

Company: San Diego Gas & Electric Company  
Proceeding: 2022 Electric Sales Forecast  
Application: A.21-08-XXX  
Exhibit: SDG&E-02

**PREPARED DIRECT TESTIMONY OF**  
**HANNAH CAMPI**  
**ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**August 13, 2021**



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1 **PREPARED DIRECT TESTIMONY OF**

2 **HANNAH CAMPI**

3 **(Chapter 2)**

4 **I. INTRODUCTION AND PURPOSE**

5 The purpose of this testimony is to request authority to update electric rates based on San  
6 Diego Gas & Electric Company’s (“SDG&E”) electric sales forecast for 2022 (“2022 Electric  
7 Sales Forecast”). This forecast includes updates to system net, system delivered, and bundled  
8 electric sales.<sup>1</sup> The details of the proposed forecast are presented in the Prepared Direct  
9 Testimony of Kenneth Schiermeyer.

10 This testimony additionally discusses use of the System Average Percent Change  
11 (“SAPC”) method of revenue allocation to implement specific rate components and presents  
12 illustrative rate impacts of implementing these changes using SDG&E’s proposed 2020 Electric  
13 Sales Forecast. Unless otherwise stated, the average rates presented are for SDG&E’s bundled  
14 customers. This testimony also outlines SDG&E’s electric rate components and the purpose of  
15 each component.

16 My testimony is organized as follows:

- 17 • Section II – Request to Update Electric Sales for 2022
- 18 • Section III – Electric Rate Overview
- 19 • Section IV – Illustrative Rate Impacts -2022 Electric Sales Forecast
- 20 • Section V – Implementing Rates Using System Average Percent Change
- 21 Methodology

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<sup>1</sup> Bundled sales refer to electric sales to customers for whom SDG&E provides both distribution and commodity (electric) service. These customers are referred to as bundled customers. Alternatively, unbundled customers receive distribution service from SDG&E but purchase their electricity from another provider such as a Community Choice Aggregator (“CCA”) or Direct Access (“DA”) provider.

- 1 • Section VI– Electric Sales Forecast Used in Rate Development
- 2 • Section VII – Illustrative Consolidated Rate Impacts (Informational Only)
- 3 • Section VIII – Guidelines for Future Filings
- 4 • Section IX – Statement of Qualifications

5 My testimony also contains the following attachments:

- 6 • Attachment A – Comparison of Current Electric Rates as of June 1, 2021 and  
7 Illustrative Electric Rates reflecting the 2022 Electric Sales Forecast

8 This testimony is limited to the impact of updating rates using the 2022 Electric Sales  
9 Forecast and does not include any update to rate design or marginal cost. All information  
10 provided in this testimony is based on current effective rates as of June 1, 2021.<sup>2</sup>

## 11 **II. REQUEST TO UPDATE ELECTRIC SALES FOR 2022**

12 Historically, SDG&E has updated electric sales through periodic rate design application  
13 proceedings. However, given the changing landscape in SDG&E’s bundled service load in 2022  
14 driven by CCA and DA load departure, electric sales specific to 2022 are required for SDG&E to  
15 develop rates that accurately reflect this change in utility bundled load. In the addendum to the  
16 parties’ settlement in SDG&E’s General Rate Case (“GRC”) Phase 2, as adopted in D.21-07-010  
17 at Ordering Paragraph (“OP”) 2, the parties agreed that SDG&E would submit a standalone sales  
18 forecast application for approval of the 2022 Electric Sales Forecast, to update rates effective  
19 January 1, 2022, and annual sales forecast applications thereafter.<sup>3</sup> The GRC Phase 2

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<sup>2</sup> Current effective rates pursuant to June 1, 2021 per SDG&E Advice Letter (“AL”) 3756-E.

<sup>3</sup> See Application (“A.”) 19-03-002, Joint Motion for Admission of Addendum to the Settlement Agreement of San Diego Gas & Electric Company (U 902 E), The Public Advocates Office, Utility Consumers’ Action Network, Federal Executive Agencies, California Farm Bureau Federation, San Diego Airport Parking Company, Small Business Utility Advocates, Solar Energy Industries Association, Energy Producers and Users Coalition, California Large Energy Consumers Association, California City County Street Light Association, The Utility Reform Network, and The City Of San Diego (February 26, 2021) (“GRC Phase 2 Settlement Addendum”), Appendix, Section 2.2.1.2 at 2 (“Parties agree that

1 Settlement Addendum states that “San Diego Gas & Electric Company (SDG&E) shall file  
2 annual applications to update its sales forecast beginning with the sales forecast update for  
3 2022.”<sup>4</sup> Annual updates can reflect expected CCA customer departure, changes in energy use  
4 patterns, electrification, and other market changes that require regular sales updates in order to  
5 set accurate electric rates. It is important to regularly update rates based on the sales forecast so  
6 that customer rates are accurate and account for changing market conditions to send correct price  
7 signals and maintain rate stability.

### 8 **III. ELECTRIC RATE OVERVIEW**

9 SDG&E’s electric rates consist of the following rate components:

- 10 • Transmission – Charge for the cost of high-voltage electric infrastructure to  
11 transport electricity from generation sites to lower-voltage distribution centers.  
12 This is a Federal Energy Regulatory Commission (“FERC”) regulated component.
- 13 • Distribution – Charge to distribute lower-voltage electricity from distribution  
14 centers to end-use customers. This includes local infrastructure such as meters,  
15 power lines, poles, and transformers, as well as maintenance, repair, and  
16 emergency services related to distribution infrastructure.
- 17 • Public Purpose Programs (“PPP”) – Charge for costs of certain California state  
18 policy mandates, including funding of low-income, energy efficiency, and other  
19 programs.

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SDG&E shall file a timely standalone application to update its sales forecast for 2022, with a request to update effective January 1, 2022, **and SDG&E shall use the same 2022 sales forecast for its April 2021 application for approval of its 2022 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts (“ERRA Application”).** Additionally, Parties agree that SDG&E's proposal to update its sales forecast through a separate application on an annual basis going forward, subsequent to its 2022 sales forecast application, should be adopted.”) (emphasis in original).

<sup>4</sup> D.21-07-010, OP 4 at 89.

- 1 • Nuclear Decommissioning (“ND”) – Charge for retirement and decommissioning  
2 of nuclear power plants.
- 3 • Competition Transition Charge (“CTC”) – Charge for the cost of long-term Power  
4 Purchase Agreements (“PPAs”) and generation power plants approved by state  
5 regulators as part of SDG&E’s procurement obligations that have exceed market  
6 benchmark prices through the opening of generation to competition.
- 7 • Reliability Services (“RS”) – Charges for the costs associated with having  
8 sufficient generating facilities available to meet electricity demand. This is a  
9 FERC regulated component.
- 10 • Local Generation Charge (“LGC”) – Charge for costs associated with generation  
11 facilities, which are required to maintain local reliability.
- 12 • Total Rate Adjustment Component (“TRAC”) – Applied to tiered residential rates  
13 to provide a subsidy for energy usage below 130% of the baseline collected via a  
14 charge for energy use above 130% of baseline; maintains a statutory requirement  
15 for the ratio between energy consumed up to 130% of baseline, and energy used  
16 beyond that amount.
- 17 • California Wildfire Fund Non-Bypassable Charge (“WF-NBC”) – Charge for cost  
18 of partially funding a source of relief money to pay or reimburse eligible wildfire-  
19 related claims.<sup>5</sup>

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<sup>5</sup> Pursuant to OP 3 and 4 of D.20-12-024, SDG&E was directed to implement the 2021 Wildfire Fund Non-Bypassable Charge. This was effective and implemented into rates February 1, 2021 via AL 3669-E-A.

