

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902-E) for Approval of
Assembly Bill 1082 and 1083, and Senate Bill
350, Transportation Electrification Proposals
Regarding Schools, State Parks and Beaches,
and City and County Parks.

Application No. 18-07-_____
(Filed July 30, 2018)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR
APPROVAL OF ASSEMBLY BILL 1082 AND 1083, AND SENATE BILL 350,
TRANSPORTATION ELECTRIFICATION PROPOSALS REGARDING SCHOOLS,
STATE PARKS AND BEACHES, AND CITY AND COUNTY PARKS**

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TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	SDG&E’S PROPOSED SCHOOLS AND PARKS PILOTS.....	5
	A. School Pilot Proposal.....	5
	B. The Parks Pilot Proposal.....	7
	C. School Pilot and Parks Pilot Costs.....	9
III.	BRIEF DESCRIPTIONS OF SUPPORTING TESTIMONY	10
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	11
	A. Rule 2.1 (a) – (c).....	11
	1. Rule 2.1 (a) - Legal Name.....	11
	2. Rule 2.1 (b) - Correspondence	11
	3. Rule 2.1 (c).....	12
	a. Proposed Category of Proceeding.....	12
	b. Need for Hearings.....	12
	c. Issues to be Considered.....	12
	d. Proposed Schedule	13
	B. Rule 2.2 – Articles of Incorporation	14
	C. Rule 3.2 (a) – (d) – Authority to Increase Rates.....	14
	1. Rule 3.2 (a) (1) – Balance Sheet	14
	2. Rule 3.2 (a) (2) – Statement of Effective Rates	14
	3. Rule 3.2 (a) (3) – Statement of Proposed Increases.....	14
	4. Rule 3.2 (a) (4) – Description of Property and Equipment.....	15
	5. Rule 3.2 (a) (5) and (6) – Summary of Earnings	15
	6. Rule 3.2 (a) (7) – Statement Re Tax Depreciation.....	15
	7. Rule 3.2 (a) (8) – Proxy Statement	16
	8. Rule 3.2 (a) (10) – Statement Re Pass Through to Customers	16
	9. Rule 3.2 (b) – Notice to State, Cities and Counties	16
	10. Rule 3.2 (c) – Newspaper Publication	16
	11. Rule 3.2 (d) – Bill Insert Notice.....	17
V.	SERVICE.....	17
VI.	CONCLUSION AND SPECIFIC REQUEST FOR RELIEF.....	17

APPENDICES

Appendix A – Letters of Support

Appendix B – Financials, Balance Sheet, Income Statement

Appendix C – Statement of Rates

Appendix D – Statement of Proposed Rates Increase

Appendix E – Original Cost and Depreciation

Appendix F – Service List for Notice to State, Cities, and Counties

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I. INTRODUCTION

Pursuant to Assembly Bills 1082¹ (“AB 1082”), 1083² (“AB 1083”), and Senate Bill 350³ (“SB 350”) — including California Public Utilities Code (“P.U.C”) §§ 237.5, 740.8, 740.12, 740.13, 740.14, and P.U.C. § 740.3 — the “Assigned Commissioner’s Ruling Providing Guidance To Utilities Electing To Submit Applications Pursuant To Assembly Bills 1082 And 1083” (January 24, 2018) (“ACR”) (issued in Rulemaking (“R.”) 13-11-007), and California Public Utilities Commission (“Commission”) Rules of Practice and Procedure (“Rules”), San Diego Gas & Electric Company (“SDG&E”) hereby submits this application (“Application”) for authorization to establish and implement programs to facilitate widespread transportation electrification (“TE”) through expanded investment in electric vehicle (“EV”) charging infrastructure.

¹ AB 1082, Stats. 2007, Ch. 637.

² AB 1083, Stats. 2007, Ch. 638.

³ SB 350, Stats. 2015, Ch. 547.

Specifically, SDG&E proposes a School and Educational Facilities Program (“School Pilot”), and a Parks and Beaches Program (“Parks Pilot”). The Parks Pilot includes both a proposal to implement charging infrastructure at state parks and beaches, and a proposal to install such infrastructure at city and county parks.

Both the school proposal and state parks and beaches proposal are authorized under AB 1082 and AB 1083, respectively. Yet there is only one state park in SDG&E’s service territory that is in a Disadvantaged Community (“DAC”). Because of this, SDG&E proposes, as part of the Parks Pilot, to also implement charging infrastructure at city and county parks to maximize the Pilot’s support for DACs.⁴ One hundred percent of the authorized chargers for city and county parks will be placed in DACs. The city and county parks proposal helps achieve AB 1083’s DAC goals, and is authorized by SB 350 and the ACR, the latter of which states that this proceeding remains open for additional proposals.

Many stakeholders support SDG&E’s efforts to expand charging infrastructure at schools and state, city, and county parks and beaches. This is evidenced by the support letters that are included in Appendix A below, including from the American Lung Association, the Carlsbad Unified School District Superintendent, the City of Coronado City Manager, the City of Encinitas Mayor, a City of Imperial Beach Councilmember, multiple City of San Diego Council Members, a County of San Diego Supervisor, an Orange County Supervisor, the Executive Director of the San Elijo Lagoon Conservancy, the University of San Diego’s Climate and Energy Manager, the San Diego Unified School District, and the California Department of Parks and Recreation (“CA DRP”).

⁴ AB 1083 is limited to state parks and beaches.

California’s climate change policies are the most innovative and aggressive in the nation. SB 350 recognizes that transportation is both a major source of GHG emissions and a critical tool in reducing those emissions. P.U.C. §740.12, which was added by SB 350, codifies these policies as follows:

- (A) Advanced clean vehicles and fuels are needed to reduce petroleum use, to meet air quality standards, to improve public health, and to achieve greenhouse gas reduction goals. ...
- (D) Reducing emissions of greenhouse gases to 40 percent below 1990 levels by 2030 and to 80 percent below 1990 levels by 2050 will require widespread transportation electrification.

P.U.C. §740.12(E) also recognizes the critical role utilities will play; finding that “[w]idespread transportation electrification requires electrical corporations to increase access to the use of electricity as a transportation fuel.”

AB 1082 and 1083 build upon SB 350’s goals. Both acts declare that “it is policy of the state and intent of the Legislature to encourage transportation electrification.”⁵ P.U.C. § 740.13(b), added by AB 1082, provides that, by July 30, 2018, an “electrical corporation may file with the commission a pilot proposal for the installation of electrical grid integrated charging stations at school facilities and other educational institutions.” P.U.C. § 740.14(a) (added by AB 1083) likewise announces that an electric corporation may “file with the commission a pilot program for the installation of electric grid integrated charging stations at state parks and beaches within its service territory.” AB 1082 and 1083 require that the Commission issue a decision on the pilot applications by December 31, 2018, in a five-month, expedited review process.⁶

⁵ AB 1082, Stats. 2007, Ch. 637; AB 1083, Stats. 2007, Ch. 638.

⁶ See ACR at 1.

To meet the goals of this legislation, the State must seek new ways to reduce greenhouse gas (“GHG”) emissions. According to the California Air Resources Board (“CARB”), the transportation sector accounts for 41 percent of all GHG emissions in California.⁷ Although CARB found that California has met its 2020 GHG reduction target four years early, CARB concluded that emissions from the transportation sector continue to rise, increasing by two percent in 2016.⁸ In SDG&E’s service territory (which has less manufacturing, mining and agriculture electricity demand compared to the rest of the state), transportation accounts for approximately 50 percent of all GHG emissions. Light-duty vehicles comprise 97 percent of all registered vehicles in San Diego County, and are responsible for approximately 80 percent of combined on-road and off-road GHG emissions.⁹

In addition, recent studies have shown the degradation of air quality in San Diego County, culminating with the American Lung Association’s recent grade of “F” for San Diego County’s ozone air quality in the organization’s 2016 and 2017 “State of the Air” reports.¹⁰ Therefore, SDG&E’s service territory represents a prime target for GHG reduction.

Given these circumstances, and prompted by AB 1082 and AB 1083, SDG&E is proposing two pilots. These pilots are briefly summarized below, and detailed in the following section of this Application and the supporting direct testimony of SDG&E’s witnesses:

⁷ California Air Resources Board, *California Greenhouse Gas Emissions for 2000 to 2016, Trends of Emissions and Other Indicators* (July 11, 2018), available at <https://www.arb.ca.gov/cc/inventory/data/data.htm>.

⁸ *Id.*

⁹ Decision (“D.”) 18-05-040 at 48 (internal citations omitted).

¹⁰ See American Lung Association in California, *San Diego County Rankings*, available at <http://www.lung.org/our-initiatives/healthy-air/sota/city-rankings/states/california/san-diego.html>.

- School Pilot: seeks to install 196 charging units (184 Level 2 [“L2”] and 12 DC Fast Chargers [“DCFCs”]) at 30 school facilities and educational institutions. The School Pilot provides flexibility to meet the needs of different educational facilities, greater program access for schools, and expanded public charging opportunities.
- Parks Pilot: seeks to install, in consultation with the CA DRP, 74 chargers at 12 state parks and beaches, expanding charging opportunities at public locations. SDG&E, however, only has one state park within a DAC. Thus, to maximize the impact on DACs, SDG&E is also proposing to install EV chargers at 10 city and county parks. One-hundred percent of charging stations at city and county parks will be within DACs. Moreover, the cost of the Parks Pilot — even after including the city and county parks installations — remains within AB 1083’s cost thresholds.

II. SDG&E’S PROPOSED SCHOOLS AND PARKS PILOTS

In order to meet California’s aggressive goals regarding zero-emission vehicle (“ZEV”) adoption, as well as to decarbonize and promote the efficient use of the electric grid, SDG&E is proposing the School Pilot and Parks Pilot to encourage the adoption of electric vehicles by increasing access to charging infrastructure.

A. School Pilot Proposal

SDG&E proposes to install 184 “L2” charging stations and 12 “DCFC” units at 30 school facilities and educational institutions, for a total direct cost of \$9.9 million.¹¹ The School Pilot builds upon SDG&E’s broader TE school related efforts. For example, SDG&E has installed charging infrastructure at 10 schools and two district administration facilities under its Power Your Drive (“PYD”) pilot, with about 10 chargers per site.¹² SDG&E also has a pending proposal to provide charging infrastructure to support medium-duty and heavy-duty electric

¹¹ See Prepared Direct Testimony of Randy Schimka (Chapter 1).

¹² See SDG&E’s Vehicle-Grid Integration Pilot Program, rebranded as “Power Your Drive” and approved in D.16-01-045.

vehicles, including school buses.¹³ The School Pilot complements these prior programs and expands EV infrastructure by:

- Providing more flexibility, allowing for the installation of a smaller number of chargers at schools and facilities with less space;
- Providing greater public charging access to the chargers, though school authority to broaden who can use the chargers and establish guidelines for use of the charging stations, including during non-school hours;¹⁴ and
- Supporting DACs — which are often the most impacted by the consequences of local air pollution, business operations and other environmental hazards — by ensuring that 25 percent of the educational sites served under the School Pilot are within those communities, providing an improved environment, high quality jobs, and other economic benefits.

With respect to program design, SDG&E proposes to install, own, operate, and maintain the EV charging stations and electrical infrastructure. Although the Commission declined SDG&E ownership in its Residential Charging Proposal,¹⁵ SDG&E believes that its School Pilot is more like its Electrify Local Highways Priority Reviews Project (“PRP”), where the Commission approved utility ownership.¹⁶ Like highways, many schools are public facilities. These schools would require public funding to purchase and maintain the equipment. Yet many lack the resources and desire to maintain the charging infrastructure. As indicated in the attached letters of support, numerous schools and local officials support the utility ownership

¹³ See A.18-01-012, Application of San Diego Gas & Electric Company (U 902-E) for Approval of Senate Bill 350 Transportation Electrification Proposal Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-to-Grid Pilot (filed January 22, 2018).

