BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of San Diego Gas & Electric Company (U 902 E) for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018

Application 19-09-014 (Filed September 23, 2019)

NOTICE OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FILING IN COMPLIANCE WITH APRIL 27, 2020 EMAIL (PHASE I)

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Pursuant to Administrative Law Judge Patrick Doherty's April 27 email titled "A.19-09-014: Email Ruling Summarizing Outcomes of April 24 Status Conference" ("April 27 Email Ruling") and April 17 email titled "A.19-09-014: Email Ruling Proposing Modification to San Diego Gas & Electric Company's Default Time-of-Use Rate", San Diego Gas & Electric Company ("SDG&E") hereby submits the following documents:

- 1. **Attachment A:** SDG&E's Illustrative Default Residential Rate in Compliance with the April 27 Email Ruling;
- 2. Attachment B: Illustrative Bill Impact Tables;
- 3. Attachment C: Population-Level Bill Impacts by Percentage Change;¹
- 4. The non-confidential workpapers will be served on all parties to this proceeding on May 1, 2020.

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¹ Please note that due to an oversight, SDG&E failed to produce population-level bill impacts by kWh. SDG&E is working on those bill impacts now and will provide them as soon as possible on Monday, May 4, 2020.

Further, pursuant to the April 27 Email Ruling, SDG&E submits the following explanation supporting its adjustment of the TRAC rate component in the TOU-DR1 rate design proposal submitted herein.

I. ADJUSTMENT OF THE "TRAC" RATE COMPONENT

As an initial matter, it's important to note that SDG&E has two types of residential rates: tiered and un-tiered; they are then further categorized as time-of-use (TOU) rates or non-TOU rates. Both SDG&E's current default rate, Schedule TOU-DR1, and its former default rate, Schedule DR, are tiered rates. Tiered residential rates have baseline allowances of discounted "Tier 1" energy, which are based on the customer's service type (Basic or All-Electric) and the climate zone where they live. These rates also have one or two additional tiers of higher priced energy that a customer incurs when their kilowatt per hour ("kWh") usage surpasses their baseline allowance.

For tiered rates like those changed pursuant to D.20-04-007, the different tiers are obvious. However, a TOU rate, whose pricing varies by time of day, can also include a tiered pricing structure. SDG&E's Schedule TOU-DR1 is a *tiered* TOU rate. Schedule TOU-DR1 has discounted Tier 1 pricing and a higher priced Tier 2 rates, the ratio of which is prescribed by Decision (D.) 15-07-001.² SDG&E maintains its tiered pricing ratios through its Total Rate Adjustment Component (TRAC).

A. The Purpose of TRAC in SDG&E's Tiered Rate Design.

TRAC, in the calculation of a tiered total residential rate, is a variable rate component that is designed to discount or subsidize the Tier 1 baseline rate and recover the cost of those

² Rates effective June 1, 2019 pursuant to SDG&E AL 3365-E and Resolution E-4988 maintain the 2018 Glidepath price ratio of 1:1.36 in all tiered rates between Tier 1 and Tier 2.

subsidies through upper tier rates to ensure compliance with the rate cap imposed by AB1X (2001) and the tier differential requirements described above, all while keeping the rates revenue neutral. A review of Schedule DR's tariff (SDG&E's primary tiered rate) will show that the TRAC rates are negative for tier 1, and positive for tier 2 and High Usage Charge ("HUC") rates.³ While TRAC is technically a rate component of the Utility Distribution Charge ("UDC"), it also facilitates seasonality for tiered rate schedules by varying the tier rates within summer and winter, as discussed further below.

In SDG&E's current rate design, TRAC is the component by which SDG&E sets the summer/winter differential at 75% of the commodity rate differential in the total rate for all tiered rates schedule, as required by SDG&E's 2012 General Rate Case ("GRC") Phase 2 Decision (D.) 14-11-002. At the time of the 2012 GRC Phase 2 proceeding, TRAC was the only option for SDG&E to add seasonality to tiered rate schedules as commodity rates did not have seasonal volumetric energy rates. This rate design remains in rates today even through tiered rate schedules, like Schedule DR, have different volumetric energy rates in summer as in winter. In order to comply with D.20-04-007, which removed seasonality from SDG&E's non-TOU tiered rates, on June 1, 2020 SDG&E must set this total rate commodity differential to 0% in order to eliminate seasonality from SDG&E tiered rates. If SDG&E does not remove the total rate commodity differential, tiered schedules, like Schedule DR, will not have the same

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³ http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_DR.pdf

⁴ D.14-01-002 at page 37.

⁵ SDG&E Current Effective rate as of 4/1/2020 per AL 3514-E.

⁶ This rate design can be found in SDG&E's workpaper on the Total Proposed Rate no CAP tab.

total tiered rates year-round as TRAC will continue to calculate a lower tiered rates in winter than summer.

B. SDG&E's Efforts to Remove Seasonality from Tiered TOU Rates

Currently, SDG&E the commodity component of residential TOU rates (the EECC component) is set to reflect the marginal costs by season and by time-of-use period as approved in SDG&E's 2016 GRC Phase 2.⁷ In SDG&E's original seasonality proposal, SDG&E adjusted EECC by averaging out marginal commodity costs for each TOU period across the entire year, instead of separately for summer and winter. This eliminated the seasonal price signal, but maintained the marginal commodity costs within the particular TOU period in which they were incurred. SDG&E also set the total rate summer/winter commodity differential calculated through TRAC to 0% as discussed above in section B.

In reviewing the ALJ's original April 17th request to reduce seasonality from total rates for TOU-DR1 by only adjusting the EECC component, SDG&E determined that it could not adjust EECC rates in a vacuum. That is, TRAC rates would also need to be adjusted in order to maintain the tiered rate differentials required by the Commission and ensure revenue neutrality. TRAC is the only rate component that varies by tier and is a calculated value which enables SDG&E to (1) comply with the Glidepath differential pursuant to D.15-07-011 on a total rate basis and (2) ensure that rates remain revenue neutral.