- California Climate Credit (“CCC”) – Credit resulting from SDG&E’s sale of Greenhouse Gas allowances sold at auction.<sup>6</sup>
- Commodity – Charge for electricity provided to SDG&E’s bundled customers, including costs associated with electricity generation and procurement from both utility-owned generation and third party PPAs.

Electric rates for SDG&E’s bundled customers include all rate components listed above. CCA and DA customers are charged utility distribution company (“UDC”) rates for electricity distribution. UDC rates include all of the above rate components except commodity, which would be set separately by a customer’s commodity provider.

#### **IV. ILLUSTRATIVE RATE IMPACTS—2022 ELECTRIC SALES FORECAST**

Table HC-1 presents the illustrative average rate change by customer class if the 2022 Electric Sales Forecast is implemented with the current effective rates on a standalone basis. Importantly, the 2022 Electric Sales Forecast will not be the only change to rates implemented in 2022. The proposed illustrative rates in this application isolate the impact on rates of updating 2022 electric sales. Attachment A, attached hereto, provides detailed current effective rates based on 2019 system-net and system-delivered sales,<sup>7</sup> and 2021 bundled sales,<sup>8</sup> which are the point of comparison for the change shown in columns C and D.

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<sup>6</sup> D.21-01-017. This was effective and implemented into rates March 1, 2021 via AL 3696-E-A-B.

<sup>7</sup> D.18-11-035 at 5.

<sup>8</sup> D.21-01-017, OP 8 at 53.

1 **Table HC-1: Illustrative Class Average Rate Impacts**

Customer Class	(A) Present 6/1/2021 Rates (¢/kWh)	(B) Proposed Rates with 2022 Sales (¢/kWh)	(C) Rate Change (¢/kWh)	(D) Percentage Rate Change (%)
Residential	31.348	36.860	5.512	17.58%
Small Commercial	28.052	33.461	5.409	19.28%
Medium and Large C&I	25.540	30.834	5.294	20.73%
Agricultural	19.522	23.411	3.889	19.92%
Lighting	25.430	29.813	4.383	17.24%
System Total	27.502	32.711	5.209	18.94%

2  
3 **V. IMPLEMENTING RATES USING SYSTEM AVERAGE PERCENT CHANGE**  
4 **METHODOLOGY**

5 Per SDG&E's GRC Phase 2 Settlement Addendum, SDG&E will implement electric  
6 rates resulting from the 2022 Sales Forecast using the SAPC methodology.<sup>9</sup> SAPC is intended to  
7 stabilize potentially volatile electric rates that would result from implementing the 2022 Electric  
8 Sales Forecast if SDG&E were to use generation revenue allocation factors by class, without  
9 SAPC.<sup>10</sup> Additionally, the SAPC methodology is consistent with other recent Commission  
10 decisions.<sup>11</sup> For instance, in Decision D.21-01-017, SDG&E was ordered to update 2021  
11 bundled sales and resulting commodity rates when implementing its 2022 ERRR Forecast  
12 Application and to apply the resulting sales and commodity revenue changes on a SAPC basis.<sup>12</sup>  
13 SAPC was also agreed to for other rate components in SDG&E's GRC Phase 2 Settlement

<sup>9</sup> GRC Phase 2 Settlement Addendum, Section 2.2.1.1 at 2.

<sup>10</sup> D.17-08-030 at 14.

<sup>11</sup> D.21-01-017, OP 8, at 53; D.21-02-014, OP 1 at 13.

<sup>12</sup> Pursuant to OP 8 of D.21-01-017 and effective and implemented into electric rates via AL 3696-E-A-B.



1 Addendum.<sup>13</sup> Accordingly, SDG&E applied SAPC when developing illustrative rates shown in  
2 this application for the following rate components: Distribution, Commodity, LGC, CTC,  
3 Demand Response, and Vehicle Grid Integration.

4 In addition to the GRC Phase 2 Settlement Addendum, and to ensure alignment with  
5 recent Commission orders, the transition of SDG&E bundled customers to CCA service  
6 highlights the need to use SAPC methodology for electric rates based on the 2022 Electric Sales  
7 Forecast. The transition of many of SDG&E's bundled customers to CCA service will not be  
8 uniform across customer classes, but instead will happen in waves beginning with the non-  
9 residential classes. Because electric rates are set, in part, based on total revenue assigned to a  
10 customer class and electric sales in that class, customers who remain in SDG&E's commodity  
11 service risk seeing significant and potentially volatile rate changes if existing revenue allocations  
12 are used as other customers in their class depart to CCA service. This is especially true for the  
13 Medium and Large Commercial & Industrial ("M/L C&I") class which will lose more load than  
14 any other class in 2021.

15 Further, since the aforementioned revenue allocation disparity issue would occur in any  
16 rate implementation in which there is a change in commodity revenues and 2022 bundled sales  
17 are effective, SDG&E is requesting authorization to implement rate changes using the SAPC  
18 methodology for future applications or rate changes that are implemented during the effective  
19 term of the 2022 Electric Sales Forecast.

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<sup>13</sup> SDG&E is requesting SAPC for the following rate components: Distribution, Commodity, LGC, CTC, Demand Response, Vehicle Grid Integration. It was who collectively agreed by the Joint Settling Parties that SAPC would be an appropriate method of revenue allocation in the above rate components when implementing SDG&E's 2022 Sales Forecast. *See* Settlement Addendum, Appendix, Section 2.2.1.1 at 2.

1 **VI. ELECTRIC SALES FORECAST USED IN RATE DEVELOPMENT**

2 The 2022 Electric Sales Forecast includes assumptions for load departure based on Clean  
3 Energy Alliance’s (“CEA”) and San Diego Community Power’s (“SDCP”) planned CCA  
4 customer departure timelines as provided to SDG&E during the meet-and-confer process.<sup>14</sup> The  
5 details of CCA rollout plans and their impact on the 2022 Electric Sales Forecast are outlined in  
6 the Prepared Direct Testimony of Kenneth Schiermeyer. Although modifications have been  
7 made to SDCP’s rollout plan while SDG&E was in the process of finalizing this application, and  
8 therefore are not reflected in SDG&E’s 2022 Electric Sales Forecast, SDG&E believes these  
9 minor changes will not have a material impact on proposed illustrative rates. Additionally,  
10 SDG&E seeks to maintain consistent forecasts between various applications and as such has  
11 based this Application on information consistent with previously filed applications in 2021,  
12 specifically the 2022 ERRA Forecast Application. This change highlights the illustrative nature  
13 of the rates presented in this application and testimony, which, due to isolating the impact on  
14 rates of the 2022 Sales Forecast alone, are not expected to reflect SDG&E’s actual rates in 2022.

