

Available Rates for Small Commercial Customers (Effective 7/1/18)

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			Available Options ¹			
	Time of Use	Time of U	Jse Plus	Time of Use	Time of Use	Time of Use
Rate Type	(SCHEDULE TOU-A)	(SCHEDULE	TOU-A-P)	(SCHEDULE TOU-M)	(SCHEDULE TOU-A2)	(SCHEDULE TOU-A3)
			Details		<u> </u>	
	This schedule is not applicable to: (1) any customer	Customer must have a smart		This schedule is not applicable to any customer whose	This schedule is not applicable to: (1)	This schedule is not applicable to:
	whose Maximum Monthly Demand equals, exceeds, or is	verified according to Utility procedures. • This schedule is not applicable to: (1) any customer whose		Maximum Monthly Demand equals, exceeds, or is	any customer whose Maximum Monthly	(1) any customer whose Maximum
	expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds	Maximum Monthly Demand equ	uals, exceeds, or is expected	expected to equal or exceed 40 kW for three consecutive months.	Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12	Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW
	200 kW in 2 out 12 consecutive months.	to equal or exceed 20 kW for 12		Customers taking service under this Schedule will now	consecutive months and (2) any customer	for 12 consecutive months and (2) an
Eligibility		any customer whose demand exceeds 200 kW in 2 out 12 consecutive months. • Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A.		be charged a Non-Coincident Demand (NCD) charge.	whose demand exceeds 200 kW in 2 out	customer whose demand exceeds 20
					12 consecutive months."	kW in 2 out 12 consecutive months."
		This Schedule is not applicable to Direct Access (DA),				
	Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.					
		Aggregation (CCA) customers.	Compare			
			Reduce Your Use			
Charge Type		Non-Event Day	Event Day ²			
Basic Service Fee ² (S/Month)						
Basic Service Fee			•			
Secondary						
0-5 kW	\$9.00	\$9.00	\$9.00	\$101.56	\$29.43	\$9.00
5-20 kW	\$16.00	\$16.00	\$16.00	\$101.56	\$78.08	\$16.00
20-50 kW	\$30.00	\$30.00	\$30.00	\$101.56	\$185.57	\$30.00
>50 kW	\$75.00	\$75.00	\$75.00	\$101.56	\$478.59	\$75.00
Primary						
0-5 kW	\$9.00	\$9.00	\$9.00	\$101.56	\$60.94	\$9.00
5-20 kW	\$16.00	\$16.00	\$16.00	\$101.56	\$91.32	\$16.00
20-50 kW	\$30.00	\$30.00	\$30.00	\$101.56	\$154.52	\$30.00
>50 kW	\$75.00	\$75.00	\$75.00	\$101.56	\$470.55	\$75.00
		SECONDARY	/ Total Energy Charge	⁴ (\$/kWh)		
Summer (June 1 - October 31)						
On-Peak	\$0.39981	\$0.39062	\$1.5606	\$0.42433	\$0.42295	\$0.39619
Off-Peak	\$0.27852	\$0.27344	\$1.4434	\$0.21938	\$0.22851	\$0.29976
Super Off-Peak				\$0.16405	\$0.17191	\$0.21207
Winter (November 1 - May 31)						
On-Peak	\$0.23301	\$0.22158	\$1.3916	\$0.18232	\$0.19274	\$0.23326
Off-Peak	\$0.21859	\$0.20933	\$1.3793	\$0.17187	\$0.18228	\$0.22280
Super Off-Peak				\$0.15998	\$0.17037	\$0.21089
Suppose (see A. C. a. L. C.)		PRIMARY	' Total Energy Charge ⁴ (\$	/kWh)		
Summer (June 1 - October 31)	±0.20005	ćo 20000	Ć1 F 100		60 42444	¢0.20440
On-Peak	\$0.39805 \$0.27736	\$0.38890	\$1.5489		\$0.42114 \$0.22764	\$0.39449
Off-Peak	\$0.27/36	\$0.27230	\$1.4323		· I	\$0.29853 \$0.21126
Super Off-Peak Winter (November 1 - May 31)	-	-			\$0.17132	\$0.21126
On-Peak	\$0.23210	\$0.22073	\$1.3807		\$0.19206	\$0.23236
Off-Peak	\$0.21782	\$0.20859	\$1.3686		\$0.19206	\$0.22199
Super Off-Peak	\$0.21782	\$0.20859	31.3080		\$0.18169	\$0.22195
Super On-redk					\$0.10988	\$0.21018

¹ Available Options pending eligibility & customer demand.

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Event Day Energy Charges apply from 2 PM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available,

demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours. "Total Energy Charge includes UDC, DWR-BC, EECC, and DWR Credit charges.