

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Approval of Its 2022
Electric Sales Forecast

Application 21-08-_____

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR APPROVAL OF ITS 2022 ELECTRIC SALES FORECAST**

REQUEST FOR EXPEDITED SCHEDULE

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I. INTRODUCTION

Pursuant to Ordering Paragraphs (“OP”) 1, 2, and 4 of decision (“D.”) 21-07-010 in San Diego Gas & Electric Company’s (“SDG&E”) General Rate Case (“GRC”) Phase 2 proceeding, the provisions of the settlement agreement addendum adopted thereby, and the California Public Utilities Commission’s (“CPUC” or “Commission”) Rules of Practice and Procedure, SDG&E respectfully submits this application for approval of its 2022 electric sales forecast (“Application”).¹

As set forth in more detail below, SDG&E summarizes its Application and testimony for (1) approval of its proposed 2022 electric sales forecast (“2022 Electric Sales Forecast”), (2)

¹ See Application (“A.”) 19-03-002, Joint Motion for Admission of Addendum to the Settlement Agreement of San Diego Gas & Electric Company (U 902 E), The Public Advocates Office, Utility Consumers’ Action Network, Federal Executive Agencies, California Farm Bureau Federation, San Diego Airport Parking Company, Small Business Utility Advocates, Solar Energy Industries Association, Energy Producers and Users Coalition, California Large Energy Consumers Association, California City County Street Light Association, The Utility Reform Network, and The City Of San Diego (February 26, 2021) (“GRC Phase 2 Settlement Addendum”) at Appendix, Section 2.2.1.2 (“Parties agree that SDG&E shall file a timely standalone application to update its sales forecast for 2022, with a request to update effective January 1, 2022, **and SDG&E shall use the same 2022 sales forecast for its April 2021 application for approval of its 2022 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts (“ERRA Application”).** Additionally, Parties agree that SDG&E’s proposal to update its sales forecast through a separate application on an annual basis going forward, subsequent to its 2022 sales forecast application, should be adopted.”) (emphasis in original).

authorization to file an annual, combined sales forecast and Energy Resource Recovery Account (“ERRA”) forecast by June 15 of each calendar year, and (3) to use the system average percent change (“SAPC”) methodology to implement all rate changes resulting from a change in commodity revenue requirement that occur when 2022 bundled sales are effective. SDG&E then provides the information necessary to comply with the statutory and procedural requirements associated with this Application, including justification for SDG&E’s request for an expedited schedule at Attachment A. SDG&E respectfully requests that the Commission approve this Application no later than the December 16, 2021 meeting so that SDG&E can incorporate its approved 2022 Electric Sales Forecast into its annual electric consolidated advice letter for January 1, 2022 effective rates.

II. BACKGROUND

On or around February 26, 2021, a majority of the parties to SDG&E’s GRC Phase 2 proceeding entered into the GRC Phase 2 Settlement Addendum in which they agreed that “SDG&E shall file a timely standalone application to update its sales forecast for 2022, with a request to update effective January 1, 2022”² The last time SDG&E updated its sales forecast was January 1, 2019.³ Since the 2019 update, a number of factors have affected SDG&E’s electric load and an updated electric sales forecast is warranted. Accordingly, pursuant to the provisions of the GRC Phase 2 Settlement Addendum, SDG&E is submitting this Application for authorization to implement its 2022 Electric Sales Forecast to more accurately reflect the cost of electric service for various customer classes and associated rate options.

² The settlement addendum entered into on February 26, 2021, is an addendum to a previous settlement agreement entered into on or around October 8, 2020. The addendum is referred to herein as the GRC Phase 2 Settlement Addendum for ease of reference. *See id.*

³ *See* D.18-11-035, *Decision on San Diego Gas & Electric Company’s 2019 Sales Forecast* (issued December 7, 2018).

SDG&E further requests authorization to combine future annual sales forecast applications with its annual ERRRA forecast application.

III. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY

In support of this Application, SDG&E provides the testimony of two witnesses. Each testimony is described in summary below:

A. Prepared Direct Testimony of Ken Schiermeyer

In testimony, Mr. Schiermeyer presents SDG&E’s 2022 Electric Sales Forecast as set forth in the table below. SDG&E’s 2022 Electric Sales Forecast is based on the California Energy Commission’s (“CEC”) latest adopted California Energy Demand forecast.

**TABLE KS-1
Proposed 2022 ANNUAL ELECTRIC NET SALES (GWh)**

Sector	Proposed 2022
Residential	5,245
Small Commercial	2,041
Med & Large Com/Ind	9,038
Agricultural	311
Lighting	83
Total	16,719

In his testimony, Mr. Schiermeyer also compares the proposed 2022 Electric Sales Forecast with the 2019 electric sales forecast approved in D.18-11-035, as set forth below.

