

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 M) for Authorization to Recover Costs of Several
Catastrophic Events Recorded in Its Catastrophic Expense
Memorandum Account (CEMA).

Application 22-10-__
(Filed October 31, 2022)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) FOR
AUTHORIZATION TO RECOVER COSTS OF SEVERAL CATASTROPHIC
EVENTS RECORDED IN ITS CATASTROPHIC EXPENSE
MEMORANDUM ACCOUNT (CEMA)**

Paul A. Szymanski
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1732
Facsimile: (619) 699-5027
E-mail: pszymanski@sdge.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

October 31, 2022

TABLE OF CONTENTS

I. INTRODUCTION 1

II. EXECUTIVE SUMMARY 2

III. ESTABLISHMENT OF THE CEMA 3

 A. Authorization to Establish the CEMA..... 3

 B. Incremental Cost Methodology..... 4

 C. Insurance Proceeds..... 4

IV. SUMMARY OF RELIEF REQUESTED..... 5

V. SUMMARY OF PREPARED TESTIMONY 6

VI. STATUTORY AND PROCEDURAL REQUIREMENTS..... 7

 A. Rule 2.1(a)—(c) 7

 1. Rule 2.1(a) – Legal Name 7

 2. Rule 2.1(b) – Correspondence 8

 3. Rule 2.1(c)..... 8

 a. Proposed Category of Proceeding..... 8

 b. Need for Hearings 8

 c. Issues to be Considered, Including Relevant Safety Considerations 8

 d. Proposed Schedule 8

 B. Rule 2.2 – Articles of Incorporation 9

 C. Rule 3.2 – Authority to Change Rates 9

 1. Rule 3.2(a)(1) – Balance Sheet 10

 2. Rule 3.2(a)(2) – Statement of Effective Rates 10

 3. Rule 3.2(a)(3) – Statement of Proposed Rate Change 10

 4. Rule 3.2(a)(4) – Description of Property and Equipment..... 10

 5. Rule 3.2(a)(5) and (6) – Summary of Earnings 10

 6. Rule 3.2(a)(7) – Statement Regarding Tax Depreciation 10

 7. Rule 3.2(a)(8) – Proxy Statement 11

 8. Rule 3.2(a)(10) – Statement re Pass Through to Customers..... 11

 9. Rule 3.2(b) – Notice to State, Cities and Counties 11

 10. Rule 3.2(c) – Newspaper Publication 12

 11. Rule 3.2(d) – Bill Insert Notice..... 12

VII. SERVICE..... 12

VIII. CONCLUSION..... 13

ATTACHMENTS A-F

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 M) for Authorization to Recover Costs of Several
Catastrophic Events Recorded in Its Catastrophic Expense
Memorandum Account (CEMA).

Application 22-10-____
(Filed October 31, 2022)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) FOR
AUTHORIZATION TO RECOVER COSTS OF SEVERAL CATASTROPHIC
EVENTS RECORDED IN ITS CATASTROPHIC EXPENSE
MEMORANDUM ACCOUNT (CEMA)**

I. INTRODUCTION

Pursuant to California Public Utilities Code Section 454.9, California Public Utilities Commission (Commission or CPUC) Resolution No. E-3238 (July 24, 1991), and the Commission's Rules of Practice and Procedure (Rule or Rules), San Diego Gas & Electric Company (SDG&E) hereby files its Application (hereafter, Application) under its Catastrophic Event Memorandum Account (CEMA) for authorization to recover incremental disaster-related expenses and capital costs incurred in responding to eight (8) catastrophic events (CEMA Events):

- 2014 Emergency Drought
- January 2017 Storms
- 2017 Lilac Fire
- 2018 West Fire
- 2019 Winter Storms
- 2020 COVID-19 Pandemic
- August 2020 Extreme Heat Event
- September 2020 Extreme Heat and Valley Fire Event

This Application and the accompanying testimony of four (4) witnesses will describe each of these CEMA Events and SDG&E's incremental costs incurred for these CEMA Events to: (1) restore service to customers, (2) repair, replace, or restore damaged facilities, and (3) comply with governmental agency orders in connection with events declared disasters by competent state or federal authorities. The costs incurred for these purposes are recoverable pursuant to Public Utilities Code Section 454.9. The testimony presented in this Application also identifies the criteria used in determining incremental costs and explains how these costs were recorded in the CEMA.

II. EXECUTIVE SUMMARY

The total, aggregate recorded costs for the eight CEMA Events discussed in this Application are \$77.2 million, of which \$66.0 million is subject to review under Commission jurisdiction and \$11.2 million is subject to Federal Energy Regulatory Commission (FERC) jurisdiction. Of the \$66.0 million under Commission jurisdiction, \$42.9 million of Operation and Maintenance (O&M) expense and \$8.4 million capital costs are incremental and recoverable through this Application. For the \$8.4 million in capital costs, SDG&E is requesting that the Commission authorize the recovery of depreciation, return and taxes that have already been expensed and will be expensed through 2027. The remaining electric and gas capital-related costs will be incorporated into the Test Year (TY) 2028 General Rate Case. The incremental costs reflected in this Application were reviewed to determine whether that cost would have been otherwise incurred had these eight CEMA Events not occurred.

In this Application, SDG&E is requesting to recover an electric distribution revenue requirement of \$29.3 million, and a gas distribution revenue requirement of \$7.0 million, both of

which are related to incremental costs incurred during these eight CEMA Events, as recorded to these CEMAs from 2014 through 2024, including interest.¹

In addition, SDG&E is requesting to recover the ongoing annual electric capital-related costs of \$1.8 million to be incurred from 2025 through 2027, including interest.² The remaining electric capital-related costs will be incorporated into the TY 2028 General Rate Case.

A detailed demonstration of these costs and the accounting conventions used to record and validate them are presented in the accompanying Prepared Direct Testimony of Mr. R. Craig Gentes.

III. ESTABLISHMENT OF THE CEMA

A. Authorization to Establish the CEMA

Resolution E-3238, adopted July 24, 1991, authorized the establishment of CEMA accounts to record the costs of: “(a) restoring utility service to its customers; (b) repairing, replacing or restoring damaged utility facilities; and (c) complying with government agency orders resulting from declared disasters.”³ Pursuant to this directive, SDG&E notified the Executive Director of the CPUC by letter for each of the eight CEMA Events specifically described below, that it had established its CEMA for both of its electric and gas departments to record the costs associated with these eight events. In accordance with SDG&E’s Electric and

¹ Unless otherwise noted, the revenue requirements listed exclude franchise fees & uncollectibles (FF&U), which are updated annually outside this instant application. The revenue requirements including current FF&U factors are \$30.4 million for electric and \$7.1 million for gas.

² Excludes FF&U. Including current FF&U factors the total 2025-2027 electric request is \$1.9 million.

³ Resolution E-3238, Ordering Paragraph 1 at 13. In 1994, these requirements were codified in Public Utilities Code Section 454.9(a).

Gas adopted CEMA Tariffs,⁴ the letters stated that the events declared a state of emergency by the federal and/or state governments.⁵ The letters included a description of the event as well as a preliminary total cost estimate, when determinable, as specifically described below. Upon the submittal of the letters of notification, the Commission authorized SDG&E to record to CEMA the appropriate costs incurred because of these eight CEMA events.

B. Incremental Cost Methodology

Incremental costs recoverable through the CEMA are defined as costs which are directly related to the restoring of utility services to customers: repairing, replacing, or restoring damaged facilities; complying with governmental agency orders in connection with events declared disasters by competent state or federal authorities and not already recovered through the utility's current rates. In determining what costs should be deemed incremental and recoverable in its CEMA, SDG&E identified costs at the individual account level and determined whether that cost would have otherwise been incurred (and recovered in rates) had these eight CEMA Events not occurred. If the cost would have been incurred, absent these eight CEMA Events, the account is not considered incremental (*e.g.*, straight-time labor).

C. Insurance Proceeds

SDG&E did not file an insurance claim for damages caused to utility electric and gas facilities, as associated equipment was not covered against losses by first party insurance policies. Due to the frequency and severity of losses for catastrophic events in the United States, the availability and cost of this type of insurance coverage is prohibitive. Similar to

⁴ SDG&E's Electric Tariff, Preliminary Statement, Section III.A, available at https://tariff.sdge.com/tm2/pdf/tariffs/ELEC_ELEC-PRELIM_CEMA.pdf, and SDG&E's Gas Tariff, Preliminary Statement, Section V.A, available at https://tariff.sdge.com/tm2/pdf/tariffs/GAS_GAS-PRELIM_CEMA.pdf.

⁵ *See*, Prepared Direct Testimony of Mr. R. Craig Gentes and accompanying Exhibits 1 through 8.

other investor-owned utilities in California, SDG&E does not carry Transmission and Distribution (T&D) property insurance.

IV. SUMMARY OF RELIEF REQUESTED

By this Application, SDG&E is requesting, with respect to the eight CEMA Events, that the Commission:

1. Find reasonable and recoverable \$42.9 million in incremental of O&M expense.
2. Find reasonable and recoverable \$8.4 million in incremental capital costs.
3. Authorize the recovery of depreciation, return and taxes that have already been expensed and will be expensed through 2027.
4. Authorize any remaining electric and gas capital-related costs to be incorporated into SDG&E's TY 2028 General Rate Case.
5. Authorize recovery of an electric distribution revenue requirement of \$29.3 million and a gas distribution revenue requirement of \$7.0 million for the incremental costs SDG&E incurred during the eight CEMA Events, plus associated interest to be recovered through electric distribution rates over a one-year period beginning January 1, 2024.
6. Authorize the annual 2025-2027 electric revenue requirements as presented in the testimony of Mr. R Craig Gentes to be recovered through electric distribution rates and included in SDG&E's annual electric consolidated advice letter filing to implement January 1 rates.
7. Authorize recovery of the gas portion of the revenue requirement of \$7.0 million beginning in 2024, including interest.