15 **VII. ILLUSTRATIVE CONSOLIDATED RATE IMPACTS (INFORMATIONAL**  
16 **ONLY)**

17 SDG&E is providing herein illustrative consolidated rate impacts of combining the  
18 Energy Resource Recovery Account (“ERRA”) forecast, as including in proceeding A.21-04-  
19 010, and the 2022 Electric Sales Forecast, as proposed in this Application, for informational  
20 purposes.<sup>15</sup> SDG&E’s 2022 ERRA Forecast Application is currently pending before the

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<sup>14</sup> SDG&E held a meet-and-confer meeting on March 16, 2021. Attendees to the meeting included representatives from SDCP and CEA.

<sup>15</sup> See A.21-04-010, Application of San Diego Gas & Electric Company (U 902-E) for Approval of its 2022 Electric Procurement Revenue Requirement Forecast and GHG-related forecasts (filed April 15, 2021 and amended May 10, 2021) (“2022 ERRA Forecast Application” or “2022 ERRA Forecast”).

1 Commission and requests updated revenues that reflect, in part, a forecasted reduction in  
2 commodity revenue requirement resulting from the decrease in bundled electric sales that are  
3 reflected in this Application.<sup>16</sup> Electric rates are developed from two core data points, electric  
4 sales and utility authorized revenue requirements, the latter of which includes commodity  
5 revenue for procurement of energy to SDG&E’s bundled customers. In general, because  
6 commodity is a pass-through cost to the utility, a decrease in sales will lead to a decrease in  
7 commodity revenue requirement. While this is not a one-to-one relationship, the two factors are  
8 directionally linked. As a result, the electric rates proposed in this Application, which only  
9 include updated sales and not updated forecasted revenues, are inflated relative to a projection of  
10 2022 rates. This is shown above in Table HC-1.

11 In contrast, Table HC-2 below shows the illustrative combined impact on rates if the  
12 2022 ERRA Forecast Application and the 2022 Electric Sales Forecast were implemented  
13 simultaneously with current effective rates. The combined impact on rates of changes to electric  
14 sales and commodity revenue requirement are requested to be implemented concurrently in  
15 SDG&E’s 2022 Consolidated Rate Change.<sup>17</sup> Importantly, Table HC-2 is for informational  
16 purposes and does not account for the effects of other pending rate changes or applications  
17 seeking rate changes; it is for the sole purpose of illustrating the combined impact for the 2022  
18 ERRA Forecast and the 2022 Electric Sales Forecast.

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<sup>17</sup> See also A.21-04-010 Administrative Law Judge’s E-mail Ruling 2022 Sales Forecast Work-Around (August 6, 2021) at 3 (directing SDG&E “to prepare for use in the November Up-date a sales forecast which includes an adjustment for its best estimate of departing load but is otherwise based on the extant 2021 sales forecast as initially filed.”).

1 **Table HC-2: Informational Purposes Only: Consolidated Class Average Rate Impacts**

Customer Class	(A) Present 6/1/2021 Rates (¢/kWh)	(B) Illustrative Rates - Combined Impact of A.21-04-010 and 2022 Sales (¢/kWh)	(C) Combined Rate Change (¢/kWh)	(D) Combined Percentage Rate Change (%)
Residential	31.348	29.427	(1.921)	-6.13%
Small Commercial	28.052	27.619	(0.433)	-1.54%
Medium and Large C&I	25.540	23.855	(1.685)	-6.60%
Agricultural	19.522	18.530	(0.992)	-5.08%
Lighting	25.430	25.146	(0.284)	-1.12%
System Total	27.502	25.837	(1.665)	-6.05%

2  
3 **VIII. GUIDELINES FOR FUTURE FILINGS**

4 Pursuant to OP 4 of D.21-07-010, SDG&E further requests that the Commission  
5 authorize SDG&E to file subsequent annual sales forecast applications combined with the annual  
6 ERRA forecast application, provided that the Commission also authorize SDG&E to move its  
7 filing date for the ERRA forecast application from April 15 to June 15. SDG&E believes the  
8 two applications are significantly related and should be considered together on a going-forward  
9 basis.

10 SDG&E is seeking herein for Commission authorization to file a combined sales forecast  
11 and ERRA forecast application on or before June 15, beginning in 2022. Both Pacific Gas and  
12 Electric Company and Southern California Edison Company already update sales forecasts  
13 annually within the ERRA forecast proceeding and have a later annual filing date.<sup>18</sup> SDG&E's  
14 sales forecast process is lengthy and time-consuming and includes an annual meet-and-confer  
15 effort with the CCA Parties, as well as other Load Serving Entities, which typically takes place

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<sup>18</sup> See, e.g., D.18-01-009 and D.20-12-035.

1 in March of each year. As such, SDG&E needs until June 15 to develop the sales forecast and  
2 resulting rates from the meet-and-confer process and to prepare its ERRA forecast application in  
3 a timely and efficient manner.<sup>19</sup>

4 //

5 //

6 //

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<sup>19</sup> If the Commission declines to authorize the requested filing date pursuant to this Application, SDG&E intends to submit a Petition for Modification of D.13-09-003 to move the ERRA forecast application filing date from April 15 to June 15 of each year for purposes of accommodating the sales forecast timing.

1 **IX. STATEMENT OF QUALIFICATIONS**

2 My name is Hannah Campi. My business address is 8330 Century Park Court, San  
3 Diego, California 92123. I am employed as a Business/Economics Advisor in the Customer  
4 Pricing Department of SDG&E. I have worked for SDG&E since May 2020.

5 I received a Bachelor of Science degree in Environmental Science from the University of  
6 California, Riverside. I received a Master of International Affairs: Energy and Environmental  
7 Policy degree from the University of California, San Diego. I have not previously testified  
8 before the California Public Utilities Commission.

9 This concludes my prepared direct testimony.

**Attachment A**

**Total Present and Proposed Rates**





San Diego Gas Electric Company  
 2022 Electric Sales Forecast Update Filing  
 Attachment A  
 Current Effective Rates as of 6/1/2021

LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
4	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
5	On-Peak Demand															
6	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
7	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
8	Summer Energy															
9	Baseline Energy	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13422)	0.00000	0.07436	0.00000	0.16964	0.00000	0.24400
10	101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13422)	0.00000	0.07436	0.00000	0.16964	0.00000	0.24400
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07083)	0.00000	0.13775	0.00000	0.16964	0.00000	0.30739
12	Above 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07083)	0.00000	0.13775	0.00000	0.16964	0.00000	0.30739
13	Winter Energy															
14	Baseline Energy	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05117)	0.00000	0.15741	0.00000	0.08659	0.00000	0.24400
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05117)	0.00000	0.15741	0.00000	0.08659	0.00000	0.24400
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01222	0.00000	0.22080	0.00000	0.08659	0.00000	0.30739
17	Above 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01222	0.00000	0.22080	0.00000	0.08659	0.00000	0.30739
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172	
19	Minimum Bill	Min \$/kWh														





San Diego Gas Electric Company  
 2022 Electric Sales Forecast Update Filing  
 Attachment A  
 Current Effective Rates as of 6/1/2021