¹⁴ See P.U.C. § 740.13(c).

¹⁵ See D.18-05-040.

¹⁶ See D.18-01-024.

model for the School Pilot. For instance, the San Diego Unified School District (“SDUSD”) states that “we also express our support of SDG&E’s recommendation to own, operate, and maintain the EV charging infrastructure as part of the AB 1082 pilot.”¹⁷ SDUSD added that it “supports this same type of turn-key ownership, operation and maintenance (“O&M”) solution as provided in Power Your Drive to provide less burden on our O&M staff.”¹⁸

Power Your Drive underscores how SDG&E ownership can expand school participation. Power Your Drive requires a “participation payment.” SDG&E has not targeted PYD at public schools that would be responsible for that payment. Of the 12 school facilities participating in PYD, 10 are public school and administration buildings in DACs, where the PYD participation payment is waived. The other two are private schools that made the required participation payment.

SDG&E believes that utility ownership and funding will lead to increased school participation, benefitting all participants and ratepayers. Such ownership also ensures that the charging facilities are reliably operated and maintained for schools and educational facilities, ensuring safe and reliable services at schools.

B. The Parks Pilot Proposal

In consultation with the CA DRP, SDG&E proposes to provide 74 light duty public EV chargers to 12 State parks and beaches. The Parks Pilot builds upon SDG&E’s Electrify Local Highways PRP to install chargers at more public facilities. There are 16 State parks and beaches in SDG&E’s service territory. These parks and beaches have relatively few charging

¹⁷ See Appendix A below.

¹⁸ *Id.*

stations. The Parks Pilot would expand charging access at these locations, while providing the flexibility to install a different number of chargers at differently sized parks and beaches.

Like its School Pilot proposal, SDG&E proposes to install, own, and operate the public charging stations and infrastructure under the Parks Pilot. As noted above, the Commission approved SDG&E ownership for its Electrify Local Highway PRP pilot. Like the Electrify Local Highways PRP, the Parks Pilot will provide L2 and DCFC charging infrastructure at public locations. The CA DRP states in its letter of support that it favors utility ownership and is not interested in owning or maintaining the charging infrastructure.¹⁹ This is consistent with AB 1083’s provision that “the Department of Parks and Recreation shall not be required to incur any costs or liability related to the installation, use or maintenance of the charging stations for the pilot program’s duration.”²⁰

In addition, as part of its Parks Pilot, SDG&E proposes to separately install 66 light duty public EV chargers at 10 city and county parks. Although AB 1083 declares that “[a]n electrical corporation shall prioritize in its proposal those state parks and beaches that serve residents of disadvantaged communities,” only one state park in SDG&E’s service territory is within a DAC.²¹ Authorizing the installation of chargers at city and county parks enables SDG&E to prioritize these communities, consistent with the goals of AB 1083. SDG&E will install 100 percent of the authorized charging stations at city and county parks within DACs. This will help offset the disproportionate exposure of DACs to the health and economic impacts of air pollution and climate change, by providing increased access to EVs, extensive

¹⁹ See Appendix A below.

²⁰ P.U.C. § 740.14(f).

²¹ *Id.* at P.U.C. § 740.14(e).

environmental benefits, and high-quality jobs. This request is authorized by SB 350, and the ACR’s guidance that the SB 350 proceeding remains open for additional proposals.²²

C. School Pilot and Parks Pilot Costs

The estimated direct costs for the Schools Pilot is \$9.9 million. The estimated direct cost for the Parks Pilot, including the city and county parks proposal, is \$8.9 million. Both estimates are below the monetary thresholds established by AB 1082 and AB 1083. A detailed breakdown of the costs for both the School Pilot and Parks Pilot is provided in the following chart.²³

Table ADW-1 EV Charging Infrastructure Capital Expenditures (Excludes escalation & loaders; Includes sales tax)										
(000's)	Schools					State Parks & Beaches				
	2019	2020	2021	2022	Total	2019	2020	2021	2022	Total
Capital Expenditures										
Transformer & Installation	\$0	\$329	\$493	\$0	\$822	\$0	\$132	\$197	\$0	\$329
Electrical Services	\$0	\$2,533	\$3,799	\$0	\$6,331	\$0	\$1,155	\$1,732	\$0	\$2,887
Chargers (EVSE)	\$0	\$777	\$1,166	\$0	\$1,943	\$0	\$416	\$624	\$0	\$1,040
IT Software & Hardware	\$210	\$70	\$0	\$0	\$280	\$210	\$70	\$0	\$0	\$280
Total Capital Expenditures	\$210	\$3,708	\$5,458	\$0	\$9,376	\$210	\$1,772	\$2,553	\$0	\$4,535
	City and County Parks					Total				
Capital Expenditures										
Transformer & Installation	\$0	\$110	\$164	\$0	\$274	\$0	\$570	\$855	\$0	\$1,425
Electrical Services	\$0	\$927	\$1,390	\$0	\$2,317	\$0	\$4,614	\$6,921	\$0	\$11,535
Chargers (EVSE)	\$0	\$385	\$577	\$0	\$962	\$0	\$1,578	\$2,367	\$0	\$3,944
IT Software & Hardware	\$0	\$0	\$0	\$0	\$0	\$420	\$140	\$0	\$0	\$560
Total Capital Expenditures	\$0	\$1,421	\$2,132	\$0	\$3,553	\$420	\$6,901	\$10,142	\$0	\$17,464

SDG&E proposes to record revenue and costs associated with the Pilots in a balancing account with two sub-accounts – (1) School Pilot; and (2) Parks Pilot – until the pilots are in service and submitted as part of a base marginal revenue requirement in a future General Rate

²² See, e.g., P.U.C. § 740.12(b); ACR at 2.

²³ Note that these estimated costs do not include adjustments for overhead loaders and escalation factors. As shown in the supporting testimony, after updating the capital and O&M costs with the appropriate adjustment factors, the total standard review project cost is \$13.359 million for the School Pilot, and \$11.848 million for the Parks Pilot.

Case (“GRC”). The revenue and costs from the installation of charging infrastructure at city and county parks will be included in the Parks Pilot sub-account.

SDG&E requests authority to establish one-way balancing accounts to record the authorized revenue requirement and incremental implementation costs associated with the School Pilot and Parks Pilot. SDG&E also proposes to record revenues associated with the authorized revenue requirement, along with capital-related costs (*i.e.*, depreciation, taxes, and return), and operating and maintenance incremental costs, in the above balancing accounts. Finally, SDG&E proposes to recover costs from all electric customer classes through distribution rates for both Pilots.

A new electric utility rate is not proposed. SDG&E proposes to use the EV-TOU for these Pilots. The EV-TOU has three time-of-use periods per day. SDG&E will study charging patterns and share usage data with the Commission.

In sum, SDG&E believes that these Pilots, as presented in the direct testimony, should be viewed as non-controversial and subject to priority approval, consistent with the ACR. SDG&E intends to begin construction on the Pilots within 12 months from the time it receives final approval of the Implementation of Advice Letter.

III. BRIEF DESCRIPTIONS OF SUPPORTING TESTIMONY

In support of this Application, SDG&E includes the direct testimony of the following witnesses, organized by chapter as shown:

- Chapter 1: (Randy L. Schimka) provides an overview of SDG&E’s vision regarding transportation electrification and details of the two Pilots, as well as the direct costs and policy support for SDG&E’s School Pilot and Parks Pilot;
- Chapter 2: (Kellen C. Gill) describes the proposed rate recovery for the transportation electrification proposals that are the subject of this application;

- Chapter 3: (Amanda D. White) identifies the costs associated with the proposals; describes the methodology used by SDG&E in determining the revenue requirements for the proposals; and identifies the resulting annual revenue requirements for the Schools Pilot and Parks Pilot;
- Chapter 4: (Norma G. Jasso) describes the balancing accounts requested for recovering the costs related to SDG&E's School and Parks Pilots; and
- Chapter 5: (Tony Rafati) describes the air quality impacts for SDG&E's School Pilot and Parks Pilot.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Ross R. Fulton.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application, including any discovery requests, should be addressed to:

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Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP 32
San Diego, California 92123
Telephone: (858) 654-8679
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3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the costs of the School and Parks Pilots from its ratepayers. The costs will thus influence SDG&E's rates.

b. Need for Hearings

In accordance with the ACR (issued in Rulemaking 13-11-007), SDG&E has provided supporting testimony, analysis, and documentation, including estimated cost information, that provide the Commission with a sufficient record upon which to approve the Pilots and proposed cost recovery. Accordingly, given the expedited five-month review process established by AB 1082 and AB 1083, SDG&E does not believe that approval of the proposed Pilots will require hearings, as further detailed below. That said, SDG&E is prepared for hearings should the Commission determine they are required.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony, including the attached appendices. Regarding safety considerations, based on current information, SDG&E's proposals will not result in any adverse safety impacts on the facilities or

operations of SDG&E. Moreover, if approved, SDG&E intends to partner with skilled labor that is trained specifically on EV charging equipment for all installations and maintenance activities. All installed charging equipment will be safety-certified by a Nationally Recognized Testing Laboratory (“NRTL”). In addition, SDG&E will comply with all current safety laws, rules and procedures, including Electric Rule 21 and SDG&E’s internal policies regarding the operation of EV charging infrastructure.

d. Proposed Schedule

AB 1082 and AB 1083’s expedited review processes require the Commission to review, modify if appropriate, and decide whether to approve the Pilots by December 31, 2018.²⁴ The Commission established an expedited process, consisting of a workshop, briefing, and proposed decision, to approve and implement SDG&E’s EV PRPs.²⁵ Such a process would be appropriate for the expedited review envisioned under AB 1082 and AB 1083. Given the time constraints provided by this legislation, SDG&E respectfully requests that the Commission adopt the following schedule:

ACTION	DATE
SDG&E files Application	July 30, 2018
Responses/Protests Due	No later than August 29, 2018
Reply to Responses/Protests	No later than September 10, 2018
Prehearing Conference	No earlier than September 14, 2018
Workshop	No earlier than September 26, 2018
Concurrent Opening Briefs	October 10, 2018
Concurrent Rebuttal Briefs	October 24, 2018
Proposed Decision (“PD”)	November 14, 2018

²⁴ P.U.C. §§ 740.13(b); 740.14(a).

²⁵ See Scoping Memo and Ruling of Assigned Commissioner and Administrative Law Judges (issued April 13, 2017) at 11-12, in Application 17-01-020.

Comments on PD	20 days from the date that the Commission issues its PD
Replies to Comments on PD	Five days from the comments on the PD deadline
Final Decision	December 13, 2018

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on September 10, 2014 in connection with SDG&E’s Application No. 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Increase Rates²⁶

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the three-month period ending March 31, 2018 are included with this Application as Appendix B.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

Appendix C to this Application is a statement (*i.e.*, Table of Contents) of all of SDG&E’s presently effective electric rates, which can also be viewed on SDG&E’s website.

3. Rule 3.2 (a) (3) – Statement of Proposed Increases

A statement of proposed rate increases is attached as Appendix D.

²⁶ Note Rule 3.2(a)(9) is not applicable to this application.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting, and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits, and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange, and Imperial Counties. This includes a composite 92% ownership in the 500,000-volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

SDG&E's original cost of utility plant, together with the related reserves for depreciation and amortization for the three-month period ending March 31, 2018, is shown on the statement of Original Cost and Depreciation Reserve attached as Appendix E.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for the three-month period ending March 31, 2018, is included as Appendix F to this Application.

