

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the  
Energy Resource Recovery Account Trigger  
Mechanism.

Application 19-12-\_\_\_\_  
(Filed December 5, 2019)

**EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC  
COMPANY (U 902 E) UNDER THE ENERGY RESOURCE RECOVERY  
ACCOUNT TRIGGER MECHANISM**

Paul A. Szymanski  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1559  
Facsimile: (619) 699-5027  
Email: pszymanski@sdge.com

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

December 5, 2019

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**I. INTRODUCTION**

Pursuant to Decision (“D.”) 02-10-062 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s current Energy Resource Recovery Account (“ERRA”) balance. As noted below, and in accordance with D.02-10-062, this Application contains a proposed, expedited schedule “for approval in 60 days to adjust rates under an AB57 trigger mechanism.”

As explained in more detail in the accompanying Prepared Direct Testimony of Eric L. Dalton on behalf of SDG&E (“Testimony of Eric L. Dalton”), SDG&E’s ERRA balance through October 31, 2019 is overcollected by \$140 million, or 8.4%, which exceeds the 4% trigger point and the 5% trigger threshold.<sup>1</sup> Based on its forecasts and assumptions, SDG&E does not expect

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<sup>1</sup> This determination was reached on November 18, 2019 at which time SDG&E assessed its ERRA recorded balance as of October 31, 2019 and forecasted that it would not self-correct in 120 days.

that its ERRA balance will self-correct below the 4% trigger point within 120 days of October 31, 2019. Rather, SDG&E expects its ERRA overcollection to reach \$138 million by December 31, 2019.

Accordingly, SDG&E requests that the Commission authorize the return to its customers of its \$138 million overcollected ERRA balance, projected as of December 31, 2019, and allow it to be amortized in rates over a 10-month period beginning March 1, 2020 and concluding December 31, 2020.

If this Application is approved as proposed, a typical non-CARE residential customer in the inland climate zone using 400 kilowatt-hours could see a monthly bill decrease of 3.7%, or \$4.38 (from \$116.89 to \$112.51) in the summer and a monthly bill decrease of 4.0%, or \$4.34 (from \$108.43 to \$104.09) in the winter.<sup>2</sup>

## **II. BACKGROUND**

The ERRA balancing account was established by the Commission to track the investor-owned utilities' ("IOUs") fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources ("CDWR").<sup>3</sup> P.U. Code Section 454(d)(3) required the Commission to ensure that any overcollection or undercollection in the power procurement balancing account would not exceed 5% of the utility's actual recorded generation revenues for the prior calendar year, excluding revenues collected for the CDWR.<sup>4</sup>

D.02-10-062 established a trigger mechanism to ensure that the 5% threshold would not be

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<sup>2</sup> This bill forecast is based on electric rates approved June 21, 2019 and effective June 1, 2019 per Advice Letter ("AL") 3377-E.

<sup>3</sup> California Public Utilities Code ("P.U. Code") Section 454.5(d)(3), initiated by Assembly Bill ("AB") 57, Stats. 2002, Ch. 835.

<sup>4</sup> *Id.* While the statutory trigger requirement expired on January 1, 2006, it was extended by the Commission to the term of long-term contracts D.15-05-008.

reached. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) reaches a 4% trigger point.<sup>5</sup> The Commission further requires that the application will include a projected account balance in 60 days or more from the date of filing depending on when the balance is expected to reach the 5% threshold,<sup>6</sup> an amortization period for the balance of not less than 90 days, and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.<sup>7</sup> The Testimony of Eric L. Dalton addresses each of these requirements.

### **III. RELIEF REQUESTED**

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to decrease rates due to the ERRA overcollection based on the expected balance at the time the decision on this Application is implemented and SDG&E's best estimate for activity in the month just prior to implementation. As of the time of this Application, SDG&E projects an \$138 million ERRA overcollection as of December 31, 2019. SDG&E requests that it be permitted to amortize this amount by returning it to SDG&E customers over a 10-month amortization period beginning on March 1, 2020 and ending December 31, 2020. As discussed further in the Testimony of Eric L. Dalton, the principal cause of SDG&E's trigger situation is the shift of

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<sup>5</sup> D.02-10-062 at 64-66.