In the proposed rate design pursuant to the ALJ's April 27 email ruling, SDG&E has chosen to design the requested rate by adjusting the TRAC rate component only, removing the tiered commodity total rate summer/winter differential as discussed in section B above. Because

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⁷ D.17-08-030.

removing seasonality from TRAC via the total rate commodity summer/winter differential accomplishes the ALJ's requested 3-4% decrease to summer rates and 3-4% increase to winter rates, SDG&E does not see the need to further redesign commodity rates. Any change to commodity, on top of the necessary TRAC change, would not accomplish the objective of the ALJ's April 27th Ruling but instead would lead to a larger summer decrease and corresponding winter increase than desired. This approach has the further benefit of realigning Schedule DR

and Schedule TOU-DR1, which have interconnected TRAC rates. Due to these facts, SDG&E

finds the changes to TRAC to be sufficient and appropriate.

Respectfully submitted this 1st day of May, 2020.

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Rebecca D. Hansson

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Attachment A

SDG&E's Illustrative Default Residential Rate in Compliance with the April 27 Email Ruling

	Schedule TOU-DR1, Alternate Rate Proposal*										
	Effective Rates 6/1/19 (\$/kWh)	SDG&E** Proposed Rates (\$/kWh)	Change from 6/1/19 (\$/kWh)	Change from 6/1/19 (%)	April 27 Ruling*** Proposed Rates (\$/kWh)	Change from 6/1/19 (\$/kWh)	Change from 6/1/19 (%)				
Summer Energy											
On-Peak	0.56455	0.46205	\$ (0.10250)	-18.2%	0.54658	\$ (0.01797)	-3.2%				
Off-Peak	0.34524	0.35327	\$ 0.00803	2.3%	0.32727	\$ (0.01797)	-5.2%				
Super Off-Peak	0.29455	0.32268	\$ 0.02813	9.6%	0.27658	\$ (0.01797)	-6.1%				
Winter Energy											
On-Peak	0.36998	0.46205	\$ 0.09207	24.9%	0.38470	\$ 0.01472	4.0%				
Off-Peak	0.36016	0.35327	\$ (0.00689)	-1.9%	0.37488	\$ 0.01472	4.1%				
Super Off-Peak	0.34927	0.32268	\$ (0.02659)	-7.6%	0.36399	\$ 0.01472	4.2%				
Summer Baseline Adjustment Credit up to 130%	(0.10404)	(0.09926)	\$ 0.00478	4.6%	(0.09927)	\$ 0.00477	4.6%				
Winter Baseline Adjustment Credit up to 130%	(0.09536)	(0.09926)	\$ (0.00390)	-4.1%	(0.09927)	\$ (0.00391)	-4.1%				
RAR	0.27368	0.27368	\$ -	0.0%	0.27368	\$ -	0.0%				

^{*} This alternate rate design proposal meets the objective of the ALJ April 27th Email Ruling for schedule TOU-DR1. It eliminates seasonality via changes to Total Rate Adjustment Component (TRAC) only. No changes are made to commodity rates which are based on the 2016 GRC P2 Marginal Cost Study.

^{**} Exhibit SDG&E-01, Prepared Direct Testimony of Neetu Malik on Behalf of San Diego Gas & Electric (September 23, 2019) at NM-13, Tables 5.

^{***} The proposed illustrative rates submitted in response to the April 27 Email Order are based on the effective rates at the time of filing this application (per SDG&E AL 3377-E). The final rates for implementation will be different as they will be based on the current effective rates at the time of implementation.

Attachment B Illustrative Bill Impact Tables

	Illustrative Bill In	npacts - Non-CARE Cu	ustomer based on Schedul	e TOU-DR1 (Ta	ble 7 from Dire	ect Testimony: Expa	inded)	
	Average Usage (kWh)	Bills Based on Effective Rates 6/1/2019	Bills Based on SDG&E's Elimination of Seasonality Proposed Rates	CHANGE (\$) from 6/1/2019	CHANGE (%) from 6/1/2019	Bills Based on April 27 Ruling Proposed Rates	CHANGE (\$) from 6/1/2019	CHANGE (%) from 6/1/2019
JANUARY	500	\$149.52	\$154.63	\$5.11	3.4%	\$156.34	\$6.82	4.6%
FEBRUARY	459	\$137.66	\$141.91	\$4.24	3.1%	\$144.39	\$6.73	4.9%
MARCH	459	\$135.25	\$138.21	\$2.96	2.2%	\$140.97	\$5.72	4.2%
APRIL	421	\$123.69	\$126.31	\$2.61	2.1%	\$129.13	\$5.44	4.4%
MAY	436	\$128.70	\$132.34	\$3.64	2.8%	\$134.40	\$5.70	4.4%
JUNE	450	\$143.44	\$139.01	-\$4.43	-3.1%	\$137.25	-\$6.19	-4.3%
JULY	667	\$224.43	\$216.11	-\$8.31	-3.7%	\$213.70	-\$10.73	-4.8%
AUGUST	700	\$237.28	\$228.28	-\$9.00	-3.8%	\$225.90	-\$11.38	-4.8%
SEPTEMBER	511	\$165.29	\$159.75	-\$5.55	-3.4%	\$157.81	-\$7.48	-4.5%
OCTOBER	460	\$146.72	\$141.62	-\$5.10	-3.5%	\$140.46	-\$6.26	-4.3%
NOVEMBER	438	\$129.23	\$133.74	\$4.51	3.5%	\$135.12	\$5.89	4.6%
DECEMBER	517	\$155.27	\$161.03	\$5.76	3.7%	\$161.85	\$6.58	4.2%
ANNUAL	501	\$156.37	\$156.08	-\$0.30	-0.2%	\$156.44	\$0.07	0.0%
SUMMER	557	\$183.43	\$176.95	-\$6.48	-3.5%	\$175.02	-\$8.41	-4.6%
WINTER	461	\$137.05	\$141.17	\$4.12	3.0%	\$143.17	\$6.12	4.5%