6. Rule 3.2 (a) (7) – Statement Re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986,

SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems. Since 1982, SDG&E has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981, the Tax Reform Act of 1986, and the Tax Cuts and Jobs Act of 2017.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 23, 2018, was mailed to the Commission on May 9, 2018, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement Re Pass Through to Customers

The rate changes that SDG&E seeks in this Application reflect estimated costs to SDG&E. SDG&E proposes to pass through to customers only costs that SDG&E incurs for the proposed School Pilot and Parks Pilot.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, within twenty days after the filing this Application, SDG&E will mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix G to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, within twenty days after the filing of this Application, SDG&E will post in its offices and publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, within 45 days of the filing of this Application, SDG&E will provide notice of this Application to all its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

V. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application on all parties to the service lists of the Commission’s Order Instituting Rulemaking to Consider Alternative Fueled Vehicle Programs, Tariffs, and Policies (R.13-11-007). Hard copies will be sent by overnight mail to the Assigned Commissioner in R.13-11-007, Carla Peterman, the Assigned Administrative Law Judge in R.13-11-007 and the Chief Administrative Law Judge, Anne Simon.

VI. CONCLUSION AND SPECIFIC REQUEST FOR RELIEF

For all the foregoing reasons and those set forth in the direct testimony served in conjunction with the filing of this Application and other testimony eventually received into the record, SDG&E respectfully requests that the Commission approve this Application in all respects. Specifically, in accordance with the foregoing proposed schedule, SDG&E requests the following specific relief:

1. Approval of the proposed School Pilot and Parks Pilot, including SDG&E’s proposed inclusion of city and county parks;
2. Approval of the proposed revenue requirement and cost recovery (including balancing account proposal) associated with the proposed School Pilot and Parks Pilot; and

3. Granting of such other relief as is necessary and proper.

Respectfully submitted,

/s/ Ross R. Fulton

Ross R. Fulton
8330 Century Park Court
San Diego, CA 92123
Telephone: (858) 654-1861
Facsimile: (619) 699-5027
Email: rfulton@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Caroline A. Winn

Caroline A. Winn
Chief Operating Officer
San Diego Gas & Electric Company

DATED at San Diego, California, this 30th day of July 2018.

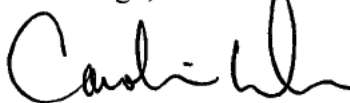
OFFICER VERIFICATION

I, Caroline A. Winn, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ASSEMBLY BILL 1082 AND 1083 PILOTS REGARDING SCHOOLS AND STATE PARKS AND BEACHES** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 30th day of July, 2018 at San Diego, California.



Caroline A. Winn
Chief Operating Officer
San Diego Gas & Electric Company

APPENDIX A
LETTERS OF SUPPORT



AMERICAN LUNG ASSOCIATION IN CALIFORNIA
2020 CAMINO DEL RIO NORTH, SUITE 200 SAN DIEGO, CA 92108
phone: 619.297.3901 | fax: 619.297.8402

May 10, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Support for San Diego Gas & Electric's Assembly Bill 1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

The American Lung Association in California would like to express its support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1082 and 1083 Pilot Projects to install electric vehicle ("EV") charging stations at educational facilities, parks and beaches.

The Lung Association recognizes the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities and the health of millions of local and non-local visitors that access our state and city parks and beaches every year. Further, EV charging infrastructure at schools and educational facilities will provide expanded opportunities to educate students on the value of zero emission transportation solutions. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

San Diego County continues to suffer from poor air quality, recently ranking as the sixth worst county for ozone pollution in the U.S., according to our 2018 ALA State of the Air report. SDG&E's AB 1082 and AB 1083 proposals will help to achieve the following outcomes:

- Reduce criteria air pollutant and greenhouse gas emissions in SDG&E's service territory.
- Provide tangible environmental benefits to disadvantaged communities.
- Aid the City of San Diego in achieving the goals laid forth in its Climate Action Plan.
- Overcome key market barriers, including limited end-user familiarity with electric vehicles (EVs).
- Support the increased adoption of EVs in the San Diego region.

I respectfully encourage the Commission to consider SDG&E's AB 1082 and AB 1083 Pilot Projects to expand utility-owned EV infrastructure at both educational facilities and state and city parks and beaches to better support our region's transition to a zero-emission transportation future.

Sincerely,

Debra Kelley
Advocacy Director



May 3, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for San Diego Gas & Electric's Assembly Bill 1082 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

Please accept this letter of support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1082 Pilot Project to install electric vehicle ("EV") charging stations at school facilities and other educational facilities.

As Superintendent of Carlsbad Unified School District, I recognize the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities and the health of our students and children. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

The proposal will help both Carlsbad Unified School District and SDG&E:

- Learn more about the cost of light-duty public EV charging infrastructure for future programs,
- Learn more about EV charging needs and infrastructure required for light-duty EVs,
- Support the increased adoption of EVs in the San Diego region,
- Improve the air quality for schools,
- Help educate current and future EV drivers on the societal benefits of EVs.

I respectfully encourage the Commission to consider SDG&E's AB 1082 Pilot Project to expand utility-owned EV infrastructure at our schools and educational facilities to provide our students, staff and visitors the opportunity to charge their current and future EVs.

Sincerely,

A handwritten signature in black ink, appearing to read "Ben Churchill", followed by a vertical line.

Dr. Ben Churchill
Superintendent
Carlsbad Unified School District
bchurchill@carlsbadusd.net
760-331-5001



CITY OF CORONADO

1825 STRAND WAY
CORONADO, CA 92118

OFFICE OF THE CITY MANAGER
(619) 522-7335
FAX (619) 522-7846

May 22, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Support for SDG&E's Assembly Bill 1082 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

On behalf of the City Council of the City of Coronado please accept this letter of support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1082 Pilot Project to install electric vehicle ("EV") charging stations at school facilities and other educational facilities.

The City of Coronado recognizes the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities and the health of our students and children. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

The proposal will help Cities and SDG&E:

- Learn more about the cost of light-duty public EV charging infrastructure,
- Learn more about EV charging needs and infrastructure required for light-duty EVs,
- Support the increased adoption of EVs in the San Diego region,
- Improve the air quality for schools,
- Help educate current and future EV drivers on the societal benefits of EVs,
- Help educate consumer charging patterns through the use of a time-variant rate.

I respectfully encourage the Commission to consider SDG&E's AB 1082 Pilot Project to expand utility-owned EV infrastructure at our schools and educational facilities to provide our students, staff and visitors the opportunity to charge their current and future EVs.

Sincerely,

Blair King
City Manager

cc: City Council



CITY OF CORONADO

1825 STRAND WAY
CORONADO, CA 92118

OFFICE OF THE CITY MANAGER
(619) 522-7335
FAX (619) 522-7846

May 22, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Support for SDG&E's Assembly Bill 1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

On behalf of the City Council of the City of Coronado please accept this letter of support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1083 Pilot Project to install electric vehicle ("EV") charging stations at parks and beaches.

The City of Coronado recognizes the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities and the health of millions of local and non-local visitors that visit our state and city parks and beaches every year. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

The proposal will help both cities and SDG&E:

- Learn more about the cost of light-duty public EV charging infrastructure,
- Learn more about EV charging needs and infrastructure required for light-duty EVs,
- Support the increased adoption of EVs in the San Diego region,
- Help educate current and future EV drivers on the societal benefits of EVs,
- Help educate consumer charging patterns through the use of a time-variant rate,
- Facilitate the Department of Parks and Recreation's adoption of fleet EVs to meet the Governor's mandates.

I respectfully encourage the Commission to consider SDG&E's AB 1083 Pilot Project to expand utility-owned EV infrastructure at both state and city parks and beaches to provide EV charging infrastructure to support our region's transition to EVs.

Sincerely,

Blair King
City Manager

cc: City Council



*City of
Encinitas*

Office of
The Mayor

May 9, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

Catherine S. Blakespear
Mayor

RE: San Diego Gas & Electric's Electric Vehicle Infrastructure Pilot Project (AB 1082)
Letter of Support

Dear Commissioner Peterman:

Joe Mosca
Deputy Mayor

On behalf of the City of Encinitas, please accept this letter of support for San Diego Gas & Electric's ("SDGE") AB 1082 Pilot Project to install electric vehicle ("EV") charging stations at school facilities and other educational facilities.

Tasha Boerner Horvath
Council Member

The City of Encinitas recognizes the need to reduce greenhouse gas emissions within the San Diego region for the betterment of our communities and the health of our students and children. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

Tony Kranz
Council Member

The proposal will help both the City of Encinitas and SDGE: 1) learn more about the cost of light-duty public EV charging infrastructure for future programs; 2) learn more about EV charging needs and infrastructure required for light-duty EVs; 3) support the increased adoption of EVs in the San Diego region; 4) improve the air quality for schools located in disadvantaged communities; 5) help educate current and future EV drivers on the societal benefits of EVs; and 6) help educate consumer charging patterns through the use of a time-variant rate.

Mark Muir
Council Member

I encourage the Commission to consider SDGE's AB 1082 Pilot Project to expand utility-owned EV infrastructure at our schools and educational facilities to provide our students, staff and visitors the opportunity to charge their current and future EVs.

Sincerely,

Catherine S. Blakespear
Mayor

Karen P. Brust
City Manager

cc: City Council
Assistant City Manager Mark Delin
Adeline M. Woodward, SDGE



*City of
Encinitas*

Office of
The Mayor

May 9, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

Catherine S. Blakespear
Mayor

RE: San Diego Gas & Electric's Electric Vehicle Infrastructure Pilot Project (AB 1083)
Letter of Support

Dear Commissioner Peterman:

Joe Mosca
Deputy Mayor

On behalf of the City of Encinitas, please accept this letter of support for San Diego Gas & Electric's (SDGE) AB 1083 Pilot Project to install electric vehicle ("EV") charging stations at parks and beaches.

Tasha Boerner Horvath
Council Member

The City of Encinitas recognizes the need to reduce greenhouse gas emissions within the San Diego region for the betterment of our communities and the health of millions of local and non-local visitors that visit our state and city parks and beaches every year. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

Tony Kranz
Council Member

The proposal will help both the City of Encinitas and SDGE learn more about the cost of light-duty public EV charging infrastructure for future programs, learn more about EV charging needs and infrastructure required for light-duty EV, support the increased adoption of EVs in the San Diego region, help educate current and future EV drivers on the societal benefits of EVs, help educate consumer charging patterns through the use of a time-variant rate, enable local and non-local visitors to the San Diego region to charge their EVs, and facilitate the Department of Parks and Recreation's adoption of fleet EVs to meet the Governor's mandates.

Mark Muir
Council Member

I encourage the Commission to consider SDGE's AB 1083 Pilot Project to expand utility-owned EV infrastructure at both state and city parks and beaches to provide EV charging infrastructure to facilitate our region's transition to EVs.

Sincerely,

Karen P. Brust
City Manager

Catherine S. Blakespear
Mayor

cc: City Council
Assistant City Manager Mark Delin
Adaline M. Woodard, SDGE



City of Imperial Beach, California

OFFICE OF COUNCILMEMBER MARK WEST

825 Imperial Beach Blvd., Imperial Beach, CA 91932 Tel: (619) 423-8615 Fax: (619) 628-1395

May 15, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for San Diego Gas & Electric's Assembly Bill 1082/1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

Please accept this letter of support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1082 Pilot Project to install electric vehicle ("EV") charging stations at school facilities and other educational facilities and Assembly Bill ("AB") 1083 Pilot Project to install electric vehicle ("EV") charging stations at parks and beaches.