<sup>6</sup> *Id.*

<sup>7</sup> *Id.*

“above-market” costs from SDG&E’s ERRA to its Portfolio Allocation Balancing Account (“PABA”), combined with the relatively low corresponding shift of California Independent System Operator (“CAISO”) revenue from ERRA to PABA.

#### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

##### **A. Rule 2.1 (a) – (c)**

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

##### **1. Rule 2.1 (a) - Legal Name**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is Paul A. Szymanski.

##### **2. Rule 2.1 (b) - Correspondence**

Correspondence or communications regarding this Application should be addressed to:

Christa M. Lim  
Regulatory Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (619) 654-1880  
Facsimile: (619) 699-5027 [clim@sdge.com](mailto:clim@sdge.com)

With copies to:

Paul A. Szymanski  
Senior Counsel  
San Diego Gas & Electric Company  
8330 Century Park Court, CP32D  
San Diego, CA 92123  
Telephone: (858) 654-1732  
Facsimile: (619) 699-5027 [pszymanski@sdge.com](mailto:pszymanski@sdge.com)

**3. Rule 2.1 (c)**

**a. Proposed Category of Proceeding**

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an ERRRA overcollection will influence SDG&E's rates.

**b. Need for Hearings**

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

**c. Issues to be Considered**

The issues to be considered are described in this Application and the accompanying testimony and exhibit. SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

**d. Proposed Schedule**

SDG&E proposes the following expedited schedule.<sup>8</sup> SDG&E notes that this schedule is consistent with the schedule adopted in its most recent prior ERRRA trigger application (A.17-05-012).<sup>9</sup>

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<sup>8</sup> Pursuant to D.02-10-062, trigger applications are to be expedited for approval in 60 days from the filing date. D.02-10-062 at 65 and Conclusion of Law 15.

<sup>9</sup> See D.17-08-006 at 4-5.

	<b><u>ACTION</u></b>	<b><u>DATE</u></b>
	Application Filed	December 5, 2019
	Expedited Protests	January 2, 2020
	Technical Workshop in San Francisco (if needed)	January 6, 2020
	Expedited Reply to Protests	January 9, 2020
	Prehearing Conference	January 14, 2020
	Proposed Decision	January 23, 2020
	Expedited Comments on Proposed Decision	January 29, 2020
	Expedited Reply Comments on Proposed Decision	February 3, 2020
	Commission Decision Adopted	February 6, 2020

**B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008, and is incorporated herein by reference.

**C. Rule 3.2 (a) – (d) – Authority to Change Rates**

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.<sup>10</sup>

**1. Rule 3.2 (a) (1) – Balance Sheet**

SDG&E’s financial statement, balance sheet and income statement for the twelve-month period ending December 31, 2016 are included with this Application as Attachment A.

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<sup>10</sup> Note Rule 3.2(a) (9) is not applicable to this application.



**2. Rule 3.2 (a) (2) – Statement of Effective Rates**

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

**3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change**

A statement of proposed rate increases is not applicable per Rule 3.2 (a) (3).

**4. Rule 3.2 (a) (4) – Description of Property and Equipment**

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant’s original cost of utility plant, together with the related reserves for depreciation and amortization twelve-month period ending December 31, 2016, is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment C.

**5. Rule 3.2 (a) (5) and (6) – Summary of Earnings**

A summary of SDG&E’s earnings (for the total utility operations for the company) for twelve-month period ending December 31, 2016 is included as Attachment D to this Application.

**6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**7. Rule 3.2 (a) (8) – Proxy Statement**

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 24, 2017, was mailed to the Commission on April 10, 2017, and is incorporated herein by reference.

