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2024 GRC Total Proposed Rate	Illustrative 2025 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	-0.00013	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42942	0.42932	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54225	0.54212	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43542	0.43532	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54825	0.54812	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43012	0.43002	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
Above 400% of Baseline	\$/kWh	0.54295	0.54282	(0.00013)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
Unit Discount (Schedule DS)	\$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	\$/Day	(0.272)	(0.272)	0.000	0.00%

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79312	0.79301	(0.00011)	-0.01%
Summer: Off-Peak	\$/kWh	0.46233	0.46222	(0.00011)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.36029	0.36018	(0.00011)	-0.03%
Winter: On-Peak	\$/kWh	0.49215	0.49204	(0.00011)	-0.02%
Winter: Off-Peak	\$/kWh	0.42922	0.42911	(0.00011)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.35209	0.35198	(0.00011)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78782	0.78771	(0.00011)	-0.01%
Summer: Off-Peak	\$/kWh	0.45703	0.45692	(0.00011)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.35499	0.35488	(0.00011)	-0.03%
Winter: On-Peak	\$/kWh	0.48685	0.48674	(0.00011)	-0.02%
Winter: Off-Peak	\$/kWh	0.42392	0.42381	(0.00011)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.34679	0.34668	(0.00011)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78712	0.78701	(0.00011)	-0.01%
Summer: Off-Peak	\$/kWh	0.45633	0.45622	(0.00011)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.35429	0.35418	(0.00011)	-0.03%
Winter: On-Peak	\$/kWh	0.48615	0.48604	(0.00011)	-0.02%
Winter: Off-Peak	\$/kWh	0.42322	0.42311	(0.00011)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.34609	0.34598	(0.00011)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78712	0.78701	(0.00011)	-0.01%
Summer: Off-Peak	\$/kWh	0.45633	0.45622	(0.00011)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.35429	0.35418	(0.00011)	-0.03%
Winter: On-Peak	\$/kWh	0.48615	0.48604	(0.00011)	-0.02%
Winter: Off-Peak	\$/kWh	0.42322	0.42311	(0.00011)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.34609	0.34598	(0.00011)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82438	0.82425	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49359	0.49346	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.28256	0.28251	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.52341	0.52328	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.46048	0.46035	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.27436	0.27431	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82438	0.82425	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49359	0.49346	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.28256	0.28251	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.52341	0.52328	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.46048	0.46035	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.27436	0.27431	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81908	0.81895	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.48829	0.48816	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.27726	0.27721	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.51811	0.51798	(0.00013)	-0.03%
Winter: Off-Peak	\$/kWh	0.45518	0.45505	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.26906	0.26901	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81838	0.81825	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.48759	0.48746	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.27656	0.27651	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.51741	0.51728	(0.00013)	-0.03%
Winter: Off-Peak	\$/kWh	0.45448	0.45435	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.26836	0.26831	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.74184	0.74171	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.44088	0.44075	(0.00013)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.65120	0.65107	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.51040	0.51027	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73654	0.73641	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.43558	0.43545	(0.00013)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.64590	0.64577	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.50510	0.50497	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73584	0.73571	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.43488	0.43475	(0.00013)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.50440	0.50427	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73584	0.73571	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.43488	0.43475	(0.00013)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.50440	0.50427	(0.00013)	-0.03%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73709	0.73696	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49534	0.49521	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.38971	0.38958	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.65120	0.65107	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.56297	0.56284	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46498	0.46485	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73179	0.73166	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49004	0.48991	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.38441	0.38428	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64590	0.64577	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55767	0.55754	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45968	0.45955	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73109	0.73096	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.48934	0.48921	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.38371	0.38358	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55697	0.55684	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45898	0.45885	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73109	0.73096	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.48934	0.48921	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.38371	0.38358	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64520	0.64507	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55697	0.55684	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45898	0.45885	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73709	0.73696	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49534	0.49521	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.38971	0.38958	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.65120	0.65107	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.56297	0.56284	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46498	0.46485	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73179	0.73166	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49004	0.48991	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.38441	0.38428	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64590	0.64577	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55767	0.55754	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45968	0.45955	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.60274	0.60261	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.53891	0.53878	(0.00013)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47875	0.47862	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.65215	0.65202	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.56364	0.56351	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46534	0.46521	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59744	0.59731	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.53361	0.53348	(0.00013)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47345	0.47332	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64685	0.64672	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55834	0.55821	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46004	0.45991	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59674	0.59661	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.53291	0.53278	(0.00013)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47275	0.47262	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64615	0.64602	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55764	0.55751	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45934	0.45921	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59674	0.59661	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.53291	0.53278	(0.00013)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47275	0.47262	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64615	0.64602	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55764	0.55751	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45934	0.45921	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.60274	0.60261	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.53891	0.53878	(0.00013)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47875	0.47862	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.65215	0.65202	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.56364	0.56351	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46534	0.46521	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59744	0.59731	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.53361	0.53348	(0.00013)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47345	0.47332	(0.00013)	-0.03%
Winter: On-Peak	\$/kWh	0.64685	0.64672	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.55834	0.55821	(0.00013)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46004	0.45991	(0.00013)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11283)	(0.11280)	0.00003	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80725	0.80086	(0.00639)	-0.79%
Summer: Off-Peak	\$/kWh	0.47646	0.47007	(0.00639)	-1.34%
Summer: Super Off-Peak	\$/kWh	0.16240	0.17346	0.01106	6.81%
Winter: On-Peak	\$/kWh	0.50628	0.49989	(0.00639)	-1.26%
Winter: Off-Peak	\$/kWh	0.44335	0.43696	(0.00639)	-1.44%
Winter: Super Off-Peak	\$/kWh	0.15420	0.16526	0.01106	7.17%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80195	0.79556	(0.00639)	-0.80%
Summer: Off-Peak	\$/kWh	0.47116	0.46477	(0.00639)	-1.36%
Summer: Super Off-Peak	\$/kWh	0.15710	0.16816	0.01106	7.04%
Winter: On-Peak	\$/kWh	0.50098	0.49459	(0.00639)	-1.28%
Winter: Off-Peak	\$/kWh	0.43805	0.43166	(0.00639)	-1.46%
Winter: Super Off-Peak	\$/kWh	0.14890	0.15996	0.01106	7.43%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80095	0.79456	(0.00639)	-0.80%
Summer: Off-Peak	\$/kWh	0.47016	0.46377	(0.00639)	-1.36%
Summer: Super Off-Peak	\$/kWh	0.15710	0.16816	0.01106	7.04%
Winter: On-Peak	\$/kWh	0.49998	0.49359	(0.00639)	-1.28%
Winter: Off-Peak	\$/kWh	0.43705	0.43066	(0.00639)	-1.46%
Winter: Super Off-Peak	\$/kWh	0.14890	0.15996	0.01106	7.43%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80095	0.79456	(0.00639)	-0.80%
Summer: Off-Peak	\$/kWh	0.47016	0.46377	(0.00639)	-1.36%
Summer: Super Off-Peak	\$/kWh	0.15710	0.16816	0.01106	7.04%
Winter: On-Peak	\$/kWh	0.49998	0.49359	(0.00639)	-1.28%
Winter: Off-Peak	\$/kWh	0.43705	0.43066	(0.00639)	-1.46%
Winter: Super Off-Peak	\$/kWh	0.14890	0.15996	0.01106	7.43%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A3

Basic Service Fee

<i>Secondary</i>						
0-5 kW	\$/Month	13.17	15.14	1.97		14.96%
5-20 kW	\$/Month	21.07	24.23	3.16		15.00%
20-50 kW	\$/Month	39.50	45.42	5.92		14.99%
>50 kW	\$/Month	98.75	113.56	14.81		15.00%
<i>Primary</i>						
0-5 kW	\$/Month	13.17	15.14	1.97		14.96%
5-20 kW	\$/Month	21.07	24.23	3.16		15.00%
20-50 kW	\$/Month	39.50	45.42	5.92		14.99%
>50 kW	\$/Month	96.88	96.88	0.00		0.00%
<i>Non-Coincident Demand</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>On-Peak Demand: Summer</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>On-Peak Demand: Winter</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00		0.00%
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.59667	0.59360	(0.00307)		-0.51%
<i>Primary</i>						
	\$/kWh	0.59421	0.59116	(0.00305)		-0.51%
<i>Summer: Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.45014	0.44707	(0.00307)		-0.68%
<i>Primary</i>						
	\$/kWh	0.44840	0.44535	(0.00305)		-0.68%
<i>Summer: Super Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.31881	0.31574	(0.00307)		-0.96%
<i>Primary</i>						
	\$/kWh	0.31770	0.31465	(0.00305)		-0.96%
<i>Winter: On-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.41997	0.41690	(0.00307)		-0.73%
<i>Primary</i>						
	\$/kWh	0.41841	0.41536	(0.00305)		-0.73%
<i>Winter: Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.33308	0.33001	(0.00307)		-0.92%
<i>Primary</i>						
	\$/kWh	0.33198	0.32893	(0.00305)		-0.92%
<i>Winter: Super Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.30656	0.30349	(0.00307)		-1.00%
<i>Primary</i>						
	\$/kWh	0.30564	0.30259	(0.00305)		-1.00%

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A3 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	98.75	113.56	14.81	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59088	0.58781	(0.00307)	-0.52%
<i>Primary</i>					
	\$/kWh	0.58842	0.58536	(0.00306)	-0.52%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.44435	0.44128	(0.00307)	-0.69%
<i>Primary</i>					
	\$/kWh	0.44261	0.43955	(0.00306)	-0.69%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.31302	0.30995	(0.00307)	-0.98%
<i>Primary</i>					
	\$/kWh	0.31191	0.30885	(0.00306)	-0.98%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41418	0.41111	(0.00307)	-0.74%
<i>Primary</i>					
	\$/kWh	0.41262	0.40956	(0.00306)	-0.74%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32729	0.32422	(0.00307)	-0.94%
<i>Primary</i>					
	\$/kWh	0.32619	0.32313	(0.00306)	-0.94%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.30077	0.29770	(0.00307)	-1.02%
<i>Primary</i>					
	\$/kWh	0.29985	0.29679	(0.00306)	-1.02%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	32.46	35.75	3.29	10.14%
5-20 kW	\$/Month	95.64	102.24	6.60	6.90%
20-50 kW	\$/Month	195.71	205.82	10.11	5.17%
>50 kW	\$/Month	591.10	607.83	16.73	2.83%
<i>Primary</i>					
0-5 kW	\$/Month	54.27	60.84	6.57	12.11%
5-20 kW	\$/Month	95.17	101.74	6.57	6.90%
20-50 kW	\$/Month	171.44	178.01	6.57	3.83%
>50 kW	\$/Month	525.54	532.81	7.27	1.38%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.67081	0.66900	(0.00181)	-0.27%
<i>Primary</i>					
	\$/kWh	0.66800	0.66620	(0.00180)	-0.27%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.34508	0.34327	(0.00181)	-0.52%
<i>Primary</i>					
	\$/kWh	0.34389	0.34209	(0.00180)	-0.52%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.26799	0.26618	(0.00181)	-0.68%
<i>Primary</i>					
	\$/kWh	0.26727	0.26547	(0.00180)	-0.67%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.37048	0.36867	(0.00181)	-0.49%
<i>Primary</i>					
	\$/kWh	0.36917	0.36737	(0.00180)	-0.49%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.28359	0.28178	(0.00181)	-0.64%
<i>Primary</i>					
	\$/kWh	0.28274	0.28094	(0.00180)	-0.64%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.25707	0.25526	(0.00181)	-0.70%
<i>Primary</i>					
	\$/kWh	0.25640	0.25460	(0.00180)	-0.70%

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	32.46	35.75	3.29	10.14%
5-20 kW	\$/Month	95.64	102.24	6.60	6.90%
20-50 kW	\$/Month	195.71	205.82	10.11	5.17%
>50 kW	\$/Month	591.10	607.83	16.73	2.83%
<i>Primary</i>					
0-5 kW	\$/Month	54.27	60.84	6.57	12.11%
5-20 kW	\$/Month	95.17	101.74	6.57	6.90%
20-50 kW	\$/Month	171.44	178.01	6.57	3.83%
>50 kW	\$/Month	525.54	532.81	7.27	1.38%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.66501	0.66321	(0.00180)	-0.27%
<i>Primary</i>					
	\$/kWh	0.66221	0.66041	(0.00180)	-0.27%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33928	0.33748	(0.00180)	-0.53%
<i>Primary</i>					
	\$/kWh	0.33810	0.33630	(0.00180)	-0.53%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.26219	0.26039	(0.00180)	-0.69%
<i>Primary</i>					
	\$/kWh	0.26148	0.25968	(0.00180)	-0.69%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.36468	0.36288	(0.00180)	-0.49%
<i>Primary</i>					
	\$/kWh	0.36338	0.36158	(0.00180)	-0.50%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.27779	0.27599	(0.00180)	-0.65%
<i>Primary</i>					
	\$/kWh	0.27695	0.27515	(0.00180)	-0.65%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.25127	0.24947	(0.00180)	-0.72%
<i>Primary</i>					
	\$/kWh	0.25061	0.24881	(0.00180)	-0.72%

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	98.75	113.56	14.81	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.60055	0.59748	(0.00307)	-0.51%
<i>Primary</i>					
	\$/kWh	0.59801	0.59496	(0.00305)	-0.51%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.42235	0.41928	(0.00307)	-0.73%
<i>Primary</i>					
	\$/kWh	0.42070	0.41765	(0.00305)	-0.72%
*					
*					
*					
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.43351	0.43044	(0.00307)	-0.71%
<i>Primary</i>					
	\$/kWh	0.43186	0.42881	(0.00305)	-0.71%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32669	0.32362	(0.00307)	-0.94%
<i>Primary</i>					
	\$/kWh	0.32564	0.32259	(0.00305)	-0.94%
*					
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*					

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	98.75	113.56	14.81	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59476	0.59169	(0.00307)	-0.52%
<i>Primary</i>					
	\$/kWh	0.59222	0.58916	(0.00306)	-0.52%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41656	0.41349	(0.00307)	-0.74%
<i>Primary</i>					
	\$/kWh	0.41491	0.41185	(0.00306)	-0.74%
*					
*					
*					
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.42772	0.42465	(0.00307)	-0.72%
<i>Primary</i>					
	\$/kWh	0.42607	0.42301	(0.00306)	-0.72%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32090	0.31783	(0.00307)	-0.96%
<i>Primary</i>					
	\$/kWh	0.31985	0.31679	(0.00306)	-0.96%
*					
*					
*					

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>					
< 5kW	\$/Month	13.17	15.14	1.97	14.96%
> 5kW	\$/Month	21.07	24.23	3.16	15.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.33939	0.33632	(0.00307)	-0.90%
Winter	\$/kWh	0.33939	0.33632	(0.00307)	-0.90%

SCHEDULE UM

<i>Basic Service Fee</i>					
	\$/Month	13.17	15.14	1.97	14.96%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.45014	0.44707	(0.00307)	-0.68%
Winter	\$/kWh	0.34353	0.34046	(0.00307)	-0.89%

SCHEDULE TOU-M

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	151.26	173.95	22.69	15.00%
5-20 kW	\$/Month	151.26	173.95	22.69	15.00%
20-50 kW	\$/Month	151.26	173.95	22.69	15.00%
>50 kW	\$/Month	151.26	173.95	22.69	15.00%
<i>Non-Coincident Demand</i>	\$/kW	7.06	6.83	(0.22)	-3.16%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.66911	0.66747	(0.00164)	-0.25%
Off-Peak	\$/kWh	0.32801	0.32637	(0.00164)	-0.50%
Super Off-Peak	\$/kWh	0.25187	0.25023	(0.00164)	-0.65%
Winter					
On-Peak	\$/kWh	0.35245	0.35081	(0.00164)	-0.47%
Off-Peak	\$/kWh	0.26491	0.26327	(0.00164)	-0.62%
Super Off-Peak	\$/kWh	0.23826	0.23662	(0.00164)	-0.69%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-M (ELI)

<i>Basic Service Fee</i>						
0-5 kW	\$/Month	151.26	173.95	22.69	15.00%	
5-20 kW	\$/Month	151.26	173.95	22.69	15.00%	
20-50 kW	\$/Month	151.26	173.95	22.69	15.00%	
>50 kW	\$/Month	151.26	173.95	22.69	15.00%	
<i>Non-Coincident Demand</i>	\$/kW	7.06	6.83	(0.22)	-3.16%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand</i>						
Summer	\$/kW	0.00	0.00	0.00	0.00%	
Winter	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer</i>						
On-Peak	\$/kWh	0.66345	0.66180	(0.00165)	-0.25%	
Off-Peak	\$/kWh	0.32235	0.32070	(0.00165)	-0.51%	
Super Off-Peak	\$/kWh	0.24621	0.24456	(0.00165)	-0.67%	
<i>Winter</i>						
On-Peak	\$/kWh	0.34679	0.34514	(0.00165)	-0.48%	
Off-Peak	\$/kWh	0.25925	0.25760	(0.00165)	-0.64%	
Super Off-Peak	\$/kWh	0.23260	0.23095	(0.00165)	-0.71%	

SCHEDULE AL-TOU-M

<i>Basic Service Fee</i>						
0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
100-200 kW						
Secondary	\$/Month	245.30	282.09	36.79	15.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	30.42	32.47	2.05	6.74%	
Primary	\$/kW	29.67	31.71	2.04	6.88%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	33.74	31.42	(2.32)	-6.88%	
Primary	\$/kW	33.43	31.13	(2.30)	-6.88%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	10.10	7.78	(2.32)	-22.97%	
Primary	\$/kW	10.02	7.72	(2.30)	-22.95%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.33132	0.33075	(0.00057)	-0.17%	
Primary	\$/kWh	0.32994	0.32937	(0.00057)	-0.17%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.22388	0.22331	(0.00057)	-0.25%	
Primary	\$/kWh	0.22306	0.22249	(0.00057)	-0.26%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18669	0.18612	(0.00057)	-0.31%	
Primary	\$/kWh	0.18621	0.18564	(0.00057)	-0.31%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.34074	0.34017	(0.00057)	-0.17%	
Primary	\$/kWh	0.33939	0.33882	(0.00057)	-0.17%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.21149	0.21092	(0.00057)	-0.27%	
Primary	\$/kWh	0.21081	0.21024	(0.00057)	-0.27%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.17398	0.17341	(0.00057)	-0.33%	
Primary	\$/kWh	0.17356	0.17299	(0.00057)	-0.33%	

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SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE AL-TOU-M (ELI)

Basic Service Fee

0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
100-200 kW						
Secondary	\$/Month	245.30	282.09	36.79	15.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	30.35	32.40	2.05	6.75%	
Primary	\$/kW	29.61	31.65	2.04	6.89%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	33.70	31.38	(2.32)	-6.88%	
Primary	\$/kW	33.39	31.09	(2.30)	-6.89%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	10.06	7.74	(2.32)	-23.06%	
Primary	\$/kW	9.98	7.68	(2.30)	-23.05%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.32602	0.32545	(0.00057)	-0.17%	
Primary	\$/kWh	0.32464	0.32407	(0.00057)	-0.18%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.21858	0.21801	(0.00057)	-0.26%	
Primary	\$/kWh	0.21776	0.21719	(0.00057)	-0.26%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18139	0.18082	(0.00057)	-0.31%	
Primary	\$/kWh	0.18091	0.18034	(0.00057)	-0.32%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.33544	0.33487	(0.00057)	-0.17%	
Primary	\$/kWh	0.33409	0.33352	(0.00057)	-0.17%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.20619	0.20562	(0.00057)	-0.28%	
Primary	\$/kWh	0.20551	0.20494	(0.00057)	-0.28%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.16868	0.16811	(0.00057)	-0.34%	
Primary	\$/kWh	0.16826	0.16769	(0.00057)	-0.34%	

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
100-200 kW						
Secondary	\$/Month	245.30	282.09	36.79	15.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
<i>Maximum Demand</i>						
Secondary	\$/kW	20.59	20.59	0.00	0.00%	
Primary	\$/kW	19.90	19.90	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	4.26	4.26	0.00	0.00%	
Primary	\$/kW	4.11	4.11	0.00	0.00%	

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SAN DIEGO GAS ELECTRIC COMPANY
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<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.89632	0.86147	(0.03485)	-3.89%
Primary	\$/kWh	0.89225	0.85757	(0.03468)	-3.89%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.30452	0.31219	0.00767	2.52%
Primary	\$/kWh	0.30327	0.31090	0.00763	2.52%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.17089	0.17856	0.00767	4.49%
Primary	\$/kWh	0.17035	0.17798	0.00763	4.48%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.45154	0.41669	(0.03485)	-7.72%
Primary	\$/kWh	0.44949	0.41481	(0.03468)	-7.72%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.18993	0.19760	0.00767	4.04%
Primary	\$/kWh	0.18923	0.19686	0.00763	4.03%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.16108	0.16875	0.00767	4.76%
Primary	\$/kWh	0.16057	0.16820	0.00763	4.75%

SCHEDULE AL-TOU

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%
Greater than 12 MW					
Secondary Substation	\$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	\$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	42.60	47.90	5.30	12.44%
Primary	\$/kW	41.78	47.06	5.28	12.64%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

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<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	50.52	44.29	(6.23)	-12.33%
Primary	\$/kW	50.12	43.92	(6.20)	-12.37%
Secondary Substation	\$/kW	24.84	24.84	0.00	0.00%
Primary Substation	\$/kW	24.59	24.59	0.00	0.00%
Transmission	\$/kW	23.70	23.70	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	26.51	20.28	(6.23)	-23.50%
Primary	\$/kW	26.35	20.15	(6.20)	-23.53%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.31907	0.31907	0.00000	0.00%
Primary	\$/kWh	0.31766	0.31766	0.00000	0.00%
Secondary Substation	\$/kWh	0.31551	0.31551	0.00000	0.00%
Primary Substation	\$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	\$/kWh	0.30171	0.30171	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.20958	0.20958	0.00000	0.00%
Primary	\$/kWh	0.20874	0.20874	0.00000	0.00%
Secondary Substation	\$/kWh	0.20602	0.20602	0.00000	0.00%
Primary Substation	\$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	\$/kWh	0.19754	0.19754	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17204	0.17204	0.00000	0.00%
Primary	\$/kWh	0.17156	0.17156	0.00000	0.00%
Secondary Substation	\$/kWh	0.16848	0.16848	0.00000	0.00%
Primary Substation	\$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	\$/kWh	0.16225	0.16225	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.32910	0.32910	0.00000	0.00%
Primary	\$/kWh	0.32772	0.32772	0.00000	0.00%
Secondary Substation	\$/kWh	0.32554	0.32554	0.00000	0.00%
Primary Substation	\$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	\$/kWh	0.31157	0.31157	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.19733	0.19733	0.00000	0.00%
Primary	\$/kWh	0.19663	0.19663	0.00000	0.00%
Secondary Substation	\$/kWh	0.19377	0.19377	0.00000	0.00%
Primary Substation	\$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	\$/kWh	0.18619	0.18619	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.15909	0.15909	0.00000	0.00%
Primary	\$/kWh	0.15866	0.15866	0.00000	0.00%
Secondary Substation	\$/kWh	0.15553	0.15553	0.00000	0.00%
Primary Substation	\$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	\$/kWh	0.14988	0.14988	0.00000	0.00%

SCHEDULE AL-TOU (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	356.73	410.24	53.51	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%

Greater than 12 MW

Secondary Substation	\$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	\$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

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<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	42.49	47.79	5.30	12.47%
Primary	\$/kW	41.68	46.96	5.28	12.67%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	50.45	44.22	(6.23)	-12.35%
Primary	\$/kW	50.06	43.86	(6.20)	-12.39%
Secondary Substation	\$/kW	24.84	24.84	0.00	0.00%
Primary Substation	\$/kW	24.59	24.59	0.00	0.00%
Transmission	\$/kW	23.70	23.70	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	26.45	20.22	(6.23)	-23.55%
Primary	\$/kW	26.29	20.09	(6.20)	-23.58%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (ELI) (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.31377	0.31377	0.00000	0.00%
Primary	\$/kWh	0.31236	0.31236	0.00000	0.00%
Secondary Substation	\$/kWh	0.31021	0.31021	0.00000	0.00%
Primary Substation	\$/kWh	0.30880	0.30880	0.00000	0.00%
Transmission	\$/kWh	0.29641	0.29641	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.20428	0.20428	0.00000	0.00%
Primary	\$/kWh	0.20344	0.20344	0.00000	0.00%
Secondary Substation	\$/kWh	0.20072	0.20072	0.00000	0.00%
Primary Substation	\$/kWh	0.19988	0.19988	0.00000	0.00%
Transmission	\$/kWh	0.19224	0.19224	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.16674	0.16674	0.00000	0.00%
Primary	\$/kWh	0.16626	0.16626	0.00000	0.00%
Secondary Substation	\$/kWh	0.16318	0.16318	0.00000	0.00%
Primary Substation	\$/kWh	0.16270	0.16270	0.00000	0.00%
Transmission	\$/kWh	0.15695	0.15695	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.32380	0.32380	0.00000	0.00%
Primary	\$/kWh	0.32242	0.32242	0.00000	0.00%
Secondary Substation	\$/kWh	0.32024	0.32024	0.00000	0.00%
Primary Substation	\$/kWh	0.31886	0.31886	0.00000	0.00%
Transmission	\$/kWh	0.30627	0.30627	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.19203	0.19203	0.00000	0.00%
Primary	\$/kWh	0.19133	0.19133	0.00000	0.00%
Secondary Substation	\$/kWh	0.18847	0.18847	0.00000	0.00%
Primary Substation	\$/kWh	0.18777	0.18777	0.00000	0.00%
Transmission	\$/kWh	0.18089	0.18089	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.15379	0.15379	0.00000	0.00%
Primary	\$/kWh	0.15336	0.15336	0.00000	0.00%
Secondary Substation	\$/kWh	0.15023	0.15023	0.00000	0.00%
Primary Substation	\$/kWh	0.14980	0.14980	0.00000	0.00%
Transmission	\$/kWh	0.14458	0.14458	0.00000	0.00%

SCHEDULE AL-TOU2

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	369.24	398.41	29.17	7.90%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	53823.21	56707.05	2883.84	5.36%
Primary Substation	\$/Month	53640.92	56442.16	2801.24	5.22%
Transmission	\$/Month	1142.57	1142.57	0.00	0.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	54316.34	57041.52	2725.18	5.02%
Primary Substation	\$/Month	53658.46	56457.32	2798.86	5.22%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Greater than 12 MW

Secondary Substation	\$/Month	67428.17	70586.14	3157.97	4.68%
Primary Substation	\$/Month	67080.86	70586.14	3505.28	5.23%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.68	21.68	0.00	0.00%
Primary Substation	\$/kW	20.99	20.99	0.00	0.00%
Transmission	\$/kW	20.91	20.91	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	39.50	39.04	(0.46)	-1.16%
Primary	\$/kW	39.30	38.85	(0.45)	-1.15%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	40.15	40.15	0.00	0.00%
Primary	\$/kW	39.82	39.82	0.00	0.00%
Secondary Substation	\$/kW	39.70	39.70	0.00	0.00%
Primary Substation	\$/kW	39.38	39.38	0.00	0.00%
Transmission	\$/kW	37.86	37.86	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.28	1.28	0.00	0.00%
Primary	\$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU2 (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.29373	0.29373	0.00000	0.00%
Primary	\$/kWh	0.29244	0.29244	0.00000	0.00%
Secondary Substation	\$/kWh	0.29017	0.29017	0.00000	0.00%
Primary Substation	\$/kWh	0.28888	0.28888	0.00000	0.00%
Transmission	\$/kWh	0.27757	0.27757	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.19441	0.19441	0.00000	0.00%
Primary	\$/kWh	0.19364	0.19364	0.00000	0.00%
Secondary Substation	\$/kWh	0.19085	0.19085	0.00000	0.00%
Primary Substation	\$/kWh	0.19008	0.19008	0.00000	0.00%
Transmission	\$/kWh	0.18308	0.18308	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15855	0.15855	0.00000	0.00%
Primary	\$/kWh	0.15811	0.15811	0.00000	0.00%
Secondary Substation	\$/kWh	0.15499	0.15499	0.00000	0.00%
Primary Substation	\$/kWh	0.15455	0.15455	0.00000	0.00%
Transmission	\$/kWh	0.14934	0.14934	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.30077	0.30077	0.00000	0.00%
Primary	\$/kWh	0.29953	0.29953	0.00000	0.00%
Secondary Substation	\$/kWh	0.29721	0.29721	0.00000	0.00%
Primary Substation	\$/kWh	0.29597	0.29597	0.00000	0.00%
Transmission	\$/kWh	0.28457	0.28457	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.18145	0.18145	0.00000	0.00%
Primary	\$/kWh	0.18082	0.18082	0.00000	0.00%
Secondary Substation	\$/kWh	0.17789	0.17789	0.00000	0.00%
Primary Substation	\$/kWh	0.17726	0.17726	0.00000	0.00%
Transmission	\$/kWh	0.17103	0.17103	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.14682	0.14682	0.00000	0.00%
Primary	\$/kWh	0.14643	0.14643	0.00000	0.00%
Secondary Substation	\$/kWh	0.14326	0.14326	0.00000	0.00%
Primary Substation	\$/kWh	0.14287	0.14287	0.00000	0.00%
Transmission	\$/kWh	0.13814	0.13814	0.00000	0.00%

SCHEDULE AL-TOU2 (ELI)

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	369.24	398.41	29.17	7.90%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	53823.21	56707.05	2883.84	5.36%
Primary Substation	\$/Month	53640.92	56442.16	2801.24	5.22%
Transmission	\$/Month	1142.57	1142.57	0.00	0.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	54316.34	57041.52	2725.18	5.02%
Primary Substation	\$/Month	53658.46	56457.32	2798.86	5.22%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	\$/Month	67428.17	70586.14	3157.97	4.68%
Primary Substation	\$/Month	67080.86	70586.14	3505.28	5.23%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.68	21.68	0.00	0.00%
Primary Substation	\$/kW	20.99	20.99	0.00	0.00%
Transmission	\$/kW	20.91	20.91	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	39.39	38.94	(0.45)	-1.14%
Primary	\$/kW	39.18	38.73	(0.45)	-1.15%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	40.08	40.08	0.00	0.00%
Primary	\$/kW	39.75	39.75	0.00	0.00%
Secondary Substation	\$/kW	39.70	39.70	0.00	0.00%
Primary Substation	\$/kW	39.38	39.38	0.00	0.00%
Transmission	\$/kW	37.86	37.86	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.23	1.23	0.00	0.00%
Primary	\$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.28843	0.28843	0.00000	0.00%
Primary	\$/kWh	0.28714	0.28714	0.00000	0.00%
Secondary Substation	\$/kWh	0.28487	0.28487	0.00000	0.00%
Primary Substation	\$/kWh	0.28358	0.28358	0.00000	0.00%
Transmission	\$/kWh	0.27227	0.27227	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.18911	0.18911	0.00000	0.00%
Primary	\$/kWh	0.18834	0.18834	0.00000	0.00%
Secondary Substation	\$/kWh	0.18555	0.18555	0.00000	0.00%
Primary Substation	\$/kWh	0.18478	0.18478	0.00000	0.00%
Transmission	\$/kWh	0.17778	0.17778	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15325	0.15325	0.00000	0.00%
Primary	\$/kWh	0.15281	0.15281	0.00000	0.00%
Secondary Substation	\$/kWh	0.14969	0.14969	0.00000	0.00%
Primary Substation	\$/kWh	0.14925	0.14925	0.00000	0.00%
Transmission	\$/kWh	0.14404	0.14404	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.29547	0.29547	0.00000	0.00%
Primary	\$/kWh	0.29423	0.29423	0.00000	0.00%
Secondary Substation	\$/kWh	0.29191	0.29191	0.00000	0.00%
Primary Substation	\$/kWh	0.29067	0.29067	0.00000	0.00%
Transmission	\$/kWh	0.27927	0.27927	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.17615	0.17615	0.00000	0.00%
Primary	\$/kWh	0.17552	0.17552	0.00000	0.00%
Secondary Substation	\$/kWh	0.17259	0.17259	0.00000	0.00%
Primary Substation	\$/kWh	0.17196	0.17196	0.00000	0.00%
Transmission	\$/kWh	0.16573	0.16573	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.14152	0.14152	0.00000	0.00%
Primary	\$/kWh	0.14113	0.14113	0.00000	0.00%
Secondary Substation	\$/kWh	0.13796	0.13796	0.00000	0.00%
Primary Substation	\$/kWh	0.13757	0.13757	0.00000	0.00%
Transmission	\$/kWh	0.13284	0.13284	0.00000	0.00%

**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	356.73	410.24	53.51	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%

Transmission Multiple Bus

Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	\$/kW	4.26	4.26	0.00	0.00%
Primary Substation	\$/kW	4.11	4.11	0.00	0.00%
Transmission	\$/kW	4.10	4.10	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT J
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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	1.02172	0.97094	(0.05078)	-4.97%
Primary	\$/kWh	1.01700	0.96648	(0.05052)	-4.97%
Secondary Substation	\$/kWh	0.71213	0.71213	0.00000	0.00%
Primary Substation	\$/kWh	0.70901	0.70901	0.00000	0.00%
Transmission	\$/kWh	0.68150	0.68150	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.32677	0.33960	0.01283	3.93%
Primary	\$/kWh	0.32541	0.33817	0.01276	3.92%
Secondary Substation	\$/kWh	0.27474	0.27474	0.00000	0.00%
Primary Substation	\$/kWh	0.27365	0.27365	0.00000	0.00%
Transmission	\$/kWh	0.26369	0.26369	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.19113	0.20396	0.01283	6.71%
Primary	\$/kWh	0.19049	0.20325	0.01276	6.70%
Secondary Substation	\$/kWh	0.13910			
Primary Substation	\$/kWh	0.13873	0.13873	0.00000	0.00%
Transmission	\$/kWh	0.13431	0.13431	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.56945	0.51867	(0.05078)	-8.92%
Primary	\$/kWh	0.56679	0.51627	(0.05052)	-8.91%
Secondary Substation	\$/kWh	0.25986	0.25926	(0.00060)	-0.23%
Primary Substation	\$/kWh	0.25880	0.25820	(0.00060)	-0.23%
Transmission	\$/kWh	0.24912	0.24852	(0.00060)	-0.24%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.21054	0.22337	0.01283	6.09%
Primary	\$/kWh	0.20973	0.22249	0.01276	6.08%
Secondary Substation	\$/kWh	0.15851	0.15791	(0.00060)	-0.38%
Primary Substation	\$/kWh	0.15797	0.15737	(0.00060)	-0.38%
Transmission	\$/kWh	0.15268	0.15208	(0.00060)	-0.39%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.18112	0.19395	0.01283	7.08%
Primary	\$/kWh	0.18052	0.19328	0.01276	7.07%
Secondary Substation	\$/kWh	0.12909	0.12849	(0.00060)	-0.46%
Primary Substation	\$/kWh	0.12876	0.12816	(0.00060)	-0.47%
Transmission	\$/kWh	0.12475	0.12415	(0.00060)	-0.48%
SCHEDULE PUBLIC GIR					
Energy Charge	\$/kWh	0.25290	0.25290	0.00000	0.00%

**ATTACHMENT J
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SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE EV-HP

<i>Subscription Charge (≤150 kW maximum demand)</i>					
Secondary	\$/Month	30.68	68.26	37.58	122.49%
Primary	\$/Month	30.52	67.90	37.38	122.48%
<i>Subscription Charge (>150 kW maximum demand)</i>					
Secondary	\$/Month	76.71	170.65	93.94	122.46%
Primary	\$/Month	76.31	169.75	93.44	122.45%
<i>Basic Service Fee</i>					
0 - 100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
<i>Basic Service Fee</i>					
100 - 200 kW					
Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	5.99	7.77	1.78	29.72%
Primary	\$/kW	5.96	7.73	1.77	29.70%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>On-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.25236	0.27830	0.02594	10.28%
Primary	\$/kWh	0.24570	0.27733	0.03163	12.87%
<i>Off-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.13498	0.15087	0.01589	11.77%
Primary	\$/kWh	0.13474	0.15055	0.01581	11.73%
<i>Super Off-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.12926	0.14121	0.01195	9.24%
Primary	\$/kWh	0.12910	0.14101	0.01191	9.23%
<i>On-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.26252	0.28837	0.02585	9.85%
Primary	\$/kWh	0.25584	0.28739	0.03155	12.33%
<i>Off-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.13740	0.15143	0.01403	10.21%
Primary	\$/kWh	0.13718	0.15115	0.01397	10.18%
<i>Super Off-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.12509	0.13597	0.01088	8.70%
Primary	\$/kWh	0.12495	0.13580	0.01085	8.68%

ATTACHMENT J
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SCHEDULE A6-TOU

Basic Service Fee

<i>> 500 kW</i>					
Primary	\$/Month	78.69	90.50	11.81	15.01%
Primary Substation	\$/Month	20724.79	22279.14	1,554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%
<i>> 12 MW: Primary Substation</i>					
	\$/Month	35038.00	37665.85	2,627.85	7.50%
<i>Distance Adjustment Fee OH</i>					
	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG</i>					
	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Primary	\$/kW	43.11	48.38	5.27	12.22%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum Demand at Time of System Peak: Summer</i>					
Primary	\$/kW	50.69	44.49	(6.20)	-12.23%
Primary Substation	\$/kW	25.09	25.09	0.00	0.00%
Transmission	\$/kW	24.19	24.19	0.00	0.00%
<i>Maximum Demand at Time of System Peak: Winter</i>					
Primary	\$/kW	26.49	20.29	(6.20)	-23.41%
Primary Substation	\$/kW	0.95	0.95	0.00	0.00%
Transmission	\$/kW	0.95	0.95	0.00	0.00%
<i>Power Factor</i>					
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Primary	\$/kWh	0.31410	0.31410	0.00000	0.00%
Primary Substation	\$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	\$/kWh	0.30171	0.30171	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Primary	\$/kWh	0.20518	0.20518	0.00000	0.00%
Primary Substation	\$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	\$/kWh	0.19754	0.19754	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Primary	\$/kWh	0.16800	0.16800	0.00000	0.00%
Primary Substation	\$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	\$/kWh	0.16225	0.16225	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Primary	\$/kWh	0.32416	0.32416	0.00000	0.00%
Primary Substation	\$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	\$/kWh	0.31157	0.31157	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Primary	\$/kWh	0.19307	0.19307	0.00000	0.00%
Primary Substation	\$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	\$/kWh	0.18619	0.18619	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Primary	\$/kWh	0.15510	0.15510	0.00000	0.00%
Primary Substation	\$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	\$/kWh	0.14988	0.14988	0.00000	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	26.98	26.78	(0.20)	-0.74%
Primary	\$/kW	26.57	26.37	(0.20)	-0.75%
Secondary Substation	\$/kW	9.38	9.38	0.00	0.00%
Primary Substation	\$/kW	9.06	9.06	0.00	0.00%
Transmission	\$/kW	9.02	9.02	0.00	0.00%

SCHEDULE OL-TOU (Secondary)

Basic Service Fee

0-5 kW	\$/Month	40.27	46.31	6.04	15.00%
5-20 kW	\$/Month	40.27	46.31	6.04	15.00%
20-50 kW	\$/Month	40.27	46.31	6.04	15.00%
> 50 kW	\$/Month	40.27	46.31	6.04	15.00%

Non-Coincident Demand

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemption

	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer	\$/kW	0.00	0.00	0.00	0.00%
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Winter	\$/kW	0.00	0.00	0.00	0.00%
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Energy Charge

Summer

On-Peak	\$/kWh	0.85928	0.85648	(0.00280)	-0.33%
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Off-Peak	\$/kWh	0.42369	0.42089	(0.00280)	-0.66%
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Super Off-Peak	\$/kWh	0.29227	0.28947	(0.00280)	-0.96%
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Winter

On-Peak	\$/kWh	0.41074	0.40794	(0.00280)	-0.68%
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Off-Peak	\$/kWh	0.31134	0.30854	(0.00280)	-0.90%
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Super Off-Peak	\$/kWh	0.28250	0.27970	(0.00280)	-0.99%
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SCHEDULE VGI

<i>Energy Charge</i>	\$/kWh	0.22140	0.22140	0.00	0.00%
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SCHEDULE PA-T-1

Basic Service Fee

Secondary	\$/Month	138.89	153.35	14.46	10.41%
Primary	\$/Month	113.55	113.55	0.00	0.00%
Transmission	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%

Time-Of-Use (TOU) Demand

Secondary	\$/kW	17.43	17.20	(0.23)	-1.32%
Primary	\$/kW	17.34	17.11	(0.23)	-1.33%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	10.69	10.69	0.00	0.00%
Primary	\$/kW	10.64	10.64	0.00	0.00%
Transmission	\$/kW	10.18	10.18	0.00	0.00%

On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Off-Peak Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Summer: On-Peak Energy

Secondary	\$/kWh	0.27765	0.27765	0.00000	0.00%
Primary	\$/kWh	0.27642	0.27642	0.00000	0.00%
Transmission	\$/kWh	0.26561	0.26561	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	\$/kWh	0.18797	0.18797	0.00000	0.00%
Transmission	\$/kWh	0.18106	0.18106	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.14099	0.14099	0.00000	0.00%
Primary	\$/kWh	0.14059	0.14059	0.00000	0.00%
Transmission	\$/kWh	0.13594	0.13594	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.26792	0.26792	0.00000	0.00%
Primary	\$/kWh	0.26681	0.26681	0.00000	0.00%
Transmission	\$/kWh	0.25663	0.25663	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.16145	0.16145	0.00000	0.00%
Primary	\$/kWh	0.16089	0.16089	0.00000	0.00%
Transmission	\$/kWh	0.15532	0.15532	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.13051	0.13051	0.00000	0.00%
Primary	\$/kWh	0.13016	0.13016	0.00000	0.00%
Transmission	\$/kWh	0.12594	0.12594	0.00000	0.00%

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SCHEDULE TOU-PA3

Less than 20kW

Basic Service Fee

Secondary	\$/Month	28.80	33.12	4.32	15.00%
Primary	\$/Month	28.80	33.12	4.32	15.00%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak

Secondary	\$/kWh	0.58683	0.58580	(0.00103)	-0.18%
Primary	\$/kWh	0.58428	0.58325	(0.00103)	-0.18%

Off-Peak

Secondary	\$/kWh	0.38310	0.38207	(0.00103)	-0.27%
Primary	\$/kWh	0.38153	0.38050	(0.00103)	-0.27%

Super Off-Peak

Secondary	\$/kWh	0.25732	0.25629	(0.00103)	-0.40%
Primary	\$/kWh	0.25636	0.25533	(0.00103)	-0.40%

Winter

On-Peak

Secondary	\$/kWh	0.32884	0.32781	(0.00103)	-0.31%
Primary	\$/kWh	0.32757	0.32654	(0.00103)	-0.31%

Off-Peak

Secondary	\$/kWh	0.24711	0.24608	(0.00103)	-0.42%
Primary	\$/kWh	0.24626	0.24523	(0.00103)	-0.42%

Super Off-Peak

Secondary	\$/kWh	0.22335	0.22232	(0.00103)	-0.46%
Primary	\$/kWh	0.22268	0.22165	(0.00103)	-0.46%

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Greater than or equal to 20kW

Basic Service Fee

Secondary

20-75 kW	\$/Month	47.72	54.88	7.16	15.00%
75-100 kW	\$/Month	80.64	92.73	12.09	14.99%
100-200 kW	\$/Month	100.39	115.44	15.05	14.99%
>200 kW	\$/Month	153.35	153.35	0.00	0.00%

Primary

20-75 kW	\$/Month	47.72	54.88	7.16	15.00%
75-100 kW	\$/Month	80.64	92.73	12.09	14.99%
100-200 kW	\$/Month	100.39	113.55	13.16	13.11%
>200 kW	\$/Month	153.35	113.55	(39.80)	-25.95%

Non-Coincident Demand

Secondary

	\$/kW	0.00	0.00	0.00	0.00%
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Primary

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemption

<i>Secondary</i>	\$/kW	0.00	0.00	0.00	0.00%
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<i>Primary</i>	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer

<i>Secondary</i>	\$/kW	6.11	6.11	0.00	0.00%
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<i>Primary</i>	\$/kW	6.10	6.10	0.00	0.00%
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Winter

<i>Secondary</i>	\$/kW	0.00	0.00	0.00	0.00%
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<i>Primary</i>	\$/kW	0.00	0.00	0.00	0.00%
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Energy Charge

Summer

On-Peak

<i>Secondary</i>	\$/kWh	0.60311	0.60208	(0.00103)	-0.17%
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<i>Primary</i>	\$/kWh	0.60076	0.59973	(0.00103)	-0.17%
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Off-Peak

<i>Secondary</i>	\$/kWh	0.39939	0.39836	(0.00103)	-0.26%
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<i>Primary</i>	\$/kWh	0.39797	0.39694	(0.00103)	-0.26%
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Super Off-Peak

<i>Secondary</i>	\$/kWh	0.24622	0.24519	(0.00103)	-0.42%
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<i>Primary</i>	\$/kWh	0.24532	0.24429	(0.00103)	-0.42%
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Winter

On-Peak

<i>Secondary</i>	\$/kWh	0.32037	0.31934	(0.00103)	-0.32%
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<i>Primary</i>	\$/kWh	0.31911	0.31808	(0.00103)	-0.32%
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Off-Peak

<i>Secondary</i>	\$/kWh	0.24237	0.24134	(0.00103)	-0.42%
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<i>Primary</i>	\$/kWh	0.24148	0.24045	(0.00103)	-0.43%
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Super Off-Peak

<i>Secondary</i>	\$/kWh	0.21970	0.21867	(0.00103)	-0.47%
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<i>Primary</i>	\$/kWh	0.21892	0.21789	(0.00103)	-0.47%
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**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA

Less than 20kW

Basic Service Fee

Secondary	\$/Month	28.80	33.12	4.32000	15.00%
Primary	\$/Month	28.80	33.12	4.32000	15.00%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak					
Secondary	\$/kWh	0.52944	0.52841	(0.00103)	-0.19%
Primary	\$/kWh	0.52710	0.52607	(0.00103)	-0.20%
Off-Peak					
Secondary	\$/kWh	0.35621	0.35518	(0.00103)	-0.29%
Primary	\$/kWh	0.35474	0.35371	(0.00103)	-0.29%

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Winter

On-Peak					
Secondary	\$/kWh	0.34304	0.34201	(0.00103)	-0.30%
Primary	\$/kWh	0.34168	0.34065	(0.00103)	-0.30%
Off-Peak					
Secondary	\$/kWh	0.24040	0.23937	(0.00103)	-0.43%
Primary	\$/kWh	0.23963	0.23860	(0.00103)	-0.43%

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**ATTACHMENT J
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES
AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	13.71	13.53	(0.18)	-1.31%
Primary	\$/kW	13.64	13.46	(0.18)	-1.32%

On-Peak Demand

Summer

Secondary	\$/kW	18.32	18.32	0.00	0.00%
Primary	\$/kW	18.25	18.25	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak					
Secondary	\$/kWh	0.32655	0.32655	0.00000	0.00%
Primary	\$/kWh	0.32557	0.32557	0.00000	0.00%

Off-Peak

Secondary	\$/kWh	0.23204	0.23204	0.00000	0.00%
Primary	\$/kWh	0.23148	0.23148	0.00000	0.00%

Super Off-Peak

Secondary	\$/kWh	0.17212	0.17212	0.00000	0.00%
Primary	\$/kWh	0.17175	0.17175	0.00000	0.00%

Winter

On-Peak					
Secondary	\$/kWh	0.29088	0.29088	0.00000	0.00%
Primary	\$/kWh	0.28984	0.28984	0.00000	0.00%

Off-Peak

Secondary	\$/kWh	0.19116	0.19116	0.00000	0.00%
Primary	\$/kWh	0.19064	0.19064	0.00000	0.00%

Super Off-Peak

Secondary	\$/kWh	0.16219	0.16219	0.00000	0.00%
Primary	\$/kWh	0.16186	0.16186	0.00000	0.00%

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.34560	0.34560	0.00000	0.00%
Winter	\$/kWh	0.34560	0.34560	0.00000	0.00%

OL-2

\$/kWh					
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ATTACHMENT K

Comparison of Year 1 and Year 2 Proposed Rates – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2024 GRC Total Proposed Rate	Illustrative 2025 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Summer Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Winter Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Summer Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Winter Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	
Unit Discount (Schedule DS)	\$/Day	
Space Discount (Schedule DT)	\$/Day	

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



**ATTACHMENT E
 COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>						
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%	
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%	
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%	
>50 kW	\$/Month	98.75	113.56	14.81	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%	
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%	
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%	
>50 kW	\$/Month	96.88	96.88	0.00	0.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
Secondary	\$/kWh	0.65080	0.64841	(0.00239)	-0.37%	
Primary	\$/kWh	0.64789	0.64551	(0.00238)	-0.37%	
<i>Summer: Off-Peak</i>						
Secondary	\$/kWh	0.46747	0.46503	(0.00244)	-0.52%	
Primary	\$/kWh	0.46553	0.46310	(0.00243)	-0.52%	
<i>Summer: Super Off-Peak</i>						
Secondary	\$/kWh	0.33458	0.33208	(0.00250)	-0.75%	
Primary	\$/kWh	0.33335	0.33086	(0.00249)	-0.75%	
<i>Winter: On-Peak</i>						
Secondary	\$/kWh	0.46730	0.46480	(0.00250)	-0.53%	
Primary	\$/kWh	0.46546	0.46297	(0.00249)	-0.53%	
<i>Winter: Off-Peak</i>						
Secondary	\$/kWh	0.33864	0.33612	(0.00252)	-0.74%	
Primary	\$/kWh	0.33747	0.33496	(0.00251)	-0.74%	
<i>Winter: Super Off-Peak</i>						
Secondary	\$/kWh	0.33692	0.33437	(0.00255)	-0.76%	
Primary	\$/kWh	0.33576	0.33322	(0.00254)	-0.76%	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	98.75	113.56	14.81	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	13.17	15.14	1.97	14.96%
5-20 kW	\$/Month	21.07	24.23	3.16	15.00%
20-50 kW	\$/Month	39.50	45.42	5.92	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.64500	0.64261	(0.00239)	-0.37%
<i>Primary</i>					
	\$/kWh	0.64210	0.63972	(0.00238)	-0.37%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.46167	0.45923	(0.00244)	-0.53%
<i>Primary</i>					
	\$/kWh	0.45974	0.45731	(0.00243)	-0.53%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32878	0.32628	(0.00250)	-0.76%
<i>Primary</i>					
	\$/kWh	0.32756	0.32507	(0.00249)	-0.76%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.46150	0.45900	(0.00250)	-0.54%
<i>Primary</i>					
	\$/kWh	0.45967	0.45718	(0.00249)	-0.54%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33284	0.33032	(0.00252)	-0.76%
<i>Primary</i>					
	\$/kWh	0.33168	0.32917	(0.00251)	-0.76%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33112	0.32857	(0.00255)	-0.77%
<i>Primary</i>					
	\$/kWh	0.32997	0.32743	(0.00254)	-0.77%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