**TABLE KS-2
COMPARISON OF ANNUAL ELECTRIC NET SALES (GWh) – 2019 VERSUS 2022**

Sector	Authorized 2019	Proposed 2022	Difference	% Difference
Residential	6,105	5,245	-860	-14.1%
Small Commercial	2,262	2,041	-221	-9.8%
Med & Large Com/Ind	9,441	9,038	-403	-4.3%
Agricultural	323	311	-12	-3.7%
Lighting	80	83	+3	+3.8%
Total	18,211	16,719	-1,492	-8.2%

Mr. Schiermeyer further testifies to the drivers affecting the 2022 electric sales forecast, including, significantly, load departure to (1) Community Choice Aggregators (“CCA”) and (2) direct access (“DA”) customers who purchase energy from Energy Service Providers instead of the utility. The loss of bundled customers (customers that receive both distribution and electric commodity service from SDG&E) to both CCAs and DA is a significant factor in the reduction of the proposed 2022 Electric Sales Forecast from previous years.

B. Prepared Direct Testimony of Hannah Campi

Based on the proposed 2022 Electric Sales Forecast, SDG&E witness Hannah Campi then presents the illustrative rate impacts that flow from the 2022 Electric Sales Forecast, as set forth below in Table HC-1.

Table HC-1: Illustrative Class Average Rate Impacts, 2022 Electric Sales Forecast

Customer Class	(A) Present 6/1/2021 Rates (¢/kWh)	(B) Proposed Rates with 2022 Sales (¢/kWh)	(C) Rate Change (¢/kWh)	(D) Percentage Rate Change (%)
Residential	31.348	36.860	5.512	17.58%
Small Commercial	28.052	33.461	5.409	19.28%
Medium and Large C&I	25.540	30.834	5.294	20.73%
Agricultural	19.522	23.411	3.889	19.92%
Lighting	25.430	29.813	4.383	17.24%
System Total	27.502	32.711	5.209	18.94%

These rates are developed using the SAPC methodology agreed upon in SDG&E’s GRC Phase 2 Settlement Addendum as approved in D.21-07-010.⁴ This approves SDG&E’s use of SAPC when implementing rates in this application and in annual sales forecast applications hereafter. To prevent rate volatility, SDG&E further requests that SAPC be used in any application or rate change in which there is a change in commodity revenues and 2022 bundled sales are effective.

Ms. Campi further presents, for informational purposes, the combined impact of the 2022 Electric Sales Forecast and the 2022 ERRA Forecast in Table HC-2. SDG&E presents this information because the electric sales forecast and ERRA forecast are directly related. For example, as noted in the Scoping Memo issued in the 2022 ERRA Forecast proceeding, when the ERRA forecast is implemented into new rates, SDG&E hopes to initially use, and in any event, will eventually use, the sales forecast from this Application.⁵ This relationship is also recognized

⁴ GRC Phase 2 Settlement Addendum, Appendix at Section 2.2.1.1.

⁵ A.21-04-010, Scoping Memo and Ruling of Assigned Commissioner (July 15, 2021) at 3 (stating that when the ERRA forecast is implemented in rates it will use the sales forecast from this Application, if a

in the GRC Phase 2 Settlement Addendum, which states that “SDG&E shall file a timely standalone application to update its sales forecast for 2022 . . . and SDG&E shall use the same 2022 sales forecast for its April 2021 application for approval of its 2022 Electric Procurement Revenue Requirement Forecast . . .”⁶ Further, pursuant to the same provision, SDG&E is seeking for both the electric sales forecast rate change and ERRR forecast rate change to occur on the same date—January 1, 2022.

For purposes of clarity, the combined rates shown in Table HC-2 are illustrative only and not rates that SDG&E is proposing in this Application. Rather, SDG&E is seeking Commission approval of its 2022 Electric Sales Forecast only. However, SDG&E is providing the combined effect of the 2022 ERRR forecast, as provided in A.21-04-010, and the 2022 Electric Sales Forecast, as described herein, because (1) the two forecasts are related and will largely offset one another—*e.g.*, when electric sales decline, as is happening here, so does the need to purchase electricity to meet demand; (2) SDG&E is seeking authorization for a combined ERRR forecast and electric sales forecast application on a going-forward basis (see Section VI, *infra*); and (3) SDG&E is aware that a number of parties would like to see the applications consolidated. Accordingly, SDG&E is providing the consolidated information here for the Commission’s review and for interested stakeholders.⁷

timely decision is available, or that rates will be adjusted when the sales forecast is available). *See also* A.21-04-010, Administrative Law Judge’s E-mail Ruling 2022 Sales Forecast Work-Around (August 6, 2021) at 3 (directing SDG&E “to prepare for use in the November Up-date a sales forecast which includes an adjustment for its best estimate of departing load but is otherwise based on the extant 2021 sales forecast as initially filed.”).

⁶ GRC Phase 2 Settlement Addendum, Appendix, Section 2.2.1.2 at 2.

⁷ *See, e.g.*, A.21-04-010, San Diego Community Power and Clean Energy Alliance’s Notice of Ex Parte Communication (July 29, 2021), Attachment A at slide 11 (stating that the filing parties “will immediately request consolidation of the standalone 2022 sales forecast application with the 2022 ERRR Forecast application” (emphasis omitted)); A.21-04-101, Comments of San Diego Community Power and Clean Energy Alliance on Scope of Issues (June 7, 2021) at 5 (arguing for consolidation of the ERRR

Table HC-2: Illustrative Purposes Only: Consolidated Class Average Rate Impacts

Customer Class	(A) Present 6/1/2021 Rates (¢/kWh)	(B) Illustrative Rates - Combined Impact of A.21-04-010 and 2022 Sales (¢/kWh)⁸	(C) Rate Change (¢/kWh)	(D) Percentage Rate Change (%)
Residential	31.348	29.427	(1.921)	-6.13%
Small Commercial	28.052	27.619	(0.433)	-1.54%
Medium and Large C&I	25.540	23.855	(1.685)	-6.60%
Agricultural	19.522	18.530	(0.992)	-5.08%
Lighting	25.430	25.146	(0.284)	-1.12%
System Total	27.502	25.837	(1.665)	-6.05%

If this Application is approved, SDG&E will use the 2022 Electric Sales Forecast to update electric rates to more accurately reflect the cost of electric service for various customers and associated rate options.