**8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers**

The rate decrease reflected in this Application passes through to SDG&E customers.

**9. Rule 3.2 (b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment E to this Application.

**10. Rule 3.2 (c) – Newspaper Publication**

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

**11. Rule 3.2 (d) – Bill Insert Notice**

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

**V. CONFIDENTIAL INFORMATION**

SDG&E is submitting the testimony of Eric L. Dalton in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declaration of confidential treatment attached to the witness testimony and submitted in conformance with D.06-06-066 and D.08-04-023. The confidential information appears only in Attachment A accompanying the testimony of Mr. Dalton. Confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E’s electric procurement resources and strategies).

**VI. SERVICE**

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for SDG&E’s 2020 ERRA Forecast Application (A.19-04-010) and its 2019 ERRA Forecast Application (A.18-04-004). Hard copies will be sent by overnight mail to Chief ALJ Anne Simon and Administrative Law Judge Gerald F. Kelly.



# **OFFICER VERIFICATION**

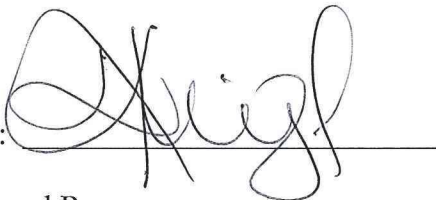
**OFFICER VERIFICATION**

Miguel Romero declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) UNDER THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on December 5, 2019 at San Diego, California.

By: 

Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply

# **ATTACHMENT A**

## **Financials, Balance Sheet, Income Statement**

**SAN DIEGO GAS & ELECTRIC COMPANY**

**FINANCIAL STATEMENT**

Jun 30, 2019

<b>(a) Amounts and Kinds of Stock Authorized:</b>				
Common Stock		255,000,000	shares	Without Par Value
<b>Amounts and Kinds of Stock Outstanding:</b>				
Common Stock		116,583,358	shares	291,458,395
<b>(b) Brief Description of Mortgage:</b>				
Full information as to this item is given in Application Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.				
<b>(c) Number and Amount of Bonds Authorized and Issued:</b>				
	Nominal	Par Value		
	Date of	Authorized		Interest Paid
	Issue	and Issued	Outstanding	(update required in Q4' 20xx) as of Q4' 2018
<b>First Mortgage Bonds:</b>				
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,288
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,915
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,175
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,949
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,866
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	0	1,330,230
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	42,951,382	2,905,194
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-15-18	400,000,000	400,000,000	8,207,778
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	1,366,667
<b>Total First Mortgage Bonds:</b>			<b>5,094,216,382</b>	<b>199,552,562</b>
<b>Unsecured Bonds:</b>				
5.30% CV96A, due 2021	08-02-96	0	0	0
5.50% CV96B, due 2021	11-21-96	0	0	0
4.90% CV97A, due 2023	10-31-97	0	0	0
<b>Total Unsecured Bonds</b>				<b>0</b>
<b>Total Bonds:</b>				<b>199,552,562</b>
<b>TOTAL LONG-TERM DEBT</b>			<b>5,094,216,382</b>	



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**June 2019**

	<b>1. UTILITY PLANT</b>	<u>2019</u>
101	UTILITY PLANT IN SERVICE	19,619,106,406
102	UTILITY PLANT PURCHASED OR SOLD	279,422
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,331,811,773
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,831,497,519)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(970,771,465)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,875,360)
118	OTHER UTILITY PLANT	1,421,081,651
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(294,975,553)
120	NUCLEAR FUEL - NET	-
	<b>TOTAL NET UTILITY PLANT</b>	<u>\$ 15,362,104,077</u>
	 <b>2. OTHER PROPERTY AND INVESTMENTS</b>	
121	NONUTILITY PROPERTY	\$ 6,030,597
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,049)
158	NON-CURRENT PORTION OF ALLOWANCES	179,048,887
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,043,513,735
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>237,997,006</u>
	<b>TOTAL OTHER PROPERTY AND INVESTMENTS</b>	<u>\$ 1,466,264,176</u>