Secondary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
Primary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
<i>Non-Coincident Demand</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>On-Peak Demand: Summer</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>On-Peak Demand: Winter</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>Energy Charge</i>			
Summer: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>					
< 5kW	\$/Month				
> 5kW	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Energy Charge</i>					
Summer	\$/kWh				
Winter	\$/kWh				

SCHEDULE UM

<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Energy Charge</i>					
Summer	\$/kWh				
Winter	\$/kWh				

SCHEDULE TOU-M (GF)

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	151.26	173.95	22.69	15.00%
5-20 kW	\$/Month	151.26	173.95	22.69	15.00%
20-50 kW	\$/Month	151.26	173.95	22.69	15.00%
>50 kW	\$/Month	151.26	173.95	22.69	15.00%
<i>Non-Coincident Demand</i>	\$/kW	6.44	6.23	(0.21)	-3.26%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.41576	0.41148	(0.00428)	-1.03%
Off-Peak	\$/kWh	0.39930	0.39630	(0.00300)	-0.75%
Super Off-Peak	\$/kWh	0.39722	0.39439	(0.00283)	-0.71%
Winter					
On-Peak	\$/kWh	0.40539	0.40275	(0.00264)	-0.65%
Off-Peak	\$/kWh	0.27581	0.27327	(0.00254)	-0.92%
Super Off-Peak	\$/kWh	0.27413	0.27171	(0.00242)	-0.88%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (GF) (ELI)

<i>Basic Service Fee</i>						
0-5 kW	\$/Month	151.26	173.95	22.69	15.00%	
5-20 kW	\$/Month	151.26	173.95	22.69	15.00%	
20-50 kW	\$/Month	151.26	173.95	22.69	15.00%	
>50 kW	\$/Month	151.26	173.95	22.69	15.00%	
<i>Non-Coincident Demand</i>	\$/kW	6.44	6.23	(0.21)	-3.26%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand</i>						
Summer	\$/kW	0.00	0.00	0.00	0.00%	
Winter	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer</i>						
On-Peak	\$/kWh	0.41009	0.40582	(0.00427)	-1.04%	
Off-Peak	\$/kWh	0.39363	0.39064	(0.00299)	-0.76%	
Super Off-Peak	\$/kWh	0.39155	0.38873	(0.00282)	-0.72%	
<i>Winter</i>						
On-Peak	\$/kWh	0.39972	0.39709	(0.00263)	-0.66%	
Off-Peak	\$/kWh	0.27014	0.26761	(0.00253)	-0.94%	
Super Off-Peak	\$/kWh	0.26846	0.26605	(0.00241)	-0.90%	

SCHEDULE AL-TOU-M (GF)

<i>Basic Service Fee</i>						
0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
100-200 kW						
Secondary	\$/Month	245.30	282.09	36.79	15.00%	
Primary	\$/Month	66.15	76.07	9.92	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	30.42	32.45	2.03	6.67%	
Primary	\$/kW	29.67	31.69	2.02	6.81%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	17.19	14.82	(2.37)	-13.79%	
Primary	\$/kW	16.97	14.60	(2.37)	-13.97%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	10.24	7.88	(2.36)	-23.05%	
Primary	\$/kW	10.16	7.81	(2.35)	-23.13%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.20969	0.20892	(0.00077)	-0.37%	
Primary	\$/kWh	0.20883	0.20807	(0.00076)	-0.36%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.20782	0.20706	(0.00076)	-0.37%	
Primary	\$/kWh	0.20698	0.20623	(0.00075)	-0.36%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18729	0.18669	(0.00060)	-0.32%	
Primary	\$/kWh	0.18655	0.18595	(0.00060)	-0.32%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.48362	0.48302	(0.00060)	-0.12%	
Primary	\$/kWh	0.48150	0.48090	(0.00060)	-0.12%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.25140	0.25080	(0.00060)	-0.24%	
Primary	\$/kWh	0.25050	0.24990	(0.00060)	-0.24%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.25136	0.25076	(0.00060)	-0.24%	
Primary	\$/kWh	0.25046	0.24986	(0.00060)	-0.24%	

ATTACHMENT E
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SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee

0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	30.35	32.39	2.04	6.72%
Primary	\$/kW	29.61	31.63	2.02	6.82%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	17.15	14.78	(2.37)	-13.82%
Primary	\$/kW	16.93	14.56	(2.37)	-14.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	10.20	7.84	(2.36)	-23.14%
Primary	\$/kW	10.13	7.77	(2.36)	-23.30%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.20439	0.20362	(0.00)	-0.38%
Primary	\$/kWh	0.20353	0.20277	(0.00)	-0.37%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20252	0.20176	(0.00)	-0.38%
Primary	\$/kWh	0.20168	0.20093	(0.00)	-0.37%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.18199	0.18139	(0.00)	-0.33%
Primary	\$/kWh	0.18125	0.18065	(0.00)	-0.33%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.47832	0.47772	(0.00)	-0.13%
Primary	\$/kWh	0.47620	0.47560	(0.00)	-0.13%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.24610	0.24550	(0.00)	-0.24%
Primary	\$/kWh	0.24520	0.24460	(0.00)	-0.24%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.24606	0.24546	(0.00)	-0.24%
Primary	\$/kWh	0.24516	0.24456	(0.00)	-0.24%

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
100-200 kW					
Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
<i>Maximum Demand</i>					
Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%

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<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.51354	0.46342	(0.05012)	-9.76%
Primary	\$/kWh	0.51124	0.46137	(0.04987)	-9.75%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.26501	0.27237	0.00736	2.78%
Primary	\$/kWh	0.26384	0.27116	0.00732	2.77%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.23368	0.24128	0.00760	3.25%
Primary	\$/kWh	0.23260	0.24016	0.00756	3.25%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.67563	0.62598	(0.04965)	-7.35%
Primary	\$/kWh	0.67243	0.62303	(0.04940)	-7.35%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.24831	0.25591	0.00760	3.06%
Primary	\$/kWh	0.24732	0.25488	0.00756	3.06%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.24828	0.25588	0.00760	3.06%
Primary	\$/kWh	0.24728	0.25484	0.00756	3.06%

SCHEDULE AL-TOU (GF)

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%
Greater than 12 MW					
Secondary Substation	\$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	\$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>					
	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>					
	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>					
	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>					
	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	42.67	47.96	5.29	12.40%
Primary	\$/kW	41.85	47.12	5.27	12.59%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

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<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	33.34	27.07	(6.27)	-18.81%
Primary	\$/kW	33.04	26.82	(6.22)	-18.83%
Secondary Substation	\$/kW	7.55	7.56	0.01	0.13%
Primary Substation	\$/kW	7.40	7.42	0.02	0.27%
Transmission	\$/kW	7.24	7.25	0.01	0.14%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	26.67	20.40	(6.27)	-23.51%
Primary	\$/kW	26.51	20.27	(6.24)	-23.54%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.19388	0.19403	0.00015	0.08%
Primary	\$/kWh	0.19302	0.19317	0.00015	0.08%
Secondary Substation	\$/kWh	0.19032	0.19047	0.00015	0.08%
Primary Substation	\$/kWh	0.18946	0.18961	0.00015	0.08%
Transmission	\$/kWh	0.18219	0.18234	0.00015	0.08%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.19201	0.19214	0.00013	0.07%
Primary	\$/kWh	0.19116	0.19130	0.00014	0.07%
Secondary Substation	\$/kWh	0.18845	0.18858	0.00013	0.07%
Primary Substation	\$/kWh	0.18760	0.18774	0.00014	0.07%
Transmission	\$/kWh	0.18045	0.18058	0.00013	0.07%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17148	0.17148	0.00000	0.00%
Primary	\$/kWh	0.17073	0.17073	0.00000	0.00%
Secondary Substation	\$/kWh	0.16792	0.16792	0.00000	0.00%
Primary Substation	\$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	\$/kWh	0.16089	0.16089	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.47111	0.47111	0.00000	0.00%
Primary	\$/kWh	0.46897	0.46897	0.00000	0.00%
Secondary Substation	\$/kWh	0.46755	0.46755	0.00000	0.00%
Primary Substation	\$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	\$/kWh	0.44656	0.44656	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23630	0.23630	0.00000	0.00%
Primary	\$/kWh	0.23539	0.23539	0.00000	0.00%
Secondary Substation	\$/kWh	0.23274	0.23274	0.00000	0.00%
Primary Substation	\$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	\$/kWh	0.22325	0.22325	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23627	0.23627	0.00000	0.00%
Primary	\$/kWh	0.23535	0.23535	0.00000	0.00%
Secondary Substation	\$/kWh	0.23271	0.23271	0.00000	0.00%
Primary Substation	\$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	\$/kWh	0.22321	0.22321	0.00000	0.00%

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	356.73	410.24	53.51	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%

Greater than 12 MW

Secondary Substation	\$/Month	34973.05	37596.03	2622.98	7.50%
Primary Substation	\$/Month	35038.00	37665.85	2627.85	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	42.56	47.86	5.30	12.45%
Primary	\$/kW	41.75	47.02	5.27	12.62%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	33.27	27.01	(6.26)	-18.82%
Primary	\$/kW	32.98	26.76	(6.22)	-18.86%
Secondary Substation	\$/kW	7.55	7.56	0.01	0.13%
Primary Substation	\$/kW	7.40	7.42	0.02	0.27%
Transmission	\$/kW	7.24	7.25	0.01	0.14%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	26.61	20.34	(6.27)	-23.56%
Primary	\$/kW	26.45	20.21	(6.24)	-23.59%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.18858	0.18873	0.00015	0.08%
Primary	\$/kWh	0.18772	0.18787	0.00015	0.08%
Secondary Substation	\$/kWh	0.18502	0.18517	0.00015	0.08%
Primary Substation	\$/kWh	0.18416	0.18431	0.00015	0.08%
Transmission	\$/kWh	0.17689	0.17704	0.00015	0.08%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18671	0.18684	0.00013	0.07%
Primary	\$/kWh	0.18586	0.18600	0.00014	0.08%
Secondary Substation	\$/kWh	0.18315	0.18328	0.00013	0.07%
Primary Substation	\$/kWh	0.18230	0.18244	0.00014	0.08%
Transmission	\$/kWh	0.17515	0.17528	0.00013	0.07%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.16618	0.16618	0.00000	0.00%
Primary	\$/kWh	0.16543	0.16543	0.00000	0.00%
Secondary Substation	\$/kWh	0.16262	0.16262	0.00000	0.00%
Primary Substation	\$/kWh	0.16187	0.16187	0.00000	0.00%
Transmission	\$/kWh	0.15559	0.15559	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.46581	0.46581	0.00000	0.00%
Primary	\$/kWh	0.46367	0.46367	0.00000	0.00%
Secondary Substation	\$/kWh	0.46225	0.46225	0.00000	0.00%
Primary Substation	\$/kWh	0.46011	0.46011	0.00000	0.00%
Transmission	\$/kWh	0.44126	0.44126	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23100	0.23100	0.00000	0.00%
Primary	\$/kWh	0.23009	0.23009	0.00000	0.00%
Secondary Substation	\$/kWh	0.22744	0.22744	0.00000	0.00%
Primary Substation	\$/kWh	0.22653	0.22653	0.00000	0.00%
Transmission	\$/kWh	0.21795	0.21795	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23097	0.23097	0.00000	0.00%
Primary	\$/kWh	0.23005	0.23005	0.00000	0.00%
Secondary Substation	\$/kWh	0.22741	0.22741	0.00000	0.00%
Primary Substation	\$/kWh	0.22649	0.22649	0.00000	0.00%
Transmission	\$/kWh	0.21791	0.21791	0.00000	0.00%

SCHEDULE AL-TOU-2 (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 12 MW

Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

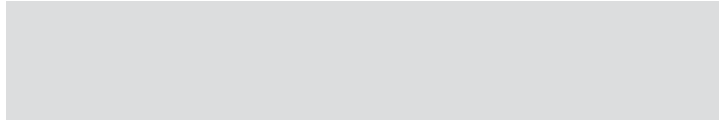
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
<i>Non-Coincident Demand</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Power Factor</i>		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

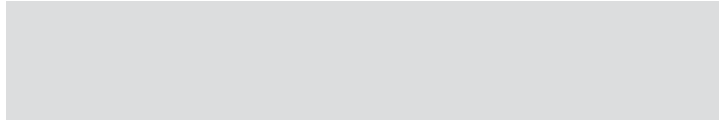
Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



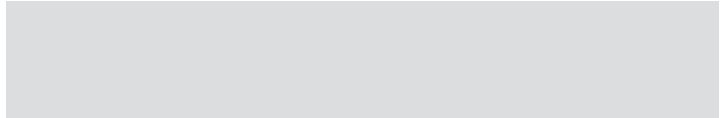
Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



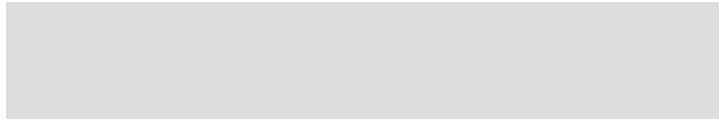
Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



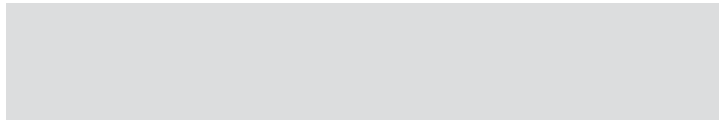
Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



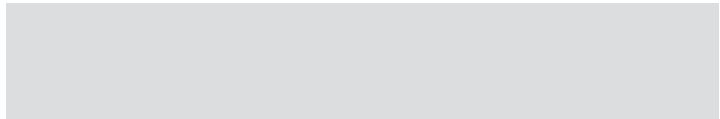
Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

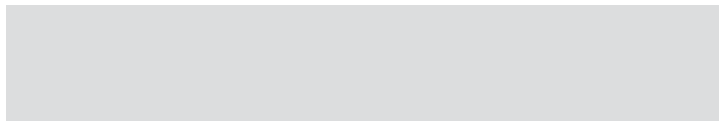


SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

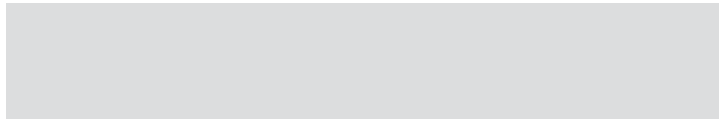
Less than or equal to 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month



Greater than 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month



Greater than 12 MW

Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission Multiple Bus	\$/Month



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

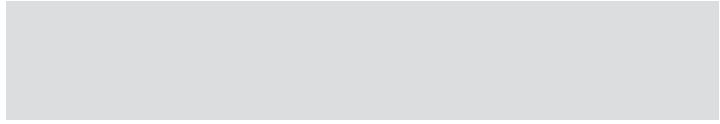
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
<i>Non-Coincident Demand</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Power Factor</i>		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

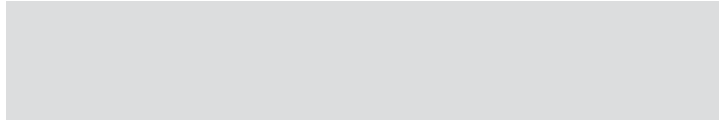
Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



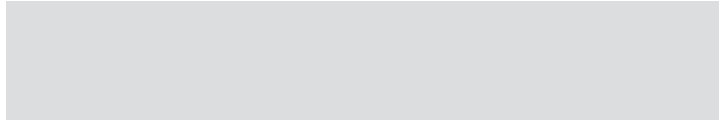
Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



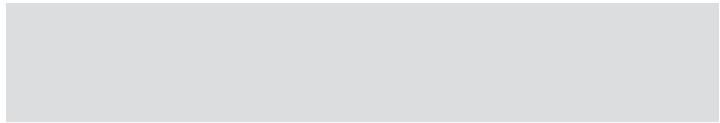
Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



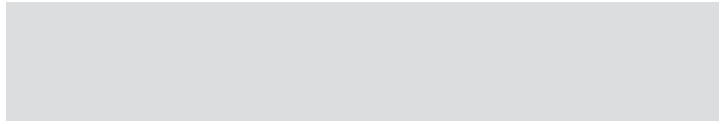
Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



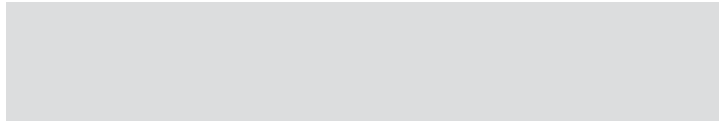
Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	245.30	282.09	36.79	15.00%
Primary	\$/Month	66.15	76.07	9.92	15.00%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	356.73	410.24	53.51	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	78.69	90.50	11.81	15.01%
Secondary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Primary Substation	\$/Month	20724.79	22279.14	1554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.00	4.00	0.00	0.00%
Primary	\$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	\$/kW	4.00	4.00	0.00	0.00%
Primary Substation	\$/kW	3.87	3.87	0.00	0.00%
Transmission	\$/kW	3.86	3.86	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.95	0.95	0.00	0.00%
Primary	\$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.66810	0.59427	(0.07383)	-11.05%
Primary	\$/kWh	0.66500	0.59155	(0.07345)	-11.05%
Secondary Substation	\$/kWh	0.26421	0.26464	0.00043	0.16%
Primary Substation	\$/kWh	0.26319	0.26361	0.00042	0.16%
Transmission	\$/kWh	0.25459	0.25501	0.00042	0.16%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.28521	0.29824	0.01303	4.57%
Primary	\$/kWh	0.28394	0.29691	0.01297	4.57%
Secondary Substation	\$/kWh	0.23301	0.23322	0.00021	0.09%
Primary Substation	\$/kWh	0.23201	0.23222	0.00021	0.09%
Transmission	\$/kWh	0.22353	0.22373	0.00020	0.09%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.25388	0.26670	0.01282	5.05%
Primary	\$/kWh	0.25270	0.26546	0.01276	5.05%
Secondary Substation	\$/kWh	0.20168	0.20168		
Primary Substation	\$/kWh	0.20077	0.20077	0.00000	0.00%
Transmission	\$/kWh	0.19315	0.19315	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.83270	0.75844	(0.07426)	-8.92%
Primary	\$/kWh	0.82869	0.75482	(0.07387)	-8.91%
Secondary Substation	\$/kWh	0.42881	0.42821	(0.00060)	-0.14%
Primary Substation	\$/kWh	0.42688	0.42628	(0.00060)	-0.14%
Transmission	\$/kWh	0.40983	0.40923	(0.00060)	-0.15%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.26868	0.28150	0.01282	4.77%
Primary	\$/kWh	0.26758	0.28034	0.01276	4.77%
Secondary Substation	\$/kWh	0.21648	0.21588	(0.00060)	-0.28%
Primary Substation	\$/kWh	0.21565	0.21505	(0.00060)	-0.28%
Transmission	\$/kWh	0.20789	0.20729	(0.00060)	-0.29%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.26864	0.28146	0.01282	4.77%
Primary	\$/kWh	0.26755	0.28031	0.01276	4.77%
Secondary Substation	\$/kWh	0.21644	0.21584	(0.00060)	-0.28%
Primary Substation	\$/kWh	0.21562	0.21502	(0.00060)	-0.28%
Transmission	\$/kWh	0.20785	0.20725	(0.00060)	-0.29%

SCHEDULE PUBLIC GIR

<i>Energy Charge</i>	\$/kWh				
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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)

Secondary \$/Month
 Primary \$/Month

Subscription Charge (>150 kW maximum demand)

Secondary \$/Month
 Primary \$/Month

Basic Service Fee

0 - 100 kW

Secondary \$/Month
 Primary \$/Month

Basic Service Fee

100 - 200 kW

Secondary \$/Month
 Primary \$/Month

Maximum On-Peak Demand: Summer

Secondary \$/kW
 Primary \$/kW

Maximum On-Peak Demand: Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

On-Peak Energy: Summer

Secondary \$/kWh
 Primary \$/kWh

Off-Peak Energy: Summer

Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak Energy: Summer

Secondary \$/kWh
 Primary \$/kWh

On-Peak Energy: Winter

Secondary \$/kWh
 Primary \$/kWh

Off-Peak Energy: Winter

Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak Energy: Winter

Secondary \$/kWh
 Primary \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee

> 500 kW

Primary	\$/Month	78.69	90.50	11.81	15.01%
Primary Substation	\$/Month	20724.79	22279.14	1,554.35	7.50%
Transmission	\$/Month	1427.31	1544.86	117.55	8.24%
> 12 MW: Primary Substation	\$/Month	35038.00	37665.85	2,627.85	7.50%
<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

Non-Coincident Demand

Primary	\$/kW	43.18	48.45	5.27	12.20%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	33.79	27.56	(6.23000)	-18.44%
Primary Substation	\$/kW	8.08	8.10	0.02000	0.25%
Transmission	\$/kW	7.92	7.93	0.01000	0.13%

Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	26.60	20.35	(6.25000)	-23.50%
Primary Substation	\$/kW	0.95	0.95	0.00000	0.00%
Transmission	\$/kW	0.95	0.95	0.00000	0.00%

Power Factor

Primary	\$/kvar	0.25	0.25	0.00000	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00000	0.00%
Transmission	\$/kvar	0.00	0.00	0.00000	0.00%

Summer: On-Peak Energy

Primary	\$/kWh	0.18946	0.18961	0.00015	0.08%
Primary Substation	\$/kWh	0.18946	0.18961	0.00015	0.08%
Transmission	\$/kWh	0.18219	0.18234	0.00015	0.08%

Summer: Off-Peak Energy

Primary	\$/kWh	0.18760	0.18774	0.00014	0.07%
Primary Substation	\$/kWh	0.18760	0.18774	0.00014	0.07%
Transmission	\$/kWh	0.18045	0.18058	0.00013	0.07%

Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16717	0.16717	0.00000	0.00%
Primary Substation	\$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	\$/kWh	0.16089	0.16089	0.00000	0.00%

Winter: On-Peak Energy

Primary	\$/kWh	0.46541	0.46541	0.00000	0.00%
Primary Substation	\$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	\$/kWh	0.44656	0.44656	0.00000	0.00%

Winter: Off-Peak Energy

Primary	\$/kWh	0.23183	0.23183	0.00000	0.00%
Primary Substation	\$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	\$/kWh	0.22325	0.22325	0.00000	0.00%

Winter: Super Off-Peak Energy

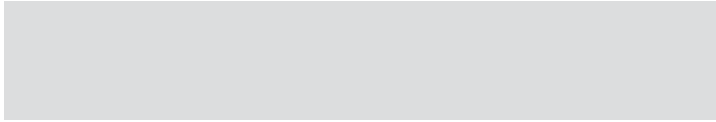
Primary	\$/kWh	0.23179	0.23179	0.00000	0.00%
Primary Substation	\$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	\$/kWh	0.22321	0.22321	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	



SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee

0-5 kW	\$/Month	40.27	46.31	6.04	15.00%
5-20 kW	\$/Month	40.27	46.31	6.04	15.00%
20-50 kW	\$/Month	40.27	46.31	6.04	15.00%
> 50 kW	\$/Month	40.27	46.31	6.04	15.00%

Non-Coincident Demand

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemptic

	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

<i>Summer</i>					
On-Peak	\$/kWh	0.42010	0.41766	(0.00)	-0.58%
Off-Peak	\$/kWh	0.38270	0.38000	(0.00)	-0.71%
Super Off-Peak	\$/kWh	0.35365	0.35076	(0.00)	-0.82%
<i>Winter</i>					
On-Peak	\$/kWh	0.57829	0.57540	(0.00)	-0.50%
Off-Peak	\$/kWh	0.36832	0.36543	(0.00)	-0.78%
Super Off-Peak	\$/kWh	0.36830	0.36541	(0.00)	-0.78%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

Energy Charge \$/kWh

SCHEDULE PA-T-1

Basic Service Fee

Secondary	\$/Month	138.89	153.35	14.46	10.41%
Primary	\$/Month	113.55	113.55	0.00	0.00%
Transmission	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%

Time-Of-Use (TOU) Demand

Secondary	\$/kW	15.11	14.88	(0.23)	-1.52%
Primary	\$/kW	15.04	14.80	(0.24)	-1.60%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	2.85	2.85	0.00000	0.00%
Primary	\$/kW	2.83	2.83	0.00000	0.00%
Transmission	\$/kW	2.71	2.71	0.00000	0.00%

On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%
Transmission	\$/kW	0.00	0.00	0.00000	0.00%

Off-Peak Demand

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%
Transmission	\$/kW	0.00	0.00	0.00000	0.00%

Summer: On-Peak Energy

Secondary	\$/kWh	0.16911	0.16911	0.00000	0.00%
Primary	\$/kWh	0.16277	0.16277	0.00000	0.00%
Transmission	\$/kWh	0.16202	0.16202	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.16680	0.16680	0.00000	0.00%
Primary	\$/kWh	0.16049	0.16049	0.00000	0.00%
Transmission	\$/kWh	0.15991	0.15991	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.12704	0.12704	0.00000	0.00%
Primary	\$/kWh	0.12092	0.12092	0.00000	0.00%
Transmission	\$/kWh	0.12202	0.12202	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.32326	0.32326	0.00000	0.00%
Primary	\$/kWh	0.32182	0.32182	0.00000	0.00%
Transmission	\$/kWh	0.32012	0.32012	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.16512	0.16512	0.00000	0.00%
Primary	\$/kWh	0.16451	0.16451	0.00000	0.00%
Transmission	\$/kWh	0.16376	0.16376	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.16503	0.16503	0.00000	0.00%
Primary	\$/kWh	0.16442	0.16442	0.00000	0.00%
Transmission	\$/kWh	0.16367	0.16367	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary	\$/Month	28.80	33.12	4.32	15.00%
Primary	\$/Month	28.80	33.12	4.32	15.00%

Non-Coincident Demand

Secondary	\$/kW				
Primary	\$/kW				

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW				
Primary	\$/kW				

On-Peak Demand

Summer

Secondary	\$/kW				
Primary	\$/kW				

Winter

Secondary	\$/kW				
Primary	\$/kW				

Energy Charge

Summer

<i>On-Peak</i>					
Secondary	\$/kWh	0.55479	0.55373	(0.00106)	-0.19%
Primary	\$/kWh	0.55222	0.55116	(0.00106)	-0.19%
<i>Semi-Peak</i>					
Secondary	\$/kWh	0.32169	0.32063	(0.00106)	-0.33%
Primary	\$/kWh	0.32035	0.31929	(0.00106)	-0.33%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.24125	0.24019	(0.00106)	-0.44%
Primary	\$/kWh	0.24033	0.23927	(0.00106)	-0.44%

Winter

<i>On-Peak</i>					
Secondary	\$/kWh	0.31712	0.31606	(0.00106)	-0.33%
Primary	\$/kWh	0.31580	0.31474	(0.00106)	-0.34%
<i>Semi-Peak</i>					
Secondary	\$/kWh	0.21892	0.21786	(0.00106)	-0.48%
Primary	\$/kWh	0.21812	0.21706	(0.00106)	-0.49%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.21886	0.21780	(0.00106)	-0.48%
Primary	\$/kWh	0.21805	0.21699	(0.00106)	-0.49%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary

20-75 kW	\$/Month	47.72	54.88	7.16	15.00%
75-100 kW	\$/Month	80.64	92.73	12.09	14.99%
100-200 kW	\$/Month	100.39	115.44	15.05	14.99%
>200 kW	\$/Month	153.35	153.35	0.00	0.00%

Primary

20-75 kW	\$/Month	47.72	54.88	7.16	15.00%
75-100 kW	\$/Month	80.64	92.73	12.09	14.99%
100-200 kW	\$/Month	100.39	113.55	13.16	13.11%
>200 kW	\$/Month	153.35	113.55	(39.80)	-25.95%

Non-Coincident Demand

Secondary

\$/kW

Secondary	\$/kW				
Primary	\$/kW				

Primary

Non-Coincident Demand with Super Off Peak Exemption

Secondary

\$/kW

Secondary	\$/kW				
Primary	\$/kW				

Primary

On-Peak Demand

Summer

Secondary

\$/kW

Secondary	\$/kW	3.18	3.18	0.00	0.00%
Primary	\$/kW	3.17	3.17	0.00	0.00%

Primary

Winter

Secondary

\$/kW

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Primary

Energy Charge

Summer

On-Peak

Secondary

\$/kWh

Secondary	\$/kWh	0.29094	0.28988	(0.00106)	-0.36%
Primary	\$/kWh	0.29002	0.28896	(0.00106)	-0.37%

Primary

Semi-Peak

Secondary

\$/kWh

Secondary	\$/kWh	0.27995	0.27889	(0.00106)	-0.38%
Primary	\$/kWh	0.27903	0.27797	(0.00106)	-0.38%

Primary

Off-Peak

Secondary

\$/kWh

Secondary	\$/kWh	0.23861	0.23755	(0.00106)	-0.44%
Primary	\$/kWh	0.23787	0.23681	(0.00106)	-0.45%

Primary

Winter

On-Peak

Secondary

\$/kWh

Secondary	\$/kWh	0.45424	0.45318	(0.00106)	-0.23%
Primary	\$/kWh	0.45234	0.45128	(0.00106)	-0.23%

Primary

Semi-Peak

Secondary

\$/kWh

Secondary	\$/kWh	0.28320	0.28214	(0.00106)	-0.37%
Primary	\$/kWh	0.28219	0.28113	(0.00106)	-0.38%

Primary

Off-Peak

Secondary

\$/kWh

Secondary	\$/kWh	0.28313	0.28207	(0.00106)	-0.37%
Primary	\$/kWh	0.28212	0.28106	(0.00106)	-0.38%

Primary

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh
 Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*
 *
 *

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh
 Off-Peak
 Secondary \$/kWh
 Primary \$/kWh
 *
 *
 *

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2024 RATES AND ILLUSTRATIVE PROPOSED 2025 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	\$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	\$/kWh	0.12860	0.12860	0.00000	0.00%

ATTACHMENT L

Proposed Rates for Year 3 – Standard Proposed TOU Periods

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min \$/kWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
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Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
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Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
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Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
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Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														

ATTACHMENT L
 ILLUSTRATIVE 2026 PROPOSED RATES
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
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Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
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Minimum Bill	Mn \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Mn \$/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
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Minimum Bill	Mn \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Mn \$/kWh														
SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
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101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Mn \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Mn \$/kWh														
Unit Discount (Schedule DS)	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	0.000	(0.13)
Space Discount (Schedule DT)	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000	0.000	(0.27)

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>On-Peak Demand</i>															
Summer	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>															
Summer: On-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.52401	0.00000	0.82412
Summer: Off-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.19322	0.00000	0.49333
Summer: Super Off-Peak	\$KWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.09118	0.00000	0.28246
Winter: On-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.22304	0.00000	0.52315
Winter: Off-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.16011	0.00000	0.46022
Winter: Super Off-Peak	\$KWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.08298	0.00000	0.27426
<i>Minimum Bill</i>	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
<i>Minimum Bill</i>	Min \$/KWh														
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand</i>	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>															
Summer: On-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.52401	0.00000	0.81882
Summer: Off-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.19322	0.00000	0.48803

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Super Off-Peak	\$KWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.00118	0.00000	0.27716
Winter: On-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.22304	0.00000	0.51785
Winter: Off-Peak	\$KWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.16011	0.00000	0.45492
Winter: Super Off-Peak	\$KWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.08298	0.00000	0.26896
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.52401	0.00000	0.81812
Summer: Off-Peak	\$/KWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.19322	0.00000	0.48733
Summer: Super Off-Peak	\$/KWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.09118	0.00000	0.27646
Winter: On-Peak	\$/KWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.22304	0.00000	0.51715
Winter: Off-Peak	\$/KWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.16011	0.00000	0.45422
Winter: Super Off-Peak	\$/KWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.08298	0.00000	0.26826
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														
SCHEDULE TOU-DR2															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00530	0.00000	0.38302	0.00000	0.74159
Summer: Off-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00530	0.00000	0.08891	0.00000	0.44063
Winter: On-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.15633	0.00000	0.51015
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.360	0.000	0.000	0.000	0.000	0.000	0.000	0.360	0.000	0.000	0.000	0.000	0.360
Minimum Bill	Min \$/KWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00000	0.00000	0.38302	0.00000	0.73629
Summer: Off-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00000	0.00000	0.08891	0.00000	0.43533
Winter: On-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	\$/KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.15633	0.00000	0.50485
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR2 (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
+															
Winter: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
+															
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
+															
Winter: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
+															
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR1															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.38302	0.00000	0.73684
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.14127	0.00000	0.48509
Summer: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.00000	0.00000	0.38946
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20890	0.00000	0.56272
Winter: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11091	0.00000	0.46473
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																
Summer: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38302	0.00000	0.73154	
Summer: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.14127	0.00000	0.48979	
Summer: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38564	0.00000	0.38416	
Winter: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565	
Winter: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20890	0.00000	0.55742	
Winter: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11091	0.00000	0.45943	
Summer: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Summer: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Winter: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Winter: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-DR																
Basic Service Fee																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemp	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																
Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge																
Summer: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249	
Summer: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866	
Summer: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850	
Winter: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190	
Winter: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56539	
Winter: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509	
Summer: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Summer: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Winter: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Winter: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380	
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-DR (MEDICAL BASELINE)																
Basic Service Fee																
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand w/ Super Off-Peak Exemp	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																
Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Energy Charge															
Summer: On-Peak	\$KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	\$KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53336
Summer: Super Off-Peak	\$KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47320
Winter: On-Peak	\$KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	\$KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	\$KWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	\$KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														
SCHEDULE TOU-DR (CARE)															
Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.24867	0.00000	0.59649
Summer: Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.18484	0.00000	0.53266
Summer: Super Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.12468	0.00000	0.47250
Winter: On-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29808	0.00000	0.64590
Winter: Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20957	0.00000	0.55739
Winter: Super Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11127	0.00000	0.45909
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														
SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)															
Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.24867	0.00000	0.59649
Summer: Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.18484	0.00000	0.53266
Summer: Super Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.12468	0.00000	0.47250
Winter: On-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29808	0.00000	0.64590
Winter: Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.20957	0.00000	0.55739
Winter: Super Off-Peak	\$/KWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.11127	0.00000	0.45909
Summer: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/KWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/KWh														
SCHEDULE TOU-DR (FERA)															
Basic Service Fee															
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/KWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

On-Peak Demand															
Summer	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249
Summer: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866
Summer: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850
Winter: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190
Winter: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56339
Winter: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509
Summer: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exmp	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53336
Summer: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47320
Winter: On-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	\$kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5															
Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
Non-Coincident Demand	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.52401	0.00000	0.79439
Summer: Off-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.19322	0.00000	0.46360
Summer: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.09118	0.00000	0.18451
Winter: On-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.22394	0.00000	0.49342
Winter: Off-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.16011	0.00000	0.43499
Winter: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.08298	0.00000	0.17631
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.52401	0.00000	0.78909
Summer: Off-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.19322	0.00000	0.45830
Summer: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.22394	0.00000	0.48122
Winter: Off-Peak	\$kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.16011	0.00000	0.42519
Winter: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Non-Coincident Demand w/ Super Off-Peak Exemption	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.18011	0.00000	0.42419
Winter: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	\$kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.18011	0.00000	0.42419
Winter: Super Off-Peak	\$kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-A3															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00	0.00	130.59
Primary															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.38006	0.00000	0.59008
Primary	\$kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.37822	0.00000	0.58765

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.23353	0.00000	0.44355
Primary	\$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.23241	0.00000	0.44184
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.10220	0.00000	0.31222
Primary	\$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.10171	0.00000	0.31114
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.20336	0.00000	0.41338
Primary	\$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.20242	0.00000	0.41185
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.11647	0.00000	0.32649
Primary	\$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.11599	0.00000	0.32542
Winter: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.08995	0.00000	0.29997
Primary	\$/kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.08965	0.00000	0.29908
SCHEDULE TOU-A3 (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	\$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00		130.59
Primary															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00		52.24
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.38006	0.00000	0.58428
Primary	\$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.37822	0.00000	0.58185
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.23353	0.00000	0.43775
Primary	\$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.23241	0.00000	0.43604
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.10220	0.00000	0.30642
Primary	\$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.10171	0.00000	0.30534
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.20336	0.00000	0.40758
Primary	\$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.20242	0.00000	0.40605

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Winter: Off-Peak																
Secondary	\$KWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.11647	0.00000	0.32069	
Primary	\$KWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.11599	0.00000	0.31962	
Winter: Super Off-Peak																
Secondary	\$KWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.08995	0.00000	0.29417	
Primary	\$KWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.08965	0.00000	0.29328	
SCHEDULE TOU-A2																
<i>Basic Service Fee</i>																
Secondary																
0-5 kW	\$/Month	0.00	39.54	0.00	0.00	0.00	0.00	0.00	0.00	39.54	0.00	0.00	0.00		39.54	
5-20 kW	\$/Month	0.00	109.83	0.00	0.00	0.00	0.00	0.00	0.00	109.83	0.00	0.00	0.00		109.83	
20-50 kW	\$/Month	0.00	217.45	0.00	0.00	0.00	0.00	0.00	0.00	217.45	0.00	0.00	0.00		217.45	
>50 kW	\$/Month	0.00	627.07	0.00	0.00	0.00	0.00	0.00	0.00	627.07	0.00	0.00	0.00		627.07	
Primary																
0-5 kW	\$/Month	0.00	68.40	0.00	0.00	0.00	0.00	0.00	0.00	68.40	0.00	0.00	0.00		68.40	
5-20 kW	\$/Month	0.00	198.30	0.00	0.00	0.00	0.00	0.00	0.00	198.30	0.00	0.00	0.00		198.30	
20-50 kW	\$/Month	0.00	185.56	0.00	0.00	0.00	0.00	0.00	0.00	185.56	0.00	0.00	0.00		185.56	
>50 kW	\$/Month	0.00	541.16	0.00	0.00	0.00	0.00	0.00	0.00	541.16	0.00	0.00	0.00		541.16	
Non-Coincident Demand																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand: Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
On-Peak Demand: Winter																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Energy Charge																
Summer: On-Peak																
Secondary	\$/KWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.50369	0.00000	0.66602	
Primary	\$/KWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.50125	0.00000	0.66413	
Summer: Off-Peak																
Secondary	\$/KWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.17796	0.00000	0.34119	
Primary	\$/KWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.17714	0.00000	0.34002	
Summer: Super Off-Peak																
Secondary	\$/KWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.10087	0.00000	0.26410	
Primary	\$/KWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.10052	0.00000	0.26340	
Winter: On-Peak																
Secondary	\$/KWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.20336	0.00000	0.36659	
Primary	\$/KWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.20242	0.00000	0.36530	
Winter: Off-Peak																
Secondary	\$/KWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.11647	0.00000	0.27970	
Primary	\$/KWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.11599	0.00000	0.27887	
Winter: Super Off-Peak																
Secondary	\$/KWh	0.04701	0.06913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15793	0.00530	0.00000	0.08995	0.00000	0.25318	
Primary	\$/KWh	0.04701	0.06878	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15758	0.00530	0.00000	0.08965	0.00000	0.25253	
SCHEDULE TOU-A2 (ELI)																
<i>Basic Service Fee</i>																
Secondary																
0-5 kW	\$/Month	0.00	39.54	0.00	0.00	0.00	0.00	0.00	0.00	39.54	0.00	0.00	0.00		39.54	
5-20 kW	\$/Month	0.00	109.83	0.00	0.00	0.00	0.00	0.00	0.00	109.83	0.00	0.00	0.00		109.83	
20-50 kW	\$/Month	0.00	217.45	0.00	0.00	0.00	0.00	0.00	0.00	217.45	0.00	0.00	0.00		217.45	
>50 kW	\$/Month	0.00	627.07	0.00	0.00	0.00	0.00	0.00	0.00	627.07	0.00	0.00	0.00		627.07	
Primary																
0-5 kW	\$/Month	0.00	68.40	0.00	0.00	0.00	0.00	0.00	0.00	68.40	0.00	0.00	0.00		68.40	
5-20 kW	\$/Month	0.00	198.30	0.00	0.00	0.00	0.00	0.00	0.00	198.30	0.00	0.00	0.00		198.30	
20-50 kW	\$/Month	0.00	185.56	0.00	0.00	0.00	0.00	0.00	0.00	185.56	0.00	0.00	0.00		185.56	
>50 kW	\$/Month	0.00	541.16	0.00	0.00	0.00	0.00	0.00	0.00	541.16	0.00	0.00	0.00		541.16	

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Summer</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>On-Peak Demand: Winter</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Energy Charge</i>															
<i>Summer: On-Peak</i>															
Secondary	\$KWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.50369	0.00000	0.66113
Primary	\$KWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.50125	0.00000	0.65834
<i>Summer: Off-Peak</i>															
Secondary	\$KWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.17796	0.00000	0.33540
Primary	\$KWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.17714	0.00000	0.33423
<i>Summer: Super Off-Peak</i>															
Secondary	\$KWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.10087	0.00000	0.25831
Primary	\$KWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.10052	0.00000	0.25761
<i>Winter: On-Peak</i>															
Secondary	\$KWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.20336	0.00000	0.36080
Primary	\$KWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.20242	0.00000	0.35951
<i>Winter: Off-Peak</i>															
Secondary	\$KWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.11647	0.00000	0.27381
Primary	\$KWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.11599	0.00000	0.27308
<i>Winter: Super Off-Peak</i>															
Secondary	\$KWh	0.04701	0.06864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15744	0.00000	0.00000	0.08995	0.00000	0.24739
Primary	\$KWh	0.04701	0.06829	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15709	0.00000	0.00000	0.08965	0.00000	0.24674
SCHEDULE TOU-A															
<i>Basic Service Fee</i>															
<i>Secondary</i>															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00	0.00	130.59
<i>Primary</i>															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
<i>Non-Coincident Demand</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand: Summer</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.38394	0.00000	0.59
Primary	\$kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.38202	0.00000	0.59
Summer: Off-Peak															
Secondary	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.20574	0.00000	0.42
Primary	\$kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.20471	0.00000	0.41
-															
-															
Winter: On-Peak															
Secondary	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.21690	0.00000	0.42692
Primary	\$kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.21587	0.00000	0.42530
Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.11008	0.00000	0.32010
Primary	\$kWh	0.04701	0.11533	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20413	0.00530	0.00000	0.10965	0.00000	0.31908
-															
-															
-															
SCHEDULE TOU-A (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00	0.00	130.59
Primary															
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.38394	0.00000	0.58816
Primary	\$kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.38202	0.00000	0.58565
Summer: Off-Peak															
Secondary	\$kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.20574	0.00000	0.40996
Primary	\$kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.20471	0.00000	0.40834
-															
-															
Winter: On-Peak															
Secondary	\$kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.21690	0.00000	0.42112
Primary	\$kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.21587	0.00000	0.41950
Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11542	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20422	0.00000	0.00000	0.11008	0.00000	0.31430

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/kWh	0.04701	0.11483	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20363	0.00000	0.00000	0.10965	0.00000	0.31328
.															
.															
.															
SCHEDULE A-TC															
<i>Basic Service Fee</i>															
< 5kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
> 5kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	\$/kWh	0.04701	0.11577	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20457	0.00530	0.00000	0.12293	0.00000	0.33
Winter	\$/kWh	0.04701	0.11577	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20457	0.00530	0.00000	0.12293	0.00000	0.33
SCHEDULE UM															
<i>Basic Service Fee</i>															
< 5kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00		17.41
> 5kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00		27.86
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Summer	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.23353	0.00000	0.44355
Winter	\$kWh	0.04701	0.11592	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20472	0.00530	0.00000	0.12692	0.00000	0.33694
SCHEDULE TOU-M															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
5-20 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
20-50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
>50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
Non-Coincident Demand	\$kW	0.00	6.62	0.00	0.00	0.00	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	6.62
Non-Coincident Demand w/ Super Off-Peak Exemption	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
Summer															
On-Peak	\$kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.52118	0.00000	0.66590
Off-Peak	\$kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.18008	0.00000	0.32480
Super Off-Peak	\$kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.10394	0.00000	0.24866
Winter															
On-Peak	\$kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.20452	0.00000	0.34924
Off-Peak	\$kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.11698	0.00000	0.26170
Super Off-Peak	\$kWh	0.04701	0.05197	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13942	0.00530	0.00000	0.09033	0.00000	0.23505
SCHEDULE TOU-M (ELI)															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
5-20 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
20-50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
>50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00	200.04	0.00	0.00	0.00	0.00	200.04
Non-Coincident Demand	\$kW	0.00	6.62	0.00	0.00	0.00	0.00	0.00	0.00	6.62	0.00	0.00	0.00	0.00	6.62
Non-Coincident Demand w/ Super Off-Peak Exemption	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
Summer															
On-Peak	\$kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.52118	0.00000	0.66023
Off-Peak	\$kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.18008	0.00000	0.31913
Super Off-Peak	\$kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.10394	0.00000	0.24299
Winter															
On-Peak	\$kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.20452	0.00000	0.34357
Off-Peak	\$kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.11698	0.00000	0.25603
Super Off-Peak	\$kWh	0.04701	0.05160	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13905	0.00000	0.00000	0.09033	0.00000	0.22938
SCHEDULE AL-TOU-M															
<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
100-200 kW															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Non-Coincident Demand															
Secondary	\$kW	20.57	13.82	0.00	0.00	0.00	0.00	0.00	0.00	34.39	0.00	0.00	0.00	0.00	34.39
Primary	\$kW	19.88	13.74	0.00	0.00	0.00	0.00	0.00	0.00	33.62	0.00	0.00	0.00	0.00	33.62
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$kW	4.26	4.77	0.00	0.00	0.00	0.00	0.00	0.00	9.03	0.00	0.00	20.22	0.00	29.25
Primary	\$kW	4.11	4.73	0.00	0.00	0.00	0.00	0.00	0.00	8.84	0.00	0.00	20.12	0.00	28.96
Maximum On-Peak Demand: Winter															
Secondary	\$kW	0.90	4.70	0.00	0.00	0.00	0.00	0.00	0.00	5.60	0.00	0.00	0.00	0.00	5.60
Primary	\$kW	0.87	4.68	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	5.55

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Summer: On-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.28482	0.00000	0.33021
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.28344	0.00000	0.32883
<i>Summer: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.17738	0.00000	0.22277
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.17656	0.00000	0.22195
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.14019	0.00000	0.18558
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.13971	0.00000	0.18510
<i>Winter: On-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.29424	0.00000	0.33963
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.29289	0.00000	0.33828
<i>Winter: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.16499	0.00000	0.21038
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.16431	0.00000	0.20970
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.12748	0.00000	0.17287
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00530	0.00000	0.12706	0.00000	0.17245

SCHEDULE AL-TOU-M (ELI)

<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
100-200 kW															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	20.57	13.75	0.00	0.00	0.00	0.00	0.00	0.00	34.32	0.00	0.00	0.00	0.00	34.32
Primary	\$/KW	19.88	13.68	0.00	0.00	0.00	0.00	0.00	0.00	33.56	0.00	0.00	0.00	0.00	33.56
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/KW	4.26	4.72	0.00	0.00	0.00	0.00	0.00	0.00	8.98	0.00	0.00	20.22	0.00	29.20
Primary	\$/KW	4.11	4.69	0.00	0.00	0.00	0.00	0.00	0.00	8.80	0.00	0.00	20.12	0.00	28.92
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.90	4.67	0.00	0.00	0.00	0.00	0.00	0.00	5.57	0.00	0.00	0.00	0.00	5.57
Primary	\$/KW	0.87	4.64	0.00	0.00	0.00	0.00	0.00	0.00	5.51	0.00	0.00	0.00	0.00	5.51
<i>Summer: On-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.28482	0.00000	0.32491
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.28344	0.00000	0.32353
<i>Summer: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.17738	0.00000	0.21747
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.17656	0.00000	0.21655
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.14019	0.00000	0.18028
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.13971	0.00000	0.17980
<i>Winter: On-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.29424	0.00000	0.33433
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.29289	0.00000	0.33298
<i>Winter: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.16499	0.00000	0.20508
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.16431	0.00000	0.20440
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.12748	0.00000	0.16757
Primary	\$KWh	(0.01873)	0.01838	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.04009	0.00000	0.00000	0.12706	0.00000	0.16715

SCHEDULE DG-R-M

<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
100-200 kW															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
<i>Maximum Demand</i>															
Secondary	\$/KW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	\$/KW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26
Primary	\$KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary	\$KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
<i>Summer: On-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.13056	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15227	0.00530	0.00000	0.67111	0.00000	0.82968
Primary	\$KWh	(0.01873)	0.12989	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15160	0.00530	0.00000	0.68805	0.00000	0.82495
<i>Summer: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.24150	0.00000	0.31936
Primary	\$KWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.24043	0.00000	0.31804
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.10787	0.00000	0.18573
Primary	\$KWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.10751	0.00000	0.18512
<i>Winter: On-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.13056	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15227	0.00530	0.00000	0.22633	0.00000	0.38390
Primary	\$KWh	(0.01873)	0.12989	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.15160	0.00530	0.00000	0.22529	0.00000	0.38219
<i>Winter: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.12691	0.00000	0.20477
Primary	\$KWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.12659	0.00000	0.20400
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.05085	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07256	0.00530	0.00000	0.09806	0.00000	0.17592
Primary	\$KWh	(0.01873)	0.05060	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07231	0.00530	0.00000	0.09773	0.00000	0.17534
SCHEDULE AL-TOU															
<i>Basic Service Fee</i>															
<i>Less than or equal to 500 kW</i>															
Secondary	\$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00		324.40
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00		87.48
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	\$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00		471.78
<i>Greater than 500 kW</i>															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
<i>Greater than 12 MW</i>															
Secondary Substation	\$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00	40,415.73	0.00	0.00	0.00		40,415.73
Primary Substation	\$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00		40,490.79
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
<i>Non-Coincident Demand</i>															
Secondary	\$KW	20.57	32.55	0.00	0.00	0.00	0.00	0.00	0.00	53.12	0.00	0.00	0.00		53.12
Primary	\$KW	19.88	32.38	0.00	0.00	0.00	0.00	0.00	0.00	52.26	0.00	0.00	0.00		52.26
Secondary Substation	\$KW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00		21.89
Primary Substation	\$KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00		21.20
Transmission	\$KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00		21.12
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$KW	4.26	13.38	0.00	0.00	0.00	0.00	0.00	0.00	17.64	0.00	0.00	20.58		38.22
Primary	\$KW	4.11	13.30	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	20.48		37.88
Secondary Substation	\$KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58		24.84
Primary Substation	\$KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48		24.59
Transmission	\$KW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60		23.70
Maximum On-Peak Demand: Winter															
Secondary	\$KW	0.90	13.31	0.00	0.00	0.00	0.00	0.00	0.00	14.21	0.00	0.00	0.00		14.21
Primary	\$KW	0.87	13.24	0.00	0.00	0.00	0.00	0.00	0.00	14.11	0.00	0.00	0.00		14.11
Secondary Substation	\$KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	\$KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	\$KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Off-Peak Demand: Summer															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Off-Peak Demand: Winter															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Summer															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	\$kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (Continued)															
Summer On-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.3191
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.3177
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.3155
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.3141