	Illustrative Bill Impacts - CARE Customer based on Schedule TOU-DR1 (Table 9 from Direct Testimony: Expanded)										
	Average	Bills Based on Effective Rates	Bills Based on SDG&E Elimination of Seasonality	CHANGE (\$) from	CHANGE (%) from	Bills Based on April 27 Ruling	CHANGE (\$) from	CHANGE (%) from			
	Usage (kWh)	6/1/2019	Proposed Rates	6/1/2019	6/1/2019	Proposed Rates	6/1/2019	6/1/2019			
JANUARY	407	\$73.28	\$75.75	\$2.46	3.4%	\$76.43	\$3.15	4.3%			
FEBRUARY	377	\$68.43	\$70.54	\$2.11	3.1%	\$71.43	\$3.00	4.4%			
MARCH	357	\$62.72	\$64.13	\$1.41	2.3%	\$65.43	\$2.71	4.3%			
APRIL	327	\$56.98	\$58.32	\$1.34	2.3%	\$59.48	\$2.50	4.4%			
MAY	340	\$59.45	\$61.31	\$1.86	3.1%	\$62.03	\$2.58	4.3%			
JUNE	352	\$66.80	\$64.68	-\$2.12	-3.2%	\$63.52	-\$3.28	-4.9%			
JULY	496	\$99.10	\$95.83	-\$3.28	-3.3%	\$94.07	-\$5.03	-5.1%			
AUGUST	529	\$106.88	\$103.27	-\$3.61	-3.4%	\$101.48	-\$5.40	-5.1%			
SEPTEMBER	404	\$78.14	\$75.58	-\$2.56	-3.3%	\$74.29	-\$3.85	-4.9%			
OCTOBER	363	\$69.39	\$66.88	-\$2.51	-3.6%	\$66.06	-\$3.33	-4.8%			
NOVEMBER	344	\$60.43	\$62.58	\$2.15	3.6%	\$63.10	\$2.67	4.4%			
DECEMBER	411	\$74.08	\$76.69	\$2.61	3.5%	\$77.22	\$3.14	4.2%			
ANNUAL	392	\$72.97	\$72.96	-\$0.01	0.0%	\$72.88	-\$0.09	-0.1%			
SUMMER	429	\$84.06	\$81.25	-\$2.82	-3.3%	\$79.88	-\$4.18	-5.0%			
WINTER	366	\$65.05	\$67.05	\$1.99	3.1%	\$67.87	\$2.82	4.3%			

Attachment C Population-Level Bill Impacts by Percentage Change

All Customers

Non-CARE, Annual Schedule TOU-DR1

LITTE										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
No.		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1,444	1.02%	1.02%	431	\$137.72	\$134.54	-\$3.18	-2.32%	3
4	-2 % to 0 %	74,646	52.63%	53.64%	544	\$171.60	\$170.54	-\$1.06	-0.62%	4
5	0 % to 2 %	65,009	45.83%	99.47%	463	\$140.43	\$141.06	\$0.64	0.46%	5
6	2 % to 5 %	746	0.53%	100.00%	416	\$125.04	\$127.99	\$2.95	2.37%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	141,845	100.00%	100.00%	505	\$156.73	\$156.44	-\$0.28	-0.12%	15

All Customers CARE, Annual Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	369	1.24%	1.24%	352	\$67.74	\$66.19	-\$1.55	-2.32%	3
4	-2 % to 0 %	15,974	53.72%	54.96%	391	\$72.85	\$72.38	-\$0.47	-0.63%	4
5	0 % to 2 %	13,145	44.21%	99.17%	397	\$73.20	\$73.59	\$0.39	0.51%	5
6	2 % to 5 %	248	0.83%	100.00%	407	\$75.29	\$77.06	\$1.77	2.35%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	29,736	100.00%	100.00%	393	\$72.96	\$72.88	-\$0.09	-0.12%	15

Coastal Customers

Non-CARE, Annual, All-Electric Schedule TOU-DR1

Line

13

14

15

0.00%

0.00%

-0.10%

Line

13

14

15

25 % to 30 %

> 30 %

TOTAL

0

0

16,399

0.00%

0.00%

100.00%

Average Bill Average Bill % of Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 2 3 -5 % to -2 % 314 1.91% 1.91% 361 \$113.12 \$110.42 -\$2.69 -2.39% 3 \$115.07 4 -2 % to 0 % 8,521 51.96% 53.88% 385 \$115.88 -\$0.82 -0.70% 4 \$116.00 \$0.71 5 0 % to 2 % 44.74% 98.62% 388 5 7,337 \$115.29 0.61% 6 2 % to 5 % \$130.93 \$134.01 6 227 1.38% 100.00% 439 \$3.09 2.37% 7 5 % to 7.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 8 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 100.00% 0 0.00% 11 12 20 % to 25 % 0 0 \$0.00 \$0.00 0.00% 100.00% \$0.00 0.00% 12

0

0

386

\$0.00

\$0.00

\$115.77

\$0.00

\$0.00

\$115.66

\$0.00

\$0.00

-\$0.11

100.00%

100.00%

100.00%

Coastal Customers

Non-CARE, Annual, Basic Schedule TOU-DR1

Line

13

14

15

0.00%

0.00%

-0.07%

Line

13

14

15

25 % to 30 %

> 30 %

TOTAL

0

0

72,744

0.00%

0.00%

100.00%

Average Bill % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 2 3 -5 % to -2 % 614 0.84% 0.84% 417 \$133.59 \$130.49 -\$3.10 -2.33% 3 \$172.31 -\$1.01 4 -2 % to 0 % 35,653 49.01% 49.86% 545 \$173.32 -0.58% 4 \$137.10 \$137.68 \$0.58 5 0 % to 2 % 49.76% 99.62% 451 5 36,198 0.44% 6 2 % to 5 % \$109.88 6 279 0.38% 100.00% 357 \$107.32 \$2.56 2.38% 7 5 % to 7.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 8 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 100.00% 0 0.00% 11 12 20 % to 25 % 0 0 \$0.00 \$0.00 0.00% 100.00% \$0.00 0.00% 12

0

0

496

\$0.00

\$0.00

\$154.71

\$0.00

\$0.00

\$154.49

\$0.00

\$0.00

-\$0.22

100.00%

100.00%

100.00%

Coastal Customers

Non-CARE, Summer, All-Electric Schedule TOU-DR1

Line Service S

				% of		Average Bill	Average Bill			1
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	No.
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	975	5.95%	5.95%	318	\$90.19	\$85.57	-\$4.61	-5.12%	2
3	-5 % to -2 %	15,393	93.87%	99.81%	420	\$135.10	\$128.76	-\$6.34	-4.71%	3
4	-2 % to 0 %	11	0.07%	99.88%	32	\$11.54	\$11.38	-\$0.16	-1.39%	4
5	0 % to 2 %	20	0.12%	100.00%	18	\$10.36	\$10.36	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	16,399	100.00%	100.00%	413	\$132.19	\$125.97	-\$6.22	-4.72%	15