IV. GUIDELINES FOR FUTURE FILINGS

Pursuant to OP 4 of D.21-07-010, SDG&E further requests that the Commission authorize SDG&E to file subsequent annual electric sales forecast applications combined with

Forecast proceeding and forthcoming sales forecast proceeding); *see also* A.21-04-010, Scoping Memo and Ruling of Assigned Commissioner (July 15, 2021) at 3 (stating that when the ERRA forecast is implemented in rates it will use the sales forecast from this Application, if a timely decision is available, or that rates will be adjusted when the sales forecast is available).

⁸ The illustrative rates presented in the column are those that flow from combining the requested changes in SDG&E’s ERRA Forecast proceeding (A.21-04-010) and SDG&E’s 2022 Electric Sales Forecast proceeding (this Application), while keeping constant all other rate components in the current effective rates. The illustrative rates in column B are not representative of any actual rates that SDG&E expects to be implemented for a number of reasons. For one, SDG&E expects other rate changes to be implemented in 2022. Further, the ERRA Forecast, as initially provided in A.21-04-010 will be updated in November. *See, e.g.*, A.21-04-010, Administrative Law Judge’s E-Mail Ruling 2022 Sales Forecast Work-Around (August 6, 2021).

the annual ERRA forecast application provided that the Commission also authorize SDG&E to move its filing date for the ERRA forecast application from April 15 to June 15. SDG&E believes the two applications are significantly related such that they should be considered together on a going-forward basis.

SDG&E is seeking herein for Commission authorization to file an annual combined electric sales forecast and ERRA forecast application on or before June 15 of each year. Both Pacific Gas & Electric Company and Southern California Edison Company already update their sales forecasts annually within the ERRA forecast proceeding.⁹ However, SDG&E's electric sales forecast process is lengthy and time-consuming and includes an annual meet-and-confer effort with the CCA Parties, as well as other Load Serving Entities, which typically takes place in March of each year. As such, SDG&E needs until June 15, to develop the sales forecast and resulting rates from the meet-and-confer process and to prepare its ERRA forecast application in a timely and efficient manner.¹⁰

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed pursuant to California Public Utilities Code (“P.U. Code”) Sections 451, 454 and 491, the Commission’s Rules of Practice and Procedure, OP 4 of D.12-07-010, and the GRC Phase 2 Settlement Addendum.

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

⁹ See, e.g., D.18-01-009 and D.20-12-035.

¹⁰ If the Commission declines to authorize the requested filing date pursuant to this Application, SDG&E intends to submit a Petition for Modification of D.13-09-003 to move the ERRA forecast application filing date from April 15th to June 15th of each year for purposes of accommodating the sales forecast timing.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Rebecca D. Hansson.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Todd Schavrien
8330 Century Park Court, CP32F
San Diego, CA 92123-1530
858/503-5164 phone
tschavrien@sdge.com

with copies to:

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3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Issues to be Considered and Relevant Safety Considerations

The issue to be considered in this proceeding is whether SDG&E's proposal to implement its 2022 Electric Sales Forecast is reasonable and should be approved. With respect

to relevant safety considerations, SDG&E does not believe that the approval of SDG&E's proposals will have a safety impact.

c. Need for Hearings

SDG&E does not believe that evidentiary hearings should be necessary. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the requested relief.

d. Proposed Schedule (Expedited)

SDG&E is seeking an expedited schedule in this proceeding. SDG&E believes it is in the best interest of rate payers that the 2022 Electric Sales Forecast be implemented by January 1, 2022. Pursuant to Rule 2.9(b), SDG&E has included, at Attachment A hereto, specific facts regarding the need to implement the 2022 Electric Sales Forecast and associated rate change to avoid ratepayer harm. Further, SDG&E is required, pursuant to the terms of the GRC Phase 2 Settlement Addendum, to seek implementation of its 2022 Electric Sales Forecast by January 1, 2022.¹¹ Accordingly, in order to implement the rate change by that date, SDG&E will need Commission approval by the December 16, 2021 meeting, at the latest. Accordingly, SDG&E proposes the following expedited schedule.

¹¹ GRC Phase 2 Settlement Addendum, Appendix, Section 2.2.1.2 at 2.

<u>ACTION</u>	<u>DATE</u>
Application filed	August 13, 2021
Responses and Protests	August 23, 2021 ¹²
Reply to Responses and Protests	August 27, 2021
Prehearing Conference	September 1, 2021
Intervenor Testimony	September 15, 2021
Concurrent Rebuttal Testimony	September 24, 2021
Motion for Hearings	September 29, 2021
Evidentiary Hearings (If Necessary)	Week of October 11, 2021
Opening Briefs	October 20, 2021
Reply Briefs	October 27, 2021
Proposed Decision	November 18, 2021
Commission Decision	December 16, 2021

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014, in connection with SDG&E’s Application (“A.”) 14-09-008 and is incorporated herein by reference.