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.3017
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.2096
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.2087
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.2060
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.2052
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.1975
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.1720
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.1716
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.1685
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.1680
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.1623
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.3291
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.3277
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.3255
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.3242
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.3116
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.1973
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.1966
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.1938
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.1931
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.1862
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.1591
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.1587
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.1555
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.1551
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.1499
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00		324.40
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00		87.48
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	\$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00		471.78
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00	40,415.73	0.00	0.00	0.00	40,415.73
Primary Substation	\$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00	40,490.79
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/KW	20.57	32.45	0.00	0.00	0.00	0.00	0.00	0.00	53.02	0.00	0.00	0.00	53.02
Primary	\$/KW	19.88	32.28	0.00	0.00	0.00	0.00	0.00	0.00	52.16	0.00	0.00	0.00	52.16
Secondary Substation	\$/KW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	\$/KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	\$/KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/KW	4.26	13.31	0.00	0.00	0.00	0.00	0.00	0.00	17.57	0.00	0.00	20.58	38.15
Primary	\$/KW	4.11	13.23	0.00	0.00	0.00	0.00	0.00	0.00	17.34	0.00	0.00	20.48	37.82
Secondary Substation	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	\$/KW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	\$/KW	0.90	13.25	0.00	0.00	0.00	0.00	0.00	0.00	14.15	0.00	0.00	0.00	14.15
Primary	\$/KW	0.87	13.19	0.00	0.00	0.00	0.00	0.00	0.00	14.06	0.00	0.00	0.00	14.06
Secondary Substation	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Super Off-Peak Demand: Winter															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SCHEDULE AL-TOU (ELI) (Continued)															
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19968
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16318
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18947
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15323
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	\$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	\$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	\$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	120.44
Secondary Substation	\$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00	57,041.52
Primary Substation	\$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00	56,457.32
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW															
Secondary Substation	\$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Primary Substation	\$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00	70,586.14
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Secondary Substation	\$/kW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.68	0.00	0.00	0.00	21.68
Primary Substation	\$/kW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	0.00	20.99	0.00	0.00	0.00	20.99
Transmission	\$/kW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	0.00	20.91	0.00	0.00	0.00	20.91
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	38.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.66	0.00	0.00	0.00	38.66
Primary	\$/kW	0.00	38.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.46	0.00	0.00	0.00	38.46
Secondary Substation	\$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Primary Substation	\$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
Transmission	\$/kW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.22
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/kW	4.26	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	0.00	40.15
Primary	\$/kW	4.11	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	35.27	39.82
Secondary Substation	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44	39.70
Primary Substation	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27	39.38
Transmission	\$/kW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76	37.86
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.90	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00	0.00	0.00	1.28
Primary	\$/kW	0.87	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	1.25
Secondary Substation	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
<i>Off-Peak Demand: Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Off-Peak Demand: Winter</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Super Off-Peak Demand: Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Super Off-Peak Demand: Winter</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Power Factor</i>															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU2 (Continued)															
<i>Summer: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26460	0.00000	0.29373
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.26331	0.00000	0.29244
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26460	0.00000	0.29017
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26331	0.00000	0.28888
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.26200	0.00000	0.27757
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16528	0.00000	0.19441
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16451	0.00000	0.19364
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16528	0.00000	0.19085
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16451	0.00000	0.19008
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15751	0.00000	0.18308
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12942	0.00000	0.15855
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000						

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27040	0.00000	0.29597
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.25900	0.00000	0.28457
<i>Winter: Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15232	0.00000	0.18145
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.15169	0.00000	0.18082
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15232	0.00000	0.17769
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.15169	0.00000	0.17726
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14546	0.00000	0.17103
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11769	0.00000	0.14682
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.11730	0.00000	0.14643
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11769	0.00000	0.14326
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11730	0.00000	0.14287
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.11257	0.00000	0.13814
SCHEDULE AL-TOU2 (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00		398.41
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	\$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00		56,707.05
Primary Substation	\$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00		56,442.16
Transmission	\$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00		1,142.57
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00		120.44
Secondary Substation	\$/Month	0.00	57,041.52	0.00	0.00	0.00	0.00	0.00	0.00	57,041.52	0.00	0.00	0.00		57,041.52
Primary Substation	\$/Month	0.00	56,457.32	0.00	0.00	0.00	0.00	0.00	0.00	56,457.32	0.00	0.00	0.00		56,457.32
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															
Secondary Substation	\$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Primary Substation	\$/Month	0.00	70,586.14	0.00	0.00	0.00	0.00	0.00	0.00	70,586.14	0.00	0.00	0.00		70,586.14
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00		3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary	\$/KW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Secondary Substation	\$/KW	20.57	0.00	0.60	0.00	0.51	0.00	0.00	0.00	21.68	0.00	0.00	0.00		21.68
Primary Substation	\$/KW	19.88	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.99	0.00	0.00	0.00		20.99
Transmission	\$/KW	19.80	0.00	0.60	0.00	0.51	0.00	0.00	0.00	20.91	0.00	0.00	0.00		20.91
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	38.55	0.00	0.00	0.00	0.00	0.00	0.00	38.55	0.00	0.00	0.00		38.55
Primary	\$/KW	0.00	38.35	0.00	0.00	0.00	0.00	0.00	0.00	38.35	0.00	0.00	0.00		38.35
Secondary Substation	\$/KW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Primary Substation	\$/KW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
Transmission	\$/KW	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00		0.22
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/KW	4.26	0.38	0.00	0.00	0.00	0.00	0.00	0.00	4.64	0.00	0.00	35.44		40.08
Primary	\$/KW	4.11	0.37	0.00	0.00	0.00	0.00	0.00	0.00	4.48	0.00	0.00	35.27		39.75
Secondary Substation	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	35.44		39.70
Primary Substation	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	35.27		39.38
Transmission	\$/KW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	33.76		37.86
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.90	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
Primary	\$/KW	0.87	0.33	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	0.00	0.00		1.20
Secondary Substation	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00		0.90
Primary Substation	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
Transmission	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00		0.87
<i>Off-Peak Demand: Summer</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Off-Peak Demand: Winter</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Super Off-Peak Demand: Summer</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Super Off-Peak Demand: Winter</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
<i>Power Factor</i>															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00		0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU2 (EI) (Continued)

Summer: On-Peak Energy

Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26460	0.00000	0.28843
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.26331	0.00000	0.28714
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26460	0.00000	0.28487
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26331	0.00000	0.28361
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.26200	0.00000	0.27227

Summer: Off-Peak Energy

Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16528	0.00000	0.18911
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16451	0.00000	0.18834
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16528	0.00000	0.18555
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16451	0.00000	0.18478
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15751	0.00000	0.17778

Summer: Super Off-Peak Energy

Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12942	0.00000	0.15325
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12866	0.00000	0.15281
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12942	0.00000	0.14969
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12866	0.00000	0.14825
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12377	0.00000	0.14404

Winter: On-Peak Energy

Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27164	0.00000	0.29547
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.27040	0.00000	0.29423
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27164	0.00000	0.29191
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27040	0.00000	0.29067
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.25900	0.00000	0.27927

Winter: Off-Peak Energy

Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15232	0.00000	0.17615
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.15168	0.00000	0.17562
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15232	0.00000	0.17259
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.15168	0.00000	0.17196
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14546	0.00000	0.16573

Winter: Super Off-Peak Energy

Secondary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11769	0.00000	0.14152
Primary	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.11730	0.00000	0.14113
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11769	0.00000	0.13796
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11730	0.00000	0.13757
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.11257	0.00000	0.13284

SCHEDULE DG-R

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00		324.40
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00		87.48
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	\$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00		471.78

Greater than 500 kW

Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00		104.07
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00		23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86

Transmission Multiple Bus

Secondary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Distance Adjustment Fee OH - Sec. Sub.

Secondary	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00		1.23
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Distance Adjustment Fee UG - Sec. Sub.

Secondary	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00		3.17
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Distance Adjustment Fee OH - Pri. Sub.

Secondary	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00		1.22
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Distance Adjustment Fee UG - Pri. Sub.

Secondary	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00		3.13
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Maximum Demand

Secondary	\$kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00		20.59
Primary	\$kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00		19.90
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00		20.57
Primary Substation	\$kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00		19.88
Transmission	\$kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00		19.80

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Secondary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Maximum On-Peak Demand: Summer

Secondary	\$kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00		4.26
Primary	\$kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00		4.11
Secondary Substation	\$kW	4.26	0.00	0.00	0.00										

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.68300	0.00000	0.71213
Primary Substation	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.67988	0.00000	0.70901
Transmission	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.65237	0.00000	0.68150
Summer: Off-Peak Energy															
Secondary	\$KWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.24561	0.00000	0.35225
Primary	\$KWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.24452	0.00000	0.35076
Secondary Substation	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24561	0.00000	0.27474
Primary Substation	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.24452	0.00000	0.27365
Transmission	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.23456	0.00000	0.26369
Summer: Super Off-Peak Energy															
Secondary	\$KWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.19997	0.00000	0.21661
Primary	\$KWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.19900	0.00000	0.21584
Secondary Substation	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.19997	0.00000	0.13910
Primary Substation	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.19900	0.00000	0.13873
Transmission	\$KWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.10518	0.00000	0.13431
Winter: On-Peak Energy															
Secondary	\$KWh	(0.01873)	0.21098	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.23234	0.00530	0.00000	0.23073	0.00000	0.46937
Primary	\$KWh	(0.01873)	0.20988	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.23226	0.00530	0.00000	0.22967	0.00000	0.46723
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.23073	0.00000	0.25926
Primary Substation	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.22967	0.00000	0.25820
Transmission	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.21999	0.00000	0.24852
Winter: Off-Peak Energy															
Secondary	\$KWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.12938	0.00000	0.23602
Primary	\$KWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.12884	0.00000	0.23508
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12938	0.00000	0.15791
Primary Substation	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12884	0.00000	0.15737
Transmission	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.12355	0.00000	0.15208
Winter: Super Off-Peak Energy															
Secondary	\$KWh	(0.01873)	0.07896	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10134	0.00530	0.00000	0.09996	0.00000	0.20660
Primary	\$KWh	(0.01873)	0.07856	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.10094	0.00530	0.00000	0.09963	0.00000	0.20587
Secondary Substation	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09996	0.00000	0.12849
Primary Substation	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09963	0.00000	0.12816
Transmission	\$KWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02323	0.00530	0.00000	0.09562	0.00000	0.12415
SCHEDULE PUBLIC GIR															
Energy Charge	\$KWh	0.03751	0.07095	0.02968	0.00007	0.00140	0.00988	0.00003	0.00000	0.14952	0.00530	0.00000	0.09808	0.00000	0.25290
SCHEDULE EV-HP															
<i>Subscription Charge (\$150 kW maximum demand)</i>															
Secondary	\$/Month	0.00	82.57	0.00	0.00	0.00	0.00	0.00	0.00	82.57	0.00	0.00	0.00	0.00	82.57
Primary	\$/Month	0.00	82.12	0.00	0.00	0.00	0.00	0.00	0.00	82.12	0.00	0.00	0.00	0.00	82.12
<i>Subscription Charge (>150 kW maximum demand)</i>															
Secondary	\$/Month	0.00	206.42	0.00	0.00	0.00	0.00	0.00	0.00	206.42	0.00	0.00	0.00	0.00	206.42
Primary	\$/Month	0.00	205.31	0.00	0.00	0.00	0.00	0.00	0.00	205.31	0.00	0.00	0.00	0.00	205.31
Basic Service Fee															
0 - 100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Basic Service Fee															
100 - 200 kW															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	0.00	87.48
Maximum On-Peak Demand: Summer															
Secondary	\$/Kw	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.55	0.00	9.55
Primary	\$/Kw	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.50	0.00	9.50
Maximum On-Peak Demand: Winter															
Secondary	\$/Kw	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/Kw	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
On-Peak Energy: Summer															
Secondary	\$/KWh	0.03751	0.06850	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14645	0.00530	0.00000	0.13602	0.00000	0.28777
Primary	\$/KWh	0.03751	0.06815	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14610	0.00530	0.00000	0.13536	0.00000	0.28676
Off-Peak Energy: Summer															
Secondary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08314	0.00000	0.16674
Primary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08276	0.00000	0.16636
Super Off-Peak Energy: Summer															
Secondary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08955	0.00000	0.15315
Primary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08932	0.00000	0.15292
On-Peak Energy: Winter															
Secondary	\$/KWh	0.03751	0.06850	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14645	0.00530	0.00000	0.14600	0.00000	0.29775
Primary	\$/KWh	0.03751	0.06815	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.14610	0.00530	0.00000	0.14533	0.00000	0.29673
Off-Peak Energy: Winter															
Secondary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08186	0.00000	0.16546
Primary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.08152	0.00000	0.16512
Super Off-Peak Energy: Winter															
Secondary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.06325	0.00000	0.14685
Primary	\$/KWh	0.03751	0.00035	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07830	0.00530	0.00000	0.06304	0.00000	0.14664
SCHEDULE A6-TOU															
Basic Service Fee															
> 500 kW															
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00	0.00	104.07
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	0.00	1,544.86
> 12 MW: Primary Substation	\$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00	0.00	40,490.79
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Primary	\$/Kw	19.88	32.59	0.60	0.00	0.51	0.00	0.00	0.00	53.58					

ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer															
Primary	\$KW	4.61	13.36	0.00	0.00	0.00	0.00	0.00	0.00	17.97	0.00	0.00	20.48	38.45	
Primary Substation	\$KW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	20.48	25.09	
Transmission	\$KW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	19.60	24.19	
Maximum Demand at Time of System Peak: Winter															
Primary	\$KW	0.95	13.30	0.00	0.00	0.00	0.00	0.00	0.00	14.25	0.00	0.00	0.00	14.25	
Primary Substation	\$KW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$KW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor															
Primary	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy															
Primary	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.3141
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.3141
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.3017
Summer: Off-Peak Energy															
Primary	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.2052
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.2052
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.1975
Summer: Super Off-Peak Energy															
Primary	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.1680
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.1680
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.1623
Winter: On-Peak Energy															
Primary	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.3242
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.3242
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.3116
Winter: Off-Peak Energy															
Primary	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.1931
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.1931
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.1862
Winter: Super Off-Peak Energy															
Primary	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.1551
Primary Substation	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.1551
Transmission	\$KWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.1499
SCHEDULE S															
Contracted Demand (Annual)															
Secondary	\$kW	9.38	17.23	0.00	0.00	0.00	0.00	0.00	0.00	26.61	0.00	0.00	0.00	26.61	
Primary	\$kW	9.06	17.14	0.00	0.00	0.00	0.00	0.00	0.00	26.20	0.00	0.00	0.00	26.20	
Secondary Substation	\$kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	9.38	
Primary Substation	\$kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00	9.06	
Transmission	\$kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00	9.02	
SCHEDULE OL-TOU (Secondary)															
Basic Service Fee															
0-5 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26	
5-20 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26	
20-50 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26	
> 50 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26	
Non-Coincident Demand	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand with Super Off Peak Exemption	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer															
On-Peak	\$KWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.67483	0.00000	0.85281
Off-Peak	\$KWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.23924	0.00000	0.41822
Super Off-Peak	\$KWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.10782	0.00000	0.26680
Winter															
On-Peak	\$KWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.22629	0.00000	0.40527
Off-Peak	\$KWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.12689	0.00000	0.30587
Super Off-Peak	\$KWh	0.04701	0.08623	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17368	0.00530	0.00000	0.09805	0.00000	0.27703
SCHEDULE VGI															
Energy Charge	\$kWh	0.03751	0.04742	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.12604	0.00530	0.00000	0.09006	0.00000	0.22140
SCHEDULE P&T-1															
Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Transmission	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Non-Coincident Demand															
Secondary	\$kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14	
Primary	\$kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82	
Transmission	\$kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78	
Time-Of-Use (TOU) Demand															
Secondary	\$kW	0.00	17.00	0.00	0.00	0.00	0.00	0.00	0.00	17.00	0.00	0.00	0.00	17.00	
Primary	\$kW	0.00	16.91	0.00	0.00	0.00	0.00	0.00	0.00	16.91	0.00	0.00	0.00	16.91	
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand: Summer															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69	0.00	10.69
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.64	0.00	10.64
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.18	0.00	10.18
On-Peak Demand: Winter															
Secondary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.46047	0.00000	0.60116
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.45853	0.00000	0.59883
Off-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.25675	0.00000	0.39744
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.25574	0.00000	0.39604
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.10358	0.00000	0.24427
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.10309	0.00000	0.24339
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.17773	0.00000	0.31842
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.17688	0.00000	0.31718
Off-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.09973	0.00000	0.24042
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.09925	0.00000	0.23955
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.07706	0.00000	0.21775
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.07669	0.00000	0.21699
SCHEDULE TOU-PA															
Less than 20kW															
Basic Service Fee															
Secondary	\$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00	0.00	38.09
Primary	\$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00	0.00	38.09
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.38680	0.00000	0.52749
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.38467	0.00000	0.52517
Off-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.21357	0.00000	0.35426
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.21251	0.00000	0.35281
.															
.															
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.20040	0.00000	0.34109
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.19945	0.00000	0.33975
Off-Peak															
Secondary	\$/kWh	0.01933	0.07872	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13539	0.00530	0.00000	0.09776	0.00000	0.23845
Primary	\$/kWh	0.01933	0.07833	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13500	0.00530	0.00000	0.09740	0.00000	0.23770
.															
.															

**ATTACHMENT L
ILLUSTRATIVE 2026 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	13.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.37	0.00	0.00	0.00	13.37
Primary	\$/kW	0.00	13.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.31	0.00	0.00	0.00	13.31
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	18.32
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	18.25
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING															
Energy Charge															
Summer															
Secondary	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Primary	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Winter															
Secondary	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
Primary	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560

OL-2

ATTACHMENT M

Proposed Rates for Year 3 – Legacy TOU Periods

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LJ (CARE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LJ (CARE & MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DR (FERA)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DR (FERA & MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DM/DS/DT/DTRV		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
Unit Discount (Schedule DS)	\$/Day
Space Discount (Schedule DT)	\$/Day

SCHEDULE DR-SES

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE EV-TOU-2 (CARE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE TOU-DR2		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
-		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
-		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

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 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE)

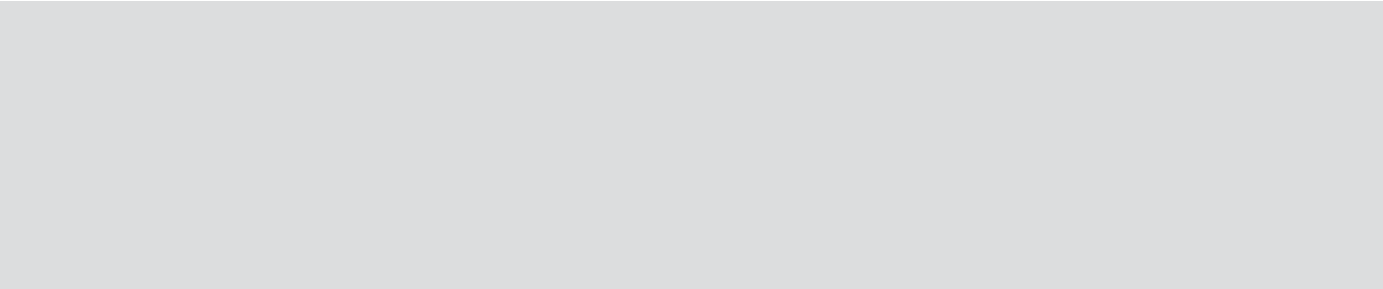
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

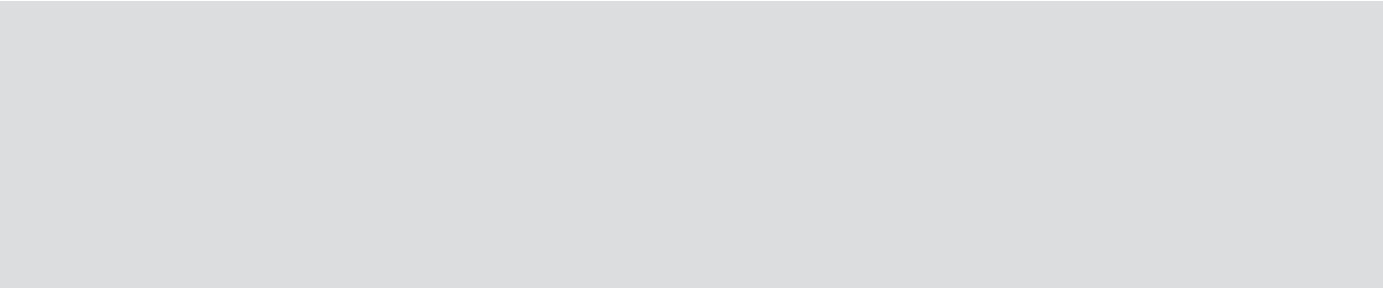
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

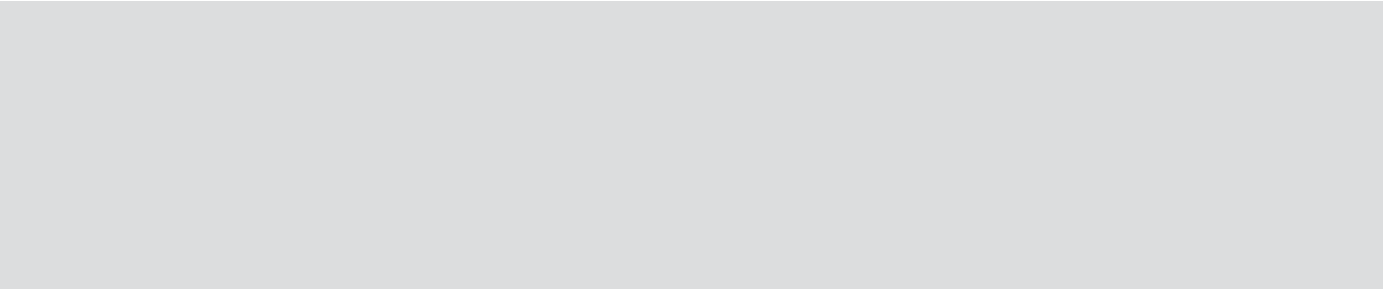
SCHEDULE TOU-DR1	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

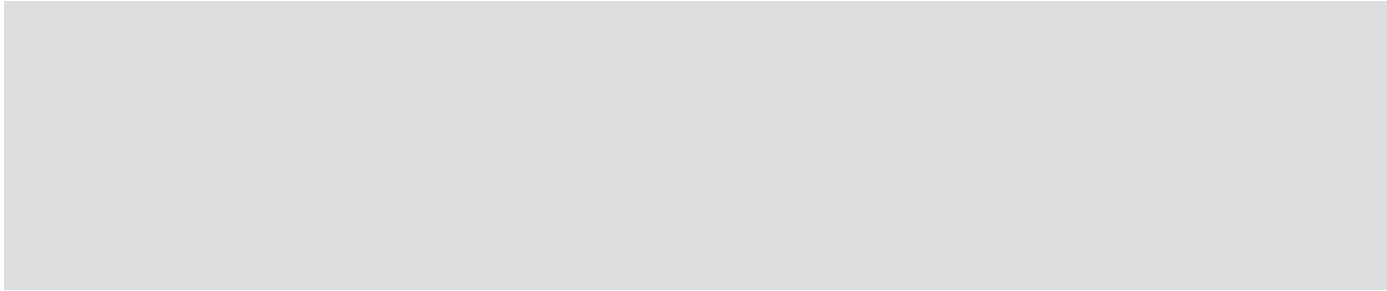


SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

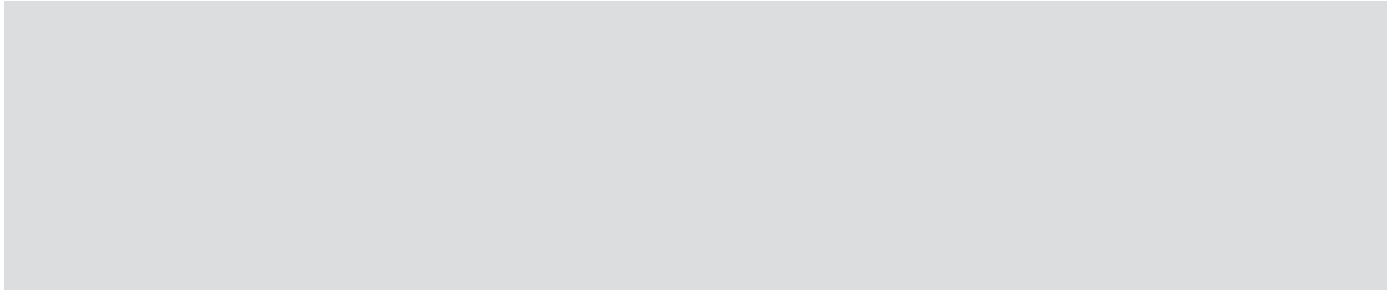


ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

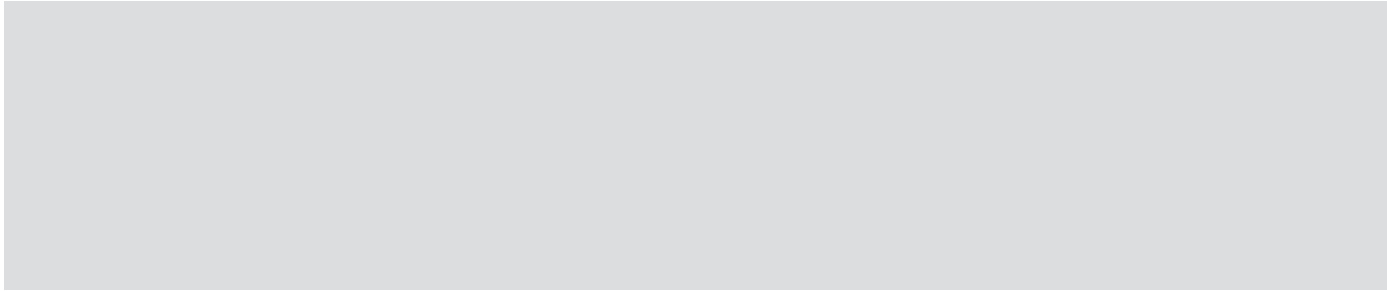
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

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LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

[Redacted Rate Data]	
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**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

[REDACTED]															
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[REDACTED]															
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SCHEDULE TOU-A (GF)

Basic Service Fee	
Secondary	
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month
Primary	
0-5 kW	\$/Month
5-20 kW	\$/Month
20-50 kW	\$/Month
>50 kW	\$/Month
Non-Coincident Demand	
Secondary	\$/kW
Primary	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	
Secondary	\$/kW
Primary	\$/kW
On-Peak Demand: Summer	
Secondary	\$/kW
Primary	\$/kW
On-Peak Demand: Winter	
Secondary	\$/kW
Primary	\$/kW
Energy Charge	
Summer: On-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Summer: Semi-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Summer: Off-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Winter: On-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Winter: Semi-Peak	
Secondary	\$/kWh
Primary	\$/kWh
Winter: Off-Peak	
Secondary	\$/kWh
Primary	\$/kWh

	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	17.41	
	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	27.86	
	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	52.24	
	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00	130.59	
	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	17.41	
	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	27.86	
	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	52.24	
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	[REDACTED]														
	[REDACTED]														
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	[REDACTED]														
	[REDACTED]														
	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20793	0.00530	0.00000	0.43212	0.00000	0.64535	
	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20733	0.00530	0.00000	0.42985	0.00000	0.64248	
	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20793	0.00530	0.00000	0.24874	0.00000	0.46197	
	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20733	0.00530	0.00000	0.24744	0.00000	0.46007	
	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20793	0.00530	0.00000	0.11579	0.00000	0.32902	
	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20733	0.00530	0.00000	0.11520	0.00000	0.32783	
	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20793	0.00530	0.00000	0.24851	0.00000	0.46174	
	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20733	0.00530	0.00000	0.24731	0.00000	0.45994	
	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20793	0.00530	0.00000	0.11983	0.00000	0.33306	
	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20733	0.00530	0.00000	0.11930	0.00000	0.33193	
	0.04701	0.11913	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20793	0.00530	0.00000	0.11808	0.00000	0.33131	
	0.04701	0.11853	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20733	0.00530	0.00000	0.11756	0.00000	0.33019	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)

Category	Unit	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	
Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	130.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.59	0.00	0.00	0.00	0.00	130.59
Primary																
0-5 kW	\$/Month	0.00	17.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	0.00	0.00	17.41
5-20 kW	\$/Month	0.00	27.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.86	0.00	0.00	0.00	0.00	27.86
20-50 kW	\$/Month	0.00	52.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.24	0.00	0.00	0.00	0.00	52.24
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Summer																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.43212	0.00000	0.63956
Primary	\$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.42985	0.00000	0.63668
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.24874	0.00000	0.45618
Primary	\$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.24744	0.00000	0.45427
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.11579	0.00000	0.32323
Primary	\$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.11520	0.00000	0.32203
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.24851	0.00000	0.45595
Primary	\$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.24731	0.00000	0.45414
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.11983	0.00000	0.32727
Primary	\$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.11930	0.00000	0.32613
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.11864	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20744	0.00000	0.00000	0.11808	0.00000	0.32552
Primary	\$/kWh	0.04701	0.11803	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20683	0.00000	0.00000	0.11756	0.00000	0.32439

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary		
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Primary	>50 kW	\$/Month	
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Non-Coincident Demand	>50 kW	\$/Month	
	Secondary	\$/kW	
	Primary	\$/kW	
	Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary		\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: On-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary		
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Primary	>50 kW	\$/Month	
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Non-Coincident Demand	>50 kW	\$/Month	
	Secondary	\$/kW	
	Primary	\$/kW	
	Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary		\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary			
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Primary			
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Non-Coincident Demand			
Secondary		\$/kW	
Primary		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Summer			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Winter			
Secondary		\$/kW	
Primary		\$/kW	
Energy Charge			
Summer: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
*			
*			
*			
Winter: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
*			
*			
*			

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
*		
*		
*		
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
*		
*		
*		

**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A-TC

Basic Service Fee		\$/Month	
< 5kW		\$/Month	
> 5kW		\$/Month	
Non-Coincident Demand		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/kW	
On-Peak Demand			
Summer		\$/kW	
Winter		\$/kW	
Energy Charge			
Summer		\$/kWh	
Winter		\$/kWh	

SCHEDULE UM

Basic Service Fee		\$/Month	
Non-Coincident Demand		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		\$/kW	
On-Peak Demand			
Summer		\$/kW	
Winter		\$/kW	
Energy Charge			
Summer		\$/kWh	
Winter		\$/kWh	

SCHEDULE TOU-M (GF)

Basic Service Fee																
0-5 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
5-20 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
20-50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
>50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
Non-Coincident Demand	\$/kW	0.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00		6.03	0.00	0.00		6.03	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.25796	0.00000	0.40960
Semi-Peak	\$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.24278	0.00000	0.39442
Off-Peak	\$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.24067	0.00000	0.39251
Winter																
On-Peak	\$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.24923	0.00000	0.40087
Semi-Peak	\$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.11975	0.00000	0.27139
Off-Peak	\$/kWh	0.04701	0.05889	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14634	0.00530	0.00000	0.11819	0.00000	0.26983

SCHEDULE TOU-M (GF) (ELI)

Basic Service Fee																
0-5 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
5-20 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
20-50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
>50 kW	\$/Month	0.00	200.04	0.00	0.00	0.00	0.00	0.00	0.00		200.04	0.00	0.00		200.04	
Non-Coincident Demand	\$/kW	0.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00		6.03	0.00	0.00		6.03	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.25796	0.00000	0.40393
Semi-Peak	\$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.24278	0.00000	0.38875
Off-Peak	\$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.24067	0.00000	0.38684
Winter																
On-Peak	\$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.24923	0.00000	0.39520
Semi-Peak	\$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.11975	0.00000	0.26572
Off-Peak	\$/kWh	0.04701	0.05852	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14597	0.00000	0.00000	0.11819	0.00000	0.26416

**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU-M (GF)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48	
100-200 kW																
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	310.80	
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48	
Non-Coincident Demand																
Secondary	\$/kWh	20.57	13.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.35	0.00	0.00	0.00	34.35	
Primary	\$/kWh	19.88	13.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.58	0.00	0.00	0.00	33.58	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	4.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.08	0.00	0.00	3.52	12.60	
Primary	\$/kW	4.11	4.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.90	0.00	0.00	3.50	12.40	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.66	0.00	0.00	0.00	5.66	
Primary	\$/kW	0.87	4.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.61	0.00	0.00	0.00	5.61	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.16301	0.00000	0.20835
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.16216	0.00000	0.20750
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.16115	0.00000	0.20649
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.16032	0.00000	0.20566
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.14078	0.00000	0.18612
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.14004	0.00000	0.18538
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.43711	0.00000	0.48245
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.43499	0.00000	0.48033
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.20489	0.00000	0.25023
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.20399	0.00000	0.24933
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.20485	0.00000	0.25019
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00530	0.00000	0.20395	0.00000	0.24929

SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48	
100-200 kW																
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	310.80	
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48	
Non-Coincident Demand																
Secondary	\$/kWh	20.57	13.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.28	0.00	0.00	0.00	34.28	
Primary	\$/kWh	19.88	13.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.52	0.00	0.00	0.00	33.52	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	4.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.04	0.00	0.00	3.52	12.56	
Primary	\$/kW	4.11	4.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.86	0.00	0.00	3.50	12.36	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	4.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.62	0.00	0.00	0.00	5.62	
Primary	\$/kW	0.87	4.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.57	0.00	0.00	0.00	5.57	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.16301	0.00000	0.20305
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.16216	0.00000	0.20220
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.16115	0.00000	0.20119
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.16032	0.00000	0.20036
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.14078	0.00000	0.18082
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.14004	0.00000	0.18008
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.43711	0.00000	0.47715
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.43499	0.00000	0.47503
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.20489	0.00000	0.24493
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.20399	0.00000	0.24403
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.20485	0.00000	0.24489
Primary	\$/kWh	(0.01873)	0.01833	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.04004	0.00000	0.00000	0.20395	0.00000	0.24399

**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R-M (GF)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48	
100-200 kW																
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	310.80	
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48	
Maximum Demand																
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.15715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.17886	0.00530	0.00000	0.23271	0.00000	0.41687
Primary	\$/kWh	(0.01873)	0.15634	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.17805	0.00530	0.00000	0.23170	0.00000	0.41505
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07241	0.00530	0.00000	0.20174	0.00000	0.27945
Primary	\$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07216	0.00530	0.00000	0.20075	0.00000	0.27821
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07241	0.00530	0.00000	0.17065	0.00000	0.24836
Primary	\$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07216	0.00530	0.00000	0.16975	0.00000	0.24721
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.15715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.17886	0.00530	0.00000	0.39527	0.00000	0.57943
Primary	\$/kWh	(0.01873)	0.15634	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.17805	0.00530	0.00000	0.39336	0.00000	0.57671
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07241	0.00530	0.00000	0.18528	0.00000	0.26299
Primary	\$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07216	0.00530	0.00000	0.18447	0.00000	0.26193
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05070	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07241	0.00530	0.00000	0.18525	0.00000	0.26296
Primary	\$/kWh	(0.01873)	0.05045	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07216	0.00530	0.00000	0.18443	0.00000	0.26189

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF)

Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00	324.40
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00	471.78
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00	104.07
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW															
Secondary Substation	\$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,415.73	0.00	0.00	0.00	40,415.73
Primary Substation	\$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00	40,490.79
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand															
Secondary	\$/kW	20.57	32.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.17	0.00	0.00	0.00	53.17
Primary	\$/kW	19.88	32.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.31	0.00	0.00	0.00	52.31
Secondary Substation	\$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.00	13.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.41	0.00	0.00	3.56	20.97
Primary	\$/kW	3.87	13.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.20	0.00	0.00	3.55	20.75
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	3.56	7.56
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	3.55	7.42
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	3.39	7.25
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.95	13.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.30	0.00	0.00	0.00	14.30
Primary	\$/kW	0.92	13.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.20	0.00	0.00	0.00	14.20
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Semi-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16490	0.00000	0.19403
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16404	0.00000	0.19317
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16490	0.00000	0.19047
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16301	0.00000	0.19214
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16217	0.00000	0.19130
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16301	0.00000	0.18858
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23539
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Less than or equal to 500 kW														
Secondary	\$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00	324.40
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00	471.78
Greater than 500 kW														
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00	104.07
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Greater than 12 MW														
Secondary Substation	\$/Month	0.00	40,415.73	0.00	0.00	0.00	0.00	0.00	0.00	40,415.73	0.00	0.00	0.00	40,415.73
Primary Substation	\$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00	40,490.79
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/kW	20.57	32.50	0.00	0.00	0.00	0.00	0.00	0.00	53.07	0.00	0.00	0.00	53.07
Primary	\$/kW	19.88	32.33	0.00	0.00	0.00	0.00	0.00	0.00	52.21	0.00	0.00	0.00	52.21
Secondary Substation	\$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/kW	4.00	13.35	0.00	0.00	0.00	0.00	0.00	0.00	17.35	0.00	0.00	3.56	20.91
Primary	\$/kW	3.87	13.27	0.00	0.00	0.00	0.00	0.00	0.00	17.14	0.00	0.00	3.55	20.69
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	3.56	7.56
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	3.55	7.42
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	3.39	7.25
Maximum On-Peak Demand: Winter														
Secondary	\$/kW	0.95	13.29	0.00	0.00	0.00	0.00	0.00	0.00	14.24	0.00	0.00	0.00	14.24
Primary	\$/kW	0.92	13.22	0.00	0.00	0.00	0.00	0.00	0.00	14.14	0.00	0.00	0.00	14.14
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand: Winter														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Summer														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor														
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16490	0.00000	0.18873
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16404	0.00000	0.18787
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16490	0.00000	0.18517
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16404	0.00000	0.18431
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15677	0.00000	0.17704
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16301	0.00000	0.18684
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16217	0.00000	0.18600
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16301	0.00000	0.18328
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16217	0.00000	0.18244
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15501	0.00000	0.17528
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Category	Rate Unit	Rate
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)

Category	Rate Type	Rate
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	
Greater than 12 MW		
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Super Off-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
Power Factor		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	324.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	324.40	0.00	0.00	0.00	324.40
Primary	\$/Month	0.00	87.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.48	0.00	0.00	0.00	87.48
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	471.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	471.78	0.00	0.00	0.00	471.78
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00	104.07
Secondary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Maximum Demand															
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90
Secondary Substation	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary Substation	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Transmission	\$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00	19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00	4.00
Primary	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	0.00	3.87
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00	4.00
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	0.00	3.87
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	0.00	3.86
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Primary	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued) (GF)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.25904	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28142	0.00530	0.00000	0.23551	0.00000	0.52223
Primary	\$/kWh	(0.01873)	0.25772	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28010	0.00530	0.00000	0.23448	0.00000	0.51988
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23551	0.00000	0.26464
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26361
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22588	0.00000	0.25501
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.20409	0.00000	0.31096
Primary	\$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.20309	0.00000	0.30946
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20409	0.00000	0.23322
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20309	0.00000	0.23222
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19460	0.00000	0.22373
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.17255	0.00000	0.27932
Primary	\$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.17164	0.00000	0.27801
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.25904	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28142	0.00530	0.00000	0.39968	0.00000	0.68640
Primary	\$/kWh	(0.01873)	0.25772	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.28010	0.00530	0.00000	0.39775	0.00000	0.68315
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39968	0.00000	0.42821
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39775	0.00000	0.42628
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.38070	0.00000	0.40923
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.18735	0.00000	0.29412
Primary	\$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.18652	0.00000	0.29289
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18735	0.00000	0.21588
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18652	0.00000	0.21505
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17876	0.00000	0.20729
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.07909	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10147	0.00530	0.00000	0.18731	0.00000	0.29408
Primary	\$/kWh	(0.01873)	0.07869	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.10107	0.00530	0.00000	0.18649	0.00000	0.29286
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18731	0.00000	0.21584
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18649	0.00000	0.21502
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17872	0.00000	0.20725
SCHEDULE PUBLIC GJR																
Energy Charge	\$/kWh															

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/kW	
Primary	\$/kW	
Energy Charge		
On-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee																
> 500 kW																
Primary	\$/Month	0.00	104.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.07	0.00	0.00	0.00	104.07	
Primary Substation	\$/Month	0.00	23,950.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23,950.08	0.00	0.00	0.00	23,950.08	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86	
> 12 MW: Primary Substation	\$/Month	0.00	40,490.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40,490.79	0.00	0.00	0.00	40,490.79	
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand																
Primary	\$/kW	19.88	32.64	0.60	0.00	0.51	0.00	0.00	0.00	0.00	53.63	0.00	0.00	0.00	53.63	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer																
Primary	\$/kW	4.55	13.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.95	0.00	0.00	3.55	21.50	
Primary Substation	\$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	3.55	8.10	
Transmission	\$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	3.39	7.93	
Maximum Demand at Time of System Peak: Winter																
Primary	\$/kW	0.95	13.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.29	0.00	0.00	0.00	14.29	
Primary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor																
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	

**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee															
0-5 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
5-20 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
20-50 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
> 50 kW	\$/Month	0.00	53.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.26	0.00	0.00	0.00	53.26
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak	\$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17211	0.00530	0.00000	0.23749	0.00000	0.41490
Semi-Peak	\$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17211	0.00530	0.00000	0.19983	0.00000	0.37724
Off-Peak	\$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17211	0.00530	0.00000	0.17059	0.00000	0.34800
Winter															
On-Peak	\$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17211	0.00530	0.00000	0.39523	0.00000	0.57254
Semi-Peak	\$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17211	0.00530	0.00000	0.18526	0.00000	0.36267
Off-Peak	\$/kWh	0.04701	0.08466	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17211	0.00530	0.00000	0.18524	0.00000	0.36285

SCHEDULE VGI

Energy Charge	\$/kWh														
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SCHEDULE PA-T-1 (GF)

Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Transmission	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55
Non-Coincident Demand															
Secondary	\$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14
Primary	\$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82
Transmission	\$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78
Time-Of-Use (TOU) Demand															
Secondary	\$/kWh	0.00	14.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.66	0.00	0.00	0.00	14.66
Primary	\$/kWh	0.00	14.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.59	0.00	0.00	0.00	14.59
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	2.85
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	2.83
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	2.71
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Semi-Peak Demand															
Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.14375	0.00000	0.16911
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13741	0.00000	0.16277
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13666	0.00000	0.16202
Summer: Semi-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.14144	0.00000	0.16680
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13513	0.00000	0.16049
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13455	0.00000	0.15991
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10168	0.00000	0.12704
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.09556	0.00000	0.12092
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.09666	0.00000	0.12202
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29790	0.00000	0.32326
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29646	0.00000	0.32182
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29476	0.00000	0.32012
Winter: Semi-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13976	0.00000	0.16512
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13915	0.00000	0.16451
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13840	0.00000	0.16376
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13967	0.00000	0.16503
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13906	0.00000	0.16442
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13831	0.00000	0.16367

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee																
Secondary	\$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.09	0.00	0.00	0.00	38.09	
Primary	\$/Month	0.00	38.09	0.00	0.00	0.00	0.00	0.00	0.00		38.09	0.00	0.00	0.00		38.09
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	\$/W															
Primary	\$/W															
On-Peak Demand																
Summer																
Secondary	\$/kW															
Primary	\$/kW															
Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.42267	0.00000	0.55274
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.42045	0.00000	0.55018
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.18957	0.00000	0.31964
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.18858	0.00000	0.31831
Off-Peak																
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.10913	0.00000	0.23920
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.10856	0.00000	0.23829
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.18500	0.00000	0.31507
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.18403	0.00000	0.31376
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.08680	0.00000	0.21687
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.08635	0.00000	0.21608
Off-Peak																
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12477	0.00530	0.00000	0.08674	0.00000	0.21681
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12443	0.00530	0.00000	0.08628	0.00000	0.21601

**ATTACHMENT M
ILLUSTRATIVE 2026 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Greater than or equal to 20kW

Category	Rate Type	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
Basic Service Fee															
Secondary															
20-75 kW	\$/Month	0.00	63.11	0.00	0.00	0.00	0.00	0.00	0.00	63.11	0.00	0.00	0.00	63.11	
75-100 kW	\$/Month	0.00	106.64	0.00	0.00	0.00	0.00	0.00	0.00	106.64	0.00	0.00	0.00	106.64	
100-200 kW	\$/Month	0.00	132.76	0.00	0.00	0.00	0.00	0.00	0.00	132.76	0.00	0.00	0.00	132.76	
>200 kW	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	
Primary															
20-75 kW	\$/Month	0.00	63.11	0.00	0.00	0.00	0.00	0.00	0.00	63.11	0.00	0.00	0.00	63.11	
75-100 kW	\$/Month	0.00	106.64	0.00	0.00	0.00	0.00	0.00	0.00	106.64	0.00	0.00	0.00	106.64	
100-200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
>200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Non-Coincident Demand															
Secondary															
Primary															
Non-Coincident Demand with Super Off Peak Exemption															
Secondary															
Primary															
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	3.17
Winter															
Secondary															
Primary															
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12477	0.00530	0.00000	0.15882	0.00000	0.28889
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12443	0.00530	0.00000	0.15825	0.00000	0.28798
Semi-Peak															
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12477	0.00530	0.00000	0.14783	0.00000	0.27790
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12443	0.00530	0.00000	0.14726	0.00000	0.27699
Off-Peak															
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12477	0.00530	0.00000	0.10649	0.00000	0.23656
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12443	0.00530	0.00000	0.10610	0.00000	0.23583
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12477	0.00530	0.00000	0.32212	0.00000	0.45219
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12443	0.00530	0.00000	0.32057	0.00000	0.45030
Semi-Peak															
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12477	0.00530	0.00000	0.15108	0.00000	0.28115
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12443	0.00530	0.00000	0.15042	0.00000	0.28015
Off-Peak															
Secondary	\$/kWh	0.01933	0.06810	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12477	0.00530	0.00000	0.15101	0.00000	0.28108
Primary	\$/kWh	0.01933	0.06776	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.12443	0.00530	0.00000	0.15035	0.00000	0.28008

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA

Less than 20kW

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary	\$/Month	
	Primary	\$/Month	
Non-Coincident Demand	Secondary	\$/kW	
	Primary	\$/kW	
Non-Coincident Demand with Super Off Peak Exemption	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand	Secondary	\$/kW	
	Primary	\$/kW	
Summer	Secondary	\$/kW	
	Primary	\$/kW	
Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Secondary	\$/kWh	
	Primary	\$/kWh	
Summer	On-Peak	\$/kWh	
	Off-Peak	\$/kWh	
Secondary	Secondary	\$/kWh	
	Primary	\$/kWh	
Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
•			
•			
•			
Winter	On-Peak	\$/kWh	
	Off-Peak	\$/kWh	
Secondary	Secondary	\$/kWh	
	Primary	\$/kWh	
Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
•			
•			
•			

ATTACHMENT M
 ILLUSTRATIVE 2026 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2
Greater than or equal to 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

SCHEDULE STREETLIGHTING

Energy Charge			
Summer	\$/kWh		0.12860
Winter	\$/kWh		0.12860
OL-2	\$/kWh		0.12860

ATTACHMENT N

Comparison of Year 2 and Year 3 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2025 GRC Total Proposed Rate	Illustrative 2026 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.04%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	-0.00010	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	-0.00012	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.42932	0.42922	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54212	0.54200	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43532	0.43522	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54812	0.54800	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
101% to 130% of Baseline	\$/kWh	0.43002	0.42992	(0.00010)	-0.02%
131% to 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
Above 400% of Baseline	\$/kWh	0.54282	0.54270	(0.00012)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
Unit Discount (Schedule DS)	\$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	\$/Day	(0.272)	(0.272)	0.000	0.00%