V. SUMMARY OF PREPARED TESTIMONY

This Application is supported by the following testimony:

Mr. R. Craig Gentes, Director – Accounting Operations, presents SDG&E’s incremental costs related to the eight CEMA Events addressed in this Application and the accounting procedures SDG&E used in recording these events. His testimony discusses the pertinent costs on an event-by-event basis and is supported by thirty-seven exhibits. His testimony provides background regarding SDG&E’s authorization to establish a CEMA, a summary of SDG&E’s CEMA Tariff, and SDG&E’s process for differentiating incremental costs recoverable at the Commission as compared to costs categorized under the jurisdiction of the FERC.

Additionally, Mr. Gentes’ testimony explains SDG&E’s methodology for ascertaining whether the costs incurred for these eight CEMA Events are incremental and therefore recoverable. His testimony discusses in detail how the incremental methodology applies to various types of costs, including internal labor, materials, overhead, and other categories. Mr. Gentes’ testimony further explains the role of SDG&E’s Cost Evaluation Team that analyzed and validated all costs for which cost recovery is sought by this Application.

Mr. Peter M. Pavao, Manager – Construction and Operations for the Construction Metro Construction and Operations Center, provides testimony for seven of the eight CEMA Events addressed in this Application (all events except for the 2020 COVID-19 Pandemic event, which is discussed in the Prepared Direct Testimony of Mr. Ron Kiralla). Mr. Pavao’s testimony discusses, for each of the seven events, the relevant facts and circumstances regarding each CEMA Event and SDG&E’s response to each event to explain the nature of incremental costs SDG&E incurred to remediate the event.

Mr. L. Patrick Kinsella, Director, Gas Operations, presents testimony regarding SDG&E's gas-related response to the following two CEMA Events: 2017 Lilac Fire; and 2018 West Fire. Specifically, Mr. Kinsella's testimony will describe SDG&E's response to these two CEMA Events, which include some or all of these functions: (1) provide standby support to Electric Distribution, (2) eliminate potentially hazardous conditions, (3) restore service to customers, and (4) repair, replace, or restore damaged gas transmission and distribution facilities.

Mr. Ron Kiralla, Director – Safety, presents testimony regarding SDG&E's response to the COVID-19 pandemic. Mr. Kiralla's testimony discusses in detail the many incremental efforts SDG&E has undertaken to continue SDG&E's provision of safe and reliable electric service since the onset of this CEMA Event.

VI. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1(a)—(c)

In accordance with Rule 2.1(a)—(c) of the Commission's Rules and Practice and Procedure, SDG&E provides the following information:

1. Rule 2.1(a) – Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1(b) – Correspondence

Correspondence or communications regarding this Application should be addressed to

Maddy Strutner
Regulatory Case Manager
8330 Century Park Court, CP32F
San Diego, CA 92123
Telephone: (619) 676-6464
Email: MStrutner@sdge.com

With copies to:

Paul A. Szymanski
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1732
Email: PSzymanski@sdge.com

3. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the CEMA costs described in this Application from its customers.

b. Need for Hearings

SDG&E anticipates that the Commission may set this matter for hearing. SDG&E has provided a proposed schedule below.

c. Issues to be Considered, Including Relevant Safety Considerations

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

d. Proposed Schedule

SDG&E proposes the following schedule:

<u>ACTION</u>	<u>DATE</u>
Application Filed	October 31, 2022
Response Period Ends	On or around December 1, 2022
Reply to Responses	On or around December 12, 2022
Prehearing Conference	January 12, 2023
Intervenor Testimony	March 9, 2023
Rebuttal Testimony	April 20, 2023
Evidentiary Hearings	Mid-May 2023
Concurrent Opening Briefs	Mid-June 2023
Concurrent Reply Briefs	June 30, 2023
Proposed Decision	September 2023
Comments on Proposed Decision	October 2023
Reply Comments on Proposed Decision	October 2023
Commission Decision Adopted	November 2023

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014, in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.⁶

⁶ Note Rule 3.2(a) (9) is not applicable to SDG&E.

1. Rule 3.2(a)(1) – Balance Sheet

SDG&E's most recent financial statement, balance sheet and income statement are included with this Application as Attachment A.

2. Rule 3.2(a)(2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric rates can be viewed electronically by accessing:

<http://www.sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>.

Attachment B to this Application provides the current table of contents from SDG&E's electric and gas Tariffs on file with the Commission.

3. Rule 3.2(a)(3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Attachment C.

4. Rule 3.2(a)(4) – Description of Property and Equipment

A general description of SDG&E's property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization period ending June 30, 2015, is shown on the balance sheet included in Attachment D.

5. Rule 3.2(a)(5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) is included as Attachment E to this Application.

6. Rule 3.2(a)(7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties.

For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2(a)(8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 29, 2022, was mailed to the Commission on April 13, 2022, and is incorporated herein by reference.

8. Rule 3.2(a)(10) – Statement re Pass Through to Customers

This Application will seek Commission authorization to recover the CEMA Events Costs in rates. The rate increase does not reflect and pass through to customers only increased costs to the corporation for the services or commodities furnished by it.

9. Rule 3.2(b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2(c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2(d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VII. SERVICE

This is a new Application. No service list has been established. Accordingly, SDG&E will serve this Application on parties to the service list for Application of San Diego Gas & Electric Company (U 902 E) for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account, A.15-09-010.

Hard copies will be sent via FedEx to Chief Administrative Law Judge Anne Simon.

///

///

///

VIII. CONCLUSION

WHEREFORE, SDG&E requests that the Commission grant SDG&E's Application, as described herein.

By: /s/ Paul A. Szymanski

Paul A. Szymanski
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1732
Facsimile: (619) 699-5027
E-mail: pszymanski@sdge.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Valerie A. Bille

Valerie A. Bille
San Diego Gas & Electric Company
VP – Controller & Chief Accounting Officer

October 31, 2022

ATTACHMENT A

FINANCIAL STATEMENT, INCOME STATEMENT AND BALANCE SHEET

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2022

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q4' 2021
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	-	-	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	-	-	854,496
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,713,333
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	-
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	-
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	-
Total First Mortgage Bonds:		7,400,000,000	7,400,000,000	233,235,329
Total Bonds:				
		7,400,000,000	7,400,000,000	233,235,329
1.893% Term Loan, due 2024	02-18-22	200,000,000	200,000,000	-
1.893% Term Loan, due 2024	05-18-22	200,000,000	200,000,000	-
TOTAL LONG-TERM DEBT		7,600,000,000	7,600,000,000	233,235,329

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

June 30, 2022

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2021
Commercial Paper & ST Bank Loans	Various	Various	Various	-	\$1,818,092

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2017	2018	2019	2020	2021
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock		2017	2018	2019	2020	2021
Dividend to Parent	[1]	450,000,000	250,000,000	-	200,000,000	300,000,000

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Jun 2022

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	3,067,377,755
401	OPERATING EXPENSES	1,708,852,407		
402	MAINTENANCE EXPENSES	160,179,629		
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	472,412,246		
408.1	TAXES OTHER THAN INCOME TAXES	105,828,257		
409.1	INCOME TAXES	64,589,511		
410.1	PROVISION FOR DEFERRED INCOME TAXES	102,149,057		
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(64,383,957)		
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(444,421)		
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-		
	TOTAL OPERATING REVENUE DEDUCTIONS			2,549,182,729
	NET OPERATING INCOME			518,195,026

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-		
417	REVENUES OF NONUTILITY OPERATIONS	-		
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,848,604)		
418	NONOPERATING RENTAL INCOME	19,089		
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-		
419	INTEREST AND DIVIDEND INCOME	6,805,329		
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	41,700,699		
421	MISCELLANEOUS NONOPERATING INCOME	165,754		
421.1	GAIN ON DISPOSITION OF PROPERTY	-		
	TOTAL OTHER INCOME	45,842,267		
421.2	LOSS ON DISPOSITION OF PROPERTY	-		
425	MISCELLANEOUS AMORTIZATION	125,024		
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	17,541,552		
	TOTAL OTHER INCOME DEDUCTIONS	\$ 17,666,576		
408.2	TAXES OTHER THAN INCOME TAXES	421,993		
409.2	INCOME TAXES	1,054,752		
410.2	PROVISION FOR DEFERRED INCOME TAXES	40,963,136		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(37,459,854)		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 4,980,027		
	TOTAL OTHER INCOME AND DEDUCTIONS			\$ 23,195,664
	INCOME BEFORE INTEREST CHARGES			541,390,690
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			131,514,309
	NET INCOME			\$ 409,876,381

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$12,714,576)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Jun 2022

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,598,399,584
NET INCOME (FROM PRECEDING PAGE)	409,876,381
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 7,008,275,965</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
Jun 2022

1. UTILITY PLANT		2022
101	UTILITY PLANT IN SERVICE	\$ 23,649,514,187
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,779,464,417
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(7,201,094,231)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(756,325,011)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,625,505)
118	OTHER UTILITY PLANT	1,997,773,668
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(439,501,621)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		\$ 19,143,150,626

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,003,644
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	126,871,593
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	862,615,166
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	25,393,111
TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 1,020,557,464