Coastal Customers

Non-CARE, Summer, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	3,395	4.67%	4.67%	378	\$108.89	\$103.31	-\$5.59	-5.15%	2
3	-5 % to -2 %	68,690	94.43%	99.09%	561	\$184.38	\$175.79	-\$8.59	-4.68%	3
4	-2 % to 0 %	85	0.12%	99.21%	33	\$10.79	\$10.67	-\$0.11	-1.03%	4
5	0 % to 2 %	574	0.79%	100.00%	14	\$10.35	\$10.35	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	72,744	100.00%	100.00%	547	\$179.28	\$170.91	-\$8.37	-4.66%	15

Coastal Customers

Non-CARE, Winter, All-Electric Schedule TOU-DR1

Line

9

10

11

12

13

14

15

0.00%

0.00%

0.00%

0.00%

0.00%

0.00%

4.07%

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$4.25

Line

9

10

11

12

13

14

15

10 % to 15 %

15 % to 17.5 %

17.5 % to 20 %

20 % to 25 %

25 % to 30 %

> 30 %

TOTAL

0

0

0

0

0

0

16,399

0.00%

0.00%

0.00%

0.00%

0.00%

0.00%

100.00%

Average Bill % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 2 3 -5 % to -2 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 3 \$10.26 4 -2 % to 0 % 1 0.01% 0.01% 28 \$10.26 \$0.00 -0.01% 4 35 23 \$10.50 \$10.56 \$0.05 5 0 % to 2 % 0.21% 0.22% 5 0.49% 6 2 % to 5 % 16,363 \$108.50 6 99.78% 100.00% 368 \$104.24 \$4.26 4.08% 7 5 % to 7.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 \$0.00 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 0.00% 8

0

0

0

0

0

0

367

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$104.04

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$108.29

100.00%

100.00%

100.00%

100.00%

100.00%

100.00%

100.00%

Coastal Customers Non-CARE, Winter, Basic Schedule TOU-DR1

Line

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	2	0.00%	0.00%	33	\$10.27	\$10.27	\$0.00	-0.02%	4
5	0 % to 2 %	616	0.85%	0.85%	16	\$10.39	\$10.41	\$0.03	0.23%	5
6	2 % to 5 %	72,126	99.15%	100.00%	464	\$138.24	\$143.89	\$5.65	4.08%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	72,744	100.00%	100.00%	460	\$137.15	\$142.76	\$5.60	4.05%	15

Coastal Customers

CARE, Annual, All-Electric Schedule TOU-DR1

<u>Line</u> <u>Line</u>

				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
No.		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	43	1.08%	1.08%	344	\$64.85	\$63.40	-\$1.45	-2.25%	3
4	-2 % to 0 %	1,900	47.77%	48.86%	335	\$61.31	\$60.89	-\$0.42	-0.64%	4
5	0 % to 2 %	1,963	49.36%	98.21%	336	\$61.04	\$61.43	\$0.39	0.59%	5
6	2 % to 5 %	71	1.79%	100.00%	344	\$61.68	\$63.14	\$1.46	2.36%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	3,977	100.00%	100.00%	336	\$61.22	\$61.22	\$0.00	0.00%	15

Coastal Customers CARE, Annual, Basic Schedule TOU-DR1

				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	115	1.00%	1.00%	323	\$61.27	\$59.85	-\$1.42	-2.34%	3
4	-2 % to 0 %	5,693	49.45%	50.45%	366	\$68.01	\$67.63	-\$0.38	-0.55%	4
5	0 % to 2 %	5,637	48.97%	99.42%	372	\$68.58	\$68.92	\$0.34	0.48%	5
6	2 % to 5 %	67	0.58%	100.00%	390	\$73.35	\$75.05	\$1.70	2.36%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	11,512	100.00%	100.00%	369	\$68.25	\$68.23	-\$0.02	-0.05%	15

Coastal Customers

CARE, Summer, All-Electric Schedule TOU-DR1

Line Soft Average Bill Average Bill Average Bill Average Bill Soft Average Bill Soft

				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	1,659	41.71%	41.71%	330	\$61.28	\$58.13	-\$3.15	-5.15%	2
3	-5 % to -2 %	2,316	58.23%	99.95%	365	\$73.62	\$70.07	-\$3.55	-4.81%	3
4	-2 % to 0 %	0	0.00%	99.95%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	2	0.05%	100.00%	7	\$5.18	\$5.18	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	3,977	100.00%	100.00%	350	\$68.44	\$65.06	-\$3.38	-4.95%	15

Coastal Customers CARE, Summer, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	4,733	41.11%	41.11%	360	\$65.93	\$62.56	-\$3.37	-5.13%	2
3	-5 % to -2 %	6,770	58.81%	99.92%	424	\$84.64	\$80.53	-\$4.11	-4.85%	3
4	-2 % to 0 %	3	0.03%	99.95%	30	\$5.98	\$5.87	-\$0.10	-1.73%	4
5	0 % to 2 %	6	0.05%	100.00%	14	\$5.18	\$5.18	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	11,512	100.00%	100.00%	398	\$76.89	\$73.08	-\$3.80	-4.96%	15

Coastal Customers

CARE, Winter, All-Electric Schedule TOU-DR1

LIIIC										LITTE
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	2	0.05%	0.05%	9	\$5.13	\$5.13	\$0.00	0.00%	5
6	2 % to 5 %	3,975	99.95%	100.00%	326	\$56.09	\$58.51	\$2.42	4.31%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	3,977	100.00%	100.00%	326	\$56.06	\$58.48	\$2.42	4.31%	15

Coastal Customers CARE, Winter, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	8	0.07%	0.07%	17	\$5.38	\$5.41	\$0.03	0.44%	5
6	2 % to 5 %	11,504	99.93%	100.00%	348	\$62.13	\$64.80	\$2.68	4.31%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	11,512	100.00%	100.00%	348	\$62.09	\$64.76	\$2.67	4.31%	15

Desert Customers

Non-CARE, Annual, All-Electric Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1	7.69%	7.69%	742	\$235.42	\$230.70	-\$4.72	-2.01%	3
4	-2 % to 0 %	11	84.62%	92.31%	859	\$270.50	\$268.84	-\$1.67	-0.77%	4
5	0 % to 2 %	1	7.69%	100.00%	208	\$55.61	\$55.83	\$0.22	0.40%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	13	100.00%	100.00%	800	\$251.27	\$249.52	-\$1.76	-0.77%	15