C. Rule 2.9 – Request for Expedited Schedule

In accordance with Rule 2.9(b), SD&E has included with this Application a Request for Expedited Schedule at Attachment A.

¹² Per Commission Rule 2.6(a), the projected deadline for responses and protests is 30 days after the filing of the Application. However, because an expedited schedule is being requested here, the proposed date represents 10 days following filing of the Application.

D. Rule 3.2 (a) – (d) – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.¹³

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s balance sheet and income statement for the three-month period ending March 31, 2021, and SDG&E’s financial statement from December 31, 2020, are included with this Application as Attachment B.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric and gas rates can be viewed electronically on SDG&E’s website. Attachment C to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) - Statement of Proposed Rate Change

Attachment D shows SDG&E’s proposed electric rates increases by customer class. This Application does not seek any increase in revenue.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink, including

¹³ Note that Rule 3.2 (a)(9) is not applicable to this Application.

substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization for the three-month period ending March 31, 2021, is shown on the Statement of Cost of Property and Depreciation Reserve Applicable Thereto attached as Attachment E.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations of the company) for the three-month period ending March 31, 2021, is included as Attachment F to this Application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 26, 2021, was mailed to the Commission on April 13, 2021, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

This Application proposes no change in SDG&E’s overall revenue requirement. However, as noted in Attachment D, the overall impact of the SDG&E’s proposals in this proceeding is an increase in rates.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment G to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VI. MEET-AND-CONFER ACTIVITIES

D.19-06-026 adopted “[a] meet-and-confer requirement whereby: (a) A meeting between load-serving entities (LSEs) that anticipate load migration shall occur reasonably in advance of the filing deadline for initial year ahead forecasts, and (b) In each LSE’s initial year ahead forecast filing, each LSE shall describe the dates of meetings with other LSEs to discuss load migration, any agreements, and any continued areas of disagreement.”¹⁴

SDG&E held a meet-and-confer meeting regarding load forecasting on March 16, 2021. SDG&E invited numerous entities to participate in the March 16th meet-and-confer meeting. Attendees to the meeting included representatives for San Diego Community Power and Clean Energy Alliance. The items addressed at the meet-and-confer meeting included: (1) an overview of the meet-and-confer requirement; (2) an overview of SDG&E’s load forecast process for departing load; (3) an overview of regulatory proceedings and schedules; (4) an overview of load data to support regulatory filings; and (5) a discussion of future load forecast cycles. The parties continue to exchange information regarding load forecasting through a collaborative effort. The parties have reached agreement on the process by which the non-IOU LSEs are to provide forecast data to SDG&E as well as the templates to be used to submit their data. There have not been any specific areas of disagreement at this point. Information provided by the non-IOU LSEs to SDG&E include monthly energy sales, peak demand and customer forecast data.

VII. SERVICE

This is a new Application. No service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony, and related exhibits, on parties to the service list for SDG&E’s GRC

¹⁴ D.19-06-026, OP 14 at 63.

Phase 2 proceeding (A.10-07-009/ A.19-03-002). SDG&E will send via overnight mail two hard copies to Chief Administrative Law Judge (ALJ) Anne E. Simon.

VIII. CONCLUSION

For all the foregoing reasons, SDG&E requests that the Commission:

1. Adopt SDG&E's 2022 Electric Sales Forecast as set forth in this Application and associated testimony;
2. Authorize SDG&E to implement rates using the SAPC methodology for any rate change in which there is a change in commodity revenues and bundled 2022 sales are effective
3. Authorize SDG&E to file an annual, combined ERRA forecast and sales forecast application;
4. Authorize SDG&E to file an annual, combined ERRA forecast and sales forecast application by June 15 of each calendar year; and
5. Grant such other and further relief as the Commission finds to be just and reasonable.

DATED at San Diego, California, this 13th day of August, 2021.

Respectfully Submitted,

/s/ Rebecca D. Hansson

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OFFICER VERIFICATION

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR APPROVAL OF ITS 2022 ELECTRIC SALES FORECAST and REQUEST FOR EXPEDITED SCHEDULE** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on August 13, 2021, at San Diego, California.

/s/ Scott B. Crider

Scott B. Crider
San Diego Gas & Electric Company
Vice President – Customer Services

ATTACHMENT A

REQUEST FOR EXPEDITED SCHEDULE

Pursuant to Rule 2.9 of the Commission’s Rules of Practice and Procedure, SDG&E respectfully requests that this 2022 Sales Forecast Application be considered by the Commission on an expedited basis to avoid potential financial harm to ratepayers and ensure they are sent accurate price signals through SDG&E’s rates. SDG&E’s current rates are based on a 2019 sales forecast.¹⁵ Pursuant to the recent GRC Phase 2 decision, the 2021 sales forecast will be implemented in rates no sooner than November 1, 2021.¹⁶ SDG&E is seeking for the 2022 Electric Sales Forecast to be implemented on January 1, 2022, such that the most recent sales forecast is used to determine bundled customer rates. Without use of the most recent sales forecast (the 2022 Electric Sales Forecast discussed *infra* at Table KS-1), customers will see significantly lower rates on January 1, 2022 (assuming implementation of the 2022 ERRA Forecast which is on schedule for implementation at the start of 2022), than they would if the 2022 Electric Sales Forecast is implemented at the same time as the 2022 ERRA Forecast.¹⁷

¹⁵ See D.18-11-035, *Decision on San Diego Gas & Electric Company’s 2019 Sales Forecast* (issued December 7, 2018).