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
Jun 2022

3. CURRENT AND ACCRUED ASSETS

		2022
131	CASH	\$ 324,638,122
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	208,100,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	685,675,328
143	OTHER ACCOUNTS RECEIVABLE	79,159,628
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(63,320,995)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	-
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	133,839,412
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	140,141,254
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(126,871,593)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	564,746
165	PREPAYMENTS	102,364,945
171	INTEREST AND DIVIDENDS RECEIVABLE	2,745,920
173	ACCRUED UTILITY REVENUES	73,098,471
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,648,083
175	DERIVATIVE INSTRUMENT ASSETS	85,459,358
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(25,393,111)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,652,849,568

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 52,237,617
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,868,309,001
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	372,631
184	CLEARING ACCOUNTS	258,281
185	TEMPORARY FACILITIES	1,033,131
186	MISCELLANEOUS DEFERRED DEBITS	356,044,776
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	6,075,271
190	ACCUMULATED DEFERRED INCOME TAXES	121,647,733
	TOTAL DEFERRED DEBITS	3,405,978,441
	TOTAL ASSETS AND OTHER DEBITS	\$ 25,222,536,099

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
Jun 2022

5. PROPRIETARY CAPITAL		2022
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	7,008,275,965
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(9,650,524)
TOTAL PROPRIETARY CAPITAL		\$ 8,658,926,542
6. LONG-TERM DEBT		
221	BONDS	\$ 7,400,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	400,000,000
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(20,520,546)
TOTAL LONG-TERM DEBT		\$ 7,779,479,454
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,393,454,467
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	22,278,644
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	29,065,111
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	8,638,096
230	ASSET RETIREMENT OBLIGATIONS	884,577,956
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,338,014,274

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
Jun 2022

8. CURRENT AND ACCRUED LIABILITIES

		2022
231	NOTES PAYABLE	\$ -
232	ACCOUNTS PAYABLE	685,719,178
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	67,310,901
235	CUSTOMER DEPOSITS	38,056,062
236	TAXES ACCRUED	9,317,500
237	INTEREST ACCRUED	61,324,555
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	8,240,886
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	188,322,282
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	68,224,461
244	DERIVATIVE INSTRUMENT LIABILITIES	25,556,983
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(8,638,096)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,143,434,712

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 128,997,926
253	OTHER DEFERRED CREDITS	471,491,297
254	OTHER REGULATORY LIABILITIES	2,210,266,282
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	12,661,650
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,973,463,857
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	505,800,105
		5,302,681,117
	TOTAL DEFERRED CREDITS	5,302,681,117
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 25,222,536,099

ATTACHMENT B

STATEMENT OF PRESENT RATES



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	36910, 35689, 35486, 35664, 36895, 36906-E 36907, 36908, 36909, 35665, 33383, 31804-E 31805, 31174, 35483, 31176, 36873-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 30670, 34739-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 32302, 35010-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	35268, 35269-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 31631, 31632-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	35693, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21st Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	36732, 36733-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

T
T

(Continued)

1C16

Advice Ltr. No. 4072-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Oct 12, 2022

Effective Oct 12, 2022

Resolution No. _____



TABLE OF CONTENTS

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	26173-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Vehicle Grid Integration Balancing Account (VGIBA).....	30679-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Clean Transportation Priority Balancing Account (CTPBA).....	30731-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Customer Information System Balancing Account (CISBA).....	31042, 31043-E
Transition, Stabilization and OCM Balancing Account (TSOBA).....	31044-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 31221, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E
Essential Usage Study Balancing Account (EUSBA)	33636, 33637-E
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA)....	34130, 3131-E
High Power Rate Balancing Account (HPRBA)	34161-E
High Power Interim Rate Waiver Balancing Account (HPWBA)	34163, 34164-E
Flex Alert Balancing Account (FABA)	34673, 34674-E
Power Your Drive 2 Balancing Account (PYD2BA)	34814, 34815-E
Rule 20 Balancing Account (R20BA)	35011,35012-E
Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSSA).....	35302, 35303, 35304-E
Wildfire And Natural Disaster Resiliency Rebuild Balancing Account (WDRBA)	35686, 35687-E
DWR Excess Bond and Power Charge Refund (AB1XBA)	35914-E

III. Memorandum Accounts

Description/Listing of Accounts.....	Description/Listing of Accounts	19451, 31002, 35697-E
Catastrophic Event Memorandum Account (CEMA).....		19453, 19454, 22814-E
Streamlining Residual Account (SRA).....		30680, 28771-E
Nuclear Claims Memorandum Account (NCMA).....		30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....		19472-E
Net Energy Metering Memorandum Account (NEMMA).....		19473-E
Self-Generation Program Memorandum Acct (SGPMA).....		330900, 33091-E
Bond Payment Memorandum Account (BPMA).....		19481-E
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)		19576, 19577, 19578-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)		34957, 33403-E

(Continued)

2C9

Advice Ltr. No. 4003-E

Decision No. 22-04-036

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted
Effective
Resolution No.

N



TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	34974, 34975, 34976, 34977-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	26366, 26367-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	32091, 32092-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	33277, 33278-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Rate Reform Memorandum Account (RRMA).....	26407-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	35484-E
Cost of Capital Memorandum Account (CCMA)	35698-E

N

(Continued)

3C5
Advice Ltr. No. 3923-E
Decision No. D.21-12-029

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 28, 2021
Effective Jan 1, 2022
Resolution No. _____



TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Customer Information System Memorandum Account (CISMA)....	28971-E
Integration Capacity Analysis and Location Net Benefit Analysis Memorandum Account (ICLNBMA).....	30328, 30329-E
Wildfire Consumer Protections Memorandum Account (WCPMA)	30091-E
Medium-Large Commercial And Industrial COVID-19 Disconnection Moratorium Memorandum Account (CDMMA)	35050,35051-G
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	30284-E
General Rate Case Memorandum Acct 2019 (GRCMA2019)	32404-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACSASHMA).....	30817-E
Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Working Group Facilitator Memorandum Account (WGFMA)	32228-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	33369, 33370-E
Climate Adaptation Assessment Vulnerability Memorandum Account	33498-E
Microgrid Memorandum Account (MGMA).....	34193, 34194-E
Voluntary Allocation and Market Offer Memorandum Account (VAMMA)	35646-E
Plug-In Electric Vehicle Submetering Protocol Memo Account (SPMA)	36878

IV. Electric Distribution and Gas Performance

32405, 21378, 20738, 20739, 32406, 30688-E
29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503,19504,25384,19506,19507,19508-E 19509,19510,19511,19512,19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....

23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

P
N



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	<u>Residential Rates</u>	
DR	Domestic Service	36299, 36300, 36301, 36091, 33096, 24223-E
TOU-DR	Residential – Time of Use Service	36302, 36303 36304, 36305, 32891, 30415-E 36306, 36307, 36308, 36309, 1826-E
DR-SES	Domestic Households with a Solar Energy System	36310, 36093, 30425, 30426, 36311-12-E
E-CARE	California Alternate Rates for Energy	26573, 36313, 34683, 34684, 31779, 26578-79E
DM	Multi-Family Service	36314, 36315, 36316, 36097, 33118 24242-E
DS	Submetered Multi-Family Service	36317, 36318, 36319, 36101, 32150, 33123, 32664, 31727, 24779-E
DT	Submetered Multi-Family Service Mobilehome Park	36320, 36321, 36322, 36105, 24455, 33128-E 24257, 24258, 24259-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	36323, 36324, 36325, 36109, 24264, 33133, 24789-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	36326, 36327, 24270, 24271, 36328-29-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	36330 36331 24272, 24274, 24275, 36332-E
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	36333, 36334, 36335, 35912, 32667, 30455-E 20017-E
DE	Domestic Service to Utility Employee.....	20017-E
FERA	Family Electric Rate Assistance.....	36336, 33372-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	32929, 36337-39, 31770, 33148, 36112-E
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	32933, 36340-42, 32751, 31774, 36113-E
DAC-GT	Disadvantage Communities Green Tariff.....	32247, 32248, 32249, 32250-E
CSGT	Community Solar Green Tariff.....	32251, 32252, 32253, 32254, 32255-E
	<u>Commercial/Industrial Rates</u>	
TOU-A	General Service – Time of Use Service.....	32937, 36343, 30458, 30459, 30460, 36344-E
TOU-A-2	Optional Cost-Based Service – Time of Use Service	32940, 36345, 30464, 30465, 30466-E
TOU-A-3	Optional 3-Period Time of Use Service	32942, 363466, 30499, 30500, 30501- 30504
A-TC	Traffic Control Service	36347, 24282, 24283-E
TOU-M	General Service - Small - Time Metered	36348, 33159, 30487, 30488, 36349, 30490-E
AL-TOU	General Service - Time Metered	32948, 30491, 36350, 36351, 29353, 29354-E 29355, 29356, 29357, 30494, 36352, 36353, 32680-E
AL-TOU-2	Optional Cost-Based Service – Time Metered	32953, 30498, 36354, 36355, 30501 – 30504, 32681-E
A6-TOU	General Service - Time Metered	36356, 36357, 25435, 20521, 29974, 30507, 36358, 36359-E 33170-E
DG-R	Distributed Generation Renewable –Time Metered	36893, 30509, 31869, 36360, 21059, 21060, 29979, 30512, 30513, 31870, 36361-E
OL-TOU	Outdoor Lighting – Time Metered	36362, 24302, 21448, 21449. 36363-E
EV-HP	Electric Vehicle – High Power Rate	35671, 36364, 36365, 35674, 35675, 35676-E

(Continued)