The City of Imperial Beach recognizes the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities, the health of our students and children, and the health of millions of local and non-local visitors that visit our state and city parks and beaches every year. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

The proposal will help both the City of Imperial Beach and SDG&E:

- Learn more about the cost of light-duty public EV charging infrastructure for future programs,
- Learn more about EV charging needs and infrastructure required for light-duty EVs,
- Support the increased adoption of EVs in the San Diego region,
- Improve the air quality for schools located in disadvantaged communities,
- Help educate current and future EV drivers on the societal benefits of EVs,
- Help educate consumer charging patterns by using a time-variant rate.

I respectfully encourage the Commission to consider SDG&E's AB 1082/1083 Pilot Project to expand utility-owned EV infrastructure at our schools, educational facilities, parks and beaches to provide our community the opportunity to charge their current and future EVs while improving the air quality in our region.

Sincerely,

A handwritten signature in black ink, appearing to read 'MWA', written in a cursive style.

Mark West
Councilmember

THE CITY OF SAN DIEGO



DAVID ALVAREZ

COUNCILMEMBER
EIGHTH DISTRICT

May 1, 2018

Commissioner Carla Peterman
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for San Diego Gas & Electric's Assembly Bill 1082 and 1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

Please accept this letter of support for San Diego Gas & Electric's ("SDG&E") Pilot Project to install electric vehicle ("EV") charging stations at parks and beaches.

The City of San Diego recognizes the need to reduce greenhouse gas ("GHG") emissions. The City of San Diego's Climate Action Plan calls for eliminating half of all greenhouse gas emissions in the City and aims for all electricity used in the City to derive from renewable resources by 2035. Utility-owned public EV charging infrastructure supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

It is essential, therefore, that a network of charging infrastructure be available to the growing number of zero emission vehicles, particularly in underserved areas of our region. This proposal will help both the City of San Diego and SDG&E facilitate the Department of Parks and Recreation's adoption of fleet EVs to meet the Governor's mandates at both state and city parks and beaches. It will also support EV infrastructure expansion at our schools and educational facilities to provide our students, staff and visitors the opportunity to charge their current and future EVs.

I respectfully encourage the Commission to consider SDG&E's AB 1082 and 1083 Pilot Project to expand EV infrastructure in our region.

Sincerely,

A handwritten signature in black ink, appearing to read "David Alvarez".

David Alvarez
Councilmember, District 8



CHRISTOPHER WARD
COUNCILMEMBER, THIRD DISTRICT

May 8, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for AB 1082 and AB 1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

I write in support of Assembly Bill (AB) 1082 and 1083 Pilot Project to allow San Diego Gas & Electric (SDG&E) to install electric vehicle (EV) charging stations at schools, educational facilities, parks, and beaches.

Through the ongoing implementation of the City of San Diego's Climate Action Plan (CAP), San Diego is committed to reducing our transportation-related greenhouse gas (GHG) emissions. Expanding the region's EV charging network to the daily destinations of San Diegans – schools, parks, and beaches – provides needed certainty for current and prospective EV users. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero-emission vehicles on the road by 2025 and 5 million zero-emission vehicles on the road by 2030.

The proposal will help both the City of San Diego and SDG&E:

- Learn more about the cost of light-duty public EV charging infrastructure for future programs,
- Learn more about EV charging needs and infrastructure required for light-duty EVs,
- Support the increased adoption of EVs in the San Diego region,
- Improve the air quality for schools located in disadvantaged communities,
- Help educate current and future EV drivers on the societal benefits of EVs,
- Help educate consumer charging patterns through the use of a time-variant rate.

I ask that the Commission give fair and full consideration to AB 1082 and AB 1083 Electric Vehicle Infrastructure Pilot Project to expand utility-owned EV infrastructure at our schools, educational facilities, parks, and beaches to provide San Diego families and visitors the opportunity to charge their Electric Vehicles.

Sincerely,

Christopher Ward
Councilmember
City of San Diego, Third District



COUNCILMEMBER CHRIS CATE

SIXTH DISTRICT
CITY OF SAN DIEGO

May 15, 2018

Commissioner Carla Peterman
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for AB 1082 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

As the City Councilmember for the Sixth District in the City of San Diego, please accept this letter of support for Assembly Bill (AB) 1082. AB 1082 is a pilot project that will allow San Diego Gas & Electric to install electric vehicle (EV) charging stations at schools and other educational facilities throughout the San Diego region.

The City of San Diego has taken steps to adopt and implement an ambitious Climate Action Plan that seeks to eliminate half of its greenhouse gas emissions by 2035. In fact, the City has recently taken steps to install EV stations at various municipal sites through the "Power Your Drive" program. Furthermore, utility-owned public EV charging infrastructure supports the State of California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

To support the goals of the City and State, it is imperative to have a robust network of EV charging station infrastructure readily available for consumers. The installation of EV stations at schools and other educational facilities will help expand the wide adoption of these vehicles and improve the air quality of schools in communities throughout the San Diego region. Furthermore, the information collected from this pilot program will help influence future policy decisions regarding the expansion of local EV infrastructure.

As such, I respectfully encourage the Commission to support AB 1082 to expand utility-owned EV infrastructure at our schools and educational facilities.

Sincerely,

Chris Cate
Councilmember, Sixth District





RON ROBERTS

SUPERVISOR, FOURTH DISTRICT
SAN DIEGO COUNTY BOARD OF SUPERVISORS

June 4, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for San Diego Gas & Electric's Assembly Bill 1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

As member of the San Diego County Board of Supervisors and 23-year representative on the California Air Resources Board, please accept this letter of support for San Diego Gas & Electric's Assembly Bill 1083 Pilot Project to install electric vehicle charging stations across the state of California.

I have long recognized the need to reduce greenhouse gas emissions for the betterment of our communities and the health of our residents. Utility-owned public EV charging infrastructure can provide critical support to California's goal of having 1.5 million zero emission vehicles on the road by 2025, and 5 million zero emission vehicles on the road by 2030.

The pilot project proposed by SDG&E will help provide the acceleration of the EV charging infrastructure that is necessary to give more buyers the confidence to lease or purchase electric vehicles. While longer-range batteries are helping some EV drivers now and more in the future, range anxiety is real and will be with us for a while. To borrow an old idiom, charging stations are the horse we need to get ahead of the cart.

Commissioner Peterman, I respectfully encourage you to positively consider SDG&E's AB 1083 Pilot Project to expand utility-owned EV infrastructure throughout our state, and into as wide a range of public spaces as is feasible. I believe this can be smoothly accomplished while still respecting the climate change plans and goals of California's various jurisdictions.

Sincerely,

RON ROBERTS
Supervisor, Fourth District
County of San Diego



July 30, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

Dear Carla Peterman:

Re: Support of SDG&E's AB1083 Pilot Program in State Parks

California State Parks (State Parks) is working with San Diego Gas and Electric Corporation (SDG&E) in a pilot program under Assembly Bill 1083 (Burke, Ch. 638, Statutes of 2017), to install electric vehicle (EV) charging stations at numerous state parks, museums, and beaches throughout SDG&E service territory. If SDG&E is successful with their submittal to the California Public Utilities Commission (CPUC), State Parks will work with SDG&E to install EV charging stations at the following State Parks in SDG&E territory, which could include but are not limited to:

- Anza-Borrego State Park
- Carlsbad / Tamarack State Beach
- Cardiff by the Sea / Sea Side/ South Cardiff State Beach
- Cuyamaca Ranch State Park
- Doheny State Beach
- Old Town San Diego State Park
- San Clemente State Beach
- San Elijo State Beach
- San Onofre State Beach
- Silver Strand State Beach
- South Carlsbad / Ponto State Beach
- Torrey Pines, North & South Beach State Beach

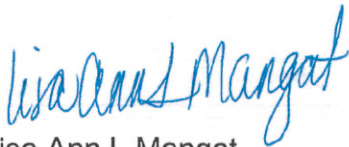
The installation of the additional EV charging capacity will link some of the most popular State Parks and beaches with the surrounding EV infrastructure and community needs.

EV charging stations and the promotion of electric vehicle usage is a key component of the "Cool Parks" initiative and State Parks' Road Map to Achieving Executive Orders B-18-12 & B-16-12. The "Cool Parks" initiative is State Parks' plan to mitigate and adapt to

climate change and provide public education. The prominent display of EV chargers will encourage electric vehicle usage while visiting the state parks system and promote the adoption of electric vehicles.

State Parks has agreed to work with the utility companies to select appropriate sites for installation of EV chargers, and to coordinate with SDG&E to oversee installation. State Parks supports the proposal that SDG&E maintain ownership and all responsibility for operations and maintenance of the charge stations, as authorized by AB 1083.

Sincerely,



Lisa Ann L Mangat
Director, California State Parks



LISA A. BARTLETT

CHAIRWOMAN
ORANGE COUNTY BOARD OF SUPERVISORS
SUPERVISOR, FIFTH DISTRICT

ORANGE COUNTY HALL OF ADMINISTRATION
333 W. SANTA ANA BLVD.
10 CIVIC CENTER, SANTA ANA, CALIFORNIA 92701
PHONE (714) 834-3550 FAX (714) 834-2670
<http://bos.ocgov.com/flfth/>

May 1, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

Dear Commissioner Peterman,

As Supervisor for Orange County's 5th District, please accept this letter in support of San Diego Gas & Electric's (SDG&E) Assembly Bill 1083 Pilot Project to install electric vehicle (EV) charging stations at CA parks and beaches.

Reducing impacts from standard emission vehicles is a goal that benefits the health and wellbeing of residents and visitors alike. With over 3 million individuals calling Orange County home and more than 48 million visitors each year, it is evident that Orange County and the Southern California region would certainly benefit from SDG&E's proposed pilot project.

SDG&E's proposal, if enacted, will allow the CPUC and SDG&E to gather significant charging pattern data for use in future EV charging infrastructure design, increase the ease and practicality of EV vehicles, help educate the public on the benefits of EVs, and fast track the CA Department of Parks and Recreation's adoption of a fleet of EVs to meet mandates.

Given these considerations, I respectfully recommend the Commission consider SDG&E's AB 1083 Pilot Project to expand utility-owned EV infrastructure at parks and beaches to provide EV charging to support our region.

Sincerely,

A handwritten signature in black ink that reads "Lisa Bartlett".

Lisa Bartlett
Supervisor, 5th District
Orange County Board of Supervisors

July 20, 2018

SUPPORT

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

**RE: LETTER OF SUPPORT FOR SAN DIEGO GAS AND ELECTRIC'S ASSEMBLY
BILL 1082 ELECTRIC VEHICLE INFRASTRUCTURE PILOT PROJECT**

Dear Commissioner Peterman:

On behalf of San Diego Unified School District (SDUSD) and the approximately 105,00 students and families that we serve, please accept this letter of support for San Diego Gas & Electric's (SDG&E) Assembly Bill (AB) 1082 Pilot Project to install electric vehicle (EV) charging stations at school facilities and other educational facilities within our district.

Climate change continues to increase as a threat globally and locally. SDUSD recognizes the need to reduce greenhouse gas (GHG) emissions within the San Diego region for the betterment of our communities and the health of our students and children. Our school district was one of the first school districts locally to develop a comprehensive plan to reduce GHG emissions as part of our Climate Mitigation and Adaptation goals. SDUSD supports the increased adoption of EVs in the San Diego region to support SDUSD's broader sustainability and environmental goals, as well as to support the broader climate goals of the State of California.

SDUSD has recently partnered and approved the installation of 40 charging stations at 3 of our locations through SDG&E's Power Your Drive program. To that end, we also express our support of SDG&E's recommendation to own, operate, and maintain the EV charging infrastructure as part of the AB 1082 pilot. SDUSD supports this same type of turn-key ownership, operation and maintenance (O&M) solution as provided in Power Your Drive to provide less burden on our O&M staff.