LINE			TOTAL		TOTAL		NUCLEAR		CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION												
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853			(0.00001)	0.02989	0.00000	0.23911	0.00580	0.16964	0.00000	0.41455
12	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853			(0.00001)	0.02989	0.00000	0.23911	0.00580	0.16964	0.00000	0.41455
13	Winter Energy																	
14	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853			(0.00001)	0.02763	0.00000	0.23685	0.00580	0.08659	0.00000	0.32924
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853			(0.00001)	0.02763	0.00000	0.23685	0.00580	0.08659	0.00000	0.32924
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853			(0.00001)	0.11294	0.00000	0.32216	0.00580	0.08659	0.00000	0.41455
17	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853			(0.00001)	0.11294	0.00000	0.32216	0.00580	0.08659	0.00000	0.41455
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000			0.000	0.000	0.000	0.172	0.000			0.172





San Diego Gas Electric Company  
 2022 Electric Sales Forecast Update Filing  
 Attachment A  
 Current Effective Rates as of 6/1/2021

LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
7	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
8	Summer Energy															
9	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13421)	0.00000	0.07501	0.00000	0.16964	0.00000	0.24465
10	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13421)	0.00000	0.07501	0.00000	0.16964	0.00000	0.24465
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07082)	0.00000	0.13840	0.00000	0.16964	0.00000	0.30804
12	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07082)	0.00000	0.13840	0.00000	0.16964	0.00000	0.30804
13	Winter Energy															
14	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05116)	0.00000	0.15806	0.00000	0.08659	0.00000	0.24465
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05116)	0.00000	0.15806	0.00000	0.08659	0.00000	0.24465
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01223	0.00000	0.22145	0.00000	0.08659	0.00000	0.30804
17	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01223	0.00000	0.22145	0.00000	0.08659	0.00000	0.30804
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172	
19	Minimum Bill	Min \$/kWh														
20	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000		(0.130)	
21	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually														





San Diego Gas Electric Company  
 2022 Electric Sales Forecast Update Filing  
 Attachment A  
 Current Effective Rates as of 6/1/2021

LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
6	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy														
9	Baseline Energy	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13422)	0.00000	0.07436	0.00000	0.16964	0.24400
10	101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13422)	0.00000	0.07436	0.00000	0.16964	0.24400
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07083)	0.00000	0.13775	0.00000	0.16964	0.30739
12	Above 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07083)	0.00000	0.13775	0.00000	0.16964	0.30739
13	Winter Energy														
14	Baseline Energy	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05117)	0.00000	0.15741	0.00000	0.08659	0.24400
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05117)	0.00000	0.15741	0.00000	0.08659	0.24400
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01222	0.00000	0.22080	0.00000	0.08659	0.30739
17	Above 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01222	0.00000	0.22080	0.00000	0.08659	0.30739
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172
19	Minimum Bill	Min \$/kWh													
20	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually													
<b>SCHEDULE DT (FERA)</b>															
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
2	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	On-Peak Demand														
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05542)	0.00000	0.15380	0.00580	0.16964	0.32924
9	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05542)	0.00000	0.15380	0.00580	0.16964	0.32924
10	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02989	0.00000	0.23911	0.00580	0.16964	0.41455
11	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02989	0.00000	0.23911	0.00580	0.16964	0.41455
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02763	0.00000	0.23685	0.00580	0.08659	0.32924
14	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02763	0.00000	0.23685	0.00580	0.08659	0.32924
15	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.11294	0.00000	0.32216	0.00580	0.08659	0.41455
16	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.11294	0.00000	0.32216	0.00580	0.08659	0.41455
17	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172
18	Minimum Bill	Min \$/kWh													
19	Minimum Bill														
20	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually													
<b>SCHEDULE DT (FERA &amp; MEDICAL BASELINE)</b>															
1	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
2	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	On-Peak Demand														
5	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
6	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13421)	0.00000	0.07501	0.00000	0.16964	0.24465
9	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13421)	0.00000	0.07501	0.00000	0.16964	0.24465
10	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07082)	0.00000	0.13840	0.00000	0.16964	0.30804
11	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07082)	0.00000	0.13840	0.00000	0.16964	0.30804
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05116)	0.00000	0.15806	0.00000	0.08659	0.24465
14	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05116)	0.00000	0.15806	0.00000	0.08659	0.24465
15	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01223	0.00000	0.22145	0.00000	0.08659	0.30804
16	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01223	0.00000	0.22145	0.00000	0.08659	0.30804
17	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172
18	Minimum Bill	Min \$/kWh													
19	Minimum Bill														
20	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000		(0.272)



San Diego Gas Electric Company  
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 Current Effective Rates as of 6/1/2021

LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
5	On-Peak Demand														
6	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy														
9	Baseline Energy	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13422)	0.00000	0.07436	0.00000	0.16964	0.24400
10	101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13422)	0.00000	0.07436	0.00000	0.16964	0.24400
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07083)	0.00000	0.13775	0.00000	0.16964	0.30739
12	Above 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07083)	0.00000	0.13775	0.00000	0.16964	0.30739
13	Winter Energy														
14	Baseline Energy	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05117)	0.00000	0.15741	0.00000	0.08659	0.24400
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05117)	0.00000	0.15741	0.00000	0.08659	0.24400
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01222	0.00000	0.22080	0.00000	0.08659	0.30739
17	Above 400% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01222	0.00000	0.22080	0.00000	0.08659	0.30739
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172
19	Minimum Bill	Min \$/kWh													
20	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually													
1	SCHEDULE DT-RV (FERA)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On-Peak Demand														
6	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy														
9	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05542)	0.00000	0.15380	0.00580	0.16964	0.32924
10	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05542)	0.00000	0.15380	0.00580	0.16964	0.32924
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02989	0.00000	0.23911	0.00580	0.16964	0.41455
12	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02989	0.00000	0.23911	0.00580	0.16964	0.41455
13	Winter Energy														
14	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02763	0.00000	0.23685	0.00580	0.08659	0.32924
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.02763	0.00000	0.23685	0.00580	0.08659	0.32924
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.11294	0.00000	0.32216	0.00580	0.08659	0.41455
17	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.11294	0.00000	0.32216	0.00580	0.08659	0.41455
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172
19	Minimum Bill	Min \$/kWh													
20	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually													
1	SCHEDULE DT-RV (FERA & MEDICAL BASELINE)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On-Peak Demand														
6	Summer	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	\$/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy														
9	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13421)	0.00000	0.07501	0.00000	0.16964	0.24465
10	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.13421)	0.00000	0.07501	0.00000	0.16964	0.24465
11	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07082)	0.00000	0.13840	0.00000	0.16964	0.30804
12	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.07082)	0.00000	0.13840	0.00000	0.16964	0.30804
13	Winter Energy														
14	Baseline Energy	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05116)	0.00000	0.15806	0.00000	0.08659	0.24465
15	101% to 130% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.05116)	0.00000	0.15806	0.00000	0.08659	0.24465
16	131% to 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01223	0.00000	0.22145	0.00000	0.08659	0.30804
17	Above 400% of Baseline	\$/kWh	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.01223	0.00000	0.22145	0.00000	0.08659	0.30804
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000		0.172
19	Minimum Bill	Min \$/kWh													
20	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually													