TABLE OF CONTENTS

Sheet 6

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.
	Lighting Rates	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	36366, 36367, 36368, 36369, 36370, 36371-E 36372, 36373, 35401-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	36374, 36375, 36376, 36377, 36378, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway -Customer-Owned Install	36383, 14943, 21441-E
OL-1	Outdoor Area Lighting Service	36703, 36704, 36705, 36706, 30707, 36708, 36709-E
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	36385, 21444, 21445-E
DWL	Residential Walkway Lighting	36386, 21450-E
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 36486, 36487, 36488, 36489, 36490-E
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	32982, 36382, 30721, 30722, 30723, 30724-E
	Miscellaneous	
PA	Power – Agricultural	29995, 29996, 26508-E
TOU-PA	Power - Agricultural Time of Use (TOU) Service	32988, 36387, 30531, 32161, 32162, 36388-E 36389-E
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	32992, 36390, 30539, 30540, 30541-E
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	32994, 36391, 36392, 30545, 30546, 30547-E
PA-T-1	Power – Agricultural – Optional Time-of-Use .	32997, 36393,36394, 26516,26517, 29593,29667-E 36395, 36396-E
S	Standby Service	36397, 18256, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	27816, 27817-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111-E 36896, 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 35055-E
BIP	Base Interruptible Program	34918, 34919, 34920, 34921, 34922, 32623-E 32624, 32625, 32626-E
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948-21951-E
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E
DBP-DA	Demand Bidding - Day Ahead (US Navy)...	25220, 25221, 23630, 23631-E
NEM	Net Energy Metering	28166, 25273, 25274-75, 28167-68, 25278-79-E 28169, 25281-88, 33435, 28170-71, 28847-E
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-95, 33436, 31808, 28848, 35062-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	35987, 36897, 23438, 23439, 23440, 35988-E 23442, 23442-E
E-PUC	Surcharge to Fund PUC Reimbursement Fee	29841-E
DWR-BC	Department of Water Resources Bond Charge.	36398-E
DA-CRS	Direct Access Cost Responsibility Surcharge...	21812, 33003, 33004, 27047, 32166-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge .	30008, 19582, 35056, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 32167, 19741, 19742-E
CCA-CRS	Community Choice Aggregation Cost Resp Surchrg	33005, 32168, 32169-E
UM	Unmetered Electric Service	36399,36400, 20549, 35427-E

(Continued)



TABLE OF CONTENTS

Sheet 7

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
<u>Miscellaneous</u>		
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	31671, 31229, 31230, 30772, 31186-E 31231, 30361, 30698, 30699, 30363-E 30206, 30773, 30774, 30776, 32170-E
WATER	Water Agency Tariff for Eligible Renewables...	31897, 19337, 19338-E 20287, 19337, 19338, 20429, 20430-E
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	27197-30566-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 30567-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27209-27216, 30568-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	35611, 36890, 35613, 35614, 35629-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	33007, 33008, 27052-E
ReMAT	Renewable Market Adjusting Tariff	23593-599, 36729, 23601-602-E
BIOMAT	Bioenergy Market Adjusting Tariff...	33618, 33619, 33620-21, 28286, 33622-E 33623, 30060, 26836, 30400, 33264-E 33625-27, 28291-92, 33628, 30401-E
ECR	Enhanced Community Renewables...	33009, 33010, 29888, 28269, 33473-E 33474, 33475, 29889-E
GT	Green Tariff.....	36887, 33476, 33477, 33478, 33479-E 33480, 33481-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	35630, 36401, 36402, 35633, 35634-E
Public GIR	Grid Integrated Rate	31014, 36403, 36404, 31017, 35433-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E
BTMM	Behind-The Meter Microgrid	34677, 34678, 34679, 34680-E
EDR	Economic Development Rate	32358, 32359, 36898-E

(Continued)

7C16

Advice Ltr. No. 4072-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Oct 12, 2022

Effective Oct 12, 2022

Resolution No. _____



TABLE OF CONTENTS

COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
EECC	Electric Energy Commodity Cost	36405, 36406, 36407, 36408, 36409, 36410-E 36411, 36412, 36413, 36414, 36415, 36416-E 34801, 36417, 30588, 30589, 36418, 36419-E 36420, 36421, 36422, 36423, 36424, 32832-E 32832, 32833, 32834
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	36425, 36426, 25548, 26613, 36427, 32178-E 36428, 29940-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30599, 36429, 36430, 30600, 26537, 36431-E 36432, 36433-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	36434, 36435, 36436, 30605, 30606, 36437-E 32520, 36438-E
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 36899, 19750-E
EECC-CPP-D	EECC Critical Peak Pricing Default...	36439, 36440, 36441, 30613, 36442, 32186-E 36443, 32188, 32531, 36444, 36445, 36446-E
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	36447, 36448, 36449, 36450, 32190, 30627-E 36451, 30184, 36452, 36453, 36454-E

T

CONTRACTS & DEVIATIONS

23877, 5488, 5489, 6205, 6206, 5492, 16311-E
22320, 5495, 6208, 6209, 8845, 6109, 5902-E
5750, 8808, 8809, 6011, 8001, 8891, 35059-E
28762, 36485-E

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	20584, 20585, 36900, 36901, 20588, 27101, 22066, 18413-E 14584, 24475, 19394, 24671, 36902, 22068-E
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E
3	Applications for Service.....	15484, 15485-E
4	Contracts.....	15488, 15489, 15490-E
5	Special Information Available for Customers.....	31461, 31462-E
6	Establishment & Re-establishment of Credit.....	20223, 25228-E
7	Deposits.....	33373, 20228-E
8	Notices.....	36903-E
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 33374-E
10	Disputed Bills.....	31463, 31464-E
11	Discontinuance of Service.....	33375, 33376, 31645, 31467, 31646, 31469, 31470-E 31680, 30248, 32049-E
12	Rates and Optional Rates.....	23252-E
13	Temporary Service.....	19757-E
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E
15	Distribution Line Extensions.....	33802-33816-E
16	Service Extensions.....	33817-33831-E
17	Meter Reading.....	26153, 24705-E
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E

T
T

T

(Continued)



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 34663, 34664-E
20	Replace of OH w/ UG Elec Facilities	35013,35014,35015,35016,35017,35018,35019-E
21	Interconnection Standards for Non-Utility Owned Generation	28143,28005-06,30734-35,29027,30736,28007-08-E 29798-800,27218,29028,27220-22-E 27720,27224-29,28011,28145-E 31037,27722-27,28013,27729-34,28014,27736,30737-38-E 29801,28016-19,28388,28021-22,27259-60,28023-27,27266-88-E 28028-30,28389-30739,28035-39,28799-803,28045-48,28095,28050-E 27312-19,30740,29029,27322-29-E 29899-900,31003-11,31651,29137-39-E 29802-03,30741-42,29806-08,30743,29810-15,30744-48-E 29821,30749,29823,30750-53,29828-32-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780,21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298,11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 33466, 32333, 32334, 32335, 33467-E 32337, 33468, 33469,33470-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	33857,19764-68, 30215, 21836, 33858-60, 30216-17, 33861, 30219, 33862, 30221-26, 33863, 36904, 30229-38, 33864-82-E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	19658, 19659, 30790, 30791, 30792, 30793, 30794, 30795, 30796-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	24708, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 30255-30257,27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	36905-E
41	DR Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E
43	On-Bill Repayment Pilots	26465, 23976, 26466, 26467, 26468, 26469, 26470-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E
45	Electric Vehicle Infrastructure	35651, 35652, 35653, 35654, 35655, 35656, 35657, 35658, 35659, 45660E 35661, 35662-E

(Continued)

9C16

Advice Ltr. No. 4072-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Oct 12, 2022

Effective Oct 12, 2022

Resolution No. _____



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities...	7063-E
106-3559	---	Assessment District Agreement...	6162-E
106-3559/1	---	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	31943-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	---	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E

T

(Continued)

10C7

Advice Ltr. No. 3421-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Aug 15, 2019

Effective Sep 16, 2019

Resolution No. _____



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export)...	29046-E
117-2160-A	06-17	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export) Federal Government Only..	29047-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement....	8802-E
117-2300	4-21	Generating Facility Material Modification Notifications Worksheet	34660-E
118-159	7-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	02-21	Medical Baseline Allowance Application.....	34178-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	32879-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	36722-E
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement...	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C7

Issued by

Submitted

Jul 22, 2022

Advice Ltr. No. 4044-E

Dan Skopec

Effective

Aug 21, 2022

Vice President
Regulatory Affairs

Resolution No.