Desert Customers Non-CARE, Annual, Basic Schedule TOU-DR1

				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1	9.09%	9.09%	235	\$66.63	\$64.63	-\$2.00	-3.00%	3
4	-2 % to 0 %	4	36.36%	45.45%	769	\$234.53	\$233.16	-\$1.37	-0.58%	4
5	0 % to 2 %	6	54.55%	100.00%	303	\$85.48	\$85.90	\$0.42	0.65%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	11	100.00%	100.00%	466	\$137.97	\$137.52	-\$0.45	-0.13%	15

Desert Customers

Non-CARE, Summer, All-Electric Schedule TOU-DR1

Line

| York | Average Bill | Averag

				% of		Average Bill	Average Bill			1
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	No.
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	2	15.38%	15.38%	1,396	\$450.90	\$428.24	-\$22.66	-5.02%	2
3	-5 % to -2 %	11	84.62%	100.00%	922	\$310.10	\$296.13	-\$13.97	-4.56%	3
4	-2 % to 0 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	13	100.00%	100.00%	995	\$331.76	\$316.46	-\$15.30	-4.63%	15

Desert Customers

Non-CARE, Summer, Basic **Schedule TOU-DR1**

Line

Line

13

14

15

25 % to 30 %

> 30 %

TOTAL

0

0

11

0.00%

0.00%

100.00%

Average Bill % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers** Cumulative the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% \$0.00 0.00% 1 0 0 \$0.00 \$0.00 1 2 -10 % to -5 % 1 9.09% 9.09% 694 \$187.63 \$178.13 -\$9.51 -5.07% 2 -\$7.68 3 -5 % to -2 % 10 90.91% 100.00% 531 \$163.56 \$155.88 -4.70% 3 4 -2 % to 0 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 4 0 100.00% 0 \$0.00 \$0.00 \$0.00 5 0 % to 2 % 0.00% 0.00% 5 6 2 % to 5 % 0 0 6 0.00% 100.00% \$0.00 \$0.00 \$0.00 0.00% 7 5 % to 7.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 \$0.00 8 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 0.00% 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% 100.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 0 0.00% 11 12 0 0 \$0.00 \$0.00 12 20 % to 25 % 0.00% 100.00% \$0.00 0.00% \$0.00 13

0

0

546

\$0.00

\$165.75

\$0.00

\$0.00

\$157.91

\$0.00

\$0.00

-\$7.84

0.00%

0.00%

-4.73%

14

15

100.00%

100.00%

100.00%

Desert Customers

Non-CARE, Winter, All-Electric Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	13	100.00%	100.00%	661	\$193.78	\$201.71	\$7.92	4.09%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	13	100.00%	100.00%	661	\$193.78	\$201.71	\$7.92	4.09%	15

Desert Customers Non-CARE, Winter, Basic Schedule TOU-DR1

Line

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	11	100.00%	100.00%	409	\$118.12	\$122.95	\$4.83	4.08%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	11	100.00%	100.00%	409	\$118.12	\$122.95	\$4.83	4.08%	15

Desert Customers

CARE, Annual, All-Electric Schedule TOU-DR1

LIIIE										LIIIE
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1	12.50%	12.50%	617	\$116.63	\$114.05	-\$2.58	-2.21%	3
4	-2 % to 0 %	4	50.00%	62.50%	623	\$116.47	\$115.16	-\$1.31	-1.22%	4
5	0 % to 2 %	3	37.50%	100.00%	733	\$138.66	\$139.37	\$0.71	0.66%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	8	100.00%	100.00%	663	\$124.81	\$124.10	-\$0.71	-0.64%	15

Desert Customers CARE, Annual, Basic Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1	33.33%	33.33%	241	\$44.99	\$43.85	-\$1.14	-2.53%	3
4	-2 % to 0 %	0	0.00%	33.33%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	2	66.67%	100.00%	781	\$157.38	\$158.57	\$1.19	0.68%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	3	100.00%	100.00%	601	\$119.92	\$120.33	\$0.41	-0.39%	15

Desert Customers

CARE, Summer, All-Electric Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	1	12.50%	12.50%	210	\$24.65	\$22.81	-\$1.84	-7.46%	2
3	-5 % to -2 %	7	87.50%	100.00%	879	\$179.54	\$170.97	-\$8.57	-4.74%	3
4	-2 % to 0 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	8	100.00%	100.00%	795	\$160.18	\$152.45	-\$7.72	-5.08%	15

Desert Customers CARE, Summer, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	2	66.67%	66.67%	721	\$143.06	\$135.83	-\$7.24	-5.10%	2
3	-5 % to -2 %	1	33.33%	100.00%	426	\$82.56	\$78.73	-\$3.83	-4.64%	3
4	-2 % to 0 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	3	100.00%	100.00%	623	\$122.89	\$116.79	-\$6.10	-4.95%	15

Desert Customers

CARE, Winter, All-Electric Schedule TOU-DR1

Line

LIIIE										LIIIE
				% of		Average Bill	Average Bill			Ī
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	8	100.00%	100.00%	569	\$99.54	\$103.85	\$4.30	4.34%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	8	100.00%	100.00%	569	\$99.54	\$103.85	\$4.30	4.34%	15
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Desert Customers CARE, Winter, Basic Schedule TOU-DR1

				% of		Average Bill	Average Bill			ı —
		Ni	0/ -£		A L		_		CHANCE	
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
No.		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	3	100.00%	100.00%	586	\$117.79	\$122.85	\$5.07	4.33%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	3	100.00%	100.00%	586	\$117.79	\$122.85	\$5.07	4.33%	15

Inland Customers

Non-CARE, Annual, All-Electric Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	111	1.20%	1.20%	392	\$122.69	\$119.93	-\$2.76	-2.25%	3
4	-2 % to 0 %	4,794	51.62%	52.82%	519	\$159.82	\$158.81	-\$1.01	-0.66%	4
5	0 % to 2 %	4,293	46.23%	99.04%	587	\$179.56	\$180.55	\$0.99	0.56%	5
6	2 % to 5 %	89	0.96%	100.00%	551	\$165.22	\$169.14	\$3.92	2.39%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	9,287	100.00%	100.00%	549	\$168.55	\$168.49	-\$0.06	-0.08%	15

Inland Customers Non-CARE, Annual, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	395	0.93%	0.93%	517	\$167.52	\$163.72	-\$3.81	-2.28%	3
4	-2 % to 0 %	25,172	59.43%	60.36%	596	\$188.79	\$187.57	-\$1.22	-0.63%	4
5	0 % to 2 %	16,658	39.33%	99.69%	484	\$146.28	\$146.88	\$0.60	0.42%	5
6	2 % to 5 %	133	0.31%	100.00%	382	\$116.10	\$118.81	\$2.71	2.36%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	42,358	100.00%	100.00%	550	\$171.65	\$171.13	-\$0.52	-0.22%	15