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79301	0.79291	(0.00010)	-0.01%
Summer: Off-Peak	\$/kWh	0.46222	0.46212	(0.00010)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.36018	0.36008	(0.00010)	-0.03%
Winter: On-Peak	\$/kWh	0.49204	0.49194	(0.00010)	-0.02%
Winter: Off-Peak	\$/kWh	0.42911	0.42901	(0.00010)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.35198	0.35188	(0.00010)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78771	0.78761	(0.00010)	-0.01%
Summer: Off-Peak	\$/kWh	0.45692	0.45682	(0.00010)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.35488	0.35478	(0.00010)	-0.03%
Winter: On-Peak	\$/kWh	0.48674	0.48664	(0.00010)	-0.02%
Winter: Off-Peak	\$/kWh	0.42381	0.42371	(0.00010)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.34668	0.34658	(0.00010)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78701	0.78690	(0.00011)	-0.01%
Summer: Off-Peak	\$/kWh	0.45622	0.45611	(0.00011)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.35418	0.35407	(0.00011)	-0.03%
Winter: On-Peak	\$/kWh	0.48604	0.48593	(0.00011)	-0.02%
Winter: Off-Peak	\$/kWh	0.42311	0.42300	(0.00011)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.34598	0.34587	(0.00011)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78701	0.78690	(0.00011)	-0.01%
Summer: Off-Peak	\$/kWh	0.45622	0.45611	(0.00011)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.35418	0.35407	(0.00011)	-0.03%
Winter: On-Peak	\$/kWh	0.48604	0.48593	(0.00011)	-0.02%
Winter: Off-Peak	\$/kWh	0.42311	0.42300	(0.00011)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.34598	0.34587	(0.00011)	-0.03%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82425	0.82412	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49346	0.49333	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.28251	0.28246	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.52328	0.52315	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.46035	0.46022	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.27431	0.27426	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82425	0.82412	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.49346	0.49333	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.28251	0.28246	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.52328	0.52315	(0.00013)	-0.02%
Winter: Off-Peak	\$/kWh	0.46035	0.46022	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.27431	0.27426	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81895	0.81882	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.48816	0.48803	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.27721	0.27716	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.51798	0.51785	(0.00013)	-0.03%
Winter: Off-Peak	\$/kWh	0.45505	0.45492	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.26901	0.26896	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81825	0.81812	(0.00013)	-0.02%
Summer: Off-Peak	\$/kWh	0.48746	0.48733	(0.00013)	-0.03%
Summer: Super Off-Peak	\$/kWh	0.27651	0.27646	(0.00005)	-0.02%
Winter: On-Peak	\$/kWh	0.51728	0.51715	(0.00013)	-0.03%
Winter: Off-Peak	\$/kWh	0.45435	0.45422	(0.00013)	-0.03%
Winter: Super Off-Peak	\$/kWh	0.26831	0.26826	(0.00005)	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.74171	0.74159	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.44075	0.44063	(0.00012)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.65107	0.65095	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.51027	0.51015	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73641	0.73629	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.43545	0.43533	(0.00012)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.64577	0.64565	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.50497	0.50485	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73571	0.73559	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.43475	0.43463	(0.00012)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.50427	0.50415	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73571	0.73559	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.43475	0.43463	(0.00012)	-0.03%
*					
Winter: On-Peak	\$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.50427	0.50415	(0.00012)	-0.02%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73696	0.73684	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.49521	0.49509	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.38958	0.38946	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.65107	0.65095	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.56284	0.56272	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46485	0.46473	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73166	0.73154	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.48991	0.48979	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.38428	0.38416	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64577	0.64565	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55754	0.55742	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45955	0.45943	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73096	0.73084	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.48921	0.48909	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.38358	0.38346	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55684	0.55672	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45885	0.45873	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73096	0.73084	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.48921	0.48909	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.38358	0.38346	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64507	0.64495	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55684	0.55672	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45885	0.45873	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73696	0.73684	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.49521	0.49509	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.38958	0.38946	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.65107	0.65095	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.56284	0.56272	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46485	0.46473	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73166	0.73154	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.48991	0.48979	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.38428	0.38416	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64577	0.64565	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55754	0.55742	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45955	0.45943	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.60261	0.60249	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.53878	0.53866	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47862	0.47850	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.65202	0.65190	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.56351	0.56339	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46521	0.46509	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59731	0.59719	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.53348	0.53336	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47332	0.47320	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64672	0.64660	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55821	0.55809	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45991	0.45979	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59661	0.59649	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.53278	0.53266	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47262	0.47250	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64602	0.64590	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55751	0.55739	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45921	0.45909	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59661	0.59649	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.53278	0.53266	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47262	0.47250	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64602	0.64590	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55751	0.55739	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45921	0.45909	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.60261	0.60249	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.53878	0.53866	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47862	0.47850	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.65202	0.65190	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.56351	0.56339	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.46521	0.46509	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59731	0.59719	(0.00012)	-0.02%
Summer: Off-Peak	\$/kWh	0.53348	0.53336	(0.00012)	-0.02%
Summer: Super Off-Peak	\$/kWh	0.47332	0.47320	(0.00012)	-0.03%
Winter: On-Peak	\$/kWh	0.64672	0.64660	(0.00012)	-0.02%
Winter: Off-Peak	\$/kWh	0.55821	0.55809	(0.00012)	-0.02%
Winter: Super Off-Peak	\$/kWh	0.45991	0.45979	(0.00012)	-0.03%
Summer: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11280)	(0.11278)	0.00002	-0.02%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.80086	0.79439	(0.00647)	-0.81%
Summer: Off-Peak	\$/kWh	0.47007	0.46360	(0.00647)	-1.38%
Summer: Super Off-Peak	\$/kWh	0.17346	0.18451	0.01105	6.37%
Winter: On-Peak	\$/kWh	0.49989	0.49342	(0.00647)	-1.29%
Winter: Off-Peak	\$/kWh	0.43696	0.43049	(0.00647)	-1.48%
Winter: Super Off-Peak	\$/kWh	0.16526	0.17631	0.01105	6.69%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79556	0.78909	(0.00647)	-0.81%
Summer: Off-Peak	\$/kWh	0.46477	0.45830	(0.00647)	-1.39%
Summer: Super Off-Peak	\$/kWh	0.16816	0.17921	0.01105	6.57%
Winter: On-Peak	\$/kWh	0.49459	0.48812	(0.00647)	-1.31%
Winter: Off-Peak	\$/kWh	0.43166	0.42519	(0.00647)	-1.50%
Winter: Super Off-Peak	\$/kWh	0.15996	0.17101	0.01105	6.91%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79456	0.78809	(0.00647)	-0.81%
Summer: Off-Peak	\$/kWh	0.46377	0.45730	(0.00647)	-1.40%
Summer: Super Off-Peak	\$/kWh	0.16816	0.17921	0.01105	6.57%
Winter: On-Peak	\$/kWh	0.49359	0.48712	(0.00647)	-1.31%
Winter: Off-Peak	\$/kWh	0.43066	0.42419	(0.00647)	-1.50%
Winter: Super Off-Peak	\$/kWh	0.15996	0.17101	0.01105	6.91%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79456	0.78809	(0.00647)	-0.81%
Summer: Off-Peak	\$/kWh	0.46377	0.45730	(0.00647)	-1.40%
Summer: Super Off-Peak	\$/kWh	0.16816	0.17921	0.01105	6.57%
Winter: On-Peak	\$/kWh	0.49359	0.48712	(0.00647)	-1.31%
Winter: Off-Peak	\$/kWh	0.43066	0.42419	(0.00647)	-1.50%
Winter: Super Off-Peak	\$/kWh	0.15996	0.17101	0.01105	6.91%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	113.56	130.59	17.03	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59360	0.59008	(0.00352)	-0.59%
<i>Primary</i>					
	\$/kWh	0.59116	0.58765	(0.00351)	-0.59%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.44707	0.44355	(0.00352)	-0.79%
<i>Primary</i>					
	\$/kWh	0.44535	0.44184	(0.00351)	-0.79%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.31574	0.31222	(0.00352)	-1.11%
<i>Primary</i>					
	\$/kWh	0.31465	0.31114	(0.00351)	-1.12%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41690	0.41338	(0.00352)	-0.84%
<i>Primary</i>					
	\$/kWh	0.41536	0.41185	(0.00351)	-0.85%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33001	0.32649	(0.00352)	-1.07%
<i>Primary</i>					
	\$/kWh	0.32893	0.32542	(0.00351)	-1.07%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.30349	0.29997	(0.00352)	-1.16%
<i>Primary</i>					
	\$/kWh	0.30259	0.29908	(0.00351)	-1.16%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	113.56	130.59	17.03	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.58781	0.58428	(0.00353)	-0.60%
<i>Primary</i>					
	\$/kWh	0.58536	0.58185	(0.00351)	-0.60%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.44128	0.43775	(0.00353)	-0.80%
<i>Primary</i>					
	\$/kWh	0.43955	0.43604	(0.00351)	-0.80%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.30995	0.30642	(0.00353)	-1.14%
<i>Primary</i>					
	\$/kWh	0.30885	0.30534	(0.00351)	-1.14%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41111	0.40758	(0.00353)	-0.86%
<i>Primary</i>					
	\$/kWh	0.40956	0.40605	(0.00351)	-0.86%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32422	0.32069	(0.00353)	-1.09%
<i>Primary</i>					
	\$/kWh	0.32313	0.31962	(0.00351)	-1.09%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.29770	0.29417	(0.00353)	-1.19%
<i>Primary</i>					
	\$/kWh	0.29679	0.29328	(0.00351)	-1.18%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	35.75	39.54	3.79	10.60%
5-20 kW	\$/Month	102.24	109.83	7.59	7.42%
20-50 kW	\$/Month	205.82	217.45	11.63	5.65%
>50 kW	\$/Month	607.83	627.07	19.24	3.17%
<i>Primary</i>					
0-5 kW	\$/Month	60.84	68.40	7.56	12.43%
5-20 kW	\$/Month	101.74	109.30	7.56	7.43%
20-50 kW	\$/Month	178.01	185.56	7.55	4.24%
>50 kW	\$/Month	532.81	541.16	8.35	1.57%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.66900	0.66692	(0.00208)	-0.31%
<i>Primary</i>					
	\$/kWh	0.66620	0.66413	(0.00207)	-0.31%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.34327	0.34119	(0.00208)	-0.61%
<i>Primary</i>					
	\$/kWh	0.34209	0.34002	(0.00207)	-0.61%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.26618	0.26410	(0.00208)	-0.78%
<i>Primary</i>					
	\$/kWh	0.26547	0.26340	(0.00207)	-0.78%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.36867	0.36659	(0.00208)	-0.56%
<i>Primary</i>					
	\$/kWh	0.36737	0.36530	(0.00207)	-0.56%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.28178	0.27970	(0.00208)	-0.74%
<i>Primary</i>					
	\$/kWh	0.28094	0.27887	(0.00207)	-0.74%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.25526	0.25318	(0.00208)	-0.81%
<i>Primary</i>					
	\$/kWh	0.25460	0.25253	(0.00207)	-0.81%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	35.75	39.54	3.79	10.60%
5-20 kW	\$/Month	102.24	109.83	7.59	7.42%
20-50 kW	\$/Month	205.82	217.45	11.63	5.65%
>50 kW	\$/Month	607.83	627.07	19.24	3.17%
<i>Primary</i>					
0-5 kW	\$/Month	60.84	68.40	7.56	12.43%
5-20 kW	\$/Month	101.74	109.30	7.56	7.43%
20-50 kW	\$/Month	178.01	185.56	7.55	4.24%
>50 kW	\$/Month	532.81	541.16	8.35	1.57%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.66321	0.66113	(0.00208)	-0.31%
<i>Primary</i>					
	\$/kWh	0.66041	0.65834	(0.00207)	-0.31%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33748	0.33540	(0.00208)	-0.62%
<i>Primary</i>					
	\$/kWh	0.33630	0.33423	(0.00207)	-0.62%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.26039	0.25831	(0.00208)	-0.80%
<i>Primary</i>					
	\$/kWh	0.25968	0.25761	(0.00207)	-0.80%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.36288	0.36080	(0.00208)	-0.57%
<i>Primary</i>					
	\$/kWh	0.36158	0.35951	(0.00207)	-0.57%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.27599	0.27391	(0.00208)	-0.75%
<i>Primary</i>					
	\$/kWh	0.27515	0.27308	(0.00207)	-0.75%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.24947	0.24739	(0.00208)	-0.83%
<i>Primary</i>					
	\$/kWh	0.24881	0.24674	(0.00207)	-0.83%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	113.56	130.59	17.03	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59748	0.59396	(0.00352)	-0.59%
<i>Primary</i>					
	\$/kWh	0.59496	0.59145	(0.00351)	-0.59%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41928	0.41576	(0.00352)	-0.84%
<i>Primary</i>					
	\$/kWh	0.41765	0.41414	(0.00351)	-0.84%
*					
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*					
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.43044	0.42692	(0.00352)	-0.82%
<i>Primary</i>					
	\$/kWh	0.42881	0.42530	(0.00351)	-0.82%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32362	0.32010	(0.00352)	-1.09%
<i>Primary</i>					
	\$/kWh	0.32259	0.31908	(0.00351)	-1.09%
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ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	113.56	130.59	17.03	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59169	0.58816	(0.00353)	-0.60%
<i>Primary</i>					
	\$/kWh	0.58916	0.58565	(0.00351)	-0.60%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41349	0.40996	(0.00353)	-0.85%
<i>Primary</i>					
	\$/kWh	0.41185	0.40834	(0.00351)	-0.85%
*					
*					
*					
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.42465	0.42112	(0.00353)	-0.83%
<i>Primary</i>					
	\$/kWh	0.42301	0.41950	(0.00351)	-0.83%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.31783	0.31430	(0.00353)	-1.11%
<i>Primary</i>					
	\$/kWh	0.31679	0.31328	(0.00351)	-1.11%
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ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>					
< 5kW	\$/Month	15.14	17.41	2.27	14.99%
> 5kW	\$/Month	24.23	27.86	3.63	14.98%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.33632	0.33280	(0.00352)	-1.05%
Winter	\$/kWh	0.33632	0.33280	(0.00352)	-1.05%

SCHEDULE UM

<i>Basic Service Fee</i>					
	\$/Month	15.14	17.41	2.27	14.99%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.44707	0.44355	(0.00352)	-0.79%
Winter	\$/kWh	0.34046	0.33694	(0.00352)	-1.03%

SCHEDULE TOU-M

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	173.95	200.04	26.09	15.00%
5-20 kW	\$/Month	173.95	200.04	26.09	15.00%
20-50 kW	\$/Month	173.95	200.04	26.09	15.00%
>50 kW	\$/Month	173.95	200.04	26.09	15.00%
<i>Non-Coincident Demand</i>	\$/kW	6.83	6.62	(0.21)	-3.12%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.66747	0.66590	(0.00157)	-0.24%
Off-Peak	\$/kWh	0.32637	0.32480	(0.00157)	-0.48%
Super Off-Peak	\$/kWh	0.25023	0.24866	(0.00157)	-0.63%
Winter					
On-Peak	\$/kWh	0.35081	0.34924	(0.00157)	-0.45%
Off-Peak	\$/kWh	0.26327	0.26170	(0.00157)	-0.60%
Super Off-Peak	\$/kWh	0.23662	0.23505	(0.00157)	-0.66%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)

<i>Basic Service Fee</i>						
0-5 kW	\$/Month	173.95	200.04	26.09	15.00%	
5-20 kW	\$/Month	173.95	200.04	26.09	15.00%	
20-50 kW	\$/Month	173.95	200.04	26.09	15.00%	
>50 kW	\$/Month	173.95	200.04	26.09	15.00%	
<i>Non-Coincident Demand</i>	\$/kW	6.83	6.62	(0.21)	-3.12%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand</i>						
Summer	\$/kW	0.00	0.00	0.00	0.00%	
Winter	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer</i>						
On-Peak	\$/kWh	0.66180	0.66023	(0.00157)	-0.24%	
Off-Peak	\$/kWh	0.32070	0.31913	(0.00157)	-0.49%	
Super Off-Peak	\$/kWh	0.24456	0.24299	(0.00157)	-0.64%	
<i>Winter</i>						
On-Peak	\$/kWh	0.34514	0.34357	(0.00157)	-0.45%	
Off-Peak	\$/kWh	0.25760	0.25603	(0.00157)	-0.61%	
Super Off-Peak	\$/kWh	0.23095	0.22938	(0.00157)	-0.68%	

SCHEDULE AL-TOU-M

<i>Basic Service Fee</i>						
0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
100-200 kW						
Secondary	\$/Month	282.09	310.80	28.71	10.18%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	32.47	34.39	1.92	5.91%	
Primary	\$/kW	31.71	33.62	1.91	6.02%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	31.42	29.25	(2.17)	-6.91%	
Primary	\$/kW	31.13	28.96	(2.17)	-6.97%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	7.78	5.60	(2.18)	-28.02%	
Primary	\$/kW	7.72	5.55	(2.17)	-28.11%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.33075	0.33021	(0.00054)	-0.16%	
Primary	\$/kWh	0.32937	0.32883	(0.00054)	-0.16%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.22331	0.22277	(0.00054)	-0.24%	
Primary	\$/kWh	0.22249	0.22195	(0.00054)	-0.24%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18612	0.18558	(0.00054)	-0.29%	
Primary	\$/kWh	0.18564	0.18510	(0.00054)	-0.29%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.34017	0.33963	(0.00054)	-0.16%	
Primary	\$/kWh	0.33882	0.33828	(0.00054)	-0.16%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.21092	0.21038	(0.00054)	-0.26%	
Primary	\$/kWh	0.21024	0.20970	(0.00054)	-0.26%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.17341	0.17287	(0.00054)	-0.31%	
Primary	\$/kWh	0.17299	0.17245	(0.00054)	-0.31%	

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COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)

Basic Service Fee

0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
100-200 kW						
Secondary	\$/Month	282.09	310.80	28.71	10.18%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	32.40	34.32	1.92	5.93%	
Primary	\$/kW	31.65	33.56	1.91	6.03%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	31.38	29.20	(2.18)	-6.95%	
Primary	\$/kW	31.09	28.92	(2.17)	-6.98%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	7.74	5.57	(2.17)	-28.04%	
Primary	\$/kW	7.68	5.51	(2.17)	-28.26%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.32545	0.32491	(0.00054)	-0.17%	
Primary	\$/kWh	0.32407	0.32353	(0.00054)	-0.17%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.21801	0.21747	(0.00054)	-0.25%	
Primary	\$/kWh	0.21719	0.21665	(0.00054)	-0.25%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18082	0.18028	(0.00054)	-0.30%	
Primary	\$/kWh	0.18034	0.17980	(0.00054)	-0.30%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.33487	0.33433	(0.00054)	-0.16%	
Primary	\$/kWh	0.33352	0.33298	(0.00054)	-0.16%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.20562	0.20508	(0.00054)	-0.26%	
Primary	\$/kWh	0.20494	0.20440	(0.00054)	-0.26%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.16811	0.16757	(0.00054)	-0.32%	
Primary	\$/kWh	0.16769	0.16715	(0.00054)	-0.32%	

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
100-200 kW						
Secondary	\$/Month	282.09	310.80	28.71	10.18%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
<i>Maximum Demand</i>						
Secondary	\$/kW	20.59	20.59	0.00	0.00%	
Primary	\$/kW	19.90	19.90	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	4.26	4.26	0.00	0.00%	
Primary	\$/kW	4.11	4.11	0.00	0.00%	

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.86147	0.82868	(0.03279)	-3.81%
Primary	\$/kWh	0.85757	0.82495	(0.03262)	-3.80%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.31219	0.31936	0.00717	2.30%
Primary	\$/kWh	0.31090	0.31804	0.00714	2.30%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.17856	0.18573	0.00717	4.02%
Primary	\$/kWh	0.17798	0.18512	0.00714	4.01%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.41669	0.38390	(0.03279)	-7.87%
Primary	\$/kWh	0.41481	0.38219	(0.03262)	-7.86%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.19760	0.20477	0.00717	3.63%
Primary	\$/kWh	0.19686	0.20400	0.00714	3.63%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.16875	0.17592	0.00717	4.25%
Primary	\$/kWh	0.16820	0.17534	0.00714	4.24%

SCHEDULE AL-TOU

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	282.09	324.40	42.31	15.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	\$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	\$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	47.90	53.12	5.22	10.90%
Primary	\$/kW	47.06	52.26	5.20	11.05%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

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2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	44.29	38.22	(6.07)	-13.71%
Primary	\$/kW	43.92	37.89	(6.03)	-13.73%
Secondary Substation	\$/kW	24.84	24.84	0.00	0.00%
Primary Substation	\$/kW	24.59	24.59	0.00	0.00%
Transmission	\$/kW	23.70	23.70	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	20.28	14.21	(6.07)	-29.93%
Primary	\$/kW	20.15	14.11	(6.04)	-29.98%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.31907	0.31907	0.00000	0.00%
Primary	\$/kWh	0.31766	0.31766	0.00000	0.00%
Secondary Substation	\$/kWh	0.31551	0.31551	0.00000	0.00%
Primary Substation	\$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	\$/kWh	0.30171	0.30171	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.20958	0.20958	0.00000	0.00%
Primary	\$/kWh	0.20874	0.20874	0.00000	0.00%
Secondary Substation	\$/kWh	0.20602	0.20602	0.00000	0.00%
Primary Substation	\$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	\$/kWh	0.19754	0.19754	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17204	0.17204	0.00000	0.00%
Primary	\$/kWh	0.17156	0.17156	0.00000	0.00%
Secondary Substation	\$/kWh	0.16848	0.16848	0.00000	0.00%
Primary Substation	\$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	\$/kWh	0.16225	0.16225	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.32910	0.32910	0.00000	0.00%
Primary	\$/kWh	0.32772	0.32772	0.00000	0.00%
Secondary Substation	\$/kWh	0.32554	0.32554	0.00000	0.00%
Primary Substation	\$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	\$/kWh	0.31157	0.31157	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.19733	0.19733	0.00000	0.00%
Primary	\$/kWh	0.19663	0.19663	0.00000	0.00%
Secondary Substation	\$/kWh	0.19377	0.19377	0.00000	0.00%
Primary Substation	\$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	\$/kWh	0.18619	0.18619	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.15909	0.15909	0.00000	0.00%
Primary	\$/kWh	0.15866	0.15866	0.00000	0.00%
Secondary Substation	\$/kWh	0.15553	0.15553	0.00000	0.00%
Primary Substation	\$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	\$/kWh	0.14988	0.14988	0.00000	0.00%

SCHEDULE AL-TOU (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	282.09	324.40	42.31	15.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	410.24	471.78	61.54	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Greater than 12 MW

Secondary Substation	\$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	\$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	47.79	53.02	5.23	10.94%
Primary	\$/kW	46.96	52.16	5.20	11.07%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	44.22	38.15	(6.07)	-13.73%
Primary	\$/kW	43.86	37.82	(6.04)	-13.77%
Secondary Substation	\$/kW	24.84	24.84	0.00	0.00%
Primary Substation	\$/kW	24.59	24.59	0.00	0.00%
Transmission	\$/kW	23.70	23.70	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	20.22	14.15	(6.07)	-30.02%
Primary	\$/kW	20.09	14.06	(6.03)	-30.01%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (ELI) (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.31377	0.31377	0.00000	0.00%
Primary	\$/kWh	0.31236	0.31236	0.00000	0.00%
Secondary Substation	\$/kWh	0.31021	0.31021	0.00000	0.00%
Primary Substation	\$/kWh	0.30880	0.30880	0.00000	0.00%
Transmission	\$/kWh	0.29641	0.29641	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20428	0.20428	0.00000	0.00%
Primary	\$/kWh	0.20344	0.20344	0.00000	0.00%
Secondary Substation	\$/kWh	0.20072	0.20072	0.00000	0.00%
Primary Substation	\$/kWh	0.19988	0.19988	0.00000	0.00%
Transmission	\$/kWh	0.19224	0.19224	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.16674	0.16674	0.00000	0.00%
Primary	\$/kWh	0.16626	0.16626	0.00000	0.00%
Secondary Substation	\$/kWh	0.16318	0.16318	0.00000	0.00%
Primary Substation	\$/kWh	0.16270	0.16270	0.00000	0.00%
Transmission	\$/kWh	0.15695	0.15695	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.32380	0.32380	0.00000	0.00%
Primary	\$/kWh	0.32242	0.32242	0.00000	0.00%
Secondary Substation	\$/kWh	0.32024	0.32024	0.00000	0.00%
Primary Substation	\$/kWh	0.31886	0.31886	0.00000	0.00%
Transmission	\$/kWh	0.30627	0.30627	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.19203	0.19203	0.00000	0.00%
Primary	\$/kWh	0.19133	0.19133	0.00000	0.00%
Secondary Substation	\$/kWh	0.18847	0.18847	0.00000	0.00%
Primary Substation	\$/kWh	0.18777	0.18777	0.00000	0.00%
Transmission	\$/kWh	0.18089	0.18089	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15379	0.15379	0.00000	0.00%
Primary	\$/kWh	0.15336	0.15336	0.00000	0.00%
Secondary Substation	\$/kWh	0.15023	0.15023	0.00000	0.00%
Primary Substation	\$/kWh	0.14980	0.14980	0.00000	0.00%
Transmission	\$/kWh	0.14458	0.14458	0.00000	0.00%

SCHEDULE AL-TOU2

Basic Service Fee

<i>Less than or equal to 500 kW</i>					
Secondary	\$/Month	398.41	398.41	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	\$/Month	56442.16	56442.16	0.00	0.00%
Transmission	\$/Month	1142.57	1142.57	0.00	0.00%
<i>Greater than 500 kW</i>					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	\$/Month	56457.32	56457.32	0.00	0.00%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
<i>Greater than 12 MW</i>					
Secondary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

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2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.68	21.68	0.00	0.00%
Primary Substation	\$/kW	20.99	20.99	0.00	0.00%
Transmission	\$/kW	20.91	20.91	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	39.04	38.66	(0.38)	-0.97%
Primary	\$/kW	38.85	38.46	(0.39)	-1.00%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	40.15	40.15	0.00	0.00%
Primary	\$/kW	39.82	39.82	0.00	0.00%
Secondary Substation	\$/kW	39.70	39.70	0.00	0.00%
Primary Substation	\$/kW	39.38	39.38	0.00	0.00%
Transmission	\$/kW	37.86	37.86	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.28	1.28	0.00	0.00%
Primary	\$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.29373	0.29373	0.00000	0.00%
Primary	\$/kWh	0.29244	0.29244	0.00000	0.00%
Secondary Substation	\$/kWh	0.29017	0.29017	0.00000	0.00%
Primary Substation	\$/kWh	0.28888	0.28888	0.00000	0.00%
Transmission	\$/kWh	0.27757	0.27757	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.19441	0.19441	0.00000	0.00%
Primary	\$/kWh	0.19364	0.19364	0.00000	0.00%
Secondary Substation	\$/kWh	0.19085	0.19085	0.00000	0.00%
Primary Substation	\$/kWh	0.19008	0.19008	0.00000	0.00%
Transmission	\$/kWh	0.18308	0.18308	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.15855	0.15855	0.00000	0.00%
Primary	\$/kWh	0.15811	0.15811	0.00000	0.00%
Secondary Substation	\$/kWh	0.15499	0.15499	0.00000	0.00%
Primary Substation	\$/kWh	0.15455	0.15455	0.00000	0.00%
Transmission	\$/kWh	0.14934	0.14934	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.30077	0.30077	0.00000	0.00%
Primary	\$/kWh	0.29953	0.29953	0.00000	0.00%
Secondary Substation	\$/kWh	0.29721	0.29721	0.00000	0.00%
Primary Substation	\$/kWh	0.29597	0.29597	0.00000	0.00%
Transmission	\$/kWh	0.28457	0.28457	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.18145	0.18145	0.00000	0.00%
Primary	\$/kWh	0.18082	0.18082	0.00000	0.00%
Secondary Substation	\$/kWh	0.17789	0.17789	0.00000	0.00%
Primary Substation	\$/kWh	0.17726	0.17726	0.00000	0.00%
Transmission	\$/kWh	0.17103	0.17103	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.14682	0.14682	0.00000	0.00%
Primary	\$/kWh	0.14643	0.14643	0.00000	0.00%
Secondary Substation	\$/kWh	0.14326	0.14326	0.00000	0.00%
Primary Substation	\$/kWh	0.14287	0.14287	0.00000	0.00%
Transmission	\$/kWh	0.13814	0.13814	0.00000	0.00%

SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	398.41	398.41	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	\$/Month	56442.16	56442.16	0.00	0.00%
Transmission	\$/Month	1142.57	1142.57	0.00	0.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	\$/Month	56457.32	56457.32	0.00	0.00%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Greater than 12 MW

Secondary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

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<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.68	21.68	0.00	0.00%
Primary Substation	\$/kW	20.99	20.99	0.00	0.00%
Transmission	\$/kW	20.91	20.91	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	38.94	38.55	(0.39)	-1.00%
Primary	\$/kW	38.73	38.35	(0.38)	-0.98%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	40.08	40.08	0.00	0.00%
Primary	\$/kW	39.75	39.75	0.00	0.00%
Secondary Substation	\$/kW	39.70	39.70	0.00	0.00%
Primary Substation	\$/kW	39.38	39.38	0.00	0.00%
Transmission	\$/kW	37.86	37.86	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.23	1.23	0.00	0.00%
Primary	\$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SCHEDULE AL-TOU2 (ELI) (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.28843	0.28843	0.00000	0.00%
Primary	\$/kWh	0.28714	0.28714	0.00000	0.00%
Secondary Substation	\$/kWh	0.28487	0.28487	0.00000	0.00%
Primary Substation	\$/kWh	0.28358	0.28358	0.00000	0.00%
Transmission	\$/kWh	0.27227	0.27227	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.18911	0.18911	0.00000	0.00%
Primary	\$/kWh	0.18834	0.18834	0.00000	0.00%
Secondary Substation	\$/kWh	0.18555	0.18555	0.00000	0.00%
Primary Substation	\$/kWh	0.18478	0.18478	0.00000	0.00%
Transmission	\$/kWh	0.17778	0.17778	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15325	0.15325	0.00000	0.00%
Primary	\$/kWh	0.15281	0.15281	0.00000	0.00%
Secondary Substation	\$/kWh	0.14969	0.14969	0.00000	0.00%
Primary Substation	\$/kWh	0.14925	0.14925	0.00000	0.00%
Transmission	\$/kWh	0.14404	0.14404	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.29547	0.29547	0.00000	0.00%
Primary	\$/kWh	0.29423	0.29423	0.00000	0.00%
Secondary Substation	\$/kWh	0.29191	0.29191	0.00000	0.00%
Primary Substation	\$/kWh	0.29067	0.29067	0.00000	0.00%
Transmission	\$/kWh	0.27927	0.27927	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.17615	0.17615	0.00000	0.00%
Primary	\$/kWh	0.17552	0.17552	0.00000	0.00%
Secondary Substation	\$/kWh	0.17259	0.17259	0.00000	0.00%
Primary Substation	\$/kWh	0.17196	0.17196	0.00000	0.00%
Transmission	\$/kWh	0.16573	0.16573	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.14152	0.14152	0.00000	0.00%
Primary	\$/kWh	0.14113	0.14113	0.00000	0.00%
Secondary Substation	\$/kWh	0.13796	0.13796	0.00000	0.00%
Primary Substation	\$/kWh	0.13757	0.13757	0.00000	0.00%
Transmission	\$/kWh	0.13284	0.13284	0.00000	0.00%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	282.09	324.40	42.31	15.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	410.24	471.78	61.54	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Transmission Multiple Bus

Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	\$/kW	4.26	4.26	0.00	0.00%
Primary Substation	\$/kW	4.11	4.11	0.00	0.00%
Transmission	\$/kW	4.10	4.10	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SCHEDULE DG-R (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.97094	0.92164	(0.04930)	-5.08%
Primary	\$/kWh	0.96648	0.91744	(0.04904)	-5.07%
Secondary Substation	\$/kWh	0.71213	0.71213	0.00000	0.00%
Primary Substation	\$/kWh	0.70901	0.70901	0.00000	0.00%
Transmission	\$/kWh	0.68150	0.68150	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.33960	0.35225	0.01265	3.72%
Primary	\$/kWh	0.33817	0.35076	0.01259	3.72%
Secondary Substation	\$/kWh	0.27474	0.27474	0.00000	0.00%
Primary Substation	\$/kWh	0.27365	0.27365	0.00000	0.00%
Transmission	\$/kWh	0.26369	0.26369	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.20396	0.21661	0.01265	6.20%
Primary	\$/kWh	0.20325	0.21584	0.01259	6.19%
Secondary Substation	\$/kWh	0.13910	0.13910	0.00000	0.00%
Primary Substation	\$/kWh	0.13873	0.13873	0.00000	0.00%
Transmission	\$/kWh	0.13431	0.13431	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.51867	0.46937	(0.04930)	-9.51%
Primary	\$/kWh	0.51627	0.46723	(0.04904)	-9.50%
Secondary Substation	\$/kWh	0.25926	0.25926	0.00000	0.00%
Primary Substation	\$/kWh	0.25820	0.25820	0.00000	0.00%
Transmission	\$/kWh	0.24852	0.24852	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.22337	0.23602	0.01265	5.66%
Primary	\$/kWh	0.22249	0.23508	0.01259	5.66%
Secondary Substation	\$/kWh	0.15791	0.15791	0.00000	0.00%
Primary Substation	\$/kWh	0.15737	0.15737	0.00000	0.00%
Transmission	\$/kWh	0.15208	0.15208	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.19395	0.20660	0.01265	6.52%
Primary	\$/kWh	0.19328	0.20587	0.01259	6.51%
Secondary Substation	\$/kWh	0.12849	0.12849	0.00000	0.00%
Primary Substation	\$/kWh	0.12816	0.12816	0.00000	0.00%
Transmission	\$/kWh	0.12415	0.12415	0.00000	0.00%
SCHEDULE PUBLIC GIR					
Energy Charge	\$/kWh	0.25290	0.25290	0.00000	0.00%

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SCHEDULE EV-HP

<i>Subscription Charge (≤150 kW maximum demand)</i>					
Secondary	\$/Month	68.26	82.57	14.31	20.96%
Primary	\$/Month	67.90	82.12	14.22	20.94%
<i>Subscription Charge (>150 kW maximum demand)</i>					
Secondary	\$/Month	170.65	206.42	35.77	20.96%
Primary	\$/Month	169.75	205.31	35.56	20.95%
<i>Basic Service Fee</i>					
0 - 100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
<i>Basic Service Fee</i>					
100 - 200 kW					
Secondary	\$/Month	282.09	310.80	28.71	10.18%
Primary	\$/Month	76.07	87.48	11.41	15.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	7.77	9.55	1.78	22.91%
Primary	\$/kW	7.73	9.50	1.77	22.90%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>On-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.27830	0.28777	0.00947	3.40%
Primary	\$/kWh	0.27733	0.28676	0.00943	3.40%
<i>Off-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.15087	0.16674	0.01587	10.52%
Primary	\$/kWh	0.15055	0.16636	0.01581	10.50%
<i>Super Off-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.14121	0.15315	0.01194	8.46%
Primary	\$/kWh	0.14101	0.15292	0.01191	8.45%
<i>On-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.28837	0.29775	0.00938	3.25%
Primary	\$/kWh	0.28739	0.29673	0.00934	3.25%
<i>Off-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.15143	0.16546	0.01403	9.27%
Primary	\$/kWh	0.15115	0.16512	0.01397	9.24%
<i>Super Off-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.13597	0.14685	0.01088	8.00%
Primary	\$/kWh	0.13580	0.14664	0.01084	7.98%

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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU

Basic Service Fee

> 500 kW

Primary	\$/Month	90.50	104.07	13.57	14.99%
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Primary Substation	\$/Month	22279.14	23950.08	1,670.94	7.50%
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Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
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> 12 MW: Primary Substation

Primary Substation	\$/Month	37665.85	40490.79	2,824.94	7.50%
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<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
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<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
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Non-Coincident Demand

Primary	\$/kW	48.38	53.58	5.20	10.75%
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Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
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Transmission	\$/kW	21.12	21.12	0.00	0.00%
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Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
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Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
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Transmission	\$/kW	0.00	0.00	0.00	0.00%
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Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	44.49	38.45	(6.04)	-13.58%
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Primary Substation	\$/kW	25.09	25.09	0.00	0.00%
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Transmission	\$/kW	24.19	24.19	0.00	0.00%
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Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	20.29	14.25	(6.04)	-29.77%
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Primary Substation	\$/kW	0.95	0.95	0.00	0.00%
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Transmission	\$/kW	0.95	0.95	0.00	0.00%
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Power Factor

Primary	\$/kvar	0.25	0.25	0.00	0.00%
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Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
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Transmission	\$/kvar	0.00	0.00	0.00	0.00%
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Summer: On-Peak Energy

Primary	\$/kWh	0.31410	0.31410	0.00000	0.00%
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Primary Substation	\$/kWh	0.31410	0.31410	0.00000	0.00%
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Transmission	\$/kWh	0.30171	0.30171	0.00000	0.00%
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Summer: Off-Peak Energy

Primary	\$/kWh	0.20518	0.20518	0.00000	0.00%
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Primary Substation	\$/kWh	0.20518	0.20518	0.00000	0.00%
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Transmission	\$/kWh	0.19754	0.19754	0.00000	0.00%
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Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16800	0.16800	0.00000	0.00%
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Primary Substation	\$/kWh	0.16800	0.16800	0.00000	0.00%
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Transmission	\$/kWh	0.16225	0.16225	0.00000	0.00%
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Winter: On-Peak Energy

Primary	\$/kWh	0.32416	0.32416	0.00000	0.00%
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Primary Substation	\$/kWh	0.32416	0.32416	0.00000	0.00%
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Transmission	\$/kWh	0.31157	0.31157	0.00000	0.00%
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Winter: Off-Peak Energy

Primary	\$/kWh	0.19307	0.19307	0.00000	0.00%
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Primary Substation	\$/kWh	0.19307	0.19307	0.00000	0.00%
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Transmission	\$/kWh	0.18619	0.18619	0.00000	0.00%
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Winter: Super Off-Peak Energy

Primary	\$/kWh	0.15510	0.15510	0.00000	0.00%
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Primary Substation	\$/kWh	0.15510	0.15510	0.00000	0.00%
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Transmission	\$/kWh	0.14988	0.14988	0.00000	0.00%
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ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	26.78	26.61	(0.17)	-0.63%
Primary	\$/kW	26.37	26.20	(0.17)	-0.64%
Secondary Substation	\$/kW	9.38	9.38	0.00	0.00%
Primary Substation	\$/kW	9.06	9.06	0.00	0.00%
Transmission	\$/kW	9.02	9.02	0.00	0.00%

SCHEDULE OL-TOU (Secondary)

Basic Service Fee

0-5 kW	\$/Month	46.31	53.26	6.95	15.01%
5-20 kW	\$/Month	46.31	53.26	6.95	15.01%
20-50 kW	\$/Month	46.31	53.26	6.95	15.01%
> 50 kW	\$/Month	46.31	53.26	6.95	15.01%

Non-Coincident Demand

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemption

	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak	\$/kWh	0.85648	0.85381	(0.00267)	-0.31%
Off-Peak	\$/kWh	0.42089	0.41822	(0.00267)	-0.63%
Super Off-Peak	\$/kWh	0.28947	0.28680	(0.00267)	-0.92%

Winter

On-Peak	\$/kWh	0.40794	0.40527	(0.00267)	-0.65%
Off-Peak	\$/kWh	0.30854	0.30587	(0.00267)	-0.87%
Super Off-Peak	\$/kWh	0.27970	0.27703	(0.00267)	-0.95%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

<i>Energy Charge</i>	\$/kWh	0.22140	0.22140	0.00	0.00%
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SCHEDULE PA-T-1

Basic Service Fee

Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%
Transmission	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%

Time-Of-Use (TOU) Demand

Secondary	\$/kW	17.20	17.00	(0.20)	-1.16%
Primary	\$/kW	17.11	16.91	(0.20)	-1.17%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	10.69	10.69	0.00	0.00%
Primary	\$/kW	10.64	10.64	0.00	0.00%
Transmission	\$/kW	10.18	10.18	0.00	0.00%

On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Off-Peak Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Summer: On-Peak Energy

Secondary	\$/kWh	0.27765	0.27765	0.00000	0.00%
Primary	\$/kWh	0.27642	0.27642	0.00000	0.00%
Transmission	\$/kWh	0.26561	0.26561	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	\$/kWh	0.18797	0.18797	0.00000	0.00%
Transmission	\$/kWh	0.18106	0.18106	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.14099	0.14099	0.00000	0.00%
Primary	\$/kWh	0.14059	0.14059	0.00000	0.00%
Transmission	\$/kWh	0.13594	0.13594	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.26792	0.26792	0.00000	0.00%
Primary	\$/kWh	0.26681	0.26681	0.00000	0.00%
Transmission	\$/kWh	0.25663	0.25663	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.16145	0.16145	0.00000	0.00%
Primary	\$/kWh	0.16089	0.16089	0.00000	0.00%
Transmission	\$/kWh	0.15532	0.15532	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.13051	0.13051	0.00000	0.00%
Primary	\$/kWh	0.13016	0.13016	0.00000	0.00%
Transmission	\$/kWh	0.12594	0.12594	0.00000	0.00%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3

Less than 20kW

Basic Service Fee

Secondary	\$/Month	33.12	38.09	4.97	15.01%
Primary	\$/Month	33.12	38.09	4.97	15.01%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak

Secondary	\$/kWh	0.58580	0.58488	(0.00092)	-0.16%
Primary	\$/kWh	0.58325	0.58235	(0.00090)	-0.15%

Off-Peak

Secondary	\$/kWh	0.38207	0.38115	(0.00092)	-0.24%
Primary	\$/kWh	0.38050	0.37960	(0.00090)	-0.24%

Super Off-Peak

Secondary	\$/kWh	0.25629	0.25537	(0.00092)	-0.36%
Primary	\$/kWh	0.25533	0.25443	(0.00090)	-0.35%

Winter

On-Peak

Secondary	\$/kWh	0.32781	0.32689	(0.00092)	-0.28%
Primary	\$/kWh	0.32654	0.32564	(0.00090)	-0.28%

Off-Peak

Secondary	\$/kWh	0.24608	0.24516	(0.00092)	-0.37%
Primary	\$/kWh	0.24523	0.24433	(0.00090)	-0.37%

Super Off-Peak

Secondary	\$/kWh	0.22232	0.22140	(0.00092)	-0.41%
Primary	\$/kWh	0.22165	0.22075	(0.00090)	-0.41%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary					
20-75 kW	\$/Month	54.88	63.11	8.23	15.00%
75-100 kW	\$/Month	92.73	106.64	13.91	15.00%
100-200 kW	\$/Month	115.44	132.76	17.32	15.00%
>200 kW	\$/Month	153.35	153.35	0.00	0.00%
Primary					
20-75 kW	\$/Month	54.88	63.11	8.23	15.00%
75-100 kW	\$/Month	92.73	106.64	13.91	15.00%
100-200 kW	\$/Month	113.55	113.55	0.00	0.00%
>200 kW	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	6.11	6.11	0.00	0.00%
Primary	\$/kW	6.10	6.10	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak					
Secondary	\$/kWh	0.60208	0.60116	(0.00092)	-0.15%
Primary	\$/kWh	0.59973	0.59883	(0.00090)	-0.15%
Off-Peak					
Secondary	\$/kWh	0.39836	0.39744	(0.00092)	-0.23%
Primary	\$/kWh	0.39694	0.39604	(0.00090)	-0.23%
Super Off-Peak					
Secondary	\$/kWh	0.24519	0.24427	(0.00092)	-0.38%
Primary	\$/kWh	0.24429	0.24339	(0.00090)	-0.37%

Winter

On-Peak					
Secondary	\$/kWh	0.31934	0.31842	(0.00092)	-0.29%
Primary	\$/kWh	0.31808	0.31718	(0.00090)	-0.28%
Off-Peak					
Secondary	\$/kWh	0.24134	0.24042	(0.00092)	-0.38%
Primary	\$/kWh	0.24045	0.23955	(0.00090)	-0.37%
Super Off-Peak					
Secondary	\$/kWh	0.21867	0.21775	(0.00092)	-0.42%
Primary	\$/kWh	0.21789	0.21699	(0.00090)	-0.41%

ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA

Less than 20kW

Basic Service Fee

Secondary	\$/Month	33.12	38.09	4.97000	15.01%
Primary	\$/Month	33.12	38.09	4.97000	15.01%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

<i>On-Peak</i>					
Secondary	\$/kWh	0.52841	0.52749	(0.00092)	-0.17%
Primary	\$/kWh	0.52607	0.52517	(0.00090)	-0.17%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.35518	0.35426	(0.00092)	-0.26%
Primary	\$/kWh	0.35371	0.35281	(0.00090)	-0.25%

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Winter

<i>On-Peak</i>					
Secondary	\$/kWh	0.34201	0.34109	(0.00092)	-0.27%
Primary	\$/kWh	0.34065	0.33975	(0.00090)	-0.26%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.23937	0.23845	(0.00092)	-0.38%
Primary	\$/kWh	0.23860	0.23770	(0.00090)	-0.38%

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ATTACHMENT N
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	13.53	13.37	(0.16)	-1.18%
Primary	\$/kW	13.46	13.31	(0.15)	-1.11%

On-Peak Demand

Summer

Secondary	\$/kW	18.32	18.32	0.00	0.00%
Primary	\$/kW	18.25	18.25	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak					
Secondary	\$/kWh	0.32655	0.32655	0.00000	0.00%
Primary	\$/kWh	0.32557	0.32557	0.00000	0.00%

Off-Peak

Secondary	\$/kWh	0.23204	0.23204	0.00000	0.00%
Primary	\$/kWh	0.23148	0.23148	0.00000	0.00%

Super Off-Peak

Secondary	\$/kWh	0.17212	0.17212	0.00000	0.00%
Primary	\$/kWh	0.17175	0.17175	0.00000	0.00%

Winter

On-Peak					
Secondary	\$/kWh	0.29088	0.29088	0.00000	0.00%
Primary	\$/kWh	0.28984	0.28984	0.00000	0.00%

Off-Peak

Secondary	\$/kWh	0.19116	0.19116	0.00000	0.00%
Primary	\$/kWh	0.19064	0.19064	0.00000	0.00%

Super Off-Peak

Secondary	\$/kWh	0.16219	0.16219	0.00000	0.00%
Primary	\$/kWh	0.16186	0.16186	0.00000	0.00%

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.34560	0.34560	0.00000	0.00%
Winter	\$/kWh	0.34560	0.34560	0.00000	0.00%

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	\$/kWh				
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ATTACHMENT O

Comparison of Year 2 and Year 3 Proposed Rates – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2025 GRC Total Proposed Rate	Illustrative 2026 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Summer Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Winter Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Summer Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Winter Energy</i>	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
Winter Energy		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	
Unit Discount (Schedule DS)	\$/Day	
Space Discount (Schedule DT)	\$/Day	

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
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 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

**ATTACHMENT E
 COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
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SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



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SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



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SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



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SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



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 SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



**ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>						
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%	
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%	
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%	
>50 kW	\$/Month	113.56	130.59	17.03	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%	
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%	
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%	
>50 kW	\$/Month	96.88	96.88	0.00	0.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
Secondary	\$/kWh	0.64841	0.64535	(0.00306)	-0.47%	
Primary	\$/kWh	0.64551	0.64248	(0.00303)	-0.47%	
<i>Summer: Off-Peak</i>						
Secondary	\$/kWh	0.46503	0.46197	(0.00306)	-0.66%	
Primary	\$/kWh	0.46310	0.46007	(0.00303)	-0.65%	
<i>Summer: Super Off-Peak</i>						
Secondary	\$/kWh	0.33208	0.32902	(0.00306)	-0.92%	
Primary	\$/kWh	0.33086	0.32783	(0.00303)	-0.92%	
<i>Winter: On-Peak</i>						
Secondary	\$/kWh	0.46480	0.46174	(0.00306)	-0.66%	
Primary	\$/kWh	0.46297	0.45994	(0.00303)	-0.65%	
<i>Winter: Off-Peak</i>						
Secondary	\$/kWh	0.33612	0.33306	(0.00306)	-0.91%	
Primary	\$/kWh	0.33496	0.33193	(0.00303)	-0.90%	
<i>Winter: Super Off-Peak</i>						
Secondary	\$/kWh	0.33437	0.33131	(0.00306)	-0.92%	
Primary	\$/kWh	0.33322	0.33019	(0.00303)	-0.91%	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	113.56	130.59	17.03	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	15.14	17.41	2.27	14.99%
5-20 kW	\$/Month	24.23	27.86	3.63	14.98%
20-50 kW	\$/Month	45.42	52.24	6.82	15.02%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.64261	0.63956	(0.00305)	-0.47%
<i>Primary</i>					
	\$/kWh	0.63972	0.63668	(0.00304)	-0.48%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.45923	0.45618	(0.00305)	-0.66%
<i>Primary</i>					
	\$/kWh	0.45731	0.45427	(0.00304)	-0.66%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32628	0.32323	(0.00305)	-0.93%
<i>Primary</i>					
	\$/kWh	0.32507	0.32203	(0.00304)	-0.94%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.45900	0.45595	(0.00305)	-0.66%
<i>Primary</i>					
	\$/kWh	0.45718	0.45414	(0.00304)	-0.66%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33032	0.32727	(0.00305)	-0.92%
<i>Primary</i>					
	\$/kWh	0.32917	0.32613	(0.00304)	-0.92%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32857	0.32552	(0.00305)	-0.93%
<i>Primary</i>					
	\$/kWh	0.32743	0.32439	(0.00304)	-0.93%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE TOU-A2

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

Secondary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
Primary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
<i>Non-Coincident Demand</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>On-Peak Demand: Summer</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>On-Peak Demand: Winter</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>Energy Charge</i>			
Summer: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

ATTACHMENT E
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SCHEDULE TOU-A3

Basic Service Fee

<i>Secondary</i>			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		

<i>Primary</i>			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		

Non-Coincident Demand

<i>Secondary</i>	\$/kW		
<i>Primary</i>	\$/kW		

Non-Coincident Demand w/ Super Off-Peak Exemption

<i>Secondary</i>	\$/kW		
<i>Primary</i>	\$/kW		

On-Peak Demand: Summer

<i>Secondary</i>	\$/kW		
<i>Primary</i>	\$/kW		

On-Peak Demand: Winter

<i>Secondary</i>	\$/kW		
<i>Primary</i>	\$/kW		

Energy Charge

<i>Summer: On-Peak</i>			
<i>Secondary</i>	\$/kWh		
<i>Primary</i>	\$/kWh		

<i>Summer: Off-Peak</i>			
<i>Secondary</i>	\$/kWh		
<i>Primary</i>	\$/kWh		

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<i>Winter: On-Peak</i>			
<i>Secondary</i>	\$/kWh		
<i>Primary</i>	\$/kWh		

<i>Winter: Off-Peak</i>			
<i>Secondary</i>	\$/kWh		
<i>Primary</i>	\$/kWh		

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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE TOU-A3 (ELI)

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>					
< 5kW	\$/Month				
> 5kW	\$/Month				
<i>Non-Coincident Demand</i>					
	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Energy Charge</i>					
Summer	\$/kWh				
Winter	\$/kWh				

SCHEDULE UM

<i>Basic Service Fee</i>		\$/Month			
<i>Non-Coincident Demand</i>		\$/kW			
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		\$/kW			
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Energy Charge</i>					
Summer	\$/kWh				
Winter	\$/kWh				

SCHEDULE TOU-M (GF)

<i>Basic Service Fee</i>						
0-5 kW	\$/Month	173.95	200.04	26.09	15.00%	
5-20 kW	\$/Month	173.95	200.04	26.09	15.00%	
20-50 kW	\$/Month	173.95	200.04	26.09	15.00%	
>50 kW	\$/Month	173.95	200.04	26.09	15.00%	
<i>Non-Coincident Demand</i>		\$/kW	6.23	6.03	(0.20)	-3.21%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>						
Summer	\$/kW	0.00	0.00	0.00	0.00%	
Winter	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
Summer						
On-Peak	\$/kWh	0.41148	0.40960	(0.00188)	-0.46%	
Off-Peak	\$/kWh	0.39630	0.39442	(0.00188)	-0.47%	
Super Off-Peak	\$/kWh	0.39439	0.39251	(0.00188)	-0.48%	
Winter						
On-Peak	\$/kWh	0.40275	0.40087	(0.00188)	-0.47%	
Off-Peak	\$/kWh	0.27327	0.27139	(0.00188)	-0.69%	
Super Off-Peak	\$/kWh	0.27171	0.26983	(0.00188)	-0.69%	