Decision No. _____



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	04/22	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	36063-E	T
142-732/1	04/22	Residential Rate Assistance Application (IVR/System-Gen...	36064-E	T
142-732/2	04/22	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	36065-E	T
142-732-3	04/22	CARE Program Recertification Application & Statement of Eligibility...	36066-E	T
142-732/4	04/22	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	36067-E	T
142-732/5	04/22	CARE Post Enrollment Verification...	36068-E	T
142-732/6	04/22	Residential Rate Assistance Application (Vietnamese)...	36069-E	T
142-732/8	04/22	Residential Rate Assistance Application (Direct Mail)...	36070-E	T
142-732/10	04/22	Residential Rate Assistance Application (Mandarin Chinese)...	36071-E	T
142-732/11	04/22	Residential Rate Assistance Application (Arabic)...	36072-E	T
142-732/12	04/22	Residential Rate Assistance Application (Armenian)...	36073-E	T
142-732/13	04/22	Residential Rate Assistance Application (Farsi)...	36074-E	T
142-732/14	04/22	Residential Rate Assistance Application (Hmong)...	36075-E	T
142-732/15	04/22	Residential Rate Assistance Application (Khmer)...	36076-E	T
142-00832	04/22	Application for CARE for Qualified Nonprofit Group Living Facilities	36082-E	T
142-732/16	04/22	Residential Rate Assistance Application (Korean)	36077-E	T
142-732/17	04/22	Residential Rate Assistance Application (Russian)	36078-E	T
142-732/18	04/22	Residential Rate Assistance Application (Tagalog)...	36079-E	T
142-732/19	04/22	Residential Rate Assistance Application (Thai)...	36080-E	T
142-740	04/22	Residential Rate Assistance Application (Easy/App)	36081-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	16697-E	

(Continued)

12C14

Advice Ltr. No. 3994-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Apr 29, 2022
Effective Jun 1, 2022
Resolution No. _____



TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	33417-E
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	04-22	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	36083-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	07-21	Generating Facility Interconnection Application...	35023-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	30801-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C14

Advice Ltr. No. 3994-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Apr 29, 2022
Effective Jun 1, 2022
Resolution No. _____



TABLE OF CONTENTS

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05303	07-18	Technical Assistance Incentive Application...	16568-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	06-17	(3 rd Party Inadvertent Export)	29059-E
		Generating Facility Interconnection Agreement	
142-0543	06-17	(3 rd Party Non-Exporting)	29060-E
		Generating Facility Interconnection Agreement	
142-0544	06-17	(Inadvertent Export)	19323-E
		Generating Facility Interconnection Agreement (Continuous Export)	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E
142-0546	11-21	Local Government – Generation Bill Credit Transfer Allocation	
		Request Form (RES-BCT)	35617-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional	
		UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's	11855-E
		Authorized Meter Supplier and SDG&E for	
		Optional UDC Meter Services	
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C12

Issued by

Submitted

Nov 24, 2021

Advice Ltr. No. 3893-E

Dan Skopec

Effective

Dec 24, 2021

Vice President

Decision No. Senate Bill
No. 479

Regulatory Affairs

Resolution No.



TABLE OF CONTENTS

Sheet 15

SAMPE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	10-21	Mobilehome Park Utility Upgrade Agreement.....	35481-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	36864-E

(Continued)

15C12

Advice Ltr. No. 4064-E

Decision No. 19-07-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Aug 26, 2022

Effective Sep 26, 2022

Resolution No. _____

T



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E
<u>BILLS AND STATEMENTS</u>			
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 1, 2018

Effective _____

Resolution No. _____

L
L



TABLE OF CONTENTS

Sheet 17

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C. SHEET NO.</u>
101-00751	08-22	Final Notice Before Disconnect (MDTs).....	36868-E
10100752	08-22	Final Notice Before Disconnected (Delivered)	36869-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	34135-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	03-14	Payment Agreement Confirmation	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	08-22	Notice of Disconnect	36870-E
101-01072	08-22	Notice of Disconnect (delivered).....	36871-E
101-01073	05-14	Notice of Shut-off (Mailed).....	34137-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E

T
T
T
T

17C6

Advice Ltr. No. 4065-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Sep 9, 2022

Effective Sep 9, 2022

Resolution No. _____



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>
TITLE PAGE.....	12805-G
TABLE OF CONTENTS.....	26177, 25980, 26178, 26167, 26105-G 24258, 25599, 25180, 19182-G
PRELIMINARY STATEMENT	
I. General Information.....	7270, 19259-G
II. Statement of Rates.....	11981, 26168, 26155, 25708, 25709, 16688-G
III. Cost Allocation and Revenue Requirement.....	20597, 23749, 24446, 24447, 14249, 7281-G
IV. <u>Balancing Accounts</u>	7489, 14250, 14251, 14252, 7493, 7494-G
Description/Listing of Accounts.....	15671, 25935-G
Curtailment Penalty Funds Account (CPFA).....	20599-G
California Alternate Rates for Energy (CARE)	
Balancing Account.....	15681, 15682-G
Gas Energy Efficiency Balancing Account (GEEBA)	19260, 19261-G
Rewards & Penalties Balancing Account (RPBA)....	19262, 19510-G
Pension Balancing Account (PBA).....	22923, 17754-G
Post-Retirement Benefits Other Than Pensions	
Balancing Account (PBOPBA).....	22924, 17755-G
Core Fixed Cost Account (CFCA).....	24614, 24449, 24615, 24616-G
Noncore Fixed Cost Account (NFCA).....	24451, 20603, 19269-G
Post-2005 Gas Energy Efficiency Balancing	
Account (PGEEBA).....	18442, 18443-G
Post-2005 Gas Low Income Energy Efficiency	
Balancing Account (PGLIEEBA).....	15710, 15711-G
Integrated Transmission Balancing Account (ITBA)	24617, 24618-G
Advanced Metering Infrastructure Account (AMIBA)	16271, 17757, 16273-G
Hazardous Substance Cleanup Cost Acct (HSCCA)...	15741, 15742, 17651, 15744, 15745, 15746-G 15747, 19270, 15749, 15750, 15751-G
Distribution Integrity Management Program	
Balancing Account (DIPMBA).....	17172-G
On-Bill Financing Balancing Account (OBFBA).....	18444-G
Post-2011 Distribution Integrity Management Program	
Balancing Account (P-11 DIMPBA).....	19974-G
Transmission Integrity Management Program	
Balancing Account (TIMPBA).....	19975-G
New Environmental Regulatory Balancing Account	
(NERBA).....	21026, 21027-G
Master Meter Balancing Account (MMBA).....	21026-G, 21027-G
Safety Enhancement Capital Cost Balancing Account	
(SECCBA).....	22098-G
Safety Enhancement Expense Balancing Account	
(SEEBA).....	22099-G
Greenhouse Gas Balancing Account (GHGBA).....	25835, 25974, 25975, 25976-G
Smart Meter Opt-Out Balancing Account (SMOBA)....	21113, 21114-G
Low Carbon Fuel Standard Balancing Account (LCFSBA)	21124-G
Biomethane Cost Incentive Program Balancing Account	
(BCIPBA).....	22429-G

(Continued)



TABLE OF CONTENTS

Sheet 2

Natural Gas Leak Abatement Program Balancing Account (NGLAPBA)	22691-G
Statewide Energy Efficiency Gas Balancing Account (SWEEGA)	23416, 23417-G
Customer Information System Balancing Account (CISBA)	23435, 23436-G
Transition Stabilization and OCM Balancing Account (TSOBA)	23437-G
Liability Insurance Premium Balancing Account (LIPBA)	24215, 24216, 24217-G
Port Energy Management Plan Balancing Account (PEMPBA)	24354, 24355-G
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA).....	25322,25209-G
 V. <u>Memorandum Accounts</u>	22100, 25703-G
Description/Listing of Accounts.....	15716, 15717, 15718-G
Catastrophic Event Memorandum Account (CEMA)	
Core Reclassification Shortfall Memorandum Account (CRSMA).....	15719-G
Liquefied Natural Gas Service Tracking Account (LNGSTA).....	15723, 15724-G
Self-Generation Program Memo Acct (SGPMA)	24419, 24420-G
FERC Settlements Proceeds Memorandum Account (FSPMA).....	25977-G, 25978-G
Gain/Loss On Sale Memo Acct (GLOSMA).....	16402-G
Energy Efficiency 2009-2011 Memo Acct (EEMA)	17287-G
Wildfire Expense Memorandum Account (WEMA)...	18350-G
Pipeline Safety & Reliability Memo Acct (PSRMA)...	22101-G
California Solar Initiative Thermal Program Memorandum Account (CSITPMA).....	23795-G
2012-2014 Energy Savings Assistance Programs Memorandum Account (ESAPMA).....	22347-G
Residential Disconnect Memo Account (RDMA)....	20646-G
Greenhouse Gas Administrative Costs Memorandum Account (GHGACMA).....	21520-G
Deductible Tax Repairs Benefits Memorandum Account (DTRBMA).....	21937-G
Tax Memorandum Account (TMA).....	24196-G
General Rate Case Memorandum Account 2016 (GRCMA2016).....	21938-G
Assembly Bill 802 Memorandum Account (AB802MA)..	21728-G
Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA).....	22102-G
Avoided Cost Calculator Update Memorandum Account (ACCUMA).....	22454-G
Customer Information System Memorandum Account (CISMA).....	23796-G
Wildfire Consumer Protections Memo Acct (WCPMA)	22997-G
Emergency Customer Protections Memorandum Account (ECPMA).....	23411-G
Core Gas Balancing Memorandum Account (CGBMA)	24040-G
General Rate Case Memorandum Account 2019	24116-G
COVID-19 Protections Memorandum Account (CPPMA)	25408, 24668-G
Cost of Capital Memorandum Account (CCMA)	25704-G

(Continued)



TABLE OF CONTENTS

V. Memorandum Accounts (continued)

Percentage of Income Payment Plan Memorandum Account (PIPPMA)	25786, 25787-G	P
VI. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism.....	23295,17776-77, 17178, 22839, 23296, 22841G	
VII. Gas Procurement Performance-Based Ratemaking Mechanism Procedure.....	20206, 15056, 15057, 13262, 13263, 13264-G	
VII. Miscellaneous Listing of Accounts.....	22754-G	
California Public Utilities Commission Mobilehome Park Gas Safety Inspection and Enforcement Program Surcharge (PUCMPGS).....	16680-G	
Income Tax Component of Contributions and Advances Provisions.....	23549, 15739, 15740-G	
Gain/Loss on Sale Mechanism (GLOSM).....	16404, 16405, 16406, 16407, 16408-G	
Consolidated Gas Portfolio.....	16681-G	
IX. Cost of Capital Mechanism (CCM).....	24509-G	