Data from SPL as of September 17, 2019

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**June 2019**

**3. CURRENT AND ACCRUED ASSETS**

		2019
131	CASH	\$ 2,860,276
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	318,126,079
143	OTHER ACCOUNTS RECEIVABLE	90,582,463
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,548,137)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	8,379
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	68,283
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	129,599,967
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	194,528,538
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(179,048,887)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	494,932
165	PREPAYMENTS	99,492,879
171	INTEREST AND DIVIDENDS RECEIVABLE	2,441,315
173	ACCRUED UTILITY REVENUES	59,393,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,700,000
175	DERIVATIVE INSTRUMENT ASSETS	281,650,453
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(237,997,006)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 762,353,034

**4. DEFERRED DEBITS**

181	UNAMORTIZED DEBT EXPENSE	\$ 36,846,107
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,023,647,009
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	579,012
184	CLEARING ACCOUNTS	197,589
185	TEMPORARY FACILITIES	415,459
186	MISCELLANEOUS DEFERRED DEBITS	94,826,562
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	5,554,654
190	ACCUMULATED DEFERRED INCOME TAXES	184,223,970
	TOTAL DEFERRED DEBITS	\$ 2,346,290,362
	TOTAL ASSETS AND OTHER DEBITS	\$ 19,937,011,649

Data from SPL as of September 17, 2019

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**June 2019**

**5. PROPRIETARY CAPITAL**

		2019
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,006,693,883
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,726,122)
	TOTAL PROPRIETARY CAPITAL	\$ 6,333,768,862

**6. LONG-TERM DEBT**

221	BONDS	\$ 5,158,409,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(12,600,846)
	TOTAL LONG-TERM DEBT	\$ 5,145,808,154

**7. OTHER NONCURRENT LIABILITIES**

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,359,061,068
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	26,366,766
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	220,352,888
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	78,054,691
230	ASSET RETIREMENT OBLIGATIONS	861,823,336
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 2,545,658,749

Data from SPL as of September 17, 2019

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**June 2019**

**8. CURRENT AND ACCRUED LIABILITIES**

		2019
231	NOTES PAYABLE	\$ 18,500,000
232	ACCOUNTS PAYABLE	456,358,521
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	95,805,530
235	CUSTOMER DEPOSITS	81,171,399
236	TAXES ACCRUED	2,565,747
237	INTEREST ACCRUED	43,720,431
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,433,725
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	102,217,217
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	332,031,710
244	DERIVATIVE INSTRUMENT LIABILITIES	127,502,230
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(78,054,691)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,187,251,819

**9. DEFERRED CREDITS**

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 72,639,005
253	OTHER DEFERRED CREDITS	347,064,735
254	OTHER REGULATORY LIABILITIES	2,461,589,323
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	15,096,623
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,682,256,508
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	145,877,871
	TOTAL DEFERRED CREDITS	\$ 4,724,524,065
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 19,937,011,649

Data from SPL as of September 17, 2019

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
June 2019

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$ 2,425,498,209
401	OPERATING EXPENSES	\$ 1,469,111,361	
402	MAINTENANCE EXPENSES	89,123,550	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	352,548,807	
408.1	TAXES OTHER THAN INCOME TAXES	78,147,625	
409.1	INCOME TAXES	65,959,749	
410.1	PROVISION FOR DEFERRED INCOME TAXES	50,863,516	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(80,008,070)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(526,493)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
		<hr/>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<hr/> \$2,025,220,045
	NET OPERATING INCOME		\$ 400,278,164