Inland Customers

Non-CARE, Summer, All-Electric **Schedule TOU-DR1**

Line

Line

13

14

15

25 % to 30 %

> 30 %

TOTAL

0

0

9,287

0.00%

0.00%

100.00%

Average Bill % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 420 4.52% 4.52% 359 \$99.62 \$94.51 -\$5.11 -5.13% 2 -\$9.07 3 -5 % to -2 % 8,843 95.22% 99.74% 593 \$195.91 \$186.85 -4.65% 3 \$11.37 4 -2 % to 0 % 3 0.03% 99.77% 28 \$11.52 -\$0.15 -1.31% 4 21 100.00% \$10.35 \$0.00 5 0 % to 2 % 0.23% 12 0.00% 5 \$10.35 6 2 % to 5 % 0 0 6 0.00% 100.00% \$0.00 \$0.00 \$0.00 0.00% 0.00% 7 5 % to 7.5 % 0 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 8 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% 100.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 0 0.00% 11 12 20 % to 25 % 0 0 \$0.00 \$0.00 12 0.00% 100.00% \$0.00 0.00% \$0.00 13

0

0

581

\$0.00

\$191.08

\$0.00

\$0.00

\$182.22

\$0.00

\$0.00

-\$8.86

0.00%

0.00%

-4.66%

14

15

100.00%

100.00%

100.00%

Inland Customers Non-CARE, Summer, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	1,891	4.46%	4.46%	411	\$117.12	\$111.11	-\$6.00	-5.15%	2
3	-5 % to -2 %	40,107	94.69%	99.15%	647	\$213.32	\$203.47	-\$9.86	-4.65%	3
4	-2 % to 0 %	60	0.14%	99.29%	34	\$10.91	\$10.77	-\$0.14	-1.29%	4
5	0 % to 2 %	300	0.71%	100.00%	14	\$10.36	\$10.36	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	42,358	100.00%	100.00%	631	\$207.30	\$197.70	-\$9.60	-4.63%	15

Inland Customers

Non-CARE, Winter, All-Electric Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	27	0.29%	0.29%	16	\$10.39	\$10.42	\$0.03	0.26%	5
6	2 % to 5 %	9,260	99.71%	100.00%	528	\$152.87	\$159.12	\$6.25	4.08%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	9,287	100.00%	100.00%	527	\$152.46	\$158.69	\$6.23	4.07%	15

Inland Customers Non-CARE, Winter, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	317	0.75%	0.75%	16	\$10.35	\$10.37	\$0.02	0.22%	5
6	2 % to 5 %	42,041	99.25%	100.00%	496	\$147.21	\$153.23	\$6.02	4.08%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	42,358	100.00%	100.00%	493	\$146.18	\$152.16	\$5.97	4.05%	15

Inland Customers CARE, Annual, All-Electric

Schedule TOU-DR1

Line Line **Average Bill** % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 2 61 3 -5 % to -2 % 1.30% 1.30% 384 \$73.85 \$72.18 -\$1.67 -2.27% 3 2,830 \$73.71 4 -2 % to 0 % 60.14% 61.43% 403 \$74.24 -\$0.54 -0.70% 4 1,774 \$79.76 \$80.25 \$0.49 5 0 % to 2 % 37.70% 99.13% 435 0.58% 5 6 2 % to 5 % \$90.85 \$92.99 6 41 0.87% 100.00% 498 \$2.14 2.33% 5 % to 7.5 % 0.00% 7 0 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 \$0.00 8 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 0.00% 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% 100.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 0 0.00% 11 12 20 % to 25 % 0 0 \$0.00 \$0.00 12 0.00% 100.00% \$0.00 0.00% \$0.00 13 13 0 0.00% 0 25 % to 30 % 100.00% \$0.00 \$0.00 0.00% 0 100.00% 0 14 > 30 % 0.00% \$0.00 \$0.00 \$0.00 0.00% 14 \$76.46 \$76.32 -\$0.14 15 TOTAL 4,706 100.00% 100.00% 416 -0.21% 15

Typical Residential Energy Charges Current June 1, 2019 Rates Vs April 27 Ruling Proposed Rates Inland Customers CARE, Annual, Basic

Schedule TOU-DR1

Line Line **Average Bill Average Bill** % of Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers** Customers **Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 2 147 3 -5 % to -2 % 1.55% 1.55% 365 \$71.30 \$69.67 -\$1.63 -2.34% 3 4 -2 % to 0 % 5,528 58.29% 59.84% 429 \$80.89 \$80.34 -\$0.55 -0.68% 4 3,743 99.30% \$83.04 \$83.45 \$0.41 5 0 % to 2 % 39.47% 445 5 0.48% 6 2 % to 5 % \$81.05 \$82.96 6 66 0.70% 100.00% 431 \$1.92 2.34% 5 % to 7.5 % 0.00% 7 0 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 \$0.00 8 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 0.00% 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% 100.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 0 0.00% 11 12 20 % to 25 % 0 0 \$0.00 \$0.00 \$0.00 12 0.00% 100.00% 0.00% \$0.00 \$0.00 13 13 0 0.00% 0 25 % to 30 % 100.00% \$0.00 0.00% 0 100.00% 0 14 > 30 % 0.00% \$0.00 \$0.00 \$0.00 0.00% 14 TOTAL 9,484 \$81.59 -\$0.17 15 100.00% 100.00% 434 \$81.42 -0.23% 15

Inland Customers

CARE, Summer, All-Electric Schedule TOU-DR1

Line Line **Average Bill** % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. Customers **Customers** Cumulative the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 1,577 33.51% 33.51% 397 \$72.89 \$69.16 -\$3.74 -5.14% 2 3 -5 % to -2 % 3,128 66.47% 99.98% 482 \$98.21 \$93.49 -\$4.71 -4.79% 3 4 4 -2 % to 0 % 0 0.00% 99.98% 0 \$0.00 \$0.00 \$0.00 0.00% 1 100.00% \$5.17 \$5.17 \$0.00 5 0 % to 2 % 0.02% 0 0.00% 5 6 2 % to 5 % 0 0 6 0.00% 100.00% \$0.00 \$0.00 \$0.00 0.00% 7 5 % to 7.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 \$0.00 8 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 0.00% 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% 100.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 0 0.00% 11 12 0 0 \$0.00 \$0.00 12 20 % to 25 % 0.00% 100.00% \$0.00 0.00% \$0.00 \$0.00 13 13 0 0.00% 0 25 % to 30 % 100.00% \$0.00 0.00% 0 100.00% 0

