

Schedule TOU-DR-P - Residential Time of Use Service Effective 7/1/2018

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03462)	0.12726	0.17910	0.30636
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03462)	0.12726	0.17143	0.29869
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03462)	0.12726	0.07435	0.20161
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06795)	(0.06795)		(0.06795)
Winter											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02201	0.18389	0.07959	0.26348
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02201	0.18389	0.07064	0.25453
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02201	0.18389	0.06072	0.24461
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05773)	(0.05773)		(0.05773)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03462)	0.12726	0.22942	0.35668
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03462)	0.12726	0.17143	0.29869
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	(0.03462)	0.12726	0.09523	0.22249
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06795)	(0.06795)		(0.06795)
Winter											
On-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02201	0.18389	0.08564	0.26953
Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02201	0.18389	0.07276	0.25665
Super Off-Peak	0.03622	0.09854	0.01517	(0.00005)	0.00165	0.01031	0.00004	0.02201	0.18389	0.06492	0.24881
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05773)	(0.05773)		(0.05773)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											