I respectfully encourage the Commission to approve SDG&E's AB 1082 Pilot Project to expand utility-owned EV infrastructure at our schools and educational facilities to provide our students, staff, families and visitors the opportunity to charge their current and future EVs.

Sincerely,



Khiem Jackson
San Diego Unified School District, Director of Government Relations

Copy to:

Mitch Mitchell, SDG&E Vice President, State Governmental and External Affairs



San Elijo Lagoon CONSERVANCY
Connecting communities. Protecting nature.

5/7/2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for San Diego Gas & Electric's Assembly Bill 1083 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

San Elijo Lagoon Conservancy would like to express its support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1083 Pilot Project to install electric vehicle ("EV") charging stations at parks and beaches.

The San Elijo Lagoon Conservancy recognizes the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities and the health of millions of local and non-local visitors that access our state and city parks and beaches every year. Utility-owned public EV charging infrastructure also supports California's goal of having 1.5 million zero emission vehicles on the road by 2025 and 5 million zero emission vehicles on the road by 2030.

San Elijo Lagoon Conservancy has acted as stewards of the San Elijo Lagoon Ecological Reserve for more than 30 years. This fragile ecosystem is adjacent to San Elijo State Beach, a popular day-use and overnight campsite attracting thousands of visitors each year. The AB 1083 proposal will help to achieve the following outcomes

- Support the increased adoption of EVs in the San Diego region,
- Educate current and future EV drivers on the societal benefits of EVs,
- Lessen harmful air pollutants from traditional combustion engines in a popular recreation area,
- Enable local and non-local visitors to charge their EVs,
- Facilitate the Department of Parks and Recreation's adoption of fleet EVs to meet the Governor's mandates.

I respectfully encourage the Commission to consider SDG&E's AB 1083 Pilot Project to expand utility-owned EV infrastructure at both state and city parks and beaches to provide EV charging infrastructure to support our region's transition to EVs.

Sincerely,

Doug Gibson, Executive Director / Principal Scientist



July 6, 2018

California Public Utilities Commission
Commissioner Carla Peterman
505 Van Ness Avenue
San Francisco, CA 94102

RE: Letter of Support for San Diego Gas & Electric's Assembly Bill 1082 Electric Vehicle Infrastructure Pilot Project

Dear Commissioner Peterman:

As the Climate and Energy Manager at the University of San Diego, please accept this letter of support for San Diego Gas & Electric's ("SDG&E") Assembly Bill ("AB") 1082 Pilot Project to install electric vehicle ("EV") charging stations at school facilities and other educational facilities.

We at the University of San Diego recognize the need to reduce greenhouse gas ("GHG") emissions within the San Diego region for the betterment of our communities and the health of our students. The university developed a Climate Action Plan that was adopted in 2016 to address our climate impacts, including those from our transportation-related emissions. Though USD has EV charging stations on campus, there is considerable interest in expanding and updating these. Utility-owned public EV charging infrastructure could help support this goal, as well as the state's aspirations of having 1.5 million zero-emission vehicles on the road by 2025 and 5 million by 2030.

The University of San Diego is supportive of the proposed pilot project. Pending the details of the full proposal, USD may sign on as a participant, as it may lead to enhanced EV infrastructure for the campus and the San Diego region. It is expected that the project will help SDG&E:

- Learn more about the cost of light-duty public EV charging infrastructure for future programs,
- Learn more about EV charging needs and infrastructure required for light-duty EVs,
- Support the increased adoption of EVs in the San Diego region,
- Improve the air quality for schools located in disadvantaged communities,
- Help educate drivers on the societal benefits of EVs, and
- Help educate consumer charging patterns through the use of a time-variant rate.

I respectfully encourage the Commission to consider SDG&E's AB 1082 Pilot Project to expand utility-owned EV infrastructure at our schools and educational facilities to provide our students, staff and visitors the opportunity to charge their current and future EVs.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Richard K. McDonald, III".

Richard K. McDonald, III ("Trey")
Climate and Energy Manager
University of San Diego

APPENDIX B

FINANCIALS, BALANCE SHEET, INCOME STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY

FINANCIAL STATEMENT

Mar 31, 2018

(a) Amounts and Kinds of Stock Authorized:					
Common Stock			255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:					
Common Stock			116,583,358	shares	291,458,395
(b) Brief Description of Mortgage:					
Full information as to this item is given in Application Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.					
(c) Number and Amount of Bonds Authorized and Issued:					
	Nominal	Par Value			Interest Paid
	Date of	Authorized			(update required in Q4' 20xx)
First Mortgage Bonds:	Issue	and Issued	Outstanding		as of Q4' 2017
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000		2,562,319
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000		2,349,979
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000		2,056,232
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000		1,409,987
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000		1,976,920
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000		3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000		13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000		15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000		2,660,460
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000		15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000		18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000		13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000		22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000		10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000		9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000		10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000		16,200,000
1.9140% Series PPP, due 2022	03-12-15	47,464,563	47,464,563		3,536,512
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000		12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000		7,208,333
Total 1st. Mortgage Bonds:			4,459,969,563		184,148,242
Total Bonds:					184,148,242
TOTAL LONG-TERM DEBT			4,459,969,563		

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
March 31, 2018

1. UTILITY PLANT		2018
101	UTILITY PLANT IN SERVICE	\$ 17,339,780,215
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	4,941,794
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,560,936,863
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,327,759,653)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(804,615,600)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,562,800)
118	OTHER UTILITY PLANT	1,139,630,462
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(248,728,280)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 13,751,567,723
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,067,166
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(364,300)
158	NON-CURRENT PORTION OF ALLOWANCES	113,173,521
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,016,912,865
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	100,611,950
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,236,401,202

Data from SPL as of May 29, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
March 31, 2018

3. CURRENT AND ACCRUED ASSETS		2018
131	CASH	\$ 1,627,107
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	316,710,843
143	OTHER ACCOUNTS RECEIVABLE	88,173,014
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,656,659)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	3
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	405,439
151	FUEL STOCK	1,622,573
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	137,808,176
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	229,314,003
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(113,173,521)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	306,602
165	PREPAYMENTS	39,089,324
171	INTEREST AND DIVIDENDS RECEIVABLE	2,424,648
173	ACCRUED UTILITY REVENUES	64,021,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,294,000
175	DERIVATIVE INSTRUMENT ASSETS	133,065,785
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(100,611,950)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 799,420,887
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 32,628,163
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,821,092,751
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	337,539
184	CLEARING ACCOUNTS	(399,752)
185	TEMPORARY FACILITIES	158,954
186	MISCELLANEOUS DEFERRED DEBITS	144,754,246
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	8,202,015
190	ACCUMULATED DEFERRED INCOME TAXES	147,701,799
	TOTAL DEFERRED DEBITS	\$ 2,154,475,715
	TOTAL ASSETS AND OTHER DEBITS	\$ 17,941,865,527

Data from SPL as of May 29, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
March 31, 2018

5. PROPRIETARY CAPITAL		2018
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	4,436,117,944
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(8,375,702)
TOTAL PROPRIETARY CAPITAL		\$ 5,765,543,343
6. LONG-TERM DEBT		
221	BONDS	\$ 4,555,363,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(11,475,569)
TOTAL LONG-TERM DEBT		\$ 4,543,887,431
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,019,047,773
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	23,798,536
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	205,900,994
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	150,232,613
230	ASSET RETIREMENT OBLIGATIONS	861,094,639
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,260,074,555

Data from SPL as of May 29, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
March 31, 2018

8. CURRENT AND ACCRUED LIABILITES		2018
231	NOTES PAYABLE	\$ 339,953,815
232	ACCOUNTS PAYABLE	397,964,805
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	43,129,370
235	CUSTOMER DEPOSITS	79,523,629
236	TAXES ACCRUED	105,744,799
237	INTEREST ACCRUED	52,426,781
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,205,049
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	218,224,099
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	55,341,676
244	DERIVATIVE INSTRUMENT LIABILITIES	198,447,661
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(150,232,613)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,345,729,071
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 56,596,641
253	OTHER DEFERRED CREDITS	303,120,760
254	OTHER REGULATORY LIABILITIES	2,038,842,154
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	17,050,822
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,525,117,338
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	85,903,412
	TOTAL DEFERRED CREDITS	\$ 4,026,631,127
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 17,941,865,527

Data from SPL as of May 29, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
March 31, 2018

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 1,146,371,510
401	OPERATING EXPENSES	\$ 659,815,009	
402	MAINTENANCE EXPENSES	42,078,845	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	157,489,582	
408.1	TAXES OTHER THAN INCOME TAXES	35,473,102	
409.1	INCOME TAXES	63,749,948	
410.1	PROVISION FOR DEFERRED INCOME TAXES	13,645,126	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(24,989,207)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(589,228)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>-</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$946,673,177</u>
	NET OPERATING INCOME		\$ 199,698,333

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WOF	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(266)	
418	NONOPERATING RENTAL INCOME	8,224	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	3,143,952	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	17,619,717	
421	MISCELLANEOUS NONOPERATING INCOME	630,529	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>\$ 21,402,156</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	62,512	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>(655,412)</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ (592,900)</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 161,332	
409.2	INCOME TAXES	3,124,866	
410.2	PROVISION FOR DEFERRED INCOME TAXES	10,124,938	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(9,082,303)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 4,328,833</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 17,666,223</u>
	INCOME BEFORE INTEREST CHARGES		217,364,556
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>48,077,992</u>
	NET INCOME		<u><u>\$ 169,286,564</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$5,907,257)

Data from SPL as of May 29, 2018

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
March 31, 2018

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,266,831,380
NET INCOME (FROM PRECEDING PAGE)	169,286,564
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 4,436,117,944</u>

APPENDIX C
STATEMENT OF RATES



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	30804, 30733, 27839, 30054, 30805 30806, 30807-E 27993, 28372, 30808, 30809, 28247, 26298-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 26126, 22140-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 28122-E
California Alternate Rates for Energy (CARE) Balancing Account.....	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 22802-E
Transition Cost Balancing Account (TCBA).....	22803, 19411, 22804, 22805, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 30193, 30194-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	25572-75-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	22811-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

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Advice Ltr. No. 3031-E-B

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Jul 23, 2018

Effective Jul 23, 2018

Resolution No. E-4906



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Solar Energy Project Balancing Account (SEPBA).....	22078-E	
Electric Program Investment Charge Balancing Acct (EPICBA)...	22991, 22992-E	
Tax Equity Investment Balancing Account (TEIBA)	22797-E	
California Energy Systems 21 st Century Balancing Acct (CES-21BA)	30678-E	T
Dynamic Pricing Balancing Account (DPBA).....	23410-E	
Greenhouse Gas Revenue Balancing Account (GHGRBA).	23426-E	
Local Generation Balancing Account (LGBA).....	28765-E	
Cost of Financing Balancing Account (CFBA).....	26180-E	
Street Lighting Conversion Balancing Account (SLCBA).....	26396-E	
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E	
Vehicle Grid Integration Balancing Account (VGIBA).....	30679-E	T
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	27432, 27433-E	
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E	
Demand Response Generation Balancing Account (DRGMA)	28123-E	
Master Meter Balancing Account (MMBA).....	29470-E	
Distribution Resources Plan Demonstration Balancing Account	28885-E	