¹⁶ D.21-07-010, OP 2 at 88 (adopting the settlement at A.19-03-002, Joint Motion for Admission of Addendum to the Settlement Agreement of San Diego Gas & Electric Company (U 902 E), The Public Advocates Office, Utility Consumers’ Action Network, Federal Executive Agencies, California Farm Bureau Federation, San Diego Airport Parking Company, Small Business Utility Advocates, Solar Energy Industries Association, Energy Producers and Users Coalition, California Large Energy Consumers Association, California City County Street Light Association, The Utility Reform Network, and The City Of San Diego (February 26, 2021) at Appendix, Section 2.2.1.1).

¹⁷ Compare Table HC-1 with Table HC-2, *supra* at Application, Section III.B. (showing that, when implemented together, the significant increase in rates expected from the 2022 Electric Sales Forecast, will be offset by the 2022 ERRA Forecast in A.21-04-010). Thus, without the 2022 Electric Sales Forecast, rates will necessarily be lower. Note, however, that SDG&E will provide a partial update to rates to account for departing load pursuant to a recent order in the ERRA Forecast proceeding. See A.21-04-010, Administrative Law Judge’s E-mail Ruling 2022 Sales Forecast Work-Around (August 6, 2021) at 3 (directing SDG&E “to prepare for use in the November Up-date a sales forecast which includes an adjustment for its best estimate of departing load but is otherwise based on the extant 2021 sales forecast as initially filed.”).

Because the two are related, this mismatch in timing will result in a significant rate increase when the 2022 Sales Forecast is eventually implemented. Lower rates followed by a rate spike are not beneficial for SDG&E's bundled customers because they send confusing price signals and can cause bill volatility.¹⁸ More moderate rate changes allow customers to more accurately budget for their energy consumption and change their behavior appropriately based on their rate schedule.

Accordingly, for the reasons stated above and in the Application, SDG&E respectfully requests that the proposed expedited schedule outlined in Section V of this Application be approved for purposes of seeking implementation of SDG&E's 2022 Electric Sales Forecast on January 1, 2022.

¹⁸ This is consistent with rate design principle #6, as adopted in R.12-06, that states that rates should be stable and understandable and provide customer choice. *See* D.15-07-006 at 28.

ATTACHMENT B
BALANCE SHEET, INCOME STATEMENT
AND FINANCIAL STATEMENT

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MAR 2021**

1. UTILITY PLANT		2021
101	UTILITY PLANT IN SERVICE	\$ 21,369,638,820
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,840,844,195
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,584,942,836)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(904,326,341)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,312,944)
118	OTHER UTILITY PLANT	1,763,896,929
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(369,649,078)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		\$ 17,229,093,467

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,027,761
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	83,449,123
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,013,663,012
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	92,827,182
TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 1,195,641,028

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MAR 2021

3. CURRENT AND ACCRUED ASSETS

		2021
131	CASH	\$ 9,168,876
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	611,839,729
143	OTHER ACCOUNTS RECEIVABLE	85,723,890
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(65,658,094)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	212,915
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	160,321,915
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	196,438,887
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(83,449,123)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	375,461
165	PREPAYMENTS	117,604,038
171	INTEREST AND DIVIDENDS RECEIVABLE	2,437,258
173	ACCRUED UTILITY REVENUES	76,609,507
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	146,945,826
175	LESS: LONG-TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(92,827,182)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,198,424,374

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 38,399,693
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,518,680,052
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,320,381
184	CLEARING ACCOUNTS	(794,710)
185	TEMPORARY FACILITIES	369,303
186	MISCELLANEOUS DEFERRED DEBITS	410,809,589
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	7,394,135
190	ACCUMULATED DEFERRED INCOME TAXES	111,927,593
	TOTAL DEFERRED DEBITS	3,088,106,036
	TOTAL ASSETS AND OTHER DEBITS	\$ 22,711,264,905

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MAR 2021**

5. PROPRIETARY CAPITAL

		2021
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	6,291,586,954
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(9,798,422)</u>
	TOTAL PROPRIETARY CAPITAL	<u>\$ 7,942,089,633</u>

6. LONG-TERM DEBT

221	BONDS	\$ 6,035,716,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(12,916,276)</u>
	TOTAL LONG-TERM DEBT	<u>\$ 6,022,799,724</u>

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,317,129,404
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	27,439,742
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	100,386,388
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	41,466,277
230	ASSET RETIREMENT OBLIGATIONS	<u>865,560,551</u>
	TOTAL OTHER NONCURRENT LIABILITIES	<u>\$ 2,351,982,362</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MAR 2021**