454

\$0.00

\$89.70

\$0.00

\$85.32

\$0.00

-\$4.38

0.00%

-4.91%

14

15

14

15

> 30 %

TOTAL

0.00%

100.00%

100.00%

4,706

Inland Customers CARE, Summer, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	3,447	36.35%	36.35%	422	\$77.11	\$73.17	-\$3.94	-5.12%	2
3	-5 % to -2 %	6,034	63.62%	99.97%	527	\$107.01	\$101.86	-\$5.15	-4.82%	3
4	-2 % to 0 %	1	0.01%	99.98%	14	\$5.45	\$5.38	-\$0.07	-1.25%	4
5	0 % to 2 %	2	0.02%	100.00%	8	\$5.18	\$5.18	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	9,484	100.00%	100.00%	489	\$96.11	\$91.40	-\$4.71	-4.93%	15

Inland Customers CARE, Winter, All-Electric Schedule TOU-DR1

Line

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	3	0.06%	0.06%	19	\$5.29	\$5.34	\$0.05	0.99%	5
6	2 % to 5 %	4,703	99.94%	100.00%	389	\$67.05	\$69.94	\$2.89	4.32%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	4,706	100.00%	100.00%	388	\$67.01	\$69.90	\$2.89	4.31%	15

CARE, Winter, Basic Schedule TOU-DR1

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				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	4	0.04%	0.04%	16	\$5.13	\$5.15	\$0.01	0.28%	5
6	2 % to 5 %	9,480	99.96%	100.00%	396	\$71.25	\$74.32	\$3.07	4.31%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	9,484	100.00%	100.00%	395	\$71.23	\$74.29	\$3.07	4.31%	15

Mountain Customers

Non-CARE, Annual, All-Electric Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1	0.22%	0.22%	1,078	\$348.63	\$341.55	-\$7.08	-2.03%	3
4	-2 % to 0 %	160	35.48%	35.70%	864	\$263.05	\$261.63	-\$1.42	-0.57%	4
5	0 % to 2 %	282	62.53%	98.23%	788	\$233.40	\$234.87	\$1.46	0.70%	5
6	2 % to 5 %	8	1.77%	100.00%	788	\$232.70	\$237.95	\$5.24	2.28%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	451	100.00%	100.00%	815	\$244.16	\$244.65	\$0.49	0.27%	15

Mountain Customers Non-CARE, Annual, Basic Schedule TOU-DR1

									LIIIC
			% of		Average Bill	Average Bill			
	Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
	Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
-5 % to -2 %	7	1.20%	1.20%	417	\$126.80	\$123.84	-\$2.96	-2.48%	3
-2 % to 0 %	331	56.87%	58.08%	742	\$236.46	\$234.86	-\$1.61	-0.69%	4
0 % to 2 %	234	40.21%	98.28%	650	\$199.10	\$200.26	\$1.16	0.61%	5
2 % to 5 %	10	1.72%	100.00%	534	\$160.76	\$164.42	\$3.67	2.36%	6
5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
TOTAL	582	100.00%	100.00%	697	\$218.82	\$218.40	-\$0.42	-0.14%	15
	-10 % to -5 % -5 % to -2 % -2 % to 0 % 0 % to 2 % 2 % to 5 % 5 % to 7.5 % 7.5 % to 10 % 10 % to 15 % 15 % to 17.5 % 17.5 % to 20 % 20 % to 25 % 25 % to 30 % > 30 %	Customers < -10 %	Customers Customers < -10 %	Number of Customers % of Customers Customers < -10 %	Number of Customers % of Customers Customers Cumulative Avg kWh for the Range < -10 %	Number of Customers % of Customers Customers Cumulative Avg kWh for the Range Current Effective Rate < -10 %	Number of Customers % of Customers Customers Cumulative Avg kWh for the Range Current Effective Rate April 27 Ruling Proposed Rate < -10 %	Number of Customers % of Customers Customers Cumulative Avg kWh for the Range Current Effective Rate April 27 Ruling Proposed Rate CHANGE (\$) < -10 %	Number of Customers Customers Customers Cumulative Current Effective Rate Proposed Rate CHANGE (\$) (%) -10 %

Mountain Customers

Non-CARE, Summer, All-Electric Schedule TOU-DR1

										. —
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
No.		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	15	3.33%	3.33%	766	\$231.49	\$219.54	-\$11.95	-5.22%	2
3	-5 % to -2 %	431	95.57%	98.89%	822	\$264.59	\$252.31	-\$12.28	-4.66%	3
4	-2 % to 0 %	1	0.22%	99.11%	22	\$10.68	\$10.57	-\$0.12	-1.09%	4
5	0 % to 2 %	4	0.89%	100.00%	20	\$10.36	\$10.36	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	451	100.00%	100.00%	811	\$260.67	\$248.54	-\$12.13	-4.63%	15

Mountain Customers Non-CARE, Summer, Basic Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	20	3.44%	3.44%	605	\$173.66	\$164.72	-\$8.94	-5.20%	2
3	-5 % to -2 %	555	95.36%	98.80%	796	\$263.92	\$251.72	-\$12.20	-4.64%	3
4	-2 % to 0 %	2	0.34%	99.14%	27	\$12.31	\$12.11	-\$0.20	-1.60%	4
5	0 % to 2 %	5	0.86%	100.00%	9	\$10.35	\$10.35	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	582	100.00%	100.00%	780	\$257.77	\$245.83	-\$11.94	-4.61%	15