ATTACHMENT E
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SCHEDULE TOU-M (GF) (ELI)

<i>Basic Service Fee</i>						
0-5 kW	\$/Month	173.95	200.04	26.09	15.00%	
5-20 kW	\$/Month	173.95	200.04	26.09	15.00%	
20-50 kW	\$/Month	173.95	200.04	26.09	15.00%	
>50 kW	\$/Month	173.95	200.04	26.09	15.00%	
<i>Non-Coincident Demand</i>	\$/kW	6.23	6.03	(0.20)	-3.21%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand</i>						
Summer	\$/kW	0.00	0.00	0.00	0.00%	
Winter	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer</i>						
On-Peak	\$/kWh	0.40582	0.40393	(0.00189)	-0.47%	
Off-Peak	\$/kWh	0.39064	0.38875	(0.00189)	-0.48%	
Super Off-Peak	\$/kWh	0.38873	0.38684	(0.00189)	-0.49%	
<i>Winter</i>						
On-Peak	\$/kWh	0.39709	0.39520	(0.00189)	-0.48%	
Off-Peak	\$/kWh	0.26761	0.26572	(0.00189)	-0.71%	
Super Off-Peak	\$/kWh	0.26605	0.26416	(0.00189)	-0.71%	

SCHEDULE AL-TOU-M (GF)

<i>Basic Service Fee</i>						
0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
100-200 kW						
Secondary	\$/Month	282.09	310.80	28.71	10.18%	
Primary	\$/Month	76.07	87.48	11.41	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	32.45	34.35	1.90	5.86%	
Primary	\$/kW	31.69	33.58	1.89	5.96%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	14.82	12.60	(2.22)	-14.98%	
Primary	\$/kW	14.60	12.40	(2.20)	-15.07%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	7.88	5.66	(2.22)	-28.17%	
Primary	\$/kW	7.81	5.61	(2.20)	-28.17%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.20892	0.20835	(0.00057)	-0.27%	
Primary	\$/kWh	0.20807	0.20750	(0.00057)	-0.27%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.20706	0.20649	(0.00057)	-0.28%	
Primary	\$/kWh	0.20623	0.20566	(0.00057)	-0.28%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18669	0.18612	(0.00057)	-0.31%	
Primary	\$/kWh	0.18595	0.18538	(0.00057)	-0.31%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.48302	0.48245	(0.00057)	-0.12%	
Primary	\$/kWh	0.48090	0.48033	(0.00057)	-0.12%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.25080	0.25023	(0.00057)	-0.23%	
Primary	\$/kWh	0.24990	0.24933	(0.00057)	-0.23%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.25076	0.25019	(0.00057)	-0.23%	
Primary	\$/kWh	0.24986	0.24929	(0.00057)	-0.23%	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee

0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	\$/Month	282.09	310.80	28.71	10.18%
Primary	\$/Month	76.07	87.48	11.41	15.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	32.39	34.28	1.89	5.84%
Primary	\$/kW	31.63	33.52	1.89	5.98%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	14.78	12.56	(2.22)	-15.02%
Primary	\$/kW	14.56	12.36	(2.20)	-15.11%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	7.84	5.62	(2.22)	-28.32%
Primary	\$/kW	7.77	5.57	(2.20)	-28.31%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.20362	0.20305	(0.00)	-0.28%
Primary	\$/kWh	0.20277	0.20220	(0.00)	-0.28%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20176	0.20119	(0.00)	-0.28%
Primary	\$/kWh	0.20093	0.20036	(0.00)	-0.28%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.18139	0.18082	(0.00)	-0.31%
Primary	\$/kWh	0.18065	0.18008	(0.00)	-0.32%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.47772	0.47715	(0.00)	-0.12%
Primary	\$/kWh	0.47560	0.47503	(0.00)	-0.12%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.24550	0.24493	(0.00)	-0.23%
Primary	\$/kWh	0.24460	0.24403	(0.00)	-0.23%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.24546	0.24489	(0.00)	-0.23%
Primary	\$/kWh	0.24456	0.24399	(0.00)	-0.23%

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
100-200 kW					
Secondary	\$/Month	282.09	310.80	28.71	10.18%
Primary	\$/Month	76.07	87.48	11.41	15.00%
<i>Maximum Demand</i>					
Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT E
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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.46342	0.41687	(0.04655)	-10.04%
Primary	\$/kWh	0.46137	0.41505	(0.04632)	-10.04%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.27237	0.27945	0.00708	2.60%
Primary	\$/kWh	0.27116	0.27821	0.00705	2.60%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.24128	0.24836	0.00708	2.93%
Primary	\$/kWh	0.24016	0.24721	0.00705	2.94%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.62598	0.57943	(0.04655)	-7.44%
Primary	\$/kWh	0.62303	0.57671	(0.04632)	-7.43%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.25591	0.26299	0.00708	2.77%
Primary	\$/kWh	0.25488	0.26193	0.00705	2.77%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.25588	0.26296	0.00708	2.77%
Primary	\$/kWh	0.25484	0.26189	0.00705	2.77%

SCHEDULE AL-TOU (GF)

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	282.09	324.40	42.31	15.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	\$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	\$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>					
	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>					
	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>					
	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>					
	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	47.96	53.17	5.21	10.86%
Primary	\$/kW	47.12	52.31	5.19	11.01%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

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2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	27.07	20.97	(6.10)	-22.53%
Primary	\$/kW	26.82	20.75	(6.07)	-22.63%
Secondary Substation	\$/kW	7.56	7.56	0.00	0.00%
Primary Substation	\$/kW	7.42	7.42	0.00	0.00%
Transmission	\$/kW	7.25	7.25	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	20.40	14.30	(6.10)	-29.90%
Primary	\$/kW	20.27	14.20	(6.07)	-29.95%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
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SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.19403	0.19403	0.00000	0.00%
Primary	\$/kWh	0.19317	0.19317	0.00000	0.00%
Secondary Substation	\$/kWh	0.19047	0.19047	0.00000	0.00%
Primary Substation	\$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	\$/kWh	0.18234	0.18234	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.19214	0.19214	0.00000	0.00%
Primary	\$/kWh	0.19130	0.19130	0.00000	0.00%
Secondary Substation	\$/kWh	0.18858	0.18858	0.00000	0.00%
Primary Substation	\$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	\$/kWh	0.18058	0.18058	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17148	0.17148	0.00000	0.00%
Primary	\$/kWh	0.17073	0.17073	0.00000	0.00%
Secondary Substation	\$/kWh	0.16792	0.16792	0.00000	0.00%
Primary Substation	\$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	\$/kWh	0.16089	0.16089	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.47111	0.47111	0.00000	0.00%
Primary	\$/kWh	0.46897	0.46897	0.00000	0.00%
Secondary Substation	\$/kWh	0.46755	0.46755	0.00000	0.00%
Primary Substation	\$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	\$/kWh	0.44656	0.44656	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23630	0.23630	0.00000	0.00%
Primary	\$/kWh	0.23539	0.23539	0.00000	0.00%
Secondary Substation	\$/kWh	0.23274	0.23274	0.00000	0.00%
Primary Substation	\$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	\$/kWh	0.22325	0.22325	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23627	0.23627	0.00000	0.00%
Primary	\$/kWh	0.23535	0.23535	0.00000	0.00%
Secondary Substation	\$/kWh	0.23271	0.23271	0.00000	0.00%
Primary Substation	\$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	\$/kWh	0.22321	0.22321	0.00000	0.00%

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	282.09	324.40	42.31	15.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	410.24	471.78	61.54	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Greater than 12 MW

Secondary Substation	\$/Month	37596.03	40415.73	2819.70	7.50%
Primary Substation	\$/Month	37665.85	40490.79	2824.94	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
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<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	47.86	53.07	5.21	10.89%
Primary	\$/kW	47.02	52.21	5.19	11.04%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	27.01	20.91	(6.10)	-22.58%
Primary	\$/kW	26.76	20.69	(6.07)	-22.68%
Secondary Substation	\$/kW	7.56	7.56	0.00	0.00%
Primary Substation	\$/kW	7.42	7.42	0.00	0.00%
Transmission	\$/kW	7.25	7.25	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	20.34	14.24	(6.10)	-29.99%
Primary	\$/kW	20.21	14.14	(6.07)	-30.03%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	\$/kWh	0.18787	0.18787	0.00000	0.00%
Secondary Substation	\$/kWh	0.18517	0.18517	0.00000	0.00%
Primary Substation	\$/kWh	0.18431	0.18431	0.00000	0.00%
Transmission	\$/kWh	0.17704	0.17704	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18684	0.18684	0.00000	0.00%
Primary	\$/kWh	0.18600	0.18600	0.00000	0.00%
Secondary Substation	\$/kWh	0.18328	0.18328	0.00000	0.00%
Primary Substation	\$/kWh	0.18244	0.18244	0.00000	0.00%
Transmission	\$/kWh	0.17528	0.17528	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.16618	0.16618	0.00000	0.00%
Primary	\$/kWh	0.16543	0.16543	0.00000	0.00%
Secondary Substation	\$/kWh	0.16262	0.16262	0.00000	0.00%
Primary Substation	\$/kWh	0.16187	0.16187	0.00000	0.00%
Transmission	\$/kWh	0.15559	0.15559	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.46581	0.46581	0.00000	0.00%
Primary	\$/kWh	0.46367	0.46367	0.00000	0.00%
Secondary Substation	\$/kWh	0.46225	0.46225	0.00000	0.00%
Primary Substation	\$/kWh	0.46011	0.46011	0.00000	0.00%
Transmission	\$/kWh	0.44126	0.44126	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23100	0.23100	0.00000	0.00%
Primary	\$/kWh	0.23009	0.23009	0.00000	0.00%
Secondary Substation	\$/kWh	0.22744	0.22744	0.00000	0.00%
Primary Substation	\$/kWh	0.22653	0.22653	0.00000	0.00%
Transmission	\$/kWh	0.21795	0.21795	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23097	0.23097	0.00000	0.00%
Primary	\$/kWh	0.23005	0.23005	0.00000	0.00%
Secondary Substation	\$/kWh	0.22741	0.22741	0.00000	0.00%
Primary Substation	\$/kWh	0.22649	0.22649	0.00000	0.00%
Transmission	\$/kWh	0.21791	0.21791	0.00000	0.00%

SCHEDULE AL-TOU-2 (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 12 MW

Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
<i>Non-Coincident Demand</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Power Factor</i>		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month

Greater than 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month

Greater than 12 MW

Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission Multiple Bus	\$/Month

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

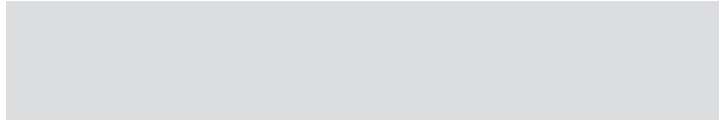
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
<i>Non-Coincident Demand</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Power Factor</i>		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

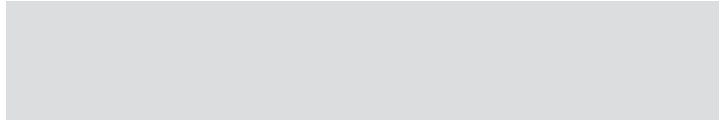
Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



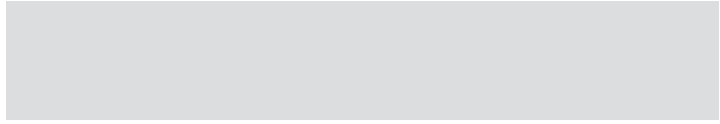
Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



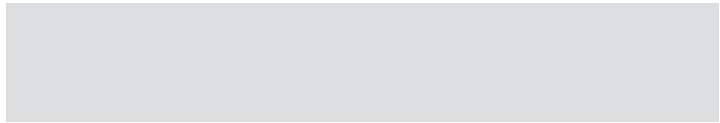
Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



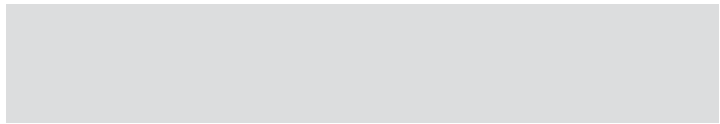
Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



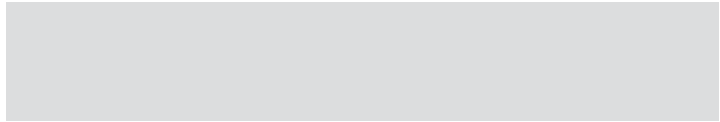
Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	282.09	324.40	42.31	15.00%
Primary	\$/Month	76.07	87.48	11.41	15.00%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	410.24	471.78	61.54	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	90.50	104.07	13.57	14.99%
Secondary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Primary Substation	\$/Month	22279.14	23950.08	1670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.00	4.00	0.00	0.00%
Primary	\$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	\$/kW	4.00	4.00	0.00	0.00%
Primary Substation	\$/kW	3.87	3.87	0.00	0.00%
Transmission	\$/kW	3.86	3.86	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.95	0.95	0.00	0.00%
Primary	\$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.59427	0.52223	(0.07204)	-12.12%
Primary	\$/kWh	0.59155	0.51988	(0.07167)	-12.12%
Secondary Substation	\$/kWh	0.26464	0.26464	0.00000	0.00%
Primary Substation	\$/kWh	0.26361	0.26361	0.00000	0.00%
Transmission	\$/kWh	0.25501	0.25501	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.29824	0.31086	0.01262	4.23%
Primary	\$/kWh	0.29691	0.30946	0.01255	4.23%
Secondary Substation	\$/kWh	0.23322	0.23322	0.00000	0.00%
Primary Substation	\$/kWh	0.23222	0.23222	0.00000	0.00%
Transmission	\$/kWh	0.22373	0.22373	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.26670	0.27932	0.01262	4.73%
Primary	\$/kWh	0.26546	0.27801	0.01255	4.73%
Secondary Substation	\$/kWh	0.20168	0.20168	0.00000	0.00%
Primary Substation	\$/kWh	0.20077	0.20077	0.00000	0.00%
Transmission	\$/kWh	0.19315	0.19315	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.75844	0.68640	(0.07204)	-9.50%
Primary	\$/kWh	0.75482	0.68315	(0.07167)	-9.49%
Secondary Substation	\$/kWh	0.42821	0.42821	0.00000	0.00%
Primary Substation	\$/kWh	0.42628	0.42628	0.00000	0.00%
Transmission	\$/kWh	0.40923	0.40923	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.28150	0.29412	0.01262	4.48%
Primary	\$/kWh	0.28034	0.29289	0.01255	4.48%
Secondary Substation	\$/kWh	0.21588	0.21588	0.00000	0.00%
Primary Substation	\$/kWh	0.21505	0.21505	0.00000	0.00%
Transmission	\$/kWh	0.20729	0.20729	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.28146	0.29408	0.01262	4.48%
Primary	\$/kWh	0.28031	0.29286	0.01255	4.48%
Secondary Substation	\$/kWh	0.21584	0.21584	0.00000	0.00%
Primary Substation	\$/kWh	0.21502	0.21502	0.00000	0.00%
Transmission	\$/kWh	0.20725	0.20725	0.00000	0.00%

SCHEDULE PUBLIC GIR

Energy Charge \$/kWh

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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

<i>Subscription Charge (≤150 kW maximum demand)</i>		
Secondary	\$/Month	
Primary	\$/Month	
<i>Subscription Charge (>150 kW maximum demand)</i>		
Secondary	\$/Month	
Primary	\$/Month	
<i>Basic Service Fee</i>		
0 - 100 kW		
Secondary	\$/Month	
Primary	\$/Month	
<i>Basic Service Fee</i>		
100 - 200 kW		
Secondary	\$/Month	
Primary	\$/Month	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
<i>Energy Charge</i>		
<i>On-Peak Energy: Summer</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Off-Peak Energy: Summer</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Super Off-Peak Energy: Summer</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>On-Peak Energy: Winter</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Off-Peak Energy: Winter</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Super Off-Peak Energy: Winter</i>		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee

> 500 kW

Primary	\$/Month	90.50	104.07	13.57	14.99%
Primary Substation	\$/Month	22279.14	23950.08	1,670.94	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
> 12 MW: Primary Substation	\$/Month	37665.85	40490.79	2,824.94	7.50%
<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

Non-Coincident Demand

Primary	\$/kW	48.45	53.63	5.18	10.69%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	27.56	21.50	(6.06000)	-21.99%
Primary Substation	\$/kW	8.10	8.10	0.00000	0.00%
Transmission	\$/kW	7.93	7.93	0.00000	0.00%

Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	20.35	14.29	(6.06000)	-29.78%
Primary Substation	\$/kW	0.95	0.95	0.00000	0.00%
Transmission	\$/kW	0.95	0.95	0.00000	0.00%

Power Factor

Primary	\$/kvar	0.25	0.25	0.00000	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00000	0.00%
Transmission	\$/kvar	0.00	0.00	0.00000	0.00%

Summer: On-Peak Energy

Primary	\$/kWh	0.18961	0.18961	0.00000	0.00%
Primary Substation	\$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	\$/kWh	0.18234	0.18234	0.00000	0.00%

Summer: Off-Peak Energy

Primary	\$/kWh	0.18774	0.18774	0.00000	0.00%
Primary Substation	\$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	\$/kWh	0.18058	0.18058	0.00000	0.00%

Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16717	0.16717	0.00000	0.00%
Primary Substation	\$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	\$/kWh	0.16089	0.16089	0.00000	0.00%

Winter: On-Peak Energy

Primary	\$/kWh	0.46541	0.46541	0.00000	0.00%
Primary Substation	\$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	\$/kWh	0.44656	0.44656	0.00000	0.00%

Winter: Off-Peak Energy

Primary	\$/kWh	0.23183	0.23183	0.00000	0.00%
Primary Substation	\$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	\$/kWh	0.22325	0.22325	0.00000	0.00%

Winter: Super Off-Peak Energy

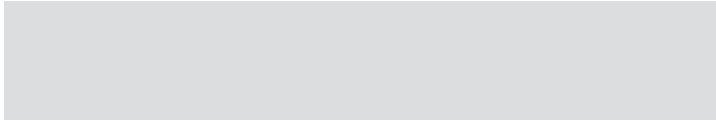
Primary	\$/kWh	0.23179	0.23179	0.00000	0.00%
Primary Substation	\$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	\$/kWh	0.22321	0.22321	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW
Primary	\$/kW
Secondary Substation	\$/kW
Primary Substation	\$/kW
Transmission	\$/kW



SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee

0-5 kW	\$/Month	46.31	53.26	6.95	15.01%
5-20 kW	\$/Month	46.31	53.26	6.95	15.01%
20-50 kW	\$/Month	46.31	53.26	6.95	15.01%
> 50 kW	\$/Month	46.31	53.26	6.95	15.01%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand with Super Off Peak Exemptic</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer</i>					
On-Peak	\$/kWh	0.41766	0.41490	(0.00276)	-0.66%
Off-Peak	\$/kWh	0.38000	0.37724	(0.00276)	-0.73%
Super Off-Peak	\$/kWh	0.35076	0.34800	(0.00276)	-0.79%
<i>Winter</i>					
On-Peak	\$/kWh	0.57540	0.57264	(0.00276)	-0.48%
Off-Peak	\$/kWh	0.36543	0.36267	(0.00276)	-0.76%
Super Off-Peak	\$/kWh	0.36541	0.36265	(0.00276)	-0.76%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

Energy Charge	\$/kWh				
SCHEDULE PA-T-1					
<i>Basic Service Fee</i>					
Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%
Transmission	\$/Month	113.55	113.55	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%
<i>Time-Of-Use (TOU) Demand</i>					
Secondary	\$/kW	14.88	14.66	(0.22)	-1.48%
Primary	\$/kW	14.80	14.59	(0.21)	-1.42%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	2.85	2.85	0.00	0.00%
Primary	\$/kW	2.83	2.83	0.00	0.00%
Transmission	\$/kW	2.71	2.71	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.16911	0.16911	0.00000	0.00%
Primary	\$/kWh	0.16277	0.16277	0.00000	0.00%
Transmission	\$/kWh	0.16202	0.16202	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.16680	0.16680	0.00000	0.00%
Primary	\$/kWh	0.16049	0.16049	0.00000	0.00%
Transmission	\$/kWh	0.15991	0.15991	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.12704	0.12704	0.00000	0.00%
Primary	\$/kWh	0.12092	0.12092	0.00000	0.00%
Transmission	\$/kWh	0.12202	0.12202	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.32326	0.32326	0.00000	0.00%
Primary	\$/kWh	0.32182	0.32182	0.00000	0.00%
Transmission	\$/kWh	0.32012	0.32012	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.16512	0.16512	0.00000	0.00%
Primary	\$/kWh	0.16451	0.16451	0.00000	0.00%
Transmission	\$/kWh	0.16376	0.16376	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.16503	0.16503	0.00000	0.00%
Primary	\$/kWh	0.16442	0.16442	0.00000	0.00%
Transmission	\$/kWh	0.16367	0.16367	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary	\$/Month	33.12	38.09	4.97	15.01%
Primary	\$/Month	33.12	38.09	4.97	15.01%

Non-Coincident Demand

Secondary	\$/kW				
Primary	\$/kW				

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW				
Primary	\$/kW				

On-Peak Demand

Summer

Secondary	\$/kW				
Primary	\$/kW				

Winter

Secondary	\$/kW				
Primary	\$/kW				

Energy Charge

Summer

<i>On-Peak</i>					
Secondary	\$/kWh	0.55373	0.55274	(0.00099)	-0.18%
Primary	\$/kWh	0.55116	0.55018	(0.00098)	-0.18%
<i>Semi-Peak</i>					
Secondary	\$/kWh	0.32063	0.31964	(0.00099)	-0.31%
Primary	\$/kWh	0.31929	0.31831	(0.00098)	-0.31%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.24019	0.23920	(0.00099)	-0.41%
Primary	\$/kWh	0.23927	0.23829	(0.00098)	-0.41%

Winter

<i>On-Peak</i>					
Secondary	\$/kWh	0.31606	0.31507	(0.00099)	-0.31%
Primary	\$/kWh	0.31474	0.31376	(0.00098)	-0.31%
<i>Semi-Peak</i>					
Secondary	\$/kWh	0.21786	0.21687	(0.00099)	-0.45%
Primary	\$/kWh	0.21706	0.21608	(0.00098)	-0.45%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.21780	0.21681	(0.00099)	-0.45%
Primary	\$/kWh	0.21699	0.21601	(0.00098)	-0.45%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary

20-75 kW	\$/Month	54.88	63.11	8.23	15.00%
75-100 kW	\$/Month	92.73	106.64	13.91	15.00%
100-200 kW	\$/Month	115.44	132.76	17.32	15.00%
>200 kW	\$/Month	153.35	153.35	0.00	0.00%

Primary

20-75 kW	\$/Month	54.88	63.11	8.23	15.00%
75-100 kW	\$/Month	92.73	106.64	13.91	15.00%
100-200 kW	\$/Month	113.55	113.55	0.00	0.00%
>200 kW	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary

\$/kW

--	--	--	--	--	--

Primary

\$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary

\$/kW

--	--	--	--	--	--

Primary

\$/kW

On-Peak Demand

Summer

Secondary

\$/kW

3.18	3.18	0.00	0.00%
------	------	------	-------

Primary

\$/kW

3.17	3.17	0.00	0.00%
------	------	------	-------

Winter

Secondary

\$/kW

0.00	0.00	0.00	0.00%
------	------	------	-------

Primary

\$/kW

0.00	0.00	0.00	0.00%
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Energy Charge

Summer

On-Peak

Secondary

\$/kWh

0.28988	0.28889	(0.00099)	-0.34%
---------	---------	-----------	--------

Primary

\$/kWh

0.28896	0.28798	(0.00098)	-0.34%
---------	---------	-----------	--------

Semi-Peak

Secondary

\$/kWh

0.27889	0.27790	(0.00099)	-0.35%
---------	---------	-----------	--------

Primary

\$/kWh

0.27797	0.27699	(0.00098)	-0.35%
---------	---------	-----------	--------

Off-Peak

Secondary

\$/kWh

0.23755	0.23656	(0.00099)	-0.42%
---------	---------	-----------	--------

Primary

\$/kWh

0.23681	0.23583	(0.00098)	-0.41%
---------	---------	-----------	--------

Winter

On-Peak

Secondary

\$/kWh

0.45318	0.45219	(0.00099)	-0.22%
---------	---------	-----------	--------

Primary

\$/kWh

0.45128	0.45030	(0.00098)	-0.22%
---------	---------	-----------	--------

Semi-Peak

Secondary

\$/kWh

0.28214	0.28115	(0.00099)	-0.35%
---------	---------	-----------	--------

Primary

\$/kWh

0.28113	0.28015	(0.00098)	-0.35%
---------	---------	-----------	--------

Off-Peak

Secondary

\$/kWh

0.28207	0.28108	(0.00099)	-0.35%
---------	---------	-----------	--------

Primary

\$/kWh

0.28106	0.28008	(0.00098)	-0.35%
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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh
 Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*
 *
 *

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh
 Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*
 *
 *

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2025 RATES AND ILLUSTRATIVE PROPOSED 2026 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	\$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	\$/kWh	0.12860	0.12860	0.00000	0.00%

ATTACHMENT P

Proposed Rates for Year 4 – Standard Proposed TOU Periods

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000		0.380
Minimum Bill	Min \$/kWh														
SCHEDULE DR (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE DR-LI (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE DM/DS/DT/DTRV (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Summer Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Winter Energy															
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DM/DS/DT/DRV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy																
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922	
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922	
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200	
Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200	
Winter Energy																
Baseline Energy	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922	
101% to 130% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02785)	0.23504	0.00000	0.00000	0.19418	0.00000	0.42922	
131% to 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200	
Above 400% of Baseline	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.19418	0.00000	0.54200	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh															

SCHEDULE DM/DS/DT/DRV (FERA)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy																
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522	
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522	
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800	
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800	
Winter Energy																
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522	
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00530	0.00000	0.19418	0.00000	0.43522	
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800	
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.19418	0.00000	0.54800	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh															

SCHEDULE DM/DS/DT/DRV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Energy																
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992	
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992	
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270	
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270	
Winter Energy																
Baseline Energy	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992	
101% to 130% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	(0.02786)	0.23574	0.00000	0.00000	0.19418	0.00000	0.42992	
131% to 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270	
Above 400% of Baseline	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.19418	0.00000	0.54270	
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190	
Minimum Bill	Min \$/kWh															
Unit Discount (Schedule DS)	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)
Space Discount (Schedule DT)	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.52401	0.00000	0.82412
Summer: Off-Peak	\$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.19322	0.00000	0.49333
Summer: Super Off-Peak	\$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.09118	0.00000	0.28246
Winter: On-Peak	\$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.22304	0.00000	0.52315
Winter: Off-Peak	\$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00530	0.00000	0.16011	0.00000	0.46022
Winter: Super Off-Peak	\$/kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00530	0.00000	0.08298	0.00000	0.27426
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.52401	0.00000	0.81882
Summer: Off-Peak	\$/kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.19322	0.00000	0.48803

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Super Off-Peak	\$kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.09118	0.00000	0.27716
Winter: On-Peak	\$kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.22304	0.00000	0.51785
Winter: Off-Peak	\$kWh	0.07340	0.18150	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29481	0.00000	0.00000	0.16011	0.00000	0.45492
Winter: Super Off-Peak	\$kWh	0.07340	0.07267	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18598	0.00000	0.00000	0.08298	0.00000	0.26896
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-2 (CARE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.52401	0.00000	0.81812
Summer: Off-Peak	\$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.19322	0.00000	0.48733
Summer: Super Off-Peak	\$/kWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.09118	0.00000	0.27646
Winter: On-Peak	\$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.22304	0.00000	0.51715
Winter: Off-Peak	\$/kWh	0.07340	0.18080	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.29411	0.00000	0.00000	0.16011	0.00000	0.45422
Winter: Super Off-Peak	\$/kWh	0.07340	0.07197	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.18528	0.00000	0.00000	0.08298	0.00000	0.26826
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000		0.190
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR2															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00530	0.00000	0.38302	0.00000	0.74159
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00530	0.00000	0.08891	0.00000	0.44063
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.15633	0.00000	0.51015
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Minimum Bill	Min \$/Day	0.000	0.360	0.000	0.000	0.000	0.000	0.000	0.000	0.360	0.000	0.000	0.000		0.360
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR2 (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08967	0.35327	0.00000	0.00000	0.38302	0.00000	0.73629
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08282	0.34642	0.00000	0.00000	0.08891	0.00000	0.43533
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.15633	0.00000	0.50485
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000		(0.11278)

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190
<i>Minimum Bill</i>	Min \$/kWh														
SCHEDULE TOU-DR2 (CARE)															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>															
Summer: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
-															
Winter: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
-															
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190	
<i>Minimum Bill</i>	Min \$/kWh														
SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>															
Summer: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08968	0.35257	0.00000	0.00000	0.38302	0.00000	0.73559
Summer: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08283	0.34572	0.00000	0.00000	0.08891	0.00000	0.43463
-															
Winter: On-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.29713	0.00000	0.64495
Winter: Off-Peak	\$/kWh	0.07340	0.14958	0.02445	0.00007	0.00153	0.01383	0.00003	0.08493	0.34782	0.00000	0.00000	0.15633	0.00000	0.50415
-															
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
<i>Minimum Bill</i>	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.190	
<i>Minimum Bill</i>	Min \$/kWh														
SCHEDULE TOU-DR1															
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Energy Charge</i>															
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.38302	0.00000	0.73684
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.14127	0.00000	0.49509
Summer: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.03664	0.00000	0.38946
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29713	0.00000	0.65095
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20890	0.00000	0.56272
Winter: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11091	0.00000	0.46473
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																		
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.38302	0.00000	0.73154	0.00000	0.73154	0.00000
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.14127	0.00000	0.48979	0.00000	0.48979	0.00000
Summer: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.03664	0.00000	0.38416	0.00000	0.38416	0.00000
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29713	0.00000	0.64565	0.00000	0.64565	0.00000
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20890	0.00000	0.55742	0.00000	0.55742	0.00000
Winter: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11091	0.00000	0.45943	0.00000	0.45943	0.00000
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.190
Minimum Bill	Min \$/kWh																	
SCHEDULE TOU-DR																		
Basic Service Fee																		
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																		
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge																		
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249	0.00000	0.60249	0.00000
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866	0.00000	0.53866	0.00000
Summer: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850	0.00000	0.47850	0.00000
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190	0.00000	0.65190	0.00000
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56539	0.00000	0.56539	0.00000
Winter: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509	0.00000	0.46509	0.00000
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	(0.11278)	0.00000
Minimum Bill	Min \$/Day	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.000	0.000	0.380	0.000	0.000	0.380
Minimum Bill	Min \$/kWh																	
SCHEDULE TOU-DR (MEDICAL BASELINE)																		
Basic Service Fee																		
Non-Coincident Demand	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand																		
Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.24867	0.00000	0.60249
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.18484	0.00000	0.53866
Summer: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.12468	0.00000	0.47850
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.29808	0.00000	0.65190
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.20957	0.00000	0.56339
Winter: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00530	0.00000	0.11127	0.00000	0.46509
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.24867	0.00000	0.59719
Summer: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.18484	0.00000	0.53536
Summer: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.12468	0.00000	0.47820
Winter: On-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.29808	0.00000	0.64660
Winter: Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.20957	0.00000	0.55809
Winter: Super Off-Peak	\$/kWh	0.07340	0.15029	0.02445	0.00007	0.00153	0.01383	0.00003	0.08492	0.34852	0.00000	0.00000	0.11127	0.00000	0.45979
Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Summer: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Winter: 101% to 130% Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.11278)	(0.11278)	0.00000	0.00000	0.00000	0.00000	(0.11278)
Minimum Bill	Min \$/Day	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.000	0.000	0.000	0.190
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5															
Basic Service Fee	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	0.00	16.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.52401	0.00000	0.79439
Summer: Off-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.19322	0.00000	0.46360
Summer: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.09118	0.00000	0.18451
Winter: On-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.22504	0.00000	0.49542
Winter: Off-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00530	0.00000	0.16011	0.00000	0.43049
Winter: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00530	0.00000	0.08298	0.00000	0.17631
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.52401	0.00000	0.78099
Summer: Off-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.19322	0.00000	0.45830
Summer: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.22504	0.00000	0.48912
Winter: Off-Peak	\$/kWh	0.07340	0.15177	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26508	0.00000	0.00000	0.16011	0.00000	0.42519
Winter: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (CARE)															
Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.16011	0.00000	0.42419
Winter: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)															
Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	8.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.52401	0.00000	0.78809
Summer: Off-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.19322	0.00000	0.45730
Summer: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.09118	0.00000	0.17921
Winter: On-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.22304	0.00000	0.48712
Winter: Off-Peak	\$/kWh	0.07340	0.15077	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.26408	0.00000	0.00000	0.16011	0.00000	0.42419
Winter: Super Off-Peak	\$/kWh	0.00000	0.04812	0.02445	0.00007	0.00153	0.01383	0.00003	0.00000	0.08803	0.00000	0.00000	0.08298	0.00000	0.17101
Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Minimum Bill	Min \$/kWh														
SCHEDULE TOU-A3															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	0.00	20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	0.00	32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	0.00	60.07
>50 kW	\$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00	0.00	150.18
Primary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	0.00	20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	0.00	32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	0.00	60.07
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.38006	0.00000	0.58602
Primary	\$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.37822	0.00000	0.58361

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer: Off-Peak															
Secondary	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.23353	0.00000	0.43949
Primary	\$kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.23241	0.00000	0.43780
Summer: Super Off-Peak															
Secondary	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.10220	0.00000	0.30816
Primary	\$kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.10171	0.00000	0.30710
Winter: On-Peak															
Secondary	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.20336	0.00000	0.40932
Primary	\$kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.20242	0.00000	0.40781
Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.11647	0.00000	0.32243
Primary	\$kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.11599	0.00000	0.32138
Winter: Super Off-Peak															
Secondary	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.08995	0.00000	0.29591
Primary	\$kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.08965	0.00000	0.29504
SCHEDULE TOU-A3 (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	\$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00		150.18
Primary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00		60.07
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.38006	0.00000	0.58022
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.37822	0.00000	0.57781
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.23353	0.00000	0.43369
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.23241	0.00000	0.43200
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.10220	0.00000	0.30236
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.10171	0.00000	0.30130
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.20336	0.00000	0.40352
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.20242	0.00000	0.40201

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Winter: Off-Peak															
Secondary	\$kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.11647	0.00000	0.31663
Primary	\$kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.11599	0.00000	0.31558
Winter: Super Off-Peak															
Secondary	\$kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.08995	0.00000	0.29011
Primary	\$kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.08965	0.00000	0.28924
SCHEDULE TOU-A2															
<i>Basic Service Fee</i>															
Secondary															
0-5 kW	\$/Month	0.00	43.89	0.00	0.00	0.00	0.00	0.00	0.00	43.89	0.00	0.00	0.00		43.89
5-20 kW	\$/Month	0.00	118.56	0.00	0.00	0.00	0.00	0.00	0.00	118.56	0.00	0.00	0.00		118.56
20-50 kW	\$/Month	0.00	230.82	0.00	0.00	0.00	0.00	0.00	0.00	230.82	0.00	0.00	0.00		230.82
>50 kW	\$/Month	0.00	649.19	0.00	0.00	0.00	0.00	0.00	0.00	649.19	0.00	0.00	0.00		649.19
Primary															
0-5 kW	\$/Month	0.00	77.08	0.00	0.00	0.00	0.00	0.00	0.00	77.08	0.00	0.00	0.00		77.08
5-20 kW	\$/Month	0.00	117.99	0.00	0.00	0.00	0.00	0.00	0.00	117.99	0.00	0.00	0.00		117.99
20-50 kW	\$/Month	0.00	194.25	0.00	0.00	0.00	0.00	0.00	0.00	194.25	0.00	0.00	0.00		194.25
>50 kW	\$/Month	0.00	550.77	0.00	0.00	0.00	0.00	0.00	0.00	550.77	0.00	0.00	0.00		550.77
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.50369	0.00000	0.66453
Primary	\$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.50125	0.00000	0.66175
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.17796	0.00000	0.33880
Primary	\$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.17714	0.00000	0.33764
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.10087	0.00000	0.26171
Primary	\$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.10052	0.00000	0.26102
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.20336	0.00000	0.36420
Primary	\$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.20242	0.00000	0.36292
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.11647	0.00000	0.27731
Primary	\$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.11599	0.00000	0.27649
Winter: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.06674	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15554	0.00530	0.00000	0.08995	0.00000	0.25079
Primary	\$/kWh	0.04701	0.06640	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15520	0.00530	0.00000	0.08965	0.00000	0.25015
SCHEDULE TOU-A2 (ELI)															
<i>Basic Service Fee</i>															
Secondary															
0-5 kW	\$/Month	0.00	43.89	0.00	0.00	0.00	0.00	0.00	0.00	43.89	0.00	0.00	0.00		43.89
5-20 kW	\$/Month	0.00	118.56	0.00	0.00	0.00	0.00	0.00	0.00	118.56	0.00	0.00	0.00		118.56
20-50 kW	\$/Month	0.00	230.82	0.00	0.00	0.00	0.00	0.00	0.00	230.82	0.00	0.00	0.00		230.82
>50 kW	\$/Month	0.00	649.19	0.00	0.00	0.00	0.00	0.00	0.00	649.19	0.00	0.00	0.00		649.19
Primary															
0-5 kW	\$/Month	0.00	77.08	0.00	0.00	0.00	0.00	0.00	0.00	77.08	0.00	0.00	0.00		77.08
5-20 kW	\$/Month	0.00	117.99	0.00	0.00	0.00	0.00	0.00	0.00	117.99	0.00	0.00	0.00		117.99
20-50 kW	\$/Month	0.00	194.25	0.00	0.00	0.00	0.00	0.00	0.00	194.25	0.00	0.00	0.00		194.25
>50 kW	\$/Month	0.00	550.77	0.00	0.00	0.00	0.00	0.00	0.00	550.77	0.00	0.00	0.00		550.77

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.50369	0.00000	0.65873
Primary	\$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.50125	0.00000	0.65596
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.17796	0.00000	0.33300
Primary	\$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.17714	0.00000	0.33185
Summer: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.10087	0.00000	0.25591
Primary	\$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.10052	0.00000	0.25253
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.20336	0.00000	0.35840
Primary	\$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.20242	0.00000	0.35713
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.11647	0.00000	0.27151
Primary	\$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.11599	0.00000	0.27070
Winter: Super Off-Peak															
Secondary	\$/kWh	0.04701	0.06624	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15504	0.00000	0.00000	0.08995	0.00000	0.24499
Primary	\$/kWh	0.04701	0.06591	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.15471	0.00000	0.00000	0.08965	0.00000	0.24436
SCHEDULE TOU-A															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	0.00	20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	0.00	32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	0.00	60.07
>50 kW	\$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00	0.00	150.18
Primary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	0.00	20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	0.00	32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	0.00	60.07
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.38394	0.00000	0.58990
Primary	\$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.38202	0.00000	0.58741
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.20574	0.00000	0.41170
Primary	\$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.20471	0.00000	0.41010
.															
.															
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.21690	0.00000	0.42286
Primary	\$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.21587	0.00000	0.42126
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.11008	0.00000	0.31604
Primary	\$/kWh	0.04701	0.11129	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20009	0.00530	0.00000	0.10965	0.00000	0.31504
.															
.															
SCHEDULE TOU-A (ELI)															
Basic Service Fee															
Secondary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	0.00	20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	0.00	32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	0.00	60.07
>50 kW	\$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00	0.00	150.18
Primary															
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	0.00	20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	0.00	32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	0.00	60.07
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	0.00	96.88
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer: On-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.38394	0.00000	0.58410
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.38202	0.00000	0.58161
Summer: Off-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.20574	0.00000	0.40590
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.20471	0.00000	0.40430
.															
.															
Winter: On-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.21690	0.00000	0.41706
Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19959	0.00000	0.00000	0.21587	0.00000	0.41546
Winter: Off-Peak															
Secondary	\$/kWh	0.04701	0.11136	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20016	0.00000	0.00000	0.11008	0.00000	0.31024

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$/kWh	0.04701	0.11079	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.19859	0.00000	0.00000	0.10965	0.00000	0.30924
.															
.															
.															
SCHEDULE A-TC															
<i>Basic Service Fee</i>															
< 5kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00		20.02
> 5kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00		32.04
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															
Summer	\$/kWh	0.04701	0.11171	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20051	0.00530	0.00000	0.12293	0.00000	0.32874
Winter	\$/kWh	0.04701	0.11171	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20051	0.00530	0.00000	0.12293	0.00000	0.32874
SCHEDULE UM															
<i>Basic Service Fee</i>															
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Energy Charge															

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Summer	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.23353	0.00000	0.43049
Winter	\$kWh	0.04701	0.11186	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20066	0.00530	0.00000	0.12692	0.00000	0.33288
SCHEDULE TOU-M															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
5-20 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
20-50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
>50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Non-Coincident Demand	\$/kW	0.00	6.47	0.00	0.00	0.00	0.00	0.00	0.00	6.47	0.00	0.00	0.00	0.00	6.47
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak	\$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.52118	0.00000	0.65477
Off-Peak	\$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.18008	0.00000	0.32367
Super Off-Peak	\$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.10394	0.00000	0.24753
<i>Winter</i>															
On-Peak	\$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.20452	0.00000	0.34811
Off-Peak	\$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.11698	0.00000	0.26057
Super Off-Peak	\$/kWh	0.04701	0.05084	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13829	0.00530	0.00000	0.09033	0.00000	0.23392
SCHEDULE TOU-M (ELI)															
<i>Basic Service Fee</i>															
0-5 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
5-20 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
20-50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
>50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Non-Coincident Demand	\$/kW	0.00	6.47	0.00	0.00	0.00	0.00	0.00	0.00	6.47	0.00	0.00	0.00	0.00	6.47
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>On-Peak Demand</i>															
Summer	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Winter	\$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<i>Energy Charge</i>															
<i>Summer</i>															
On-Peak	\$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.52118	0.00000	0.65911
Off-Peak	\$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.18008	0.00000	0.31801
Super Off-Peak	\$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.10394	0.00000	0.24187
<i>Winter</i>															
On-Peak	\$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.20452	0.00000	0.34245
Off-Peak	\$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.11698	0.00000	0.25491
Super Off-Peak	\$/kWh	0.04701	0.05048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.13793	0.00000	0.00000	0.09033	0.00000	0.22826
SCHEDULE AL-TOU-M															
<i>Basic Service Fee</i>															
<i>0-100 kW</i>															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
<i>100-200 kW</i>															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	20.57	15.73	0.00	0.00	0.00	0.00	0.00	0.00	36.30	0.00	0.00	0.00	0.00	36.30
Primary	\$/kW	19.88	15.64	0.00	0.00	0.00	0.00	0.00	0.00	35.52	0.00	0.00	0.00	0.00	35.52
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/kW	4.26	2.74	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	20.22	0.00	27.22
Primary	\$/kW	4.11	2.71	0.00	0.00	0.00	0.00	0.00	0.00	6.82	0.00	0.00	20.12	0.00	26.94
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.90	2.68	0.00	0.00	0.00	0.00	0.00	0.00	3.58	0.00	0.00	0.00	0.00	3.58
Primary	\$/kW	0.87	2.66	0.00	0.00	0.00	0.00	0.00	0.00	3.53	0.00	0.00	0.00	0.00	3.53

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Summer: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.28482	0.00000	0.32982
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.28344	0.00000	0.32844
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.17738	0.00000	0.22238
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.17656	0.00000	0.22156
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.14019	0.00000	0.18519
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.13971	0.00000	0.18471
<i>Winter: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.29424	0.00000	0.33924
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.29289	0.00000	0.33789
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.16499	0.00000	0.20999
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.16431	0.00000	0.20931
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.12748	0.00000	0.17248
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00530	0.00000	0.12706	0.00000	0.17206

SCHEDULE AL-TOU-M (ELI)

<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
100-200 kW															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
<i>Non-Coincident Demand</i>															
Secondary	\$/kW	20.57	15.67	0.00	0.00	0.00	0.00	0.00	0.00	36.24	0.00	0.00	0.00	0.00	36.24
Primary	\$/kW	19.88	15.58	0.00	0.00	0.00	0.00	0.00	0.00	35.46	0.00	0.00	0.00	0.00	35.46
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/kW	4.26	2.70	0.00	0.00	0.00	0.00	0.00	0.00	6.96	0.00	0.00	20.22	0.00	27.18
Primary	\$/kW	4.11	2.67	0.00	0.00	0.00	0.00	0.00	0.00	6.78	0.00	0.00	20.12	0.00	26.90
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/kW	0.90	2.64	0.00	0.00	0.00	0.00	0.00	0.00	3.54	0.00	0.00	0.00	0.00	3.54
Primary	\$/kW	0.87	2.63	0.00	0.00	0.00	0.00	0.00	0.00	3.50	0.00	0.00	0.00	0.00	3.50
<i>Summer: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.28482	0.00000	0.32452
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.28344	0.00000	0.32314
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.17738	0.00000	0.21708
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.17656	0.00000	0.21626
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.14019	0.00000	0.17989
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.13971	0.00000	0.17941
<i>Winter: On-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.29424	0.00000	0.33924
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.29289	0.00000	0.33259
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.16499	0.00000	0.20469
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.16431	0.00000	0.20401
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.12748	0.00000	0.16718
Primary	\$/kWh	(0.01873)	0.01799	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.03970	0.00000	0.00000	0.12706	0.00000	0.16676

SCHEDULE DG-R-M

<i>Basic Service Fee</i>															
0-100 kW															
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
100-200 kW															
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	0.00	100.60
<i>Maximum Demand</i>															
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	0.00	20.59
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	0.00	19.90

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
<i>Summer: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.10048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12219	0.00530	0.00000	0.67111	0.00000	0.79860
Primary	\$/KWh	(0.01873)	0.09997	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12168	0.00530	0.00000	0.66605	0.00000	0.79503
<i>Summer: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.24150	0.00000	0.32651
Primary	\$/KWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.24043	0.00000	0.32515
<i>Summer: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.10787	0.00000	0.19288
Primary	\$/KWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.10751	0.00000	0.19223
<i>Winter: On-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.10048	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12219	0.00530	0.00000	0.22633	0.00000	0.35382
Primary	\$/KWh	(0.01873)	0.09997	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.12168	0.00530	0.00000	0.22529	0.00000	0.35227
<i>Winter: Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.12691	0.00000	0.21192
Primary	\$/KWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.12639	0.00000	0.21111
<i>Winter: Super Off-Peak Energy</i>															
Secondary	\$/KWh	(0.01873)	0.05800	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07971	0.00530	0.00000	0.09806	0.00000	0.18307
Primary	\$/KWh	(0.01873)	0.05771	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.07942	0.00530	0.00000	0.09773	0.00000	0.18245
SCHEDULE AL-TOU															
<i>Basic Service Fee</i>															
<i>Less than or equal to 500 kW</i>															
Secondary	\$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00	373.06	
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60	
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Transmission	\$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00	542.54	
<i>Greater than 500 kW</i>															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00	119.68	
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86	
<i>Greater than 12 MW</i>															
Secondary Substation	\$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00	43,446.91	0.00	0.00	0.00	43,446.91	
Primary Substation	\$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00	43,527.60	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
<i>Non-Coincident Demand</i>															
Secondary	\$/KW	20.57	37.66	0.00	0.00	0.00	0.00	0.00	0.00	58.23	0.00	0.00	0.00	58.23	
Primary	\$/KW	19.88	37.46	0.00	0.00	0.00	0.00	0.00	0.00	57.34	0.00	0.00	0.00	57.34	
Secondary Substation	\$/KW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89	
Primary Substation	\$/KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>															
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Maximum On-Peak Demand: Summer</i>															
Secondary	\$KW	4.26	7.43	0.00	0.00	0.00	0.00	0.00	0.00	11.69	0.00	0.00	20.58	32.27	0.00
Primary	\$KW	4.11	7.38	0.00	0.00	0.00	0.00	0.00	0.00	11.49	0.00	0.00	20.48	31.97	0.00
Secondary Substation	\$KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84	0.00
Primary Substation	\$KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59	0.00
Transmission	\$KW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70	0.00
<i>Maximum On-Peak Demand: Winter</i>															
Secondary	\$KW	0.90	7.36	0.00	0.00	0.00	0.00	0.00	0.00	8.26	0.00	0.00	0.00	8.26	0.00
Primary	\$KW	0.87	7.33	0.00	0.00	0.00	0.00	0.00	0.00	8.20	0.00	0.00	0.00	8.20	0.00
Secondary Substation	\$KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	0.00
Primary Substation	\$KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	0.00
Transmission	\$KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	0.00
<i>Off-Peak Demand: Summer</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Off-Peak Demand: Winter</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Super Off-Peak Demand: Summer</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Super Off-Peak Demand: Winter</i>															
Secondary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Power Factor</i>															
Secondary	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
Primary	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
Secondary Substation	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
Primary Substation	\$kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
Transmission	\$kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (Continued)															
<i>Summer: On-Peak Energy</i>															
Secondary	\$MWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28994	0.00000	0.31907
Primary	\$MWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.28853	0.00000	0.31766
Secondary Substation	\$MWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28994	0.00000	0.31551
Primary Substation	\$MWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.18045	0.00000	0.20958
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.17961	0.00000	0.20874
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.18045	0.00000	0.20602
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14291	0.00000	0.17204
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.14243	0.00000	0.17156
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14291	0.00000	0.16848
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29997	0.00000	0.32910
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.29859	0.00000	0.32772
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29997	0.00000	0.32554
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28900	0.00000	0.31157
Winter: Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16820	0.00000	0.19733
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.16750	0.00000	0.19663
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16820	0.00000	0.19377
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Secondary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12996	0.00000	0.15909
Primary	\$kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00530	0.00000	0.12953	0.00000	0.15866
Secondary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12996	0.00000	0.15553
Primary Substation	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	\$kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE AL-TOU (ELI)															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00		373.06
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00		100.60
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	\$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00		542.54
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00		749.39
Primary	\$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00		119.68
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00		25,746.34
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00		1,544.86
Greater than 12 MW															