8. CURRENT AND ACCRUED LIABILITIES

		2021
231	NOTES PAYABLE	\$ 129,846,943
232	ACCOUNTS PAYABLE	559,568,242
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	79,291,934
235	CUSTOMER DEPOSITS	52,597,860
236	TAXES ACCRUED	90,204,338
237	INTEREST ACCRUED	71,839,443
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	9,507,886
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	203,003,946
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	51,292,251
244	DERIVATIVE INSTRUMENT LIABILITIES	71,947,456
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(41,466,277)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,277,634,022

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 108,854,693
253	OTHER DEFERRED CREDITS	437,159,541
254	OTHER REGULATORY LIABILITIES	2,381,543,465
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	13,375,429
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,854,646,517
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	321,179,519
	TOTAL DEFERRED CREDITS	5,116,759,164
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 22,711,264,905

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
MAR 2021

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	1,416,836,048
401	OPERATING EXPENSES	794,409,439		
402	MAINTENANCE EXPENSES	60,870,621		
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	208,170,837		
408.1	TAXES OTHER THAN INCOME TAXES	52,125,797		
409.1	INCOME TAXES	19,607,644		
410.1	PROVISION FOR DEFERRED INCOME TAXES	51,755,716		
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(26,647,244)		
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,439)		
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-		
	TOTAL OPERATING REVENUE DEDUCTIONS			1,160,290,371
	NET OPERATING INCOME			256,545,677

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-		
417	REVENUES OF NONUTILITY OPERATIONS	-		
417.1	EXPENSES OF NONUTILITY OPERATIONS	(4,634,434)		
418	NONOPERATING RENTAL INCOME	9,195		
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-		
419	INTEREST AND DIVIDEND INCOME	1,966,032		
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	23,246,751		
421	MISCELLANEOUS NONOPERATING INCOME	126,162		
421.1	GAIN ON DISPOSITION OF PROPERTY	-		
	TOTAL OTHER INCOME	20,713,706		
421.2	LOSS ON DISPOSITION OF PROPERTY	-		
425	MISCELLANEOUS AMORTIZATION	62,512		
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	7,996,083		
	TOTAL OTHER INCOME DEDUCTIONS	\$ 8,058,595		
408.2	TAXES OTHER THAN INCOME TAXES	198,684		
409.2	INCOME TAXES	(1,156,024)		
410.2	PROVISION FOR DEFERRED INCOME TAXES	14,100,095		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(12,336,127)		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 806,628		
	TOTAL OTHER INCOME AND DEDUCTIONS			\$ 11,848,483
	INCOME BEFORE INTEREST CHARGES			268,394,160
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			55,953,888
	NET INCOME			\$ 212,440,272

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$6,831,029)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
MAR 2021

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,079,146,682
NET INCOME (FROM PRECEDING PAGE)	212,440,272
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 6,291,586,954</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
December 31, 2020

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 96-05-066, 00-01-016, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012 and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q4 2020
First Mortgage Bonds:				
5.875% Series VV, due 2034	06-17-04	43,615,000	0	2,683,106
5.875% Series WW, due 2034	06-17-04	40,000,000	0	2,460,718
5.875% Series XX, due 2034	06-17-04	35,000,000	0	2,153,128
5.875% Series YY, due 2034	06-17-04	24,000,000	0	1,476,431
5.875% Series ZZ, due 2034	06-17-04	33,650,000	0	2,070,079
4.00% Series AAA, due 2039	06-17-04	75,000,000	0	3,891,667
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	27,213,837 ¹	1,538,062
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	6,935,111
1.70% Series VVV, due 2030	09-22-20	800,000,000	800,000,000	-
Total First Mortgage Bonds:			6,027,213,837	228,595,802
Total Unsecured Bonds				0
Total Bonds:				228,595,802
Line Of Credit Drawdown	03-16-20	200,000,000	0	1,056,694
TOTAL LONG-TERM DEBT			6,027,213,837	

1. Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

December 31, 2020

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2020
Commercial Paper & ST Bank Loans	Various	Various	Various	200,000,000	\$2,586,282

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2016	2017	2018	2019	2020
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2016	2017	2018	2019	2020
Dividend to Parent [1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT C

STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 3817-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Jul 22, 2021

Effective Jul 22, 2021

Resolution No. E-5133



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124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
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132-1259C	06-74	Contract for Special Electric Facilities	2580-E
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132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
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142-732/2	05/21	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	34688-E	T
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142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
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142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
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142-0600	06-13	Generation Bill Credit Transfer Allocation Request Form	21852-E
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San Diego Gas & Electric Company
San Diego, California

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Canceling _____ Cal. P.U.C. Sheet No. _____

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155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
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16C15

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ATTACHMENT D

STATEMENT OF PROPOSED ELECTRIC RATE CHANGES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The chart shown below illustrates the change in electric rates that would result from CPUC approval of this application if implemented using current rates.

If SDG&E's rate request is approved by the CPUC, the 2022 Electric Sales Forecast will be used to update electric rates to more accurately reflect the cost of electric service for various customer classes and associated rate schedules. Although the application proposes no change to SDG&E's overall revenue, adoption of the 2022 Sales Forecast may result in rate increases for certain electric customers. In 2022, SDG&E's overall electric sales (16,719 GWh) are expected to decline by 8% when compared to currently adopted electric sales (18,210 GWh). Due to the decline in electric sales, SDG&E is requesting to increase rates to recover the previously approved revenue.