Mountain Customers Non-CARE, Winter, All-Electric

Schedule TOU-DR1

Line Line **Average Bill** % of **Average Bill** Avg kWh for **April 27 Ruling** Number of % of Customers Current **CHANGE** No. **Customers Customers Cumulative** the Range **Effective Rate** Proposed Rate | CHANGE (\$) (%) No. < -10 % 0.00% 0.00% 0.00% 1 0 0 \$0.00 \$0.00 \$0.00 1 2 -10 % to -5 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 2 3 -5 % to -2 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 3 4 -2 % to 0 % 0 0.00% 0.00% 0 \$0.00 \$0.00 \$0.00 0.00% 4 4 25 \$11.18 \$11.25 \$0.07 5 0 % to 2 % 0.89% 0.89% 5 0.49% 6 2 % to 5 % \$234.35 \$243.94 6 447 99.11% 100.00% 826 \$9.59 4.08% 7 5 % to 7.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 7 \$0.00 \$0.00 8 7.5 % to 10 % 0 0.00% 100.00% 0 \$0.00 0.00% 8 9 0 0.00% 100.00% 0 \$0.00 \$0.00 0.00% 9 10 % to 15 % \$0.00 10 15 % to 17.5 % 0 0.00% 100.00% 0 \$0.00 \$0.00 \$0.00 0.00% 10 0.00% \$0.00 \$0.00 \$0.00 11 17.5 % to 20 % 0 100.00% 0 0.00% 11 12 20 % to 25 % 0 0 \$0.00 \$0.00 12 0.00% 100.00% \$0.00 0.00% \$0.00 13 13 0 0.00% 0 25 % to 30 % 100.00% \$0.00 \$0.00 0.00% 0 0 14 > 30 % 0.00% 100.00% \$0.00 \$0.00 \$0.00 0.00% 14 \$232.37 \$241.88 \$9.51 15 TOTAL 451 100.00% 100.00% 818 4.05% 15

Mountain Customers Non-CARE, Winter, Basic Schedule TOU-DR1

LIIIC										<u> </u>
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
No.		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	10	1.72%	1.72%	16	\$10.71	\$10.77	\$0.06	0.55%	5
6	2 % to 5 %	572	98.28%	100.00%	649	\$194.15	\$202.09	\$7.94	4.06%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	582	100.00%	100.00%	638	\$191.00	\$198.80	\$7.80	4.00%	15

Mountain Customers CARE, Annual, All-Electric Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	8	50.00%	50.00%	625	\$115.60	\$115.20	-\$0.40	-0.33%	4
5	0 % to 2 %	8	50.00%	100.00%	757	\$137.27	\$138.59	\$1.32	0.94%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	16	100.00%	100.00%	691	\$126.44	\$126.89	\$0.46	0.30%	15

Mountain Customers CARE, Annual, Basic Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	1	3.33%	3.33%	64	\$15.42	\$14.88	-\$0.54	-3.50%	3
4	-2 % to 0 %	11	36.67%	40.00%	660	\$129.67	\$128.83	-\$0.84	-0.81%	4
5	0 % to 2 %	15	50.00%	90.00%	594	\$111.64	\$112.51	\$0.87	0.78%	5
6	2 % to 5 %	3	10.00%	100.00%	540	\$101.29	\$103.57	\$2.28	2.25%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	30	100.00%	100.00%	595	\$114.01	\$114.35	\$0.34	0.20%	15

Mountain Customers CARE, Summer, All-Electric Schedule TOU-DR1

LIIIC										EIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	3	18.75%	18.75%	522	\$93.12	\$88.43	-\$4.70	-5.06%	2
3	-5 % to -2 %	13	81.25%	100.00%	699	\$140.65	\$133.99	-\$6.67	-4.65%	3
4	-2 % to 0 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	16	100.00%	100.00%	666	\$131.74	\$125.44	-\$6.30	-4.73%	15

Mountain Customers CARE, Summer, Basic Schedule TOU-DR1

LIIIC										LIIIC
				% of		Average Bill	Average Bill			
		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
<u>No.</u>		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	5	16.67%	16.67%	455	\$78.58	\$74.52	-\$4.06	-5.15%	2
3	-5 % to -2 %	25	83.33%	100.00%	629	\$128.72	\$122.60	-\$6.12	-4.74%	3
4	-2 % to 0 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	5
6	2 % to 5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	30	100.00%	100.00%	600	\$120.36	\$114.58	-\$5.78	-4.80%	15

Mountain Customers CARE, Winter, All-Electric Schedule TOU-DR1

			% of		Average Bill	Average Bill			
	Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
	Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
0 % to 2 %	1	6.25%	6.25%	25	\$5.55	\$5.66	\$0.11	1.96%	5
2 % to 5 %	15	93.75%	100.00%	755	\$130.45	\$136.08	\$5.63	4.32%	6
5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
TOTAL	16	100.00%	100.00%	709	\$122.65	\$127.93	\$5.29	4.17%	15
	-10 % to -5 % -5 % to -2 % -2 % to 0 % 0 % to 2 % 2 % to 5 % 5 % to 7.5 % 7.5 % to 10 % 10 % to 15 % 15 % to 17.5 % 17.5 % to 20 % 20 % to 25 % 25 % to 30 % > 30 %	Customers < -10 %	Customers Customers < -10 %	Customers Customers Cumulative < -10 %	Customers Customers Cumulative the Range < -10 %	Customers Customers Cumulative the Range Effective Rate < -10 %	Customers Customers Cumulative the Range Effective Rate Proposed Rate < -10 %	Customers Customers Cumulative the Range Effective Rate Proposed Rate CHANGE (\$) < -10 %	Customers Customers Cumulative the Range Effective Rate Proposed Rate CHANGE (\$) (%) < -10 %

Mountain Customers CARE, Winter, Basic Schedule TOU-DR1

				% of		Average Bill	Average Bill			ı —
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		Number of	% of	Customers	Avg kWh for	Current	April 27 Ruling		CHANGE	
No.		Customers	Customers	Cumulative	the Range	Effective Rate	Proposed Rate	CHANGE (\$)	(%)	<u>No.</u>
1	< -10 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	1
2	-10 % to -5 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	2
3	-5 % to -2 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	3
4	-2 % to 0 %	0	0.00%	0.00%	0	\$0.00	\$0.00	\$0.00	0.00%	4
5	0 % to 2 %	1	3.33%	3.33%	4	\$5.12	\$5.12	\$0.00	0.00%	5
6	2 % to 5 %	29	96.67%	100.00%	611	\$113.07	\$117.94	\$4.87	4.31%	6
7	5 % to 7.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	7
8	7.5 % to 10 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	8
9	10 % to 15 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	9
10	15 % to 17.5 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	10
11	17.5 % to 20 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	11
12	20 % to 25 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	12
13	25 % to 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	13
14	> 30 %	0	0.00%	100.00%	0	\$0.00	\$0.00	\$0.00	0.00%	14
15	TOTAL	30	100.00%	100.00%	591	\$109.47	\$114.18	\$4.70	4.16%	15