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,530,873)	
418	NONOPERATING RENTAL INCOME	17,070	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	14,170,634	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	28,871,657	
421	MISCELLANEOUS NONOPERATING INCOME	291,919	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
		<hr/>	
	TOTAL OTHER INCOME	\$ 40,820,407	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	125,024	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	5,601,596	
		<hr/>	
	TOTAL OTHER INCOME DEDUCTIONS	\$ 5,726,620	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 369,020	
409.2	INCOME TAXES	893,571	
410.2	PROVISION FOR DEFERRED INCOME TAXES	17,207,606	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(14,757,135)	
		<hr/>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 3,713,062	
	TOTAL OTHER INCOME AND DEDUCTIONS		<hr/> \$ 31,380,725
	INCOME BEFORE INTEREST CHARGES		431,658,889
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<hr/> 110,435,183
	NET INCOME		<hr/> <hr/> \$ 321,223,706

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$10,267,664)

Data from SPL as of September 17, 2019

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**June 2019**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,683,700,304
NET INCOME (FROM PRECEDING PAGE)	321,223,706
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	1,769,873
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 5,006,693,883</u>

# **ATTACHMENT B**

## **Electric Tariff Table of Contents**



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**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Sep 30, 2019  
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**Dan Skopec**  
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**Dan Skopec**  
Vice President  
Regulatory Affairs

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143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C17

Advice Ltr. No. 3292-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Nov 1, 2018

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



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**SAMPE FORMS**

<b>FORM NO.</b>	<b>DATE</b>	<b>APPLICATIONS, AGREEMENTS AND CONTRACTS</b>	<b>CAL C.P.U.C. SHEET NO.</b>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09/17	Declaration of Eligibility for Foodbank Discount	32193-E

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(Continued)

15C6

Advice Ltr. No. 3378-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Submitted Jun 21, 2019

Effective Jul 22, 2019

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

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144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E
<b><u>BILLS AND STATEMENTS</u></b>			
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

(Continued)

16C15

Advice Ltr. No. 3292-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Nov 1, 2018

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

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**COLLECTION NOTICES**

<b><u>FORM NO.</u></b>	<b><u>DATE</u></b>		<b><u>CAL C.P.U.C. SHEET NO.</u></b>
101-00751	08-14	Final Notice Before Disconnect (MDTs).....	25419-E
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	03-14	Payment Agreement Confirmation	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E
101-01072	08-14	Notice of Disconnect (delivered).....	25420-E
101-01073	05-14	Notice of Shut-off (Mailed).....	24851-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E

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101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice .....	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E