The table below presents the illustrative rate impacts that flow from the sales forecast. The projected rate increase is illustrative and likely to change prior to inclusion in SDG&E's 2022 rates.

SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE CLASS AVERAGE RATE INCREASE (TOTAL RATES INCLUDE UDC¹ AND COMMODITY²)

Customer Class	Class Average Rates Effective 06/01/2021 (¢/kWh)	Class Average Rates With 2022 Sales (¢/kWh)	Total Rate Increase (¢/kWh)	Percentage Rate Increase (%)
Residential	31.348	36.860	5.512	17.58%
Small Commercial	28.052	33.461	5.409	19.28%
Medium and Large C&I ³	25.540	30.834	5.294	20.73%
Agricultural	19.522	23.411	3.889	19.92%
Lighting	25.430	29.813	4.383	17.24%
System Total	27.502	32.711	5.209	18.94%

¹ UDC rates include California Wildfire Fund. Wildfire Fund replaced DWR-BC on 10/1/2020.

² Commodity rates include DWR Power Charge credit.

³ C&I stands for Commercial and Industrial.

ATTACHMENT E

**STATEMENT OF COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO**

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF MARCH 31, 2021

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	192,335,553.47	163,360,159.73
	Intangible Contra Accounts	(979,446.23)	(469,345.67)
	TOTAL INTANGIBLE PLANT	<u>191,578,948.60</u>	<u>163,093,714.36</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,410,208.94	52,234,220.30
312	Boiler Plant Equipment	162,192,323.31	94,993,159.36
314	Turbogenerator Units	132,174,774.48	64,298,909.24
315	Accessory Electric Equipment	86,962,687.73	50,892,397.15
316	Miscellaneous Power Plant Equipment	60,518,823.80	20,745,722.80
		0.00	0.00
	Palomar Contra E-316	(1,621,911.83)	(629,514.09)
	TOTAL STEAM PRODUCTION	<u>546,163,424.72</u>	<u>282,581,413.05</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	24,894,063.62	11,876,532.78
342	Fuel Holders, Producers & Accessories	21,651,593.69	10,380,250.59
343	Prime Movers	94,500,568.27	53,857,142.85
344	Generators	365,499,026.67	193,622,591.39
345	Accessory Electric Equipment	32,888,872.55	18,566,932.02
346	Miscellaneous Power Plant Equipment	42,594,393.32	20,233,592.73
	TOTAL OTHER PRODUCTION	<u>582,255,314.99</u>	<u>308,539,470.32</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,128,418,739.71</u>	<u>591,120,883.37</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	80,295,421.65	0.00
350.2	Land Rights	172,215,926.21	28,658,790.94
352	Structures and Improvements	669,619,161.50	110,659,217.52
353	Station Equipment	1,975,976,412.55	482,146,431.52
354	Towers and Fixtures	924,240,340.23	236,625,085.54
355	Poles and Fixtures	935,971,638.35	157,234,909.01
355	Pole retirement error correction-top side	(5,364,648.00)	(5,364,648.00)
356	Overhead Conductors and Devices	825,166,815.89	273,089,148.38
357	Underground Conduit	550,722,521.57	93,933,379.13
358	Underground Conductors and Devices	563,015,930.15	93,548,504.89
359	Roads and Trails	371,914,616.58	50,809,360.15
	TOTAL TRANSMISSION	7,063,774,136.68	1,521,340,179.08
360.1	Land	17,185,713.83	0.00
360.2	Land Rights	94,742,312.67	49,040,927.13
361	Structures and Improvements	12,478,931.87	2,330,110.49
362	Station Equipment	626,993,173.27	262,256,332.89
363	Storage Battery Equipment	125,967,477.35	57,545,400.10
364	Poles, Towers and Fixtures	949,735,577.08	305,368,962.58
364	Pole retirement error correction-top side	(681,956.00)	(681,956.00)
365	Overhead Conductors and Devices	1,002,572,671.80	254,553,256.84
366	Underground Conduit	1,619,134,372.45	585,143,051.92
367	Underground Conductors and Devices	1,794,837,863.39	1,034,100,506.22
368.1	Line Transformers	733,937,023.98	250,478,055.40
368.2	Protective Devices and Capacitors	33,645,123.39	14,082,260.95
369.1	Services Overhead	242,301,076.60	108,136,907.19
369.2	Services Underground	392,071,764.68	275,877,505.59
370.1	Meters	208,486,844.19	132,053,929.36
370.2	Meter Installations	69,420,743.79	35,544,026.31
371	Installations on Customers' Premises	74,610,283.33	25,378,080.19
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	34,402,972.59	23,085,382.95
		0.00	(3,646,785.30)
	TOTAL DISTRIBUTION PLANT	8,031,841,970.26	3,410,645,954.81
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	28,865,976.96
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	24,449.44
393	Stores Equipment	46,521.59	4,998.85
394.1	Portable Tools	38,635,752.58	12,028,675.51
394.2	Shop Equipment	278,147.42	228,401.58
395	Laboratory Equipment	5,336,019.09	1,508,565.40
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	391,179,177.84	158,889,787.23
398	Miscellaneous Equipment	3,205,914.57	1,301,897.62
	TOTAL GENERAL PLANT	491,723,995.60	203,020,138.47
101	TOTAL ELECTRIC PLANT	16,907,337,790.85	5,889,220,870.09