SCHEDULE OF RATES

<u>Schedule Number</u>	<u>Core Services</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Domestic Natural Gas Service.....	26169, 24328, 17885-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program.....	15429, 24520, 24521, 14756, 15119-G	
GM	Multi-Family Natural Gas Service.....	15897, 26170, 24329-G	T
GS/GT	Submetered Multi-Family Natural Gas Service.....	26171, 25072, 24330, 16873, 16874-G	T
G-NGVR	Natural Gas Service for Home refueling of Motor Vehicles	26175, 16668, 16878-G	T
GN-3	Natural Gas Service for Core Commercial Customers.....	18496, 26172, 25714, 21524, 21525-G 21526-G	T
G-NGV	Sale of Natural Gas for Motor-Vehicle Fuel.....	26173, 26174, 21779, 21529, 21530-G	T
GPC	Gas Procurement for Core Customers.....	26176, 19545, 17893-G	T
G-SMOP	Gas Smart Meter Opt Out Program	21116, 21117-G	
GTNC	Noncore Services Natural Gas Transmission Service for Noncore Customers..	25718, 25719, 18453, 18454, 18455-G	
EG	Natural Gas Interstate Transportation Service for Electric Generation Customers.....	25720, 25721, 21534, 21535, 21536-G	
TLS	Intrastate Transportation Service for Transmission Level Customers.....	17903, 25722, 25723, 25724, 25725-G 17908, 17909, 17910, 17911, 17912-G 17913, 17914, 17915-G	

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26197-G

Canceling Revised Cal. P.U.C. Sheet No. 26182-G

TABLE OF CONTENTS

Sheet 4

<u>Schedule Number</u>	<u>Other Services</u>	<u>Cal. P.U.C. Sheet No.</u>
G-90	Service to Utility Employees.....	3386-G
G-91	Service Establishment Charge.....	15124, 26179-G
GL-1	Service from Liquefied Natural Gas Facilities (Borrego Territory).....	12004, 3464-G
G-PUC	Surcharge to Fund PUC Reimbursement Fee.....	23718-G
G-MHPS	Surcharge to Fund PUC Master-Metered Mobilehome Park Gas Safety Inspection and Enforcement Program.....	11242-G
GP-SUR	Customer-procured Gas Franchise Fee Surcharge.....	26164, 6859-G
G-IMB	Transportation Imbalance Service.....	25060, 26195, 26151-G 24382, 21297, 21298-G
G-PPPS	Surcharge to Fund Public Purpose Programs.....	25653, 15006, 15007-G
G-CBS	Utility Distribution Company (UDC) Consolidated Billing Service.....	23066, 12258, 23067-G
G-CCC	Greenhouse Gas California Climate Credit.....	25727-G
LIST OF CONTRACTS AND DEVIATIONS.....		4092, 3812, 3813, 4562-G 4562, 5717, 19711, 18531-G

T

(Continued)

4C5

Advice Ltr. No. 3132-G

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Oct 24, 2022

Effective Oct 24, 2022

Resolution No. _____



TABLE OF CONTENTS

<u>RULE NO.</u>	<u>RULES</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	11616, 17921, 20903, 24383, 20904, 26180-G 21652, 17927, 17928, 17929, 17930, 18559-G 18560, 17933-G
2	Description of Service.....	19179, 17586, 17587, 17764, 17934, 26086-G
3	Application for Service.....	12377, 12378-G
4	Contracts.....	12381, 12382-G
5	Special Information Required on Forms.....	23628, 23629-G
6	Establishment and Re-establishment of Credit.....	16447, 20647-G
7	Deposits.....	20648, 16452-G
8	Notices.....	26181-G
9	Rendering and Payment of Bills.....	20649, 22696, 16395, 16396-G
10	Disputed Bills.....	23630, 23631-G
11	Discontinuance of Service.....	23721, 23790, 23723, 23634, 23724, 23636-G 23637, 23791, 15926-G
12	Rates and Optional Rates.....	22205-G
13	Temporary Service.....	9595-G
14	Shortage of Gas Supply, Interruption of Delivery and Priority of Service.....	22206, 22207, 22208, 22209, 22210, 22211-G 22212, 22213, 22214-G
15	Gas Main Extensions.....	9596, 9597, 20023, 10878, 10879, 10566-G 13682, 13683, 20024, 20025, 13686 -G
16	Gas Service Extensions.....	9606, 9607, 20023, 9609, 9610, 9611-G 9612, 9613, 20024, 20025, 9616-G
17	Meter Reading.....	21118, 20471-G
18	Meter Tests and Adjustment of Bills.....	13151, 18563, 26091, 26092-G
19	Supply to Separate Premises and Resale.....	14922, 14923, 14924-G
22	Interstate Capacity Brokering.....	13359-G
25	Gas Transportation Rules for Noncore Customers	22215, 22216, 22217, 22218, 22219-G
27	Automatic Meter Reading.....	11191, 11192-G
28	Provision of Utility Right-of-Way Information.....	11505, 11506, 11507, 11508, 11509-G
30	Transportation of Customer-Owned Gas.....	18869, 24775, 23988, 21848, 21968, 24776-G 24777, 24778, 24779, 24780, 25985, 24782-G 24783, 24784, 24785, 24786, 24787, 24788-G 24789, 24790, 24791, 24792, 24793, 24794-G 24795, 24796, 24797-G
32	Core Aggregation Transportation.....	23068, 23069, 23070, 20908, 20909, 23071-G 23072, 23073, 23074, 23075, 23076, 23077-G 23078, 23079, 23080, 23081, 23082, 23083-G 23084, 23085-G
33	Privacy & Security for Energy Use Data.....	19626, 19627, 19628, 19629, 19630, 19631-G 19632, 19633, 20688, 20689, 20690, 20691-G
35	Contracted Marketer Transportation.....	12819, 12165, 12166, 13114, 12168, 13115-G 12170-G
39	Access to the SDG&E Pipeline System.....	22430, 22431, 22432, 22433-G
40	On-Bill Financing.....	17357-G
43	On-Bill Repayment Pilots.....	21388, 20816, 21389, 21390, 21391, 21392-G 21393-G
44	Mobilehome Park Utility Upgrade Program.....	23766, 22833, 22834, 22835, 20777, 20778-G
45	Standard Renewable Gas Interconnections to the Utility's Pipeline System	20779, 20780-G 24885-24905, 25171-73, 24909-11, 25696-G 24913-15-G, 25288-89, 24917-24-G

(Continued)

5C12

Advice Ltr. No. 3121-G

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Oct 12, 2022

Effective Oct 12, 2022

Resolution No. _____



TABLE OF CONTENTS

Sheet 6

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
65502	05-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	13751-G
65503	12-05	Gas Rule 2 - Special Facilities Contract.....	15246-G
101-663A	10-68	Agreement - Bills/Deposits.....	1915-G
101-4152G	06-69	Sign Up Notice for Service.....	1124-G
106-1959A	05-71	Absolving Service Agreement, Service from Temporary Facilities.....	1255-G
106-2659	06-68	Contract for Natural Gas Service Supplied by a Liquefied Natural Gas Installation, (Borrego Springs).....	1082-G
106-3359	---	Contract for Extension of Gas Facilities for Gas Cogeneration.....	3228-G
106-3559		Assessment District Agreement.....	4503-G
106-3559/1		Assessment District Agreement.....	4559-G
106-5140A	---	Agreement for _____ Service.....	2097-G
106-8140	05-71	Contract for _____ Gas Service from Existing Main and Service Pipe.....	1252-G
106-9140	05-71	Agreement for _____ Gas Service and Extension / Enlargement.....	1253-G
106-15140	05-71	Agreement for Temporary Service.....	1254-G
106-42140	11-85	Agreement for Extension and Construction of.....	3758-G
106-42140/1	11-85	General Conditions and Specifications for Applicant Gas Extensions Construction.....	7947-G
106-44140	05-19	Agreement for Extension and Construction of _____.....	23902-G
107-00559	03-98	Proposal to Purchase and Agreement for Transfer Of Ownership of Distribution Systems.....	9470-G
117-13A	07-92	Assignment of Accounts Payable.....	5978-G
117-32	04-92	Billing Credit Pass Through Agreement.....	5879-G
117-186A	07-92	Spot Natural Gas Sales and Purchase Agreement.....	5979-G
117-659	06-91	Imbalance Trading Agreement.....	5623-G
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement... ..	8041-G
122-1003	10-03	Contract for Fiber Optic Cable in Gas Pipelines Services.....	13311-G
124-363	---	Declaration of Eligibility for Lifeline Rates.....	2336-G
124-463	07-07	Continuity of Service Agreement.....	16354-G
124-463/1	07-07	Continuity of Service Agreement Change Request.....	16355-G
124-4152E	08-73	Application for Gas Service.....	1913-G
124-5152F	08-73	Application for Gas/Electric Service.....	1914-G
132-150	02-21	Medical Baseline Allowance Application.....	25240-G
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	24332-G
132-01199	02-99	Historical Energy Usage Information Release (English).....	10150-G
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	10151-G
132-6263	06-07	On-Bill Financing Loan Agreement.....	17453-G
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers	17454-G
132-6263/2	11-12	On-Bill Financing Loan Agreement for California State Government Customers.....	19589-G
132-6264	08-15	Authorization to Add Charges to Utility Bill.....	26050-G
132-7151	09-92	CAT Program - Historical Gas Usage Information Release Form.....	6188-G
132-122010	12-10	Small Business Affidavit Form.....	18565-G
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	6302-G
135-1559	10-92	Annual Certification Form - Gas Residential Common Use Service... ..	6301-G
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers.....	16143-G
141-100	01-06	NGV Home Refueling Authorization Agreement.....	15343-G

(Continued)



TABLE OF CONTENTS

SAMPLE FORMS (Continued)