III. Memorandum Accounts

Description/Listing of Accounts	19451, 29895, 28970-E	
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E	
Generation Divestiture Transaction Costs Memo Acct (GDTCSMA)...	19458-E	
Streamlining Residual Account (SRA).....	30680, 20138-E	T
Nuclear Claims Memorandum Account (NCMA).....	30681-E	T
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E	
Net Energy Metering Memorandum Account (NEMMA).....	19473-E	
Interval Metering Program Memorandum Account (IMPMA)....	19474-E	
Self-Generation Program Memorandum Acct (SGPMA).....	30682, 30683-E	T
Bond Payment Memorandum Account (BPMA).....	19481-E	
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)	19576, 19577, 19578-E	
Advanced Metering & Demand Response Memo Acct (AMDRMA)	28124, 28125, 28126, 28127, 28128-E	
Procurement Transaction Auditing Memo Account (PTAMA).....	19492-E	
Reliability Costs Memorandum Account (RCMA).....	19493-E	
Litigation Cost Memorandum Account (LCMA).....	20893-E	
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E	
Independent Evaluator Memorandum Account (IEMA)	22548-E	
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E	
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E	
Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)	24939-E	
Market Redesign Technology Upgrade Memo Account (MRTUMA)...	22549-E	
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E	
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E	
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E	
BioMASS Memorandum Account (BIOMASSMA).....	30686-E	T
BioRAM Memorandum Account (BIORAMMA).....	28249-E	
Wheeler North Reef Memorandum Account (WNRMA).....	28843, 28846-E	

(Continued)



TABLE OF CONTENTS

II. Memorandum Accounts (Continued)

Energy Efficiency 2009-2011 Memorandum Acct (EEMA)	20910-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	23771, 23772-E
Wildfire Expense Memorandum Account (WEMA).....	21959-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
Smart Grid Memorandum Account (SGMA).....	21476-E
Disconnect Memorandum Account (DMA).....	22210-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Environmental Fee Memorandum Account (EFMA)...	22098-E
General Rate Case Memorandum Account (GRCMA)	22511-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	23032-E
Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28160-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
Mitsubishi Net Litigation Memorandum Account (MNLMA)....	25578, 25579-E
Nuclear Fuel Cancellation Incentive Memo Account (NFCICMA).	25580-E
NEIL Net Litigation Memorandum Account (NNLMA).....	25581, 25582-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Marine Mitigation Memorandum Account (MMMA).....	27751, 27752-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memorandum Account	26335-E
General Rate Case Memorandum Account 2016 (GRCMA2016)	27754-E
Rate Reform Memorandum Account (RRMA)	26407-E
Distribution Interconnection Memorandum Account (DIMA).....	28001-E
Integration Capacity Analysis and Location Net Benefit Analysis.... Memorandum Account (ICLNBMA).....	30328, 30329-E

IV. Electric Distribution and Gas Performance 30687, 20737, 20738, 20739, 20868, 30689-E

V. SONGS 2&3 Procedures 17006, 17007-E

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	27069, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 25384, 19506-19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM)..... 23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	<u>Residential Rates</u>	
DR	Domestic Service	30406, 30407, 30408, 30409, 27653, 24223-E
DR-TOU	Domestic Time-of-Use Service	30410, 30411, 30412, 30413, 30414, 30415-E 25535, 26565-E
TOU-DR	Residential – Time of Use Service	30416, 30417, 30418, 30419, 26500, 30415-E 30420, 30421, 30422, 30423-E
DR-SES	Domestic Households with a Solar Energy System	30424, 26571, 30425, 30426, 29921-E
E-CARE	California Alternate Rates for Energy	26573, 30427, 30372, 26576, 30373, 26578-E 26579-E
DM	Multi-Family Service	30428, 30429, 30430, 30431, 27668, 24242-E
DS	Submetered Multi-Family Service	30432, 30433, 30434, 30435, 24247, 27672-E 24249, 24250-E
DT	Submetered Multi-Family Service Mobilehome Park	30436, 30437, 30438, 30439, 24455, 27676-E 24257, 24258, 24259-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	30440, 30441, 30442, 30443, 24455, 27680-E 24266, 24267-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	30444, 30445, 24270, 24271, 30446-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	30447, 30448, 24272, 24274, 24275, 30449-E
EV-TOU-5	Cost-Based Domestic Time-of-Use For Households with Electric Vehicles	30450, 30451, 30452, 30453, 30454, 30455-E 20017-E
DE	Domestic Service to Utility Employee.....	20017-E
FERA	Family Electric Rate Assistance.....	30374, 26601-E
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	29952, 30473, 30474, 30475, 30664-78-E
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	29956, 30479, 30480, 30481, 30665 - 30484-E
	<u>Commercial/Industrial Rates</u>	
TOU-M	General Service - Small - Time Metered	30485, 30486, 30487, 30488, 30489, 30490-E
TOU-A	General Service – Time of Use Service.....	30456, 30457, 30458, 30459, 30460, 30461-E
TOU-A-2	Optional Cost-Based Service – Time of Use Service	30462, 30463, 30464, 30465, 30466-E
TOU-A-3	Optional 3-Period Time of Use Service	30497, 30498, 30499, 30500, 30501- 30504
A-TC	Traffic Control Service.....	30472, 24282, 24283-E
TOU-M	General Service - Small - Time Metered	29962, 29963, 20503, 21773, 29964 -E
AL-TOU	General Service - Time Metered	29965, 30491, 30492, 30493, 29353, 29354-E 29355, 29356, 29357, 30494, 30495, 30496-E
AL-TOU-2	Optional Cost-Based Service – Time Metered	30497, 30498, 30499, 30500, 30501 - 30504-E
A6-TOU	General Service - Time Metered	30505, 30506, 25435, 20521, 29974-6, 30507, 30508-E
DG-R	Distributed Generation Renewable –Time Metered	29976, 30509, 30510, 30511, 21059, 21060-E, 29979-10, 30512, 30513, 30514-E
OL-TOU	Outdoor Lighting – Time Metered	30515, 24302, 21448, 21449. 30516-E

(Continued)



TABLE OF CONTENTS

Sheet 5

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	<u>Lighting Rates</u>	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	29983, 29984, 29985, 12626, 12627, 12628-E 21439-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	29986, 29987, 29988, 29989, 29990, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway - Customer-Owned Installations	29991 14943, 21441-E
OL-1	Outdoor Area Lighting Service	29992, 20280, 21442-E
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	29993, 21444, 21445-E
DWL	Residential Walkway Lighting.....	29994, 21450-E
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 30712, 30713, 30714, 30715, 30716-E 30717, 30718-E
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	30719, 30720, 30721, 30722, 30723, 30724-E
	<u>Miscellaneous</u>	
PA	Power – Agricultural	29995, 29996, 26508-E
TOU-PA	Power - Agricultural Time of Use Service	29997, 29998, 29999, 26512, 30758-E
PA-T-1	Power – Agricultural – Optional Time-of-Use	30000, 30001, 30002, 26516, 26517, 29593,29667-E 30003, 30004-E
S	Standby Service	30005, 18256, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	27816, 27817-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E
BIP	Base Interruptible Program	30764, 29485, 30067, 29487, 29488, 30765-E 30766, 30767, 30768-E
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948-21951-E
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program.....	25218, 23478, 23479, 25219-E
DBP-DA	Demand Bidding - Day Ahead (US Navy).....	25220, 25221, 23630, 23631-E
NEM	Net Energy Metering	28166, 25273, 25274-75, 28167-68, 25278-79-E 28169, 25281-89, 28170-71, 28847-E
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-95, 28177-78, 28848-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	24910, 23437, 23438, 23439, 23440, 23441-E 23442, 23442-E
E-PUC	Surcharge to Fund PUC Reimbursement Fee	29841-E
DWR-BC	Department of Water Resources Bond Charge.....	27021-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 30006, 30007, 27047, 27048-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	30008, 19582, 27196, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E 27049, 21817-E
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	22783, 17858, 22784, 17860-E
CCA-INFO	Information Release to Community Choice Providers.....	30769,30770, 30771, 30772, 30697, 30201,30361-E 30698,30699,30363,30206,30773, 30774,30775,30776-E
CBP	Capacity Bidding Program	30009,19337,19338-E
UM	Unmetered Electric Service	

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30805-E

Canceling Revised Cal. P.U.C. Sheet No. 30762-E

TABLE OF CONTENTS

Sheet 5

(Continued)

5C6

Advice Ltr. No. 3031-E-B

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Jul 23, 2018

Effective Jul 23, 2018

Resolution No. E-4906



TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338, 20429,20430-E
PTR	Peak Time Rebate	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy.....	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties.....	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff.....	27197-30566-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 30567-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff.....	27209-27216, 30568-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	29722, 29724, 22584, 22585, 22586-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power.....	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return.....	30725, 30726, 27052-E
BIOMAT	Bioenergy Market Adjusting Tariff.....	30057, 28283, 30058-59, 28286-88-E 26834, 30060, 26836, 30400, 26838-E 30061, 30062, 28290-93, 30401-E
ECR	Enhanced Community Renewables.....	30012, 30013, 29888, 28269, 28270-E 30570, 28788, 29889-E
GT	Green Tariff.....	30014, 30015, 28290, 28291, 28277-E 30571-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff.....	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver	30068, 30069, 30070-E
VGI	Vehicle Grid Integration.....	28860, 30572, 30573, 28863, 28871 -E
AFP	Armed Forces Pilot	30071, 30072, 30073, 30074, 30075-E 30777, 30778, 30779, 30780-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	30574-30596 -E (1-23)
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	30038, 29436, 29437, 30039-7, 29618-9, -E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30597, 30598, 30599, 30600, 29444-E 29746, 30601-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	30602, 30603, 30604, 30305-30308-E 30759, 30760-E
EECC-TBS	EECC – Transitional Bundled Service.....	22903, 22904, 30609, 19750-E
EECC-CPP-D	EECC Critical Peak Pricing Default.....	30610, 30611, 30612, 30613, 30614-E 30615, 30616, 30617, 30618-30621-E
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	30622, 30623, 30624, 30625, 30626-E 30627, 30628, 30629, 30630 -E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488-89, 6205-06, 5492, 16311-E, 22320, 5495, 6208-09, 8845, 5902, 8808-09- 6011-E, 8001, 8891, 24064, 22533, 30636-E

(Continued)

T
T



TABLE OF CONTENTS

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions	20584, 20585, 23310, 23700, 20588, 17687, 22066, 18413-E 14854, 24475, 19394, 24671, 24476, 22068-E
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customrs	20644, 20645-E
6	Establishment & Re-establishment of Credit	20223, 25228-E
7	Deposits	25229, 20228-E
8	Notices	17405-E
9	Rendering and Payment of Bills	25230, 29075, 20142, 20143-E
10	Disputed Bills	19756-E
11	Discontinuance of Service	25231, 25232, 25233, 19693, 25248, 19695 –19697, 22793-E
12	Rates and Optional Rates.....	19399-E
13	Temporary Service	19757-E
14	Shortage of Elec Supply/Interruption Dlrvy	4794-E
15	Distribution Line Extensions	19758, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
16	Service Extensions	11233, 22794, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19759, 11242, 11243, 11244, 11245-E
17	Meter Reading	26153, 20343-E
18	Meter Tests and Adjustment of Bills	16585, 22130, 22131-E
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 22515-E
20	Replace of OH w/ UG Elec Facilities	25251, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	28143, 28005-06, 30734-35, 29027, 30736, 28007-08, 29798-800, 27218, 29028, 27220-22-E 27720, 27224-29, 28011, 28145-47, 27722-27, 28013, 27729-34, 28014, 27736, 30737-38-E 29801, 28016-19, 28388, 28021-22, 27259-60, 28023-27, 27266-88, 28028-30, 28389-E 30739, 28035-39, 28799-803, 28045-48, 28095, 28050, 27312-19, 30740, 29029, 27322-29-E 29899-900, 30654-61, 29137-39, 29802-03, 30741-42, 29806-08, 30743, 29810-15, 30744-48-E 29821, 30749, 29823, 30750-53, 29828-32-E
21.1	Final Standard Offer 4 Qualifying Facilities ..	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility.....	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules.....	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780, 21683-E 21691, 23316, 21693, 11915, 20294, 20295, 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298, 11928-11930-E
25.1	Switching Exemptions.....	23413, 22644, 22727, 22646, 21889, 21699, 21700, 22728-E 23317, 23318, 21704, 28297, 28298, 23416-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901-E 19780, 19781, 26377, 22825, 19784-91, 20300, 22826, 19794-98-E 19799, 19800, 20466, 20467-E
27.2	CCA Open Season	14167, 14168, 14169, 14170, 14171-E
28	Provision of Utility Right-of-Way Information	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
29	Third-Party Marketers for BIP	19658, 19659, 30790, 30791, 30792, 30793, 30794, 30795, 30796-E
30	Capacity Bidding Program	21265, 21266, 21267, 21268, 21269, 21270-E
31	Participating Load Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
31.1	Demand Response Wholesale Market Pilot	24708, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 30255-30257, 27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
32	Direct Participation Demand Response	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
33	Privacy & Security – Energy Use Data	20937-E
40	On-Bill Financing Program	21501, 21502, 21503, 21504, 21505, 21506-E
41	DR Multiple Program Participation	26465, 23976, 26466, 26467, 26468, 26469, 26470-E
43	On-Bill Repayment Pilots	29471, 29472, 29473, 29474, 25471- 25474-E
44	Mobilehome Park Utility Upgrade Program	