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00	43,446.91	0.00	0.00	0.00	43,446.91
Primary Substation	\$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00	43,527.60
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Non-Coincident Demand														
Secondary	\$/KW	20.57	37.56	0.00	0.00	0.00	0.00	0.00	0.00	58.13	0.00	0.00	0.00	58.13
Primary	\$/KW	19.88	37.36	0.00	0.00	0.00	0.00	0.00	0.00	57.24	0.00	0.00	0.00	57.24
Secondary Substation	\$/KW	0.21	0.60	0.00	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89
Primary Substation	\$/KW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20
Transmission	\$/KW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12
Non-Coincident Demand w/ Super Off-Peak Exemption														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer														
Secondary	\$/KW	4.26	7.36	0.00	0.00	0.00	0.00	0.00	0.00	11.62	0.00	0.00	20.58	32.20
Primary	\$/KW	4.11	7.31	0.00	0.00	0.00	0.00	0.00	0.00	11.42	0.00	0.00	20.48	31.90
Secondary Substation	\$/KW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	20.58	24.84
Primary Substation	\$/KW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	20.48	24.59
Transmission	\$/KW	4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	0.00	19.60	23.70
Maximum On-Peak Demand: Winter														
Secondary	\$/KW	0.90	7.31	0.00	0.00	0.00	0.00	0.00	0.00	8.21	0.00	0.00	0.00	8.21
Primary	\$/KW	0.87	7.27	0.00	0.00	0.00	0.00	0.00	0.00	8.14	0.00	0.00	0.00	8.14
Secondary Substation	\$/KW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90
Primary Substation	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Transmission	\$/KW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87
Off-Peak Demand: Summer														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Off-Peak Demand: Winter														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Summer														
Secondary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/KW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Super Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHEDULE AL-TOU (EL) (Continued)															
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28994	0.00000	0.31377
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.28853	0.00000	0.31236
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28994	0.00000	0.31021
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28853	0.00000	0.30880
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.27614	0.00000	0.29641
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.18045	0.00000	0.20428
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.17961	0.00000	0.20344
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.18045	0.00000	0.20072
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17961	0.00000	0.19988
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.17197	0.00000	0.19224
Summer: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14291	0.00000	0.16674
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.14243	0.00000	0.16626
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14291	0.00000	0.16518
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.14243	0.00000	0.16270
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.13668	0.00000	0.15695
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29997	0.00000	0.32380
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.29859	0.00000	0.32242
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29997	0.00000	0.32024
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.29859	0.00000	0.31886
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.28600	0.00000	0.30627
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16820	0.00000	0.19203
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.16750	0.00000	0.19133
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16820	0.00000	0.18947
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16750	0.00000	0.18777
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.16062	0.00000	0.18089
Winter: Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12996	0.00000	0.15379
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.02383	0.00000	0.00000	0.12953	0.00000	0.15336
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12996	0.00000	0.15023
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12953	0.00000	0.14980
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00000	0.00000	0.12431	0.00000	0.14458
SCHEDULE AL-TOU2															
Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	398.41	0.00	0.00	0.00	0.00	0.00	0.00	398.41	0.00	0.00	0.00	0.00	398.41
Primary	\$/Month	0.00	120.44	0.00	0.00	0.00	0.00	0.00	0.00	120.44	0.00	0.00	0.00	0.00	120.44
Secondary Substation	\$/Month	0.00	56,707.05	0.00	0.00	0.00	0.00	0.00	0.00	56,707.05	0.00	0.00	0.00	0.00	56,707.05
Primary Substation	\$/Month	0.00	56,442.16	0.00	0.00	0.00	0.00	0.00	0.00	56,442.16	0.00	0.00	0.00	0.00	56,442.16
Transmission	\$/Month	0.00	1,142.57	0.00	0.00	0.00	0.00	0.00	0.00	1,142.57	0.00	0.00	0.00	0.00	1,142.57

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Primary	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum Demand at Time of System Peak: Summer															
Primary	\$kW	4.61	7.44	0.00	0.00	0.00	0.00	0.00	0.00	12.05	0.00	0.00	20.48	32.53	0.00
Primary Substation	\$kW	4.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.61	0.00	0.00	20.48	25.08	0.00
Transmission	\$kW	4.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	19.60	24.19	0.00
Maximum Demand at Time of System Peak: Winter															
Primary	\$kW	0.95	7.38	0.00	0.00	0.00	0.00	0.00	0.00	8.33	0.00	0.00	0.00	8.33	0.00
Primary Substation	\$kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	0.00
Transmission	\$kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	0.00
Power Factor															
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer: On-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28853	0.00000	0.31410
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.27614	0.00000	0.30171
Summer: Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17961	0.00000	0.20518
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.17197	0.00000	0.19754
Summer: Super Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.14243	0.00000	0.16800
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.13668	0.00000	0.16225
Winter: On-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.29859	0.00000	0.32416
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.28600	0.00000	0.31157
Winter: Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16750	0.00000	0.19307
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.16062	0.00000	0.18619
Winter: Super Off-Peak Energy															
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12953	0.00000	0.15510
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.02027	0.00530	0.00000	0.12431	0.00000	0.14988
SCHEDULE S															
Contracted Demand (Annual)															
Secondary	\$/kW	9.38	17.06	0.00	0.00	0.00	0.00	0.00	0.00	26.44	0.00	0.00	0.00	26.44	0.00
Primary	\$/kW	9.06	16.97	0.00	0.00	0.00	0.00	0.00	0.00	26.03	0.00	0.00	0.00	26.03	0.00
Secondary Substation	\$/kW	9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	0.00	0.00	0.00	9.38	0.00
Primary Substation	\$/kW	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.06	0.00	0.00	0.00	9.06	0.00
Transmission	\$/kW	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.02	0.00	0.00	0.00	9.02	0.00
SCHEDULE OL-TOU (Secondary)															
Basic Service Fee															
0-5 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	0.00
5-20 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	0.00
20-50 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	0.00
> 50 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	0.00
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak	\$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.67483	0.00000	0.85190
Off-Peak	\$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.23924	0.00000	0.41631
Super Off-Peak	\$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.10782	0.00000	0.28489
Winter															
On-Peak	\$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.22629	0.00000	0.40336
Off-Peak	\$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.12889	0.00000	0.30396
Super Off-Peak	\$/kWh	0.04701	0.08432	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17177	0.00530	0.00000	0.09805	0.00000	0.27512
SCHEDULE VGI															
Energy Charge															
Secondary	\$/kWh	0.03751	0.04742	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000	0.12604	0.00530	0.00000	0.09006	0.00000	0.22140
SCHEDULE PA-T-1															
Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	0.00
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	0.00
Transmission	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	0.00
Non-Coincident Demand															
Secondary	\$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14	0.00
Primary	\$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82	0.00
Transmission	\$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78	0.00
Time-Of-Use (TOU) Demand															
Secondary	\$/kW	0.00	16.77	0.00	0.00	0.00	0.00	0.00	0.00	16.77	0.00	0.00	0.00	16.77	0.00
Primary	\$/kW	0.00	16.68	0.00	0.00	0.00	0.00	0.00	0.00	16.68	0.00	0.00	0.00	16.68	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.69	0.00	10.69
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.64	0.00	10.64
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.18	0.00	10.18
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Transmission															
Off-Peak Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary															
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25229	0.00000	0.27765
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.25106	0.00000	0.27642
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24205	0.00000	0.26561
Summer Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.18337	0.00000	0.18873
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.16261	0.00000	0.18797
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.15570	0.00000	0.18106
Summer Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11563	0.00000	0.14099
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11523	0.00000	0.14059
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.11058	0.00000	0.13594
Winter On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24256	0.00000	0.26792
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.24145	0.00000	0.26681
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.23127	0.00000	0.25663
Winter Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13809	0.00000	0.16145
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13553	0.00000	0.16089
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.12996	0.00000	0.15532
Winter Super Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10515	0.00000	0.13051
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10460	0.00000	0.13016
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10058	0.00000	0.12594
SCHEDULE TOU-PAS															
Less than 20kW															
Basic Service Fee															
Secondary	\$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00	0.00	43.81
Primary	\$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00	0.00	43.81
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy Charge															
Summer															
On-Peak															
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.44419	0.00000	0.58383
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.44205	0.00000	0.58130
Off-Peak															
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.24046	0.00000	0.38010
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.23930	0.00000	0.37855
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.11468	0.00000	0.25432
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.11413	0.00000	0.25338
Winter															
On-Peak															
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.18620	0.00000	0.32584
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.18534	0.00000	0.32459
Off-Peak															
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.10447	0.00000	0.24411
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.10403	0.00000	0.24328
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.08071	0.00000	0.22035
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.08045	0.00000	0.21970
Greater than or equal to 20kW															
Basic Service Fee															
Secondary															
20-75 kW	\$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00	72.58	0.00	0.00	0.00	0.00	72.58
75-100 kW	\$/Month	0.00	122.64	0.00	0.00	0.00	0.00	0.00	0.00	122.64	0.00	0.00	0.00	0.00	122.64
100-200 kW	\$/Month	0.00	152.67	0.00	0.00	0.00	0.00	0.00	0.00	152.67	0.00	0.00	0.00	0.00	152.67
>200 kW	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	0.00	153.35
Primary															
20-75 kW	\$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00	72.58	0.00	0.00	0.00	0.00	72.58
75-100 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	0.00	113.55
100-200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	0.00	113.55
>200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	0.00	113.55
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
On-Peak Demand															
Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.11	0.00	6.11
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.10	0.00	6.10
Winter															

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Secondary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge																	
Summer																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.46047	0.00000	0.60011		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.45853	0.00000	0.59778		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.25675	0.00000	0.39639		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.25574	0.00000	0.39499		
Super Off-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.10358	0.00000	0.24322		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.10309	0.00000	0.24234		
Winter																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.17773	0.00000	0.31737		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.17688	0.00000	0.31613		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.09973	0.00000	0.23937		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.09925	0.00000	0.23850		
Super Off-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.07706	0.00000	0.21670		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.07669	0.00000	0.21594		
SCHEDULE TOU-PA																	
Less than 20kW																	
Basic Service Fee																	
Secondary	\$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00	0.00	43.81		
Primary	\$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00	0.00	43.81		
Non-Coincident Demand																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Non-Coincident Demand with Super Off Peak Exemption																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
On-Peak Demand																	
Summer																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Winter																	
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Energy Charge																	
Summer																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.38680	0.00000	0.52644		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.38487	0.00000	0.52412		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.21357	0.00000	0.35321		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.21251	0.00000	0.35176		
.																	
.																	
Winter																	
On-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.20040	0.00000	0.34004		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.19945	0.00000	0.33870		
Off-Peak																	
Secondary	\$/kWh	0.01933	0.07767	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13434	0.00530	0.00000	0.09776	0.00000	0.23740		
Primary	\$/kWh	0.01933	0.07728	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.13395	0.00530	0.00000	0.09740	0.00000	0.23665		
.																	
.																	

**ATTACHMENT P
ILLUSTRATIVE 2027 PROPOSED RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Non-Coincident Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand with Super Off Peak Exemption															
Secondary	\$/kW	0.00	13.19	0.00	0.00	0.00	0.00	0.00	0.00	13.19	0.00	0.00	0.00	13.19	
Primary	\$/kW	0.00	13.12	0.00	0.00	0.00	0.00	0.00	0.00	13.12	0.00	0.00	0.00	13.12	
On-Peak Demand															
<i>Summer</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.32	18.32	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.25	18.25	
<i>Winter</i>															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
<i>Summer</i>															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26283	0.00000	0.32655
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.26185	0.00000	0.32557
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16832	0.00000	0.23204
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.16776	0.00000	0.23148
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10840	0.00000	0.17212
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.10803	0.00000	0.17175
<i>Winter</i>															
On-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22716	0.00000	0.29088
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.22612	0.00000	0.28984
Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12744	0.00000	0.19116
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.12692	0.00000	0.19064
Super Off-Peak															
Secondary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09847	0.00000	0.16219
Primary	\$/kWh	0.01933	0.00175	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.05842	0.00530	0.00000	0.09814	0.00000	0.16186
SCHEDULE STREETLIGHTING															
<i>Energy Charge</i>															
<i>Summer</i>															
Summer	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
<i>Winter</i>															
Winter	\$/kWh	0.03354	0.16772	0.00093	0.00007	0.00011	0.00930	0.00003	0.00000	0.21170	0.00530	0.00000	0.12860	0.00000	0.34560
OL-2	\$/kWh												0.12860		0.12860

ATTACHMENT Q

Proposed Rates for Year 4 – Legacy TOU Periods

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	TRANSMISSION RATE	TOTAL DISTRIBUTION RATE	TOTAL PPP RATE	NUCLEAR DECOMMISSION RATE	CTC RATE	LGC RATE	RS RATE	TRAC RATE	GHG RATE	TOTAL UDC RATE	WF-NBC RATE	DWR-BC RATE	EECC RATE	DWR Credit	TOTAL RATE
SCHEDULE DR																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR (MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LJ (CARE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Winter Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															
131% to 400% of Baseline	\$/kWh															
Above 400% of Baseline	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE DR-LJ (CARE & MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand																
Summer	\$/kW															
Winter	\$/kW															
Summer Energy																
Baseline Energy	\$/kWh															
101% to 130% of Baseline	\$/kWh															

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DR (FERA)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DR (FERA & MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE DM/DS/DT/DTRV		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	
On-Peak Demand		
Summer	\$/kW	
Winter	\$/kW	
Summer Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Winter Energy		
Baseline Energy	\$/Wh	
101% to 130% of Baseline	\$/Wh	
131% to 400% of Baseline	\$/Wh	
Above 400% of Baseline	\$/Wh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Summer Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Winter Energy	
Baseline Energy	\$/kWh
101% to 130% of Baseline	\$/kWh
131% to 400% of Baseline	\$/kWh
Above 400% of Baseline	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
Unit Discount (Schedule DS)	\$/Day
Space Discount (Schedule DT)	\$/Day

SCHEDULE DR-SES

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE EV-TOU

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE EV-TOU-2 (MEDICAL BASELINE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE EV-TOU-2 (CARE)		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	
SCHEDULE TOU-DR2		
Basic Service Fee	\$/Month	
Non-Coincident Demand	\$/KW	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW	
On-Peak Demand		
Summer	\$/KW	
Winter	\$/KW	
Energy Charge		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
-		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
-		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
Minimum Bill	Min \$/Day	
Minimum Bill	Min \$/kWh	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE)

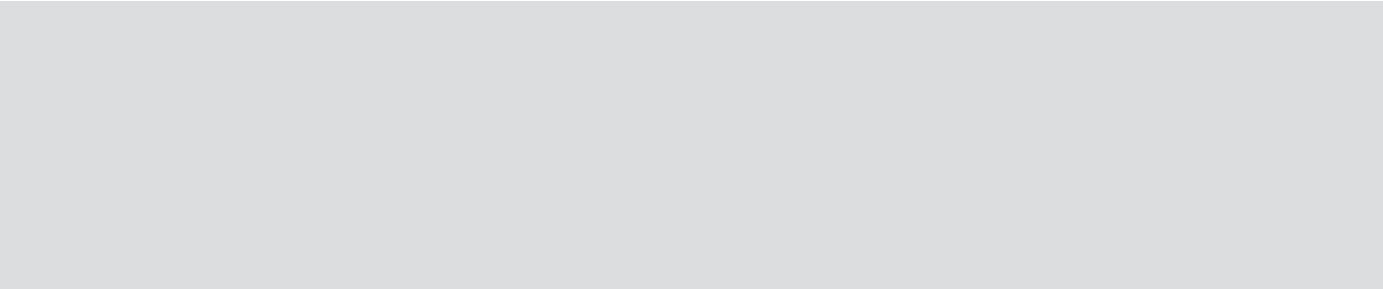
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

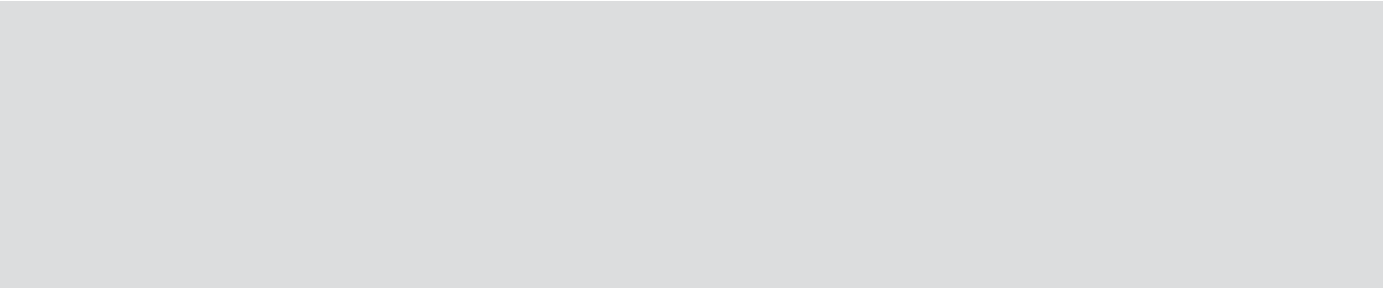
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

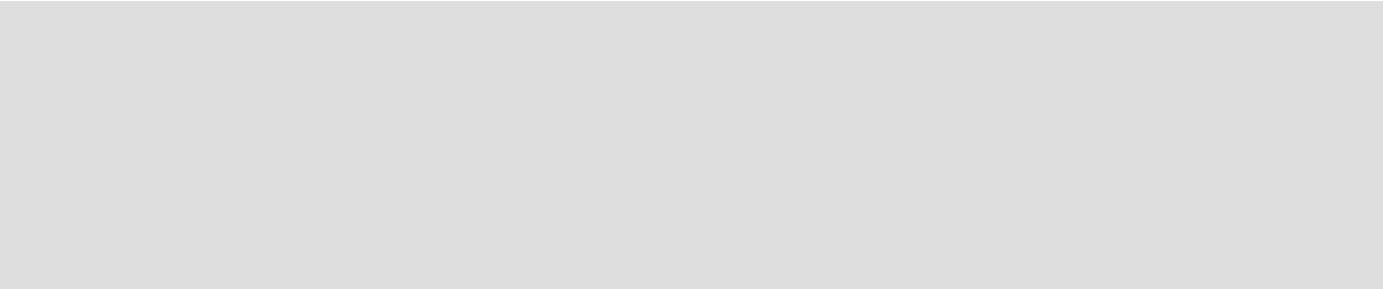
SCHEDULE TOU-DR1	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh



SCHEDULE TOU-DR1 (MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh

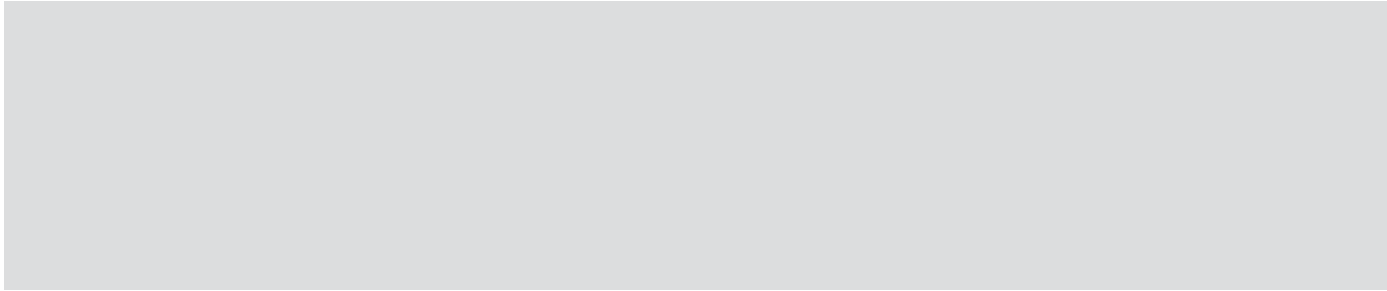


SCHEDULE TOU-DR1 (CARE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/KWh
Summer: Off-Peak	\$/KWh
Summer: Super Off-Peak	\$/KWh
Winter: On-Peak	\$/KWh
Winter: Off-Peak	\$/KWh
Winter: Super Off-Peak	\$/KWh
Summer: Baseline Adjustment	\$/KWh
Summer: 101% to 130% Baseline Adjustment	\$/KWh
Winter: Baseline Adjustment	\$/KWh
Winter: 101% to 130% Baseline Adjustment	\$/KWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/KWh

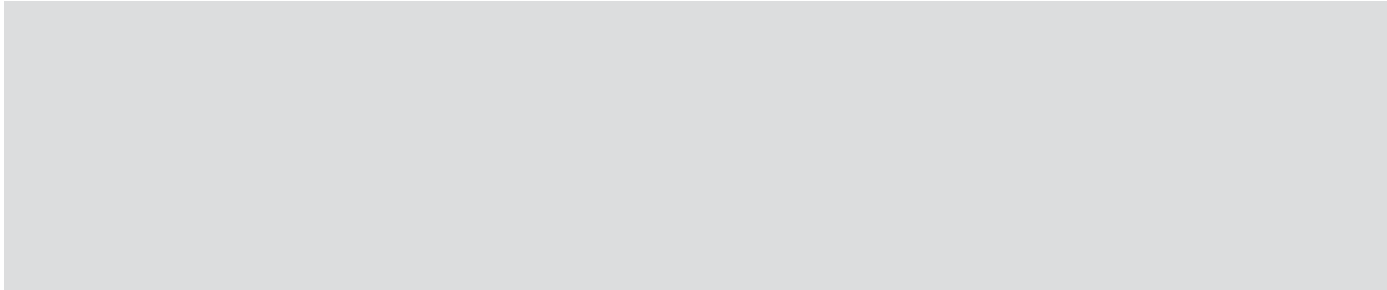


ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

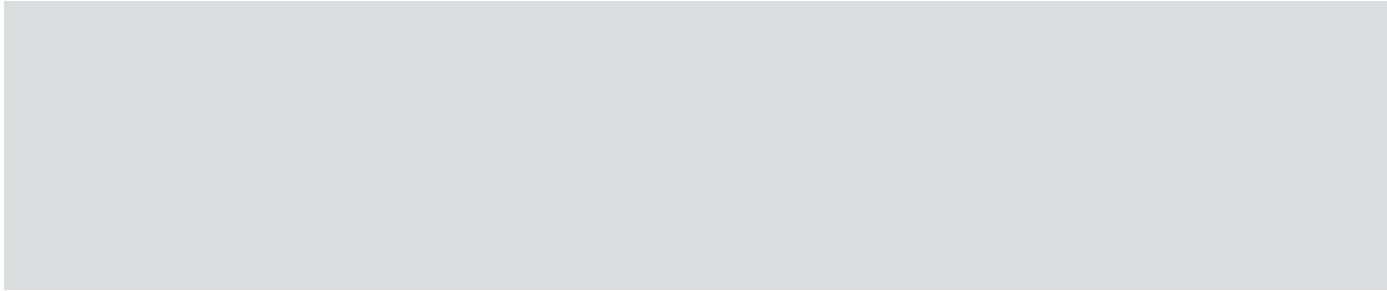
SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (FERA)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/KW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/KW
On-Peak Demand	
Summer	\$/KW
Winter	\$/KW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (CARE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (FERA)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Semi-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Semi-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
SCHEDULE EV-TOU-5 (MEDICAL BASELINE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh
SCHEDULE EV-TOU-5 (CARE)	
Basic Service Fee	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Minimum Bill	Min \$/Day
Minimum Bill	Min \$/kWh



ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)																
Basic Service Fee	\$/Month															
Non-Coincident Demand	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW															
On-Peak Demand	\$/kW															
Summer	\$/kW															
Winter	\$/kW															
Energy Charge	\$/kWh															
Summer: On-Peak	\$/kWh															
Summer: Off-Peak	\$/kWh															
Summer: Super Off-Peak	\$/kWh															
Winter: On-Peak	\$/kWh															
Winter: Off-Peak	\$/kWh															
Winter: Super Off-Peak	\$/kWh															
Minimum Bill	Min \$/Day															
Minimum Bill	Min \$/kWh															
SCHEDULE TOU-A (GF)																
Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00		20.02	0.00	0.00	0.00		20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00		32.04	0.00	0.00	0.00		32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00		60.07	0.00	0.00	0.00		60.07
>50 kW	\$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00		150.18	0.00	0.00	0.00		150.18
Primary																
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00		20.02	0.00	0.00	0.00		20.02
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00		32.04	0.00	0.00	0.00		32.04
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00		60.07	0.00	0.00	0.00		60.07
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00		96.88	0.00	0.00	0.00		96.88
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Summer																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer: On-Peak	\$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.43212	0.00000	0.64185
Secondary	\$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.42985	0.00000	0.63899
Primary	\$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.42874	0.00000	0.45847
Summer: Semi-Peak	\$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.24744	0.00000	0.45658
Secondary	\$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.11579	0.00000	0.32552
Primary	\$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.11520	0.00000	0.32434
Summer: Off-Peak	\$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.24851	0.00000	0.45824
Secondary	\$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.24731	0.00000	0.45645
Primary	\$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.11983	0.00000	0.32956
Winter: On-Peak	\$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.11930	0.00000	0.32844
Secondary	\$/kWh	0.04701	0.11563	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20443	0.00530	0.00000	0.11808	0.00000	0.32781
Primary	\$/kWh	0.04701	0.11504	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000		0.20384	0.00530	0.00000	0.11756	0.00000	0.32670

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (GF) (ELI)

Category	Rate Type	Unit	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	
Basic Service Fee																
Secondary																
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	20.02	
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	32.04	
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	60.07	
>50 kW	\$/Month	0.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.18	0.00	0.00	0.00	150.18	
Primary																
0-5 kW	\$/Month	0.00	20.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	0.00	0.00	20.02	
5-20 kW	\$/Month	0.00	32.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.04	0.00	0.00	0.00	32.04	
20-50 kW	\$/Month	0.00	60.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.07	0.00	0.00	0.00	60.07	
>50 kW	\$/Month	0.00	96.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.88	0.00	0.00	0.00	96.88	
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Summer																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand: Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer: On-Peak																
Secondary	\$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20393	0.00000	0.00000	0.43212	0.00000	0.63605	
Primary	\$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20334	0.00000	0.00000	0.42985	0.00000	0.63319	
Summer: Semi-Peak																
Secondary	\$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20393	0.00000	0.00000	0.24874	0.00000	0.45267	
Primary	\$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20334	0.00000	0.00000	0.24744	0.00000	0.45078	
Summer: Off-Peak																
Secondary	\$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20393	0.00000	0.00000	0.11579	0.00000	0.31972	
Primary	\$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20334	0.00000	0.00000	0.11520	0.00000	0.31854	
Winter: On-Peak																
Secondary	\$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20393	0.00000	0.00000	0.24851	0.00000	0.45244	
Primary	\$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20334	0.00000	0.00000	0.24731	0.00000	0.45065	
Winter: Semi-Peak																
Secondary	\$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20393	0.00000	0.00000	0.11983	0.00000	0.32376	
Primary	\$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20334	0.00000	0.00000	0.11930	0.00000	0.32264	
Winter: Off-Peak																
Secondary	\$/kWh	0.04701	0.11513	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20393	0.00000	0.00000	0.11808	0.00000	0.32201	
Primary	\$/kWh	0.04701	0.11454	0.03052	0.00007	0.00150	0.00967	0.00003	0.00000	0.20334	0.00000	0.00000	0.11756	0.00000	0.32090	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary		
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Primary	>50 kW	\$/Month	
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Non-Coincident Demand	>50 kW	\$/Month	
	Secondary	\$/kW	
	Primary	\$/kW	
	Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary		\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: On-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Category	Rate Type	Unit	Value
Basic Service Fee	Secondary		
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Primary	>50 kW	\$/Month	
	0-5 kW	\$/Month	
	5-20 kW	\$/Month	
	20-50 kW	\$/Month	
Non-Coincident Demand	>50 kW	\$/Month	
	Secondary	\$/kW	
	Primary	\$/kW	
	Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
Energy Charge	Summer: On-Peak		
	Secondary	\$/kWh	
	Primary	\$/kWh	
	Summer: Off-Peak		
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: On-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	
Winter: Super Off-Peak	Secondary	\$/kWh	
	Primary	\$/kWh	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Category	Rate Type	Unit	Value
Basic Service Fee			
Secondary			
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Primary			
0-5 kW		\$/Month	
5-20 kW		\$/Month	
20-50 kW		\$/Month	
>50 kW		\$/Month	
Non-Coincident Demand			
Secondary		\$/kW	
Primary		\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Summer			
Secondary		\$/kW	
Primary		\$/kW	
On-Peak Demand: Winter			
Secondary		\$/kW	
Primary		\$/kW	
Energy Charge			
Summer: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Summer: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
*			
*			
*			
Winter: On-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
Winter: Off-Peak			
Secondary		\$/kWh	
Primary		\$/kWh	
*			
*			
*			

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee		
Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	
Non-Coincident Demand		
Secondary	\$/kW	
Primary	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	\$/kW	
Primary	\$/kW	
On-Peak Demand: Summer		
Secondary	\$/W	
Primary	\$/W	
On-Peak Demand: Winter		
Secondary	\$/W	
Primary	\$/W	
Energy Charge		
Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Summer: Off-Peak		
Secondary	\$/WWh	
Primary	\$/WWh	
*		
*		
*		
Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	
Winter: Off-Peak		
Secondary	\$/WWh	
Primary	\$/WWh	
*		
*		
*		

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A-TC

Basic Service Fee	
< 5kW	\$/Month
> 5kW	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer	\$/kWh
Winter	\$/kWh

SCHEDULE UM

Basic Service Fee	
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
On-Peak Demand	
Summer	\$/kW
Winter	\$/kW
Energy Charge	
Summer	\$/kWh
Winter	\$/kWh

SCHEDULE TOU-M (GF)

Basic Service Fee																
0-5 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
5-20 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
20-50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
>50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
Non-Coincident Demand	\$/kW	0.00	5.88	0.00	0.00	0.00	0.00	0.00	0.00		5.88	0.00	0.00	0.00	5.88	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.25796	0.00000	0.40823
Semi-Peak	\$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.24278	0.00000	0.39305
Off-Peak	\$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.24067	0.00000	0.39114
Winter																
On-Peak	\$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.24923	0.00000	0.39950
Semi-Peak	\$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.11975	0.00000	0.27002
Off-Peak	\$/kWh	0.04701	0.05752	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14497	0.00530	0.00000	0.11819	0.00000	0.26846

SCHEDULE TOU-M (GF) (ELI)

Basic Service Fee																
0-5 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
5-20 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
20-50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
>50 kW	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00		209.77	0.00	0.00	0.00	209.77	
Non-Coincident Demand	\$/kW	0.00	5.88	0.00	0.00	0.00	0.00	0.00	0.00		5.88	0.00	0.00	0.00	5.88	
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
On-Peak Demand																
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	
Energy Charge																
Summer																
On-Peak	\$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.25796	0.00000	0.40256
Semi-Peak	\$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.24278	0.00000	0.38738
Off-Peak	\$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.24067	0.00000	0.38547
Winter																
On-Peak	\$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.24923	0.00000	0.39383
Semi-Peak	\$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.11975	0.00000	0.26435
Off-Peak	\$/kWh	0.04701	0.05715	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000		0.14460	0.00000	0.00000	0.11819	0.00000	0.26279

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU-M (GF)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60
100-200 kW																
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60
Non-Coincident Demand																
Secondary	\$/kW	20.57	15.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.23	0.00	0.00	0.00	36.23
Primary	\$/kW	19.88	15.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.45	0.00	0.00	0.00	35.45
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	2.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.02	0.00	0.00	3.52	10.54
Primary	\$/kW	4.11	2.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	0.00	0.00	3.50	10.35
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	2.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.60	0.00	0.00	0.00	3.60
Primary	\$/kW	0.87	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.56	0.00	0.00	0.00	3.56
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.16301	0.00000	0.20793
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.16216	0.00000	0.20708
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.16115	0.00000	0.20607
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.16032	0.00000	0.20524
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.14078	0.00000	0.18570
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.14004	0.00000	0.18496
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.43711	0.00000	0.48203
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.43499	0.00000	0.47991
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.20489	0.00000	0.24981
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.20399	0.00000	0.24891
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.20485	0.00000	0.24977
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00530	0.00000	0.20395	0.00000	0.24887

SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60
100-200 kW																
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	310.80
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60
Non-Coincident Demand																
Secondary	\$/kW	20.57	15.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.17	0.00	0.00	0.00	36.17
Primary	\$/kW	19.88	15.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.39	0.00	0.00	0.00	35.39
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.98	0.00	0.00	3.52	10.50
Primary	\$/kW	4.11	2.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.81	0.00	0.00	3.50	10.31
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	2.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.57	0.00	0.00	0.00	3.57
Primary	\$/kW	0.87	2.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.52	0.00	0.00	0.00	3.52
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.16301	0.00000	0.20263
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.16216	0.00000	0.20178
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.16115	0.00000	0.20077
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.16032	0.00000	0.19994
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.14078	0.00000	0.18040
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.14004	0.00000	0.17996
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.43711	0.00000	0.47673
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.43499	0.00000	0.47461
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.20489	0.00000	0.24451
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.20399	0.00000	0.24361
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.20485	0.00000	0.24447
Primary	\$/kWh	(0.01873)	0.01791	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.03962	0.00000	0.00000	0.20395	0.00000	0.24357

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R-M (GF)

Basic Service Fee																
0-100 kW																
Secondary	\$/Month	0.00	209.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.77	0.00	0.00	0.00	209.77	
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60	
100-200 kW																
Secondary	\$/Month	0.00	310.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.80	0.00	0.00	0.00	310.80	
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60	
Maximum Demand																
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59	
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer																
Secondary	\$/kW	4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	0.00	0.00	0.00	4.26	
Primary	\$/kW	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	0.00	0.00	0.00	4.11	
Maximum On-Peak Demand: Winter																
Secondary	\$/kW	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00	0.90	
Primary	\$/kW	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	0.87	
Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.11437	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.13608	0.00530	0.00000	0.23271	0.00000	0.37409
Primary	\$/kWh	(0.01873)	0.11379	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.13550	0.00530	0.00000	0.23170	0.00000	0.37250
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07945	0.00530	0.00000	0.20174	0.00000	0.28649
Primary	\$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07916	0.00530	0.00000	0.20075	0.00000	0.28521
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07945	0.00530	0.00000	0.17065	0.00000	0.25540
Primary	\$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07916	0.00530	0.00000	0.16975	0.00000	0.25421
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.11437	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.13608	0.00530	0.00000	0.39527	0.00000	0.53665
Primary	\$/kWh	(0.01873)	0.11379	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.13550	0.00530	0.00000	0.39336	0.00000	0.53416
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07945	0.00530	0.00000	0.18528	0.00000	0.27003
Primary	\$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07916	0.00530	0.00000	0.18447	0.00000	0.26893
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.05774	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07945	0.00530	0.00000	0.18525	0.00000	0.27000
Primary	\$/kWh	(0.01873)	0.05745	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.00000	0.07916	0.00530	0.00000	0.18443	0.00000	0.26889

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF)

Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00	373.06	
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60	
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Transmission	\$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00	542.54	
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39	
Primary	\$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00	119.68	
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86	
Greater than 12 MW															
Secondary Substation	\$/Month	0.00	43,446.91	0.00	0.00	0.00	0.00	0.00	0.00	43,446.91	0.00	0.00	0.00	43,446.91	
Primary Substation	\$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00	43,527.60	
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00	
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23	
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17	
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand															
Secondary	\$/kW	20.57	37.69	0.00	0.00	0.00	0.00	0.00	0.00	58.26	0.00	0.00	0.00	58.26	
Primary	\$/kW	19.88	37.49	0.00	0.00	0.00	0.00	0.00	0.00	57.37	0.00	0.00	0.00	57.37	
Secondary Substation	\$/kW	20.57	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.89	0.00	0.00	0.00	21.89	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.00	7.44	0.00	0.00	0.00	0.00	0.00	0.00	11.44	0.00	0.00	3.56	15.00	
Primary	\$/kW	3.87	7.39	0.00	0.00	0.00	0.00	0.00	0.00	11.26	0.00	0.00	3.55	14.81	
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	3.56	7.56	
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	3.55	7.42	
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	3.39	7.25	
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.95	7.37	0.00	0.00	0.00	0.00	0.00	0.00	8.32	0.00	0.00	0.00	8.32	
Primary	\$/kW	0.92	7.34	0.00	0.00	0.00	0.00	0.00	0.00	8.26	0.00	0.00	0.00	8.26	
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92	
Semi-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Semi-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Off-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Off-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16490	0.00000	0.19403
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16404	0.00000	0.19317
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16490	0.00000	0.19047
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16301	0.00000	0.19214
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16217	0.00000	0.19130
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16301	0.00000	0.18858
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14235	0.00000	0.17148
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.14160	0.00000	0.17073
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14235	0.00000	0.16792
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.44198	0.00000	0.47111
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.43984	0.00000	0.46897
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.44198	0.00000	0.46755
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20717	0.00000	0.23630
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20626	0.00000	0.23559
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20717	0.00000	0.23274
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20714	0.00000	0.23627
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20622	0.00000	0.23535
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20714	0.00000	0.23271
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16490	0.00000	0.18873
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16404	0.00000	0.18787
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16490	0.00000	0.18517
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16404	0.00000	0.18431
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15677	0.00000	0.17704
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16301	0.00000	0.18684
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.16217	0.00000	0.18600
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16301	0.00000	0.18328
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.16217	0.00000	0.18244
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.15501	0.00000	0.17528
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14235	0.00000	0.16618
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.14160	0.00000	0.16543
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14235	0.00000	0.16262
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.14160	0.00000	0.16187
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.13532	0.00000	0.15559
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.44198	0.00000	0.46581
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.43984	0.00000	0.46367
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.44198	0.00000	0.46225
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.43984	0.00000	0.46011
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.42099	0.00000	0.44126
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20717	0.00000	0.23100
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20626	0.00000	0.23009
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20717	0.00000	0.22744
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20626	0.00000	0.22653
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19768	0.00000	0.21795
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20714	0.00000	0.23097
Primary	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00000	0.00000	0.20622	0.00000	0.23005
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20714	0.00000	0.22741
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.20622	0.00000	0.22649
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000		0.02027	0.00000	0.00000	0.19764	0.00000	0.21791

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2

Category	Subcategory	Unit	Rate
Basic Service Fee	Less than or equal to 500 kW		
	Secondary	\$/Month	
	Primary	\$/Month	
	Secondary Substation	\$/Month	
	Primary Substation	\$/Month	
	Transmission	\$/Month	
	Greater than 500 kW		
	Secondary	\$/Month	
	Primary	\$/Month	
	Secondary Substation	\$/Month	
Transmission Multiple Bus	Greater than 500 kW		
	Secondary	\$/Month	
	Primary	\$/Month	
	Secondary Substation	\$/Month	
	Primary Substation	\$/Month	
	Transmission	\$/Month	
	Greater than 12 MW		
	Secondary Substation	\$/Month	
	Primary Substation	\$/Month	
	Transmission	\$/Month	
Distance Adjustment Fee	OH - Sec. Sub.	\$/Foot/Month	
	UG - Sec. Sub.	\$/Foot/Month	
	OH - Pri. Sub.	\$/Foot/Month	
	UG - Pri. Sub.	\$/Foot/Month	
Non-Coincident Demand	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exemption	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Maximum On-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Maximum On-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Off-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Off-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Super Off-Peak Demand: Summer	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Super Off-Peak Demand: Winter	Secondary	\$/kW	
	Primary	\$/kW	
	Secondary Substation	\$/kW	
	Primary Substation	\$/kW	
	Transmission	\$/kW	
Power Factor	Secondary	\$/kvar	
	Primary	\$/kvar	
	Secondary Substation	\$/kvar	
	Primary Substation	\$/kvar	
	Transmission	\$/kvar	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI)

Category	Rate Type	Rate
Basic Service Fee		
Less than or equal to 500 kW	Secondary	\$/Month
	Primary	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
	Transmission	\$/Month
Greater than 500 kW	Secondary	\$/Month
	Primary	\$/Month
	Secondary Substation	\$/Month
	Primary Substation	\$/Month
	Transmission	\$/Month
Greater than 12 MW	Secondary Substation	\$/Month
	Primary Substation	\$/Month
	Transmission	\$/Month
Transmission Multiple Bus		
	Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month
	Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month
	Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month
	Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month
Non-Coincident Demand		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Maximum On-Peak Demand: Summer		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Maximum On-Peak Demand: Winter		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Off-Peak Demand: Summer		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Off-Peak Demand: Winter		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Super Off-Peak Demand: Summer		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Super Off-Peak Demand: Winter		
Secondary	Secondary	\$/kW
	Primary	\$/kW
	Secondary Substation	\$/kW
	Primary Substation	\$/kW
	Transmission	\$/kW
Power Factor		
Secondary	Secondary	\$/kvar
	Primary	\$/kvar
	Secondary Substation	\$/kvar
	Primary Substation	\$/kvar
	Transmission	\$/kvar

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

Summer: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Summer: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: On-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	
Winter: Super Off-Peak Energy		
Secondary	\$/kWh	
Primary	\$/kWh	
Secondary Substation	\$/kWh	
Primary Substation	\$/kWh	
Transmission	\$/kWh	

ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee															
Less than or equal to 500 kW															
Secondary	\$/Month	0.00	373.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	373.06	0.00	0.00	0.00	373.06
Primary	\$/Month	0.00	100.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.60	0.00	0.00	0.00	100.60
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34
Transmission	\$/Month	0.00	542.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	542.54	0.00	0.00	0.00	542.54
Greater than 500 kW															
Secondary	\$/Month	0.00	749.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	749.39	0.00	0.00	0.00	749.39
Primary	\$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00	119.68
Secondary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86
Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	0.00	3,000.00
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	0.00	1.23
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	0.00	3.17
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13
Maximum Demand															
Secondary	\$/kW	20.57	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.59	0.00	0.00	0.00	20.59
Primary	\$/kW	19.88	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.90	0.00	0.00	0.00	19.90
Secondary Substation	\$/kW	20.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.57	0.00	0.00	0.00	20.57
Primary Substation	\$/kW	19.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.88	0.00	0.00	0.00	19.88
Transmission	\$/kW	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.80	0.00	0.00	0.00	19.80
Non-Coincident Demand w/ Super Off-Peak Exemption															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maximum On-Peak Demand: Summer															
Secondary	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00	4.00
Primary	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	0.00	3.87
Secondary Substation	\$/kW	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00	4.00
Primary Substation	\$/kW	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	0.00	0.00	0.00	3.87
Transmission	\$/kW	3.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.86	0.00	0.00	0.00	3.86
Maximum On-Peak Demand: Winter															
Secondary	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Primary	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Secondary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95
Primary Substation	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Transmission	\$/kW	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.00	0.00	0.00	0.92
Power Factor															
Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE DG-R (Continued) (GF)

Summer: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.18847	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.21085	0.00530	0.00000	0.23551	0.00000	0.45166
Primary	\$/kWh	(0.01873)	0.18751	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.20989	0.00530	0.00000	0.23448	0.00000	0.44967
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23551	0.00000	0.26464
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.23448	0.00000	0.26361
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.22588	0.00000	0.25501
Summer: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.20409	0.00000	0.32317
Primary	\$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.20309	0.00000	0.32171
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20409	0.00000	0.23322
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.20309	0.00000	0.23222
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.19460	0.00000	0.22373
Summer: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.17255	0.00000	0.29163
Primary	\$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.17164	0.00000	0.29026
Secondary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17255	0.00000	0.20168
Primary Substation	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.17164	0.00000	0.20077
Transmission	\$/kWh	(0.01873)	0.00145	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02383	0.00530	0.00000	0.16402	0.00000	0.19315
Winter: On-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.18847	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.21085	0.00530	0.00000	0.39968	0.00000	0.61583
Primary	\$/kWh	(0.01873)	0.18751	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.20989	0.00530	0.00000	0.39775	0.00000	0.61294
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39968	0.00000	0.42821
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.39775	0.00000	0.42628
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.38070	0.00000	0.40923
Winter: Semi-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.18735	0.00000	0.30643
Primary	\$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.18652	0.00000	0.30514
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18735	0.00000	0.21588
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18652	0.00000	0.21505
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17876	0.00000	0.20729
Winter: Off-Peak Energy																
Secondary	\$/kWh	(0.01873)	0.09140	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11378	0.00530	0.00000	0.18731	0.00000	0.30639
Primary	\$/kWh	(0.01873)	0.09094	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.11332	0.00530	0.00000	0.18649	0.00000	0.30511
Secondary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18731	0.00000	0.21584
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.18649	0.00000	0.21502
Transmission	\$/kWh	(0.01873)	0.00085	0.02968	0.00007	0.00145	0.00988	0.00003	0.00000		0.02323	0.00530	0.00000	0.17872	0.00000	0.20725

SCHEDULE PUBLIC G/R

Energy Charge	\$/kWh															
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ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

Subscription Charge (≤150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Subscription Charge (>150 kW maximum demand)		
Secondary	\$/Month	
Primary	\$/Month	
Basic Service Fee		
Less than or equal to 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Greater than 500 kW		
Secondary	\$/Month	
Primary	\$/Month	
Maximum On-Peak Demand: Summer		
Secondary	\$/kW	
Primary	\$/kW	
Maximum On-Peak Demand: Winter		
Secondary	\$/W	
Primary	\$/W	
Energy Charge		
On-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Summer		
Secondary	\$/kWh	
Primary	\$/kWh	
On-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	
Super Off-Peak Energy: Winter		
Secondary	\$/kWh	
Primary	\$/kWh	

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE A6-TOU (GF)

Basic Service Fee																
> 500 kW																
Primary	\$/Month	0.00	119.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.68	0.00	0.00	0.00	119.68	
Primary Substation	\$/Month	0.00	25,746.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,746.34	0.00	0.00	0.00	25,746.34	
Transmission	\$/Month	0.00	1,544.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,544.86	0.00	0.00	0.00	1,544.86	
> 12 MW: Primary Substation	\$/Month	0.00	43,527.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43,527.60	0.00	0.00	0.00	43,527.60	
Distance Adjustment Fee OH	\$/Foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00	1.22	
Distance Adjustment Fee UG	\$/Foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	0.00	3.13	
Non-Coincident Demand																
Primary	\$/kW	19.88	37.71	0.60	0.00	0.51	0.00	0.00	0.00	0.00	58.70	0.00	0.00	0.00	58.70	
Primary Substation	\$/kW	19.88	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.20	0.00	0.00	0.00	21.20	
Transmission	\$/kW	19.80	0.21	0.60	0.00	0.51	0.00	0.00	0.00	0.00	21.12	0.00	0.00	0.00	21.12	
Non-Coincident Demand w/ Super Off-Peak Exemption																
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maximum Demand at Time of System Peak: Summer																
Primary	\$/kW	4.55	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.01	0.00	0.00	3.55	15.56	
Primary Substation	\$/kW	4.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.00	3.55	8.10	
Transmission	\$/kW	4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	0.00	0.00	3.39	7.93	
Maximum Demand at Time of System Peak: Winter																
Primary	\$/kW	0.95	7.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.35	0.00	0.00	0.00	8.35	
Primary Substation	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Transmission	\$/kW	0.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	0.00	0.95	
Power Factor																
Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.25	
Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16404	0.00000	0.18961
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15677	0.00000	0.18234
Summer: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.16217	0.00000	0.18774
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.15501	0.00000	0.18058
Summer: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.14160	0.00000	0.16717
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.13532	0.00000	0.16089
Winter: On-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.43984	0.00000	0.46541
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.42099	0.00000	0.44656
Winter: Semi-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20626	0.00000	0.23183
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19768	0.00000	0.22325
Winter: Off-Peak Energy																
Primary	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Primary Substation	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.20622	0.00000	0.23179
Transmission	\$/kWh	(0.01873)	0.00085	0.02817	0.00007	0.00000	0.00988	0.00003	0.00000	0.00000	0.02027	0.00530	0.00000	0.19764	0.00000	0.22321

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee															
0-5 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	
5-20 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	
20-50 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	
> 50 kW	\$/Month	0.00	61.25	0.00	0.00	0.00	0.00	0.00	0.00	61.25	0.00	0.00	0.00	61.25	
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non-Coincident Demand with Super Off Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand															
Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Energy Charge															
Summer															
On-Peak	\$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17011	0.00530	0.00000	0.23749	0.00000	0.41290
Semi-Peak	\$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17011	0.00530	0.00000	0.19983	0.00000	0.37524
Off-Peak	\$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17011	0.00530	0.00000	0.17059	0.00000	0.34600
Winter															
On-Peak	\$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17011	0.00530	0.00000	0.35523	0.00000	0.57064
Semi-Peak	\$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17011	0.00530	0.00000	0.18526	0.00000	0.36067
Off-Peak	\$/kWh	0.04701	0.08266	0.02911	0.00007	0.00137	0.00986	0.00003	0.00000	0.17011	0.00530	0.00000	0.18524	0.00000	0.36065

SCHEDULE VGI

Energy Charge	\$/kWh														
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SCHEDULE PA-T-1 (GF)

Basic Service Fee															
Secondary	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00	153.35	0.00	0.00	0.00	153.35	
Primary	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Transmission	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00	113.55	0.00	0.00	0.00	113.55	
Non-Coincident Demand															
Secondary	\$/kW	9.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.14	0.00	0.00	0.00	9.14	
Primary	\$/kW	8.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	8.82	
Transmission	\$/kW	8.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.00	8.78	
Time-Of-Use (TOU) Demand															
Secondary	\$/kW	0.00	14.41	0.00	0.00	0.00	0.00	0.00	0.00	14.41	0.00	0.00	0.00	14.41	
Primary	\$/kW	0.00	14.34	0.00	0.00	0.00	0.00	0.00	0.00	14.34	0.00	0.00	0.00	14.34	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
On-Peak Demand: Summer															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	2.85	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	2.83	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	2.71	
On-Peak Demand: Winter															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Semi-Peak Demand															
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.14375	0.00000	0.16911
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13741	0.00000	0.16277
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13666	0.00000	0.16202
Summer: Semi-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.14144	0.00000	0.16680
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13513	0.00000	0.16049
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13455	0.00000	0.15991
Summer: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.10168	0.00000	0.12704
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.09556	0.00000	0.12092
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.09666	0.00000	0.12202
Winter: On-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29790	0.00000	0.32326
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29646	0.00000	0.32182
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.29476	0.00000	0.32012
Winter: Semi-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13976	0.00000	0.16512
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13915	0.00000	0.16451
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13840	0.00000	0.16376
Winter: Off-Peak Energy															
Secondary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13967	0.00000	0.16503
Primary	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13906	0.00000	0.16442
Transmission	\$/kWh	(0.01873)	0.00145	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.02006	0.00530	0.00000	0.13831	0.00000	0.16367