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>	
142-732	04-22	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	25911-G	T
142-732/1	04-22	Residential Rate Assistance Application (IVR/SYS-Gen).....	25912-G	T
142-732/2	04-22	Submetered Household Application and Statement of Eligibility for (CARE) Program.....	25913-G	T
142-732/3	04-22	CARE Program Recertification - Application and Statement of Eligibility.....	25914-G	T
142-732/4	04-22	CARE Program Recertification – Application and Statement of Eligibility for Submetered Customers.....	25915-G	T
142/732/5	04-22	CARE Post Enrollment Verification.....	25916-G	T
142-732/6	04-22	Residential Rate Assistance Application (Vietnamese).....	25917-G	T
142-732/8	04-22	Residential Rate Assistance Application (Direct Mail)	25918-G	T
142-732/10	04-22	Residential Rate Assistance Application (Mandarin Chinese).....	25919-G	T
142-732/11	04-22	Residential Rate Assistance Application (Arabic).....	25920-G	T
142-732/12	04-22	Residential Rate Assistance Application (Armenian).....	25921-G	T
142-732/13	04-22	Residential Rate Assistance Application (Farsi).....	25922-G	T
142-732/14	04-22	Residential Rate Assistance Application (Hmong).....	25923-G	T
142-732/15	04-22	Residential Rate Assistance Application (Khmer).....	25924-G	T
142-732/16	04-22	Residential Rate Assistance Application (Korean).....	25925-G	T
142-732/17	04-22	Residential Rate Assistance Application (Russian).....	25926-G	T
142-732/18	04-22	Residential Rate Assistance Application (Tagalog).....	25927-G	T
142-732/19	04-22	Residential Rate Assistance Application (Thai).....	25928-G	T
142-740	04-22	Residential Rate Assistance Application (Easy/App).....	25929-G	T
142-00832	04-22	Application for California Alternate Rates for Energy (CARE) Program for Qualifying Nonprofit Group Living Facilities.....	25930-G	T
142-1259	11-16	Noncore Gas Transportation Service Contract.....	22221-G	
142-1265	11-16	Transmission Level Service Rate Selection Form (Sched. TLS).	22222-G	
142-1270	12-09	Report of Exemption From Surcharge to Fund CA Public Utilities Commission (Schedule G-PUC).....	17952-G	
142-1859	10-13	Request for Core Transportation-Only Services.....	20167-G	
142-2000	12-06	Scheduled Quantity Contract.....	15983-G	
142-2010	11-16	Curtailement Trading Agreement.....	22223-G	
142-4032	04-22	Application for CARE Program for Qualified Agricultural Employee Housing Facilities.....	25931-G	T
142-4035	06-05	Application for CARE Program for Migrant Farm Worker Housing Centers.....	14858-G	
143-002	04-17	Consulting Services Agreement.....	22556-G	
143-003	10-05	Collectible System Upgrade Agreement.....	15093-G	
143-004	10-05	Confidentiality Agreement.....	15094-G	
143-005	06-07	Interconnection Agreement.....	16332-G	
143-006	11-06	Interconnect Collectible System Upgrade Agreement.....	15882-G	
143-007	11-06	Operational Balancing Agreement.....	15883-G	
180-100	12-12	Authorization or Revocation to Receive Customer Usage Information.....	19634-G	
185-1000	02-14	Customer Information Service Request Form (CISR).....	20356-G	
185-2000	02-16	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information.....	21691-G	
187-1000	07-14	Rule 33 Standard Non-Disclosure Agreement (NDA).....	21177-G	
187-2000	07-14	Rule 33 Terms of Service Acceptance Form.....	21178-G	
189-1000	10-21	Mobilehome Park Utility Upgrade Program Agreement.....	25597-G	
189-2000	06-21	Mobilehome Park Utility Conversion Program Application.....	25429-G	

(Continued)



TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

(Continued)

<u>Form No.</u> <u>No.</u>	<u>Date</u>	<u>Bills and Statements</u>	<u>CPUC</u> <u>Sheet</u>
143-1559	08-86	Gas Cooling Agreement.....	15883-G
143-1560	02-03	Contracted Marketer Agreement.....	12172-E
143-1561	02-03	Notice by Contracted Marketer to Add or Delete Customers.....	12173-E
143-1562	02-03	Notice to Add or Change Contracted Marketer.....	12174-E
143-1563	02-03	Notice to Terminate a Contracted Marketer.....	12175-E
143-1659	04-88	Cogeneration Standby Equipment Affidavit.....	4491-G
143-02059	12-99	Direct Access Service Request (DASR).....	10846-G
<u>Deposit Receipts and Guarantees</u>			
101-00197		Payment Receipt for Meter Deposit.....	9550-G
101-00363	08-22	Guarantor's Statement.....	26124-G
103-1750E	10-96	Return of Customer Deposit.....	1917-G
108-01214	- - -	Residential Meter Re-Read Verification.....	11536-G
110-00432	02-19	Form of Bill - Gas Service - Opening, Closing and Regular Monthly Statements.....	23638-G
110-00432/2	02-19	Form of Bill – Gas Service – Pink Past Due Format.....	23639-G
<u>Collection Notices</u>			
101-00751	08-22	Final Notice Before Disconnect (MDTs).....	26125-G
101-00752	08-22	Final Notice Before Disconnection (Delivered)	26126-G
101-00753	02-19	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11.....	23640-G
101-00753/1	02-04	Urgent Notice Payment Request Security Deposit to Establish Credit.....	18764-G
101-00753/2	04-11	Urgent Notice Payment Request Security Deposit to Re-establish Credit..	14443-G
101-00753/3	03-05	Urgent Notice Payment Request for Past Due Security Deposit.....	18765-G
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill.....	18766-G
101-00753/5	04-11	Urgent Notice Payment Request for Returned Payment.....	13557-G
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.....	13558-G
101-00753/7	02-04	Urgent - Sign up Notice for Service - Final Bill.....	13559-G
101-00753/8	02-21	Reminder Notice - Payment Request for Past Due Bill.....	25213-G
101-00753/9	02-04	Closing Bill Transfer Notification.....	13561-G
101-00753/10	03-14	Payment Agreement Confirmation.....	20447-G
101-00753/11	04-11	ESP Reminder Notice - Payment Request for Past Due Bill.....	13563-G
101-00754	02-19	Final Notice Before Disconnection (mailed), Notice of Past Due Closing Bill, and Notice of Past Due Closing Bill Final Notice.....	23641-G
101-01071	08-22	Notice of Disconnect	26127-G
101-01072	02-21	Notice of Disconnect (MDTs).....	25214-G
101-01073	02-21	Notice of Shut-off (Mailed).....	25215-G
101-02171	08-10	Notice to Tenants -Termination of Gas/Electric Service (two or more units)	18367-G
101-02172	03-14	Notice to Tenants – Request for Termination of Gas and Electric Service..	20449-G
101-2452G	02-04	Customer Payment Notification.....	13567-G

(Continued)

8C8

Advice Ltr. No. 3115-G

Decision No. A.21-11-017

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Sep 9, 2022
Effective Sep 9, 2022
Resolution No.

T
T
T
T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19182-G

Canceling Revised Cal. P.U.C. Sheet No. 15760-G

TABLE OF CONTENTS

Sheet 9

SAMPLE FORMS
(Continued)

<u>Form No.</u>	<u>Date</u>	<u>Operation Notices</u>	<u>Cal. P.U.C. Sheet No.</u>
101-15152B	---	Door Knob Meter Reading Card.....	1939-G
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	1930-G
108-2132D	---	Notice of Faulty Equipment.....	1933-G
108-4132B	---	Caution Unvented Heater.....	1938-G
108-4213/4C	6-70	Shut Off Notice for Work on Gas Service Line.....	1936-G
108-5132A	---	Notice of Potentially Unsafe Gas Appliance.....	1937-G
108-8213	---	Interruption of Service Notice.....	1932-G
115-00363/2	9-00	Sorry We Missed You.....	11342-G
115-01363	9-00	Gas Outage.....	11343-G
115-7152A	---	Access Problem Notice.....	2950-G
124-00020	3-01	Houseline Gas Leak Detection Doorhanger.....	11553-G
124-70A		No Service Tag.....	1935-G

INDEX OF AREA MAPS

Map 1 – Territory Served.....	17583-G
Map 2 – Thermal Zones.....	19178-G

T

9C7

Advice Ltr. No. 2087-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 19, 2012

Effective Feb 15, 2012

Resolution No. _____

ATTACHMENT C

STATEMENT OF PROPOSED RATES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If SDG&E's application is approved by the CPUC, the typical bundled residential monthly bill using 400 kWh per month could increase by approximately \$0.93 or 0.6% per month in 2024, compared to current rates. Individual customer bills may vary. The average residential monthly bill using 24 therm per month could increase by approximately \$0.45 or 0.9% per month in 2024.

The first table below provides illustrative rate changes for typical bundled customers for electric rates, while the second table presents illustrative rate changes for typical bundled customers for gas rates.