(Continued)



TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
101-663A	10-68	Agreement - Bills/Deposits.....	2497-E
101-4152G	6-69	Sign Up Notice for Service.....	1768-E
106-1202	6-96	Contract for Special Facilities.....	9118-E
106-1502C	5-71	Contract for Agricultural Power Service.....	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities.....	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities.....	7063-E
106-3559	- - -	Assessment District Agreement.....	6162-E
106-3559/1	- - -	Assessment District Agreement.....	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates.....	14102-E
106-3959	6-96	Contract for Special Facilities Refund.....	9120-E
106-4059	6-96	Contract for Buyout Special Facilities.....	9121-E
106-5140A	10-72	Agreement for _____ Service.....	2573-E
106-15140	5-71	Agreement for Temporary Service.....	1920-E
106-21600	11-14	Agreement for the Purchase of Electrical Energy.....	25563-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1.....	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A.....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B.....	2577-E
106-13140	6-95	General Street Lighting Contract.....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement.....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service.....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service.....	2581-E
106-35140E	11-85	Underground Electric General Conditions.....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlights.....	25464-E
106-43140	11-85	Overhead Line Extension General Conditions.....	5548-E
106-44140	1-08	Agreement for Extension and Construction of _____	20421-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems.....	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection - Qualifying Facilities Under 100 Kw.....	5113-E
117-2160	06-17	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export).....	29046-E
117-2160-A	06-17	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export) Federal Government Only..	29047-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement.....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program - Curtailment Agreement	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters.....	11455-E

(Continued)



TABLE OF CONTENTS
SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Sheet No.</u>
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement.....	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation.....	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	05-16	Medical Baseline Allowance Application.....	27490-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	23637-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities.....	2580-E
- - - - -		Contract for Electric Service - Agua Caliente – Canebrake.....	1233-E
132-2059C		Resident's Air Conditioner Cycling Agreement.....	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement.....	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill.....	26471-E
132-20101	12-10	Affidavit for Small Business Customer.....	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up.....	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement.....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract.....	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I (Standby Service - Interruptible).....	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service).....	5974-E
142-459		Agreement for Standby Service.....	6507-E
142-732	05-18	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	30375-E
142-732/1	05-18	Residential Rate Assistance Application (IVR/System-Gen).....	30376-E
142-732/2	05-18	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program.....	30377-E
142-732/3	05-18	CARE Program Recertification Application & Statement of Eligibility	30378-E
142-732/4	05-18	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers.....	30379-E
142-732/5	05-18	CARE Post Enrollment Verification.....	30380-E
142-732/6	05-18	Residential Rate Assistance Application (Vietnamese).....	30381-E
142-732/8	05-18	Residential Rate Assistance Application (Direct Mail).....	30382-E
142-732/10	05-18	Residential Rate Assistance Application (Mandarin Chinese).....	30383-E
142-732/11	05-18	Residential Rate Assistance Application (Arabic).....	30384-E
142-732/12	05-18	Residential Rate Assistance Application (Armenian).....	30385-E
142-732/13	05-18	Residential Rate Assistance Application (Farsi).....	30386-E
142-732/14	05-18	Residential Rate Assistance Application (Hmong).....	30387-E
142-732/15	05-18	Residential Rate Assistance Application (Khmer).....	30388-E
142-00832	05-18	Application for CARE for Qualified Nonprofit Group Living Facilities	30394-E

(Continued)

T
T

T
T

T
T
T
T
T
T
T
T
T
T



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Sheet No.</u>
142-732/16	05-18	Residential Rate Assistance Application (Korean).....	30389-E
142-732/17	05-18	Residential Rate Assistance Application (Russian).....	30390-E
142-732/18	05-18	Residential Rate Assistance Application (Tagalog).....	30391-E
142-732/19	05-18	Residential Rate Assistance Application (Thai).....	30392-E
142-740	05-18	Residential Rate Assistance Application (Easy/App)	30393-E
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service.....	9129-E
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit.....	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit.....	8103-E
142-1359	05-95	Request for Contract Minimum Demand.....	8716-E
142-1459	05-95	Agreement for Contact Closure Service.....	8717-E
142-1559	05-95	Request for Conjunctive Billing.....	8718-E
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels.....	8719-E
142-01959	01-01	Consent Agreement.....	14172-E
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1.....	11023-E
142-02760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less.....	26167-E
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities.....	16697-E
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement.....	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report.....	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less.....	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW.....	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form.....	21148-E
142-02769	07-14	NEM Aggregation Form.....	25293-E
142-02770	12-12	Generation Credit Allocation Request Form.....	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA).....	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement.....	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw	29493-E
142-3201	- - -	Residential Hotel Application for Residential Rates.....	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	6041-E
142-4032	05-18	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	30395-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers.....	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process.....	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request.....	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement....	14152-E
142-05203	06-18	Generating Facility Interconnection Application.....	30754-E
142-05204	07-16	Rule 21 Pre-Application Report Request.....	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract.....	17729-E
142-05207	07-18	Base Interruptible Program Contract.....	30797-E
142-05209	04-01	No Insurance Declaration.....	15476-E
142-05210	06-04	Rolling Blackout Reduction Program Contract.....	18273-E
142-05211	06-04	Bill Protection Application.....	18273-E
142-05212	07-03	Demand Bidding Program Non-Disclosure Agreement.....	17152-E
142-05215	07-18	Third Party Marketer Agreement for BIP.....	30798-E

(Continued)

10C6

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Jul 23, 2018

Advice Ltr. No. 3031-E-B

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Jul 23, 2018

Vice President

Decision No. _____

Regulatory Affairs

Resolution No.

E-4906



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>	
142-05216	07-18	Notice to Add, Change or Terminate Third Party Marketer for BIP	30799-E	T
142-05218	07-14	Demand Bidding Program Contract.....	25222-E	
142-05218-N	07-14	Demand Bidding Program Day Ahead (Navy Only) Contract....	26373-E	
142-05220	07-18	Armed Forces Pilot Contract.....	30800-E	N
142-05300	07-18	Capacity Bidding Program Customer Contract.....	30801-E	T
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP).....	30802-E	T
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding	30210-E	
		Notice by Aggregator to Add or Delete Customer.....	30803-E	T
142-05303	07-18	Technical Assistance Incentive Application.....	16568-E	
142-05213	07-03	Technical Incentive Program Application.....	30079-E	
142-05219	01-18	Technical Incentive Program Agreement.....	30080-E	
142-05219/1	01-18	Customer Generation Agreement.....	15384-E	
142-0541	06-02	Generating Facility Interconnection Agreement.....	29058-E	
142-0542	06-17	(3 rd Party Inadvertent Export)		
		Generating Facility Interconnection Agreement.....	29059-E	
142-0543	06-17	(3 rd Party Non-Exporting)		
		Generating Facility Interconnection Agreement.....	29060-E	
142-0544	06-17	(Inadvertent Export)		
		Generating Facility Interconnection Agreement (Continuous Export)...	19323-E	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form.....	21852-E	
142-0546	05-10	Joint IOU Standard Form Re-Mat Power Purchase Agreement.....	23603-E	
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E	
142-0610	06-13	Resident's Agreement for Water Heater Switch Credit.....	3542-E	
143-359		Service Agreement between the Customer and		
143-00212		SDG&E for Optional UDC Meter Services.....	11854-E	
		Resident's Agreement for Water Heater Switch Credit.....	3542-E	
143-359		Resident's Agreement for Air Conditioner or		
143-459		Water Heater Switch.....	3543-E	
		Owner's Agreement for Air Conditioner or		
143-559		Water Heater Switch Payment.....	3544-E	
		Owner's Agreement for Air Conditioner or Water Heater Switch.....	3545-E	
143-659		Owner's Agreement for Air Conditioner Switch Payment.....	3699-E	
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment....	3700-E	
143-859	1-99	Letter of Understanding between the Customer's		
143-01212		Authorized Meter Supplier and SDG&E for		
		Optional UDC Meter Services.....	11855-E	
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E	
143-01759	12-97	Meter Data and Communications Request.....	11004-E	
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E	
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement....	11005-E	
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish).....	11888-E	
143-02059	12-99	Direct Access Service Request (DASR).....	13196-E	
143-02159	12-97	Termination of Direct Access (English).....	11889-E	
143-02159/1	12-97	Termination of Direct Access (Spanish).....	11890-E	
143-2259	12-97	Departing Load Competition Transition Charge Agreement.....	10629-E	
143-02359	12-97	Customer Request for SDG&E to Perform		
		Telecommunication Service.....	11007-E	
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E	
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E	
143-02759	12-17	Direct Access Customer Relocation Declaration.....	29838-E	
143-02760	12-12	Six Month Notice to Return to Direct Access Service.....	23319-E	
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service....	22730-E	
143-02762	02-13	Direct Access Customer Assignment Affidavit.....	23432-E	
143-02763	04-10	Notice of Intent to Transfer to DA During OEW.....	21709-E	

(Continued)

11C6

Issued by

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Jul 23, 2018

Vice President

Decision No. _____

Regulatory Affairs

Resolution No.