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary	\$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00	43.81	
Primary	\$/Month	0.00	43.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.81	0.00	0.00	0.00	43.81	
Non-Coincident Demand																
Secondary	\$/kW															
Primary	\$/kW															
Non-Coincident Demand with Super Off Peak Exemption																
Secondary	\$/kW															
Primary	\$/kW															
On-Peak Demand																
Summer																
Secondary	\$/kW															
Primary	\$/kW															
Winter																
Secondary	\$/kW															
Primary	\$/kW															
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12363	0.00530	0.00000	0.42267	0.00000	0.55160
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12330	0.00530	0.00000	0.42045	0.00000	0.54905
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12363	0.00530	0.00000	0.18957	0.00000	0.31850
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12330	0.00530	0.00000	0.18858	0.00000	0.31718
Off-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12363	0.00530	0.00000	0.10913	0.00000	0.23806
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12330	0.00530	0.00000	0.10856	0.00000	0.23716
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12363	0.00530	0.00000	0.18500	0.00000	0.31393
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12330	0.00530	0.00000	0.18403	0.00000	0.31263
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12363	0.00530	0.00000	0.08680	0.00000	0.21573
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12330	0.00530	0.00000	0.08635	0.00000	0.21495
Off-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12363	0.00530	0.00000	0.08674	0.00000	0.21567
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000	0.00000	0.12330	0.00530	0.00000	0.08628	0.00000	0.21488

**ATTACHMENT Q
ILLUSTRATIVE 2027 PROPOSED RATES
LEGACY TOU
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

Greater than or equal to 20kW

Basic Service Fee																
Secondary																
20-75 kW	\$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00		72.58	0.00	0.00	0.00	72.58	
75-100 kW	\$/Month	0.00	122.64	0.00	0.00	0.00	0.00	0.00	0.00		122.64	0.00	0.00	0.00	122.64	
100-200 kW	\$/Month	0.00	152.67	0.00	0.00	0.00	0.00	0.00	0.00		152.67	0.00	0.00	0.00	152.67	
>200 kW	\$/Month	0.00	153.35	0.00	0.00	0.00	0.00	0.00	0.00		153.35	0.00	0.00	0.00	153.35	
Primary																
20-75 kW	\$/Month	0.00	72.58	0.00	0.00	0.00	0.00	0.00	0.00		72.58	0.00	0.00	0.00	72.58	
75-100 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00	113.55	
100-200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00	113.55	
>200 kW	\$/Month	0.00	113.55	0.00	0.00	0.00	0.00	0.00	0.00		113.55	0.00	0.00	0.00	113.55	
Non-Coincident Demand																
Secondary		\$/kW														
Primary		\$/kW														
Non-Coincident Demand with Super Off Peak Exemption																
Secondary		\$/kW														
Primary		\$/kW														
On-Peak Demand																
Summer																
Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.18	3.18	
Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	3.17	3.17	
Winter																
Secondary		\$/kW														
Primary		\$/kW														
Energy Charge																
Summer																
On-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.15882	0.00000	0.28775
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.15825	0.00000	0.28685
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.14783	0.00000	0.27676
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.14726	0.00000	0.27586
Off-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.10649	0.00000	0.23542
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.10610	0.00000	0.23470
Winter																
On-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.32212	0.00000	0.45105
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.32057	0.00000	0.44917
Semi-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.15108	0.00000	0.28001
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.15042	0.00000	0.27902
Off-Peak																
Secondary	\$/kWh	0.01933	0.06696	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12363	0.00530	0.00000	0.15101	0.00000	0.27994
Primary	\$/kWh	0.01933	0.06663	0.03073	0.00007	0.00086	0.00565	0.00003	0.00000		0.12330	0.00530	0.00000	0.15035	0.00000	0.27895

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA
 Less than 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
*			
*			
*			
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
*			
*			
*			

ATTACHMENT Q
 ILLUSTRATIVE 2027 PROPOSED RATES
 LEGACY TOU
 SAN DIEGO GAS ELECTRIC COMPANY
 2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2
Greater than or equal to 20kW

Basic Service Fee			
Secondary	\$/Month		
Primary	\$/Month		
Non-Coincident Demand			
Secondary	\$/kW		
Primary	\$/kW		
Non-Coincident Demand with Super Off Peak Exemption			
Secondary	\$/kW		
Primary	\$/kW		
On-Peak Demand			
Summer			
Secondary	\$/kW		
Primary	\$/kW		
Winter			
Secondary	\$/kW		
Primary	\$/kW		
Energy Charge			
Summer			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter			
On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

SCHEDULE STREETLIGHTING

Energy Charge			
Summer	\$/kWh		0.12860
Winter	\$/kWh		0.12860
OL-2	\$/kWh		0.12860

ATTACHMENT R

Comparison of Year 3 and Year 4 Proposed Rates – Standard Proposed TOU Periods

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2026 GRC Total Proposed Rate	Illustrative 2027 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00		
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00000	0.00%
Winter	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.0000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.0000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.0000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.0000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.0000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.0000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.0000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.0000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42922	0.42922	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42922	0.42922	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54200	0.54200	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.43522	0.43522	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.43522	0.43522	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54800	0.54800	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Summer Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
<i>Winter Energy</i>					
Baseline Energy	\$/kWh	0.42992	0.42992	0.00000	0.00%
101% to 130% of Baseline	\$/kWh	0.42992	0.42992	0.00000	0.00%
131% to 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
Above 400% of Baseline	\$/kWh	0.54270	0.54270	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				
Unit Discount (Schedule DS)	\$/Day	(0.130)	(0.130)	0.000	0.00%
Space Discount (Schedule DT)	\$/Day	(0.272)	(0.272)	0.000	0.00%

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79291	0.79291	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.46212	0.46212	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.36008	0.36008	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.49194	0.49194	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42901	0.42901	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.35188	0.35188	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78761	0.78761	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.45682	0.45682	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.35478	0.35478	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.48664	0.48664	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42371	0.42371	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.34658	0.34658	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78690	0.78690	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.45611	0.45611	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.35407	0.35407	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.48593	0.48593	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42300	0.42300	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.34587	0.34587	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78690	0.78690	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.45611	0.45611	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.35407	0.35407	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.48593	0.48593	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42300	0.42300	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.34587	0.34587	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82412	0.82412	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.49333	0.49333	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.28246	0.28246	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.52315	0.52315	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.46022	0.46022	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.27426	0.27426	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.82412	0.82412	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.49333	0.49333	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.28246	0.28246	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.52315	0.52315	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.46022	0.46022	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.27426	0.27426	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81882	0.81882	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.48803	0.48803	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.27716	0.27716	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.51785	0.51785	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.45492	0.45492	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.26896	0.26896	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.81812	0.81812	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.48733	0.48733	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.27646	0.27646	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.51715	0.51715	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.45422	0.45422	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.26826	0.26826	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.74159	0.74159	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.44063	0.44063	0.00000	0.00%
*					
Winter: On-Peak	\$/kWh	0.65095	0.65095	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.51015	0.51015	0.00000	0.00%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73629	0.73629	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.43533	0.43533	0.00000	0.00%
*					
Winter: On-Peak	\$/kWh	0.64565	0.64565	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.50485	0.50485	0.00000	0.00%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73559	0.73559	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.43463	0.43463	0.00000	0.00%
*					
Winter: On-Peak	\$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.50415	0.50415	0.00000	0.00%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73559	0.73559	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.43463	0.43463	0.00000	0.00%
*					
Winter: On-Peak	\$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.50415	0.50415	0.00000	0.00%
*					
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73684	0.73684	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.49509	0.49509	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.38946	0.38946	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.65095	0.65095	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.56272	0.56272	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.46473	0.46473	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73154	0.73154	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.48979	0.48979	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.38416	0.38416	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64565	0.64565	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55742	0.55742	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45943	0.45943	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73084	0.73084	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.48909	0.48909	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.38346	0.38346	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55672	0.55672	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45873	0.45873	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73084	0.73084	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.48909	0.48909	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.38346	0.38346	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64495	0.64495	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55672	0.55672	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45873	0.45873	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73684	0.73684	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.49509	0.49509	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.38946	0.38946	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.65095	0.65095	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.56272	0.56272	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.46473	0.46473	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.00	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.73154	0.73154	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.48979	0.48979	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.38416	0.38416	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64565	0.64565	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55742	0.55742	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45943	0.45943	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.60249	0.60249	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.53866	0.53866	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.47850	0.47850	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.65190	0.65190	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.56339	0.56339	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.46509	0.46509	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.380	0.380	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59719	0.59719	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.53336	0.53336	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.47320	0.47320	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64660	0.64660	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55809	0.55809	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45979	0.45979	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59649	0.59649	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.53266	0.53266	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.47250	0.47250	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64590	0.64590	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55739	0.55739	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45909	0.45909	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59649	0.59649	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.53266	0.53266	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.47250	0.47250	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64590	0.64590	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55739	0.55739	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45909	0.45909	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemp	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.60249	0.60249	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.53866	0.53866	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.47850	0.47850	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.65190	0.65190	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.56339	0.56339	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.46509	0.46509	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	0.00	0.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.59719	0.59719	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.53336	0.53336	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.47320	0.47320	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.64660	0.64660	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.55809	0.55809	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.45979	0.45979	0.00000	0.00%
Summer: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Summer: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
Winter: 101% to 130% Baseline Adjustment	\$/kWh	(0.11278)	(0.11278)	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.190	0.190	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month	16.00	16.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.79439	0.79439	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.46360	0.46360	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.18451	0.18451	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.49342	0.49342	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.43049	0.43049	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.17631	0.17631	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00%
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78909	0.78909	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.45830	0.45830	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.17921	0.17921	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.48812	0.48812	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42519	0.42519	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.17101	0.17101	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78809	0.78809	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.45730	0.45730	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.17921	0.17921	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.48712	0.48712	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42419	0.42419	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.17101	0.17101	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	8.00	8.00	0.00	0.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer: On-Peak	\$/kWh	0.78809	0.78809	0.00000	0.00%
Summer: Off-Peak	\$/kWh	0.45730	0.45730	0.00000	0.00%
Summer: Super Off-Peak	\$/kWh	0.17921	0.17921	0.00000	0.00%
Winter: On-Peak	\$/kWh	0.48712	0.48712	0.00000	0.00%
Winter: Off-Peak	\$/kWh	0.42419	0.42419	0.00000	0.00%
Winter: Super Off-Peak	\$/kWh	0.17101	0.17101	0.00000	0.00%
<i>Minimum Bill</i>	Min \$/Day	0.000	0.000	0.000	0.00%
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	130.59	150.18	19.59	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59008	0.58602	(0.00406)	-0.69%
<i>Primary</i>					
	\$/kWh	0.58765	0.58361	(0.00404)	-0.69%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.44355	0.43949	(0.00406)	-0.92%
<i>Primary</i>					
	\$/kWh	0.44184	0.43780	(0.00404)	-0.91%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.31222	0.30816	(0.00406)	-1.30%
<i>Primary</i>					
	\$/kWh	0.31114	0.30710	(0.00404)	-1.30%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41338	0.40932	(0.00406)	-0.98%
<i>Primary</i>					
	\$/kWh	0.41185	0.40781	(0.00404)	-0.98%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32649	0.32243	(0.00406)	-1.24%
<i>Primary</i>					
	\$/kWh	0.32542	0.32138	(0.00404)	-1.24%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.29997	0.29591	(0.00406)	-1.35%
<i>Primary</i>					
	\$/kWh	0.29908	0.29504	(0.00404)	-1.35%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A3 (ELI)

Basic Service Fee

<i>Secondary</i>						
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%	
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%	
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%	
>50 kW	\$/Month	130.59	150.18	19.59	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%	
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%	
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%	
>50 kW	\$/Month	96.88	96.88	0.00	0.00%	
<i>Non-Coincident Demand</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
<i>Secondary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Primary</i>						
	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.58428	0.58022	(0.00406)	-0.69%	
<i>Primary</i>						
	\$/kWh	0.58185	0.57781	(0.00404)	-0.69%	
<i>Summer: Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.43775	0.43369	(0.00406)	-0.93%	
<i>Primary</i>						
	\$/kWh	0.43604	0.43200	(0.00404)	-0.93%	
<i>Summer: Super Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.30642	0.30236	(0.00406)	-1.32%	
<i>Primary</i>						
	\$/kWh	0.30534	0.30130	(0.00404)	-1.32%	
<i>Winter: On-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.40758	0.40352	(0.00406)	-1.00%	
<i>Primary</i>						
	\$/kWh	0.40605	0.40201	(0.00404)	-0.99%	
<i>Winter: Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.32069	0.31663	(0.00406)	-1.27%	
<i>Primary</i>						
	\$/kWh	0.31962	0.31558	(0.00404)	-1.26%	
<i>Winter: Super Off-Peak</i>						
<i>Secondary</i>						
	\$/kWh	0.29417	0.29011	(0.00406)	-1.38%	
<i>Primary</i>						
	\$/kWh	0.29328	0.28924	(0.00404)	-1.38%	

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	39.54	43.89	4.35	11.00%
5-20 kW	\$/Month	109.83	118.56	8.73	7.95%
20-50 kW	\$/Month	217.45	230.82	13.37	6.15%
>50 kW	\$/Month	627.07	649.19	22.12	3.53%
<i>Primary</i>					
0-5 kW	\$/Month	68.40	77.08	8.68	12.69%
5-20 kW	\$/Month	109.30	117.99	8.69	7.95%
20-50 kW	\$/Month	185.56	194.25	8.69	4.68%
>50 kW	\$/Month	541.16	550.77	9.61	1.78%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.66692	0.66453	(0.00239)	-0.36%
<i>Primary</i>					
	\$/kWh	0.66413	0.66175	(0.00238)	-0.36%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.34119	0.33880	(0.00239)	-0.70%
<i>Primary</i>					
	\$/kWh	0.34002	0.33764	(0.00238)	-0.70%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.26410	0.26171	(0.00239)	-0.90%
<i>Primary</i>					
	\$/kWh	0.26340	0.26102	(0.00238)	-0.90%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.36659	0.36420	(0.00239)	-0.65%
<i>Primary</i>					
	\$/kWh	0.36530	0.36292	(0.00238)	-0.65%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.27970	0.27731	(0.00239)	-0.85%
<i>Primary</i>					
	\$/kWh	0.27887	0.27649	(0.00238)	-0.85%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.25318	0.25079	(0.00239)	-0.94%
<i>Primary</i>					
	\$/kWh	0.25253	0.25015	(0.00238)	-0.94%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2 (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	39.54	43.89	4.35	11.00%
5-20 kW	\$/Month	109.83	118.56	8.73	7.95%
20-50 kW	\$/Month	217.45	230.82	13.37	6.15%
>50 kW	\$/Month	627.07	649.19	22.12	3.53%
<i>Primary</i>					
0-5 kW	\$/Month	68.40	77.08	8.68	12.69%
5-20 kW	\$/Month	109.30	117.99	8.69	7.95%
20-50 kW	\$/Month	185.56	194.25	8.69	4.68%
>50 kW	\$/Month	541.16	550.77	9.61	1.78%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.66113	0.65873	(0.00240)	-0.36%
<i>Primary</i>					
	\$/kWh	0.65834	0.65596	(0.00238)	-0.36%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.33540	0.33300	(0.00240)	-0.72%
<i>Primary</i>					
	\$/kWh	0.33423	0.33185	(0.00238)	-0.71%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.25831	0.25591	(0.00240)	-0.93%
<i>Primary</i>					
	\$/kWh	0.25761	0.25523	(0.00238)	-0.92%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.36080	0.35840	(0.00240)	-0.67%
<i>Primary</i>					
	\$/kWh	0.35951	0.35713	(0.00238)	-0.66%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.27391	0.27151	(0.00240)	-0.88%
<i>Primary</i>					
	\$/kWh	0.27308	0.27070	(0.00238)	-0.87%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.24739	0.24499	(0.00240)	-0.97%
<i>Primary</i>					
	\$/kWh	0.24674	0.24436	(0.00238)	-0.96%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	130.59	150.18	19.59	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.59396	0.58990	(0.00406)	-0.68%
<i>Primary</i>					
	\$/kWh	0.59145	0.58741	(0.00404)	-0.68%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.41576	0.41170	(0.00406)	-0.98%
<i>Primary</i>					
	\$/kWh	0.41414	0.41010	(0.00404)	-0.98%
*					
*					
*					
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.42692	0.42286	(0.00406)	-0.95%
<i>Primary</i>					
	\$/kWh	0.42530	0.42126	(0.00404)	-0.95%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32010	0.31604	(0.00406)	-1.27%
<i>Primary</i>					
	\$/kWh	0.31908	0.31504	(0.00404)	-1.27%
*					
*					
*					

**ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	130.59	150.18	19.59	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
Secondary	\$/kWh	0.58816	0.58410	(0.00406)	-0.69%
Primary	\$/kWh	0.58565	0.58161	(0.00404)	-0.69%
<i>Summer: Off-Peak</i>					
Secondary	\$/kWh	0.40996	0.40590	(0.00406)	-0.99%
Primary	\$/kWh	0.40834	0.40430	(0.00404)	-0.99%
*					
*					
*					
<i>Winter: On-Peak</i>					
Secondary	\$/kWh	0.42112	0.41706	(0.00406)	-0.96%
Primary	\$/kWh	0.41950	0.41546	(0.00404)	-0.96%
<i>Winter: Off-Peak</i>					
Secondary	\$/kWh	0.31430	0.31024	(0.00406)	-1.29%
Primary	\$/kWh	0.31328	0.30924	(0.00404)	-1.29%
*					
*					
*					

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A-TC

<i>Basic Service Fee</i>					
< 5kW	\$/Month	17.41	20.02	2.61	14.99%
> 5kW	\$/Month	27.86	32.04	4.18	15.00%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.33280	0.32874	(0.00406)	-1.22%
Winter	\$/kWh	0.33280	0.32874	(0.00406)	-1.22%

SCHEDULE UM

<i>Basic Service Fee</i>					
	\$/Month	17.41	20.02	2.61	14.99%
<i>Non-Coincident Demand</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer	\$/kWh	0.44355	0.43949	(0.00406)	-0.92%
Winter	\$/kWh	0.33694	0.33288	(0.00406)	-1.20%

SCHEDULE TOU-M

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	200.04	209.77	9.72	4.86%
5-20 kW	\$/Month	200.04	209.77	9.72	4.86%
20-50 kW	\$/Month	200.04	209.77	9.72	4.86%
>50 kW	\$/Month	200.04	209.77	9.72	4.86%
<i>Non-Coincident Demand</i>	\$/kW	6.62	6.47	(0.15)	-2.31%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.66590	0.66477	(0.00113)	-0.17%
Off-Peak	\$/kWh	0.32480	0.32367	(0.00113)	-0.35%
Super Off-Peak	\$/kWh	0.24866	0.24753	(0.00113)	-0.45%
Winter					
On-Peak	\$/kWh	0.34924	0.34811	(0.00113)	-0.32%
Off-Peak	\$/kWh	0.26170	0.26057	(0.00113)	-0.43%
Super Off-Peak	\$/kWh	0.23505	0.23392	(0.00113)	-0.48%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-M (ELI)

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	200.04	209.77	9.72	4.86%
5-20 kW	\$/Month	200.04	209.77	9.72	4.86%
20-50 kW	\$/Month	200.04	209.77	9.72	4.86%
>50 kW	\$/Month	200.04	209.77	9.72	4.86%
<i>Non-Coincident Demand</i>	\$/kW	6.62	6.47	(0.15)	-2.31%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer</i>					
On-Peak	\$/kWh	0.66023	0.65911	(0.00112)	-0.17%
Off-Peak	\$/kWh	0.31913	0.31801	(0.00112)	-0.35%
Super Off-Peak	\$/kWh	0.24299	0.24187	(0.00112)	-0.46%
<i>Winter</i>					
On-Peak	\$/kWh	0.34357	0.34245	(0.00112)	-0.33%
Off-Peak	\$/kWh	0.25603	0.25491	(0.00112)	-0.44%
Super Off-Peak	\$/kWh	0.22938	0.22826	(0.00112)	-0.49%

SCHEDULE AL-TOU-M

<i>Basic Service Fee</i>					
0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	\$/Month	310.80	310.80	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	34.39	36.30	1.91	5.55%
Primary	\$/kW	33.62	35.52	1.90	5.65%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	29.25	27.22	(2.03)	-6.94%
Primary	\$/kW	28.96	26.94	(2.02)	-6.98%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	5.60	3.58	(2.02)	-36.07%
Primary	\$/kW	5.55	3.53	(2.02)	-36.40%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.33021	0.32982	(0.00039)	-0.12%
Primary	\$/kWh	0.32883	0.32844	(0.00039)	-0.12%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.22277	0.22238	(0.00039)	-0.18%
Primary	\$/kWh	0.22195	0.22156	(0.00039)	-0.18%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.18558	0.18519	(0.00039)	-0.21%
Primary	\$/kWh	0.18510	0.18471	(0.00039)	-0.21%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.33963	0.33924	(0.00039)	-0.11%
Primary	\$/kWh	0.33828	0.33789	(0.00039)	-0.12%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.21038	0.20999	(0.00039)	-0.19%
Primary	\$/kWh	0.20970	0.20931	(0.00039)	-0.19%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.17287	0.17248	(0.00039)	-0.23%
Primary	\$/kWh	0.17245	0.17206	(0.00039)	-0.23%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU-M (ELI)

Basic Service Fee

0-100 kW

Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%

100-200 kW

Secondary	\$/Month	310.80	310.80	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%

Non-Coincident Demand

Secondary	\$/kW	34.32	36.24	1.92	5.59%
Primary	\$/kW	33.56	35.46	1.90	5.66%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	29.20	27.18	(2.02)	-6.92%
Primary	\$/kW	28.92	26.90	(2.02)	-6.98%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	5.57	3.54	(2.03)	-36.45%
Primary	\$/kW	5.51	3.50	(2.01)	-36.48%

Summer: On-Peak Energy

Secondary	\$/kWh	0.32491	0.32452	(0.00039)	-0.12%
Primary	\$/kWh	0.32353	0.32314	(0.00039)	-0.12%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.21747	0.21708	(0.00039)	-0.18%
Primary	\$/kWh	0.21665	0.21626	(0.00039)	-0.18%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.18028	0.17989	(0.00039)	-0.22%
Primary	\$/kWh	0.17980	0.17941	(0.00039)	-0.22%

Winter: On-Peak Energy

Secondary	\$/kWh	0.33433	0.33394	(0.00039)	-0.12%
Primary	\$/kWh	0.33298	0.33259	(0.00039)	-0.12%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.20508	0.20469	(0.00039)	-0.19%
Primary	\$/kWh	0.20440	0.20401	(0.00039)	-0.19%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.16757	0.16718	(0.00039)	-0.23%
Primary	\$/kWh	0.16715	0.16676	(0.00039)	-0.23%

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW

Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%

100-200 kW

Secondary	\$/Month	310.80	310.80	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.82868	0.79860	(0.03008)	-3.63%
Primary	\$/kWh	0.82495	0.79503	(0.02992)	-3.63%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.31936	0.32651	0.00715	2.24%
Primary	\$/kWh	0.31804	0.32515	0.00711	2.24%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.18573	0.19288	0.00715	3.85%
Primary	\$/kWh	0.18512	0.19223	0.00711	3.84%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.38390	0.35382	(0.03008)	-7.84%
Primary	\$/kWh	0.38219	0.35227	(0.02992)	-7.83%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20477	0.21192	0.00715	3.49%
Primary	\$/kWh	0.20400	0.21111	0.00711	3.49%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.17592	0.18307	0.00715	4.06%
Primary	\$/kWh	0.17534	0.18245	0.00711	4.05%

SCHEDULE AL-TOU

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	324.40	373.06	48.66	15.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	\$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	\$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	53.12	58.23	5.11	9.62%
Primary	\$/kW	52.26	57.34	5.08	9.72%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	38.22	32.27	(5.95)	-15.57%
Primary	\$/kW	37.89	31.97	(5.92)	-15.62%
Secondary Substation	\$/kW	24.84	24.84	0.00	0.00%
Primary Substation	\$/kW	24.59	24.59	0.00	0.00%
Transmission	\$/kW	23.70	23.70	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	14.21	8.26	(5.95)	-41.87%
Primary	\$/kW	14.11	8.20	(5.91)	-41.89%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.31907	0.31907	0.00000	0.00%
Primary	\$/kWh	0.31766	0.31766	0.00000	0.00%
Secondary Substation	\$/kWh	0.31551	0.31551	0.00000	0.00%
Primary Substation	\$/kWh	0.31410	0.31410	0.00000	0.00%
Transmission	\$/kWh	0.30171	0.30171	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20958	0.20958	0.00000	0.00%
Primary	\$/kWh	0.20874	0.20874	0.00000	0.00%
Secondary Substation	\$/kWh	0.20602	0.20602	0.00000	0.00%
Primary Substation	\$/kWh	0.20518	0.20518	0.00000	0.00%
Transmission	\$/kWh	0.19754	0.19754	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.17204	0.17204	0.00000	0.00%
Primary	\$/kWh	0.17156	0.17156	0.00000	0.00%
Secondary Substation	\$/kWh	0.16848	0.16848	0.00000	0.00%
Primary Substation	\$/kWh	0.16800	0.16800	0.00000	0.00%
Transmission	\$/kWh	0.16225	0.16225	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.32910	0.32910	0.00000	0.00%
Primary	\$/kWh	0.32772	0.32772	0.00000	0.00%
Secondary Substation	\$/kWh	0.32554	0.32554	0.00000	0.00%
Primary Substation	\$/kWh	0.32416	0.32416	0.00000	0.00%
Transmission	\$/kWh	0.31157	0.31157	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.19733	0.19733	0.00000	0.00%
Primary	\$/kWh	0.19663	0.19663	0.00000	0.00%
Secondary Substation	\$/kWh	0.19377	0.19377	0.00000	0.00%
Primary Substation	\$/kWh	0.19307	0.19307	0.00000	0.00%
Transmission	\$/kWh	0.18619	0.18619	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15909	0.15909	0.00000	0.00%
Primary	\$/kWh	0.15866	0.15866	0.00000	0.00%
Secondary Substation	\$/kWh	0.15553	0.15553	0.00000	0.00%
Primary Substation	\$/kWh	0.15510	0.15510	0.00000	0.00%
Transmission	\$/kWh	0.14988	0.14988	0.00000	0.00%

SCHEDULE AL-TOU (ELI)

Basic Service Fee

<i>Less than or equal to 500 kW</i>					
Secondary	\$/Month	324.40	373.06	48.66	15.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	471.78	542.54	70.76	15.00%
<i>Greater than 500 kW</i>					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
<i>Greater than 12 MW</i>					
Secondary Substation	\$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	\$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
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<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	53.02	58.13	5.11	9.64%
Primary	\$/kW	52.16	57.24	5.08	9.74%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	38.15	32.20	(5.95)	-15.60%
Primary	\$/kW	37.82	31.90	(5.92)	-15.65%
Secondary Substation	\$/kW	24.84	24.84	0.00	0.00%
Primary Substation	\$/kW	24.59	24.59	0.00	0.00%
Transmission	\$/kW	23.70	23.70	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	14.15	8.21	(5.94)	-41.98%
Primary	\$/kW	14.06	8.14	(5.92)	-42.11%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (ELI) (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.31377	0.31377	0.00000	0.00%
Primary	\$/kWh	0.31236	0.31236	0.00000	0.00%
Secondary Substation	\$/kWh	0.31021	0.31021	0.00000	0.00%
Primary Substation	\$/kWh	0.30880	0.30880	0.00000	0.00%
Transmission	\$/kWh	0.29641	0.29641	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20428	0.20428	0.00000	0.00%
Primary	\$/kWh	0.20344	0.20344	0.00000	0.00%
Secondary Substation	\$/kWh	0.20072	0.20072	0.00000	0.00%
Primary Substation	\$/kWh	0.19988	0.19988	0.00000	0.00%
Transmission	\$/kWh	0.19224	0.19224	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.16674	0.16674	0.00000	0.00%
Primary	\$/kWh	0.16626	0.16626	0.00000	0.00%
Secondary Substation	\$/kWh	0.16318	0.16318	0.00000	0.00%
Primary Substation	\$/kWh	0.16270	0.16270	0.00000	0.00%
Transmission	\$/kWh	0.15695	0.15695	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.32380	0.32380	0.00000	0.00%
Primary	\$/kWh	0.32242	0.32242	0.00000	0.00%
Secondary Substation	\$/kWh	0.32024	0.32024	0.00000	0.00%
Primary Substation	\$/kWh	0.31886	0.31886	0.00000	0.00%
Transmission	\$/kWh	0.30627	0.30627	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.19203	0.19203	0.00000	0.00%
Primary	\$/kWh	0.19133	0.19133	0.00000	0.00%
Secondary Substation	\$/kWh	0.18847	0.18847	0.00000	0.00%
Primary Substation	\$/kWh	0.18777	0.18777	0.00000	0.00%
Transmission	\$/kWh	0.18089	0.18089	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15379	0.15379	0.00000	0.00%
Primary	\$/kWh	0.15336	0.15336	0.00000	0.00%
Secondary Substation	\$/kWh	0.15023	0.15023	0.00000	0.00%
Primary Substation	\$/kWh	0.14980	0.14980	0.00000	0.00%
Transmission	\$/kWh	0.14458	0.14458	0.00000	0.00%

SCHEDULE AL-TOU2

Basic Service Fee

<i>Less than or equal to 500 kW</i>					
Secondary	\$/Month	398.41	398.41	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	\$/Month	56442.16	56442.16	0.00	0.00%
Transmission	\$/Month	1142.57	1142.57	0.00	0.00%
<i>Greater than 500 kW</i>					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	\$/Month	56457.32	56457.32	0.00	0.00%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
<i>Greater than 12 MW</i>					
Secondary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.68	21.68	0.00	0.00%
Primary Substation	\$/kW	20.99	20.99	0.00	0.00%
Transmission	\$/kW	20.91	20.91	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	38.66	38.27	(0.39)	-1.01%
Primary	\$/kW	38.46	38.07	(0.39)	-1.01%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	40.15	40.15	0.00	0.00%
Primary	\$/kW	39.82	39.82	0.00	0.00%
Secondary Substation	\$/kW	39.70	39.70	0.00	0.00%
Primary Substation	\$/kW	39.38	39.38	0.00	0.00%
Transmission	\$/kW	37.86	37.86	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.28	1.28	0.00	0.00%
Primary	\$/kW	1.25	1.25	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.29373	0.29373	0.00000	0.00%
Primary	\$/kWh	0.29244	0.29244	0.00000	0.00%
Secondary Substation	\$/kWh	0.29017	0.29017	0.00000	0.00%
Primary Substation	\$/kWh	0.28888	0.28888	0.00000	0.00%
Transmission	\$/kWh	0.27757	0.27757	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.19441	0.19441	0.00000	0.00%
Primary	\$/kWh	0.19364	0.19364	0.00000	0.00%
Secondary Substation	\$/kWh	0.19085	0.19085	0.00000	0.00%
Primary Substation	\$/kWh	0.19008	0.19008	0.00000	0.00%
Transmission	\$/kWh	0.18308	0.18308	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.15855	0.15855	0.00000	0.00%
Primary	\$/kWh	0.15811	0.15811	0.00000	0.00%
Secondary Substation	\$/kWh	0.15499	0.15499	0.00000	0.00%
Primary Substation	\$/kWh	0.15455	0.15455	0.00000	0.00%
Transmission	\$/kWh	0.14934	0.14934	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.30077	0.30077	0.00000	0.00%
Primary	\$/kWh	0.29953	0.29953	0.00000	0.00%
Secondary Substation	\$/kWh	0.29721	0.29721	0.00000	0.00%
Primary Substation	\$/kWh	0.29597	0.29597	0.00000	0.00%
Transmission	\$/kWh	0.28457	0.28457	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.18145	0.18145	0.00000	0.00%
Primary	\$/kWh	0.18082	0.18082	0.00000	0.00%
Secondary Substation	\$/kWh	0.17789	0.17789	0.00000	0.00%
Primary Substation	\$/kWh	0.17726	0.17726	0.00000	0.00%
Transmission	\$/kWh	0.17103	0.17103	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.14682	0.14682	0.00000	0.00%
Primary	\$/kWh	0.14643	0.14643	0.00000	0.00%
Secondary Substation	\$/kWh	0.14326	0.14326	0.00000	0.00%
Primary Substation	\$/kWh	0.14287	0.14287	0.00000	0.00%
Transmission	\$/kWh	0.13814	0.13814	0.00000	0.00%

SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	398.41	398.41	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	56707.05	56707.05	0.00	0.00%
Primary Substation	\$/Month	56442.16	56442.16	0.00	0.00%
Transmission	\$/Month	1142.57	1142.57	0.00	0.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	120.44	120.44	0.00	0.00%
Secondary Substation	\$/Month	57041.52	57041.52	0.00	0.00%
Primary Substation	\$/Month	56457.32	56457.32	0.00	0.00%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Greater than 12 MW

Secondary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Primary Substation	\$/Month	70586.14	70586.14	0.00	0.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	20.57	20.57	0.00	0.00%
Primary	\$/kW	19.88	19.88	0.00	0.00%
Secondary Substation	\$/kW	21.68	21.68	0.00	0.00%
Primary Substation	\$/kW	20.99	20.99	0.00	0.00%
Transmission	\$/kW	20.91	20.91	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	38.55	38.16	(0.39)	-1.01%
Primary	\$/kW	38.35	37.96	(0.39)	-1.02%
Secondary Substation	\$/kW	0.22	0.22	0.00	0.00%
Primary Substation	\$/kW	0.22	0.22	0.00	0.00%
Transmission	\$/kW	0.22	0.22	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	40.08	40.08	0.00	0.00%
Primary	\$/kW	39.75	39.75	0.00	0.00%
Secondary Substation	\$/kW	39.70	39.70	0.00	0.00%
Primary Substation	\$/kW	39.38	39.38	0.00	0.00%
Transmission	\$/kW	37.86	37.86	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	1.23	1.23	0.00	0.00%
Primary	\$/kW	1.20	1.20	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.28843	0.28843	0.00000	0.00%
Primary	\$/kWh	0.28714	0.28714	0.00000	0.00%
Secondary Substation	\$/kWh	0.28487	0.28487	0.00000	0.00%
Primary Substation	\$/kWh	0.28358	0.28358	0.00000	0.00%
Transmission	\$/kWh	0.27227	0.27227	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.18911	0.18911	0.00000	0.00%
Primary	\$/kWh	0.18834	0.18834	0.00000	0.00%
Secondary Substation	\$/kWh	0.18555	0.18555	0.00000	0.00%
Primary Substation	\$/kWh	0.18478	0.18478	0.00000	0.00%
Transmission	\$/kWh	0.17778	0.17778	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.15325	0.15325	0.00000	0.00%
Primary	\$/kWh	0.15281	0.15281	0.00000	0.00%
Secondary Substation	\$/kWh	0.14969	0.14969	0.00000	0.00%
Primary Substation	\$/kWh	0.14925	0.14925	0.00000	0.00%
Transmission	\$/kWh	0.14404	0.14404	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.29547	0.29547	0.00000	0.00%
Primary	\$/kWh	0.29423	0.29423	0.00000	0.00%
Secondary Substation	\$/kWh	0.29191	0.29191	0.00000	0.00%
Primary Substation	\$/kWh	0.29067	0.29067	0.00000	0.00%
Transmission	\$/kWh	0.27927	0.27927	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.17615	0.17615	0.00000	0.00%
Primary	\$/kWh	0.17552	0.17552	0.00000	0.00%
Secondary Substation	\$/kWh	0.17259	0.17259	0.00000	0.00%
Primary Substation	\$/kWh	0.17196	0.17196	0.00000	0.00%
Transmission	\$/kWh	0.16573	0.16573	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.14152	0.14152	0.00000	0.00%
Primary	\$/kWh	0.14113	0.14113	0.00000	0.00%
Secondary Substation	\$/kWh	0.13796	0.13796	0.00000	0.00%
Primary Substation	\$/kWh	0.13757	0.13757	0.00000	0.00%
Transmission	\$/kWh	0.13284	0.13284	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	324.40	373.06	48.66	15.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	\$/Month				
Distance Adjustment Fee OH - Sec. Sub.	\$/Foot/Month	1.23	1.23	0.00	0.00%
Distance Adjustment Fee UG - Sec. Sub.	\$/Foot/Month	3.17	3.17	0.00	0.00%
Distance Adjustment Fee OH - Pri. Sub.	\$/Foot/Month	1.22	1.22	0.00	0.00%
Distance Adjustment Fee UG - Pri. Sub.	\$/Foot/Month	3.13	3.13	0.00	0.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%
Secondary Substation	\$/kW	4.26	4.26	0.00	0.00%
Primary Substation	\$/kW	4.11	4.11	0.00	0.00%
Transmission	\$/kW	4.10	4.10	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
Secondary Substation	\$/kW	0.90	0.90	0.00	0.00%
Primary Substation	\$/kW	0.87	0.87	0.00	0.00%
Transmission	\$/kW	0.87	0.87	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.92164	0.87326	(0.04838)	-5.25%
Primary	\$/kWh	0.91744	0.86931	(0.04813)	-5.25%
Secondary Substation	\$/kWh	0.71213	0.71213	0.00000	0.00%
Primary Substation	\$/kWh	0.70901	0.70901	0.00000	0.00%
Transmission	\$/kWh	0.68150	0.68150	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.35225	0.36461	0.01236	3.51%
Primary	\$/kWh	0.35076	0.36306	0.01230	3.51%
Secondary Substation	\$/kWh	0.27474	0.27474	0.00000	0.00%
Primary Substation	\$/kWh	0.27365	0.27365	0.00000	0.00%
Transmission	\$/kWh	0.26369	0.26369	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.21661	0.22897	0.01236	5.71%
Primary	\$/kWh	0.21584	0.22814	0.01230	5.70%
Secondary Substation	\$/kWh		0.13910		
Primary Substation	\$/kWh	0.13873	0.13873	0.00000	0.00%
Transmission	\$/kWh	0.13431	0.13431	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.46937	0.42099	(0.04838)	-10.31%
Primary	\$/kWh	0.46723	0.41910	(0.04813)	-10.30%
Secondary Substation	\$/kWh	0.25926	0.25926	0.00000	0.00%
Primary Substation	\$/kWh	0.25820	0.25820	0.00000	0.00%
Transmission	\$/kWh	0.24852	0.24852	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.23602	0.24838	0.01236	5.24%
Primary	\$/kWh	0.23508	0.24738	0.01230	5.23%
Secondary Substation	\$/kWh	0.15791	0.15791	0.00000	0.00%
Primary Substation	\$/kWh	0.15737	0.15737	0.00000	0.00%
Transmission	\$/kWh	0.15208	0.15208	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.20660	0.21896	0.01236	5.98%
Primary	\$/kWh	0.20587	0.21817	0.01230	5.97%
Secondary Substation	\$/kWh	0.12849	0.12849	0.00000	0.00%
Primary Substation	\$/kWh	0.12816	0.12816	0.00000	0.00%
Transmission	\$/kWh	0.12415	0.12415	0.00000	0.00%
SCHEDULE PUBLIC GIR					
Energy Charge	\$/kWh	0.25290	0.25290	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

<i>Subscription Charge (≤150 kW maximum demand)</i>					
Secondary	\$/Month	82.57	90.21	7.64	9.25%
Primary	\$/Month	82.12	89.72	7.60	9.25%
<i>Subscription Charge (>150 kW maximum demand)</i>					
Secondary	\$/Month	206.42	225.52	19.10	9.25%
Primary	\$/Month	205.31	224.30	18.99	9.25%
<i>Basic Service Fee</i>					
0 - 100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
<i>Basic Service Fee</i>					
100 - 200 kW					
Secondary	\$/Month	310.80	310.80	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	9.55	11.33	1.78	18.64%
Primary	\$/kW	9.50	11.27	1.77	18.63%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>On-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.28777	0.30979	0.02202	7.65%
Primary	\$/kWh	0.28676	0.30868	0.02192	7.64%
<i>Off-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.16674	0.18263	0.01589	9.53%
Primary	\$/kWh	0.16636	0.18217	0.01581	9.50%
<i>Super Off-Peak Energy: Summer</i>					
Secondary	\$/kWh	0.15315	0.16511	0.01196	7.81%
Primary	\$/kWh	0.15292	0.16483	0.01191	7.79%
<i>On-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.29775	0.31968	0.02193	7.37%
Primary	\$/kWh	0.29673	0.31856	0.02183	7.36%
<i>Off-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.16546	0.17949	0.01403	8.48%
Primary	\$/kWh	0.16512	0.17910	0.01398	8.47%
<i>Super Off-Peak Energy: Winter</i>					
Secondary	\$/kWh	0.14685	0.15773	0.01088	7.41%
Primary	\$/kWh	0.14664	0.15749	0.01085	7.40%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU

Basic Service Fee

> 500 kW

Primary	\$/Month	104.07	119.68	15.61	15.00%
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Primary Substation	\$/Month	23950.08	25746.34	1,796.26	7.50%
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Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
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> 12 MW: Primary Substation	\$/Month	40490.79	43527.60	3,036.81	7.50%
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<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
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<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
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Non-Coincident Demand

Primary	\$/kW	53.58	58.67	5.09	9.50%
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Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
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Transmission	\$/kW	21.12	21.12	0.00	0.00%
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Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
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Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
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Transmission	\$/kW	0.00	0.00	0.00	0.00%
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Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	38.45	32.53	(5.92)	-15.40%
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Primary Substation	\$/kW	25.09	25.09	0.00	0.00%
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Transmission	\$/kW	24.19	24.19	0.00	0.00%
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Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	14.25	8.33	(5.92)	-41.54%
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Primary Substation	\$/kW	0.95	0.95	0.00	0.00%
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Transmission	\$/kW	0.95	0.95	0.00	0.00%
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Power Factor

Primary	\$/kvar	0.25	0.25	0.00	0.00%
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Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
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Transmission	\$/kvar	0.00	0.00	0.00	0.00%
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Summer: On-Peak Energy

Primary	\$/kWh	0.31410	0.31410	0.00000	0.00%
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Primary Substation	\$/kWh	0.31410	0.31410	0.00000	0.00%
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Transmission	\$/kWh	0.30171	0.30171	0.00000	0.00%
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Summer: Off-Peak Energy

Primary	\$/kWh	0.20518	0.20518	0.00000	0.00%
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Primary Substation	\$/kWh	0.20518	0.20518	0.00000	0.00%
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Transmission	\$/kWh	0.19754	0.19754	0.00000	0.00%
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Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16800	0.16800	0.00000	0.00%
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Primary Substation	\$/kWh	0.16800	0.16800	0.00000	0.00%
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Transmission	\$/kWh	0.16225	0.16225	0.00000	0.00%
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Winter: On-Peak Energy

Primary	\$/kWh	0.32416	0.32416	0.00000	0.00%
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Primary Substation	\$/kWh	0.32416	0.32416	0.00000	0.00%
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Transmission	\$/kWh	0.31157	0.31157	0.00000	0.00%
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Winter: Off-Peak Energy

Primary	\$/kWh	0.19307	0.19307	0.00000	0.00%
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Primary Substation	\$/kWh	0.19307	0.19307	0.00000	0.00%
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Transmission	\$/kWh	0.18619	0.18619	0.00000	0.00%
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Winter: Super Off-Peak Energy

Primary	\$/kWh	0.15510	0.15510	0.00000	0.00%
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Primary Substation	\$/kWh	0.15510	0.15510	0.00000	0.00%
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Transmission	\$/kWh	0.14988	0.14988	0.00000	0.00%
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**ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2**

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW	26.61	26.44	(0.17)	-0.64%
Primary	\$/kW	26.20	26.03	(0.17)	-0.65%
Secondary Substation	\$/kW	9.38	9.38	0.00	0.00%
Primary Substation	\$/kW	9.06	9.06	0.00	0.00%
Transmission	\$/kW	9.02	9.02	0.00	0.00%

SCHEDULE OL-TOU (Secondary)

Basic Service Fee

0-5 kW	\$/Month	53.26	61.25	7.99	15.00%
5-20 kW	\$/Month	53.26	61.25	7.99	15.00%
20-50 kW	\$/Month	53.26	61.25	7.99	15.00%
> 50 kW	\$/Month	53.26	61.25	7.99	15.00%

Non-Coincident Demand

Non-Coincident Demand with Super Off Peak Exemptio.	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak	\$/kWh	0.85381	0.85190	(0.00)	-0.22%
Off-Peak	\$/kWh	0.41822	0.41631	(0.00)	-0.46%
Super Off-Peak	\$/kWh	0.28680	0.28489	(0.00)	-0.67%

Winter

On-Peak	\$/kWh	0.40527	0.40336	(0.00)	-0.47%
Off-Peak	\$/kWh	0.30587	0.30396	(0.00)	-0.62%
Super Off-Peak	\$/kWh	0.27703	0.27512	(0.00)	-0.69%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

<i>Energy Charge</i>	\$/kWh	0.22140	0.22140	0.00	0.00%
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SCHEDULE PA-T-1

Basic Service Fee

Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%
Transmission	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%

Time-Of-Use (TOU) Demand

Secondary	\$/kW	17.00	16.77	(0.23)	-1.35%
Primary	\$/kW	16.91	16.68	(0.23)	-1.36%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand: Summer

Secondary	\$/kW	10.69	10.69	0.00	0.00%
Primary	\$/kW	10.64	10.64	0.00	0.00%
Transmission	\$/kW	10.18	10.18	0.00	0.00%

On-Peak Demand: Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Off-Peak Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Summer: On-Peak Energy

Secondary	\$/kWh	0.27765	0.27765	0.00000	0.00%
Primary	\$/kWh	0.27642	0.27642	0.00000	0.00%
Transmission	\$/kWh	0.26561	0.26561	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	\$/kWh	0.18797	0.18797	0.00000	0.00%
Transmission	\$/kWh	0.18106	0.18106	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.14099	0.14099	0.00000	0.00%
Primary	\$/kWh	0.14059	0.14059	0.00000	0.00%
Transmission	\$/kWh	0.13594	0.13594	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.26792	0.26792	0.00000	0.00%
Primary	\$/kWh	0.26681	0.26681	0.00000	0.00%
Transmission	\$/kWh	0.25663	0.25663	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.16145	0.16145	0.00000	0.00%
Primary	\$/kWh	0.16089	0.16089	0.00000	0.00%
Transmission	\$/kWh	0.15532	0.15532	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.13051	0.13051	0.00000	0.00%
Primary	\$/kWh	0.13016	0.13016	0.00000	0.00%
Transmission	\$/kWh	0.12594	0.12594	0.00000	0.00%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA3

Less than 20kW

Basic Service Fee

Secondary	\$/Month	38.09	43.81	5.72	15.02%
Primary	\$/Month	38.09	43.81	5.72	15.02%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak

Secondary	\$/kWh	0.58488	0.58383	(0.00105)	-0.18%
Primary	\$/kWh	0.58235	0.58130	(0.00105)	-0.18%

Off-Peak

Secondary	\$/kWh	0.38115	0.38010	(0.00105)	-0.28%
Primary	\$/kWh	0.37960	0.37855	(0.00105)	-0.28%

Super Off-Peak

Secondary	\$/kWh	0.25537	0.25432	(0.00105)	-0.41%
Primary	\$/kWh	0.25443	0.25338	(0.00105)	-0.41%

Winter

On-Peak

Secondary	\$/kWh	0.32689	0.32584	(0.00105)	-0.32%
Primary	\$/kWh	0.32564	0.32459	(0.00105)	-0.32%

Off-Peak

Secondary	\$/kWh	0.24516	0.24411	(0.00105)	-0.43%
Primary	\$/kWh	0.24433	0.24328	(0.00105)	-0.43%

Super Off-Peak

Secondary	\$/kWh	0.22140	0.22035	(0.00105)	-0.47%
Primary	\$/kWh	0.22075	0.21970	(0.00105)	-0.48%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

<i>Secondary</i>					
20-75 kW	\$/Month	63.11	72.58	9.47	15.01%
75-100 kW	\$/Month	106.64	122.64	16.00	15.00%
100-200 kW	\$/Month	132.76	152.67	19.91	15.00%
>200 kW	\$/Month	153.35	153.35	0.00	0.00%
<i>Primary</i>					
20-75 kW	\$/Month	63.11	72.58	9.47	15.01%
75-100 kW	\$/Month	106.64	113.55	6.91	6.48%
100-200 kW	\$/Month	113.55	113.55	0.00	0.00%
>200 kW	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

<i>Secondary</i>					
	\$/kW	6.11	6.11	0.00	0.00%
<i>Primary</i>					
	\$/kW	6.10	6.10	0.00	0.00%

Winter

<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

<i>On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.60116	0.60011	(0.00105)	-0.17%
<i>Primary</i>					
	\$/kWh	0.59883	0.59778	(0.00105)	-0.18%
<i>Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.39744	0.39639	(0.00105)	-0.26%
<i>Primary</i>					
	\$/kWh	0.39604	0.39499	(0.00105)	-0.27%
<i>Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.24427	0.24322	(0.00105)	-0.43%
<i>Primary</i>					
	\$/kWh	0.24339	0.24234	(0.00105)	-0.43%

Winter

<i>On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.31842	0.31737	(0.00105)	-0.33%
<i>Primary</i>					
	\$/kWh	0.31718	0.31613	(0.00105)	-0.33%
<i>Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.24042	0.23937	(0.00105)	-0.44%
<i>Primary</i>					
	\$/kWh	0.23955	0.23850	(0.00105)	-0.44%
<i>Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.21775	0.21670	(0.00105)	-0.48%
<i>Primary</i>					
	\$/kWh	0.21699	0.21594	(0.00105)	-0.48%

ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA

Less than 20kW

Basic Service Fee

Secondary	\$/Month	38.09	43.81	5.72000	15.02%
Primary	\$/Month	38.09	43.81	5.72000	15.02%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

On-Peak Demand

Summer

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

<i>On-Peak</i>					
Secondary	\$/kWh	0.52749	0.52644	(0.00105)	-0.20%
Primary	\$/kWh	0.52517	0.52412	(0.00105)	-0.20%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.35426	0.35321	(0.00105)	-0.30%
Primary	\$/kWh	0.35281	0.35176	(0.00105)	-0.30%

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Winter

<i>On-Peak</i>					
Secondary	\$/kWh	0.34109	0.34004	(0.00105)	-0.31%
Primary	\$/kWh	0.33975	0.33870	(0.00105)	-0.31%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.23845	0.23740	(0.00105)	-0.44%
Primary	\$/kWh	0.23770	0.23665	(0.00105)	-0.44%

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ATTACHMENT R
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW	13.37	13.19	(0.18)	-1.35%
Primary	\$/kW	13.31	13.12	(0.19)	-1.43%