San Diego Gas Electric Company  
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LINE			TOTAL		TOTAL		NUCLEAR			GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC	RS						
16	Semi-Peak: Above 200% of Baseline	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	Off-Peak: Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.12861)	0.00000	0.07997	0.00000	0.15595	0.00000
18	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.12861)	0.00000	0.07997	0.00000	0.15595	0.00000
19	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06731)	0.00000	0.14127	0.00000	0.15595	0.00000
20	Off-Peak: Above 200% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06731)	0.00000	0.14127	0.00000	0.15595	0.00000
21	Winter Energy														
22	On-Peak: Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.09799)	0.00000	0.11059	0.00000	0.08124	0.00000
23	On-Peak: 101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.09799)	0.00000	0.11059	0.00000	0.08124	0.00000
24	On-Peak: 131% to 200% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.04812)	0.00000	0.16046	0.00000	0.08124	0.00000
25	On-Peak: Above 200% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.04812)	0.00000	0.16046	0.00000	0.08124	0.00000
26	Semi-Peak: Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	Semi-Peak: Above 200% of Baseline	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	Off-Peak: Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.09478)	0.00000	0.11380	0.00000	0.07340	0.00000
31	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.09478)	0.00000	0.11380	0.00000	0.07340	0.00000
32	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.04610)	0.00000	0.16248	0.00000	0.07340	0.00000
33	Off-Peak: Above 200% of Baseline	\$/kWh	0.06444	0.12116	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.04610)	0.00000	0.16248	0.00000	0.07340	0.00000
34	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000	0.172
35	Minimum Bill	Min \$/kWh													
36	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Summer: 101% to 130% of Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	Winter: 101% to 130% of Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	California Climate Credit (For GHG Only)	\$/Household/Semi-Annually													





















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LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
8	Energy Charge															
9	Summer: On-Peak	\$/kWh	0.06444	0.11227	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19969	0.00000	0.35950	0.00000	0.55919
10	Summer: Off-Peak	\$/kWh	0.06444	0.11227	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19969	0.00000	0.10606	0.00000	0.30575
11	Summer: Super Off-Peak	\$/kWh	0.00000	0.00000	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.02298	0.00000	0.06376	0.00000	0.08674
12	Winter: On-Peak	\$/kWh	0.06444	0.11227	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19969	0.00000	0.10808	0.00000	0.30777
13	Winter: Off-Peak	\$/kWh	0.06444	0.11227	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19969	0.00000	0.09152	0.00000	0.29121
14	Winter: Super Off-Peak	\$/kWh	0.00000	0.00000	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.02298	0.00000	0.06467	0.00000	0.08765
15	Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Minimum Bill	Min \$/kWh														
17	California Climate Credit (For GHG Only)		\$/Household/Semi-Annually													
1	<b>SCHEDULE EV-TOU-5 (CARE)</b>															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00			8.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
4	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
5	On-Peak Demand															
6	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
7	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
8	Energy Charge															
9	Summer: On-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.35950	0.00000	0.55827
10	Summer: Off-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.10606	0.00000	0.30483
11	Summer: Super Off-Peak	\$/kWh	0.00000	0.00000	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.02298	0.00000	0.06376	0.00000	0.08674
12	Winter: On-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.10808	0.00000	0.30685
13	Winter: Off-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.09152	0.00000	0.29029
14	Winter: Super Off-Peak	\$/kWh	0.00000	0.00000	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.02298	0.00000	0.06467	0.00000	0.08765
15	Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Minimum Bill	Min \$/kWh														
17	California Climate Credit (For GHG Only)		\$/Household/Semi-Annually													
1	<b>SCHEDULE EV-TOU-5 (CARE &amp; MEDICAL BASELINE)</b>															
2	Basic Service Fee	\$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00			8.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
4	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
5	On-Peak Demand															
6	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
7	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
8	Energy Charge															
9	Summer: On-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.35950	0.00000	0.55827
10	Summer: Off-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.10606	0.00000	0.30483
11	Summer: Super Off-Peak	\$/kWh	0.00000	0.00000	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.02298	0.00000	0.06376	0.00000	0.08674
12	Winter: On-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.10808	0.00000	0.30685
13	Winter: Off-Peak	\$/kWh	0.06444	0.11135	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.19877	0.00000	0.09152	0.00000	0.29029
14	Winter: Super Off-Peak	\$/kWh	0.00000	0.00000	0.01362	0.00007	0.00077	0.00853	(0.00001)	0.00000	0.00000	0.02298	0.00000	0.06467	0.00000	0.08765
15	Minimum Bill	Min \$/Day	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	Minimum Bill	Min \$/kWh														
17	California Climate Credit (For GHG Only)		\$/Household/Semi-Annually													



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LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
1	<b>SCHEDULE TOU-A3</b>															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00	
8	Primary															
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00	
13	Non-Coincident Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
16	Non-Coincident Demand w/ Super Off-Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
19	On-Peak Demand: Summer															
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
22	On-Peak Demand: Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
25	Energy Charge															
26	Summer: On-Peak															
27	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.24539	0.00000	0.41124	
28	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.24421	0.00000	0.40951	
29	Summer: Off-Peak															
30	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.15049	0.00000	0.31634	
31	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.14976	0.00000	0.31506	
32	Summer: Super Off-Peak															
33	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.06470	0.00000	0.23055	
34	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.06439	0.00000	0.22969	
35	Winter: On-Peak															
36	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.08573	0.00000	0.25158	
37	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.08534	0.00000	0.25064	
38	Winter: Off-Peak															
39	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.07600	0.00000	0.24185	
40	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.07568	0.00000	0.24098	
41	Winter: Super Off-Peak															
42	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.06509	0.00000	0.23094	
43	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.06488	0.00000	0.23018	
1	<b>SCHEDULE TOU-A3 (ELI)</b>															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00	
8	Primary															
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00	
13	Non-Coincident Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
16	Non-Coincident Demand w/ Super Off-Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
19	On-Peak Demand: Summer															
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
22	On-Peak Demand: Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
25	Energy Charge															