# **ATTACHMENT C**

## **Original Cost and Depreciation**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF JUNE 30, 2019**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	177,867,002.34	135,310,076.13
	<b>TOTAL INTANGIBLE PLANT</b>	<u>178,089,843.70</u>	<u>135,512,976.43</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	89,282,779.56	44,642,515.77
312	Boiler Plant Equipment	161,941,815.44	82,131,265.65
314	Turbogenerator Units	130,874,299.77	54,571,669.02
315	Accessory Electric Equipment	86,242,427.04	42,622,710.15
316	Miscellaneous Power Plant Equipment	53,528,902.07	16,185,452.45
	Steam Production Contra Accounts	<u>(1,621,911.83)</u>	<u>(517,733.32)</u>
	<b>TOTAL STEAM PRODUCTION</b>	<u>534,774,830.34</u>	<u>239,682,398.01</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,664,945.54	9,636,195.85
342	Fuel Holders, Producers & Accessories	21,651,593.69	8,741,206.12
343	Prime Movers	95,333,635.07	45,778,329.15
344	Generators	361,344,432.76	166,337,278.77
345	Accessory Electric Equipment	32,510,919.85	16,090,699.58
346	Miscellaneous Power Plant Equipment	<u>30,821,693.60</u>	<u>16,529,326.23</u>
	<b>TOTAL OTHER PRODUCTION</b>	<u>565,554,017.38</u>	<u>263,115,463.66</u>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<u>1,100,328,847.72</u>	<u>502,797,861.67</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	78,615,129.53	0.00
350.2	Land Rights	161,983,142.62	25,239,499.23
352	Structures and Improvements	610,206,835.79	86,815,855.33
353	Station Equipment	1,829,093,355.20	386,976,906.29
354	Towers and Fixtures	905,731,530.80	196,024,286.14
355	Poles and Fixtures	676,083,192.06	135,313,033.92
356	Overhead Conductors and Devices	689,423,108.08	252,879,735.54
357	Underground Conduit	470,219,798.64	75,258,483.02
358	Underground Conductors and Devices	525,338,927.17	73,863,159.72
359	Roads and Trails	327,265,061.36	40,890,598.38
	<b>TOTAL TRANSMISSION</b>	<b>6,273,960,081.25</b>	<b>1,273,261,557.57</b>
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	90,088,908.66	45,530,371.90
361	Structures and Improvements	10,086,044.98	1,743,296.88
362	Station Equipment	574,598,422.78	220,277,155.61
363	Storage Battery Equipment	127,513,025.39	35,629,169.44
364	Poles, Towers and Fixtures	819,626,987.24	295,059,463.63
365	Overhead Conductors and Devices	805,474,964.68	236,473,158.63
366	Underground Conduit	1,360,590,938.51	529,978,331.39
367	Underground Conductors and Devices	1,671,814,222.50	966,636,222.09
368.1	Line Transformers	668,206,539.52	201,504,818.68
368.2	Protective Devices and Capacitors	34,632,140.81	12,788,664.26
369.1	Services Overhead	190,038,442.11	116,141,226.52
369.2	Services Underground	371,871,039.09	260,455,724.31
370.1	Meters	200,068,683.19	109,166,743.25
370.2	Meter Installations	62,138,760.83	28,769,191.37
371	Installations on Customers' Premises	9,566,175.02	10,621,376.93
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	32,299,637.78	20,967,777.25
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>7,045,105,923.35</b>	<b>3,091,742,692.14</b>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,608,818.57	26,780,615.05
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	19,972.21
393	Stores Equipment	46,521.59	1,734.19
394.1	Portable Tools	34,365,479.14	10,058,679.93
394.2	Shop Equipment	278,147.42	213,854.52
395	Laboratory Equipment	5,333,953.73	1,078,024.13
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	324,177,176.45	130,271,431.12
398	Miscellaneous Equipment	61,974,394.40	3,241,998.15
	<b>TOTAL GENERAL PLANT</b>	<b>479,215,308.44</b>	<b>171,833,695.18</b>
101	<b>TOTAL ELECTRIC PLANT</b>	<b>15,076,700,004.46</b>	<b>5,175,148,782.99</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	<b>TOTAL INTANGIBLE PLANT</b>	<b>86,104.20</b>	<b>86,104.20</b>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,254,997.93
	<b>TOTAL STORAGE PLANT</b>	<b>2,168,803.11</b>	<b>1,254,997.93</b>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,528,883.35
366	Structures and Improvements	19,306,097.54	11,055,464.01
367	Mains	246,096,743.09	88,714,929.09
368	Compressor Station Equipment	92,393,328.87	72,862,537.27
369	Measuring and Regulating Equipment	27,902,867.39	17,816,772.30
371	Other Equipment	1,994,264.34	157,091.79
	<b>TOTAL TRANSMISSION PLANT</b>	<b>395,857,986.89</b>	<b>192,135,677.81</b>
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,395,720.77	7,300,959.56
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,269,768,422.91	415,796,467.94