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,424,327.17
	TOTAL STORAGE PLANT	2,168,803.11	1,424,327.17
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,655,565.95
366	Structures and Improvements	22,242,747.05	11,786,679.00
367	Mains	402,962,645.35	95,632,429.63
368	Compressor Station Equipment	99,697,389.77	75,417,644.93
369	Measuring and Regulating Equipment	29,114,183.42	18,735,126.63
371	Other Equipment	2,800,148.54	311,707.23
	TOTAL TRANSMISSION PLANT	564,981,799.79	203,539,153.37
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	8,518,993.64	7,525,554.91
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,405,640,416.56	451,407,080.30
378	Measuring & Regulating Station Equipment	20,837,438.67	9,869,796.76
380	Distribution Services	437,328,920.38	305,163,629.97
381	Meters and Regulators	183,015,550.57	78,766,038.07
382	Meter and Regulator Installations	110,295,325.98	47,142,608.10
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,328,200.37
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,722,926.48
	TOTAL DISTRIBUTION PLANT	2,180,113,447.93	907,987,088.06

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	21,634,533.67	4,877,115.12
394.2	Shop Equipment	70,439.04	37,836.21
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	1,008,498.86
398	Miscellaneous Equipment	465,784.09	174,036.92
	TOTAL GENERAL PLANT	<u>24,427,317.20</u>	<u>6,114,558.05</u>
101	TOTAL GAS PLANT	<u>2,771,777,472.23</u>	<u>1,119,151,230.85</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	2,458,945.83	211,959.10
303	Miscellaneous Intangible Plant Common Contra Account	719,374,251.48 (4,128,951.21)	504,429,811.21 (1,429,759.23)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	528,097,715.23	180,701,809.04
391.1	Office Furniture and Equipment - Other	42,808,802.44	16,121,459.76
391.2	Office Furniture and Equipment - Computer E Common Contra Account	125,685,723.84 (19,579.43)	46,403,873.91 (10,319.78)
392.1	Transportation Equipment - Autos	406,418.22	261,814.63
392.2	Transportation Equipment - Trailers	107,977.72	14,892.06
392.3	Transportation Equipment - Aviation	12,001,475.38	3,780,147.38
393	Stores Equipment	333,835.97	60,185.93
394.1	Portable Tools	1,520,858.30	628,913.62
394.2	Shop Equipment	142,759.33	96,943.78
394.3	Garage Equipment	1,837,009.58	587,399.09
395	Laboratory Equipment	1,731,116.64	960,288.46
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	313,261,371.59	117,607,385.44
398	Miscellaneous Equipment	3,587,314.42	655,357.35
118.1	TOTAL COMMON PLANT	<u>1,756,729,614.04</u>	<u>870,916,958.99</u>
	TOTAL ELECTRIC PLANT	16,907,337,790.85	5,889,220,870.09
	TOTAL GAS PLANT	2,771,777,472.23	1,119,151,230.85
	TOTAL COMMON PLANT	<u>1,756,729,614.04</u>	<u>870,916,958.99</u>
101 & 118.1	TOTAL	<u>21,435,844,877.12</u>	<u>7,879,289,059.93</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRAS		
	Electric	0.00	0.00
	Common	(2,458,945.83)	(211,959.09)
		<u>(2,458,945.83)</u>	<u>(211,959.09)</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(18,354,645.61)	(18,354,645.61)
	Gas	(65,084.11)	(65,084.11)
		<u>(18,419,729.72)</u>	<u>(18,419,729.72)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(18,419,729.72)</u>	<u>(18,419,729.72)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	28,010,807.97
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>28,010,807.97</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>28,010,807.97</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,247,629,264.14	
	Gas	173,469,679.69	
	Common	418,535,250.43	
		<u>1,839,634,194.26</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,839,634,194.26</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,012,754,302.96
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,012,754,302.96
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	74,743,460.47
118.1	COMMON CAPITAL LEASE	62,509,043.87	19,219,011.88
		1,369,931,063.33	93,962,472.35
143	FAS 143 ASSETS - Legal Obligation	22,275,012.78	(1,005,987,790.71)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	139,869,876.96	50,975,543.97
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,904,532,749.97)
	TOTAL FAS 143	162,144,889.74	(2,859,544,996.71)
	UTILITY PLANT TOTAL	24,897,375,502.86	6,134,345,111.63

ATTACHMENT F
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
MAR 2021
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 1,417
2	Operating Expenses	<u>1,160</u>
3	Net Operating Income	<u><u>\$ 257</u></u>
4	Weighted Average Rate Base	\$ 11,356
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

ATTACHMENT G
STATE, COUNTIES, AND CITIES SERVICE LIST

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

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99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
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1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

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1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

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Chula Vista, California 91910-2631

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Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
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Chamber of Commerce
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Julian Chamber of Commerce
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2129 Main Street
Julian, CA

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Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

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9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

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Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
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200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

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Attn. City Attorney
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Ramona, CA 92065

City of Ramona
Attn. City Attorney
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Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
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San Clemente, CA 92672

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Attn. City Attorney
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P.O. Box 121750
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San Diego, CA 92101

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Attn. City Attorney
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Solana Beach, CA 92075

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3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
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Valley Center, CA 92082

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Vista, CA 92084

City of Vista
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City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656