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LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
26	Summer: On-Peak															
27	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.07303	0.00000	0.23255	
28	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.07303	0.00000	0.23201	
29	Summer: Off-Peak															
30	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.07303	0.00000	0.23255	
31	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.07303	0.00000	0.23201	
32	Summer: Super Off-Peak															
33	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.07303	0.00000	0.23255	
34	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.07303	0.00000	0.23201	
35	Winter: On-Peak															
36	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.06850	0.00000	0.22802	
37	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.06850	0.00000	0.22748	
38	Winter: Off-Peak															
39	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.06850	0.00000	0.22802	
40	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.06850	0.00000	0.22748	
41	Winter: Super Off-Peak															
42	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.06850	0.00000	0.22802	
43	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.06850	0.00000	0.22748	
1	<b>SCHEDULE TOU-A2</b>															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	\$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00	29.43	0.00	0.00		29.43	
5	5-20 kW	\$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00	78.08	0.00	0.00		78.08	
6	20-50 kW	\$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00	185.57	0.00	0.00		185.57	
7	>50 kW	\$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00	478.59	0.00	0.00		478.59	
8	Primary															
9	0-5 kW	\$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00	60.94	0.00	0.00		60.94	
10	5-20 kW	\$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00	91.32	0.00	0.00		91.32	
11	20-50 kW	\$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00	154.52	0.00	0.00		154.52	
12	>50 kW	\$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00	470.55	0.00	0.00		470.55	
13	Non-Coincident Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
16	Non-Coincident Demand w/ Super Off-Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
19	On-Peak Demand: Summer															
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
22	On-Peak Demand: Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
25	Energy Charge															
26	Summer: On-Peak															
27	Secondary	\$/kWh	0.03376	0.06068	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11309	0.00580	0.31290	0.00000	0.43179	
28	Primary	\$/kWh	0.03376	0.06037	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11278	0.00580	0.31139	0.00000	0.42997	
29	Summer: Off-Peak															
30	Secondary	\$/kWh	0.03376	0.06068	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11309	0.00580	0.11964	0.00000	0.23853	
31	Primary	\$/kWh	0.03376	0.06037	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11278	0.00580	0.11906	0.00000	0.23764	
32	Summer: Super Off-Peak															
33	Secondary	\$/kWh	0.03376	0.06068	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11309	0.00580	0.06505	0.00000	0.18394	
34	Primary	\$/kWh	0.03376	0.06037	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11278	0.00580	0.06474	0.00000	0.18332	
35	Winter: On-Peak															
36	Secondary	\$/kWh	0.03376	0.06068	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11309	0.00580	0.08572	0.00000	0.20461	
37	Primary	\$/kWh	0.03376	0.06037	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11278	0.00580	0.08533	0.00000	0.20391	
38	Winter: Off-Peak															
39	Secondary	\$/kWh	0.03376	0.06068	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11309	0.00580	0.07599	0.00000	0.19488	
40	Primary	\$/kWh	0.03376	0.06037	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11278	0.00580	0.07567	0.00000	0.19425	
41	Winter: Super Off-Peak															
42	Secondary	\$/kWh	0.03376	0.06068	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11309	0.00580	0.06508	0.00000	0.18397	
43	Primary	\$/kWh	0.03376	0.06037	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.11278	0.00580	0.06487	0.00000	0.18345	
1	<b>SCHEDULE TOU-A2 (ELI)</b>															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	\$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00	29.43	0.00	0.00		29.43	
5	5-20 kW	\$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00	78.08	0.00	0.00		78.08	
6	20-50 kW	\$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00	185.57	0.00	0.00		185.57	



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LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
32	Winter: On-Peak															
33	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.08761	0.00000	0.25346	
34	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.08719	0.00000	0.25249	
35	Winter: Off-Peak															
36	Secondary	\$/kWh	0.03376	0.10764	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.16005	0.00580	0.07196	0.00000	0.23781	
37	Primary	\$/kWh	0.03376	0.10709	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15950	0.00580	0.07169	0.00000	0.23699	
1	<b>SCHEDULE TOU-A (ELI)</b>															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00	
5	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00	
6	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00	
7	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00	
8	Primary															
9	0-5 kW	\$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00	
10	5-20 kW	\$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00	
11	20-50 kW	\$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00	
12	>50 kW	\$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00	
13	Non-Coincident Demand															
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
16	Non-Coincident Demand w/ Super Off-Peak Exemption															
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
19	On-Peak Demand: Summer															
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
22	On-Peak Demand: Winter															
23	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
24	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
25	Energy Charge															
26	Summer: On-Peak															
27	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.07303	0.00000	0.23255	
28	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.07303	0.00000	0.23201	
29	Summer: Off-Peak															
30	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.07303	0.00000	0.23255	
31	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.07303	0.00000	0.23201	
32	Winter: On-Peak															
33	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.06850	0.00000	0.22802	
34	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.06850	0.00000	0.22748	
35	Winter: Off-Peak															
36	Secondary	\$/kWh	0.03376	0.10711	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15952	0.00000	0.06850	0.00000	0.22802	
37	Primary	\$/kWh	0.03376	0.10657	0.01189	0.00007	0.00075	0.00595	(0.00001)	0.00000	0.15898	0.00000	0.06850	0.00000	0.22748	

























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LINE		TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Non-Coincident Demand with Super Off Peak Exemption														
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On-Peak Demand														
13	Summer														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Winter														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge														
20	Summer														
21	On-Peak														
22	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.22171	0.00000	0.33127
23	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.22064	0.00000	0.32984
24	Off-Peak														
25	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.11440	0.00000	0.22396
26	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.11385	0.00000	0.22305
27	Super Off-Peak														
28	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.05715	0.00000	0.16671
29	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.05688	0.00000	0.16608
30	Winter														
31	On-Peak														
32	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.07098	0.00000	0.18054
33	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.07065	0.00000	0.17985
34	Off-Peak														
35	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.06299	0.00000	0.17255
36	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.06273	0.00000	0.17193
37	Super Off-Peak														
38	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.05414	0.00000	0.16370
39	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.05396	0.00000	0.16316
40	<b>Greater than or equal to 20kW</b>														
41	Basic Service Fee														
42	Secondary														
43	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00		36.24	0.00	0.00		36.24
44	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00		61.24	0.00	0.00		61.24
45	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00		76.24	0.00	0.00		76.24
46	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00		126.24	0.00	0.00		126.24
47	Primary														
48	20-75 kW	\$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00		36.24	0.00	0.00		36.24
49	75-100 kW	\$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00		61.24	0.00	0.00		61.24
50	100-200 kW	\$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00		76.24	0.00	0.00		76.24
51	>200 kW	\$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00		126.24	0.00	0.00		126.24
52	Non-Coincident Demand														
53	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
54	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
55	Non-Coincident Demand with Super Off Peak Exemption														
56	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
57	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
58	On-Peak Demand														
59	Summer														
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	2.14		2.14
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	2.13		2.13
62	Winter														
63	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
64	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
65	Energy Charge														
66	Summer														
67	On-Peak														
68	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.14949	0.00000	0.25905
69	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.14878	0.00000	0.25798
70	Off-Peak														
71	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.12022	0.00000	0.22978
72	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.11964	0.00000	0.22884
73	Super Off-Peak														
74	Secondary	\$/kWh	0.01709	0.07232	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10376	0.00580	0.04847	0.00000	0.15803
75	Primary	\$/kWh	0.01709	0.07196	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.10340	0.00580	0.04824	0.00000	0.15744





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19	Energy Charge														
20	Summer														
21	On-Peak														
22	Secondary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.09412	0.00000	0.13313
23	Primary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.09368	0.00000	0.13269
24	Off-Peak														
25	Secondary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.07810	0.00000	0.11711
26	Primary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.07773	0.00000	0.11674
27	Super Off-Peak														
28	Secondary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.06328	0.00000	0.10229
29	Primary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.06297	0.00000	0.10198
30	Winter														
31	On-Peak														
32	Secondary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.08413	0.00000	0.12314
33	Primary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.08374	0.00000	0.12275
34	Off-Peak														
35	Secondary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.07466	0.00000	0.11367
36	Primary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.07435	0.00000	0.11336
37	Super Off-Peak														
38	Secondary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.06417	0.00000	0.10318
39	Primary	\$/kWh	0.01709	0.00177	0.01038	0.00007	0.00043	0.00348	(0.00001)	0.00000	0.03321	0.00580	0.06396	0.00000	0.10297
1	<b>SCHEDULE STREETLIGHTING</b>														
2	Energy Charge														
3	Summer	\$/kWh											0.08097		
4	Winter	\$/kWh											0.08097		
5	OL-2	\$/kWh											0.09206		
1	<b>SCHEDULE ELI SMALL COMMERCIAL</b>														
2	Summer	\$/kWh											0.07303		
3	Winter	\$/kWh											0.06850		
1	<b>SCHEDULE ELI ML C&amp;I</b>														
2	Summer	\$/kWh											0.08538		
3	Winter	\$/kWh											0.08061		