378	Measuring & Regulating Station Equipment	19,033,328.64	9,077,230.45
380	Distribution Services	338,407,659.61	297,559,185.80
381	Meters and Regulators	166,243,631.10	70,596,678.45
382	Meter and Regulator Installations	106,870,867.40	47,386,855.27
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,277,007.95
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	5,924,054.47
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,922,765,539.81</b>	<b>854,979,692.99</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	11,672,344.53	4,025,905.17
394.2	Shop Equipment	71,501.71	33,987.34
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	14,560.53
397	Communication Equipment	2,377,110.36	850,329.68
398	Miscellaneous Equipment	465,784.09	129,717.62
	TOTAL GENERAL PLANT	14,602,903.09	5,072,659.32
101	TOTAL GAS PLANT	2,335,481,337.10	1,053,529,132.25
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	590,896,815.94	380,422,568.47
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	448,179,095.04	167,701,181.42
391.1	Office Furniture and Equipment - Other	40,545,416.35	15,481,875.52
391.2	Office Furniture and Equipment - Computer E	67,339,335.40	17,709,767.11
392.1	Transportation Equipment - Autos	677,909.38	277,109.82
392.2	Transportation Equipment - Trailers	107,977.72	4,960.83
392.3	Transportation Equipment - Aviation	11,580,557.15	1,731,768.19
393	Stores Equipment	333,835.97	30,057.23
394.1	Portable Tools	1,520,822.86	516,940.69
394.2	Shop Equipment	142,759.33	92,400.43
394.3	Garage Equipment	1,854,148.83	395,469.88
395	Laboratory Equipment	1,731,116.64	826,300.03
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	240,860,116.54	86,462,690.04
398	Miscellaneous Equipment	5,136,413.68	469,080.39
	Topside	0.00	
118.1	TOTAL COMMON PLANT	1,418,428,889.54	671,956,967.29
	TOTAL ELECTRIC PLANT	15,076,700,004.46	5,175,148,782.99
	TOTAL GAS PLANT	2,335,481,337.10	1,053,529,132.25
	TOTAL COMMON PLANT	1,418,428,889.54	671,956,967.29
101 & 118.1	TOTAL	18,830,610,231.10	6,900,634,882.53
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,540,513.52)	(1,540,513.52)
		<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(8,673,977.14)	(8,673,977.14)
	Gas	(1,821,385.86)	(1,821,385.86)
		<u>(10,495,363.00)</u>	<u>(10,495,363.00)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(10,495,363.00)</u>	<u>(10,495,363.00)</u>
102	Electric	279,421.69	0.00
	Gas	0.00	0.00
		<u>279,421.69</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>279,421.69</u>	<u>0.00</u>
104	Electric	85,194,000.02	21,353,444.91
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>21,353,444.91</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>21,353,444.91</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,035,834,631.26	
	Gas	113,700,623.59	
	Common	182,276,518.47	
		<u>1,331,811,773.32</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,331,811,773.32</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,042,605,025
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,042,605,025.49
101.1	ELECTRIC CAPITAL LEASES	1,902,822,019.46	348,972,049.51
118.1	COMMON CAPITAL LEASE	19,451,676.98	12,020,229.45
		1,922,273,696.44	360,992,278.96
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(1,039,081,655)
	SONGS Plant Closure - FAS 143 contra	0.00	0
	FIN 47 ASSETS - Non-Legal Obligation	109,841,313.16	43,570,120
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,717,597,919)
	TOTAL FAS 143	126,966,792.83	(2,713,109,453.55)
	UTILITY PLANT TOTAL	22,285,100,038.88	5,600,440,301.82

# **ATTACHMENT D**

## **Summary of Earnings**



# **ATTACHMENT E**

## **Service List**

### **Notice to State, Cities, and Counties**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

Department of U.S. Administration  
General Services Administration  
300 N. Los Angeles St. #3108  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the  
Energy Resource Recovery Account Trigger  
Mechanism.

Application 19-12-\_\_\_\_  
(Filed December 5, 2019)

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a copy of the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) UNDER THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM** on all parties of record in A.19-04-010 and A.18-04-004 by electronic mail and with hard copies to the Chief Administrative Law Judge, Anne Simon and Administrative Law Judge Gerald F. Kelly.

Executed this 5<sup>th</sup> day of December 2019 at San Diego, California.

          /s/ Darleen Evans            
Darleen Evans