E-4906



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	30366-E
144-0821	01-16	DRP Service Agreement.....	27107-E
165-1000	06-09	Participating Load Pilot Customer Contract.....	21271-E
165-1000/1	06-10	Demand Response Wholesale Market Pilot Customer Contract.....	22047-E
165-1001	06-09	Aggregator Agreement for Participating Load Pilot.....	21272-E
165-1001/1	06-10	Aggregator Agreement for Demand Response Wholesale Market Pilot....	22048-E
165-1002	06-09	Notice to Add, Change or Terminate Aggregator for PLP.....	21273-E
165-1002/1	06-10	Notice to Add, Change or Terminate Aggregator for DRWMP.....	22049-E
165-1003	06-09	Notice by Aggregator to Add or Delete Customers for PLP.....	21274-E
165-1003/1	06-10	Notice by Aggregator to Add or Delete Customers for DRWMP.....	22050-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement.....	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information.....	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement.....	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment.....	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices.....	28966-E
200-1000	09/17	Declaration of Eligibility for Foodbank Discount	29285-E
<u>Deposits, Receipts and Guarantees</u>			
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-1000	10-12	Public Agency and Wastewater Agency Agreement.....	23240-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment.....	2501-E
103-1750-E	03-68	Return of Customer Deposit.....	2500-E
<u>Bills and Statements</u>			
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements.....	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format.....	27837-E

(Continued)



TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>		<u>Cal. P.U.C. Sheet No.</u>
<u>Collection Notices (Continued)</u>			
101-00751	08-14	Final Notice Before Disconnect (MDTs).....	25419-E
101-00752	04-11	Final Notice Before Disconnect (delivered).....	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11.....	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit.....	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.....	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit.....	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill.....	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment.....	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.....	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service.....	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill.....	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification.....	16952-E
101-00753/10	03-14	Payment Agreement Confirmation.....	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill.....	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing Bill, and Notice of Past Due Closing Bill Final Notice.....	24581-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice.....	22330-E
101-01072	08-14	Notice of Disconnect (delivered).....	25420-E
101-01073	05-14	Notice of Shut-off (Mailed).....	24851-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units).....	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E
<u>Operation Notices</u>			
101-2371	11-95	No Access Notice.....	8826-E
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E
115-00363/2	9-00	Sorry We Missed You.....	13905-E
115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag.....	2514-E

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APPENDIX D

STATEMENT OF PROPOSED RATES INCREASE

The Table below presents the illustrative class average electric rate impacts (i.e., rate increases) associated with the proposals and related revenue requirements proposed in this Application for the period 2021 through 2023. Further details regarding the proposed rate designs and revenue requirements can be found in the direct testimony of Kellen C. Gill (Chapter 2) and direct testimony of Amanda D. White (Chapter 3).

	Current 1/1/18 (¢/kWh)	2021			2022			2023		
		Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	Change from Current (¢/kWh)	Change from Current (%)
Residential	27.561	27.578	0.017	0.06%	27.589	0.028	0.10%	27.588	0.027	0.10%
Small Comm.	26.242	26.260	0.018	0.07%	26.271	0.029	0.11%	26.270	0.028	0.11%
Med & Lg C&I	21.385	21.395	0.010	0.05%	21.401	0.016	0.07%	21.400	0.015	0.07%
Agriculture	19.468	19.479	0.011	0.06%	19.486	0.018	0.09%	19.485	0.017	0.09%
Lighting	21.635	21.654	0.019	0.09%	21.666	0.031	0.14%	21.665	0.030	0.14%
System Total	23.997	24.010	0.013	0.05%	24.018	0.021	0.09%	24.018	0.021	0.09%

APPENDIX E

ORIGINAL COST AND DEPRECIATION

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF MARCH 31, 2018**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	<u>174,761,074.55</u>	<u>113,321,483.49</u>
	TOTAL INTANGIBLE PLANT	<u>174,983,915.91</u>	<u>113,524,383.79</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	88,590,894.27	39,848,459.77
312	Boiler Plant Equipment	161,738,218.94	73,909,347.71
314	Turbogenerator Units	130,881,904.46	48,328,143.60
315	Accessory Electric Equipment	83,833,724.27	38,144,517.53
316	Miscellaneous Power Plant Equipment	49,273,493.47	13,378,905.92
	Steam Production Decommissioning	<u>0.00</u>	<u>0.00</u>
	TOTAL STEAM PRODUCTION	<u>528,844,753.70</u>	<u>213,655,892.82</u>
320.1	Land	0.00	0.00
320.2	Land Rights	0.00	0.00
321	Structures and Improvements	27,285,711.08	2,658,162.87
322	Boiler Plant Equipment	243,225,717.06	21,662,290.99
323	Turbogenerator Units	26,982,364.66	2,370,893.39
324	Accessory Electric Equipment	10,878,214.63	1,458,232.53
325	Miscellaneous Power Plant Equipment	166,754,468.81	48,807,803.51
101	SONGS PLANT CLOSURE GROSS PLANT-	<u>(475,126,476.33)</u>	<u>(76,957,383.29)</u>
	TOTAL NUCLEAR PRODUCTION	<u>(0.09)</u>	<u>0.00</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	22,998,376.59	8,407,650.14
342	Fuel Holders, Producers & Accessories	21,368,233.00	7,653,621.54
343	Prime Movers	94,575,339.90	39,750,355.04
344	Generators	358,900,678.69	149,154,434.79
345	Accessory Electric Equipment	32,510,919.85	14,333,326.50
346	Miscellaneous Power Plant Equipment	<u>28,738,649.16</u>	<u>14,735,816.38</u>
	TOTAL OTHER PRODUCTION	<u>559,318,994.06</u>	<u>234,037,632.35</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,088,163,747.67</u>	<u>447,693,525.17</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	72,885,534.18	0.00
350.2	Land Rights	161,375,409.04	22,805,362.35
352	Structures and Improvements	520,709,092.19	74,623,215.92
353	Station Equipment	1,663,297,932.57	327,527,373.41
354	Towers and Fixtures	897,478,652.93	177,042,824.03
355	Poles and Fixtures	550,820,670.22	111,116,951.12
356	Overhead Conductors and Devices	626,366,128.67	236,563,461.53
357	Underground Conduit	364,675,953.11	62,947,170.02
358	Underground Conductors and Devices	392,885,683.46	61,743,494.89
359	Roads and Trails	316,186,732.87	34,283,368.15
101	SONGS PLANT CLOSURE GROSS PLANT-	0.00	0.00
	TOTAL TRANSMISSION	5,566,681,789.24	1,108,653,221.42
360.1	Land	16,285,399.80	0.00
360.2	Land Rights	87,273,899.34	43,094,632.92
361	Structures and Improvements	4,638,053.29	1,614,711.97
362	Station Equipment	520,649,460.21	192,467,324.30
363	Storage Battery Equipment	124,458,583.86	20,189,458.32
364	Poles, Towers and Fixtures	722,238,632.00	277,579,404.31
365	Overhead Conductors and Devices	697,147,893.76	218,916,498.65
366	Underground Conduit	1,266,131,550.96	494,344,111.85
367	Underground Conductors and Devices	1,562,747,648.35	925,079,169.24
368.1	Line Transformers	628,351,150.93	167,862,550.53
368.2	Protective Devices and Capacitors	34,817,906.44	7,969,919.18
369.1	Services Overhead	162,575,096.60	118,550,944.13
369.2	Services Underground	353,896,615.96	250,687,580.97
370.1	Meters	194,540,466.85	93,256,245.43
370.2	Meter Installations	57,290,553.12	24,425,634.79
371	Installations on Customers' Premises	9,242,744.54	10,408,340.83
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	30,750,461.96	19,658,304.52
	TOTAL DISTRIBUTION PLANT	6,473,036,117.97	2,866,104,831.94
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	43,414,674.15	25,320,162.71
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	16,761.64
393	Stores Equipment	46,521.59	(8.84)
394.1	Portable Tools	33,067,869.26	9,424,952.27
394.2	Shop Equipment	278,147.42	202,671.63
395	Laboratory Equipment	5,330,856.39	769,427.17
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	288,406,802.08	119,626,531.52
398	Miscellaneous Equipment	10,289,306.63	1,579,395.93
	TOTAL GENERAL PLANT	388,264,994.66	157,107,279.91
101	TOTAL ELECTRIC PLANT	13,691,130,565.45	4,693,083,242.23

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,242,164.87	1,204,541.08
	TOTAL STORAGE PLANT	2,242,164.87	1,204,541.08
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	2,686,832.04	1,442,697.67
366	Structures and Improvements	19,305,913.94	10,537,262.17
367	Mains	238,308,172.47	81,871,681.78
368	Compressor Station Equipment	91,292,042.14	70,637,292.88
369	Measuring and Regulating Equipment	26,356,562.36	17,141,262.49
371	Other Equipment	1,985,867.71	65,392.86
	TOTAL TRANSMISSION PLANT	384,584,534.41	181,695,589.85
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,361,510.64	7,111,172.31
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,145,038,985.67	391,237,874.59
378	Measuring & Regulating Station Equipment	18,207,205.34	8,548,377.52
380	Distribution Services	294,211,845.45	297,152,907.18
381	Meters and Regulators	159,881,594.08	62,898,157.50
382	Meter and Regulator Installations	103,821,803.26	44,277,660.32
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,239,009.56
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	5,312,250.70
	TOTAL DISTRIBUTION PLANT	1,743,568,853.82	817,838,662.78

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	44,627.10	44,627.23
394.1	Portable Tools	11,569,358.54	4,108,054.35
394.2	Shop Equipment	53,038.12	30,749.95
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	11,734.14
397	Communication Equipment	2,175,906.11	766,684.22
398	Miscellaneous Equipment	465,784.09	97,495.49
	TOTAL GENERAL PLANT	14,324,876.36	5,077,504.23
101	TOTAL GAS PLANT	2,144,806,533.66	1,005,902,402.14
COMMON PLANT			
303	Miscellaneous Intangible Plant	463,895,587.37	314,907,982.05
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	856,749.17	27,769.72
390	Structures and Improvements	388,149,000.80	151,143,905.57
391.1	Office Furniture and Equipment - Other	36,389,343.84	13,922,039.99
391.2	Office Furniture and Equipment - Computer E	48,826,112.86	9,718,826.71
392.1	Transportation Equipment - Autos	701,488.64	(212,951.05)
392.2	Transportation Equipment - Trailers	107,977.72	(2,380.95)
393	Stores Equipment	333,835.97	8,099.03
394.1	Portable Tools	1,520,822.86	435,743.20
394.2	Shop Equipment	142,759.33	89,003.17
394.3	Garage Equipment	1,498,841.31	240,435.73
395	Laboratory Equipment	1,746,033.81	745,878.46
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	181,749,705.16	69,902,120.21
398	Miscellaneous Equipment	1,909,908.01	98,116.37
118.1	TOTAL COMMON PLANT	1,135,322,959.22	560,831,609.11
	TOTAL ELECTRIC PLANT	13,691,130,565.45	4,693,083,242.23
	TOTAL GAS PLANT	2,144,806,533.66	1,005,902,402.14
	TOTAL COMMON PLANT	1,135,322,959.22	560,831,609.11
101 & 118.1	TOTAL	16,971,260,058.33	6,259,817,253.48
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	403,296.20
	Common	0.00	0.00
		0.00	403,296.20

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(4,646,681.48)	(4,646,681.48)
	Gas	(472,409.23)	(472,409.23)
		<u>(5,119,090.71)</u>	<u>(5,119,090.71)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE		
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	Electric	85,194,000.02	17,807,244.36
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>17,807,244.36</u>
	TOTAL PLANT LEASED TO OTHERS		
105	Plant Held for Future Use		
	Electric	4,941,794.28	0.00
	Gas	0.00	0.00
		<u>4,941,794.28</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE		
107	Construction Work in Progress		
	Electric	1,222,358,250.69	
	Gas	114,742,751.00	
	Common	223,835,861.56	
		<u>1,560,936,863.25</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS		
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,016,036,694.92
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,016,036,694.92
101.1	ELECTRIC CAPITAL LEASES	1,352,823,281.00	280,054,901.00
118.1	COMMON CAPITAL LEASE	23,132,716.60	21,511,647.73
		1,375,955,997.60	301,566,548.73
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(1,014,632,223.11)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	100,964,116.53	39,362,277.11
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,588,237,121.35)
	TOTAL FAS 143	118,089,596.20	(2,563,507,067.35)
	UTILITY PLANT TOTAL	20,109,718,705.45	5,025,464,366.11

APPENDIX F

SERVICE LIST FOR NOTICE TO STATE, CITIES, AND COUNTIES

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656