PROPOSED ELECTRIC RATE INCREASE

Customer Classification	Current Rates	Proposed Rate Increase	Increase	
	(6/1/2022)	2024		
	¢/kWh	¢/kWh	¢	%
Residential	34.034	34.268	0.234	0.69%
Small Commercial	31.877	32.101	0.224	0.70%
Med & Lg Commercial/Industrial	28.472	28.601	0.129	0.45%
Agriculture	22.709	22.842	0.133	0.59%
Street Lighting	28.835	29.099	0.264	0.92%
System Total	30.510	30.684	0.174	0.57%

PROPOSED GAS RATE INCREASE

Customer Classification	Current Average Rates	Proposed Average Rates	% Increase	Rate Increase (in cents/dollars)
Residential c/th	147.125 ¢	149.018 ¢	1.3%	1.893 ¢
Commercial c/th	61.067 ¢	61.573 ¢	0.8%	0.506 ¢
Natural Gas Vehicles c/th	35.496 ¢	35.517 ¢	0.1%	0.021 ¢
Large Industrial (distribution level service) c/th	16.284 ¢	16.436 ¢	0.9%	0.152 ¢
Large Industrial (transmission level service) c/th	3.423 ¢	3.425 ¢	0.0%	0.001 ¢
System Total c/th	55.869 ¢	56.499 ¢	1.1%	0.630 ¢

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2022

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	89,259,829.77	66,822,664.95
	Intangible Contra Accounts	(979,446.23)	(760,897.71)
	TOTAL INTANGIBLE PLANT	<u>88,503,224.90</u>	<u>66,264,667.54</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,430,573.97	57,658,995.31
312	Boiler Plant Equipment	165,040,942.75	104,396,312.32
314	Turbogenerator Units	133,511,708.78	71,452,785.65
	Palomar Contra E-314	(772,160.26)	(361,921.94)
315	Accessory Electric Equipment	87,059,340.72	56,808,492.36
316	Miscellaneous Power Plant Equipment	67,401,055.52	24,212,796.62
	Palomar Contra E-316	(849,751.57)	(350,796.43)
	TOTAL STEAM PRODUCTION	<u>557,348,228.20</u>	<u>313,863,182.18</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	24,895,662.62	13,756,636.48
342	Fuel Holders, Producers & Accessories	21,651,513.75	11,555,213.96
343	Prime Movers	94,666,257.32	60,190,563.41
344	Generators	337,297,763.65	173,793,635.99
345	Accessory Electric Equipment	33,068,037.59	20,393,400.82
346	Miscellaneous Power Plant Equipment	69,097,387.01	24,263,175.37
	TOTAL OTHER PRODUCTION	<u>580,903,418.81</u>	<u>303,955,053.99</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,138,251,647.01</u>	<u>617,818,236.17</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	83,853,144.40	0.00
350.2	Land Rights	172,628,084.61	31,096,206.20
352	Structures and Improvements	756,735,759.78	131,005,427.73
353	Station Equipment	2,213,286,343.43	568,587,140.05
354	Towers and Fixtures	931,990,468.28	265,745,491.10
355	Poles and Fixtures	1,003,322,161.47	192,609,404.37
355	Pole retirement error correction-top side	0.00	0.00
356	Overhead Conductors and Devices	878,484,419.92	297,138,941.89
357	Underground Conduit	565,192,403.94	108,905,445.90
358	Underground Conductors and Devices	568,922,262.54	108,714,474.27
359	Roads and Trails	385,815,821.80	58,647,153.31
	TOTAL TRANSMISSION	7,560,230,870.17	1,762,449,684.82
360.1	Land	17,456,813.30	0.00
360.2	Land Rights	98,849,094.74	51,643,185.23
361	Structures and Improvements	12,109,427.39	2,856,739.30
362	Station Equipment	678,165,199.64	297,048,187.94
363	Storage Battery Equipment	211,513,392.09	79,643,424.55
364	Poles, Towers and Fixtures	1,085,016,675.40	317,674,606.79
364	Pole retirement error correction-top side	0.00	0.00
365	Overhead Conductors and Devices	1,254,019,321.85	267,620,779.77
366	Underground Conduit	1,737,977,213.92	633,494,001.26
367	Underground Conductors and Devices	2,068,960,416.99	1,068,944,813.87
368.1	Line Transformers	781,812,660.29	292,319,901.43
368.2	Protective Devices and Capacitors	37,111,272.00	18,205,111.70
369.1	Services Overhead	332,281,591.27	101,385,253.64
369.2	Services Underground	417,761,481.53	287,784,608.32
370.1	Meters	218,648,623.00	147,368,782.26
370.2	Meter Installations	76,804,743.61	41,090,488.23
371	Installations on Customers' Premises	75,231,652.64	34,428,685.46
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	36,846,589.31	24,491,750.18
		0.00	(6,307,433.66)
	TOTAL DISTRIBUTION PLANT	9,140,566,168.97	3,659,692,886.27
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,469,034.54	30,298,884.08
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	27,624.19
393	Stores Equipment	46,031.37	7,315.17
394.1	Portable Tools	40,849,697.08	13,359,395.82
394.2	Shop Equipment	278,147.42	237,649.98
395	Laboratory Equipment	5,362,045.10	1,815,131.26
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	442,518,744.17	183,495,195.20
398	Miscellaneous Equipment	3,207,227.05	1,453,430.36
	TOTAL GENERAL PLANT	545,161,743.87	230,812,127.73

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	TOTAL ELECTRIC PLANT	<u>18,472,713,654.92</u>	<u>6,337,037,602.53</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,541,605.21
	TOTAL STORAGE PLANT	2,168,803.11	1,541,605.21
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,514,781.26	1,745,964.50
366	Structures and Improvements	23,292,930.37	12,423,904.11
367	Mains	585,448,755.66	109,682,491.36
368	Compressor Station Equipment	105,164,120.47	78,142,633.17
369	Measuring and Regulating Equipment	29,960,636.65	19,624,974.45
371	Other Equipment	2,842,373.52	442,297.39
	TOTAL TRANSMISSION PLANT	754,872,741.68	222,062,264.98
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,532,209.57	7,658,860.46
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,578,679,217.02	480,398,927.02
376	Top-side retirement adjustment	(3,359,331.00)	(3,359,331.00)
378	Measuring & Regulating Station Equipment	21,240,712.54	10,474,212.04
380	Distribution Services	572,824,534.57	315,921,867.92
380	Top-side retirement adjustment	(893,247.00)	(893,247.00)
381	Meters and Regulators	190,435,200.00	87,859,743.90
382	Meter and Regulator Installations	132,414,957.86	53,969,957.82
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,362,935.39
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,397,017.90	7,245,930.24
	TOTAL DISTRIBUTION PLANT	2,514,345,801.91	960,701,109.89

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	25,265,338.01	5,536,602.51
394.2	Shop Equipment	42,767.98	13,288.57
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,256,363.98	1,205,344.53
398	Miscellaneous Equipment	1,226,254.36	206,556.53
	TOTAL GENERAL PLANT	<u>28,790,724.33</u>	<u>6,961,792.14</u>
101	TOTAL GAS PLANT	<u>3,300,264,175.23</u>	<u>1,191,352,876.42</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	10,680,722.45	1,363,026.21
303	Miscellaneous Intangible Plant	843,639,681.12	374,858,765.75
	Common Contra Account	(4,128,951.21)	(2,451,738.26)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,796.01	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	578,496,609.48	204,833,446.85
391.1	Office Furniture and Equipment - Other	41,416,974.66	15,062,842.61
	Common Contra Account	(331,887.00)	0.00
391.2	Office Furniture and Equipment - Computer E	126,479,933.52	67,972,085.38
	Common Contra Account	(19,579.43)	(15,663.00)
392.1	Transportation Equipment - Autos	406,252.33	297,289.45
392.2	Transportation Equipment - Trailers	107,977.72	21,674.54
392.3	Transportation Equipment - Aviation	12,139,287.63	5,213,079.78
393	Stores Equipment	332,982.68	80,574.97
394.1	Portable Tools	1,520,840.18	707,349.19
394.2	Shop Equipment	142,759.33	100,023.79
394.3	Garage Equipment	2,140,794.21	737,419.55
395	Laboratory Equipment	1,731,094.98	1,055,148.58
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	366,899,963.91	140,237,915.56
398	Miscellaneous Equipment	3,460,808.99	821,339.64
118.1	TOTAL COMMON PLANT	<u>1,992,638,837.90</u>	<u>810,922,356.93</u>
	TOTAL ELECTRIC PLANT	18,472,713,654.92	6,337,037,602.53
	TOTAL GAS PLANT	3,300,264,175.23	1,191,352,876.42
	TOTAL COMMON PLANT	<u>1,992,638,837.90</u>	<u>810,922,356.93</u>
101 & 118.1	TOTAL	<u>23,765,616,668.05</u>	<u>8,339,312,835.88</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
	Gas	0.00	0.00
	Common	0.00	0.00
		<hr/> 0.00	<hr/> 0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA		
	Electric	0.00	0.00
	Common	(10,680,722.45)	(1,363,026.20)
		<u>(10,680,722.45)</u>	<u>(1,363,026.20)</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(12,350,929.10)	(12,350,929.10)
	Gas	(1,428,203.23)	(1,428,203.23)
		<u>(13,779,132.33)</u>	<u>(13,779,132.33)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(13,779,132.33)</u>	<u>(13,779,132.33)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	33,779,693.07
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>33,779,693.07</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>33,779,693.07</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,253,565,440.41	
	Gas	164,701,850.67	
	Common	350,439,416.36	
		<u>1,768,706,707.44</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,768,706,707.44</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	861,706,456.21
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	861,706,456.21
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	101,174,780.56
118.1	COMMON CAPITAL LEASE	86,410,041.13	26,682,140.75
		1,393,832,060.59	127,856,921.31
143	FAS 143 ASSETS - Legal Obligation	5,644,907.38	(853,297,371.03)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	174,391,052.31	56,313,382.72
143	FAS 143 ASSETS - COR - Legal Obligation	0.00	#####
	TOTAL FAS 143	180,035,959.69	#####
	UTILITY PLANT TOTAL	27,194,430,694.95	6,459,423,397.83

ATTACHMENT E

SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
Jun 2022
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 3,067
2	Operating Expenses	<u>2,549</u>
3	Net Operating Income	<u>\$ 518</u>
4	Weighted Average Rate Base	\$ 13,250
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

ATTACHMENT F

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656