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LINE			TOTAL		TOTAL	NUCLEAR			RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC								
11	131% to 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.09103)	0.00000	0.13219	0.00000	0.23974	0.00000	0.37193
12	Above 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.00195	0.00000	0.22517	0.00000	0.23974	0.00000	0.46491
13	Winter Energy															
14	Baseline Energy	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.05020)	0.00000	0.17302	0.00000	0.12237	0.00000	0.29539
15	101% to 130% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.05020)	0.00000	0.17302	0.00000	0.12237	0.00000	0.29539
16	131% to 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.02634	0.00000	0.24956	0.00000	0.12237	0.00000	0.37193
17	Above 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.11932	0.00000	0.34254	0.00000	0.12237	0.00000	0.46491
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000	0.172	





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LINE			TOTAL		TOTAL	NUCLEAR			RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC								
9	Baseline Energy	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.16757)	0.00000	0.05565	0.00000	0.23974	0.00000	0.29539
10	101% to 130% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.16757)	0.00000	0.05565	0.00000	0.23974	0.00000	0.29539
11	131% to 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.09103)	0.00000	0.13219	0.00000	0.23974	0.00000	0.37193
12	Above 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.00195	0.00000	0.22517	0.00000	0.23974	0.00000	0.46491
13	Winter Energy															
14	Baseline Energy	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.05020)	0.00000	0.17302	0.00000	0.12237	0.00000	0.29539
15	101% to 130% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.05020)	0.00000	0.17302	0.00000	0.12237	0.00000	0.29539
16	131% to 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.02634	0.00000	0.24956	0.00000	0.12237	0.00000	0.37193
17	Above 400% of Baseline	\$/kWh	0.06444	0.13494	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.11932	0.00000	0.34254	0.00000	0.12237	0.00000	0.46491
18	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.000	0.172	
19	Minimum Bill	Min \$/kWh														
20	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)	



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LINE			TOTAL TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
10	101% to 130% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.16757)	0.00000	0.05485	0.00000	0.23974	0.00000	0.29459
11	131% to 400% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.09103)	0.00000	0.13139	0.00000	0.23974	0.00000	0.37113
12	Above 400% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.00195	0.00000	0.22437	0.00000	0.23974	0.00000	0.46411
13	Winter Energy															
14	Baseline Energy	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.05020)	0.00000	0.17222	0.00000	0.12237	0.00000	0.29459
15	101% to 130% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	(0.05020)	0.00000	0.17222	0.00000	0.12237	0.00000	0.29459
16	131% to 400% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.02634	0.00000	0.24876	0.00000	0.12237	0.00000	0.37113
17	Above 400% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935	(0.00001)	0.11932	0.00000	0.34174	0.00000	0.12237	0.00000	0.46411

















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LINE			TOTAL		TOTAL	NUCLEAR				RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC									
33	Off-Peak: Above 200% of Baseline	\$/kWh	0.06444	0.13414	0.01362	0.00007	0.00081	0.00935		(0.00001)	(0.05609)	0.00000	0.16633	0.00000	0.10373	0.00000	0.27006
34	Minimum Bill	Min \$/Day	0.000	0.172	0.000	0.000	0.000	0.000		0.000	0.000	0.000	0.172	0.000	0.000		0.172
35	Minimum Bill	Min \$/kWh															
36	Summer: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.00000
37	Summer: 101% to 130% of Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.00000
38	Winter: Baseline Adjustment	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		0.00000

























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LINE			TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
38	Winter: Off-Peak															
39	Secondary	\$/kWh	0.03376	0.12471	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.17775	0.00580	0.10151	0.00000	0.28506
40	Primary	\$/kWh	0.03376	0.12408	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.17712	0.00580	0.10109	0.00000	0.28401
41	Winter: Super Off-Peak															
42	Secondary	\$/kWh	0.03376	0.12471	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.17775	0.00580	0.08685	0.00000	0.27040
43	Primary	\$/kWh	0.03376	0.12408	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.17712	0.00580	0.08656	0.00000	0.26948





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LINE			TOTAL TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
30	Secondary	\$/kWh	0.03376	0.07025	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12329	0.00580	0.15983	0.00000	0.28892
31	Primary	\$/kWh	0.03376	0.06990	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12294	0.00580	0.15907	0.00000	0.28781
32	Summer: Super Off-Peak															
33	Secondary	\$/kWh	0.03376	0.07025	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12329	0.00580	0.08716	0.00000	0.21625
34	Primary	\$/kWh	0.03376	0.06990	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12294	0.00580	0.08675	0.00000	0.21549
35	Winter: On-Peak															
36	Secondary	\$/kWh	0.03376	0.07025	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12329	0.00580	0.11454	0.00000	0.24363
37	Primary	\$/kWh	0.03376	0.06990	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12294	0.00580	0.11401	0.00000	0.24275
38	Winter: Off-Peak															
39	Secondary	\$/kWh	0.03376	0.07025	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12329	0.00580	0.10150	0.00000	0.23059
40	Primary	\$/kWh	0.03376	0.06990	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12294	0.00580	0.10108	0.00000	0.22982
41	Winter: Super Off-Peak															
42	Secondary	\$/kWh	0.03376	0.07025	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12329	0.00580	0.08684	0.00000	0.21593
43	Primary	\$/kWh	0.03376	0.06990	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.12294	0.00580	0.08655	0.00000	0.21529







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LINE			TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
16	Super Off-Peak	\$/kWh	0.03376	0.05521	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10825	0.00580	0.08887	0.00000	0.20292	
17	Winter																
18	On-Peak	\$/kWh	0.03376	0.05521	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10825	0.00580	0.11473	0.00000	0.22878	
19	Off-Peak	\$/kWh	0.03376	0.05521	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10825	0.00580	0.10166	0.00000	0.21571	
20	Super Off-Peak	\$/kWh	0.03376	0.05521	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10825	0.00580	0.08699	0.00000	0.20104	
1	<b>SCHEDULE TOU-M (ELI)</b>																
2	Basic Service Fee																
3	0-5 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56	
4	5-20 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56	
5	20-50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56	
6	>50 kW	\$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56	
7	Non-Coincident Demand	\$/kW	0.00	3.09	0.00	0.00	0.00	0.00	0.00	0.00		3.09	0.00	0.00		3.09	
8	Non-Coincident Demand w/ Super Off-Peak Exemption	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
9	On-Peak Demand																
10	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
11	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
12	Energy Charge																
13	Summer																
14	On-Peak	\$/kWh	0.03376	0.05463	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10767	0.00000	0.10338	0.00000	0.21105	
15	Off-Peak	\$/kWh	0.03376	0.05463	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10767	0.00000	0.10338	0.00000	0.21105	
16	Super Off-Peak	\$/kWh	0.03376	0.05463	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10767	0.00000	0.10338	0.00000	0.21105	
17	Winter																
18	On-Peak	\$/kWh	0.03376	0.05463	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10767	0.00000	0.09949	0.00000	0.20716	
19	Off-Peak	\$/kWh	0.03376	0.05463	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10767	0.00000	0.09949	0.00000	0.20716	
20	Super Off-Peak	\$/kWh	0.03376	0.05463	0.01189	0.00007	0.00079	0.00654	(0.00001)	0.00000		0.10767	0.00000	0.09949	0.00000	0.20716	