On-Peak Demand

Summer

Secondary	\$/kW	18.32	18.32	0.00	0.00%
Primary	\$/kW	18.25	18.25	0.00	0.00%

Winter

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

Summer

On-Peak					
Secondary	\$/kWh	0.32655	0.32655	0.00000	0.00%
Primary	\$/kWh	0.32557	0.32557	0.00000	0.00%

Off-Peak

Secondary	\$/kWh	0.23204	0.23204	0.00000	0.00%
Primary	\$/kWh	0.23148	0.23148	0.00000	0.00%

Super Off-Peak

Secondary	\$/kWh	0.17212	0.17212	0.00000	0.00%
Primary	\$/kWh	0.17175	0.17175	0.00000	0.00%

Winter

On-Peak					
Secondary	\$/kWh	0.29088	0.29088	0.00000	0.00%
Primary	\$/kWh	0.28984	0.28984	0.00000	0.00%

Off-Peak

Secondary	\$/kWh	0.19116	0.19116	0.00000	0.00%
Primary	\$/kWh	0.19064	0.19064	0.00000	0.00%

Super Off-Peak

Secondary	\$/kWh	0.16219	0.16219	0.00000	0.00%
Primary	\$/kWh	0.16186	0.16186	0.00000	0.00%

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.34560	0.34560	0.00000	0.00%
Winter	\$/kWh	0.34560	0.34560	0.00000	0.00%

OL-2

\$/kWh					
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ATTACHMENT S

Comparison of Year 3 and Year 4 Proposed Rates – Legacy TOU Periods

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

DESCRIPTION	UNITS	Illustrative 2026 GRC Total Proposed Rate	Illustrative 2027 GRC Total Proposed Rate	CHANGE (\$)	CHANGE (%)
SCHEDULE DR					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				
SCHEDULE DR (MEDICAL BASELINE)					
<i>Basic Service Fee</i>	\$/Month				
<i>Non-Coincident Demand</i>	\$/kW				
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW				
<i>On-Peak Demand</i>					
Summer	\$/kW				
Winter	\$/kW				
<i>Summer Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Winter Energy</i>					
Baseline Energy	\$/kWh				
101% to 130% of Baseline	\$/kWh				
131% to 400% of Baseline	\$/kWh				
Above 400% of Baseline	\$/kWh				
<i>Minimum Bill</i>	Min \$/Day				
<i>Minimum Bill</i>	Min \$/kWh				

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-LI (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR-LI (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE DM/DS/DT/DTRV (FERA)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATVE PROPOSED 2026 RATES AND ILLUSTRATVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DM/DS/DT/DTRV (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Summer Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Winter Energy</i>		
Baseline Energy	\$/kWh	
101% to 130% of Baseline	\$/kWh	
131% to 400% of Baseline	\$/kWh	
Above 400% of Baseline	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	
Unit Discount (Schedule DS)	\$/Day	
Space Discount (Schedule DT)	\$/Day	

SCHEDULE DR-SES

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE DR-SES (CARE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DR-SES (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-2

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-TOU-2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE EV-TOU-2 (CARE)

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE TOU-DR2

<i>Basic Service Fee</i>	\$/Month
<i>Non-Coincident Demand</i>	\$/kW
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
*	
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
*	
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-DR2 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR2 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
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SCHEDULE TOU-DR2 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
*		
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
*		
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE TOU-DR1

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



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SCHEDULE TOU-DR1 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR1 (CARE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
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SCHEDULE TOU-DR1 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR1 (FERA)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



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SCHEDULE TOU-DR1 (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE TOU-DR

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

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COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
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SCHEDULE TOU-DR (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



SCHEDULE TOU-DR (CARE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh



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SCHEDULE TOU-DR (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



SCHEDULE TOU-DR (FERA)

<i>Basic Service Fee</i>	\$/Month	
Non-Coincident Demand	\$/kW	
Non-Coincident Demand w/ Super Off-Peak Exempt	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
Summer: Baseline Adjustment	\$/kWh	
Summer: 101% to 130% Baseline Adjustment	\$/kWh	
Winter: Baseline Adjustment	\$/kWh	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	



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SCHEDULE TOU-DR (FERA & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
Summer: Baseline Adjustment	\$/kWh
Summer: 101% to 130% Baseline Adjustment	\$/kWh
Winter: Baseline Adjustment	\$/kWh
Winter: 101% to 130% Baseline Adjustment	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE EV-TOU-5

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

SCHEDULE EV-TOU-5 (MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month
Non-Coincident Demand	\$/kW
Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW
<i>On-Peak Demand</i>	
Summer	\$/kW
Winter	\$/kW
<i>Energy Charge</i>	
Summer: On-Peak	\$/kWh
Summer: Off-Peak	\$/kWh
Summer: Super Off-Peak	\$/kWh
Winter: On-Peak	\$/kWh
Winter: Off-Peak	\$/kWh
Winter: Super Off-Peak	\$/kWh
<i>Minimum Bill</i>	Min \$/Day
<i>Minimum Bill</i>	Min \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
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SCHEDULE EV-TOU-5 (CARE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

SCHEDULE EV-TOU-5 (CARE & MEDICAL BASELINE)

<i>Basic Service Fee</i>	\$/Month	
<i>Non-Coincident Demand</i>	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	
<i>On-Peak Demand</i>		
Summer	\$/kW	
Winter	\$/kW	
<i>Energy Charge</i>		
Summer: On-Peak	\$/kWh	
Summer: Off-Peak	\$/kWh	
Summer: Super Off-Peak	\$/kWh	
Winter: On-Peak	\$/kWh	
Winter: Off-Peak	\$/kWh	
Winter: Super Off-Peak	\$/kWh	
<i>Minimum Bill</i>	Min \$/Day	
<i>Minimum Bill</i>	Min \$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
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SCHEDULE TOU-A

Basic Service Fee

<i>Secondary</i>						
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%	
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%	
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%	
>50 kW	\$/Month	130.59	150.18	19.59	15.00%	
<i>Primary</i>						
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%	
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%	
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%	
>50 kW	\$/Month	96.88	96.88	0.00	0.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Summer</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand: Winter</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer: On-Peak</i>						
Secondary	\$/kWh	0.64535	0.64185	(0.00350)	-0.54%	
Primary	\$/kWh	0.64248	0.63899	(0.00349)	-0.54%	
<i>Summer: Off-Peak</i>						
Secondary	\$/kWh	0.46197	0.45847	(0.00350)	-0.76%	
Primary	\$/kWh	0.46007	0.45658	(0.00349)	-0.76%	
<i>Summer: Super Off-Peak</i>						
Secondary	\$/kWh	0.32902	0.32552	(0.00350)	-1.06%	
Primary	\$/kWh	0.32783	0.32434	(0.00349)	-1.06%	
<i>Winter: On-Peak</i>						
Secondary	\$/kWh	0.46174	0.45824	(0.00350)	-0.76%	
Primary	\$/kWh	0.45994	0.45645	(0.00349)	-0.76%	
<i>Winter: Off-Peak</i>						
Secondary	\$/kWh	0.33306	0.32956	(0.00350)	-1.05%	
Primary	\$/kWh	0.33193	0.32844	(0.00349)	-1.05%	
<i>Winter: Super Off-Peak</i>						
Secondary	\$/kWh	0.33131	0.32781	(0.00350)	-1.06%	
Primary	\$/kWh	0.33019	0.32670	(0.00349)	-1.06%	

ATTACHMENT E
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2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A (ELI)

Basic Service Fee

<i>Secondary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	130.59	150.18	19.59	15.00%
<i>Primary</i>					
0-5 kW	\$/Month	17.41	20.02	2.61	14.99%
5-20 kW	\$/Month	27.86	32.04	4.18	15.00%
20-50 kW	\$/Month	52.24	60.07	7.83	14.99%
>50 kW	\$/Month	96.88	96.88	0.00	0.00%
<i>Non-Coincident Demand</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Winter</i>					
<i>Secondary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Primary</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
<i>Summer: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.63956	0.63605	(0.00351)	-0.55%
<i>Primary</i>					
	\$/kWh	0.63668	0.63319	(0.00349)	-0.55%
<i>Summer: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.45618	0.45267	(0.00351)	-0.77%
<i>Primary</i>					
	\$/kWh	0.45427	0.45078	(0.00349)	-0.77%
<i>Summer: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32323	0.31972	(0.00351)	-1.09%
<i>Primary</i>					
	\$/kWh	0.32203	0.31854	(0.00349)	-1.08%
<i>Winter: On-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.45595	0.45244	(0.00351)	-0.77%
<i>Primary</i>					
	\$/kWh	0.45414	0.45065	(0.00349)	-0.77%
<i>Winter: Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32727	0.32376	(0.00351)	-1.07%
<i>Primary</i>					
	\$/kWh	0.32613	0.32264	(0.00349)	-1.07%
<i>Winter: Super Off-Peak</i>					
<i>Secondary</i>					
	\$/kWh	0.32552	0.32201	(0.00351)	-1.08%
<i>Primary</i>					
	\$/kWh	0.32439	0.32090	(0.00349)	-1.08%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-A2

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Super Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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SCHEDULE TOU-A2 (ELI)

Basic Service Fee

Secondary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
Primary			
0-5 kW	\$/Month		
5-20 kW	\$/Month		
20-50 kW	\$/Month		
>50 kW	\$/Month		
<i>Non-Coincident Demand</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>On-Peak Demand: Summer</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>On-Peak Demand: Winter</i>			
Secondary	\$/kW		
Primary	\$/kW		
<i>Energy Charge</i>			
Summer: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Summer: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: On-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		
Winter: Super Off-Peak			
Secondary	\$/kWh		
Primary	\$/kWh		

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SCHEDULE TOU-A3

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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SCHEDULE TOU-A3 (ELI)

Basic Service Fee

Secondary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Primary		
0-5 kW	\$/Month	
5-20 kW	\$/Month	
20-50 kW	\$/Month	
>50 kW	\$/Month	

Non-Coincident Demand

Secondary	\$/kW	
Primary	\$/kW	

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Summer

Secondary	\$/kW	
Primary	\$/kW	

On-Peak Demand: Winter

Secondary	\$/kW	
Primary	\$/kW	

Energy Charge

Summer: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Summer: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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Winter: On-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

Winter: Off-Peak		
Secondary	\$/kWh	
Primary	\$/kWh	

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SCHEDULE A-TC

<i>Basic Service Fee</i>			
< 5kW	\$/Month		
> 5kW	\$/Month		
<i>Non-Coincident Demand</i>			
	\$/kW		
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>			
	\$/kW		
<i>On-Peak Demand</i>			
Summer	\$/kW		
Winter	\$/kW		
<i>Energy Charge</i>			
Summer	\$/kWh		
Winter	\$/kWh		

SCHEDULE UM

<i>Basic Service Fee</i>			
	\$/Month		
<i>Non-Coincident Demand</i>			
	\$/kW		
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>			
	\$/kW		
<i>On-Peak Demand</i>			
Summer	\$/kW		
Winter	\$/kW		
<i>Energy Charge</i>			
Summer	\$/kWh		
Winter	\$/kWh		

SCHEDULE TOU-M (GF)

<i>Basic Service Fee</i>					
0-5 kW	\$/Month	200.04	209.77	9.73	4.86%
5-20 kW	\$/Month	200.04	209.77	9.73	4.86%
20-50 kW	\$/Month	200.04	209.77	9.73	4.86%
>50 kW	\$/Month	200.04	209.77	9.73	4.86%
<i>Non-Coincident Demand</i>					
	\$/kW	6.03	5.88	(0.15)	-2.49%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand</i>					
Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%
<i>Energy Charge</i>					
Summer					
On-Peak	\$/kWh	0.40960	0.40823	(0.00137)	-0.33%
Off-Peak	\$/kWh	0.39442	0.39305	(0.00137)	-0.35%
Super Off-Peak	\$/kWh	0.39251	0.39114	(0.00137)	-0.35%
Winter					
On-Peak	\$/kWh	0.40087	0.39950	(0.00137)	-0.34%
Off-Peak	\$/kWh	0.27139	0.27002	(0.00137)	-0.50%
Super Off-Peak	\$/kWh	0.26983	0.26846	(0.00137)	-0.51%

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SCHEDULE TOU-M (GF) (ELI)

<i>Basic Service Fee</i>						
0-5 kW	\$/Month	200.04	209.77	9.73	4.86%	
5-20 kW	\$/Month	200.04	209.77	9.73	4.86%	
20-50 kW	\$/Month	200.04	209.77	9.73	4.86%	
>50 kW	\$/Month	200.04	209.77	9.73	4.86%	
<i>Non-Coincident Demand</i>	\$/kW	6.03	5.88	(0.15)	-2.49%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>	\$/kW	0.00	0.00	0.00	0.00%	
<i>On-Peak Demand</i>						
Summer	\$/kW	0.00	0.00	0.00	0.00%	
Winter	\$/kW	0.00	0.00	0.00	0.00%	
<i>Energy Charge</i>						
<i>Summer</i>						
On-Peak	\$/kWh	0.40393	0.40256	(0.00137)	-0.34%	
Off-Peak	\$/kWh	0.38875	0.38738	(0.00137)	-0.35%	
Super Off-Peak	\$/kWh	0.38684	0.38547	(0.00137)	-0.35%	
<i>Winter</i>						
On-Peak	\$/kWh	0.39520	0.39383	(0.00137)	-0.35%	
Off-Peak	\$/kWh	0.26572	0.26435	(0.00137)	-0.52%	
Super Off-Peak	\$/kWh	0.26416	0.26279	(0.00137)	-0.52%	

SCHEDULE AL-TOU-M (GF)

<i>Basic Service Fee</i>						
0-100 kW						
Secondary	\$/Month	209.77	209.77	0.00	0.00%	
Primary	\$/Month	87.48	100.60	13.12	15.00%	
100-200 kW						
Secondary	\$/Month	310.80	310.80	0.00	0.00%	
Primary	\$/Month	87.48	100.60	13.12	15.00%	
<i>Non-Coincident Demand</i>						
Secondary	\$/kW	34.35	36.23	1.88	5.47%	
Primary	\$/kW	33.58	35.45	1.87	5.57%	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>						
Secondary	\$/kW	0.00	0.00	0.00	0.00%	
Primary	\$/kW	0.00	0.00	0.00	0.00%	
<i>Maximum On-Peak Demand: Summer</i>						
Secondary	\$/kW	12.60	10.54	(2.06)	-16.35%	
Primary	\$/kW	12.40	10.35	(2.05)	-16.53%	
<i>Maximum On-Peak Demand: Winter</i>						
Secondary	\$/kW	5.66	3.60	(2.06)	-36.40%	
Primary	\$/kW	5.61	3.56	(2.05)	-36.54%	
<i>Summer: On-Peak Energy</i>						
Secondary	\$/kWh	0.20835	0.20793	(0.00042)	-0.20%	
Primary	\$/kWh	0.20750	0.20708	(0.00042)	-0.20%	
<i>Summer: Off-Peak Energy</i>						
Secondary	\$/kWh	0.20649	0.20607	(0.00042)	-0.20%	
Primary	\$/kWh	0.20566	0.20524	(0.00042)	-0.20%	
<i>Summer: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.18612	0.18570	(0.00042)	-0.23%	
Primary	\$/kWh	0.18538	0.18496	(0.00042)	-0.23%	
<i>Winter: On-Peak Energy</i>						
Secondary	\$/kWh	0.48245	0.48203	(0.00042)	-0.09%	
Primary	\$/kWh	0.48033	0.47991	(0.00042)	-0.09%	
<i>Winter: Off-Peak Energy</i>						
Secondary	\$/kWh	0.25023	0.24981	(0.00042)	-0.17%	
Primary	\$/kWh	0.24933	0.24891	(0.00042)	-0.17%	
<i>Winter: Super Off-Peak Energy</i>						
Secondary	\$/kWh	0.25019	0.24977	(0.00042)	-0.17%	
Primary	\$/kWh	0.24929	0.24887	(0.00042)	-0.17%	

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SCHEDULE AL-TOU-M (GF) (ELI)

Basic Service Fee

0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	\$/Month	310.80	310.80	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	34.28	36.17	1.89	5.51%
Primary	\$/kW	33.52	35.39	1.87	5.58%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	12.56	10.50	(2.06)	-16.40%
Primary	\$/kW	12.36	10.31	(2.05)	-16.59%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	5.62	3.57	(2.05)	-36.48%
Primary	\$/kW	5.57	3.52	(2.05)	-36.80%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.20305	0.20263	(0.00042)	-0.21%
Primary	\$/kWh	0.20220	0.20178	(0.00042)	-0.21%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.20119	0.20077	(0.00042)	-0.21%
Primary	\$/kWh	0.20036	0.19994	(0.00042)	-0.21%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.18082	0.18040	(0.00042)	-0.23%
Primary	\$/kWh	0.18008	0.17966	(0.00042)	-0.23%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.47715	0.47673	(0.00042)	-0.09%
Primary	\$/kWh	0.47503	0.47461	(0.00042)	-0.09%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.24493	0.24451	(0.00042)	-0.17%
Primary	\$/kWh	0.24403	0.24361	(0.00042)	-0.17%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.24489	0.24447	(0.00042)	-0.17%
Primary	\$/kWh	0.24399	0.24357	(0.00042)	-0.17%

SCHEDULE DG-R-M

Basic Service Fee

0-100 kW					
Secondary	\$/Month	209.77	209.77	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
100-200 kW					
Secondary	\$/Month	310.80	310.80	0.00	0.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
<i>Maximum Demand</i>					
Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	4.26	4.26	0.00	0.00%
Primary	\$/kW	4.11	4.11	0.00	0.00%

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<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.90	0.90	0.00	0.00%
Primary	\$/kW	0.87	0.87	0.00	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.41687	0.37409	(0.04278)	-10.26%
Primary	\$/kWh	0.41505	0.37250	(0.04255)	-10.25%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.27945	0.28649	0.00704	2.52%
Primary	\$/kWh	0.27821	0.28521	0.00700	2.52%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.24836	0.25540	0.00704	2.83%
Primary	\$/kWh	0.24721	0.25421	0.00700	2.83%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.57943	0.53665	(0.04278)	-7.38%
Primary	\$/kWh	0.57671	0.53416	(0.04255)	-7.38%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.26299	0.27003	0.00704	2.68%
Primary	\$/kWh	0.26193	0.26893	0.00700	2.67%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.26296	0.27000	0.00704	2.68%
Primary	\$/kWh	0.26189	0.26889	0.00700	2.67%

SCHEDULE AL-TOU (GF)

<i>Basic Service Fee</i>					
Less than or equal to 500 kW					
Secondary	\$/Month	324.40	373.06	48.66	15.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	471.78	542.54	70.76	15.00%
Greater than 500 kW					
Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Greater than 12 MW					
Secondary Substation	\$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	\$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%
<i>Distance Adjustment Fee OH - Sec. Sub.</i>					
	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>					
	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>					
	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>					
	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	53.17	58.26	5.09	9.57%
Primary	\$/kW	52.31	57.37	5.06	9.67%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

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<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	20.97	15.00	(5.97)	-28.47%
Primary	\$/kW	20.75	14.81	(5.94)	-28.63%
Secondary Substation	\$/kW	7.56	7.56	0.00	0.00%
Primary Substation	\$/kW	7.42	7.42	0.00	0.00%
Transmission	\$/kW	7.25	7.25	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	14.30	8.32	(5.98)	-41.82%
Primary	\$/kW	14.20	8.26	(5.94)	-41.83%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

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SCHEDULE AL-TOU (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.19403	0.19403	0.00000	0.00%
Primary	\$/kWh	0.19317	0.19317	0.00000	0.00%
Secondary Substation	\$/kWh	0.19047	0.19047	0.00000	0.00%
Primary Substation	\$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	\$/kWh	0.18234	0.18234	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.19214	0.19214	0.00000	0.00%
Primary	\$/kWh	0.19130	0.19130	0.00000	0.00%
Secondary Substation	\$/kWh	0.18858	0.18858	0.00000	0.00%
Primary Substation	\$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	\$/kWh	0.18058	0.18058	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.17148	0.17148	0.00000	0.00%
Primary	\$/kWh	0.17073	0.17073	0.00000	0.00%
Secondary Substation	\$/kWh	0.16792	0.16792	0.00000	0.00%
Primary Substation	\$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	\$/kWh	0.16089	0.16089	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.47111	0.47111	0.00000	0.00%
Primary	\$/kWh	0.46897	0.46897	0.00000	0.00%
Secondary Substation	\$/kWh	0.46755	0.46755	0.00000	0.00%
Primary Substation	\$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	\$/kWh	0.44656	0.44656	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23630	0.23630	0.00000	0.00%
Primary	\$/kWh	0.23539	0.23539	0.00000	0.00%
Secondary Substation	\$/kWh	0.23274	0.23274	0.00000	0.00%
Primary Substation	\$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	\$/kWh	0.22325	0.22325	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23627	0.23627	0.00000	0.00%
Primary	\$/kWh	0.23535	0.23535	0.00000	0.00%
Secondary Substation	\$/kWh	0.23271	0.23271	0.00000	0.00%
Primary Substation	\$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	\$/kWh	0.22321	0.22321	0.00000	0.00%

SCHEDULE AL-TOU (GF) (ELI)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	324.40	373.06	48.66	15.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	471.78	542.54	70.76	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%

Greater than 12 MW

Secondary Substation	\$/Month	40415.73	43446.91	3031.18	7.50%
Primary Substation	\$/Month	40490.79	43527.60	3036.81	7.50%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	1.23	1.23	0.00	0.00%
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	3.17	3.17	0.00	0.00%
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	53.07	58.16	5.09	9.59%
Primary	\$/kW	52.21	57.27	5.06	9.69%
Secondary Substation	\$/kW	21.89	21.89	0.00	0.00%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Maximum On-Peak Demand: Summer</i>					
Secondary	\$/kW	20.91	14.93	(5.98)	-28.60%
Primary	\$/kW	20.69	14.75	(5.94)	-28.71%
Secondary Substation	\$/kW	7.56	7.56	0.00	0.00%
Primary Substation	\$/kW	7.42	7.42	0.00	0.00%
Transmission	\$/kW	7.25	7.25	0.00	0.00%
<i>Maximum On-Peak Demand: Winter</i>					
Secondary	\$/kW	14.24	8.27	(5.97)	-41.92%
Primary	\$/kW	14.14	8.20	(5.94)	-42.01%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%
<i>Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Summer</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Super Off-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>Power Factor</i>					
Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU (GF) (ELI) (Continued)

Summer: On-Peak Energy

Secondary	\$/kWh	0.18873	0.18873	0.00000	0.00%
Primary	\$/kWh	0.18787	0.18787	0.00000	0.00%
Secondary Substation	\$/kWh	0.18517	0.18517	0.00000	0.00%
Primary Substation	\$/kWh	0.18431	0.18431	0.00000	0.00%
Transmission	\$/kWh	0.17704	0.17704	0.00000	0.00%

Summer: Off-Peak Energy

Secondary	\$/kWh	0.18684	0.18684	0.00000	0.00%
Primary	\$/kWh	0.18600	0.18600	0.00000	0.00%
Secondary Substation	\$/kWh	0.18328	0.18328	0.00000	0.00%
Primary Substation	\$/kWh	0.18244	0.18244	0.00000	0.00%
Transmission	\$/kWh	0.17528	0.17528	0.00000	0.00%

Summer: Super Off-Peak Energy

Secondary	\$/kWh	0.16618	0.16618	0.00000	0.00%
Primary	\$/kWh	0.16543	0.16543	0.00000	0.00%
Secondary Substation	\$/kWh	0.16262	0.16262	0.00000	0.00%
Primary Substation	\$/kWh	0.16187	0.16187	0.00000	0.00%
Transmission	\$/kWh	0.15559	0.15559	0.00000	0.00%

Winter: On-Peak Energy

Secondary	\$/kWh	0.46581	0.46581	0.00000	0.00%
Primary	\$/kWh	0.46367	0.46367	0.00000	0.00%
Secondary Substation	\$/kWh	0.46225	0.46225	0.00000	0.00%
Primary Substation	\$/kWh	0.46011	0.46011	0.00000	0.00%
Transmission	\$/kWh	0.44126	0.44126	0.00000	0.00%

Winter: Off-Peak Energy

Secondary	\$/kWh	0.23100	0.23100	0.00000	0.00%
Primary	\$/kWh	0.23009	0.23009	0.00000	0.00%
Secondary Substation	\$/kWh	0.22744	0.22744	0.00000	0.00%
Primary Substation	\$/kWh	0.22653	0.22653	0.00000	0.00%
Transmission	\$/kWh	0.21795	0.21795	0.00000	0.00%

Winter: Super Off-Peak Energy

Secondary	\$/kWh	0.23097	0.23097	0.00000	0.00%
Primary	\$/kWh	0.23005	0.23005	0.00000	0.00%
Secondary Substation	\$/kWh	0.22741	0.22741	0.00000	0.00%
Primary Substation	\$/kWh	0.22649	0.22649	0.00000	0.00%
Transmission	\$/kWh	0.21791	0.21791	0.00000	0.00%

SCHEDULE AL-TOU-2 (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 500 kW

Secondary	\$/Month	
Primary	\$/Month	
Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission	\$/Month	

Greater than 12 MW

Secondary Substation	\$/Month	
Primary Substation	\$/Month	
Transmission Multiple Bus	\$/Month	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

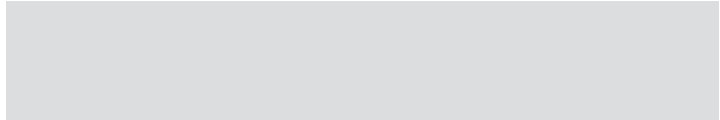
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
<i>Non-Coincident Demand</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Power Factor</i>		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (Continued)

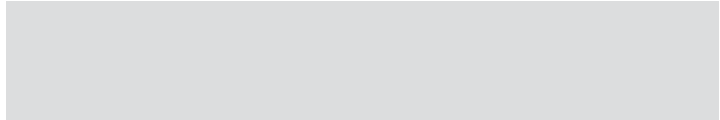
Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



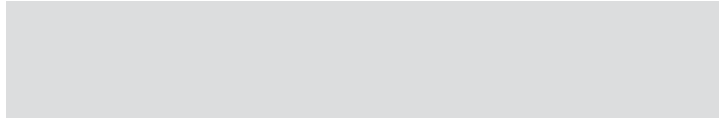
Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



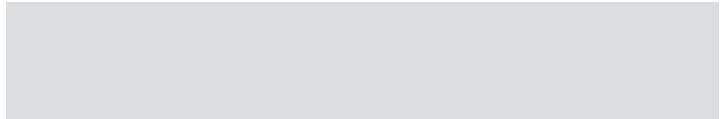
Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



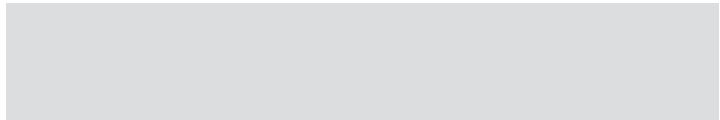
Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



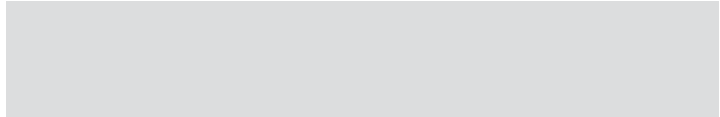
Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh

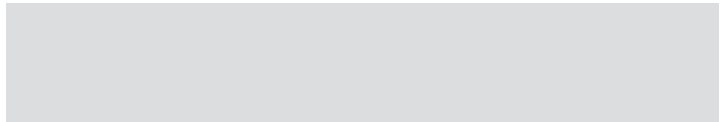


SCHEDULE AL-TOU2 (ELI)

Basic Service Fee

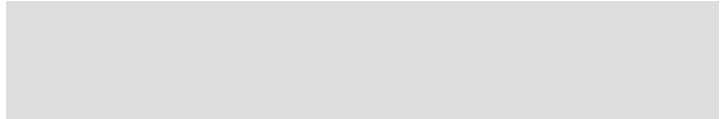
Less than or equal to 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month



Greater than 500 kW

Secondary	\$/Month
Primary	\$/Month
Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission	\$/Month



Greater than 12 MW

Secondary Substation	\$/Month
Primary Substation	\$/Month
Transmission Multiple Bus	\$/Month



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

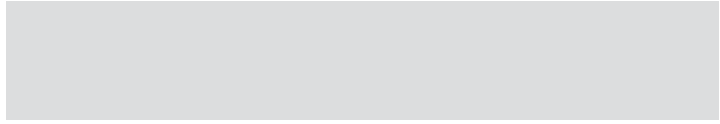
<i>Distance Adjustment Fee OH - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Sec. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee OH - Pri. Sub.</i>	\$/Foot/Month	
<i>Distance Adjustment Fee UG - Pri. Sub.</i>	\$/Foot/Month	
<i>Non-Coincident Demand</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Non-Coincident Demand w/ Super Off-Peak Exemption</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Super Off-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
Secondary Substation	\$/kW	
Primary Substation	\$/kW	
Transmission	\$/kW	
<i>Power Factor</i>		
Secondary	\$/kvar	
Primary	\$/kvar	
Secondary Substation	\$/kvar	
Primary Substation	\$/kvar	
Transmission	\$/kvar	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE AL-TOU2 (ELI) (Continued)

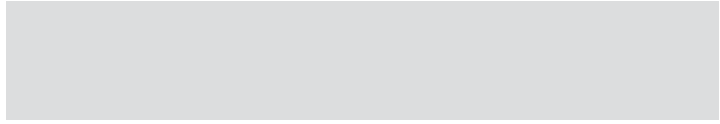
Summer: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



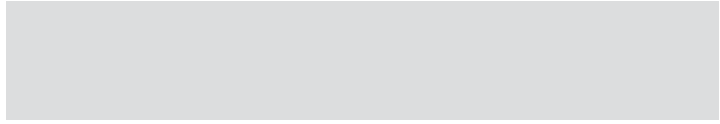
Summer: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



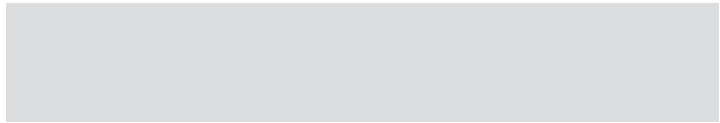
Summer: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



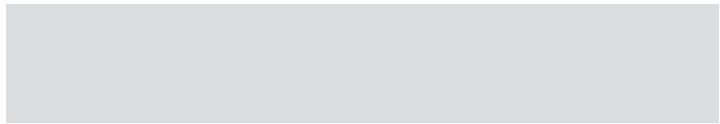
Winter: On-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



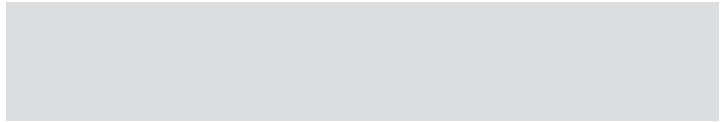
Winter: Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



Winter: Super Off-Peak Energy

Secondary	\$/kWh
Primary	\$/kWh
Secondary Substation	\$/kWh
Primary Substation	\$/kWh
Transmission	\$/kWh



ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (GF)

Basic Service Fee

Less than or equal to 500 kW

Secondary	\$/Month	324.40	373.06	48.66	15.00%
Primary	\$/Month	87.48	100.60	13.12	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	471.78	542.54	70.76	15.00%

Greater than 500 kW

Secondary	\$/Month	749.39	749.39	0.00	0.00%
Primary	\$/Month	104.07	119.68	15.61	15.00%
Secondary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Primary Substation	\$/Month	23950.08	25746.34	1796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
Transmission Multiple Bus	\$/Month	3000.00	3000.00	0.00	0.00%

Distance Adjustment Fee OH - Sec. Sub. \$/Foot/Month 1.23 1.23 0.00 0.00%

Distance Adjustment Fee UG - Sec. Sub. \$/Foot/Month 3.17 3.17 0.00 0.00%

Distance Adjustment Fee OH - Pri. Sub. \$/Foot/Month 1.22 1.22 0.00 0.00%

Distance Adjustment Fee UG - Pri. Sub. \$/Foot/Month 3.13 3.13 0.00 0.00%

Maximum Demand

Secondary	\$/kW	20.59	20.59	0.00	0.00%
Primary	\$/kW	19.90	19.90	0.00	0.00%
Secondary Substation	\$/kW	20.57	20.57	0.00	0.00%
Primary Substation	\$/kW	19.88	19.88	0.00	0.00%
Transmission	\$/kW	19.80	19.80	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Secondary	\$/kW	0.00	0.00	0.00	0.00%
Primary	\$/kW	0.00	0.00	0.00	0.00%
Secondary Substation	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum On-Peak Demand: Summer

Secondary	\$/kW	4.00	4.00	0.00	0.00%
Primary	\$/kW	3.87	3.87	0.00	0.00%
Secondary Substation	\$/kW	4.00	4.00	0.00	0.00%
Primary Substation	\$/kW	3.87	3.87	0.00	0.00%
Transmission	\$/kW	3.86	3.86	0.00	0.00%

Maximum On-Peak Demand: Winter

Secondary	\$/kW	0.95	0.95	0.00	0.00%
Primary	\$/kW	0.92	0.92	0.00	0.00%
Secondary Substation	\$/kW	0.95	0.95	0.00	0.00%
Primary Substation	\$/kW	0.92	0.92	0.00	0.00%
Transmission	\$/kW	0.92	0.92	0.00	0.00%

Power Factor

Secondary	\$/kvar	0.25	0.25	0.00	0.00%
Primary	\$/kvar	0.25	0.25	0.00	0.00%
Secondary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE DG-R (Continued)

<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.52223	0.45166	(0.07057)	-13.51%
Primary	\$/kWh	0.51988	0.44967	(0.07021)	-13.51%
Secondary Substation	\$/kWh	0.26464	0.26464	0.00000	0.00%
Primary Substation	\$/kWh	0.26361	0.26361	0.00000	0.00%
Transmission	\$/kWh	0.25501	0.25501	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.31086	0.32317	0.01231	3.96%
Primary	\$/kWh	0.30946	0.32171	0.01225	3.96%
Secondary Substation	\$/kWh	0.23322	0.23322	0.00000	0.00%
Primary Substation	\$/kWh	0.23222	0.23222	0.00000	0.00%
Transmission	\$/kWh	0.22373	0.22373	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.27932	0.29163	0.01231	4.41%
Primary	\$/kWh	0.27801	0.29026	0.01225	4.41%
Secondary Substation	\$/kWh	0.20168	0.20168	0.00000	0.00%
Primary Substation	\$/kWh	0.20077	0.20077	0.00000	0.00%
Transmission	\$/kWh	0.19315	0.19315	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.68640	0.61583	(0.07057)	-10.28%
Primary	\$/kWh	0.68315	0.61294	(0.07021)	-10.28%
Secondary Substation	\$/kWh	0.42821	0.42821	0.00000	0.00%
Primary Substation	\$/kWh	0.42628	0.42628	0.00000	0.00%
Transmission	\$/kWh	0.40923	0.40923	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.29412	0.30643	0.01231	4.19%
Primary	\$/kWh	0.29289	0.30514	0.01225	4.18%
Secondary Substation	\$/kWh	0.21588	0.21588	0.00000	0.00%
Primary Substation	\$/kWh	0.21505	0.21505	0.00000	0.00%
Transmission	\$/kWh	0.20729	0.20729	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.29408	0.30639	0.01231	4.19%
Primary	\$/kWh	0.29286	0.30511	0.01225	4.18%
Secondary Substation	\$/kWh	0.21584	0.21584	0.00000	0.00%
Primary Substation	\$/kWh	0.21502	0.21502	0.00000	0.00%
Transmission	\$/kWh	0.20725	0.20725	0.00000	0.00%

SCHEDULE PUBLIC GIR

Energy Charge \$/kWh

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE EV-HP

<i>Subscription Charge (≤150 kW maximum demand)</i>		
Secondary	\$/Month	
Primary	\$/Month	
<i>Subscription Charge (>150 kW maximum demand)</i>		
Secondary	\$/Month	
Primary	\$/Month	
<i>Basic Service Fee</i>		
0 - 100 kW		
Secondary	\$/Month	
Primary	\$/Month	
<i>Basic Service Fee</i>		
100 - 200 kW		
Secondary	\$/Month	
Primary	\$/Month	
<i>Maximum On-Peak Demand: Summer</i>		
Secondary	\$/kW	
Primary	\$/kW	
<i>Maximum On-Peak Demand: Winter</i>		
Secondary	\$/kW	
Primary	\$/kW	
<i>Energy Charge</i>		
<i>On-Peak Energy: Summer</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Off-Peak Energy: Summer</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Super Off-Peak Energy: Summer</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>On-Peak Energy: Winter</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Off-Peak Energy: Winter</i>		
Secondary	\$/kWh	
Primary	\$/kWh	
<i>Super Off-Peak Energy: Winter</i>		
Secondary	\$/kWh	
Primary	\$/kWh	

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE A6-TOU (GF)

Basic Service Fee

> 500 kW

Primary	\$/Month	104.07	119.68	15.61	15.00%
Primary Substation	\$/Month	23950.08	25746.34	1,796.26	7.50%
Transmission	\$/Month	1544.86	1544.86	0.00	0.00%
> 12 MW: Primary Substation	\$/Month	40490.79	43527.60	3,036.81	7.50%
<i>Distance Adjustment Fee OH</i>	\$/Foot/Month	1.22	1.22	0.00	0.00%
<i>Distance Adjustment Fee UG</i>	\$/Foot/Month	3.13	3.13	0.00	0.00%

Non-Coincident Demand

Primary	\$/kW	53.63	58.70	5.07	9.45%
Primary Substation	\$/kW	21.20	21.20	0.00	0.00%
Transmission	\$/kW	21.12	21.12	0.00	0.00%

Non-Coincident Demand w/ Super Off-Peak Exemption

Primary	\$/kW	0.00	0.00	0.00	0.00%
Primary Substation	\$/kW	0.00	0.00	0.00	0.00%
Transmission	\$/kW	0.00	0.00	0.00	0.00%

Maximum Demand at Time of System Peak: Summer

Primary	\$/kW	21.50	15.56	(5.94)	-27.63%
Primary Substation	\$/kW	8.10	8.10	0.00	0.00%
Transmission	\$/kW	7.93	7.93	0.00	0.00%

Maximum Demand at Time of System Peak: Winter

Primary	\$/kW	14.29	8.35	(5.94)	-41.57%
Primary Substation	\$/kW	0.95	0.95	0.00	0.00%
Transmission	\$/kW	0.95	0.95	0.00	0.00%

Power Factor

Primary	\$/kvar	0.25	0.25	0.00	0.00%
Primary Substation	\$/kvar	0.25	0.25	0.00	0.00%
Transmission	\$/kvar	0.00	0.00	0.00	0.00%

Summer: On-Peak Energy

Primary	\$/kWh	0.18961	0.18961	0.00000	0.00%
Primary Substation	\$/kWh	0.18961	0.18961	0.00000	0.00%
Transmission	\$/kWh	0.18234	0.18234	0.00000	0.00%

Summer: Off-Peak Energy

Primary	\$/kWh	0.18774	0.18774	0.00000	0.00%
Primary Substation	\$/kWh	0.18774	0.18774	0.00000	0.00%
Transmission	\$/kWh	0.18058	0.18058	0.00000	0.00%

Summer: Super Off-Peak Energy

Primary	\$/kWh	0.16717	0.16717	0.00000	0.00%
Primary Substation	\$/kWh	0.16717	0.16717	0.00000	0.00%
Transmission	\$/kWh	0.16089	0.16089	0.00000	0.00%

Winter: On-Peak Energy

Primary	\$/kWh	0.46541	0.46541	0.00000	0.00%
Primary Substation	\$/kWh	0.46541	0.46541	0.00000	0.00%
Transmission	\$/kWh	0.44656	0.44656	0.00000	0.00%

Winter: Off-Peak Energy

Primary	\$/kWh	0.23183	0.23183	0.00000	0.00%
Primary Substation	\$/kWh	0.23183	0.23183	0.00000	0.00%
Transmission	\$/kWh	0.22325	0.22325	0.00000	0.00%

Winter: Super Off-Peak Energy

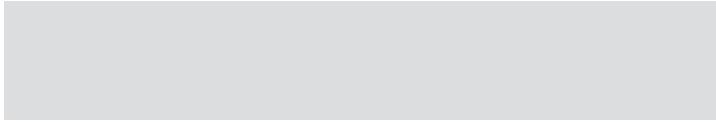
Primary	\$/kWh	0.23179	0.23179	0.00000	0.00%
Primary Substation	\$/kWh	0.23179	0.23179	0.00000	0.00%
Transmission	\$/kWh	0.22321	0.22321	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE S

Contracted Demand (Annual)

Secondary	\$/kW
Primary	\$/kW
Secondary Substation	\$/kW
Primary Substation	\$/kW
Transmission	\$/kW



SCHEDULE OL-TOU (Secondary) (GF)

Basic Service Fee

0-5 kW	\$/Month	53.26	61.25	7.99	15.00%
5-20 kW	\$/Month	53.26	61.25	7.99	15.00%
20-50 kW	\$/Month	53.26	61.25	7.99	15.00%
> 50 kW	\$/Month	53.26	61.25	7.99	15.00%

Non-Coincident Demand

	\$/kW	0.00	0.00	0.00	0.00%
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Non-Coincident Demand with Super Off Peak Exemptic

	\$/kW	0.00	0.00	0.00	0.00%
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On-Peak Demand

Summer	\$/kW	0.00	0.00	0.00	0.00%
Winter	\$/kW	0.00	0.00	0.00	0.00%

Energy Charge

<i>Summer</i>					
On-Peak	\$/kWh	0.41490	0.41290	(0.00200)	-0.48%
Off-Peak	\$/kWh	0.37724	0.37524	(0.00200)	-0.53%
Super Off-Peak	\$/kWh	0.34800	0.34600	(0.00200)	-0.57%
<i>Winter</i>					
On-Peak	\$/kWh	0.57264	0.57064	(0.00200)	-0.35%
Off-Peak	\$/kWh	0.36267	0.36067	(0.00200)	-0.55%
Super Off-Peak	\$/kWh	0.36265	0.36065	(0.00200)	-0.55%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE VGI

<i>Energy Charge</i>	\$/kWh				
SCHEDULE PA-T-1					
<i>Basic Service Fee</i>					
Secondary	\$/Month	153.35	153.35	0.00	0.00%
Primary	\$/Month	113.55	113.55	0.00	0.00%
Transmission	\$/Month	113.55	113.55	0.00	0.00%
<i>Non-Coincident Demand</i>					
Secondary	\$/kW	9.14	9.14	0.00	0.00%
Primary	\$/kW	8.82	8.82	0.00	0.00%
Transmission	\$/kW	8.78	8.78	0.00	0.00%
<i>Time-Of-Use (TOU) Demand</i>					
Secondary	\$/kW	14.66	14.41	(0.25)	-1.71%
Primary	\$/kW	14.59	14.34	(0.25)	-1.71%
Transmission	\$/kW	0.00	0.00	0.00	0.00%
<i>On-Peak Demand: Summer</i>					
Secondary	\$/kW	2.85	2.85	0.00000	0.00%
Primary	\$/kW	2.83	2.83	0.00000	0.00%
Transmission	\$/kW	2.71	2.71	0.00000	0.00%
<i>On-Peak Demand: Winter</i>					
Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%
Transmission	\$/kW	0.00	0.00	0.00000	0.00%
<i>Off-Peak Demand</i>					
Secondary	\$/kW	0.00	0.00	0.00000	0.00%
Primary	\$/kW	0.00	0.00	0.00000	0.00%
Transmission	\$/kW	0.00	0.00	0.00000	0.00%
<i>Summer: On-Peak Energy</i>					
Secondary	\$/kWh	0.16911	0.16911	0.00000	0.00%
Primary	\$/kWh	0.16277	0.16277	0.00000	0.00%
Transmission	\$/kWh	0.16202	0.16202	0.00000	0.00%
<i>Summer: Off-Peak Energy</i>					
Secondary	\$/kWh	0.16680	0.16680	0.00000	0.00%
Primary	\$/kWh	0.16049	0.16049	0.00000	0.00%
Transmission	\$/kWh	0.15991	0.15991	0.00000	0.00%
<i>Summer: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.12704	0.12704	0.00000	0.00%
Primary	\$/kWh	0.12092	0.12092	0.00000	0.00%
Transmission	\$/kWh	0.12202	0.12202	0.00000	0.00%
<i>Winter: On-Peak Energy</i>					
Secondary	\$/kWh	0.32326	0.32326	0.00000	0.00%
Primary	\$/kWh	0.32182	0.32182	0.00000	0.00%
Transmission	\$/kWh	0.32012	0.32012	0.00000	0.00%
<i>Winter: Off-Peak Energy</i>					
Secondary	\$/kWh	0.16512	0.16512	0.00000	0.00%
Primary	\$/kWh	0.16451	0.16451	0.00000	0.00%
Transmission	\$/kWh	0.16376	0.16376	0.00000	0.00%
<i>Winter: Super Off-Peak Energy</i>					
Secondary	\$/kWh	0.16503	0.16503	0.00000	0.00%
Primary	\$/kWh	0.16442	0.16442	0.00000	0.00%
Transmission	\$/kWh	0.16367	0.16367	0.00000	0.00%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary	\$/Month	38.09	43.81	5.72	15.02%
Primary	\$/Month	38.09	43.81	5.72	15.02%

Non-Coincident Demand

Secondary	\$/kW				
Primary	\$/kW				

Non-Coincident Demand with Super Off Peak Exemption

Secondary	\$/kW				
Primary	\$/kW				

On-Peak Demand

Summer

Secondary	\$/kW				
Primary	\$/kW				

Winter

Secondary	\$/kW				
Primary	\$/kW				

Energy Charge

Summer

<i>On-Peak</i>					
Secondary	\$/kWh	0.55274	0.55160	(0.00114)	-0.21%
Primary	\$/kWh	0.55018	0.54905	(0.00113)	-0.21%
<i>Semi-Peak</i>					
Secondary	\$/kWh	0.31964	0.31850	(0.00114)	-0.36%
Primary	\$/kWh	0.31831	0.31718	(0.00113)	-0.35%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.23920	0.23806	(0.00114)	-0.48%
Primary	\$/kWh	0.23829	0.23716	(0.00113)	-0.47%

Winter

<i>On-Peak</i>					
Secondary	\$/kWh	0.31507	0.31393	(0.00114)	-0.36%
Primary	\$/kWh	0.31376	0.31263	(0.00113)	-0.36%
<i>Semi-Peak</i>					
Secondary	\$/kWh	0.21687	0.21573	(0.00114)	-0.53%
Primary	\$/kWh	0.21608	0.21495	(0.00113)	-0.52%
<i>Off-Peak</i>					
Secondary	\$/kWh	0.21681	0.21567	(0.00114)	-0.53%
Primary	\$/kWh	0.21601	0.21488	(0.00113)	-0.52%

ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

Greater than or equal to 20kW

Basic Service Fee

Secondary

20-75 kW	\$/Month	63.11	72.58	9.47	15.01%
75-100 kW	\$/Month	106.64	122.64	16.00	15.00%
100-200 kW	\$/Month	132.76	152.67	19.91	15.00%
>200 kW	\$/Month	153.35	153.35	0.00	0.00%

Primary

20-75 kW	\$/Month	63.11	72.58	9.47	15.01%
75-100 kW	\$/Month	106.64	113.55	6.91	6.48%
100-200 kW	\$/Month	113.55	113.55	0.00	0.00%
>200 kW	\$/Month	113.55	113.55	0.00	0.00%

Non-Coincident Demand

Secondary

\$/kW

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Primary

\$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary

\$/kW

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Primary

\$/kW

On-Peak Demand

Summer

Secondary

\$/kW

3.18	3.18	0.00	0.00%
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Primary

\$/kW

3.17	3.17	0.00	0.00%
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Winter

Secondary

\$/kW

0.00	0.00	0.00	0.00%
------	------	------	-------

Primary

\$/kW

0.00	0.00	0.00	0.00%
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Energy Charge

Summer

On-Peak

Secondary

\$/kWh

0.28889	0.28775	(0.00114)	-0.39%
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Primary

\$/kWh

0.28798	0.28685	(0.00113)	-0.39%
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Semi-Peak

Secondary

\$/kWh

0.27790	0.27676	(0.00114)	-0.41%
---------	---------	-----------	--------

Primary

\$/kWh

0.27699	0.27586	(0.00113)	-0.41%
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Off-Peak

Secondary

\$/kWh

0.23656	0.23542	(0.00114)	-0.48%
---------	---------	-----------	--------

Primary

\$/kWh

0.23583	0.23470	(0.00113)	-0.48%
---------	---------	-----------	--------

Winter

On-Peak

Secondary

\$/kWh

0.45219	0.45105	(0.00114)	-0.25%
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Primary

\$/kWh

0.45030	0.44917	(0.00113)	-0.25%
---------	---------	-----------	--------

Semi-Peak

Secondary

\$/kWh

0.28115	0.28001	(0.00114)	-0.41%
---------	---------	-----------	--------

Primary

\$/kWh

0.28015	0.27902	(0.00113)	-0.40%
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Off-Peak

Secondary

\$/kWh

0.28108	0.27994	(0.00114)	-0.41%
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Primary

\$/kWh

0.28008	0.27895	(0.00113)	-0.40%
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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA (GF)

Less than 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh
 Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*
 *

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh
 Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

*
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ATTACHMENT E
COMPARISON OF ILLUSTRATIVE PROPOSED 2026 RATES AND ILLUSTRATIVE PROPOSED 2027 RATES
SAN DIEGO GAS ELECTRIC COMPANY
2024 GENERAL RATE CASE (GRC) PHASE 2

SCHEDULE TOU-PA2

Greater than or equal to 20kW

Basic Service Fee

Secondary \$/Month
 Primary \$/Month

Non-Coincident Demand

Secondary \$/kW
 Primary \$/kW

Non-Coincident Demand with Super Off Peak Exemption

Secondary \$/kW
 Primary \$/kW

On-Peak Demand

Summer

Secondary \$/kW
 Primary \$/kW

Winter

Secondary \$/kW
 Primary \$/kW

Energy Charge

Summer

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Winter

On-Peak
 Secondary \$/kWh
 Primary \$/kWh

Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

Super Off-Peak
 Secondary \$/kWh
 Primary \$/kWh

SCHEDULE STREETLIGHTING

Energy Charge

Summer	\$/kWh	0.12860	0.12860	0.00000	0.00%
Winter	\$/kWh	0.12860	0.12860	0.00000	0.00%
OL-2	\$/kWh	0.12860	0.12860	0.00000	0.00%