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LINE			TOTAL	TOTAL	NUCLEAR												
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	





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			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR		
37	Primary	\$/kW	3.40	20.69	0.00	0.00	0.00	0.00	0.00	0.00		24.09	0.00	15.73		39.82	
38	Secondary Substation	\$/kW	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.52	0.00	15.81		19.33	
39	Primary Substation	\$/kW	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.40	0.00	15.73		19.13	
40	Transmission	\$/kW	3.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.39	0.00	15.05		18.44	
41	Maximum On-Peak Demand: Winter																
42	Secondary	\$/kW	0.73	23.93	0.00	0.00	0.00	0.00	0.00	0.00		24.66	0.00	0.00		24.66	
43	Primary	\$/kW	0.71	23.82	0.00	0.00	0.00	0.00	0.00	0.00		24.53	0.00	0.00		24.53	
44	Secondary Substation	\$/kW	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.73	0.00	0.00		0.73	
45	Primary Substation	\$/kW	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.71	0.00	0.00		0.71	
46	Transmission	\$/kW	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.71	0.00	0.00		0.71	
47	Off-Peak Demand: Summer																
48	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
49	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
50	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
51	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
52	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
53	Off-Peak Demand: Winter																
54	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
55	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
56	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
57	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
58	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
59	Super Off-Peak Demand: Summer																
60	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
61	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
62	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
63	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
64	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
65	Super Off-Peak Demand: Winter																
66	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
67	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
68	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
69	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
70	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	
71	Power Factor																
72	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
73	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
74	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
75	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25	
76	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00	











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37	Transmission	\$/kW	3.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00		3.39	0.00	0.00		3.39
38	Maximum On-Peak Demand: Winter															
39	Secondary	\$/kW	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.73	0.00	0.00		0.73
40	Primary	\$/kW	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.71	0.00	0.00		0.71
41	Secondary Substation	\$/kW	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.73	0.00	0.00		0.73
42	Primary Substation	\$/kW	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.71	0.00	0.00		0.71
43	Transmission	\$/kW	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.71	0.00	0.00		0.71
44	Power Factor															
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00





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LINE			TOTAL	TOTAL	NUCLEAR											
			TRANSMISSION	DISTRIBUTION	PPP	DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
34	Summer: Off-Peak Energy															
35	Primary	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.16123	0.00000	0.16910
36	Primary Substation	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.16123	0.00000	0.16910
37	Transmission	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.15437	0.00000	0.16224
38	Summer: Super Off-Peak Energy															
39	Primary	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.12762	0.00000	0.13549
40	Primary Substation	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.12762	0.00000	0.13549
41	Transmission	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.12246	0.00000	0.13033
42	Winter: On-Peak Energy															
43	Primary	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.16948	0.00000	0.17735
44	Primary Substation	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.16948	0.00000	0.17735
45	Transmission	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.16234	0.00000	0.17021
46	Winter: Off-Peak Energy															
47	Primary	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.15048	0.00000	0.15835
48	Primary Substation	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.15048	0.00000	0.15835
49	Transmission	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.14429	0.00000	0.15216
50	Winter: Super Off-Peak Energy															
51	Primary	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.12943	0.00000	0.13730
52	Primary Substation	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.12943	0.00000	0.13730
53	Transmission	\$/kWh	(0.01676)	0.00081	0.01128	0.00007	0.00000	0.00668	(0.00001)	0.00000		0.00207	0.00580	0.12421	0.00000	0.13208



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LINE			TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
21	Winter: Off-Peak Energy															
22	Secondary	\$/kWh	(0.01676)	0.00160	0.01038	0.00007	0.00045	0.00382	(0.00002)	0.00000		(0.00046)	0.00580	0.11288	0.00000	0.11822
23	Primary	\$/kWh	(0.01676)	0.00160	0.01038	0.00007	0.00045	0.00382	(0.00002)	0.00000		(0.00046)	0.00580	0.11241	0.00000	0.11775
24	Transmission	\$/kWh	(0.01676)	0.00160	0.01038	0.00007	0.00045	0.00382	(0.00002)	0.00000		(0.00046)	0.00580	0.10779	0.00000	0.11313
25	Winter: Super Off-Peak Energy															
26	Secondary	\$/kWh	(0.01676)	0.00160	0.01038	0.00007	0.00045	0.00382	(0.00002)	0.00000		(0.00046)	0.00580	0.09701	0.00000	0.10235
27	Primary	\$/kWh	(0.01676)	0.00160	0.01038	0.00007	0.00045	0.00382	(0.00002)	0.00000		(0.00046)	0.00580	0.09669	0.00000	0.10203
28	Transmission	\$/kWh	(0.01676)	0.00160	0.01038	0.00007	0.00045	0.00382	(0.00002)	0.00000		(0.00046)	0.00580	0.09280	0.00000	0.09814



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LINE			TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
74	Secondary	\$/kWh	0.01709	0.08664	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11844	0.00580	0.06567	0.00000	0.18991
75	Primary	\$/kWh	0.01709	0.08621	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11801	0.00580	0.06535	0.00000	0.18916
76	Winter															
77	On-Peak															
78	Secondary	\$/kWh	0.01709	0.08664	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11844	0.00580	0.11470	0.00000	0.23894
79	Primary	\$/kWh	0.01709	0.08621	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11801	0.00580	0.11418	0.00000	0.23799
80	Off-Peak															
81	Secondary	\$/kWh	0.01709	0.08664	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11844	0.00580	0.10180	0.00000	0.22604
82	Primary	\$/kWh	0.01709	0.08621	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11801	0.00580	0.10138	0.00000	0.22519
83	Super Off-Peak															
84	Secondary	\$/kWh	0.01709	0.08664	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11844	0.00580	0.08749	0.00000	0.21173
85	Primary	\$/kWh	0.01709	0.08621	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.11801	0.00580	0.08720	0.00000	0.21101



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LINE			TRANSMISSION	TOTAL DISTRIBUTION	TOTAL PPP	NUCLEAR DECOMMISSION	CTC	LGC	RS	TRAC	GHG	TOTAL UDC	WF-NBC	EECC	DWR	TOTAL
34	Off-Peak															
35	Secondary	\$/kWh	0.01709	0.00195	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.03375	0.00580	0.10114	0.00000	0.14069
36	Primary	\$/kWh	0.01709	0.00195	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.03375	0.00580	0.10073	0.00000	0.14028
37	Super Off-Peak															
38	Secondary	\$/kWh	0.01709	0.00195	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.03375	0.00580	0.08693	0.00000	0.12648
39	Primary	\$/kWh	0.01709	0.00195	0.01038	0.00007	0.00045	0.00382	(0.00001)	0.00000		0.03375	0.00580	0.08664	0.00000	0.12619
1	<b>SCHEDULE STRETLIGHTING</b>															
2	Energy Charge															
3	Summer	\$/kWh												0.11080		
4	Winter	\$/kWh												0.11080		
5	OL-2	\$/kWh												0.12598		
1	<b>SCHEDULE ELI SMALL COMMERCIAL</b>															
2	Summer	\$/kWh												0.10338		
3	Winter	\$/kWh												0.09949		
1	<b>SCHEDULE ELI M/L C&amp;I</b>															
2	Summer	\$/kWh												0.10938		
3	Winter	\$/kWh												0.10621		